

**Kimberly A. Klock**  
Senior Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-File**

December 18, 2020

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 306 to Tariff Electric Pa. P.U.C.  
No. 201 for the Distribution System Improvement Charge  
Docket No.**

---

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 306 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period January 1, 2021 through March 31, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2020, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Richard Kanaskie, Esquire  
Mr. John R. Evans  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
January 1, 2021 through March 31, 2021**

**Docket No.**

December 18, 2020

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: January 1, 2021 THROUGH March 31, 2021**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M)	\$ 475,786,775
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	20,710,050
3	Retirements (Schedule B, Line 4, Column M)	(391,719)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	454,685,006
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.28% 10,366,818
6	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L)	2,679,390
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	13,046,208
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	13,864,192
10	PQR = Projected Quarterly Distribution Revenue	323,693,174
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B)	0.00%
	<b>Note 1:</b>	
	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation Report, dated January 30, 2020 at Docket No. M-2020-3017816 was returned to customers in the DSIC rate beginning April 1, 2020 and ending on June 30, 2020.

(B) Line 11 Calculation provides a DSIC rate of 4.28%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended September 30, 2020.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: January 1, 2021 THROUGH March 31, 2021**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	2019 Balance	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
1 Incremental Plant Additions	372,359,047	8,674,194	5,470,581	9,690,443	13,051,830	5,420,103	9,093,630	9,194,657	10,360,528	6,193,633	14,089,167	12,188,962	\$ 475,786,775
2 Cumulative Plant (Sum of Line 1) Less:	372,359,047	381,033,241	386,503,822	396,194,265	409,246,095	414,666,198	423,759,828	432,954,485	443,315,013	449,508,646	463,597,813	475,786,775	475,786,775
3 Accumulated Depreciation	11,814,855	12,588,265	13,335,491	14,050,081	14,907,380	15,685,771	16,485,356	17,209,279	18,085,946	18,997,139	19,866,387	20,710,050	20,710,050
4 Retirements	(206,467)	26,672	(12,532)	(58,911)	63,976	(30,632)	(23,478)	(114,750)	33,345	25,467	(21,772)	(72,637)	(391,719)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	360,337,725	368,471,648	373,155,799	382,085,273	394,402,691	398,949,795	407,250,994	415,630,456	425,262,412	430,536,974	443,709,654	455,004,088	454,685,006
6 Dep = Depreciation Expense	11,871,171	746,738	759,758	773,501	793,323	809,023	821,983	838,673	856,978	872,070	891,020	916,300	
7 Projected Distribution Revenues		\$ 114,468,586	\$ 110,924,157	\$ 105,299,048	\$ 93,579,966	\$ 81,961,683	\$ 84,638,912	\$ 91,591,413	\$ 94,222,329	\$ 89,807,535	\$ 81,514,486	\$ 84,226,818	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: January 1, 2021 THROUGH March 31, 2021**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.35%	4.06%	1.84%	-	1.84%
2	Common Equity	54.65%	9.45%	5.16%	1.406313504	7.26%
3	Total	<u>100.00%</u>		<u>7.00%</u>		<u>9.10%</u>
