



**PHILADELPHIA GAS WORKS**

800 West Montgomery Avenue • Philadelphia, PA 19122

Craig Berry, Senior Attorney  
Legal Department  
Direct Dial: 215-684-6049  
FAX: 215-684-6798  
E-mail: [craig.berry@pgworks.com](mailto:craig.berry@pgworks.com)

March 1, 2021

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

**Re: Philadelphia Gas Works (“PGW”) 2021-2022 Gas Cost Rate Filing  
Docket No. M-2021-3023970**

---

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works (“PGW”), attached is an Errata to update the schedules for Item 53.64(i)(1) of PGW’s February 1, 2021 pre-filing of its annual 2021-2022 Gas Cost Rate (“GCR”) Filing in Docket No. R-2021-3023970. The schedules update PGW’s C-Factor Reconciliation and Universal Services & Energy Conservation Surcharge to Calendar Year 2020 data.

Please do not hesitate to contact me if you have any questions.

Respectfully,

/s/ Craig W. Berry

---

Craig W. Berry, Esquire

Enclosure

cc: Cert. of Service w/enc.  
Paul Diskin ([pdiskin@pa.gov](mailto:pdiskin@pa.gov))

## CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's errata to the February 1, 2021 Pre-filing of its Annual GCR Filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

### Via Email

Christy M. Appleby, Esq.  
Aron J. Beatty, Esq.  
Office of Consumer Advocate  
5<sup>th</sup> Floor, Forum Place Bldg.  
555 Walnut Street  
Harrisburg, PA 17101-1921  
[abeatty@paoca.org](mailto:abeatty@paoca.org)  
[cappleby@paoca.org](mailto:cappleby@paoca.org)

Sharon Webb, Esq.  
Office of Small Business Advocate  
Commerce Building, Suite 202  
300 North Second St.  
Harrisburg, PA 17101  
[swebb@pa.gov](mailto:swebb@pa.gov)

Gina Miller, Esq.  
Bureau of Investigation & Enforcement  
PA Public Utility Commission  
P.O Box 3265  
Harrisburg, PA 17105  
[ginmiller@pa.gov](mailto:ginmiller@pa.gov)

Charis Mincavage, Esq.  
Adeolu Bakare, Esq.  
Jo-Ann Thompson, Esq.  
McNees Wallace & Nurick  
100 Pine Street  
Harrisburg, PA 17101  
[cmincavage@mcneeslaw.com](mailto:cmincavage@mcneeslaw.com)  
[abakare@mcneeslaw.com](mailto:abakare@mcneeslaw.com)  
[jthompson@mcneeslaw.com](mailto:jthompson@mcneeslaw.com)

Jerome D. Mierzwa  
Exeter Associates, Inc.  
10480 Little Patuxent Parkway  
Columbia, MD 21044  
[jmierzwa@exetrassociates.com](mailto:jmierzwa@exetrassociates.com)

Robert Knecht  
Industrial Economics, Incorporated  
2067 Massachusetts Ave.  
Cambridge, MA 02140  
[rdk@indecon.com](mailto:rdk@indecon.com)

Daniel Clearfield, Esq.  
Kristine E. Marsilio, Esq.  
Eckert Seamans Cherin & Mellott, LLC  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[kmarsilio@ekertseamans.com](mailto:kmarsilio@ekertseamans.com)

Dated: March 1, 2021

/s/ Craig W. Berry  
Craig W. Berry, Esq.

**CALENDAR YEAR 2020  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

	NET COST OF FUEL	TOTAL GCR REVENUE BILLED	C FACTOR % of GCR	C FACTOR REVENUE BILLED	LOAD BALANCING REVENUE	LNG SALES GCR BILLED REVENUE	TOTAL C FACTOR REVENUE BILLED	NATURAL GAS REFUNDS	OVER/ (UNDER) RECOVERY
	1	2	3	4 = ( 2 * 3 )	5	6	7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
<b>MONTH</b>									
<b>JANUARY 2020</b>	22,279,369	33,867,325	99.1%	33,567,239	214,524	0	33,781,763	0	11,502,394
<b>FEBRUARY</b>	18,806,211	31,149,694	99.1%	30,873,688	217,993	0	31,091,681	0	12,285,470
<b>MARCH</b>	14,781,334	20,698,926	99.7%	20,644,407	216,107	0	20,860,513	0	6,079,179
<b>APRIL</b>	12,460,126	13,680,971	100.5%	13,747,957	218,025	0	13,965,982	9,649	1,515,505
<b>MAY</b>	9,209,682	9,836,103	100.5%	9,884,264	222,086	0	10,106,350	0	896,668
<b>JUNE</b>	7,381,387	4,556,636	99.9%	4,554,210	221,439	0	4,775,649	7,260,413	4,654,676
<b>JULY</b>	6,871,143	3,114,149	99.4%	3,094,235	176,662	0	3,270,897	9,505,503	5,905,257
<b>AUGUST</b>	6,450,113	2,919,876	99.4%	2,901,204	181,004	0	3,082,208	(1,342,969)	(4,710,874)
<b>SEPTEMBER</b>	7,245,938	3,289,245	110.7%	3,641,395	184,574	0	3,825,969	0	(3,419,969)
<b>OCTOBER</b>	8,115,784	3,973,305	122.7%	4,876,143	202,086	0	5,078,229	2,460	(3,035,095)
<b>NOVEMBER</b>	12,822,898	9,232,942	122.7%	11,330,907	216,074	0	11,546,981	0	(1,275,917)
<b>DECEMBER</b>	<u>21,051,077</u>	<u>20,210,590</u>	119.4%	<u>24,135,160</u>	<u>208,050</u>	<u>0</u>	<u>24,343,210</u>	<u>0</u>	<u>3,292,133</u>
<b>Totals</b>	147,475,062	156,529,760		163,250,809	2,478,625	0	165,729,434	15,435,056	33,689,429

