

DOCKET # C-2020-3021954

Hearing Date: January 13, 2021

Exhibit-1 Customer Contacts

Exhibit-2 Statement of Account

Exhibit-3 Tariff Definitions

Exhibit-4 Monthly Bills

Exhibit-5 Billed Charges - Heating

Exhibit-6 Billed Charges – Lighting

Exhibit-7 Meter Results - 5000716974

Exhibit-8 Meter Results - 5002202476

Exhibit-9 Meter Results - 5000135970

Exhibit-10 Meter Results - 5002202477

Customer: JOSEPH C GOODGE / 801702049  
 Contract Acct:  
 Service Address:

Created On: 12/22/2020  
 Date Range: 12/22/2018 to 12/22/2020

### Customer Contact History



Contact Date	Created Date	Contract Acct	Created By	Description
06/29/9999 15:26:59	06/29/2020	110137381064	Doris M Cook	PUC/BPU Complaint-Written
Pa PUC Per PA PUC Small Business Mediation - SB-3020552 received on 06/29/2020. Tammy Taylor will work this when she returns on 6/30/2020 Doris Cook Compliance				
12/22/2020 06:00:23	12/22/2020	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
11/23/2020 10:28:15	11/23/2020	110005416331	Wren Howard	Voltage Problem - Dim Lights
Reported By: JOSEPH C GOODGE Reported By Phone: (724)652-1979 Storm Mode: Non-Storm Mode ERT Type: SYS Restoration callback requested: (724)652-1979 ERT Time Quoted: 11/23/20 01:00 PM Script Read: Yes Notification Instructions: dim lights since 20 minutes ago affecting entire building Created By: Wren Howard				
11/12/2020 17:28:17	11/16/2020	110077416086	Kristen L Delle Donne	Pre-Disconnection Warning Letter
Notice was mailed to customer advising that their unpaid balance may put them at risk of termination after November 9, 2020. The standard 10 day termination notice will be mailed prior to termination. Customer should be provided with all available options.				
10/29/2020 06:00:23	10/29/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
10/29/2020 06:00:22	10/29/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
10/21/2020 06:00:28	10/21/2020	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
09/29/2020 06:00:21	09/29/2020	110005416331	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
07/13/2020 10:14:12	07/13/2020	110005416331	EAILOGINWM6	Outbound Callback About Trouble Inquiry
Call Result - SRC_ANS_MACHINE Invalid or no response from Customer.				
07/13/2020 10:10:10	07/13/2020	110005416331	Alondra Gonzalez	BP Callback About Trouble Call
Reported By: JOSEPH C GOODGE Work Type: VPDL Storm Mode: Refer to the FECC Outage Page (STRM) ERT Type: ERT Time Quoted: N/A Script Read: Yes 724-652-1979 would like a call back to know what the issue way Created By: Alondra Gonzalez				
07/13/2020 10:04:08	07/13/2020	110005416331	EAILOGINWM6	Voltage Problem - Dim Lights
ERT: 07/13/20 01:00 PM				
06/29/2020 15:06:42	06/29/2020	110137381064	Janet M Gilmer	Supervisor Call
***supervisor call***PUC Complaint----spoke to Joseph Goodge. He is aware that informal case was dismissed. He stated he is starting the process of a formal complaint with				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
<p>the PUC. I advised I would note that on the account. He advised he was told to not pay anything until case is settled---I advised once case was opened, then a hold would be placed on the account. jmgilmer</p>				
06/29/2020 14:58:35	06/29/2020	110137381064	Melissa Wensell	General Inquiry
<p>s/w JOSEPH C GOODGE recived mediation letter today for his dismissed PUC complaint put in Knowledge circuit Gx to Sup Janet G mwensell</p>				
06/29/2020 14:20:36	06/29/2020	110137381064	INTV IVR	Account Balance Inquiry
06/29/2020 06:11:54	06/29/2020	110005416331	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
06/29/2020 06:11:28	06/29/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
06/29/2020 06:09:41	06/29/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
06/24/2020 22:43:22	06/24/2020	110137381064	CS General Purpose Batch	Disconnection Notice - PA Non-Residential
06/18/2020 06:01:16	06/18/2020	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
06/10/2020 15:15:43	06/10/2020	110137381064	Michael J Kegerise Sr	Status of Existing Notification
<p>joe goodge calling about meter test results I found info on the first meter and provided- his response was that no matter what he thought we would come back with info that the meters are correct. he stated he is in process of filing a complaint with the PUC and will pursue with them rather than waste his time or mine-than disconnected the call.</p>				
06/10/2020 13:28:45	06/10/2020	110137381064	Kimberly A Fleming	General Inquiry/Other
<p>outbound call from&gt;10k small buisness account list..spoke to joe, explained to him option for 6 month installment plan on past due balance. he said he never received any info from first energy on meter testing/bill dispute and is ready to file a formal complaint. I gave him the phone# for customer service</p>				
05/04/2020 08:21:47	05/04/2020	110137381064	Amy M Paliga	General Inquiry
<p>working Post Exchange 05/02/2020 - verified interval and profiles set up</p>				
04/29/2020 11:36:20	04/29/2020	110137381064	Melissa A Barnes	Test Meter-Customer
04/29/2020 11:19:22	04/29/2020	110137381064	Workflow General Purpose Batch	Telememo Employee Correspondence
<p>Compliments/Complaints - Meter Service                      * 04/29/2020 11:19:15 EST M. Barnes (50983) Phone (610)921-6000 500-2538                      Contact Name: joseph goodge                      Contact Phone Number: 724-652-1979                      please make an appointment to do the meter tests as per the order #000063953604 please test both meters. customer states we are not to do anything on his system without him being there and therefore an appointment is required                      Created By: Barnes,Melissa A</p>				
04/29/2020 11:19:04	04/29/2020	110137381064	Workflow General Purpose Batch	Telememo Employee Correspondence
<p>No Access - Appointment Required                      * 04/29/2020 11:18:58 EST M. Barnes (50983) Phone (610)921-6000 500-2538                      Contact Name: joseph goodge</p>				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
<p>Contact Phone Number: 724-652-1979            MW Notification Number: 63953604            please make an appointment to do the meter tests as per the order #000063953604 please test both meters. customer states we are not to do anything on his system without him being there and therefore an appointment is required.            Created By: Barnes,Melissa A</p>				
04/29/2020 11:02:15	04/29/2020	110137381064	Melissa A Barnes	Test Meter-Customer
04/29/2020 10:51:50	04/29/2020	110137381064	Melissa A Barnes	Bill Inquiry
<p>Caller: JOSEPH C GOODGE (Business Partner)            Nature of Inquiry:            Bill for \$2,218.82 from 03/05/2020 to 04/02/2020 Act            Actual Read Concern            Read Validation:            Alternatives/Solutions:            Offer Make-Up Bill IP: Decline            Notification required for further investigation            Something else - meter test            Notifications:            MW - Check Read Required (Bill Certified)            Company Position:            Agreed to start an investigation            Summary:joseph goodge, vai,            filed a puc complaint. Our records show that the complaint was dismissed. Reached out to supervisor alta B and she was unable to speak to him at the moment to determine what should happen next. She asked me to request that we call him back. his best # 724-652-1979. Will call back once able to thoroughly research. Called back and we disussed: can he pay and the charges are correct as rendered. cares act spoken about and he knows about it and has availed himself of it. maku plan for up to 36 mos. can be offered per Alta B supervisor. was not offered for any time as he did not want an ip at all. bal is 18,799.47 and all is past due.            Declined to pay anything or entertain an ip. no d/c to be worked now. NBD is 5/6/2020. empty bldg, nothing being done at the address and it is only heat and a few lights. He feels the bill is incorrect and wants the meters replaced and feels the demand and the multiplier are incorrect as well. offered a meter test and he states that he must be at the location when the meters are removed for testing or any other time we work on his system in any way. sent us and bs via email jgoodge@gmail.com will also try to send him info on how we calculate the multiplier. cancelled check read due to the test request.            Script read/details provided to customer            Additional Comments:            Bills will be mailed to: current mailing address</p>				
04/29/2020 10:28:27	04/29/2020	110137381064	Alta Bachtlin	Supervisor Call
<p>Joseph Goode had recd a letter form the PUC dismissing his</p>				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
case- I spoke to rep M. Barnes - agreed we would go up tp a 36 m make up bill if needed - this is a circumstance that occurred prior to COVID19 - I apprvd the addl time abchtlin				
04/25/2020 20:33:38	04/25/2020	110137381064	CS General Purpose Batch	Disconnection Notice - PA Non-Residential
04/20/2020 14:03:16	04/20/2020	110137381064	Aleisha M Holbrook	PUC/BPU Complaint-Written
PUC CASE 3754546 CASE DISMISSED: DISMISSAL LETTER ISSUED, AT THE INFORMAL COMPLAINT LEVEL, THE PUBLIC UTILITY COMMISSION#S BUREAU OF CONSUMER SERVICES HAS LIMITED JURISDICTION, OR REGULATORY AUTHORITY, WHEN COMMERCIAL/GENERAL SERVICES/INDUSTRIAL ACCOUNTS ARE INVOLVED.				
04/16/2020 11:12:54	04/16/2020	110137381064	Alta Bachtlin	Supervisor Call
JOSEPH C GOODGE - recd an mail from the PUC on March 24, 2020 stating that Penn Power made an offer for resolution. I advised him nothing is noted on the acct and I will reach out to the dept. who handles this and find out what is being offered - I advised him I will call him back as soon as I hear back - best number is 7246521979. he understood abachtlin				
04/16/2020 11:05:30	04/16/2020	110137381064	Katherine Rodriguez	General Inquiry
JOSEPH C GOODGE has a puc from 12/2019. transfer to supervisor alta				
04/16/2020 10:59:16	04/16/2020	110137381064	INTV IVR	Account Balance Inquiry
04/12/2020 06:20:51	04/12/2020	110005416331	CS General Purpose Batch	Installation Changed
Rate change is the result of having usage history less than 1500 kwh during the prior year.				
03/27/2020 06:00:43	03/27/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
03/27/2020 06:00:41	03/27/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
03/27/2020 06:00:25	03/27/2020	110005416331	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
03/19/2020 15:59:54	03/20/2020	110137381064	Nancy A Cesear	Installation Changed
Converted smartmeter from Peak to TOU demand billing to support Tariff off-peak billing provision				
03/19/2020 15:49:37	03/20/2020	110005416331	Nancy A Cesear	Installation Changed
Converted smartmeter from Peak to TOU demand billing to support Tariff off-peak billing provision				
03/19/2020 06:05:56	03/19/2020	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
03/02/2020 11:45:25	03/02/2020	110077416086	EAILOGINWM7	Ready Pay Create
No 76541921 - \$ 53.70 - 03/02/2020 Joseph C. Goodge jcgoodge@gmail.com				
03/02/2020 11:41:04	03/02/2020	110005416331	EAILOGINWM7	Ready Pay Create
No 76541701 - \$ 136.06 - 03/02/2020 Joseph C. Goodge jcgoodge@gmail.com				
01/19/2020 22:59:28	01/19/2020	110077416086	EAILOGINWM7	Ready Pay Create
No 75407410 - \$ 24.03 - 01/19/2020 Joseph C. Goodge jcgoodge@gmail.com				
01/19/2020 22:57:55	01/19/2020	110005416331	EAILOGINWM7	Ready Pay Create
No 75407392 - \$ 226.16 - 01/19/2020 Joseph C. Goodge jcgoodge@gmail.com				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
01/02/2020 06:01:48	01/02/2020	110005416331	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
01/02/2020 06:01:06	01/02/2020	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
12/31/2019 09:09:01	12/31/2019	110137381064	Thomasine G Allen	Dereg General Inquiry
Ambit was only enrolled on main meter until 12/24/19 -2nd meter enrolled				
12/30/2019 11:36:34	12/30/2019	110137381064	Max S Webb	PUC/BPU Complaint-Written
PUC CASE 3754546 RECEIVED 12/26/19. COMMERCIAL HIGH BILL DISPUTE				
12/26/2019 12:47:48	12/26/2019	110137381064	Katherine Rodriguez	Bill Inquiry
<p>Caller: JOSEPH C GOODGE (Business Partner)</p> <p>Nature of Inquiry:</p> <p>Bill for \$4,271.94 from 11/06/2019 to 12/05/2019 Act</p> <p>Actual Read Concern</p> <p>Read Validation:</p> <p>Alternatives/Solutions:</p> <p>Something else - bill high</p> <p>Notifications:</p> <p>Company Position:</p> <p>No Follow Up</p> <p>Summary:</p> <p>Additional Comments:</p> <p>JOSEPH C GOODGE advise one of the meter was registering demand since service started due to faulty connection.</p> <p>bill caught up</p> <p>Bills will be mailed to: current mailing address</p>				
12/26/2019 10:39:10	12/26/2019	110137381064	Mildred Thomas	Dispute Tracking Update
working iwd bill correct field rep spk to bp mthomas				
12/24/2019 01:15:24	12/24/2019	110137381064	CS General Purpose Batch	Penn Power Enroll Letter
12/23/2019 07:02:16	12/23/2019	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
12/23/2019 06:55:49	12/23/2019	110137381064	CS General Purpose Batch	Data Change Request (Accepted)
METER INTERVAL IND. CHANGED				
12/23/2019 06:55:48	12/23/2019	110137381064	CS General Purpose Batch	Enrollment Request (Accepted)
12/20/2019 11:07:32	12/20/2019	110137381064	Workflow General Purpose Batch	Telememo Employee Correspondence
<p>Supplier - Other</p> <p>* 12/20/2019 11:07:26 EST M. Kegerise Sr (3288) Phone (610)921-6000 500-..</p> <p>Supplier Name: ambit</p> <p>Supplier Contract #: 155186717</p> <p>2 meters here ambit charges on only 1 please review account.</p> <p>Created By: Kegerise Sr,Michael J</p>				
12/20/2019 11:06:24	12/20/2019	110137381064	Michael J Kegerise Sr	Bill Inquiry
<p>Caller: JOSEPH C GOODGE (Business Partner)</p> <p>Nature of Inquiry:</p> <p>Bill for \$4,271.94 from 11/06/2019 to 12/05/2019 Act</p> <p>Actual Read Concern</p> <p>Read Validation:</p>				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
<p>Alternatives/Solutions:</p> <p>Notification required for further investigation</p> <p>Something else - wants appt to meet our employee</p> <p>Notifications:</p> <p>MW - Check Read Required (Bill Certified)</p> <p>Company Position:</p> <p>Agreed to start an investigation</p> <p>Something else - no alt supplier charges on 2nd meter</p> <p>Summary:</p> <p>Script read/details provided to customer</p> <p>Additional Comments:</p> <p>JOSEPH C GOODGE asking where use in coming from on 2nd meter requesting field visit also no alt supplier charges on 2nd meter use?</p> <p>Bills will be mailed to: current mailing address</p>				
12/20/2019 08:09:39	12/20/2019	110137381064	Anibel Genao	Dispute Tracking Update
<p>Working IWD, work completed, no further work required.</p> <p>AGenao</p>				
12/19/2019 16:44:30	12/19/2019	110137381064	Amber L Martin	Call Me Letter
<p>Printed to \\wcorres02p\PPIKE174-P on 12/19/2019 at 16:50:50</p>				
12/19/2019 16:35:04	12/19/2019	110137381064	Amber L Martin	General Inquiry
<p>s/w JOSEPH C GOODGE called about bill jumping so much higher then previously placed customer on hold and reviewed at surge while on hold customer disconnected the call attempted to call customer back left message, assuming the meter 5000135970 was not registering demand due to faulty connection and then with current bill completely caught up and out all the demand from the time the account started until now, placed 30 day hold on account and sent TM to accounting to review and correct if customer calls back please advise of this information</p>				
12/19/2019 16:32:23	12/19/2019	110137381064	Amber L Martin	Create Dunning Lock
<p>Dunning Lock Reason:Supervisory Review</p> <p>Start Date: 12/19/2019   End Date: 01/18/2020</p> <p>Demand not registering until current bill</p> <p>Created By: Amber L Martin</p>				
12/19/2019 16:32:01	12/19/2019	110137381064	Workflow General Purpose Batch	Telememo Employee Correspondence
<p>Explanation for Demand charges</p> <p>* 12/19/2019 16:31:54 EST A. Martin (53960) Phone (610)921-6000 500-2601</p> <p>* METR 5000135970 did not register demand since start of the account and</p> <p>* on current bill registered everything was this due to faulty connection</p> <p>* smart meter and if so is this something that needs an order to fix?</p> <p>Created By: Martin,Amber L</p>				
12/19/2019 15:55:58	12/19/2019	110137381064	INTV IVR	Account Balance Inquiry
12/16/2019 18:15:54	12/16/2019	110005416331	EAILOGINWM7	Ready Pay Create
<p>No 74580186 - \$ 64.73 - 12/16/2019 Joseph C. Goodge jcgoodge@gmail.com</p>				
12/16/2019 17:54:22	12/16/2019	110077416086	EAILOGINWM7	Ready Pay Create
<p>No 74579758 - \$ 48.38 - 12/18/2019 Joseph C. Goodge jcgoodge@gmail.com</p>				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description												
10/30/2019 06:00:20	10/30/2019	110137381064	CS General Purpose Batch	Data Change Request (Accepted)												
RATE CATEGORY CHANGED																
10/09/2019 21:24:00	10/09/2019	110077416086	EAILOGINWM7	Ready Pay Create												
No 72858785 - \$ 24.00 - 10/09/2019 Joseph C. Goodge jcgoodge@gmail.com																
10/09/2019 21:22:00	10/09/2019	110005416331	EAILOGINWM7	Ready Pay Create												
No 72858748 - \$ 228.11 - 10/09/2019 Joseph C. Goodge jcgoodge@gmail.com																
10/01/2019 06:00:21	10/01/2019	110005416331	CS General Purpose Batch	Data Change Request (Accepted)												
RATE CATEGORY CHANGED																
09/27/2019 12:22:07	09/27/2019	110077416086	EAILOGINWM7	Ready Pay Create												
No 72523336 - \$ 23.82 - 09/27/2019 Joseph C. Goodge jcgoodge@gmail.com																
09/27/2019 12:16:05	09/27/2019	110137381064	EAILOGINWM7	Ready Pay Create												
No 72523103 - \$ 154.99 - 09/27/2019 Joseph C. Goodge jcgoodge@gmail.com																
09/23/2019 06:08:19	09/23/2019	110077416086	CS General Purpose Batch	Data Change Request (Accepted)												
RATE CATEGORY CHANGED																
08/16/2019 01:15:13	08/16/2019	110137381064	CS General Purpose Batch	Penn Power Enroll Letter												
08/15/2019 20:30:22	08/15/2019	110137381064	CS General Purpose Batch	Data Change Request (Accepted)												
METER INTERVAL IND. CHANGED																
08/15/2019 20:30:21	08/15/2019	110137381064	CS General Purpose Batch	Enrollment Request (Accepted)												
08/13/2019 14:03:01	08/13/2019	110137381064	Michael J Kegerise Sr	Dereg General Inquiry												
JOSEPH C GOODGE asking ptc .0694 I also explained hourly pricing and provided web site to shop.																
08/13/2019 13:52:14	08/13/2019	110137381064	Caitlin R Mushisky	General Inquiry												
SW: JOSEPH C GOODGE / 110137381064 VAI wanting to review rates. XFER COM BILLING																
07/30/2019 18:55:20	07/30/2019	110077416086	CS General Purpose Batch	LPC Assessed - Special Rules												
C/A: 110077416086 LPC assessed based on special rules. Open editor for details.  LPC on invoicing items: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Due Date</th> <th style="text-align: left;">Item Description</th> <th style="text-align: left;">Amount</th> <th style="text-align: left;">Clear Date</th> </tr> </thead> <tbody> <tr> <td>20190717</td> <td>Consumption Billing Debit</td> <td>24.02</td> <td>20190724</td> </tr> <tr> <td>20190717</td> <td>Consumption Billing Debit</td> <td>0.88</td> <td>20190724</td> </tr> </tbody> </table> Total Base Amount: 24.90 LPC: 0.50 = 24.90 * 2.00 %					Due Date	Item Description	Amount	Clear Date	20190717	Consumption Billing Debit	24.02	20190724	20190717	Consumption Billing Debit	0.88	20190724
Due Date	Item Description	Amount	Clear Date													
20190717	Consumption Billing Debit	24.02	20190724													
20190717	Consumption Billing Debit	0.88	20190724													
07/08/2019 09:44:48	07/08/2019	110077416086	Aaron M Hines	General Inquiry												
s/w JOSEPH C GOODGE talked about outage																
07/04/2019 11:19:49	07/04/2019	110077416086	Malcolm K Brown	911 Call												
Contact Name/ID: DISP# 120 Agency Reporting Incident: LAWERENCE COUNTY 911 Agency Phone Number: (724)656-9300 Poles/wires preventing rescue or fire suppression: No Person injured or in threat of injury: No SF en route or on site: No No lights in area: No/Unknown Partial outage in area: No/Unknown																

