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**PPL**  
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**E-File**

March 19, 2021

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 312 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Distribution System Improvement Charge  
Docket No.**

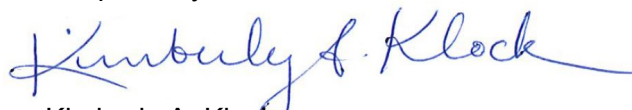
Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 312 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2021 through June 30, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 19, 2021, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager at (610) 774-2070.

Respectfully submitted,

  
Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Richard Kanaskie, Esquire  
Lori Burger  
John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
April 1, 2021 through June 30, 2021**

**Docket No.**

March 19, 2021

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: April 1, 2021 THROUGH June 30, 2021**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P)	\$ 508,783,715
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	23,499,364
3	Retirements (Schedule B, Line 4, Column P)	(494,171)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	484,790,180
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.28% 11,053,216
6	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	2,905,446
7	E=Experienced Net Over/(Under) Collections (A)	(477,553)
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (- Line 7)	477,553
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	507,495
10	PQR = Projected Quarterly Distribution Revenue	259,024,828
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	0.20%
	<b>Note 1:</b>	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 29, 2021 at Docket No. M-2021-3023936.

(B) Line 11 Calculation provides a DSIC rate of 5.92%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended December 31, 2021.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: April 1, 2021 THROUGH June 30, 2021**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	2019 Balance	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Total
1 Incremental Plant Additions	372,359,047	8,674,194	5,470,581	9,690,443	13,051,830	5,420,103	9,093,630	9,194,657	10,360,528	6,193,633	14,089,167	12,188,962	20,823,044	5,293,367	6,880,529	\$ 508,783,715
2 Cumulative Plant (Sum of Line 1)	372,359,047	381,033,241	386,503,822	396,194,265	409,246,095	414,666,198	423,759,828	432,954,485	443,315,013	449,508,646	463,597,813	475,786,775	496,609,819	501,903,186	508,783,715	508,783,715
Less:																
3 Accumulated Depreciation	11,814,855	12,588,265	13,335,491	14,050,081	14,907,380	15,685,771	16,485,356	17,209,279	18,085,946	18,997,139	19,866,387	20,710,050	21,673,367	22,607,000	23,499,364	23,499,364
4 Retirements	(206,467)	26,672	(12,532)	(58,911)	63,976	(30,632)	(23,478)	(114,750)	33,345	25,467	(21,772)	(72,637)	27,568	(38,883)	(91,137)	(494,171)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	360,337,725	368,471,648	373,155,799	382,085,273	394,402,691	398,949,795	407,250,994	415,630,456	425,262,412	430,536,974	443,709,654	455,004,088	474,964,020	479,257,303	485,193,214	484,790,180
6 Dep = Depreciation Expense	11,871,171	746,738	759,758	773,501	793,323	809,023	821,983	838,673	856,978	872,070	891,020	916,300	948,613	973,332	983,501	
7 Projected Distribution Revenues		\$ 114,468,586	\$ 110,924,157	\$ 105,299,048	\$ 93,579,966	\$ 81,961,683	\$ 84,638,912	\$ 91,591,413	\$ 94,222,329	\$ 89,807,535	\$ 81,514,486	\$ 84,226,818	\$ 98,980,641	\$ 111,893,460	\$ 108,175,962	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: April 1, 2021 THROUGH June 30, 2021**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.04%	4.02%	1.81%	-	1.81%
2	Common Equity	54.96%	9.45%	5.19%	1.406313504	7.30%
3	Total	<u>100.00%</u>		<u>7.00%</u>		<u>9.11%</u>
4	9.11% Annual PTRR / 4 quarters = 2.28% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated January 14, 2021 at Docket No. M-2020-3023406.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>12/1/2020</b>
<b>To Date</b>	<b>12/31/2020</b>
Gross Plant Total	496,245,667.49
Gross Reserve Total	21,673,367.31
Rate Base	<b>474,572,300.18</b>
Total Depreciation	
Expense MTD	<b>948,613.33</b>
Total Depreciation	
Expense YTD	<b>N/A</b>

