



Michael Zimmerman
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December 31, 2020

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Supplement No. 20 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2020-_____**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 20 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff. Supplement No. 20 is filed in compliance with the Public Service Commission's ("Commission") Order issued December 22, 2016, at Docket No. P-2016-2543140, and has an effective date of March 1, 2021.

Supplement No. 20 modifies default service rates contained in Rider No. 8 for medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
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Office of Small Business Advocate
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Harrisburg, PA 17101
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Office of Consumer Advocate
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Dated: December 31, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: December 31, 2020

EFFECTIVE: March 1, 2021

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Fifth Revised Page No. 99
Cancelling Fourth Revised Page No. 99

The supply charge for Medium Commercial & Industrial customers has decreased from 5.0040 ¢/kWh to 4.2487 ¢/kWh for the Application Period March 1, 2021, through May 31, 2021.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand
 equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	4.5047
December 1, 2019 through February 29, 2020	5.5691
March 1, 2020 through May 31, 2020	4.5894
June 1, 2020 through August 31, 2020	4.0389
September 1, 2020 through November 30, 2020	4.0476
December 1, 2020 through February 28, 2021	5.0040
March 1, 2021 through May 31, 2021	4.2487

(D)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	3.3268
June 1, 2020 through November 30, 2020	3.1335
December 1, 2020 through May 31, 2021	3.1067

(D) – Indicates Decrease

ISSUED: DECEMBER 31, 2020

EFFECTIVE: MARCH 1, 2021

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2021**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2021**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$36.88 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.25 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$39.13 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	132,907		Forecast POLR sales (MWh) March 1, 2021 through May 31, 2021
7	Administrative Adder (per MWh)		\$0.26 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$7,009		
9	Working Capital for Default Service Supply Expense	\$53,599		
10	Total Medium C&I Unbundling Expense	\$60,607		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
11	Forecast POLR Sales (MWh)	132,907		Forecast POLR sales (MWh) March 1, 2021 through May 31, 2021
12	Unbundling Rate (per MWh)		\$0.46 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$38,526)		
	<u>Reconciliation (February 2020 to July 2020)</u>			E-factor Balance and prior period (Over)/Under Collection per the Company's October 1, 2020 filing at Docket No.M-2020-3022235.
14	(Over)/Under Collection	\$72,229		
15	Interest on (Over)/Under Collection	\$1,178		
16	Total (Over)/Under Collection	\$73,407		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$34,881		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	269,369		Forecast POLR sales (MWh) December 1, 2020 through May 31, 2021
19	E Factor Rate (per MWh)		\$0.13 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$39.98 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.51 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$42.49 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (c/kWh)		4.2487 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	132,907,305		Forecast POLR sales (kWh) March 1, 2021 through May 31, 2021
25	Projected RFP Revenue	\$5,646,858		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2021

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2020</u>	Proposed Tariff Effective <u>3/1/2021</u>
GM => 25 < 200 kW GMH => 25 < 200 kW				
All kWh	kWh	¢/kWh	5.0040	4.2487