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
Wires/poles on ground: Yes Road closure: Yes Road traffic: Low (Rural) Storm Mode: Refer to the FECC Outage Page (STRM) Script Read: Yes Situation/Description: police chief contacted them already waiting on crew Location Details: 330 N JEFFERSON ST,NEW CASTLE PA 16101 911 TICKET# 751935853  ETA: not ours phone company				
07/03/2019 18:05:26	07/03/2019	110077416086	Jordane N Brzuzy-Hill	No Lights - Wire Down Pole to Pole
Reported By: JOSEPH C GOODGE Reported By Phone: (724)498-5912 Storm Mode: Refer to the FECC Outage Page (STRM) ERT Type: Restoration callback requested: (724)498-5912 ERT Time Quoted: N/A Script Read: Yes Notification Instructions: caller states theres a tree that came down and pulled down wires and its right across Lincoln st.. the city has blocked off the street.. Created By: Jordane N Brzuzy-Hill				
07/02/2019 06:02:18	07/02/2019	110005416331	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
06/21/2019 06:00:36	06/21/2019	110077416086	CS General Purpose Batch	Data Change Request (Accepted)
RATE CATEGORY CHANGED				
05/31/2019 11:20:48	05/31/2019	110005416331	EAILOGINWM7	Ready Pay Create
No 69560998 - \$ 80.33 - 05/31/2019 Joseph C. Goodge jcgoodge@gmail.com				
05/28/2019 12:34:21	05/28/2019	110137381064	Thaddeus E Miller	General Inquiry
sw JOSEPH C GOODGE adv cust that there is a pend payment for 6267.42 on 5/28/19, adv once the payment goes thru it would apply to the account for 5/28/19				
05/28/2019 12:21:55	05/28/2019	110137381064	EAILOGINWM7	Ready Pay Create
No 69475930 - \$ 6267.42 - 05/28/2019 Joseph C. Goodge jcgoodge@gmail.com				
05/28/2019 12:16:51	05/28/2019	110137381064	EAILOGINWM7	Account Added to Website Profile
Added Account 110137381064				
05/28/2019 11:30:33	05/28/2019	110137381064	INTV IVR	Account Balance Inquiry
05/06/2019 09:54:50	05/06/2019	110077416086	CS General Purpose Batch	Removed Checkfree eBill Enrollment
05/06/19 Dropped customer account 110077416086 from Checkfree eBill Enrollment				
05/06/2019 09:54:34	05/06/2019	110005416331	CS General Purpose Batch	Removed Checkfree eBill Enrollment
05/06/19 Dropped customer account 110005416331 from Checkfree eBill Enrollment				
05/06/2019 07:02:09	05/06/2019	110077416086	CS General Purpose Batch	Checkfree eBill Drop
05/06/19 Checkfree eBill dropped				
05/06/2019 07:02:08	05/06/2019	110005416331	CS General Purpose Batch	Checkfree eBill Drop
05/06/19 Checkfree eBill dropped				
05/01/2019 16:22:12	05/01/2019	110137381064	Jennifer Adam	General Inquiry
sw MICHONDA L WEBER new owner taking over asked for rate				

## Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
				compared to the 7cents on the side of the bill adv roughly .17/.18
05/01/2019 16:10:26	05/01/2019	110137381064	Alexis J Smith	Service Denied!!
				<p>Business Partner: 0801603943            PREMISE: 0000086367            Security deposit required for 6210.00            CSR negotiated amount 6210.00            Contract Account 110137516669 created.            Financial Summary created: No            Mailing Address:            182 COPPER RD            ELLWOOD CITY PA 16117            Contact Phone: (724)301-2829            Satisfied Not Applicable: Reason - Call Transferred</p> <p>S/W MICHONDA L WEBER wanted to see the if the sd will change            Created By: Smith,Alexis J</p>
05/01/2019 16:07:23	05/01/2019	110137381064	Amanda D Casby	General Inquiry
				SW JOSEPH C GOODGE CUST CALLED TO MAKE SURE HE DOES NOT HAVE A SUPPLIER ADV NO CURRENT SUPPLIER ON ACCT
05/01/2019 16:06:15	05/01/2019	110137381064	Tiffany N Wagner	General Inquiry
				sw jospeh goodge acct 110137381064 cust veri wants to make sure he doesnt have think energy as a supplier trans billing
05/01/2019 13:54:23	05/01/2019	110077416086	Nicole Buttrey	Supervisor Call
				<p>Power Grid Escalation ***RES SPEC***            sw// JOSEPH C GOODGE //caller was advised that the sd is due to late payments on other accts, also this is nres acct they are always assessed a sd unless under 50.00 avg bill/ if he wants to locate further info on sd he can locate info in the tariffs online at our website</p>
05/01/2019 13:50:17	05/01/2019	110137381064	Shimada R Payne	Move In Date Change
				<p>sw JOSEPH C GOODGE calling to change move in date            Old move-In date is 05/03/2019. New move-in date is 05/02/2019.            Old move-out date is 05/02/2019. New move-out date is 05/01/2019.            Created By: Payne,Shimada R</p>
05/01/2019 13:23:42	05/01/2019	110137381064	Caitlin R Mushisky	General Inquiry
				<p>SW: joseph goodge            calling to MIP for 5/2/19.            adv Move-In Dt: 05/03/2019 wanting date change to 5/2/19 and to discuss SD. caller declined me changing MIP date just wanting SUP.            wanting to know why SD is charged, adv MIP SD process. adv customer past due bal, customer is wanting to dispute SD, adv he did already agree to have SD at least billed. 4 LPC within last 12 months of service on acct# 110077416086.            XFER PG</p>
04/25/2019 17:02:00	04/25/2019	110137381064	Workflow General Purpose Batch	Optional Payment Programs
				E-Bill Selection: No
04/25/2019 17:01:49	04/25/2019	110137381064	Danniel A Brito	Move-In / Advised of Service Charge

### Customer Contact History

Contact Date	Created Date	Contract Acct	Created By	Description
				Move In Date: 05/03/2019 Property Owner: Yes Dog moving In: Yes Alternate contact phone: (724)498-5912 Customer Contact: cris webber - partner Reconnect Fee: 0.00 Ebill:No Email Address: jcgoodge@gmail.com Closed Active Account: No Summary Script Read - Yes s/w JOSEPH C GOODGE New Move In Premise Phone Number: (724)652-1979 Bills will be mailed to: current mailing address Advised Security Deposit:Yes Created By: Brito,Danniel A Release BP Information Release Load Do not Send Shopping discounts Release Phone Number



DETAILED STATEMENT OF ACCOUNT

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST  
 PULASKI PA 16143

Account Number: 110137381064

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
04/25/19														6,210.00	SDREQ	6,210.00
05/08/19	05/07/19	KWH	24,982.054	0.00	6		0 Act	57.42	0.00	57.42		05/28/19				6,267.42
		KW		0.00	30											
		KVAR		0.00	30											
		KWH	6,035.838	425.00	6		71 Act									
		KW		13.90	30											
		KVAR		8.80	30											
		BILL KW		13.90												
05/28/19													-6,267.42			0.00
06/08/19	06/06/19	KWH	24,982.054	0.00	30		0 Act	204.90	0.00	204.90		06/26/19				204.90
		KW		0.00	30											
		KVAR		0.00	30											
		KWH	6,070.124	1,371.00	30		46 Act									
		KW		11.00	30											
		KVAR		0.00	30											
		BILL KW		11.00												
06/08/19														-12.25	SDINT	192.65
06/24/19													-192.65			0.00
07/09/19	07/08/19	KWH	24,982.054	0.00	32		0 Act	193.05	0.00	193.05		07/26/19				193.05
		KW		0.00	32											
		KVAR		0.00	32											
		KWH	6,109.045	1,557.00	32		49 Act									
		KW		8.30	32											
		KVAR		0.00	32											
		BILL KW		8.30												
07/09/19														-30.62	SDINT	162.43
07/25/19													-162.43			0.00

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
08/07/19	08/06/19	KWH	24,982.054	0.00	29		0 Act	220.71	0.00	220.71		08/26/19				220.71
		KW		0.00	29											
		KVAR		0.00	29											
		KWH	6,144.070	1,401.00	29		48 Act									
		KW		19.80	29											
		KVAR		0.00	29											
		BILL KW		19.80												
08/07/19															-29.60 SDINT	191.11
08/26/19													-191.11			0.00
09/10/19	09/08/19	KWH	24,982.054	0.00	33		0 Act	115.94	73.76	189.70		09/27/19				189.70
		KW		0.00	33											
		KVAR		0.00	33											
		KWH	6,181.344	1,491.00	33		45 Act									
		KW		10.20	33											
		KVAR		0.00	33											
		BILL KW		10.20												
09/10/19															-34.71 SDINT	154.99
09/27/19													-154.99			0.00
10/08/19	10/07/19	KWH	24,982.054	0.00	29		0 Act	84.30	85.84	170.14		10/25/19				170.14
		KW		0.00	29											
		KVAR		0.00	29											
		KWH	6,212.455	1,244.00	29		43 Act									
		KW		5.30	29											
		KVAR		0.00	29											
		BILL KW		9.90												
10/08/19															-28.58 SDINT	141.56
10/24/19													-141.56			0.00
11/06/19	11/05/19	KWH	24,982.054	0.00	29		0 Act	84.22	86.24	170.46		11/25/19				170.46
		KW		0.00	29											
		KVAR		0.00	29											
		KWH	6,246.363	1,356.00	29		47 Act									
		KW		5.80	29											
		KVAR		0.00	29											
		BILL KW		0.00												
11/06/19															-29.60 SDINT	140.86
11/25/19													-140.86			0.00

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
12/07/19	12/05/19	KWH	25,878.804	35,870.00	30	1,196	Act	4,011.82	260.12	4,271.94		12/26/19				4,271.94
		KW		417.60	30											
		KVAR		1.00	30											
		KWH	6,348.625	4,090.00	30	136	Act									
		KW		18.10	30											
		KVAR		0.20	30											
		BILL KW		18.10												
12/07/19														-32.67	SDINT	4,239.27
								Supplier Switch Pennsylvania Power Co to Ambit Energy on 12/23/2019.								
01/09/20	01/07/20	KWH	26,731.807	34,120.00	33	1,034	Act	3,198.11	1,170.29	4,368.40		01/28/20				8,607.67
		KW		343.00	33											
		KVAR		0.80	33											
		KWH	6,456.343	4,309.00	33	131	Act									
		KW		35.80	33											
		KVAR		5.40	33											
		BILL KW		35.80												
01/09/20														-34.71	SDINT	8,572.96
02/05/20	02/04/20	KWH	27,526.227	31,777.00	28	1,135	Act	1,327.05	2,508.14	3,835.19		02/24/20				12,408.15
		KW		358.10	28											
		KVAR		0.60	28											
		KWH	6,526.791	2,818.00	28	101	Act									
		KW		11.40	28											
		KVAR		0.20	28											
		BILL KW		17.90												
02/05/20														-25.52	SDINT	12,382.63
03/05/20	03/04/20	KWH	28,357.410	33,247.00	29	1,146	Act	1,634.91	2,624.36	4,259.27		03/24/20				16,641.90
		KW		448.00	29											
		KVAR		0.80	29											
		KWH	6,600.574	2,951.00	29	102	Act									
		KW		16.50	29											
		KVAR		0.20	29											
		BILL KW		17.90												
03/05/20														-31.65	SDINT	16,610.25

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance	
04/04/20	04/02/20	KWH	28,711.444	14,161.00	29	488	Act	979.21	1,239.61	2,218.82		04/22/20				18,829.07	
		ONKW		248.80	29												
		OPKW		381.40	29												
		ONKVAR		0.50	29												
		OPKVAR		0.60	29												
		KWH	6,659.751	2,367.00	29	82	Act										
		ONKW		12.80	29												
		OPKW		13.60	29												
		ONKVAR		0.00	29												
		OPKVAR		0.00	29												
		BILL KW		17.90													
04/04/20														-29.60	SDINT	18,799.47	
								Meter 5002202477 installed on 04/30/2020.									
05/06/20	04/29/20	KWH	28,922.000	8,422.00	27	312	Act	1,377.86	800.10	2,177.96		05/26/20				20,977.43	
		KWH	6,710.000	2,010.00	27	74	Act										
	05/04/20	KWH	5.902	236.00	5	47	Act	0.00	0.00	0.00							
		ONKW			5	32											
		OPKW			9	32											
		ONKVAR			0	32											
		OPKVAR			2	32											
		KWH	0.000	0.00	5		Act										
		ONKW			361	32											
		OPKW			412	32											
		ONKVAR			0	32											
		OPKVAR			0	32											
		BILL KW			17												
05/06/20														-31.65	SDINT	20,945.78	
06/04/20	06/03/20	KWH	46.294	1,616.00	30	54	Act	901.75	121.20	1,022.95		06/23/20		418.92	LPC	22,387.65	
		ONKW		13.10	30												
		OPKW		7.40	30												
		ONKVAR		0.20	30												
		OPKVAR		1.00	30												
		KWH	0.000	0.00	30		Act										
		ONKW		0.00	30												
		OPKW		0.00	30												
		ONKVAR		0.00	30												
		OPKVAR		0.00	30												
		BILL KW		17.90													
06/04/20														-31.65	SDINT	22,356.00	

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
07/06/20	07/05/20	KWH	80.097	1,352.00	32	42	Act	903.59	87.20	990.79		07/23/20				23,346.79
		ONKW		9.40	32											
		OPKW		5.30	32											
		ONKVAR		0.30	32											
		OPKVAR		0.00	32											
		KWH	0.000	0.00	32		Act									
		ONKW		0.00	32											
		OPKW		0.00	32											
		ONKVAR		0.00	32											
		OPKVAR		0.00	32											
		BILL KW		17.90												
07/06/20														-30.62	SDINT	23,316.17
08/04/20	08/03/20	KWH	113.662	1,343.00	29	46	Act	903.56	86.62	990.18		08/21/20				24,306.35
		ONKW		8.60	29											
		OPKW		13.80	29											
		ONKVAR		0.20	29											
		OPKVAR		0.20	29											
		KWH	0.000	0.00	29		Act									
		ONKW		0.00	29											
		OPKW		0.00	29											
		ONKVAR		0.00	29											
		OPKVAR		0.00	29											
		BILL KW		17.90												
08/04/20														-29.60	SDINT	24,276.75
09/03/20	09/02/20	KWH	148.879	1,409.00	30	47	Act	903.68	90.88	994.56		09/23/20				25,271.31
		ONKW		8.30	30											
		OPKW		6.20	30											
		ONKVAR		0.50	30											
		OPKVAR		0.00	30											
		KWH	0.000	0.00	30		Act									
		ONKW		0.00	30											
		OPKW		0.00	30											
		ONKVAR		0.00	30											
		OPKVAR		0.00	30											
		BILL KW		17.90												
09/03/20														-33.69	SDINT	25,237.62

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
10/06/20	10/05/20	KWH	192.765	1,755.00	33	53	Act	913.10	113.20	1,026.30		10/23/20				26,263.92
		ONKW		16.30	33											
		OPKW		10.10	33											
		ONKVAR		0.00	33											
		OPKVAR		0.00	33											
		KWH	0.000	0.00	33		Act									
		ONKW		0.00	33											
		OPKW		0.00	33											
		ONKVAR		0.00	33											
		OPKVAR		0.00	33											
		BILL KW		17.90												
10/06/20														-30.62	SDINT	26,233.30
11/05/20	11/04/20	KWH	241.172	1,936.00	30	65	Act	913.39	129.71	1,043.10		11/24/20				27,276.40
		ONKW		15.50	30											
		OPKW		14.70	30											
		ONKVAR		0.60	30											
		OPKVAR		0.20	30											
		KWH	0.000	0.00	30		Act									
		ONKW		0.00	30											
		OPKW		0.00	30											
		ONKVAR		0.00	30											
		OPKVAR		0.00	30											
		BILL KW		17.90												
11/05/20														-32.67	SDINT	27,243.73
12/07/20	12/06/20	KWH	350.687	4,381.00	32	137	Act	1,037.03	1,194.88	2,231.91		12/28/20				29,475.64
		ONKW		17.90	32											
		OPKW		22.20	32											
		ONKVAR		0.50	32											
		OPKVAR		0.00	32											
		KWH	336.327	13,453.00	32	420	Act									
		ONKW		254.70	32											
		OPKW		378.10	32											
		ONKVAR		0.20	32											
		OPKVAR		0.60	32											
		BILL KW		17.90												
12/07/20														-30.62	SDINT	29,445.02

Entry Date	Read Date	Cons Type	Meter Reading	Cons Usage	Nbr Days	Daily Average	Read Type	FE Billing Amt	Supplier Billing Amt	Total Billing Amt	Budget Billing Amt	Due Date	Payment Amt	Adj Amt	Adj Type	Account Balance
01/07/21	01/06/21	KWH	461.503	4,433.00	31	143	Act	1,427.63	2,579.35	4,006.98		01/26/21				33,452.00
		ONKW		20.60	31											
		OPKW		16.50	31											
		ONKVAR		0.20	31											
		OPKVAR		0.50	31											
		KWH	1,202.530	34,648.00	31	1,118	Act									
		ONKW		350.10	31											
		OPKW		313.60	31											
		ONKVAR		0.50	31											
		OPKVAR		0.50	31											
		BILL KW		20.60												
01/07/21														-33.69	SDINT	33,418.31



Supplement No. 88  
Electric Pa. P.U.C. No. 36

**PENNSYLVANIA POWER COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 9 of this Tariff**

**Issued: December 16, 2020**

**Effective: January 1, 2021**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement 88 makes changes to Rider O.  
See Eighty-Fifth Revised Page 2.

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Combined Billing** – The aggregation of the billing determinants of two or more meters of the same Customer at the same location for billing purposes.

**Commercial Customer Class** – Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM (PTC), PLS, SV, SVD, SM, and LED.

(C)

**Commission** – The Pennsylvania Public Utility Commission or any lawful successor thereto.

**Community Association** – A formal organization (including unit owners' associations) of persons, whether incorporated or unincorporated, having rights in a residential development; such organizations having been formed to provide services (including, but not limited to, street lighting services) to the residential development where such services are not provided by a municipality.