4	9.10% Annual PTRR / 4 quarters = 2.28% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated October 29, 2020 at Docket No. M-2020-3021797.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>9/1/2020</b>
<b>To Date</b>	<b>9/30/2020</b>
Gross Plant Total	\$ 449,211,336.24
Gross Reserve Total	\$ 18,997,140.10
Rate Base	<b>\$ 430,214,196.14</b>
Total Depreciation Expense MTD	<b>\$ 872,070.12</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 496,528.16	\$ (3,672.37)	\$ -	\$ -	\$ -	\$ -	\$ 492,855.79
361.0 - Structures and Improvements	\$ 8,134,258.49	\$ 41,565.09	\$ -	\$ -	\$ -	\$ -	\$ 8,175,823.58
362.0 - Station Equipment	\$ 68,643,718.09	\$ 1,498,486.77	\$ (642.42)	\$ -	\$ -	\$ -	\$ 70,141,562.44
364.2 - Towers and Fixtures	\$ 1,013,302.94	\$ 152,167.64	\$ -	\$ -	\$ -	\$ -	\$ 1,165,470.58
364.4 - Poles and Fixtures	\$ 93,186,832.56	\$ 1,909,335.50	\$ (1,040.25)	\$ -	\$ -	\$ -	\$ 95,095,127.81
364.8 - Clearing Land and Rights	\$ 242,232.80	\$ 2,485.38	\$ -	\$ -	\$ -	\$ -	\$ 244,718.18
365.0 - Overhead Conductors, Device	\$ 155,307,664.67	\$ 1,873,116.69	\$ 28,331.60	\$ -	\$ -	\$ -	\$ 157,209,112.96
366.0 - Underground Conduit	\$ 15,725,070.49	\$ 334,262.00	\$ -	\$ -	\$ -	\$ -	\$ 16,059,332.49
367.0 - Undergrnd Conductors, Device	\$ 51,910,500.77	\$ 1,398,311.54	\$ (688.94)	\$ -	\$ -	\$ -	\$ 53,308,123.37
368.2 - Overhead Type Transformers	\$ 21,970,491.08	\$ (1,337,865.12)	\$ -	\$ -	\$ -	\$ -	\$ 20,632,625.96
368.4 - Submersible or Padmt Type	\$ 4,316,391.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,316,391.65
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,222,062.76	\$ 81,351.10	\$ -	\$ -	\$ -	\$ -	\$ 17,303,413.86
371.4 - Area Lighting Fixtures	\$ 186,193.05	\$ 3,100.72	\$ -	\$ -	\$ -	\$ -	\$ 189,293.77
373.2 - Street Lighting & Sig Sys	\$ 4,189,657.09	\$ 240,988.29	\$ (492.86)	\$ -	\$ -	\$ -	\$ 4,430,152.52
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Assets</b>	<b>\$ 442,992,235.88</b>	<b>\$ 6,193,633.23</b>	<b>\$ 25,467.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 449,211,336.24</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments		
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 30,725.21	\$ 704.18	\$ -	\$ -	\$ -	\$ 31,429.39
361.0 - Structures and Improvements	\$ 86,433.83	\$ 12,659.61	\$ -	\$ -	\$ -	\$ 99,093.44
362.0 - Station Equipment	\$ 2,928,688.48	\$ 133,399.50	\$ (642.42)	\$ -	\$ -	\$ 3,061,445.56
364.2 - Towers and Fixtures	\$ 26,019.97	\$ 1,930.13	\$ -	\$ -	\$ -	\$ 27,950.10
364.4 - Poles and Fixtures	\$ 3,899,185.10	\$ 185,040.77	\$ (1,040.25)	\$ -	\$ -	\$ 4,083,185.62
364.8 - Clearing Land and Rights	\$ 17,661.27	\$ 392.31	\$ -	\$ -	\$ -	\$ 18,053.58
365.0 - Overhead Conductors, Device	\$ 5,872,772.98	\$ 298,233.22	\$ 28,331.60	\$ -	\$ -	\$ 6,199,337.80
366.0 - Underground Conduit	\$ 527,561.05	\$ 26,254.32	\$ -	\$ -	\$ -	\$ 553,815.37
367.0 - Undergrnd Conductors, Device	\$ 2,053,937.42	\$ 104,500.94	\$ (688.94)	\$ -	\$ -	\$ 2,157,749.42
368.2 - Overhead Type Transformers	\$ 1,285,029.18	\$ 52,209.69	\$ -	\$ -	\$ -	\$ 1,337,238.87
368.4 - Submersible or Padmt Type	\$ 137,486.96	\$ 7,493.73	\$ -	\$ 13,656.42	\$ -	\$ 158,637.11
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 882,324.19	\$ 34,841.49	\$ -	\$ -	\$ -	\$ 917,165.68
371.4 - Area Lighting Fixtures	\$ 47,100.30	\$ 640.64	\$ -	\$ -	\$ -	\$ 47,740.94
373.2 - Street Lighting & Sig Sys	\$ 295,440.46	\$ 13,769.59	\$ (492.86)	\$ -	\$ -	\$ 308,717.19
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ -	\$ (4,419.97)
<b>Total Reserve</b>	<b>\$ 18,085,946.43</b>	<b>\$ 872,070.12</b>	<b>\$ 25,467.13</b>	<b>\$ 13,656.42</b>	<b>\$ -</b>	<b>\$ 18,997,140.10</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

