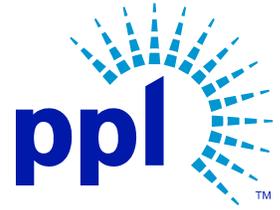


Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

December 18, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 309 to Tariff
Electric Pa. P.U.C. No. 201 for the Universal Service Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 309 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Universal Service Rider ("USR"). This calculation of the USR for the period beginning January 1, 2021 through December 31, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2020, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire
Mr. John R. Evans
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
UNIVERSAL SERVICE RIDER**

**For the Application Period
January 1, 2021 through December 31, 2021**

Docket No.

December 18, 2020

PPL ELECTRIC UTILITIES CORPORATION
 PROPOSED 2021 UNIVERSAL SERVICE RIDER RATE
For The Computation Period January 1, 2021 to December 31, 2021

Line No.		Total
1	Budgeted Residential Distribution Revenues (Including GRT) (Schedule B, Column M, Line 2)	\$ 709,726,843
2	Budgeted Residential Distribution Revenues (Excluding GRT) (Schedule B, Column M, Line 3)	\$ 667,852,959
3	Budgeted OnTrack/WRAP Expenses (Schedule B, Column M, Line 4)	\$ 99,455,557
4	2020 (Under)/Over Collection Including Interest (A)	\$ 13,261,327
5	Total Expenses to be Recovered in 2021 (Including GRT) (Line 3 less Line 4)/0.941	\$ 91,598,544
6	Budgeted Residential Distribution Kwh Billed (Schedule B, Column M, Line 1)	14,011,044,063
7	Universal Service Rider cents/Kwh for 2021 (Line 5/Line 6)	<u>\$ 0.00654</u>

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
BUDGET OF 2021 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) January 2021	(B) February 2021	(C) March 2021	(D) April 2021	(E) May 2021	(F) June 2021	(G) July 2021	(H) August 2021	(I) September 2021	(J) October 2021	(K) November 2021	(L) December 2021	(M) Total Year-to-date
Residential														
1	Budgeted Residential Distribution Kwh Billed	1,677,130,192	1,316,477,246	1,341,118,086	908,324,199	866,642,383	1,016,048,766	1,319,216,603	1,101,423,404	924,875,321	843,822,489	1,248,242,966	1,447,722,408	14,011,044,063
2	Budgeted Residential Distribution Revenues Billed (including GRT)	\$ 74,483,514	\$ 71,471,100	\$ 67,721,879	\$ 58,129,207	\$ 48,985,461	\$ 51,244,707	\$ 57,781,734	\$ 59,766,581	\$ 56,078,192	\$ 48,952,397	\$ 51,604,078	\$ 63,507,993	\$ 709,726,843
3	Budgeted Residential Distribution Revenues Billed (excluding GRT)	\$ 70,088,987	\$ 67,254,305	\$ 63,726,288	\$ 54,699,584	\$ 46,095,319	\$ 48,221,269	\$ 54,372,612	\$ 56,240,353	\$ 52,769,579	\$ 46,064,206	\$ 48,559,437	\$ 59,761,021	\$ 667,852,959
4	Budgeted OnTrack/WRAP Expenses (Schedule C, Line 9)	\$ 11,093,016	\$ 10,530,288	\$ 10,193,206	\$ 9,940,646	\$ 6,860,709	\$ 6,373,762	\$ 7,328,321	\$ 7,527,838	\$ 6,725,969	\$ 6,523,112	\$ 6,651,151	\$ 9,707,538	\$ 99,455,557