**Company** – Pennsylvania Power Company.

**Competitive Energy Supply** – The unbundled energy, capacity, market based transmission and ancillary services provided by an Electric Generation Supplier pursuant to the Customer Choice and Competition Act.

**Connected Load** – The sum of the horsepower, kilowatts or kilovolt ampere ratings of all the devices located on a Customer's premises that are connected to the Company's electric system, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a Company test indicates improper rating of a device, the rating shall be determined on the basis of the kilovolt-amperes required for its operation.

**Consolidated Billing** – The issuance of a bill to the Customer by the Company that includes Delivery Service Charges and the charges imposed upon the Customer by an Electric Generation Supplier with whom the Customer has contracted for Competitive Energy Supply.

**Contract Demand** – The capacity required for operation of an Applicant's/Customer's equipment, as stated in any application or contract for service.

**Contractor Costs** – The amounts paid by the Company for work performed by a contractor retained by the Company.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Contributions in Aid of Construction (“CIAC”)** – A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

(C)

**Customer(s)** – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or an adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term includes a person who, within 30 days after service termination or discontinuance of service, seeks to have service reconnected at the same location or transferred to another location in the Company’s service territory.

**Customer Choice and Competition Act** – The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

**Default Service** – Service provided pursuant to a Default Service Program to a Default Service Customer.

**Default Service Customer** – A Delivery Service Customer not receiving service from an EGS.

**Delivery Service** – Provision of distribution of electric energy and other services provided by the Company.

**Delivery Service Charge** – A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Delivery Service Customer** – A Customer who takes Delivery Service.

**Demand** – The rate of use of electric energy during a specified time interval, expressed in kilowatts and reactive kilovolt-amperes.

**Developer** – The person or entity responsible for constructing and providing improvements in a Development, including, but not limited to, streets, sidewalks and utility-ready lots.

**Development** – A planned project which is developed by a Developer for electric service set out in a recorded plot plan of five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or one (1) or more five-unit apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

**Direct Labor Costs** – The pay and expenses of Company employees directly attributable to work performed, excluding construction overheads or payroll taxes, workmen's compensation expenses or similar expenses.

**Direct Material Costs** – The purchase price of materials used, excluding related stores (i.e. warehousing) expenses. In computing Direct Material Costs, proper allowance shall be made for unused materials recovered from temporary structures, and for discounts allowed and realized in the purchase of materials.

**Discontinuance of Service** – The removal of a customer's meter and/or service wires or the de-energizing of a meter.

**Distribution Charge** – A charge designed to recover the costs the Company incurs in using its distribution system or local wires to deliver electricity to a Customer.

**Distribution Line** – An electric supply line and related equipment of 34,500 volt delta configured or lower voltage from which energy is delivered to one (1) or more Service Lines.

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Electric Generation Supplier (EGS)** – EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

**Energy Charge** – A charge based upon kilowatt-hours of use.

**Energy Efficiency and Conservation Charge** – A reconcilable, non-by-passable charge applied to each Billing Unit during a billing month to Delivery Service Customers, pursuant to the terms of the Phase III Energy Efficiency and Conservation Rider.

**FERC** – The Federal Energy Regulatory Commission.

**Generating Facility** – Any equipment and/or facility that is electrically interconnected to the Company and is (i) capable of generating electrical energy for delivery into the PJM control area and (ii) is located on a single site within the Company's service territory. A single site with multiple generating units, each owned by a single entity, shall constitute one Generating Facility. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generating Facility if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

**Hertz** – A unit of frequency, equal to one cycle per second.

**Horsepower (HP)** – Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

**Hourly Pricing Service Charges** – For Customers served under Rate Schedules GM (HP), GS-Large, GP, GT, GS-Special Rule GSDS, GS-Small (on a voluntary basis), and GM (PTC) (on a voluntary basis). Customers that elect this rate, the charges representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Default Service Customers.

(C)

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Individualized Contract** – Shall have the meaning ascribed to it in Rule 14.

(C)

**Industrial Customer Class** – Rate Schedules GM (HP), GS-Large, GP, GT and Special Rule GSDS.

**Kilovar (KVAR)** – 1,000 volt-amperes reactive.

**Kilovolt-ampere (KVA)** – 1,000 volt-amperes.

**Kilowatt (KW or kW)** – 1,000 watts.

**Kilowatt-hour (KWH or kWh)** – 1,000 watts for one (1) hour.

**Line Extension** – The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line which will provide service to the Customer.

**Monthly Minimum Charge** – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

**Net Station Power** – The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

**Network Integration Transmission Service** – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

**Network Service Peak Load (kW NSPL)** – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Non-Summer** – The calendar months of October through May.

(C)

**On-Peak Hours** – The On-Peak hours shall be from 8:00 a.m. to 9:00 p.m., prevailing times, Monday through Friday excluding holidays. All other hours shall be Off-Peak. The Off-Peak holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. On-Peak hours are subject to change from time to time by the Company after giving notice of such changes to Customers.

**Permanent Residential Customer** – A Customer occupying a dwelling or mobile home on a permanent foundation which is the Customer's primary residence occupied year-round for normal living purposes and including: (i) electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (ii) a permanently installed heating system; and (iii) permanently installed plumbing and sewage systems.

**PJM** – PJM Interconnection, L.L.C. or any successor organization/entity thereto.

**Point of Delivery** – The location at which the Company service connection terminates and the Customer's wiring and installation begins.

**Power Factor** – The ratio of the watts to the volt-amperes.

**Price to Compare Default Service Charge** – The cents per kWh rates representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, market based transmission and ancillary services for Customers who take Default Service.

(C)

**Primary Voltage** – Voltage greater than 600 volts but less than 23,000 volts.

**Private Right-of-Way** – The right-of-way or easement for electric facilities on, over, under, across and/or through real or other property owned by an individual or entity which is not a governmental, municipal or other public body to provide service.

(C) Change

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Public Right-of-Way** – The right-of-way or easement for electric facilities, subject to reasonable permitting, on, over, under, across and/or through real or other property owned by a governmental, municipal or other public body to provide service.

**Purchase of EGS Receivables (“POR”) Program** – The Company will purchase the account receivables associated with EGS sales of Competitive Energy Supply. The Company will purchase only those receivables that are associated with Basic Electric Supply services and not receivables associated with charges for other products or services.

**Rate Schedule** – The specific set of terms and conditions (including prices) applicable to Customers and identified as such under this Tariff.

**Real Time Hourly LMP** – Shall have the meaning specified in the PJM Open Access Transmission Tariff.

**Residential Customer** – Customers using single phase service for residential lighting, appliance operation and general household purposes, or for the combined residential and incidental non-residential purposes.

**Residential Customer Class** – Rate Schedules RS and GS-Volunteer Fire Company, Non-Profit Ambulance Service, Non-Profit Rescue Squad and Non-Profit Senior Citizen Center.

**Residential Service** – Electric service under the Company’s Residential Rate Schedules that is available to: (i) an individual dwelling unit, generally a house, mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of said dwelling unit, house, mobile home or individually metered apartment; (ii) a residential farm where the metered service includes service to an occupied dwelling unit; (iii) a camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual; or (iv) multiple dwellings, where specified in any applicable Residential Rate Schedule. Residential Service does not include electric service to: (i) any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc.; and/or (ii) any facility served in the name of, or for the use of, a corporation, partnership, association, society, clubs, etc., not being used as a single dwelling unit.

## GENERAL RULES AND REGULATIONS

## Definition of Terms (continued)

**Secondary Voltage** – Voltage of 600 volts or less.

**Service Line** – An electric supply line from the Distribution Line to the Customer's metering point from which electric service is delivered to the Customer.

**Smart Meter Technologies Charge Rider** – A reconcilable, non-by-passable charge applied as a monthly Customer charge during each billing month to Delivery Service metered Customers, excluding Street Lighting Service, Ornamental Street Lighting Service, Outdoor Lighting Service, LED Street Lighting Service, and Borderline Service pursuant to the terms of the Smart Meter Technologies Charge Rider.

**Solar Photovoltaic Requirements Charge or SPVRC** – A reconcilable, non-by-passable charge applied to each kWh delivered during a billing month to Delivery Service Customers pursuant to the terms of the Solar Photovoltaic Requirements Charge Rider.

**Speculative Line Extension** – A Line Extension in which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of limited use by future Customers, and has deemed the cost of the Line Extension to be unreasonable for the Company to incur.

**Station Power** – The electrical energy used for operating the electric equipment on the site of a Generating Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generating Facility that are used in the operation, maintenance, or repair of the facility. Station Power does not include any energy (i) used to power synchronous condensers, (ii) used for pumping at a pumped storage facility, (iii) used in association with restoration or Black Start Service or (iv) that is normally supplied to any buildings, structures, facilities, etc. on the site of such a Generating Facility that are metered separately and served directly from the Company's distribution system. Energy provided for the uses described in subparagraphs (i) - (iii) above constitute wholesale transactions, and energy provided for the uses described in subparagraph (iv) above are retail transactions which will continue to be billed under the applicable Rate Schedule.

**Subdivider** – The person or entity responsible for dividing a tract of land into building lots, to form a Subdivision, that are not to be sold as utility-ready lots.

## GENERAL RULES AND REGULATIONS

## CHARACTERISTICS OF SERVICE

**7. Wiring, Apparatus and Inspection****Company Obligations**

The Company, owns, maintains, furnishes and installs the meters, unless otherwise allowed by the Commission. In addition, the Company shall install and maintain the transformers and Service Lines it deems necessary to provide for secondary service, unless specified otherwise in an applicable, valid and binding agreement. All equipment/facilities supplied by the Company shall remain its exclusive property and may be removed, in the Company's sole discretion, after termination of service for whatever cause.

The Company shall extend only one service lateral to a Customer's premises and install one (1) meter except where, in the Company's sole judgment, special conditions warrant the installation of additional facilities. Any type of service supplied by the Company to the same Customer at other points of delivery shall be metered and billed separately.

The Company shall repair and maintain any facilities/property it has installed on a Customer's premises. However, the Customer shall pay the full cost of inspection, repairs and/or replacement of all such facilities/property that may be damaged due to a Customer's negligence. No one shall break any seals or perform any work on any Company facilities including, but not limited to, meters without first receiving the Company's consent and approval.

## GENERAL RULES AND REGULATIONS

## Rule 7 – Wiring, Apparatus and Inspection (continued)

**Applicant/Customer Obligations**

Electric service installations shall be in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, except as modified by the Company's then-applicable handbooks, booklets or other documents covering such installations, as they may be amended by the Company from time to time. A copy of the Company's requirements for electric service installations is available on the Company's website. The Company shall not be responsible for any injury or damage which may result from defects in wiring or devices on the customer's premises, provided, however, the Company may, without the assumption of any liability, connect a Customer's installation upon the filing of a proper application for inspection with the authority having jurisdiction, specifically reserving the right to disconnect said service if the said installation, on final inspection, proves defective and the customer, after reasonable notice, shall fail or refuse to rectify the said defects. If, on existing installations, there is reasonable doubt as to the safety of existing electrical equipment or wiring, the Company shall require, as a condition to furnishing service, that the service be inspected and approved by a qualified inspector in accordance with the National Electrical Code.

In the event that the Company is required by any state, federal or local governmental or public authority to place or relocate all or any portion of its facilities, including, but not limited to, mains, wires or services, poles or underground feeders, the Applicant/Customer shall, without cost or expense to the Company, change the location of the Applicant's/Customer's point of delivery to a point specified by the Company.

Upon the Company designating a point of delivery at which its service line will terminate, the Applicant/Customer shall provide, at its sole cost and expense, a place suitable to the Company for the installation of metering and all other electric facilities needed for the supply of electric energy by the Company or an EGS. Meters shall be located on the outside wall of a building as near as possible to the service entrance or under certain circumstances, when approved by the Company, inside of a building.

The Company may refuse to connect with any Applicant's/Customer's installation or to make additions or alterations to the Company's service connection when such installation is not in accordance with the National Electrical Code, and all applicable local, state and federal codes, statutes and regulations, and where a certificate approving such installations, additions or alterations has not been issued by (i) an electrical inspection authority contained on a list of such authorities maintained by the Pennsylvania Department of Labor and Industry or (ii) any city or county inspection entity having exclusive authority to make electrical inspections in that area.

## GENERAL RULES AND REGULATIONS

## Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and subtransmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision. (C)

**8. Metering****Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

(C) Change

## GENERAL RULES AND REGULATIONS

## Rule 8 – Metering (continued)

The Company will provide upon request a list of available qualified advanced meters as approved by the Commission from time to time. The list and incremental costs are also available on the Commission's web page at <http://puc.paonline.com>.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by all applicable Commission regulations.

**Customer Obligations**

The Customer shall install metering equipment, other than meters, in accordance with the requirements specified by the Company as amended from time to time.

Any Customer requesting a test of its meter(s) shall pay such fee(s) as established or approved from time to time by the Commission. If a tested meter does not meet Commission accuracy standards, the fee shall be returned to the Customer and the meter shall be repaired or replaced.

If requested by a Customer, or Customer's designated agent, the Company may elect to supply near real time communication of raw data directly from the meter in a format not provided from the Company's standard metering equipment. All costs for providing near real time communication of raw data directly from the meter in a format not provided by the Company's standard metering equipment shall be paid by the Customer. If a Customer's, or Customer's designated agent subsequent consumption of kilowatts, kilovars and/or kilowatt-hours increases as a result of interruptions in the supply of raw data in any format due to, among other things, power outages or equipment failure which prevents the supply of raw data in any format, the Company shall not be responsible or liable, in damages or otherwise, for resulting increases in the Customer's bill.

## GENERAL RULES AND REGULATIONS

## Rule 8 – Metering (continued)

If requested by a Customer, the Company may elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

If requested by a Customer, the Company will install a communicating point-to-point (“PTP”) smart meter at a Customer’s metered service location prior to the Company’s system-wide deployment of smart meters. Prior to installation, the Customer shall pay \$346.95 for a single phase PTP smart meter and \$457.82 for a three phase PTP smart meter. Costs for Customer requests for a PTP smart meter at service locations without a functional public cellular network will be determined on a case by case basis and must be paid by the Customer prior to the commencement of Company work. Costs are charged individually for each metering point at each service location, and include the estimated incremental costs associated with a PTP smart meter, a communication cellular card, and connection fees. The Customer shall pay \$30.00 for requests to remove a PTP smart meter prior to the Company’s system-wide deployment of smart meters. All other costs and cost reconciliations associated with Customer requests for a PTP smart meter shall be collected from the associated customer class in the Smart Meter Technologies Charge Rider. The Customer is responsible for any repairs to Customer-owned equipment, such as meter socket repairs, prior to the installation of a PTP smart meter. The Company shall maintain ownership of all PTP smart meters.

The Company owns and installs the appropriate metering, along with an available metering communication technology, necessary to bill the Customer according to tariff provisions. Where the selected metering utilizes a communication technology not enabled by smart metering, the Customer is responsible for providing the communication link per the Company’s specifications or shall pay the Company any and all expenses for providing communications.

## GENERAL RULES AND REGULATIONS

## BILLING CONSIDERATIONS

**9. Access to Customer Premises**

The Company shall have the right to construct, operate and/or maintain any and all facilities it deems necessary to render electric service (including, but not limited to, billing and meter reading) to the Customer upon, over, across and/or under lands owned or controlled by the Customer. Each Customer shall grant the Company's employees or agents access to their premises at all reasonable times for any and all purposes relating to the supply of electric energy including, but not limited to, reading meters, testing or inspecting the Customer's wiring and connected load, repairing, removing or exchanging any or all equipment belonging to the Company, and for the purpose of removing the Company's property and/or facilities upon the termination of any applicable contract or the discontinuance of service from whatever cause.

**10. Meter Reading and Rendering of Bills****a. Meter Reading**

- (1) Meters shall be read and bills for service shall be rendered monthly by the Company based upon its meter reading and billing schedule, except as otherwise provided in this Tariff. The Company reserves the right to read meters in all or any part of its service area on quarterly schedules, except as provided for under Chapter 56 of the Commission's regulations and to render standard bills for the recorded use of service based upon the time interval between meter readings. In addition, the Company may elect to read meters in all or any part of its service area less frequently than on a quarterly schedule and to render standard bills for the recorded use of service based upon the time interval between meter readings for (i) General Service Customers with constant use patterns such as, but not limited to, billboards, traffic signals, and pumps, and (ii) Seasonal Customers such as, but not limited to, camps and cottages.

## GENERAL RULES AND REGULATIONS

## Rule 10 – Meter Reading and Rendering of Bills (continued)

**(9) Power Factor/kilovar Billing**

(C)

Billing for Power Factor or kilovars, whichever is applicable, shall be in accordance with the Customer's applicable Rate Schedule or other provisions of this Tariff. The Power Factor used for billing purposes shall be rounded to the next highest whole percent, unless otherwise stated in the Customer's applicable Rate Schedule or other provisions of this Tariff.

**(10) Billing for Vandalism, Theft or Deception**

In the event that the Company's meters or other equipment on the Customer's premises have been tampered or interfered with by any means whatsoever, resulting in improper or non-registration of service supplied, the Customer being supplied through such equipment shall pay to the Company the amount the Company estimates is due for service used but not registered on the Company's meter, and the cost of any repairs or replacements, inspections and investigations relating thereto including, but not limited to, all administrative expenses associated with the investigation(s) (e.g., Legal, Accounting/Billing, etc.). Under these circumstances, the Company may at its option terminate its service immediately and/or require the Customer to pay all costs correcting any and all unauthorized conditions at the premises. In the event service has been terminated under these circumstances it shall not be restored to the Customer's premises until: (i) the Customer has a certificate of compliance with the provisions of the National Electric Code and the regulations of the National Fire Protection Association has been issued by the municipal inspection bureau or by any Company-accepted inspection agency, (ii) the Customer has complied with all of the Company's requirements and (iii) the Customer pays the Company a reconnection fee and deposit.

In the event that a Customer knowingly and willfully obtained service for itself or for another by creating or reinforcing a false impression, statement or representation and fails to correct the same, the Company shall immediately correct the account information in question and issue an adjustment for all current or previous amounts. The Customer shall be required to show proof of identity and sign an agreement for payment of all electric service received, plus any and all costs and administrative expenses associated with any investigation(s) (i.e., Legal, Accounts/Billing, etc.) which shall be added to their account. The Customer shall have three (3) business days in which to provide proof of identity. The Company may terminate a Customer's electric service if the Customer fails to provide such proof of identity within the aforementioned time period.

(C) Change

## GENERAL RULES AND REGULATIONS

## Rule 11 – Payment of Bills (continued)

A Customer's failure to receive a bill shall not be construed or deemed, under any circumstances, to be a waiver of any of the provisions of this Tariff. A Customer's bill shall be overdue when not paid on or before the due date indicated in the bill.

**b. Late Payment Charges**

Late payment charges shall be applied to Default Service Charges, EGS charges that are subject to the Company's POR and Delivery Service Charges. The Company will apply late payment charges to EGS charges that are not subject to the Company's POR at the EGS's request when it is performing billing services for the EGS.

A Residential Customer's overdue bill shall be subject to a late payment charge of 1.5% interest per month on the overdue balance of the bill. A Non-Residential Customer's overdue bill shall be subject to a late payment charge of 2.0% interest per month on the overdue balance of the bill. Interest charges shall be calculated by the Company on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period. At the Company's option, the interest per month associated with the late payment charge for Residential Customers may be reduced or eliminated in order to facilitate payment of bills under dispute. (I)

**c. Allocation of Payments**

All payments made by or on behalf of a Customer shall be applied to a Customer's account in accordance with the Commission's payment posting rules and applicable Regulations including the Company's Electric Generation Supplier Coordination Tariff on file with the Commission.