**Plant Activity**

<b>Depreciation Group</b>	<b>Beginning Plant Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers To</b>	<b>Transfers From</b>	<b>Adjustments</b>	<b>End Plant Balance</b>
360.2 - Land	447,331.28	-	-	-	(417,524.64)	-	29,806.64
360.4 - Land Rights	507,564.53	(14,943.34)	-	-	(162,750.16)	-	329,871.03
361.0 - Structures and Improvements	8,169,825.69	1,476.00	-	-	-	-	8,171,301.69
362.0 - Station Equipment	77,115,183.59	4,158,193.26	-	-	-	-	81,273,376.85
364.2 - Towers and Fixtures	1,228,313.08	531,387.21	-	-	-	-	1,759,700.29
364.4 - Poles and Fixtures	98,539,545.90	6,417,305.15	(1,779.45)	-	-	-	104,955,071.60
364.8 - Clearing Land and Rights	255,132.02	(20,778.72)	-	-	-	-	234,353.30
365.0 - Overhead Conductors, Device	165,263,061.72	8,004,847.63	29,938.69	-	-	-	173,297,848.04
366.0 - Underground Conduit	16,697,857.03	435,987.31	-	-	-	-	17,133,844.34
367.0 - Undergrnd Conductors, Device	59,343,297.56	1,409,488.94	(591.73)	-	-	-	60,752,194.77
368.2 - Overhead Type Transformers	20,632,084.01	294.71	-	-	-	-	20,632,378.72
368.4 - Submersible or Padmt Type	4,316,827.95	15.52	-	-	-	-	4,316,843.47
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,528,089.45	106,817.80	-	-	-	-	17,634,907.25
371.4 - Area Lighting Fixtures	226,630.81	(20,997.92)	-	-	-	-	205,632.89
373.2 - Street Lighting & Sig Sys	5,124,311.38	394,225.23	-	-	-	-	5,518,536.61
391.6 - Comp Equip	-	-	-	-	-	-	-
<b>Total Assets</b>	<b>475,395,056.00</b>	<b>21,403,318.78</b>	<b>27,567.51</b>	<b>-</b>	<b>(580,274.80)</b>	<b>-</b>	<b>496,245,667.49</b>

**Reserve Activity**

<b>Depreciation Group</b>	<b>Beginning Reserve Balance</b>	<b>Depreciation Expense</b>	<b>Retirements</b>	<b>Adjustments</b>	<b>End Reserve Balance</b>
360.2 - Land	-	-	-	-	-
360.4 - Land Rights	32,859.33	595.40	-	(12,864.33)	20,590.40
361.0 - Structures and Improvements	124,415.35	12,624.37	-	-	137,039.72
362.0 - Station Equipment	3,347,295.89	152,231.41	-	-	3,499,527.30
364.2 - Towers and Fixtures	32,202.40	2,653.34	-	-	34,855.74
364.4 - Poles and Fixtures	4,455,245.66	199,498.02	(1,779.45)	-	4,652,964.23
364.8 - Clearing Land and Rights	18,871.54	372.31	-	-	19,243.85
365.0 - Overhead Conductors, Device	6,728,793.61	322,360.67	29,938.69	-	7,081,092.97
366.0 - Underground Conduit	607,835.35	27,866.31	-	-	635,701.66
367.0 - Undergrnd Conductors, Device	2,378,928.57	119,204.34	(591.73)	-	2,497,541.18
368.2 - Overhead Type Transformers	1,438,378.77	50,569.19	-	-	1,488,947.96
368.4 - Submersible or Padmt Type	173,624.95	7,494.51	-	-	181,119.46
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	987,280.52	35,296.29	-	-	1,022,576.81
371.4 - Area Lighting Fixtures	49,202.05	760.38	-	-	49,962.43
373.2 - Street Lighting & Sig Sys	339,536.78	17,086.79	-	-	356,623.57
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
<b>Total Reserve</b>	<b>20,710,050.80</b>	<b>948,613.33</b>	<b>27,567.51</b>	<b>(12,864.33)</b>	<b>21,673,367.31</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