PPL ELECTRIC UTILITIES CORPORATION
BUDGETED 2021 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) January 2021	(B) February 2021	(C) March 2021	(D) April 2021	(E) May 2021	(F) June 2021	(G) July 2021	(H) August 2021	(I) September 2021	(J) October 2021	(K) November 2021	(L) December 2021	(O) Total Year-to-date
<i>ONTRACK</i>														
1	OnTrack Revenue Credits	\$ 8,316,287	\$ 7,470,598	\$ 6,686,033	\$ 5,786,803	\$ 2,987,530	\$ 2,470,226	\$ 3,365,887	\$ 3,633,035	\$ 3,314,280	\$ 2,504,611	\$ 3,616,963	\$ 6,611,903	\$ 56,764,155
2	Arrearage Foregiveness	\$ 1,504,755	\$ 1,586,078	\$ 1,802,560	\$ 2,151,975	\$ 2,004,007	\$ 1,995,205	\$ 1,929,032	\$ 2,161,696	\$ 1,721,269	\$ 1,980,734	\$ 1,737,091	\$ 1,612,969	\$ 22,187,372
3	OnTrack CBO/Vendor Expenses													
4	OnTrack Administrative Expenses	\$ 279,554	\$ 348,687	\$ 279,247	\$ 335,812	\$ 308,765	\$ 349,425	\$ 345,856	\$ 256,651	\$ 336,577	\$ 329,719	\$ 389,983	\$ 343,276	\$ 3,903,553
5	Total OnTrack Expense	\$ 10,100,596	\$ 9,405,363	\$ 8,767,840	\$ 8,274,590	\$ 5,300,302	\$ 4,814,856	\$ 5,640,776	\$ 6,051,382	\$ 5,372,126	\$ 4,815,064	\$ 5,744,036	\$ 8,568,148	\$ 82,855,080
<i>WRAP</i>														
6	WRAP CBO/Vendor Expenses	\$ 992,420	\$ 1,124,924	\$ 1,425,366	\$ 1,666,056	\$ 1,560,407	\$ 1,558,906	\$ 1,687,546	\$ 1,476,456	\$ 1,353,843	\$ 1,708,048	\$ 907,115	\$ 1,139,390	\$ 16,600,477
7	Wrap Administrative Expenses													\$ -
8	Total Wrap Expenses	\$ 992,420	\$ 1,124,924	\$ 1,425,366	\$ 1,666,056	\$ 1,560,407	\$ 1,558,906	\$ 1,687,546	\$ 1,476,456	\$ 1,353,843	\$ 1,708,048	\$ 907,115	\$ 1,139,390	\$ 16,600,477
9	Total OnTrack/WRAP Expenses	\$ 11,093,016	\$ 10,530,288	\$ 10,193,206	\$ 9,940,646	\$ 6,860,709	\$ 6,373,762	\$ 7,328,321	\$ 7,527,838	\$ 6,725,969	\$ 6,523,112	\$ 6,651,151	\$ 9,707,538	\$ 99,455,557

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 2020 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2019 to December 31, 2020

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	14,669,103,097 kWh
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4)	\$ 96,610,579
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5)	\$ 82,023,395
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 14,587,184
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ 419,161
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (1,745,018)
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>13,261,327</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>14,092,802</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2020 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,375,891,127	1,569,683,651	1,425,152,655	1,315,199,670	1,126,265,477	1,040,140,657	1,014,235,178	1,276,831,849	1,451,106,383	1,181,866,273	931,487,571	961,242,606	-	14,669,103,097
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 6,771,641	\$ 8,569,486	\$ 8,927,876	\$ 8,242,184	\$ 7,058,304	\$ 6,518,816	\$ 6,356,128	\$ 8,001,892	\$ 9,094,066	\$ 7,406,918	\$ 5,836,577	\$ 6,023,912	-	\$ 88,807,800
	Recouped Through E Factor 0.00041/kWh USR (2020)	\$ (1,843,694)	\$ (643,570)	\$ (584,313)	\$ (539,232)	\$ (461,769)	\$ (426,458)	\$ (415,836)	\$ (523,501)	\$ (594,954)	\$ (484,565)	\$ (381,910)	\$ (394,109)	-	\$ (7,293,911)
	0.00003/kWh Interest (2020)	\$ (110,071)	\$ (47,091)	\$ (42,755)	\$ (39,456)	\$ (33,788)	\$ (31,204)	\$ (30,427)	\$ (38,305)	\$ (43,533)	\$ (35,456)	\$ (27,945)	\$ (28,837)	-	\$ (508,868)
3	Total Revenues Applicable to Prior Year	\$ (1,953,765)	\$ (690,661)	\$ (627,068)	\$ (578,688)	\$ (495,557)	\$ (457,662)	\$ (446,263)	\$ (561,806)	\$ (638,487)	\$ (520,021)	\$ (409,855)	\$ (422,946)	-	\$ (7,802,779)
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 8,725,406	\$ 9,260,147	\$ 9,554,944	\$ 8,820,872	\$ 7,553,861	\$ 6,976,478	\$ 6,802,391	\$ 8,563,698	\$ 9,732,553	\$ 7,926,939	\$ 6,246,432	\$ 6,446,858	-	\$ 96,610,579
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 9,279,896	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	-	\$ 82,023,395
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (554,490)	\$ (1,175,037)	\$ (264,891)	\$ (99,468)	\$ 580,309	\$ 1,330,396	\$ 2,075,407	\$ 2,985,038	\$ 3,664,143	\$ 2,812,173	\$ 1,785,206	\$ 1,448,398	-	\$ 14,587,184