**d. Delinquent Accounts**

A Customer's account is delinquent when not paid in full by the due date stated on the bill or otherwise agreed upon by the Customer and the Company. The Company shall pursue collections of outstanding residential delinquent account balances in accordance with applicable law and Commission regulations. Termination of service will occur only for non-payment of undisputed delinquent accounts associated with the Company's regulated charges, which shall include EGS charges subject to the Company's POR.

The Company will have the ability to terminate service to a Customer for the Customer's non-payment of EGS Basic Electric Supply charges incurred after January 1, 2011 in the same manner and to the same extent that the Company could terminate service to such a Customer for non-payment of EDC charges. Residential Customer's termination will be subject to the consumer protections included in Chapter 14 of the Public Utility Code, 66 Pa. C.S. §1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time. The POR is only available as long as the Company is able to terminate service to Customers under Chapter 14 of the Public Utility Code 66 Pa. C.S. §1401, et. seq., and Chapters 55 and 56 of the Commission's regulations, 52 Pa. Code §§55.1 and 56.1 et. seq., and/or other applicable regulations as may change from time to time.

(I) Increase

## GENERAL RULES AND REGULATIONS

## Rule 11 – Payment of Bills (continued)

In the case of non-payment of a Customer's undisputed delinquent account applicable to the Company's charges, the Company may terminate its electric service and remove its equipment in accordance with applicable law and Commission regulations. The Company shall condition restoration of service on payment of EGS charges subject to the Company's POR.

A Residential Customer who has elected to receive Combined Billing for metered Residential Service and Outdoor Lighting Service shall be subject to 52 Pa. Code, Chapter 56 of the Commission's regulations and be treated as a single residential account.

**e. Winter Termination – Determining Income Eligibility for Winter Termination**

To determine if a Customer exceeds the 250% federal poverty level threshold, the Company will utilize financial information provided by the Customer. The Company may elect to send to the Customer an income verification form for completion and return.

**12. Administrative Charges****a. Reconnect Charges**

A Residential Customer who requests a disconnection and reconnection of service at the same location within a twelve (12) month period shall pay the Company a reconnect charge equivalent to the monthly minimum charge stated in the Customer's applicable Rate Schedule or other Tariff provision multiplied by the number of months between the disconnect and reconnect period, or the minimum reconnect charge stated in this Rule 12a, whichever is greater.

RATE SCHEDULES

RATE GM

GENERAL SERVICE - MEDIUM

**Availability:**

Available for secondary light and power service for loads of up to 400 kW. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer’s request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

If an existing Customer’s total consumption is less than 1,500 kWh per month for twelve (12) consecutive months, the Customer may no longer be eligible for service under this Rate Schedule GM-Medium. Based upon the Company’s then estimate of the Customer’s usage, the Customer shall be placed on Rate Schedule GS or such other Rate Schedule for which such Customer most qualifies. (C)

If an existing Customer’s billing demand exceeds 400 kW for two (2) consecutive months in the most recent twelve-month period, then the Customer may no longer be eligible for service under this Rate Schedule GM and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service

**Rate:**

The net monthly charge per customer shall be:

Distribution:

\$26.87 per month (Customer Charge), plus

Demand

\$3.40 per kW for all billing demand as measured in kW

\$0.20 for each rkVA of Reactive Billing Demand

(C) Change

## RATE SCHEDULES

Rate GM (continued)

**Riders:**

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution System Improvement Charge

**Default Service Charges:**

(C)

For Rate Schedule GM (PTC) Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

For Rate Schedule GM (HP) customers receiving Default Service from the Company, Rider I - Hourly Pricing Default Service Rider rates apply.

**Determination of Rate Schedule GM (PTC) and GM (HP):**

(C)

Rate Schedule GM (PTC): Customers receiving service under this Rate Schedule with a kW Demand less than 100 kW.

Rate Schedule GM (HP): Customers receiving service under this Rate Schedule with a kW Demand equal to or greater than 100 kW.

The Customer's demand used for the determination of the Default Service rider that the customer should be billed under if receiving Default Service from the Company shall be determined as follows: Effective June 1<sup>st</sup> of each year, a review of the measured demand for the period April 1<sup>st</sup> of the preceding year to March 31<sup>st</sup> of the current year will be conducted. Based on that review, if the measured demand in any twelve months is less than 100 kW, then the Customer shall receive Default Service under the provisions of Rider H – Price to Compare Default Service Rate Rider. Otherwise, the Customer will receive Default Service under the provisions of Rider I – Hourly Pricing Default Service Rider.

(C) Change

## RATE SCHEDULES

Rate GM (continued)

**Primary and Transmission Service Discount:**

No service voltage discounts are available on this rate schedule.

**Minimum Charge:**

No bill shall be rendered by the Company for less than,

\$26.87 per month, plus

(I)

The demand charge at current rate levels times the Billing Demand, plus any distribution energy charges and any charges stated in or calculated by any applicable rider.

**Determination of Billing Load:**

(C)

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, as stated herein, (iii) contract demand, or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of Time-of-Use demand meters.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

**Reactive Billing Demand:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Billing Demand by the ratio of the measured lagging reactive kilovoltamperes hours to the measured kWh by the following formula:  $rkVA = \text{Billing Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{rate measured kWh})$ . For all other installations, the Reactive Billing Demand shall be the integrated reactive demand occurring coincident with the Billing Demand.

(I) Increase

(C) Change

RATE SCHEDULES

Rate GM (continued)

**Terms of Payment:**

As per Rule 11, Payment of Bills

(C)

**Rules and Regulations:**

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

(C) Change



Bill Based On: Initial Bill, Minimum Bill, Actual  
Meter Reading

Page 1 of 2  
A08

May 10, 2019  
Account Number: 110 137 381 064

Billing Period: May 02 to May 07, 2019 for 6 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

Amount Due: \$6,267.42

Due Date: May 28, 2019

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3800. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill Issued by: Penn Power, PO Box 18001, Reading, PA 19612-6001

Shopping Information	Account Summary	Amount Due
Customer Number: 0801702049 0000083367 Rate Category: General Service Medium PP-GMF	Balance at Billing on May 10, 2019	0.00
0801702048 5000001255 Rate Category: General Service Medium PP-GMF	Penn Power - Consumption	57.42
	Penn Power - Misc. Charges	6,210.00
	Total Current Charges	6,267.42
	Amount Due by May 28, 2019	\$6,267.42
Usage Information for Meter Number 8500719874		
	May 07, 2019 KWH Reading (Actual)	5 035 838
	May 02, 2019 KWH Reading (Estimate)	5 025 221
	Difference	10 617
	Multipier	46
	KWH used	425
	Measured Logging Reactive Demand	6.8
	Billed Load in KWH/VA	13.9
Usage Information for Meter Number 8380199970		
	May 07, 2019 KWH Reading (Actual)	24 952 054
	May 02, 2019 KWH Reading (Actual)	24 952 054
	KWH used	0
Changes From Penn Power		
Customer Number: 0801702049 0000083367	Rate Category: General Service Medium PP-GMF	
	Price to Compare Default Service 425 KWH x 0.060980	24.28
	Customer Charge	5.14
	Distribution System Improvement Charge	0.38
	Distribution Charge	
	13.9 KW x 3.400000 x 0.20000	9.45
	8.8 KVR x 0.200000 x 0.20050	0.35
	Energy Efficiency Charge Phase III 425 KWH x 0.000870	0.37
	Solar Requirements Charge 425 KWH x 0.000080	0.04
	Default Service Support Charge 425 KWH x 0.001510	0.64
	T.C.I.A. Voluntary Surcharge	-1.50
	State Sales Tax	2.97
	Current Consumption Bill Charges	62.33
Customer Number: 0801702049 5000001255	Rate Category: General Service Medium PP-GMF	
	Customer Charge	5.14
	Distribution System Improvement Charge	0.33
	T.C.I.A. Voluntary Surcharge	-0.46
	State Sales Tax	0.29
	Current Consumption Bill Charges	6.10
	Security Deposit Request	6,210.00
	Total Charges	\$ 6,267.43

Additional messages, if any, can be found on back.

Usage History

This Year

Average Daily Use (KWH)	79
Average Daily Temperature	59
Days in Billing Period	6
Last 1 Month's Use (KWH)	425
Average Monthly Use (KWH)	425

Return this part with a check or money order payable to Penn Power

PennPower PO Box 18001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
1824 STATE ROUTE 208  
PULASKI PA 16143-4532

Amount Paid	
Amount Due	\$6,267.42
Due Date	May 28, 2019

PENN POWER  
PO BOX 3667  
AKRON OH 44309-3667

06110137381064000000000000000000000006267420006267420









Bill Based On: Minimum Bill, Actual Meter  
Reading

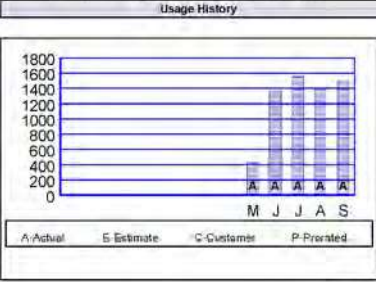
September 12, 2019  
Account Number: 110 137 381 064  
**Amount Due: \$154.99**  
Due Date: September 27, 2019

Billing Period: Aug 07 to Sep 08, 2019 for 33 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary		Amount Due
Customer Number	Rate Category	Previous Balance		191.11
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments		-191.11
0801702049 5000001255	General Service Medium PP-GMF	<b>Balance at Billing on Sep 12, 2019</b>		<b>0.00</b>
Contact your supplier if you do not know your contract expiration date.				
<b>Messages</b>				
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.				
To receive your <b>PRICE TO COMPARE</b> please call 1-888-478-2300.				
Your next meter reading is scheduled to occur on or about Oct 08, 2019.				
Your bill includes \$7.93 in PA taxes, of which \$6.45 is PA gross receipts tax.				
Please note that your electric generation supplier has changed during this billing period.				
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.				
Customers receiving Default Service have a new Price to Compare (PTC), effective September 1, 2019. Please review the PTC information shown on page 1 of your bill. You can save money by switching to an electric generation supplier that offers a lower price than your PTC.				
Save energy and money by upgrading to energy-efficient equipment. Find out how your business can earn rebates and incentives from FirstEnergy's Pennsylvania utilities at EnergySavePA-Business.com or by calling 833-281-9288.				
<b>Usage Information for Meter Number 6000718974</b>		Penn Power - Consumption		115.94
Sep 08, 2019 KWH Reading (Actual)		Penn Power - Misc. Charges		-34.71
Aug 07, 2019 KWH Reading (Actual)		Ambit Energy		73.76
Difference		<b>Total Current Charges</b>		<b>154.99</b>
Multiplier		Amount Due by Sep 27, 2019		<b>\$154.99</b>
KWH used (Aug 07, 2019 to Aug 15, 2019)		<b>Usage Information for Meter Number 6000135970</b>		
Measured Load in KW		Sep 08, 2019 KWH Reading (Actual)		24,862.054
KWH used (Aug 16, 2019 to Sep 08, 2019)		Aug 07, 2019 KWH Reading (Actual)		24,962.054
Total KWH Used		KWH used (Aug 07, 2019 to Sep 08, 2019)		0
Billed Load in KW/KVA		<b>Charges From Penn Power</b>		
Customer Number: 0801702049 0000086367				
Rate Category: General Service Medium PP-GMF (Aug 07, 2019 to Aug 15, 2019)				
Price to Compare Default Service 422 KWH x 0.086490 29.32				
Customer Charge 7.02				
Distribution System Improvement Charge 0.47				
Distribution Charge				
10.2 KW x 3.400000 x 0.27273 9.46				
Energy Efficiency Charge Phase III 422 KWH x 0.000990 0.42				
Solar Requirements Charge 422 KWH x 0.000350 0.15				
Default Service Support Charge 422 KWH x -0.001960 -0.83				
TCJA Voluntary Surcharge -1.44				
State Sales Tax 5.12				
<b>Current Consumption Bill Charges 47.25</b>				
Customer Number: 0801702049 0000086367				
Rate Category: General Service Medium PP-GMD (Aug 16, 2019 to Sep 08, 2019)				
Customer Charge 18.70				
Distribution System Improvement Charge 1.26				
Distribution Charge				
10.2 KW x 3.400000 x 0.27273 25.22				
Energy Efficiency Charge Phase III 1,069 KWH x 0.000990 1.06				
Solar Requirements Charge 1,069 KWH x 0.000350 0.37				
Default Service Support Charge 1,069 KWH x -0.001960 -2.10				
TCJA Voluntary Surcharge -3.84				
<b>Current Consumption Bill Charges 43.11</b>				
Customer Number: 0801702049 5000001255				
Rate Category: General Service Medium PP-GMF (Aug 07, 2019 to Sep 08, 2019)				
Customer Charge 25.72				
Distribution System Improvement Charge 0.72				
TCJA Voluntary Surcharge -2.31				
State Sales Tax 1.45				
<b>Current Consumption Bill Charges 25.58</b>				
Security Deposit Interest -34.71				
<b>Total Charges \$ 81.23</b>				
<b>Charges From Ambit Energy</b>				
Po Box 650462, Plano, TX 75266-0462		Customer Service: 1-877-282-6246		
Account Number: A6168301		Rate: GEN-F289		
<b>Billing Period: Aug 16, 2019 to Sep 08, 2019</b>				
Basic Charge 1,069 KWH x 0.065990 73.76				
<b>Total Ambit Energy Charges 73.76</b>				
<b>Detail Payment and Adjustment Information</b>				
Additional billing details are continued on page #3				

Additional messages, if any, can be found on back



This Year

Average Daily Use (KWH)	45
Average Daily Temperature	69
Days in Billing Period	33
Last 5 Months Use (KWH)	6,245
Average Monthly Use (KWH)	1,249

Return this part with a check or money order payable to Penn Power

**PennPower** PO Box 16001  
A FirstEnergy Company Reading, PA 19612-6001

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Account Number: 110 137 381 064

Amount	Paid	
Amount	Due	\$154.99
Due Date	Sep 27, 2019	

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

0611013738106400000000000000000000000015499000154997





December 10, 2019  
Account Number: 110 137 381 064

Billing Period: Nov 06 to Dec 05, 2019 for 30 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$4,239.27**

Due Date: December 26, 2019

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary		Amount Due																																																																																																																																																	
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Additional messages, if any, can be found on back

Usage History

Month	Usage (KWH)
M	~30000
J	~25000
J	~20000
A	~15000
S	~12000
O	~10000
N	~15000
D	~25000

Legend: A Actual, E Estimate, C Customer, P Priorited

	This Year
Average Daily Use (KWH)	1332
Average Daily Temperature	36
Days in Billing Period	30
Last 8 Months Use (KWH)	48,805
Average Monthly Use (KWH)	6,101

Return this part with a check or money order payable to Penn Power

Amount Paid	
Amount Due	\$4,239.27
Due Date	Dec 26, 2019

Messages (Continued)	Invoice Details (Continued)
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Account Balances by Company				
	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	54.62	-54.62	3,979.15	3,979.15
Ambit Energy	86.24	-86.24	260.12	260.12
<b>Total</b>	<b>140.86</b>	<b>-140.86</b>	<b>4,239.27</b>	<b>4,239.27</b>



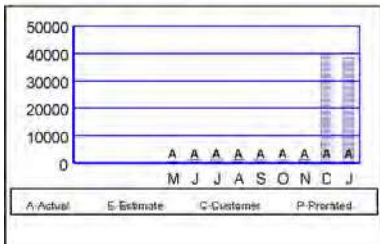
January 13, 2020  
Account Number: 110 137 381 064

Billing Period: Dec 06 to Jan 07, 2020 for 33 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

Amount Due: **\$8,572.96**  
Due Date: January 28, 2020

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary		Amount Due
Customer Number	Rate Category	Previous Balance		4,239.27
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments		0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Jan 13, 2020</b>		<b>4,239.27</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption		3,198.11
<p align="center"><b>Messages</b></p> <p align="center">** REMINDER NOTICE **</p>		Penn Power - Misc. Charges		-34.71
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.		Ambit Energy		1,170.29
Your bill includes an amount that is under dispute. While this matter is under investigation, you are still required to pay any undisputed charges.		<b>Total Current Charges</b>		<b>4,333.69</b>
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.		<b>Amount Due by Jan 28, 2020</b>		<b>\$8,572.96</b>
Your current <b>PRICE TO COMPARE</b> for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.		<b>Usage Information for Meter Number 6000718974</b>		
<b>General Service Medium - 5000001255 - 7.33 cents per KWH</b> <b>General Service Medium - 0000086367 - 7.32 cents per KWH</b> <b>General Service Medium - 5000001255 - 7.32 cents per KWH</b>		Jan 07, 2020 KWH Reading (Actual)		6,456.343
Your next meter reading is scheduled to occur on or about Feb 05, 2020.		Dec 06, 2019 KWH Reading (Actual)		6,348.625
Your bill includes \$218.74 in PA taxes, of which \$178.01 is PA gross receipts tax.		Difference		107.718
Please note that your electric generation supplier has changed during this billing period.		KWH used (Dec 06, 2019 to Jan 07, 2020)		4,309
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.		Measured Lagging Reactive Demand		5.4
The Smart Meter Technology charge, which is included in the Customer Charge on your bill, has changed effective January 1, 2020. For more information, please visit www.firstenergycorp.com/Patients.		Billed Load in KW/KVA		35.8
Effective January 1, 2020, The TCJA Voluntary Surcharge, which is a monthly credit resulting from a lower corporate federal income tax, was adjusted.		Billed Reactive Demand		5.4
The Distribution System Improvement Charge was adjusted on January 1, 2020. This charge recovers costs incurred to repair.		<b>Usage Information for Meter Number 6000135970</b>		
		Jan 07, 2020 KWH Reading (Actual)		26,731.807
		Dec 06, 2019 KWH Reading (Actual)		26,878.604
		Difference		853.003
		Multiplier		40
		KWH used (Dec 06, 2019 to Dec 23, 2019)		22,287
		Measured Lagging Reactive Demand		1.0
		KWH used (Dec 24, 2019 to Jan 07, 2020)		11,833
		Total KWH Used		34,120
		Measured Load in KW		343.0
		Measured Lagging Reactive Demand		0.8
		Billed Load in KW/KVA		352.6
		Billed Reactive Demand		1.0
		<b>Charges From Penn Power</b>		
		Customer Number	0801702049 0000086367	
		Rate Category	General Service Medium PP-GMD (Dec 06, 2019 to Jan 07, 2020)	
		Customer Charge		26.18
		Distribution System Improvement Charge		5.26
		Distribution Charge	35.8 KW x 3.400000	121.72
			5.4 KVR x 0.200000	1.08
		Energy Efficiency Charge Phase III	4,309 KWH x 0.000990	4.27
		Solar Requirements Charge	4,309 KWH x 0.000350	1.51
		Default Service Support Charge	4,309 KWH x -0.001960	-8.45
		TCJA Voluntary Surcharge		-12.19
		State Sales Tax		8.37
		<b>Current Consumption Bill Charges</b>		<b>147.81</b>
		<b>Additional messages, if any, can be found on back</b>		
		Customer Number	0801702049 5000001255	
		Rate Category	General Service Medium PP-GMD (Dec 06, 2019 to Dec 23, 2019)	
		Price to Compare Default Service	22,287 KWH x 0.073250	1,632.52
		Customer Charge		14.03
		Distribution System Improvement Charge		25.69
		Distribution Charge	362.6 KW x 3.400000	709.55
			1.0 KVR x 0.200000	0.11
		Energy Efficiency Charge Phase III	22,287 KWH x 0.000990	22.08
		Solar Requirements Charge	22,287 KWH x 0.000350	7.80
		Default Service Support Charge	22,287 KWH x -0.001960	-43.58
		TCJA Voluntary Surcharge		-58.81
		<b>Current Consumption Bill Charges</b>		<b>2,447.63</b>
		Customer Number	0801702049 5000001255	
		Rate Category	General Service Medium PP-GMD (Dec 24, 2019 to Jan 07, 2020)	
		Customer Charge		12.15
		Distribution System Improvement Charge		21.10
		Distribution Charge	362.6 KW x 3.400000	591.29
			1.0 KVR x 0.200000	0.09
		Energy Efficiency Charge Phase III	11,833 KWH x 0.000990	11.71
		<b>Additional billing details are continued on page #3</b>		