Rate Base and Depreciation Expense

From Date: 1/1/2021  
To Date: 1/31/2021

Gross Plant Total	501,500,151.65
Gross Reserve Total	22,607,000.42
Rate Base	<b>478,893,151.23</b>

Total Depreciation Expense MTD	<b>973,331.73</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	29,806.64	-	-	417,524.64	-	-	447,331.28
360.4 - Land Rights	329,871.03	1,001.47	-	162,750.16	-	-	493,622.66
361.0 - Structures and Improvements	8,171,301.69	(55,235.25)	-	-	-	-	8,116,066.44
362.0 - Station Equipment	81,273,376.85	891,554.86	-	-	-	-	82,164,931.71
364.2 - Towers and Fixtures	1,759,700.29	(3,433.24)	-	-	-	-	1,756,267.05
364.4 - Poles and Fixtures	104,955,071.60	153,676.29	(14,616.58)	-	-	-	105,094,131.31
364.8 - Clearing Land and Rights	234,353.30	601.84	-	-	-	-	234,955.14
365.0 - Overhead Conductors, Device	173,297,848.04	2,446,905.67	(21,913.85)	-	-	-	175,722,839.86
366.0 - Underground Conduit	17,133,844.34	109,615.34	-	-	-	-	17,243,459.68
367.0 - Undergrnd Conductors, Device	60,752,194.77	1,019,703.01	(2,352.08)	-	-	-	61,769,545.70
368.2 - Overhead Type Transformers	20,632,378.72	(362.55)	-	-	-	-	20,632,016.17
368.4 - Submersible or Padmt Type	4,316,843.47	(775.00)	-	-	-	-	4,316,068.47
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,634,907.25	79,745.89	-	-	-	-	17,714,653.14
371.4 - Area Lighting Fixtures	205,632.89	804.86	-	-	-	-	206,437.75
373.2 - Street Lighting & Sig Sys	5,518,536.61	69,288.68	-	-	-	-	5,587,825.29
391.6 - Comp Equip	-	-	-	-	-	-	-
<b>Total Assets</b>	<b>496,245,667.49</b>	<b>4,713,091.87</b>	<b>(38,882.51)</b>	<b>580,274.80</b>	<b>-</b>	<b>-</b>	<b>501,500,151.65</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	-	-	-	(587.27)	(587.27)
360.4 - Land Rights	20,590.40	593.85	-	(228.84)	20,955.41
361.0 - Structures and Improvements	137,039.72	12,562.39	-	-	149,602.11
362.0 - Station Equipment	3,499,527.30	156,993.51	-	-	3,656,520.81
364.2 - Towers and Fixtures	34,855.74	3,127.68	-	-	37,983.42
364.4 - Poles and Fixtures	4,652,964.23	205,825.81	(14,616.58)	-	4,844,173.46
364.8 - Clearing Land and Rights	19,243.85	372.70	-	-	19,616.55
365.0 - Overhead Conductors, Device	7,081,092.97	332,085.86	(21,913.85)	-	7,391,264.98
366.0 - Underground Conduit	635,701.66	28,284.84	-	-	663,986.50
367.0 - Undergrnd Conductors, Device	2,497,541.18	121,468.51	(2,352.08)	-	2,616,657.61
368.2 - Overhead Type Transformers	1,488,947.96	50,569.10	-	-	1,539,517.06
368.4 - Submersible or Padmt Type	181,119.46	7,493.85	-	-	188,613.31
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,022,576.81	35,419.63	-	-	1,057,996.44
371.4 - Area Lighting Fixtures	49,962.43	710.93	-	-	50,673.36
373.2 - Street Lighting & Sig Sys	356,623.57	17,823.07	-	-	374,446.64
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
<b>Total Reserve</b>	<b>21,673,367.31</b>	<b>973,331.73</b>	<b>(38,882.51)</b>	<b>(816.11)</b>	<b>22,607,000.42</b>

**PPL Electric Utilities  
Distribution System Improvement Charge**

**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>2/1/2021</b>
<b>To Date</b>	<b>2/28/2021</b>
Gross Plant Total	508,289,543.68
Gross Reserve Total	23,499,363.75
Rate Base	<b>484,790,179.93</b>
Total Depreciation Expense MTD	<b>983,500.72</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