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2020 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 7,364,015	\$ 8,190,156	\$ 7,450,300	\$ 6,507,360	\$ 4,815,866	\$ 3,889,953	\$ 2,771,875	\$ 3,584,296	\$ 4,322,242	\$ 3,193,607	\$ 2,372,150	\$ 2,994,410	\$ -	\$ 57,456,230
2	Arrearage Forgiveness	\$ 1,890,417	\$ 1,400,794	\$ 1,367,727	\$ 1,442,648	\$ 1,605,084	\$ 1,460,379	\$ 1,602,767	\$ 1,722,903	\$ 1,452,172	\$ 1,609,587	\$ 1,637,102	\$ 1,454,373	\$ -	\$ 18,645,953
3	OnTrack CBO/Vendor Expenses	\$ 383,515	\$ 261,530	\$ 258,264	\$ 166,144	\$ 330,349	\$ 249,107	\$ 252,702	\$ 200,839	\$ 226,655	\$ 213,795	\$ 295,815	\$ 255,301	\$ -	\$ 3,094,016
4	OnTrack Administrative Expenses	\$ 7,408	\$ 5	\$ 13,244	\$ 6,725	\$ 18,257	\$ 3,338	\$ 4,086	\$ 4,580	\$ 3,950	\$ 3,750	\$ -	\$ 7,234	\$ -	\$ 72,577
5	Total OnTrack Expense	\$ 9,645,355	\$ 9,852,485	\$ 9,089,535	\$ 8,122,877	\$ 6,769,556	\$ 5,602,777	\$ 4,631,430	\$ 5,512,618	\$ 6,005,019	\$ 5,020,739	\$ 4,305,067	\$ 4,711,318	\$ -	\$ 79,268,776
WRAP															
6	WRAP CBO/Vendor Expenses	\$ 1,359,393	\$ 574,670	\$ 729,803	\$ 796,172	\$ 203,082	\$ 42,998	\$ 94,568	\$ 65,732	\$ 62,415	\$ 92,776	\$ 155,856	\$ 286,762	\$ -	\$ 4,464,227
7	Wrap Administrative Expenses	\$ 7,798	\$ 8,029	\$ 497	\$ 1,291	\$ 914	\$ 307	\$ 986	\$ 310	\$ 976	\$ 1,251	\$ 303	\$ 380	\$ -	\$ 23,042
8	Total Wrap Expenses	\$ 1,367,191	\$ 582,699	\$ 730,300	\$ 797,463	\$ 203,996	\$ 43,305	\$ 95,554	\$ 66,042	\$ 63,391	\$ 94,027	\$ 156,159	\$ 287,142	\$ -	\$ 4,487,269
9	Total OnTrack/WRAP Expenses	\$ 11,012,546	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	\$ -	\$ 83,756,045
10	OT CAP Enrollment Credit	\$ (1,732,650)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,732,650)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 9,279,896	\$ 10,435,184	\$ 9,819,835	\$ 8,920,340	\$ 6,973,552	\$ 5,646,082	\$ 4,726,984	\$ 5,578,660	\$ 6,068,410	\$ 5,114,766	\$ 4,461,226	\$ 4,998,460	\$ -	\$ 82,023,395