Rate Base and Depreciation Expense

<b>From Date:</b>	<b>10/1/2020</b>
<b>To Date</b>	<b>10/31/2020</b>
Gross Plant Total	\$ 463,278,731.00
Gross Reserve Total	\$ 19,866,388.32
Rate Base	<b>\$ 443,412,342.68</b>
Total Depreciation Expense MTD	<b>\$ 891,020.11</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 492,855.79	\$ 12,650.64	\$ -	\$ -	\$ -	\$ -	\$ 505,506.43
361.0 - Structures and Improvements	\$ 8,175,823.58	\$ 1,144.17	\$ -	\$ -	\$ -	\$ -	\$ 8,176,967.75
362.0 - Station Equipment	\$ 70,141,562.44	\$ 4,913,103.31	\$ -	\$ -	\$ -	\$ -	\$ 75,054,665.75
364.2 - Towers and Fixtures	\$ 1,165,470.58	\$ 38,351.80	\$ -	\$ -	\$ -	\$ -	\$ 1,203,822.38
364.4 - Poles and Fixtures	\$ 95,095,127.81	\$ 2,570,381.57	\$ (5,144.03)	\$ -	\$ -	\$ -	\$ 97,660,365.35
364.8 - Clearing Land and Rights	\$ 244,718.18	\$ 10,084.44	\$ -	\$ -	\$ -	\$ -	\$ 254,802.62
365.0 - Overhead Conductors, Device	\$ 157,209,112.96	\$ 3,090,951.38	\$ (15,993.74)	\$ -	\$ -	\$ -	\$ 160,284,070.60
366.0 - Underground Conduit	\$ 16,059,332.49	\$ 310,219.35	\$ -	\$ -	\$ -	\$ -	\$ 16,369,551.84
367.0 - Undergrnd Conductors, Device	\$ 53,308,123.37	\$ 2,597,744.37	\$ (634.12)	\$ -	\$ -	\$ -	\$ 55,905,233.62
368.2 - Overhead Type Transformers	\$ 20,632,625.96	\$ 103.54	\$ -	\$ -	\$ -	\$ -	\$ 20,632,729.50
368.4 - Submersible or Padmt Type	\$ 4,316,391.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,316,391.65
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,303,413.86	\$ 113,993.11	\$ -	\$ -	\$ -	\$ -	\$ 17,417,406.97
371.4 - Area Lighting Fixtures	\$ 189,293.77	\$ 19,679.00	\$ -	\$ -	\$ -	\$ -	\$ 208,972.77
373.2 - Street Lighting & Sig Sys	\$ 4,430,152.52	\$ 410,759.97	\$ -	\$ -	\$ -	\$ -	\$ 4,840,912.49
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Assets</b>	<b>\$ 449,211,336.24</b>	<b>\$ 14,089,166.65</b>	<b>\$ (21,771.89)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 463,278,731.00</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 31,429.39	\$ 709.93	\$ -	\$ -	\$ 32,139.32
361.0 - Structures and Improvements	\$ 99,093.44	\$ 12,673.25	\$ -	\$ -	\$ 111,766.69
362.0 - Station Equipment	\$ 3,061,445.56	\$ 139,566.06	\$ -	\$ -	\$ 3,201,011.62
364.2 - Towers and Fixtures	\$ 27,950.10	\$ 2,099.54	\$ -	\$ -	\$ 30,049.64
364.4 - Poles and Fixtures	\$ 4,083,185.62	\$ 189,254.15	\$ (5,144.03)	\$ -	\$ 4,267,295.74
364.8 - Clearing Land and Rights	\$ 18,053.58	\$ 409.05	\$ -	\$ -	\$ 18,462.63
365.0 - Overhead Conductors, Device	\$ 6,199,337.80	\$ 302,564.38	\$ (15,993.74)	\$ -	\$ 6,485,908.44
366.0 - Underground Conduit	\$ 553,815.37	\$ 26,760.08	\$ -	\$ -	\$ 580,575.45
367.0 - Undergrnd Conductors, Device	\$ 2,157,749.42	\$ 108,414.87	\$ (634.12)	\$ -	\$ 2,265,530.17
368.2 - Overhead Type Transformers	\$ 1,337,238.87	\$ 50,570.28	\$ -	\$ -	\$ 1,387,809.15
368.4 - Submersible or Padmt Type	\$ 158,637.11	\$ 7,493.73	\$ -	\$ -	\$ 166,130.84
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 917,165.68	\$ 34,975.14	\$ -	\$ -	\$ 952,140.82
371.4 - Area Lighting Fixtures	\$ 47,740.94	\$ 689.61	\$ -	\$ -	\$ 48,430.55
373.2 - Street Lighting & Sig Sys	\$ 308,717.19	\$ 14,840.04	\$ -	\$ -	\$ 323,557.23
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)
<b>Total Reserve</b>	<b>\$ 18,997,140.10</b>	<b>\$ 891,020.11</b>	<b>\$ (21,771.89)</b>	<b>\$ -</b>	<b>\$ 19,866,388.32</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>11/1/2020</b>
<b>To Date</b>	<b>11/30/2020</b>
Gross Plant Total	\$ 475,395,056.00
Gross Reserve Total	\$ 20,710,050.80
Rate Base	<b>\$ 454,685,005.20</b>
Total Depreciation Expense MTD	<b>\$ 916,299.62</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 505,506.43	\$ 2,058.10	\$ -	\$ -	\$ -	\$ -	\$ 507,564.53
361.0 - Structures and Improvements	\$ 8,176,967.75	\$ (7,142.06)	\$ -	\$ -	\$ -	\$ -	\$ 8,169,825.69
362.0 - Station Equipment	\$ 75,054,665.75	\$ 2,060,517.84	\$ -	\$ -	\$ -	\$ -	\$ 77,115,183.59