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
CALENDAR YEAR 2020**

Month	USC Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
December 2019						(\$2,023,477)
January 2020	Actual 8,154,457	\$ 0.9826	\$ 8,012,507	\$ 12,323,589	\$ (4,311,082)	(\$6,334,560)
February	Actual 7,509,470	\$ 0.9826	\$ 7,378,747	\$ 12,918,550	\$ (5,539,803)	(\$11,874,362)
March	Actual 5,575,763	\$ 1.0768	\$ 6,004,239	\$ 8,583,702	\$ (2,579,463)	(\$14,453,825)
April	Actual 4,026,660	\$ 1.1711	\$ 4,715,622	\$ 4,851,043	\$ (135,421)	(\$14,589,246)
May	Actual 2,857,151	\$ 1.1711	\$ 3,346,010	\$ 2,059,642	\$ 1,286,367	(\$13,302,879)
June	Actual 1,405,930	\$ 1.1742	\$ 1,650,858	\$ (600,645)	\$ 2,251,503	(\$11,051,376)
July	Actual 1,028,875	\$ 1.1773	\$ 1,211,316	\$ (1,528,632)	\$ 2,739,948	(\$8,311,429)
August	Actual 949,950	\$ 1.1773	\$ 1,118,396	\$ 2,255,154	\$ (1,136,758)	(\$9,448,186)
September	Actual 1,133,164	\$ 1.4085	\$ 1,596,062	\$ (592,982)	\$ 2,189,044	(\$7,259,143)
October	Actual 1,401,507	\$ 1.6397	\$ 2,298,051	\$ 1,362,442	\$ 935,609	(\$6,323,534)
November	Actual 3,139,376	\$ 1.6397	\$ 5,147,635	\$ 4,984,526	\$ 163,109	(\$6,160,425)
December	Actual 6,248,495	\$ 1.7832	\$ 11,142,004	\$ 9,472,609	\$ 1,669,395	(\$4,491,030)

USC Expenses	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
ELIRP Expense	\$ 40,960	\$ 1,207,567	\$ 669,221	\$ 319,392	\$ 258,903	\$ 132,158	\$ 66,448	\$ 1,278,944	\$ 1,661	\$ 694,650	\$ 911,900	\$ 5,768	\$ 5,587,572
ELIRP Labor	\$ 15,486	\$ 16,569	\$ 14,373	\$ 14,312	\$ 21,452	\$ 13,229	\$ 16,554	\$ 15,509	\$ 8,143	\$ 8,815	\$ 6,628	\$ 6,649	\$ 157,719
Concervation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,300
CRP Discount	\$ 10,903,197	\$ 10,457,560	\$ 6,628,267	\$ 3,525,469	\$ 749,769	\$ (1,829,089)	\$ (2,596,908)	\$ (2,774,156)	\$ (1,656,782)	\$ (430,516)	\$ 3,202,962	\$ 8,297,918	\$ 34,477,692
CRP Forgiveness	\$ 890,992	\$ 788,561	\$ 946,916	\$ 758,533	\$ 877,485	\$ 791,483	\$ 921,875	\$ 3,677,656	\$ 989,799	\$ 998,895	\$ 674,746	\$ 827,227	\$ 13,144,168
Senior Citizen Discount	\$ 472,954	\$ 448,293	\$ 324,925	\$ 233,337	\$ 152,033	\$ 79,274	\$ 63,400	\$ 57,201	\$ 64,197	\$ 90,598	\$ 188,291	\$ 335,047	\$ 2,509,549
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	<b>\$ 12,323,589</b>	<b>\$ 12,918,550</b>	<b>\$ 8,583,702</b>	<b>\$ 4,851,043</b>	<b>\$ 2,059,642</b>	<b>\$ (600,645)</b>	<b>\$ (1,528,632)</b>	<b>\$ 2,255,154</b>	<b>\$ (592,982)</b>	<b>\$ 1,362,442</b>	<b>\$ 4,984,526</b>	<b>\$ 9,472,609</b>	<b>\$ 56,089,000</b>

<b>CRP Participation</b>													
Rate Case Participation Rate	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000
Actual Participation Rate*	55,069	53,843	54,250	54,885	55,324	55,638	55,750	55,845	55,748	55,925	56,226	56,577	
CRP Under(Over) Participation	4,931	6,157	5,750	5,115	4,676	4,362	4,250	4,155	4,252	4,075	3,774	3,423	
<b>Average Shortfall Per CRP Participant</b>													
CRP Discount	\$ 10,903,197	\$ 10,457,560	\$ 6,628,267	\$ 3,525,469	\$ 749,769	\$ (1,829,089)	\$ (2,596,908)	\$ (2,774,156)	\$ (1,656,782)	\$ (430,516)	\$ 3,202,962	\$ 8,297,918	
Actual Participation Rate	55,069	53,843	54,250	54,885	55,324	55,638	55,750	55,845	55,748	55,925	56,226	56,577	
Average Shortfall per CRP Participant	\$ 198	\$ 194	\$ 122	\$ 64	\$ 14	\$ (33)	\$ (47)	\$ (50)	\$ (30)	\$ (8)	\$ 57	\$ 147	
Shortfall*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Bad Debt Expense Offset* 7.5%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 60,000