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2020 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2019	4.50%	19/12	\$ (554,490)	\$ (39,507)	
2	January	4.50%	18/12	\$ (1,175,037)	\$ (79,315)	
3	February	4.50%	17/12	\$ (264,891)	\$ (16,887)	
4	March	4.50%	16/12	\$ (99,468)	\$ (5,968)	
5	April	4.25%	15/12	\$ 580,309	\$ 30,829	
6	May	3.75%	14/12	\$ 1,330,396	\$ 58,205	
7	June	3.50%	13/12	\$ 2,075,407	\$ 78,693	
8	July	3.50%	12/12	\$ 2,985,038	\$ 104,476	
9	August	3.75%	11/12	\$ 3,664,143	\$ 125,955	
10	September	3.50%	10/12	\$ 2,812,173	\$ 82,022	
11	October	3.50%	9/12	\$ 1,785,206	\$ 46,862	
12	November	3.50%	8/12	\$ 1,448,398	\$ 33,796	
13	December	0.00%	19/12	\$ -	\$ -	
14	Total			\$ 14,587,184	\$ 419,161	

(a) From Schedule 2, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2020 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

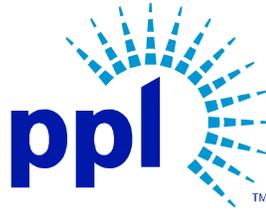
Line No.	Description	(A) December 2019	(B) January 2020	(C) February 2020	(D) March 2020	(E) April 2020	(F) May 2020	(G) June 2020	(H) July 2020	(I) August 2020	(J) September 2020	(K) October 2020	(L) November 2020	(M) December 2020	(N) Total Year-to-date
	Actual Dist Kwh Billed														
	RS	1,347,322,602	1,536,399,648	1,394,859,367	1,287,853,109	1,104,405,912	1,020,438,638	997,204,169	1,257,446,184	1,429,753,791	1,163,728,267	915,793,175	943,717,408	-	14,398,922,270
	RTS	26,612,757	31,166,447	28,290,677	25,405,711	20,292,802	18,296,209	15,499,873	17,342,101	18,981,175	16,128,344	14,075,715	16,052,043	-	248,143,854
	GS1/GS3	1,955,768	2,117,556	2,002,611	1,940,850	1,566,763	1,405,810	1,531,136	2,043,564	2,371,417	2,009,662	1,618,681	1,473,155	-	22,036,973
1		<u>1,375,891,127</u>	<u>1,569,683,651</u>	<u>1,425,152,655</u>	<u>1,315,199,670</u>	<u>1,126,265,477</u>	<u>1,040,140,657</u>	<u>1,014,235,178</u>	<u>1,276,831,849</u>	<u>1,451,106,383</u>	<u>1,181,866,273</u>	<u>931,487,571</u>	<u>961,242,606</u>	-	<u>14,669,103,097</u>
2	USR Kwh Rate (with GRT)														
	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 7,046,800	\$ 8,913,498	\$ 9,285,965	\$ 8,576,835	\$ 7,355,285	\$ 6,796,324	\$ 6,641,227	\$ 8,374,495	\$ 9,522,048	\$ 7,750,528	\$ 6,098,001	\$ 6,284,890	\$ -	\$ 92,645,896
	RTS	\$ 139,189	\$ 181,082	\$ 188,351	\$ 169,202	\$ 135,135	\$ 121,853	\$ 103,229	\$ 115,499	\$ 126,415	\$ 107,414	\$ 93,745	\$ 106,907	\$ -	\$ 1,588,021
	GS1/GS3	\$ 10,229	\$ 12,206	\$ 13,332	\$ 12,926	\$ 10,435	\$ 9,363	\$ 10,197	\$ 13,610	\$ 15,794	\$ 13,384	\$ 10,780	\$ 9,811	\$ -	\$ 142,067
3		<u>\$ 7,196,218</u>	<u>\$ 9,106,786</u>	<u>\$ 9,487,648</u>	<u>\$ 8,758,963</u>	<u>\$ 7,500,855</u>	<u>\$ 6,927,540</u>	<u>\$ 6,754,653</u>	<u>\$ 8,503,604</u>	<u>\$ 9,664,257</u>	<u>\$ 7,871,326</u>	<u>\$ 6,202,526</u>	<u>\$ 6,401,608</u>	<u>\$ -</u>	<u>\$ 94,375,984</u>
	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 6,631,039	\$ 8,387,602	\$ 8,738,093	\$ 8,070,802	\$ 6,921,323	\$ 6,395,341	\$ 6,249,395	\$ 7,880,400	\$ 8,960,247	\$ 7,293,247	\$ 5,738,219	\$ 5,914,081	\$ -	\$ 87,179,789
	RTS	\$ 130,977	\$ 170,398	\$ 177,238	\$ 159,219	\$ 127,162	\$ 114,664	\$ 97,138	\$ 108,685	\$ 118,957	\$ 101,077	\$ 88,214	\$ 100,599	\$ -	\$ 1,494,328
	GS1/GS3	\$ 9,625	\$ 11,486	\$ 12,545	\$ 12,163	\$ 9,819	\$ 8,811	\$ 9,595	\$ 12,807	\$ 14,862	\$ 12,594	\$ 10,144	\$ 9,232	\$ -	\$ 133,683
4		<u>\$ 6,771,641</u>	<u>\$ 8,569,486</u>	<u>\$ 8,927,876</u>	<u>\$ 8,242,184</u>	<u>\$ 7,058,304</u>	<u>\$ 6,518,816</u>	<u>\$ 6,356,128</u>	<u>\$ 8,001,892</u>	<u>\$ 9,094,066</u>	<u>\$ 7,406,918</u>	<u>\$ 5,836,577</u>	<u>\$ 6,023,912</u>	<u>\$ -</u>	<u>\$ 88,807,800</u>