	This Year
Average Daily Use (KWH)	1165
Average Daily Temperature	36
Days in Billing Period	33
Last 9 Months Use (KWH)	87,234
Average Monthly Use (KWH)	9,693

Return this part with a check or money order payable to Penn Power





JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Account Number: 110 137 381 064

Amount Paid	
Amount Due	<b>\$8,572.96</b>
Due Date	<b>Jan 28, 2020</b>

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

Messages (Continued)	Invoice Details (Continued)			
Solar Requirements Charge	11,833	KWH	x 0.000350	4.14
Default Service Support Charge	11,833	KWH	x -0.001960	-23.19
TCJA Voluntary Surcharge				-49.01
State Sales Tax				172.67
<b>Current Consumption Bill Charges</b>				<b>602.47</b>
Security Deposit Interest				-34.71
<b>Total Charges</b>				<b>\$ 3,163.40</b>
<b>Charges From Ambit Energy</b>				
 Po Box 660462, Plano, TX 75266-0462 Customer Service: 1-877-282-6248 Account Number: A6275241 Rate: GEN-F725				
<b>Billing Period: Dec 06, 2019 to Jan 07, 2020</b>				
Basic Charge	4,309	KWH	x 0.072499	312.40
<b>Total Ambit Energy Charges</b>				<b>312.40</b>
<b>Charges From Ambit Energy</b>				
 Po Box 660462, Plano, TX 75266-0462 Customer Service: 1-877-282-6248 Account Number: A6275241 Rate: GEN-F725				
<b>Billing Period: Dec 24, 2019 to Jan 07, 2020</b>				
Basic Charge	11,833	KWH	x 0.072500	857.89
<b>Total Ambit Energy Charges</b>				<b>857.89</b>
<b>Account Balances by Company</b>				
	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	3,979.15	0.00	3,163.40	7,142.55
Ambit Energy	260.12	0.00	1,170.29	1,430.41
<b>Total</b>	<b>4,239.27</b>	<b>0.00</b>	<b>4,333.69</b>	<b>8,572.96</b>



Messages (Continued)	Invoice Details (Continued)
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**Charges From Ambit Energy**

Po Box 660462, Plano, TX 75266-0462  
 Customer Service: 1-877-282-6248  
 Account Number: A6275241 Rate: GEN-F725

Billing Period: Jan 08, 2020 to Feb 04, 2020

Basic Charge	31,777 KWH x	0.072500	2,303.83
<b>Total Ambit Energy Charges</b>			<b>2,303.83</b>

**Account Balances by Company**

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	7,142.55	0.00	1,301.53	8,444.08
Ambit Energy	1,430.41	0.00	2,506.14	3,936.55
<b>Total</b>	<b>8,572.96</b>	<b>0.00</b>	<b>3,809.67</b>	<b>12,382.63</b>



March 09, 2020  
Account Number: 110 137 381 064

Billing Period: Feb 05 to Mar 04, 2020 for 29 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$16,610.25**

Due Date: March 24, 2020

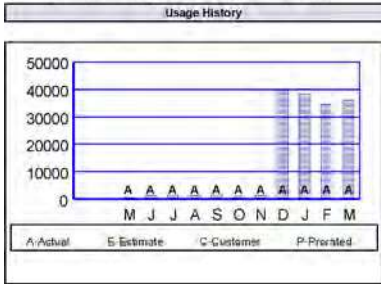
To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	12,382.63
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Mar 09, 2020</b>	<b>12,382.63</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	1,634.91
		Penn Power - Misc. Charges	-31.65
		Ambit Energy	2,624.36
		<b>Total Current Charges</b>	<b>4,227.62</b>
		<b>Amount Due by Mar 24, 2020</b>	<b>\$16,610.25</b>

Messages		Usage Information for Meter Number 6000718974	
<b>** REMINDER NOTICE **</b>		Mar 04, 2020 KWH Reading (Actual)	5,600.574
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.		Feb 05, 2020 KWH Reading (Actual)	6,526.791
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.		Difference	73.783
Your current <b>PRICE TO COMPARE</b> for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.		Multiplier	40
<b>General Service Medium - 6000001255 - 7.38 cents per KWH</b>		KWH used	2,951
<b>General Service Medium - 0000086367 - 7.38 cents per KWH</b>		Measured Load in KW	16.5
Your next meter reading is scheduled to occur on or about Apr 03, 2020.		Measured Lagging Reactive Demand	0.2
Your bill includes \$111.62 in PA taxes, of which \$91.00 is PA gross receipts tax.		Billed Load in KW/KVA	17.9
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.		Billed Reactive Demand	0.2
Customers receiving Default Service have a new Price to Compare (PTC), effective March 1, 2020. Please review the PTC information shown on page one of your bill. You can save money by switching to an electric generation supplier that offers a lower price than your PTC.		Usage Information for Meter Number 6000135070	
		Mar 04, 2020 KWH Reading (Actual)	26,357.41
		Feb 05, 2020 KWH Reading (Actual)	27,526.227
		Difference	831.163
		Multiplier	40
		KWH used	33,247
		Measured Lagging Reactive Demand	0.6
		Billed Load in KW/KVA	448.0

Charges From Penn Power		Charges From Ambit Energy	
Customer Number: 0801702049 0000086367	Rate Category: General Service Medium PP-GMD	Customer Number: 0801702049 5000001255	Rate Category: General Service Medium PP-GMD
Customer Charge	27.93	Customer Charge	27.93
Distribution System Improvement Charge	3.16	Distribution System Improvement Charge	54.54
Distribution Charge	60.86	Distribution Charge	1,523.20
Energy Efficiency Charge Phase III	2.92	Energy Efficiency Charge Phase III	32.91
Solar Requirements Charge	1.03	Solar Requirements Charge	11.64
Default Service Support Charge	-6.78	Default Service Support Charge	-65.16
TCJA Voluntary Surcharge	-7.13	TCJA Voluntary Surcharge	-125.88
State Sales Tax	4.88	State Sales Tax	87.58
<b>Current Consumption Bill Charges</b>	<b>68.01</b>	<b>Current Consumption Bill Charges</b>	<b>1,546.90</b>
Customer Number: 0801702049 5000001255	Rate Category: General Service Medium PP-GMD	Security Deposit Interest	-31.65
Customer Charge	27.93	<b>Total Charges</b>	<b>\$ 1,603.26</b>
Distribution System Improvement Charge	54.54		
Distribution Charge	1,523.20		
Energy Efficiency Charge Phase III	32.91		
Solar Requirements Charge	11.64		
Default Service Support Charge	-65.16		
TCJA Voluntary Surcharge	-125.88		
State Sales Tax	87.58		

Additional messages, if any, can be found on back.



	This Year
Average Daily Use (KWH)	1248
Average Daily Temperature	32
Days in Billing Period	29
Last 11 Months Use (KWH)	158,027
Average Monthly Use (KWH)	14,366

Charges From Penn Power		Charges From Ambit Energy	
Customer Number: 0801702049 0000086367	Rate Category: General Service Medium PP-GMD	Customer Number: 0801702049 5000001255	Rate Category: General Service Medium PP-GMD
Customer Charge	27.93	Customer Charge	27.93
Distribution System Improvement Charge	3.16	Distribution System Improvement Charge	54.54
Distribution Charge	60.86	Distribution Charge	1,523.20
Energy Efficiency Charge Phase III	2.92	Energy Efficiency Charge Phase III	32.91
Solar Requirements Charge	1.03	Solar Requirements Charge	11.64
Default Service Support Charge	-6.78	Default Service Support Charge	-65.16
TCJA Voluntary Surcharge	-7.13	TCJA Voluntary Surcharge	-125.88
State Sales Tax	4.88	State Sales Tax	87.58
<b>Current Consumption Bill Charges</b>	<b>68.01</b>	<b>Current Consumption Bill Charges</b>	<b>1,546.90</b>
Customer Number: 0801702049 5000001255	Rate Category: General Service Medium PP-GMD	Security Deposit Interest	-31.65
Customer Charge	27.93	<b>Total Charges</b>	<b>\$ 1,603.26</b>
Distribution System Improvement Charge	54.54		
Distribution Charge	1,523.20		
Energy Efficiency Charge Phase III	32.91		
Solar Requirements Charge	11.64		
Default Service Support Charge	-65.16		
TCJA Voluntary Surcharge	-125.88		
State Sales Tax	87.58		

Return this part with a check or money order payable to Penn Power



JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Account Number: 110 137 381 064

Amount Paid	
Amount Due	\$16,610.25
Due Date	Mar 24, 2020

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

Messages (Continued) Invoice Details (Continued)



Charges From Ambit Energy

Po Box 660462, Plano, TX 75266-0462  
 Customer Service: 1-877-282-6248  
 Account Number: A6275241 Rate: GEN-F725

Billing Period: Feb 05, 2020 to Mar 04, 2020

Basic Charge	33,247 KWH x	0.072500	2,410.41
<b>Total Ambit Energy Charges</b>			<b>2,410.41</b>

Account Balances by Company

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	8,444.08	0.00	1,803.26	10,047.34
Ambit Energy	3,938.55	0.00	2,624.36	6,562.91
<b>Total</b>	<b>12,382.63</b>	<b>0.00</b>	<b>4,227.62</b>	<b>16,610.25</b>

April 07, 2020

Account Number: 110 137 381 064

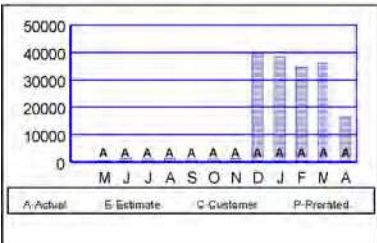
Billing Period: Mar 05 to Apr 02, 2020 for 29 days

Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$18,799.47**

**Due Date: April 22, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary		Amount Due																		
Customer Number	Rate Category	Previous Balance		16,610.25																		
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments		0.00																		
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Apr 07, 2020</b>		<b>16,610.25</b>																		
Contact your supplier if you do not know your contract expiration date.																						
Messages																						
** REMINDER NOTICE **																						
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.																						
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.																						
Your current PRICE TO COMPARE for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.																						
General Service Medium - 0000086367 - 7.61 cents per KWH																						
General Service Medium - 5000001255 - 7.61 cents per KWH																						
Your next meter reading is scheduled to occur on or about May 05, 2020.																						
Your bill includes \$66.97 in PA taxes, of which \$54.50 is PA gross receipts tax.																						
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.																						
Spring's warm weather often produces thunderstorms, which can cause power outages. If your power goes out, call 1-888-LIGHTS (1-888-544-4877). For your safety, please treat all downed wires as live and dangerous. For more information on preparing for outages, visit www.firstenergycorp.com/storminfo.																						
The Distribution System Improvement Charge was adjusted on April 1, 2020. This charge recovers costs incurred to repair, improve or replace infrastructure the company uses to deliver electricity to its customers.																						
<b>Usage Information for Meter Number 6000718974</b>		Apr 02, 2020 KWH Reading (Actual)		6,659.751																		
		Mar 05, 2020 KWH Reading (Actual)		5,600.574																		
		Difference		59.177																		
		Multiplier		40																		
		KWH used		2,367																		
		OnPeak Load in KW/KVA		12.8																		
		OffPeak Load in KW/KVA		13.6																		
		Billed Load in KW/KVA		17.9																		
		Billed Reactive Demand		0.5																		
<b>Usage Information for Meter Number 6000135070</b>																						
		Apr 02, 2020 KWH Reading (Actual)		28,711.444																		
		Mar 05, 2020 KWH Reading (Actual)		28,357.41																		
		Difference		354.034																		
		Multiplier		40																		
		KWH used		14,161																		
		OnPeak Load in KW/KVA		248.8																		
		OffPeak Load in KW/KVA		381.4																		
		OnPeak KVAR		0.5																		
		OffPeak KVAR		0.6																		
		Billed Load in KW/KVA		249.0																		
<b>Charges From Penn Power</b>																						
Customer Number: 0801702049 0000086367																						
Rate Category: General Service Medium PP-GMD																						
Customer Charge 27.93																						
Distribution System Improvement Charge 4.80																						
Distribution Charge 17.9 KW x 3.400000 60.88																						
Energy Efficiency Charge Phase III 2,367 KWH x 0.000990 -2.34																						
Solar Requirements Charge 2,367 KWH x 0.000350 0.83																						
Default Service Support Charge 2,367 KWH x -0.001960 -4.64																						
TCJA Voluntary Surcharge -7.12																						
State Sales Tax 5.00																						
<b>Current Consumption Bill Charges 88.89</b>																						
Customer Number: 0801702049 5000001255																						
Rate Category: General Service Medium PP-GMD																						
Customer Charge 27.93																						
Distribution System Improvement Charge 44.69																						
Distribution Charge 248.8 KW x 3.400000 845.92																						
Energy Efficiency Charge Phase III 0.5 KWH x 0.200000 0.10																						
Solar Requirements Charge 14,161 KWH x 0.000990 14.02																						
Default Service Support Charge 14,161 KWH x 0.000350 4.96																						
TCJA Voluntary Surcharge 14,161 KWH x -0.001960 -27.76																						
State Sales Tax -70.88																						
Security Deposit Interest 50.34																						
<b>Current Consumption Bill Charges 889.32</b>																						
Security Deposit Interest -29.60																						
<b>Total Charges \$ 949.61</b>																						
<b>Charges From Ambit Energy</b>																						
Po Box 660462, Plano, TX 75266-0462																						
Customer Service: 1-877-262-6248																						
Account Number: A6275241 Rate: GEN-F750																						
Billing Period: Mar 05, 2020 to Apr 02, 2020																						
Basic Charge 2,367 KWH x 0.075002 177.53																						
<b>Total Ambit Energy Charges 177.53</b>																						
<b>Additional billing details are continued on page #3</b>																						
<b>Usage History</b>																						
																						
<table border="1"> <tr> <td colspan="2">This Year</td> <td></td> </tr> <tr> <td>Average Daily Use (KWH)</td> <td></td> <td>570</td> </tr> <tr> <td>Average Daily Temperature</td> <td></td> <td>44</td> </tr> <tr> <td>Days in Billing Period</td> <td></td> <td>29</td> </tr> <tr> <td>Last 12 Months Use (KWH)</td> <td></td> <td>174,555</td> </tr> <tr> <td>Average Monthly Use (KWH)</td> <td></td> <td>14,546</td> </tr> </table>					This Year			Average Daily Use (KWH)		570	Average Daily Temperature		44	Days in Billing Period		29	Last 12 Months Use (KWH)		174,555	Average Monthly Use (KWH)		14,546
This Year																						
Average Daily Use (KWH)		570																				
Average Daily Temperature		44																				
Days in Billing Period		29																				
Last 12 Months Use (KWH)		174,555																				
Average Monthly Use (KWH)		14,546																				

Return this part with a check or money order payable to Penn Power

Amount Paid	
Amount Due	\$18,799.47
Due Date	Apr 22, 2020

Messages (Continued)

Invoice Details (Continued)



Po Box 650462, Plano, TX 75266-0462  
 Customer Service: 1-877-282-6248  
 Account Number: A6275241 Rate: GEN-F750

Billing Period: Mar 05, 2020 to Apr 02, 2020

Basic Charge	14,161 KWH x	0.075000	1,062.08
<b>Total Ambit Energy Charges</b>			<b>1,062.08</b>

Account Balances by Company

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	10,047.34	0.00	949.61	10,996.95
Ambit Energy	6,562.91	0.00	1,239.61	7,802.52
<b>Total</b>	<b>16,610.25</b>	<b>0.00</b>	<b>2,189.22</b>	<b>18,799.47</b>

May 08, 2020  
Account Number: 110 137 381 064

Billing Period: Apr 03 to May 04, 2020 for 32 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$20,945.78**  
Due Date: May 26, 2020

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	18,799.47
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on May 08, 2020</b>	<b>18,799.47</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	1,377.86
		Penn Power - Misc. Charges	-31.65
		Ambit Energy	800.10
		<b>Total Current Charges</b>	<b>2,146.31</b>
		<b>Amount Due by May 26, 2020</b>	<b>\$20,945.78</b>

**\*\* REMINDER NOTICE \*\***  
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.

Your bill includes an amount that is under dispute. While this matter is under investigation, you are still required to pay any undisputed charges.

To avoid a 2.00% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.

Your current PRICE TO COMPARE for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.

**General Service Medium - 0000086367 - 7.81 cents per KWH**  
**General Service Medium - 5000001255 - 7.81 cents per KWH**

Your next meter reading is scheduled to occur on or about Jun 04, 2020.

Your bill includes \$94.24 in PA taxes, of which \$76.09 is PA gross receipts tax.

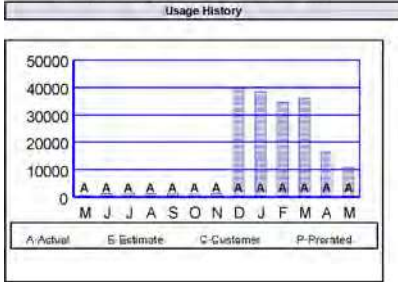
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

During the present period, your meter was changed.

Congress passed the CARES Act as part of the federal stimulus package, which is intended to assist qualifying business owners with utility bills and other expenses. The CARES Act provides several options for qualifying businesses including loans, grants and educational resources. Your business may qualify for one or more of these options. For information on available programs, how to apply, and to see if you qualify, please visit the Small Business Administration website at SBA.gov, or you can contact your lender, financial advisor, or your local Small Business Administration office.