364.2 - Towers and Fixtures	\$ 1,203,822.38	\$ 24,490.70	\$ -	\$ -	\$ -	\$ -	\$ 1,228,313.08
364.4 - Poles and Fixtures	\$ 97,660,365.35	\$ 883,637.93	\$ (4,457.38)	\$ -	\$ -	\$ -	\$ 98,539,545.90
364.8 - Clearing Land and Rights	\$ 254,802.62	\$ 329.40	\$ -	\$ -	\$ -	\$ -	\$ 255,132.02
365.0 - Overhead Conductors, Device	\$ 160,284,070.60	\$ 5,046,139.43	\$ (67,148.31)	\$ -	\$ -	\$ -	\$ 165,263,061.72
366.0 - Underground Conduit	\$ 16,369,551.84	\$ 328,305.19	\$ -	\$ -	\$ -	\$ -	\$ 16,697,857.03
367.0 - Undergrnd Conductors, Device	\$ 55,905,233.62	\$ 3,439,095.39	\$ (1,031.45)	\$ -	\$ -	\$ -	\$ 59,343,297.56
368.2 - Overhead Type Transformers	\$ 20,632,729.50	\$ (645.49)	\$ -	\$ -	\$ -	\$ -	\$ 20,632,084.01
368.4 - Submersible or Padmt Type	\$ 4,316,391.65	\$ 436.30	\$ -	\$ -	\$ -	\$ -	\$ 4,316,827.95
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,417,406.97	\$ 110,682.48	\$ -	\$ -	\$ -	\$ -	\$ 17,528,089.45
371.4 - Area Lighting Fixtures	\$ 208,972.77	\$ 17,658.04	\$ -	\$ -	\$ -	\$ -	\$ 226,630.81
373.2 - Street Lighting & Sig Sys	\$ 4,840,912.49	\$ 283,398.89	\$ -	\$ -	\$ -	\$ -	\$ 5,124,311.38
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Assets</b>	<b>\$ 463,278,731.00</b>	<b>\$ 12,188,962.14</b>	<b>\$ (72,637.14)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 475,395,056.00</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$ -	\$ -	\$ -	\$ -	\$ -
360.4 - Land Rights	\$ 32,139.32	\$ 720.01	\$ -	\$ -	\$ 32,859.33
361.0 - Structures and Improvements	\$ 111,766.69	\$ 12,648.66	\$ -	\$ -	\$ 124,415.35
362.0 - Station Equipment	\$ 3,201,011.62	\$ 146,284.27	\$ -	\$ -	\$ 3,347,295.89
364.2 - Towers and Fixtures	\$ 30,049.64	\$ 2,152.76	\$ -	\$ -	\$ 32,202.40
364.4 - Poles and Fixtures	\$ 4,267,295.74	\$ 192,407.30	\$ (4,457.38)	\$ -	\$ 4,455,245.66
364.8 - Clearing Land and Rights	\$ 18,462.63	\$ 408.91	\$ -	\$ -	\$ 18,871.54
365.0 - Overhead Conductors, Device	\$ 6,485,908.44	\$ 310,033.48	\$ (67,148.31)	\$ -	\$ 6,728,793.61
366.0 - Underground Conduit	\$ 580,575.45	\$ 27,259.90	\$ -	\$ -	\$ 607,835.35
367.0 - Undergrnd Conductors, Device	\$ 2,265,530.17	\$ 114,429.85	\$ (1,031.45)	\$ -	\$ 2,378,928.57
368.2 - Overhead Type Transformers	\$ 1,387,809.15	\$ 50,569.62	\$ -	\$ -	\$ 1,438,378.77
368.4 - Submersible or Padmt Type	\$ 166,130.84	\$ 7,494.11	\$ -	\$ -	\$ 173,624.95
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 952,140.82	\$ 35,139.70	\$ -	\$ -	\$ 987,280.52
371.4 - Area Lighting Fixtures	\$ 48,430.55	\$ 771.50	\$ -	\$ -	\$ 49,202.05
373.2 - Street Lighting & Sig Sys	\$ 323,557.23	\$ 15,979.55	\$ -	\$ -	\$ 339,536.78
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)
<b>Total Reserve</b>	<b>\$ 19,866,388.32</b>	<b>\$ 916,299.62</b>	<b>\$ (72,637.14)</b>	<b>\$ -</b>	<b>\$ 20,710,050.80</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 18, 2020

EFFECTIVE: January 1, 2021

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% will remain 0.00% for the period January 1, 2021 through March 31, 2021.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Eighty-Second
	3A	One-Hundred-Forty-Fourth
	3B	One-Hundred-Fifty-Sixth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Seventh
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Fifth Twentieth
Competitive Enhancement Rider -----	19Z.15	Ninth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirty-Third Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Eleventh
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Third
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Ninetieth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Ninety-First Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Eighty-Fifth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Eighty-First Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply **(C)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2021 through March 31, 2021.

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)