PPL ELECTRIC UTILITIES CORPORATION
 EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2019 to December 2020

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - November 30, 2019		\$ 6,057,761
2	December 2019	\$ (1,953,765)	4,103,996
3	January 2020	\$ (690,661)	\$ 3,413,335
4	February 2020	\$ (627,068)	\$ 2,786,267
5	March 2020	\$ (578,688)	\$ 2,207,579
6	April 2020	\$ (495,557)	\$ 1,712,022
7	May 2020	\$ (457,662)	\$ 1,254,360
8	June 2020	\$ (446,263)	\$ 808,097
9	July 2020	\$ (561,806)	\$ 246,291
10	August 2020	\$ (638,487)	\$ (392,196)
11	September 2020	\$ (520,021)	\$ (912,217)
12	October 2020	\$ (409,855)	\$ (1,322,072)
13	November 2020	\$ (422,946)	\$ (1,745,018)
14	December 2020	\$ -	\$ (1,745,018)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2019-3015041 as of November 30, 2019 (Schedule 1, Line 9)



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2020

EFFECTIVE: January 1, 2021

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Universal Service Rider (USR)

Page No. 18

The USR charge of \$0.00666/kwh was revised to \$0.00654/kwh.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2021, is revised in accordance with the USR change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Eighty-Fifth
	3A	One-Hundred-Forty-Fourth
	3B	One-Hundred-Fifty-Eighth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
 RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
 RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Eighth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Nineteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Fifth Twentieth
Competitive Enhancement Rider -----	19Z.15	Tenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirty-Third Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Eleventh
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Third
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Ninety-Second Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Ninety-Third Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Eighty-Seventh Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Eighty-Third Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

UNIVERSAL SERVICE RIDER

(C)

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2021 and continuing through December 31, 2021, the USR charge will be \$0.00654/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. **(C)** **(D)**

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2017 through 2019 period is attached to this tariff as Appendix A.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2021

\$18.02 per month (Customer Charge, includes SMR2 and CER) plus
4.320 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2021

\$21.99 per month (Customer Charge, includes SMR 2 and CER) plus
3.153 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2021

\$18.02 per month (Customer Charge includes SMR 2 and CER) plus
4.320 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2021

\$18.02 per month (Customer Charge includes SMR2 and CER) plus
4.320 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)