Usage Information for Meter Number 6000718974			
Apr 29, 2020 KWH Reading (Actual)		6,710	
Apr 03, 2020 KWH Reading (Actual)		6,659.751	
Difference		50.249	
Multiplier		40	
KWH used		2,010	
Kilowatt Hours Billed		2,246	
Billed Load in KW/KVA		17.9	
Billed Reactive Demand		0.5	
Usage Information for Meter Number 6000135870			
Apr 29, 2020 KWH Reading (Actual)		28,922	
Apr 03, 2020 KWH Reading (Actual)		28,711.444	
Difference		210.556	
Multiplier		40	
KWH used		8,422	
Billed Load in KW/KVA		361.8	
Usage Information for Meter Number 6002202476			
May 04, 2020 KWH Reading (Actual)		5.902	
Apr 30, 2020 KWH Reading (Actual)		0	
Difference		5.902	
Multiplier		40	
KWH used		236	
OnPeak Load in KW/KVA		5.9	
OffPeak Load in KW/KVA		9.1	
OnPeak KVAR		0.6	
OffPeak KVAR		2.1	
Usage Information for Meter Number 5002202477			
May 04, 2020 KWH Reading (Actual)		0	
Apr 30, 2020 KWH Reading (Actual)		0	
Difference		0	
Multiplier		40	
KWH used		0	
OnPeak Load in KW/KVA		361.8	
OffPeak Load in KW/KVA		412.8	
OnPeak KVAR		0.5	
OffPeak KVAR		0.8	

Additional messages, if any, can be found on back



Charges From Penn Power			
Customer Number:	0801702049	0000086367	
Rate Category:	General Service Medium PP-GMD		
Customer Charge			27.93
Distribution System Improvement Charge			4.59
Distribution Charge	17.9 KW	x 3.400000	60.66
	0.6 KVR	x 0.200000	0.12
Energy Efficiency Charge Phase III	2,246 KWH	x 0.000990	-2.22
Solar Requirements Charge	2,246 KWH	x 0.000350	0.79
Default Service Support Charge	2,246 KWH	x -0.001960	-4.40
TCJA Voluntary Surcharge			-7.13
State Sales Tax			5.10
<b>Current Consumption Bill Charges</b>			<b>90.08</b>

Comparisons	Last Year	This Year
Average Daily Use (KWH)	71	333
Average Daily Temperature	59	47
Days in Billing Period	6	32
Last 12 Months Use (KWH)		184,798
Average Monthly Use (KWH)		15,400

Customer Number:	0801702049	5000001255	
Rate Category:	General Service Medium PP-GMD		
Customer Charge			27.93
Distribution System Improvement Charge			63.71
Distribution Charge	361.9 KW	x 3.400000	1,230.46
	0.5 KVR	x 0.200000	0.10
Energy Efficiency Charge Phase III	8,422 KWH	x 0.000990	8.34
Solar Requirements Charge	8,422 KWH	x 0.000350	2.95
Default Service Support Charge	8,422 KWH	x -0.001960	-16.51
TCJA Voluntary Surcharge			-102.10

Return this part with a check or money order payable to Penn Power

**PennPower** PO Box 16001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Amount Paid	
Amount Due	\$20,945.78
Due Date	May 26, 2020

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

Messages (Continued) Invoice Details (Continued)

State Sales Tax	72.90
<b>Current Consumption Bill Charges</b>	<b>1,287.78</b>
Security Deposit Interest	-31.65
<b>Total Charges</b>	<b>\$ 1,346.21</b>

**Charges From Ambit Energy**

Po Box 860462, Plano, TX 75266-0462  
 Customer Service: 1-877-292-6248  
 Account Number: A6275241 Rate: GEN-F750

**Billing Period: Apr 03, 2020 to May 04, 2020**

Basic Charge	2,246 KWH x	0.075000	168.45
<b>Total Ambit Energy Charges</b>			<b>168.45</b>

**Charges From Ambit Energy**

Po Box 860462, Plano, TX 75266-0462  
 Customer Service: 1-877-292-6248  
 Account Number: A6275241 Rate: GEN-F750

**Billing Period: Apr 03, 2020 to May 04, 2020**

Basic Charge	8,422 KWH x	0.075000	631.65
<b>Total Ambit Energy Charges</b>			<b>631.65</b>

**Account Balances by Company**

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	10,896.95	0.00	1,346.21	12,343.16
Ambit Energy	7,802.52	0.00	800.10	8,602.62
<b>Total</b>	<b>18,799.47</b>	<b>0.00</b>	<b>2,146.31</b>	<b>20,945.78</b>



Bill Based On: Minimum Bill, Actual Meter  
Reading

Page 1 of 4  
A08

June 08, 2020  
**Account Number: 110 137 381 064**

Billing Period: May 05 to Jun 03, 2020 for 30 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$22,356.00**  
**Due Date: June 23, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at [www.firstenergycorp.com](http://www.firstenergycorp.com)  
**Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001**

Shopping Information		Account Summary		Amount Due
Customer Number	Rate Category	Previous Balance		20,645.78
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments		0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Jun 08, 2020</b>		<b>20,645.78</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption		901.75
		Penn Power - Misc. Charges		-31.65
		Ambit Energy		121.20
		Late Payment Charges		418.92
		<b>Total Current Charges</b>		<b>1,410.22</b>
		<b>Amount Due by Jun 23, 2020</b>		<b>\$22,356.00</b>
<b>Messages</b>				
** REMINDER NOTICE **				
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.				
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.				
To receive your <b>PRICE TO COMPARE</b> please call 1-888-478-2300.				
Your next meter reading is scheduled to occur on or about Jul 06, 2020.				
Your bill includes \$61.68 in PA taxes, of which \$50.19 is PA gross receipts tax.				
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.				
Effective June 1, 2020, the Solar Photovoltaic Requirement charge, which recovers the company's cost to acquire Solar Photovoltaic Alternative Energy Credits in compliance with the Alternative Energy Portfolio Standards Act, has been adjusted.				
Effective June 1, 2020, the Energy Efficiency Charges, which recover costs associated with the utility's programs to reduce annual electric use and peak demand for electricity as mandated by the state, has been adjusted.				
Effective June 1, 2020, the Default Service Support charge, which recovers costs associated with serving customers in a competitive electric market, has been adjusted.				
Customers receiving Default Service have a new Price to Compare (PTC), effective June 1, 2020. Please review the PTC information shown on page one of your bill. You can save money by switching to an electric generation supplier that offers a lower price than your PTC.				
We continue to find ways to assist customers during the coronavirus pandemic and its aftereffects. We will not resume normal collections or shut-off activity until at least July 1, 2020, and will comply with any state orders to postpone these activities as long as necessary.				
<b>Usage Information for Meter Number 8002202475</b>				
		Jun 03, 2020 KWH Reading (Actual)		46,294
		May 05, 2020 KWH Reading (Actual)		5,902
		Difference		40,392
		Multiplier		40
		KWH used		1,616
		OnPeak Load in KW/KVA		13.1
		OffPeak Load in KW/KVA		7.4
		OnPeak KVAR		0.2
		OffPeak KVAR		1.0
		Billed Load in KW/KVA		17.9
		Billed Reactive Demand		0.2
<b>Usage Information for Meter Number 8002202477</b>				
		Jun 03, 2020 KWH Reading (Actual)		0
		May 05, 2020 KWH Reading (Actual)		0
		Multiplier		40
		KWH used		0
		Billed Load in KW/KVA		224.0
<b>Charges From Penn Power</b>				
		Customer Number: 0801702049 0000086367		
		Rate Category: General Service Medium PP-GMD		
		Customer Charge		27.93
		Distribution System Improvement Charge		4.56
		Distribution Charge	17.9 KW x 3.400000	60.86
			0.2 KVR x 0.200000	0.04
		Energy Efficiency Charge Phase III	162 KWH x 0.001240	0.20
			1,454 KWH x 0.000980	1.44
		Solar Requirements Charge	162 KWH x 0.000290	0.05
			1,454 KWH x 0.000350	0.51
		Default Service Support Charge	162 KWH x -0.000700	-0.11
			1,454 KWH x -0.001960	-2.85
		TCJA Voluntary Surcharge		-7.13
		State Sales Tax		5.13
		<b>Current Consumption Bill Charges</b>		<b>90.63</b>
		Customer Number: 0801702049 5000001255		
		Rate Category: General Service Medium PP-GMD		
		Customer Charge		27.93
		Distribution System Improvement Charge		39.99
		Distribution Charge	224.0 KW x 3.400000	761.60
		TCJA Voluntary Surcharge		-64.02
		State Sales Tax		45.92
		<b>Current Consumption Bill Charges</b>		<b>811.12</b>
		Late payment charge		418.92
		Security Deposit Interest		-31.85
		<b>Total Charges</b>		<b>\$ 1,289.02</b>
<b>Charges From Ambit Energy</b>				
		Po Box 660462, Plano, TX 75266-0462		
		Customer Service: 1-877-282-6248		
		Account Number: A6275241 Rate: GEN-F750		
		Billing Period: May 05, 2020 to Jun 03, 2020		
		Basic Charge	1,616 KWH x 0.075000	121.20
		<b>Total Ambit Energy Charges</b>		<b>121.20</b>
Additional billing details are continued on page #3				
<b>Additional messages, if any, can be found on back</b>		<b>Usage History</b>		
<b>Comparisons</b>		Last Year	This Year	
Average Daily Use (KWH)		46	54	
Average Daily Temperature		62	59	
Days in Billing Period		30	30	
Last 12 Months Use (KWH)			185,043	
Average Monthly Use (KWH)			15,420	

Return this part with a check or money order payable to Penn Power

PennPower  
A FirstEnergy Company  
PO Box 16001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Amount Paid	
Amount Due	\$22,356.00
Due Date	Jun 23, 2020

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

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Messages (Continued)	Invoice Details (Continued)
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Account Balances by Company				
	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	12,343.16	0.00	1,289.02	13,632.18
Ambit Energy	8,602.62	0.00	121.20	8,723.82
<b>Total</b>	<b>20,945.78</b>	<b>0.00</b>	<b>1,410.22</b>	<b>22,356.00</b>



July 08, 2020  
**Account Number: 110 137 381 064**

Billing Period: Jun 04 to Jul 05, 2020 for 32 days  
 Bill For: JOSEPH C GOODGE  
 320 SHENANGO ST  
 PULASKI PA 16143

**Amount Due: \$23,316.17**

**Due Date: July 23, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at [www.firstenergycorp.com](http://www.firstenergycorp.com)  
**Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001**

Shopping Information		Account Summary	Amount Due
<b>Customer Number</b>	<b>Rate Category</b>	Previous Balance	22,356.00
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Jul 08, 2020</b>	<b>22,356.00</b>

Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	803.59
		Penn Power - Misc. Charges	-30.62
		Ambit Energy	87.20
		<b>Total Current Charges</b>	<b>960.17</b>
		<b>Amount Due by Jul 23, 2020</b>	<b>\$23,316.17</b>

**Messages**

**\*\* REMINDER NOTICE \*\***  
 When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.

To avoid a 2.00% Late Payment Charge being added to your bill, please pay the **Amount Due** by the Due Date.

To receive your **PRICE TO COMPARE** please call 1-888-476-2300.

Your next meter reading is scheduled to occur on or about Aug 04, 2020.

Your bill includes \$61.80 in PA taxes, of which \$50.29 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

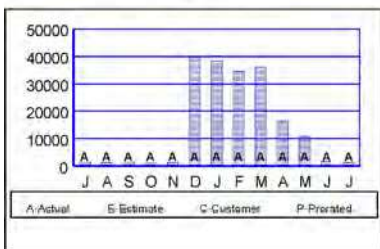
The Distribution System Improvement Charge was adjusted on July 1, 2020. This charge recovers costs incurred to repair, improve or replace infrastructure the company uses to deliver electricity to its customers.

We continue to find ways to assist customers during the coronavirus pandemic and its aftereffects. We will resume disconnects for non-payment, no sooner than September 15, 2020, and will comply with any state orders to postpone these activities as long as necessary. However, field personnel following proper safety measures, may be in the community performing customer outreach starting in August. Customers who are having difficulty paying their bills should call us to arrange an affordable payment plan. These arrangements will not interfere with any future payment options, customers may choose. We encourage all customers with overdue balances who are unable to reach a payment arrangement to pay what they can to keep their total balance as manageable as possible. For information about assistance programs residential customers may be eligible for, please visit [www.firstenergycorp.com/billassist](http://www.firstenergycorp.com/billassist).

FirstEnergy has established a customer service team dedicated to our non-residential customers. This team can provide helpful information on available assistance programs and offer payment arrangements if

**Additional messages, if any, can be found on back**

**Usage History**



Comparisons	Last Year	This Year
Average Daily Use (KWH)	49	42
Average Daily Temperature	71	70
Days in Billing Period	32	32
Last 12 Months Use (KWH)	184,838	184,838
Average Monthly Use (KWH)	15,403	15,403

Usage Information for Meter Number 6002202476	
Jul 05, 2020 KWH Reading (Actual)	80.097
Jun 04, 2020 KWH Reading (Actual)	46.294
Difference	33.803
Multiplier	40
KWH used	1,352
OnPeak Load in KW/KVA	9.4
OffPeak Load in KW/KVA	5.3
OnPeak KVAR	0.3
Billed Load in KW/KVA	17.9

Usage Information for Meter Number 6002202477	
Jul 05, 2020 KWH Reading (Actual)	0
Jun 04, 2020 KWH Reading (Actual)	0
Multiplier	40
KWH used	0
Billed Load in KW/KVA	224.0

**Charges From Penn Power**

Customer Number: 0801702049 0000086367		
Rate Category: General Service Medium PP-GMD		
Customer Charge		27.93
Distribution System Improvement Charge		4.55
Distribution Charge	17.9 KW x 3.400000	60.86
	0.3 KVR x 0.200000	0.06
Energy Efficiency Charge Phase III	1,352 KWH x 0.001240	1.68
Solar Requirements Charge	1,352 KWH x 0.000290	0.39
Default Service Support Charge	1,352 KWH x -0.000700	-0.95
TCA Voluntary Surcharge		-7.13
State Sales Tax		5.25
<b>Current Consumption Bill Charges</b>		<b>92.64</b>
Customer Number: 0801702049 5000001255		
Rate Category: General Service Medium PP-GMD		
Customer Charge		27.93
Distribution System Improvement Charge		39.54
Distribution Charge	224.0 KW x 3.400000	761.60
TCA Voluntary Surcharge		-64.02
State Sales Tax		45.90
<b>Current Consumption Bill Charges</b>		<b>810.95</b>
Security Deposit Interest		-30.62
<b>Total Charges</b>		<b>\$ 872.97</b>

**Charges From Ambit Energy**

Po Box 660462, Plano, TX 75266-0462		
Customer Service: 1-877-282-6248		
Account Number: A6275241 Rate: GEN-F645		
Billing Period: Jun 04, 2020 to Jul 05, 2020		
Basic Charge	1,352 KWH x 0.064497	87.20
<b>Total Ambit Energy Charges</b>		<b>87.20</b>

**Account Balances by Company**

	Previous Balance	Payments/Adjustments	Current Charges	Amount Due
Penn Power	13,632.18	0.00	872.97	14,505.15
Ambit Energy	8,723.82	0.00	87.20	8,811.02
<b>Total</b>	<b>22,356.00</b>	<b>0.00</b>	<b>960.17</b>	<b>23,316.17</b>

Return this part with a check or money order payable to Penn Power



PO Box 16001  
 Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
 1924 STATE ROUTE 208  
 PULASKI PA 16143-4532

Amount Paid	
Amount Due	\$23,316.17
Due Date	Jul 23, 2020

PENN POWER  
 PO BOX 3687  
 AKRON OH 44309-3687



August 06, 2020  
**Account Number: 110 137 381 064**  
**Amount Due: \$24,276.75**  
**Due Date: August 21, 2020**

Billing Period: Jul 06 to Aug 03, 2020 for 29 days  
 Bill For: JOSEPH C GOODGE  
 320 SHENANGO ST  
 PULASKI PA 16143

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at [www.firstenergycorp.com](http://www.firstenergycorp.com)  
**Bill issued by:** Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	23,316.17
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Aug 06, 2020</b>	<b>23,316.17</b>

Contact your supplier if you do not know your contract expiration date.

**Messages**

**\*\* REMINDER NOTICE \*\***

When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.

To avoid a 2.00% Late Payment Charge being added to your bill, please pay the **Amount Due** by the Due Date.

To receive your **PRICE TO COMPARE** please call 1-888-478-2300.

Your next meter reading is scheduled to occur on or about Sep 03, 2020.

Your bill includes \$61.80 in PA taxes, of which \$50.29 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

We continue to find ways to assist customers during the coronavirus pandemic and its aftereffects. We will resume discounts for non-payment no sooner than September 15, 2020, and will comply with any state orders to postpone these activities as long as necessary. However, field personnel following proper safety measures may be in the community performing customer outreach starting in August. Customers who are having difficulty paying their bills should call us to arrange an affordable payment plan. These arrangements will not interfere with any future payment options customers may choose. We encourage all customers with overdue balances who are unable to reach a payment arrangement to pay what they can to keep their total balance as manageable as possible. For information about assistance programs residential customers may be eligible for, please visit [www.firstenergycorp.com/billassist](http://www.firstenergycorp.com/billassist).

FirstEnergy has established a customer service team dedicated to our non-residential customers. This team can provide helpful information on available assistance programs and offer payment arrangements if needed. If you would like more information, please contact your utility company and ask to speak to a member of the Small Business Team.

Usage Information for Meter Number 6002202476		Amount
Aug 03, 2020 KWH Reading (Actual)		113.662
Jul 06, 2020 KWH Reading (Actual)		80.097
Difference		33.565
Multiplier		40
KWH used		1,343
OnPeak Load in KW/KVA		8.8
OffPeak Load in KW/KVA		13.8
OnPeak KVAR		0.2
OffPeak KVAR		0.2
Billed Load in KW/KVA		17.0

Usage Information for Meter Number 6002202477		Amount
Aug 03, 2020 KWH Reading (Actual)		0
Jul 06, 2020 KWH Reading (Actual)		0
Multiplier		40
KWH used		0
Billed Load in KW/KVA		224.0

Charges From Penn Power			
Customer Number	0801702049	0000086367	
Rate Category:	General Service Medium PP-GMD		
Customer Charge			27.93
Distribution System Improvement Charge			4.54
Distribution Charge	17.9 KW	x 3.400000	60.86
	0.2 KVR	x 0.200000	0.04
Energy Efficiency Charge Phase III	1,343 KWH	x 0.001240	1.67
Solar Requirements Charge	1,343 KWH	x 0.000260	0.39
Default Service Support Charge	1,343 KWH	x -0.000700	-0.94
TCJA Voluntary Surcharge			-7.13
State Sales Tax			5.25
<b>Current Consumption Bill Charges</b>			<b>92.61</b>
Customer Number	0801702049	5000001255	
Rate Category:	General Service Medium PP-GMD		
Customer Charge			27.93
Distribution System Improvement Charge			39.54
Distribution Charge	224.0 KW	x 3.400000	761.60
TCJA Voluntary Surcharge			-64.02
State Sales Tax			45.90
<b>Current Consumption Bill Charges</b>			<b>810.95</b>
Security Deposit Interest			-29.50
<b>Total Charges</b>			<b>\$ 873.96</b>

**Charges From Ambit Energy**

Po Box 660462, Plano, TX 75266-0462  
 Customer Service: 1-877-282-6248  
 Account Number: A6275241 Rate: GEN-F645  
 Billing Period: Jul 06, 2020 to Aug 03, 2020

Basic Charge	1,343 KWH	x 0.064497	86.62
<b>Total Ambit Energy Charges</b>			<b>86.62</b>

Account Balances by Company				
	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	14,505.16	0.00	873.06	15,379.11
Ambit Energy	8,811.02	0.00	86.62	8,897.64
<b>Total</b>	<b>23,316.17</b>	<b>0.00</b>	<b>960.58</b>	<b>24,276.75</b>

**Additional messages, if any, can be found on back**

**Usage History**

Month	Usage (KWH)	Type
A	~5,000	Actual
S	~5,000	Actual
O	~5,000	Actual
N	~5,000	Actual
D	~40,000	Actual
J	~35,000	Actual
F	~30,000	Actual
M	~15,000	Actual
A	~10,000	Actual
M	~10,000	Actual
J	~10,000	Actual
J	~10,000	Actual
A	~10,000	Actual

Legend: A-Actual, E-Estimate, C-Customer, P-Projected

Comparisons	Last Year	This Year
Average Daily Use (KWH)	48	46
Average Daily Temperature	74	75
Days in Billing Period	29	29
Last 12 Months Use (KWH)		184,780
Average Monthly Use (KWH)		15,398

Return this part with a check or money order payable to Penn Power

**PennPower**  
 A FirstEnergy Company  
 PO Box 16001  
 Reading, PA 19612-6001

JOSEPH C GOODGE  
 1924 STATE ROUTE 208  
 PULASKI PA 16143-4532

Account Number: 110 137 381 064

Amount Paid	
Amount Due	\$24,276.75
Due Date	Aug 21, 2020

PENN POWER  
 PO BOX 3687  
 AKRON OH 44309-3687



September 08, 2020  
Account Number: 110 137 381 064

Billing Period: Aug 04 to Sep 02, 2020 for 30 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$25,237.62**

**Due Date: September 23, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information	Account Summary	Amount Due
Customer Number: 0801702049 0000096367 Rate Category: General Service Medium PP-GMD	Previous Balance	24,276.75
0801702049 5000001255 Rate Category: General Service Medium PP-GMD	Payments/Adjustments	0.00
Contact your supplier if you do not know your contract expiration date.	<b>Balance at Billing on Sep 08, 2020</b>	<b>24,276.75</b>

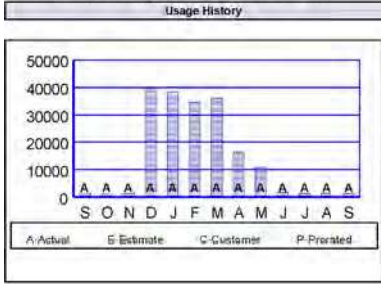
Messages
<b>** REMINDER NOTICE **</b>
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.
To receive your <b>PRICE TO COMPARE</b> please call 1-888-476-2300.
Your next meter reading is scheduled to occur on or about Oct 06, 2020.
Your bill includes \$61.81 in PA taxes, of which \$50.30 is PA gross receipts tax.