<b>Depreciation Group</b>	<b>Beginning Plant Balance</b>	<b>Additions</b>	<b>Retirements</b>	<b>Transfers To</b>	<b>Transfers From</b>	<b>Adjustments</b>	<b>End Plant Balance</b>
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	493,622.66	1,298.58	-	-	-	-	494,921.24
361.0 - Structures and Improvements	8,116,066.44	466.06	-	-	-	-	8,116,532.50
362.0 - Station Equipment	82,164,931.71	1,527,614.85	-	-	-	-	83,692,546.56
364.2 - Towers and Fixtures	1,756,267.05	9,096.04	-	-	-	-	1,765,363.09
364.4 - Poles and Fixtures	105,094,131.31	721,940.83	(9,220.75)	-	-	-	105,806,851.39
364.8 - Clearing Land and Rights	234,955.14	878.04	-	-	-	-	235,833.18
365.0 - Overhead Conductors, Device	175,722,839.86	2,293,800.88	(77,994.30)	-	-	-	177,938,646.44
366.0 - Underground Conduit	17,243,459.68	(20,836.98)	-	-	-	-	17,222,622.70
367.0 - Undergrnd Conductors, Device	61,769,545.70	1,873,126.73	(3,429.99)	-	-	-	63,639,242.44
368.2 - Overhead Type Transformers	20,632,016.17	(128.66)	-	-	-	-	20,631,887.51
368.4 - Submersible or Padmt Type	4,316,068.47	-	-	-	-	-	4,316,068.47
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,714,653.14	256,093.55	-	-	-	-	17,970,746.69
371.4 - Area Lighting Fixtures	206,437.75	1,539.25	-	-	-	-	207,977.00
373.2 - Street Lighting & Sig Sys	5,587,825.29	215,640.25	(492.35)	-	-	-	5,802,973.19
391.6 - Comp Equip	-	-	-	-	-	-	-
<b>Total Assets</b>	<b>501,500,151.65</b>	<b>6,880,529.42</b>	<b>(91,137.39)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>508,289,543.68</b>

**Reserve Activity**

<b>Depreciation Group</b>	<b>Beginning Reserve Balance</b>	<b>Depreciation Expense</b>	<b>Retirements</b>	<b>Adjustments</b>	<b>End Reserve Balance</b>
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	20,955.41	718.00	-	-	21,673.41
361.0 - Structures and Improvements	149,602.11	12,499.71	-	-	162,101.82
362.0 - Station Equipment	3,656,520.81	159,106.15	-	-	3,815,626.96
364.2 - Towers and Fixtures	37,983.42	3,127.14	-	-	41,110.56
364.4 - Poles and Fixtures	4,844,173.46	206,301.48	(9,220.75)	-	5,041,254.19
364.8 - Clearing Land and Rights	19,616.55	373.58	-	-	19,990.13
365.0 - Overhead Conductors, Device	7,391,264.98	336,128.38	(77,994.30)	-	7,649,399.06
366.0 - Underground Conduit	663,986.50	28,312.36	-	-	692,298.86
367.0 - Undergrnd Conductors, Device	2,616,657.61	124,207.18	(3,429.99)	-	2,737,434.80
368.2 - Overhead Type Transformers	1,539,517.06	50,568.50	-	-	1,590,085.56
368.4 - Submersible or Padmt Type	188,613.31	7,493.17	-	-	196,106.48
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,057,996.44	35,701.48	-	-	1,093,697.92
371.4 - Area Lighting Fixtures	50,673.36	713.03	-	-	51,386.39
373.2 - Street Lighting & Sig Sys	374,446.64	18,250.56	(492.35)	-	392,204.85
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
<b>Total Reserve</b>	<b>22,607,000.42</b>	<b>983,500.72</b>	<b>(91,137.39)</b>	<b>-</b>	<b>23,499,363.75</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 19, 2021

EFFECTIVE: April 1, 2021

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (c) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% was revised to 0.20%  
for the period April 1, 2021 through June 30,  
2021.

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.20% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2021 through June 30, 2021.

**(I)**

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)