



Thomas J. Sniscak
(717) 703-0800
tjsniscak@hmslegal.com

Whitney E. Snyder
(717) 703-0807
wesnyder@hmslegal.com

100 North Tenth Street, Harrisburg, PA 17101 Phone: 717.236.1300 Fax: 717.236.4841 www.hmslegal.com

January 26, 2021

BY ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

RE: Pike County Light & Power Company's Report of Outage for Reliability Reporting Purposes to Pennsylvania Public Utility Commission; Docket No. M-2021-3023564

Dear Secretary Chiavetta:

Enclosed for filing is Pike County Light & Power Company's Report of Outage for December 25, 2020 for Reliability Reporting Purposes to Pennsylvania Public Utility Commission.

If you should have any questions, please feel free to contact me at 717-236-1300.

Very truly yours,

/s/ Whitney E. Snyder

Thomas J. Sniscak
Whitney E. Snyder

Counsel to Pike County Light & Power Company

TJS/WES/das
Enclosure

cc: RA-PUCPEMA@pa.gov
Dan Searfoorce, TUS (via email, dsearfoorc@pa.gov)
John Van Zant, TUS (via email, jvanzant@pa.gov)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
400 NORTH STREET
HARRISBURG, PA 17105-3265

Phone-In Reports: Always call (717) 941-0003
Email RA-PUCPEMA@pa.gov

An original and one copy of this report are to be mailed to the Secretary's Bureau at the address above, even if an electronic copy has been emailed to the address above.

Information Required:

1. Reporting Utility: Pike County Light & Power Company ("PCL&P")

Address: 105 Schneider Lane
Milford, PA 18337

2. Name and title of person making report:

Steven Grandinali General Manager
(Name) *(Title)*

3. Telephone number: 570-832-2988 Ext 354
(Telephone Number)

4. Date and time initial telephonic report was made to Commission:

N/A N/A
(Date) *(Time)*

5. Interruption or Outage:

(a) Number of customers affected: 1,871 Customers

(b) Approximate number of outage cases and trouble cases for each county affected during the event: There was a single trouble location in the Borough of Matamoras.

(c) Approximate number of outages for each county affected during the event:
Pike County 3 outages

(d) Approximate number of outage cases exceeding 6 or more hours in duration:
2

(e) A listing of each outage case exceeding 6 or more hours in duration, including the following information:

Outage Case	Approximate Geographic Location (county, city, muni or twp)	Total Number of Customers Affected	Duration of the Outage	Initial Date and Time of the Outage	Restoration Date and Time
227.1	Matamoras	599	885	12/25 0550	12/25 2035
227.2	Matamoras	53	1,424	12/25 0550	12/26 0534

(f) Reason for the interruption or outages: Shortly before dawn on Christmas morning, a large tree located outside the distribution right-of-way fell on a double circuit pole line causing significant damage to the PLC&P electric delivery system. A fault, resulting from the damage, caused the substation protection to operate as designed subsequently tripping the circuit breakers open.

(g) Projected time of restoration: Early morning on 12/26/2020

(h) The number of utility workers, contract workers and workers received as mutual aid assigned specifically to the repair work by general function, that is linemen, troublemen, tree crew, and the like:

Utility / Company	# of Workers	General Function
PLC&P	4	Linemen
PLC&P	1	Groundman
PLC&P	1	General Manager

- (i) The date and time of the first information of a service interruption:
12/25/2020 5:50 a.m. _____
- (j) The date and time that repair crews were assembled:
PCL&P began assembling crews immediately upon notification of the outage.
The General Manager arrived on scene by 0615 and the crews arrive by 0700.
- (k) The actual time that service was restored to the last affected customer:
12/26/2020 5:34 a.m. _____
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage: A broken pole; numerous broken cross arms; a damaged overhead transformer; ten spans of broken insulators and ties; and numerous spans of primary, neutral, secondary and service conductors on the ground.
- (m) If the interruption / outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption / outage event: PCL&P does not archive historical weather forecasts. PCL&P uses multiple sources, both public and private, including: Storm Radar, The Weather Channel, NOAA and Pike County Emergency Management weather reporting.
- (n) If the interruption / outage event caused approximate outages that exceed 10% or more of customers in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events:

Event and Rank	Event Date	Number of Outages	Duration of Outages
1	11/23/2020	2,371	19h 14m
2	12/25/2020	1,871	23h 44m
3	8/4/2020	525	3d 17m

Remarks: _____