Usage Information for Meter Number 6002202476	
Sep 02, 2020 KWH Reading (Actual)	148.879
Aug 04, 2020 KWH Reading (Actual)	113.662
Difference	35.217
Multiplier	40
KWH used	1,409
OnPeak Load in KW/KVA	8.3
OffPeak Load in KW/KVA	5.2
OnPeak KVAR	0.5
Billed Load in KW/KVA	17.9
Billed Reactive Demand	0.5

Usage Information for Meter Number 6002202477	
Sep 02, 2020 KWH Reading (Actual)	0
Aug 04, 2020 KWH Reading (Actual)	0
Multiplier	40
KWH used	0
Billed Load in KW/KVA	224.0

Charges From Penn Power		
Customer Number: 0801702049 0000096367 Rate Category: General Service Medium PP-GMD	Customer Charge	27.93
	Distribution System Improvement Charge	4.55
	Distribution Charge	17.9 KW x 3.400000 80.86
		0.5 KVR x 0.200000 0.10
	Energy Efficiency Charge Phase III	1,409 KWH x 0.001240 1.75
	Solar Requirements Charge	1,409 KWH x 0.000290 0.41
	Default Service Support Charge	1,409 KWH x -0.000700 -0.99
	T.C.J.A. Voluntary Surcharge	-7.13
	State Sales Tax	5.25
	<b>Current Consumption Bill Charges</b>	<b>92.73</b>

Additional messages, if any, can be found on back.



Comparisons	Last Year	This Year
Average Daily Use (KWH)	45	47
Average Daily Temperature	69	71
Days in Billing Period	33	30
Last 12 Months Use (KWH)	184,698	
Average Monthly Use (KWH)	15,392	

Charges From Penn Power		
Customer Number: 0801702049 5000001255 Rate Category: General Service Medium PP-GMD	Customer Charge	27.93
	Distribution System Improvement Charge	39.54
	Distribution Charge	224.0 KW x 3.400000 761.60
	T.C.J.A. Voluntary Surcharge	-64.02
	State Sales Tax	45.90
	<b>Current Consumption Bill Charges</b>	<b>810.95</b>
	Security Deposit Interest	-33.89
	<b>Total Charges</b>	<b>\$ 868.99</b>

Charges From Ambit Energy	
Po Box 660462, Plano, TX 75266-0462 Customer Service: 1-877-282-6248	
Account Number: A6275241 Rate: GEN-F645	
Billing Period: Aug 04, 2020 to Sep 02, 2020	
Basic Charge	1,409 KWH x 0.064500 90.88
<b>Total Ambit Energy Charges</b>	<b>90.88</b>

Account Balances by Company			
Previous Balance	Payments/Adjustments	Current Charges	Amount Due
Penn Power	16,379.11	0.00	16,379.11
Ambit Energy	8,897.64	0.00	8,897.64
<b>Total</b>	<b>24,276.75</b>	<b>0.00</b>	<b>24,276.75</b>

Return this part with a check or money order payable to Penn Power

**PennPower**  
A FirstEnergy Company  
PO Box 16001  
Reading, PA 19612-6001

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Account Number: 110 137 381 064

Amount Paid	
Amount Due	<b>\$25,237.62</b>
Due Date	<b>Sep 23, 2020</b>

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

0611013738106400000000000000000000000960870025237627



Bill Based On: Minimum Bill, Actual Meter  
Reading

October 08, 2020

Account Number: 110 137 381 064

Billing Period: Sep 03 to Oct 05, 2020 for 33 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

Amount Due: \$26,233.30

Due Date: October 23, 2020

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at [www.firstenergycorp.com](http://www.firstenergycorp.com)

Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary		Amount Due																				
<b>Customer Number</b>	<b>Rate Category</b>	Previous Balance		25,237.62																				
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments		0.00																				
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Oct 08, 2020</b>		<b>25,237.62</b>																				
Contact your supplier if you do not know your contract expiration date.																								
<b>Messages</b>																								
<b>** REMINDER NOTICE **</b>																								
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.																								
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.																								
To receive your <b>PRICE TO COMPARE</b> please call 1-888-478-2300.																								
Your next meter reading is scheduled to occur on or about Nov 05, 2020.																								
Your bill includes \$62.45 in PA taxes, of which \$50.82 is PA gross receipts tax.																								
Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.																								
The Distribution System Improvement Charge was adjusted on October 1, 2020. This charge recovers costs incurred to repair, improve or replace infrastructure that the company uses to deliver electricity to its customers.																								
FirstEnergy has established a customer service team dedicated to our non-residential customers. This team can provide helpful information on available assistance programs and offer payment arrangements if needed. If you would like more information, please contact your utility company and ask to speak to a member of the Small Business Team. Members of this team are available 6:00 am - 6:00 pm, Monday through Friday, excluding holidays.																								
		Customer Number: 0801702049 0000086367																						
		Rate Category: General Service Medium PP-GMD																						
		Customer Charge		27.93																				
		Distribution System Improvement Charge		5.47																				
		Distribution Charge	17.9 KW x 3.400000	60.86																				
		Energy Efficiency Charge Phase III	1,755 KWH x 0.001240	-2.18																				
		Solar Requirements Charge	1,755 KWH x 0.000280	0.51																				
		Default Service Support Charge	1,755 KWH x -0.000700	-1.23																				
		T.C.J.A. Voluntary Surcharge		-7.12																				
		State Sales Tax		5.32																				
		<b>Current Consumption Bill Charges</b>		<b>93.92</b>																				
		Customer Number: 0801702049 5000001255																						
		Rate Category: General Service Medium PP-GMD																						
		Customer Charge		27.93																				
		Distribution System Improvement Charge		47.30																				
		Distribution Charge	224.0 KW x 3.400000	761.60																				
		T.C.J.A. Voluntary Surcharge		-64.02																				
		State Sales Tax		46.37																				
		<b>Current Consumption Bill Charges</b>		<b>819.18</b>																				
		Security Deposit Interest		-30.62																				
		<b>Total Charges</b>		<b>\$ 882.48</b>																				
<b>Additional messages, if any, can be found on back</b>																								
<b>Usage History</b>																								
<p>50000 40000 30000 20000 10000 0</p> <p>O N D J F M A M J J A S O</p> <p>A Actual E Estimate C Customer P Priced</p>		<p>Po Box 860462, Plano, TX 75266-0462 Customer Service: 1-877-282-6248 Account Number: A8275241 Rate: GEN-F645 Billing Period: Sep 03, 2020 to Oct 05, 2020</p> <p>Basic Charge 1,755 KWH x 0.064501 113.20</p> <p><b>Total Ambit Energy Charges 113.20</b></p> <p><b>Account Balances by Company</b></p> <table border="1"> <thead> <tr> <th></th> <th>Previous Balance</th> <th>Payments/Adjustments</th> <th>Current Charges</th> <th>Amount Due</th> </tr> </thead> <tbody> <tr> <td>Penn Power</td> <td>16,249.10</td> <td>0.00</td> <td>882.48</td> <td>17,131.58</td> </tr> <tr> <td>Ambit Energy</td> <td>8,988.52</td> <td>0.00</td> <td>113.20</td> <td>9,101.72</td> </tr> <tr> <td><b>Total</b></td> <td><b>25,237.62</b></td> <td><b>0.00</b></td> <td><b>995.68</b></td> <td><b>26,233.30</b></td> </tr> </tbody> </table>				Previous Balance	Payments/Adjustments	Current Charges	Amount Due	Penn Power	16,249.10	0.00	882.48	17,131.58	Ambit Energy	8,988.52	0.00	113.20	9,101.72	<b>Total</b>	<b>25,237.62</b>	<b>0.00</b>	<b>995.68</b>	<b>26,233.30</b>
	Previous Balance	Payments/Adjustments	Current Charges	Amount Due																				
Penn Power	16,249.10	0.00	882.48	17,131.58																				
Ambit Energy	8,988.52	0.00	113.20	9,101.72																				
<b>Total</b>	<b>25,237.62</b>	<b>0.00</b>	<b>995.68</b>	<b>26,233.30</b>																				
<p><b>Comparisons</b></p> <table border="1"> <thead> <tr> <th></th> <th>Last Year</th> <th>This Year</th> </tr> </thead> <tbody> <tr> <td>Average Daily Use (KWH)</td> <td>43</td> <td>53</td> </tr> <tr> <td>Average Daily Temperature</td> <td>67</td> <td>61</td> </tr> <tr> <td>Days in Billing Period</td> <td>29</td> <td>33</td> </tr> <tr> <td>Last 12 Months Use (KWH)</td> <td></td> <td>185,209</td> </tr> <tr> <td>Average Monthly Use (KWH)</td> <td></td> <td>15,434</td> </tr> </tbody> </table>			Last Year	This Year	Average Daily Use (KWH)	43	53	Average Daily Temperature	67	61	Days in Billing Period	29	33	Last 12 Months Use (KWH)		185,209	Average Monthly Use (KWH)		15,434					
	Last Year	This Year																						
Average Daily Use (KWH)	43	53																						
Average Daily Temperature	67	61																						
Days in Billing Period	29	33																						
Last 12 Months Use (KWH)		185,209																						
Average Monthly Use (KWH)		15,434																						

Return this part with a check or money order payable to Penn Power



PO Box 16001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

<b>Amount Paid</b>	
<b>Amount Due</b>	<b>\$26,233.30</b>
<b>Due Date</b>	<b>Oct 23, 2020</b>

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

06110137381064000000000000000000000995680026233304



Bill Based On: Minimum Bill, Actual Meter Reading

November 09, 2020  
Account Number: 110 137 381 064

Billing Period: Oct 06 to Nov 04, 2020 for 30 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$27,243.73**

**Due Date: November 24, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

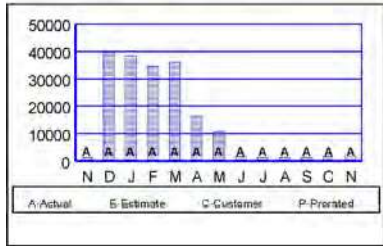
Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	26,233.30
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Nov 09, 2020</b>	<b>26,233.30</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	913.39
		Penn Power - Misc. Charges	-32.67
		Ambit Energy	129.71
		<b>Total Current Charges</b>	<b>1,010.43</b>
		<b>Amount Due by Nov 24, 2020</b>	<b>\$27,243.73</b>

Messages	
<b>** REMINDER NOTICE **</b>	
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.	
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the Amount Due by the Due Date.	
To receive your <b>PRICE TO COMPARE</b> please call 1-888-476-2300.	
Your next meter reading is scheduled to occur on or about Dec 07, 2020.	
Your bill includes \$62.47 in PA taxes, of which \$50.84 is PA gross receipts tax.	

Usage Information for Meter Number 6002202476	
Nov 04, 2020 KWH Reading (Actual)	241.172
Oct 06, 2020 KWH Reading (Actual)	192.785
Difference	-48.407
Multiplier	49
KWH used	1,936
OnPeak Load in KW/KVA	15.5
OffPeak Load in KW/KVA	14.7
OnPeak KVAR	0.6
OffPeak KVAR	0.2
Billed Load in KW/KVA	17.0
Usage Information for Meter Number 6002202477	
Nov 04, 2020 KWH Reading (Actual)	0
Oct 06, 2020 KWH Reading (Actual)	0
Multiplier	49
KWH used	0
Billed Load in KW/KVA	224.0

Charges From Penn Power		
Customer Number 0801702049 0000086367		
Rate Category: General Service Medium PP-GMD		
Customer Charge		27.93
Distribution System Improvement Charge		5.49
Distribution Charge	17.9 KW x 3.400000	60.86
	0.6 KVAR x 0.200000	0.12
Energy Efficiency Charge Phase III	1,936 KWH x 0.001240	2.40
Solar Requirements Charge	1,936 KWH x 0.000290	0.56
Default Service Support Charge	1,936 KWH x -0.000700	-1.36
TCJA Voluntary Surcharge		-7.13
State Sales Tax		5.34
<b>Current Consumption Bill Charges</b>		<b>94.21</b>
Customer Number 0801702049 5000001255		
Rate Category: General Service Medium PP-GMD		
Customer Charge		27.93
Distribution System Improvement Charge		47.30
Distribution Charge	224.0 KW x 3.400000	761.60
TCJA Voluntary Surcharge		-64.02
State Sales Tax		46.37
<b>Current Consumption Bill Charges</b>		<b>819.18</b>
Security Deposit Interest		-32.67
<b>Total Charges</b>		<b>\$ 880.72</b>

Charges From Ambit Energy				
Po Box 660462, Plano, TX 75266-0462 Customer Service: 1-877-282-6248 Account Number: A6275241 Rate: GEN-F670				
<b>Billing Period: Oct 06, 2020 to Nov 04, 2020</b>				
Basic Charge	1,936 KWH x 0.066999	129.71		
<b>Total Ambit Energy Charges</b>		<b>129.71</b>		
Account Balances by Company				
	Previous Balance	Payments/Adjustments	Current Charges	Amount Due
Penn Power	17,131.58	0.00	880.72	18,012.30
Ambit Energy	9,101.72	0.00	129.71	9,231.43
<b>Total</b>	<b>26,233.30</b>	<b>0.00</b>	<b>1,010.43</b>	<b>27,243.73</b>



Comparisons	Last Year	This Year
Average Daily Use (KWH)	47	65
Average Daily Temperature	51	52
Days in Billing Period	29	30
Last 12 Months Use (KWH)	185,789	
Average Monthly Use (KWH)	15,482	

Return this part with a check or money order payable to Penn Power



PO Box 16001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

Amount Paid	
Amount Due	\$27,243.73
Due Date	Nov 24, 2020

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

06110137381064000000000000000000000000001010430027243731



December 09, 2020  
Account Number: 110 137 381 064

Billing Period: Nov 05 to Dec 06, 2020 for 32 days  
Bill For: JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$29,445.02**

**Due Date: December 28, 2020**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
Bill issued by: Penn Power, PO Box 16001, Reading, PA 19612-6001

Shopping Information		Account Summary	Amount Due
Customer Number	Rate Category	Previous Balance	-27,243.73
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Dec 09, 2020</b>	<b>27,243.73</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	1,037.03
		Penn Power - Misc. Charges	-30.62
		Ambit Energy	1,194.68
		<b>Total Current Charges</b>	<b>2,201.29</b>
		<b>Amount Due by Dec 28, 2020</b>	<b>\$29,445.02</b>

**Messages**

**\*\* REMINDER NOTICE \*\***

When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.

To avoid a 2.00% Late Payment Charge being added to your bill, please pay the **Amount Due** by the Due Date.

Your current **PRICE TO COMPARE** for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.

**General Service Medium - 0000086367 - 6.73 cents per KWH**  
**General Service Medium - 5000001255 - 6.73 cents per KWH**

Your next meter reading is scheduled to occur on or about Jan 07, 2021.

Your bill includes \$70.93 in PA taxes, of which \$57.72 is PA gross receipts tax.

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.

Customers receiving Default Service have a new Price to Compare (PTC), effective December 1, 2020. Please review the PTC information shown on page one of your bill. You can save money by switching to an electric generation supplier that offers a lower price than your PTC.

Service disconnection and collection activities resumed for Pennsylvania customers on November 9, 2020. If the termination date on your disconnection notice is on or after November 9, 2020, your service may be terminated for non-payment.

Customers who are having difficulty paying their bills and are at risk for disconnection should call us immediately to arrange a payment plan to avoid termination. Contact Penn Power, Monday - Friday, from 8 a.m. - 6 p.m. at 800-774-1674.

**Usage Information for Meter Number 6002202476**

Dec 05, 2020 KWH Reading (Actual)	350.687
Nov 05, 2020 KWH Reading (Actual)	241.172
Difference	109.515
Multiplier	40
KWH used	4,381
OnPeak Load in KW/KVA	17.9
OffPeak Load in KW/KVA	22.2
OnPeak KVAR	0.5
Billed Load in KW/KVA	17.9
Billed Reactive Demand	0.2

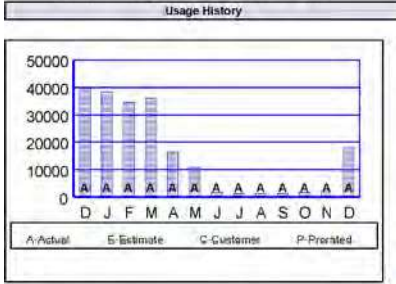
**Usage Information for Meter Number 6002202477**

Dec 05, 2020 KWH Reading (Actual)	336.327
Nov 05, 2020 KWH Reading (Actual)	0
Difference	336.327
Multiplier	40
KWH used	13,453
OnPeak Load in KW/KVA	254.7
OffPeak Load in KW/KVA	378.1
OnPeak KVAR	0.2
OffPeak KVAR	0.0
Billed Load in KW/KVA	254.7

**Charges From Penn Power**

Customer Number: 0801702049 0000086367	
Rate Category: General Service Medium PP-GMD	
Customer Charge	27.93
Distribution System Improvement Charge	5.69
Distribution Charge	60.86
17.9 KW x 3.400000	0.10
0.5 KVR x 0.200000	5.43
Energy Efficiency Charge Phase III	1.27
4,381 KWH x 0.001240	-3.67
Solar Requirements Charge	-7.13
4,381 KWH x 0.000290	5.46
Default Service Support Charge	96.53
4,381 KWH x 0.000700	
TCJA Voluntary Surcharge	
State Sales Tax	
<b>Current Consumption Bill Charges</b>	<b>96.53</b>

Additional messages, if any, can be found on back



**Charges From Penn Power**

Customer Number: 0801702049 5000001255	
Rate Category: General Service Medium PP-GMD	
Customer Charge	27.93
Distribution System Improvement Charge	54.65
Distribution Charge	895.98
254.7 KW x 3.400000	0.04
0.2 KVR x 0.200000	16.68
Energy Efficiency Charge Phase III	3.90
13,453 KWH x 0.001240	-9.42
Solar Requirements Charge	-72.50
13,453 KWH x 0.000290	53.24
Default Service Support Charge	940.50
13,453 KWH x 0.000700	-30.62
TCJA Voluntary Surcharge	
State Sales Tax	
<b>Current Consumption Bill Charges</b>	<b>940.50</b>
Security Deposit Interest	
<b>Total Charges</b>	<b>\$ 1,006.41</b>

**Charges From Ambit Energy**

Po Box 860462, Plano, TX 75266-0462	
Customer Service: 1-877-282-6246	
Account Number: A5275241 Rate: GEN-F670	
<b>Billing Period: Nov 05, 2020 to Dec 06, 2020</b>	
Basic Charge	293.53
4,381 KWH x 0.067001	
<b>Total Ambit Energy Charges</b>	<b>293.53</b>

Additional billing details are continued on page #3

**Comparisons**

	Last Year	This Year
Average Daily Use (KWH)	1332	557
Average Daily Temperature	36	44
Days in Billing Period	30	32
Last 12 Months Use (KWH)	163,863	
Average Monthly Use (KWH)	13,639	

Return this part with a check or money order payable to Penn Power



PO Box 16001  
Reading, PA 19612-6001

Account Number: 110 137 381 064

Amount Paid	
Amount Due	\$29,445.02
Due Date	Dec 28, 2020

JOSEPH C GOODGE  
1924 STATE ROUTE 208  
PULASKI PA 16143-4532

PENN POWER  
PO BOX 3687  
AKRON OH 44309-3687

Messages (Continued) Invoice Details (Continued)



Charges From Ambit Energy

Po Box 860462, Plano, TX 75266-0462  
 Customer Service: 1-877-282-6248  
 Account Number: A6275241 Rate: GEN-F670

Billing Period: Nov 05, 2020 to Dec 06, 2020  
 Basic Charge 13,453 KWH x 0.067000 901.35  
**Total Ambit Energy Charges 901.35**

Account Balances by Company

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	18,012.30	0.00	1,006.41	19,018.71
Ambit Energy	9,231.43	0.00	1,194.88	10,426.31
<b>Total</b>	<b>27,243.73</b>	<b>0.00</b>	<b>2,201.29</b>	<b>29,445.02</b>

January 11, 2021  
**Account Number: 110 137 381 064**

**Billing Period:** Dec 07 to Jan 06, 2021 for 31 days  
**Bill For:** JOSEPH C GOODGE  
320 SHENANGO ST  
PULASKI PA 16143

**Amount Due: \$33,418.31**

**Due Date: January 26, 2021**

To report an emergency or an outage, call 24 hours a day 1-888-544-4877. For Customer Service, call 1-800-720-3600. For Payment Options, call 1-800-774-1674. Pay your bill online at www.firstenergycorp.com  
**Bill issued by:** Penn Power, PO Box 16001, Reading, PA 19612-6001

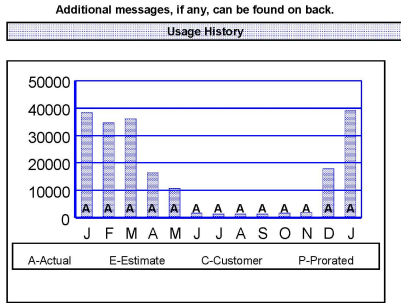
Shopping Information		Account Summary	Amount Due
<b>Customer Number</b>	<b>Rate Category</b>	Previous Balance	29,445.02
0801702049 0000086367	General Service Medium PP-GMD	Payments/Adjustments	0.00
0801702049 5000001255	General Service Medium PP-GMD	<b>Balance at Billing on Jan 11, 2021</b>	<b>29,445.02</b>
Contact your supplier if you do not know your contract expiration date.		Penn Power - Consumption	1,427.63
		Penn Power - Misc. Charges	-33.69
		Ambit Energy	2,579.35
		<b>Total Current Charges</b>	<b>3,973.29</b>
		<b>Amount Due by Jan 26, 2021</b>	<b>\$33,418.31</b>

Messages	
** REMINDER NOTICE **	
When this bill was prepared, your account had an unpaid balance. If you have already made this payment, thank you. If not, please promptly pay the overdue amount. Call us if you have questions or for information on payment arrangements.	
To avoid a 2.00% Late Payment Charge being added to your bill, please pay the <b>Amount Due</b> by the Due Date.	
Your current <b>PRICE TO COMPARE</b> for generation and transmission from Penn Power is listed below. For you to save, a supplier's price must be lower.	
<b>General Service Medium - 0000086367 - 6.62 cents per KWH</b>	
<b>General Service Medium - 5000001255 - 6.62 cents per KWH</b>	
Your next meter reading is scheduled to occur on or about Feb 05, 2021.	
Your bill includes \$97.64 in PA taxes, of which \$79.46 is PA gross receipts tax.	

Generation prices and charges are set by the electric generation supplier you have chosen. The Public Utilities Commission regulates distribution prices and services. The Federal Energy Regulatory Commission regulates transmission prices and services.  
The Smart Meter Technology charge, which is included in the Customer Charge on your bill, has changed effective January 1, 2021. For more information, please visit www.firstenergycorp.com/PaTariffs.  
Effective January 1, 2021, The TCJA Voluntary Surcharge, which is a monthly credit resulting from a lower corporate federal income tax, was adjusted.  
The Distribution System Improvement Charge was adjusted on January 1, 2021. This charge recovers costs incurred to repair, improve or replace infrastructure the company uses to deliver electricity to its customers.

Usage Information for Meter Number 5002202476	
Jan 06, 2021 KWH Reading (Actual)	461.503
Dec 07, 2020 KWH Reading (Actual)	350.687
Difference	110.816
Multiplier	40
KWH used	4,433
OnPeak Load in KWKVA	20.6
OffPeak Load in KWKVA	16.5
OnPeak KVAR	0.2
OffPeak KVAR	0.5
Filled Load in KWKVA	20.6
Billed Reactive Demand	0.5
Usage Information for Meter Number 5002202477	
Jan 06, 2021 KWH Reading (Actual)	1,202.53
Dec 07, 2020 KWH Reading (Actual)	336.327
Difference	866.203
Multiplier	40
KWH used	34,648
OnPeak Load in KWKVA	350.1
OffPeak Load in KWKVA	313.6
OnPeak KVAR	0.5
OffPeak KVAR	0.5
Billed Load in KWKVA	350.1

Charges From Penn Power	
Customer Number: 0801702049 0000086367	
Rate Category: General Service Medium PP-GMD	
Customer Charge	27.52
Distribution System Improvement Charge	6.09
Distribution Charge	70.04
Energy Efficiency Charge Phase III	5.50
Solar Requirements Charge	1.29
Default Service Support Charge	-3.10
TCJA Voluntary Surcharge	-8.02
State Sales Tax	6.09
<b>Current Consumption Bill Charges</b>	<b>107.45</b>



Charges From Penn Power	
Customer Number: 0801702049 5000001255	
Rate Category: General Service Medium PP-GMD	
Customer Charge	27.52
Distribution System Improvement Charge	74.32
Distribution Charge	1,190.34
Energy Efficiency Charge Phase III	0.10
Solar Requirements Charge	42.96
Default Service Support Charge	10.05
TCJA Voluntary Surcharge	-24.25
State Sales Tax	-75.59
Security Deposit Interest	74.73
<b>Current Consumption Bill Charges</b>	<b>1,320.18</b>
Security Deposit Interest	-33.69
<b>Total Charges</b>	<b>\$ 1,393.94</b>

Comparisons	Last Year	This Year
Average Daily Use (KWH)	1165	1261
Average Daily Temperature	36	34
Days in Billing Period	33	31
Last 12 Months Use (KWH)		164,315
Average Monthly Use (KWH)		13,693

Charges From Ambit Energy	
Po Box 660462, Plano, TX 75266-0462	
Customer Service: 1-877-282-6248	
Account Number: A6275241 Rate: GEN-F660	
<b>Billing Period: Dec 07, 2020 to Jan 06, 2021</b>	
Basic Charge	292.58
<b>Total Ambit Energy Charges</b>	<b>292.58</b>

Additional billing details are continued on page #3

Return this part with a check or money order payable to Penn Power

Amount Paid	
Amount Due	\$33,418.31
Due Date	Jan 26, 2021

<b>Messages (Continued)</b>	<b>Invoice Details (Continued)</b>
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Po Box 660462, Plano, TX 75266-0462

Customer Service: 1-877-282-6248

Account Number: A6275241 Rate: GEN-F660

**Billing Period: Dec 07, 2020 to Jan 06, 2021**

Basic Charge 34,648 KWH x 0.066000 2,286.77

**Total Ambit Energy Charges 2,286.77**

**Account Balances by Company**

	Previous Balance	Payments/ Adjustments	Current Charges	Amount Due
Penn Power	19,018.71	0.00	1,393.94	20,412.65
Ambit Energy	10,426.31	0.00	2,579.35	13,005.66
<b>Total</b>	<b>29,445.02</b>	<b>0.00</b>	<b>3,973.29</b>	<b>33,418.31</b>

**HEATING SERVICE**

Read Date	Date of Bill	kWh Recorded	Billed	Determination of Billing Load
5/7/2019	5/10/2019	0	n/a	1
6/6/2019	6/11/2019	0	n/a	1
7/8/2019	7/11/2019	0	n/a	1
8/6/2019	8/9/2019	0	n/a	1
9/8/2019	9/12/2019	0	n/a	1
10/7/2019	10/10/2019	0	n/a	1
11/5/2019	11/8/2019	0	n/a	1
12/5/2019	12/10/2019	35,870	417.6 KW 1.0 KVR	1
1/7/2020	1/13/2020	34,120	382.6 KW 1.0 KVR	1
2/4/2020	2/7/2020	31,777	358.1 KW .6 KVR	1
3/4/2020	3/9/2020	33,247	448.0 KW .8 KVR	1
4/2/2020	4/7/2020	14,161	248.8 KW .5 KVR	1
5/4/2020	5/8/2020	8,422	361.9 KW .5 KVR	1
6/3/2020	6/8/2020	0	224.0 KW	4
7/5/2020	7/8/2020	0	224.0 KW	4
8/3/2020	8/6/2020	0	224.0 KW	4
9/2/2020	9/8/2020	0	224.0 KW	4
10/5/2020	10/8/2020	0	224.0 KW	4
11/4/2020	11/9/2020	0	224.0 KW	4
12/6/2020	12/9/2020	13,453	254.7 KW .2 KVR	1

- 1- Maxium measured demand established in the month during on peak hours
- 2- 40% of the maximum measured demand established in the month during off peak hours
- 3- Contract demand
- 4- - 50% of highest billing demand established during preceeding 11 months (448.0)

**LIGHTING SERVICE**

Read Date	Date of Bill	kWh Recorded	Billed	Determination of Billing Load
5/7/2019	5/10/2019	425	13.9 KW 8.8 KVR	1
6/6/2019	6/11/2019	1,371	11.0 KW	1
7/8/2019	7/11/2019	1,557	8.3 KW	1
8/6/2019	8/9/2019	1,401	19.8 KW	1
9/8/2019	9/12/2019	1,491	10.2 KW	1
10/7/2019	10/10/2019	1,244	9.9 KW	4
11/5/2019	11/8/2019	1,356	9.9 KW	4
12/5/2019	12/10/2019	4,090	18.1 KW .2 KVR	1
1/7/2020	1/13/2020	4,309	35.8 KW 5.4 KVR	1
2/4/2020	2/7/2020	2,818	17.9 KW .2 KVR	4
3/4/2020	3/9/2020	2,951	17.9 KW .2 KVR	4
4/2/2020	4/7/2020	2,367	17.9 KW	4
5/4/2020	5/8/2020	2,246	17.9 KW .6 KVR	4
6/3/2020	6/8/2020	1,616	17.9 KW .2 KVR	4
7/5/2020	7/8/2020	1,352	17.9 KW .3 KVR	4
8/3/2020	8/6/2020	1,343	17.9 KW .2 KVR	4
9/2/2020	9/8/2020	1,409	17.9 KW .5 KVR	4
10/5/2020	10/8/2020	1,755	17.9 KW	4
11/7/2020	11/9/2020	1,936	17.9 KW .6 KVR	4
12/6/2020	12/9/2020	4,381	17.9 KW .5 KVR	1

- 1- Maxium measured demand established in the month during on peak hours
- 2- 40% of the maximum measured demand established in the month during off peak hours
- 3- Contract demand
- 4- 50% of highest billing demand established during preceeding 11 months (35.8)

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5000716974 Pre-Install Test Results

Char.  STANDARD TEST EQUIPMENT  
 Status  Processing is completed

**Administrative data**

Inspector   
 Start date  Insp. end date   
 Insp.start time  Insp. end time

Insp. unit

Force Further details...

S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	STANDARD TEST EQUIPMENT	STANDARD	1	1	STD STAN..	
5	AS FOUND INDEX	0.000 .. 99999.999	1	1	0.000	0
5	AS LEFT INDEX	0.000 .. 99999.999	1	1	0.000	0
5	TEST REASON	Reason for test codes	1	1	06 NEW	
5	AS FOUND 1 SERIES LIGHT LOAD	90.00 .. 110.00 %	1	1	99.99	99.99
5	AS FOUND 1 SERIES FULL LOAD	90.00 .. 110.00 %	1	1	100.00	100
5	AS FOUND 1 SERIES POWER FACTOR	90.00 .. 110.00 %	1	1	100.03	100.03
5	AS FOUND 1 WEIGHTED AVERAGE	98.00 .. 102.00 %	1	1	100.00	99.998

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5000716974 Removed Test Results

Char.  STANDARD TEST EQUIPMENT  
 Status  Processing is completed

**Administrative data**

Inspector   
 Start date  Insp. end date   
 Insp.start time  Insp. end time

Insp. unit

S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	<a href="#">STANDARD TEST EQUIPMENT</a>	STANDARD	1	1	STD STANDARD	
5	<a href="#">AS FOUND INDEX</a>	0.000 .. 99999.999	1	1	6710.000	006710
5	<a href="#">AS LEFT INDEX</a>	0.000 .. 99999.999	1	1	6710.000	006710
5	<a href="#">TEST REASON</a>	Reason for test codes	1	1	14 CUSTOMER COMPLAINT TEST NONPAID	
5	<a href="#">AS FOUND 1 SERIES LIGHT LOAD</a>	90.00 .. 110.00 %	1	1	99.97	99.970
5	<a href="#">AS FOUND 1 SERIES FULL LOAD</a>	90.00 .. 110.00 %	1	1	99.95	99.950
5	<a href="#">AS FOUND 1 SERIES POWER FACTOR</a>	90.00 .. 110.00 %	1	1	99.96	99.960
5	<a href="#">AS FOUND 1 WEIGHTED AVERAGE</a>	98.00 .. 102.00 %	1	1	99.95	99.950
5	<a href="#">AS FOUND ELEMENT: LEFT FULL LOAD</a>	90.00 .. 110.00 %	1	1	100.09	100.090
5	<a href="#">AS FOUND ELEMENT: LEFT POWER FACTOR</a>	90.00 .. 110.00 %	1	1	100.04	100.040

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5002202476 Pre-Install Test Results

Char.  TEST REASON  
 Status  Processing is completed

**Administrative data**

Inspector   
 Start date  Insp. end date   
 Insp.start time  Insp. end time

Insp. unit  ⏪ ⏩

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S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	<u>STANDARD TEST EQUIPMENT</u>	STANDARD	1	1	STD STANDARD	
5	<u>TEST REASON</u>	Reason for test codes	1	1	07 ROUTINE- MISC.	
5	<u>AS LEFT 1 SERIES LIGHT LOAD MFG</u>	99.50 .. 100.50 %	1	1	99.96	99.960
5	<u>AS LEFT 1 SERIES FULL LOAD MFG</u>	99.70 .. 100.30 %	1	1	100.01	100.010
5	<u>AS LEFT 1 SERIES POWER FACTOR</u>	99.00 .. 101.00 %	1	1	100.00	100.000
5	<u>AS LEFT 1 WEIGHTED AVERAGE MFG</u>	99.50 .. 100.50 %	1	1	100.00	100.000

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5000135970 Pre-Install Test Results

Char. **10** STANDARD TEST EQUIPMENT  
 Status **5** Processing is completed

**Administrative data**

Inspector: EAILOGIN  
 Start date: 10/30/2014      Insp. end date: 10/30/2014  
 Insp.start time: 07:52:11      Insp. end time: 07:52:11

Insp. unit: 5000135970

S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	STANDARD TEST EQUIPMENT	STANDARD	20	20	STD STANDARD	
5	TEST REASON	Reason for test codes	20	20	06 NEW	
5	AS LEFT 1 SERIES LIGHT LOAD MFG	99.50 .. 100.50 %	20	20	99.99	99.99
5	AS LEFT 1 SERIES FULL LOAD MFG	99.70 .. 100.30 %	20	20	100.01	100.01
5	AS LEFT 1 SERIES POWER FACTOR	99.00 .. 101.00 %	20	20	100.06	100.06
5	AS LEFT 1 WEIGHTED AVERAGE MFG	99.50 .. 100.50 %	20	20	100.01	100.06

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5000135970 Removed Test Results

Char.  STANDARD TEST EQUIPMENT  
 Status  Processing is completed

**Administrative data**

Inspector   
 Start date  Insp. end date   
 Insp.start time  Insp. end time

Insp. unit

Force Further details...

S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	<a href="#">STANDARD TEST EQUIPMENT</a>	STANDARD	1	1	STD. STANDARD	
5	<a href="#">AS FOUND INDEX</a>	0.000 .. 99999.999	1	1	28922.000	028922
5	<a href="#">AS LEFT INDEX</a>	0.000 .. 99999.999	1	1	28922.000	028922
5	<a href="#">TEST REASON</a>	Reason for test codes	1	1	14 CUSTOMER COMPLAINT TEST NONPAID	
5	<a href="#">AS FOUND 1 SERIES LIGHT LOAD</a>	90.00 .. 110.00 %	1	1	99.93	99.930
5	<a href="#">AS FOUND 1 SERIES FULL LOAD</a>	90.00 .. 110.00 %	1	1	99.90	99.900
5	<a href="#">AS FOUND 1 SERIES POWER FACTOR</a>	90.00 .. 110.00 %	1	1	99.99	99.990
5	<a href="#">AS FOUND 1 WEIGHTED AVERAGE</a>	98.00 .. 102.00 %	1	1	99.91	99.910
5	<a href="#">AS FOUND ELEMENT: LEFT FULL LOAD</a>	90.00 .. 110.00 %	1	1	99.97	99.970
5	<a href="#">AS FOUND ELEMENT: LEFT POWER FACTOR</a>	90.00 .. 110.00 %	1	1	100.00	100.000

Customer Name: JOSEPH C GOODGE  
 Service Address: 320 SHENANGO ST,PULASKI PA 16143

Meter 5002202477 Pre-Install Test Results

Char. **10** STANDARD TEST EQUIPMENT  
 Status **5** Processing is completed

**Administrative data**

Inspector: EAILOGIN  
 Start date: 01/16/2020      Insp. end date: 01/16/2020  
 Insp.start time: 06:33:47      Insp. end time: 06:33:47

Insp. unit: 5002202477

S...	Short text for the inspection charac.	Specifications	Inspect	Inspected	Result	Original Value
5	STANDARD TEST EQUIPMENT	STANDARD	1	1	STD STANDARD	
5	TEST REASON	Reason for test codes	1	1	07 ROUNTINE- MISC.	
5	AS LEFT 1 SERIES LIGHT LOAD MFG	99.50 .. 100.50 %	1	1	99.98	99.980
5	AS LEFT 1 SERIES FULL LOAD MFG	99.70 .. 100.30 %	1	1	100.00	100.000
5	AS LEFT 1 SERIES POWER FACTOR	99.00 .. 101.00 %	1	1	100.00	100.000
5	AS LEFT 1 WEIGHTED AVERAGE MFG	99.50 .. 100.50 %	1	1	100.00	99.996