Columbia Gas of Pennsylvania, Inc.
2021 General Rate Case
Docket No. R-2021-3024296
Standard Data Request
GASRR No. 01-23
Volume 1 of 3

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see the GAS-RR-001 Attachment A for the quarterly Balance Sheet and Income Statements for the months December 2019 through December 2020.

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2019
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	2,801,290,272.57	11,578,805.32	283,746,819.32
Accum Prov - Amort and Depr	(489,551,440.66)	13,139,869.35	(25,705,082.22)
Net Utility Plant	2,311,738,831.91	24,718,674.67	258,041,737.10
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	**2,312,470,704.16**	**24,718,674.67**	**258,041,737.10**
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,283,227.94	68,275.83	315,107.63
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	4,752,561.03	1,073,168.15	4,118,278.96
Total Other Property and Investments	**25,044,135.46**	**1,141,443.98**	**4,433,386.59**
Current and Accrued Assets			
Cash	2,099,204.84	1,689,023.39	(1,828,862.60)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	0.00	0.00
Other Accounts Receivable	253,000.00	(0.00)	(205.46)
Accum Prov Uncollectible - Cr	(0.00)	(0.00)	0.00
NR from Associated Cos	43,010,056.07	4,509,026.14	(1,694,297.14)
AR from Associated Cos	802,216.99	691,209.40	648,633.32
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,163,837.48	5,286.74	123,600.67
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	48,078,559.27	(11,142,427.89)	(12,243,067.29)
LNG Stored & Held for Process	-	-	-
Prepayments	6,152,017.74	1,059,774.49	1,434,439.15
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	2,838,327.35	1,484,564.44	2,604,035.88
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	**104,399,769.74**	**(1,703,543.29)**	**(10,955,723.47)**
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	279,043,933.40	(6,750,082.60)	(13,763,306.24)
Preliminary Surveys	4,427,002.87	(390,635.82)	2,660,955.73
Clearing Accounts	-	(1,296.33)	-
Miscellaneous Deferred Debits	4,334,213.24	(1,173,742.25)	(678,252.39)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	122,916,021.00	(1,084,801.00)	(7,444,737.00)
Unrecovered Purchase Gas Costs	(830,838.41)	(2,606,343.34)	(6,623,276.39)
Total Deferred Debits	**409,890,332.10**	**(12,006,901.34)**	**(25,848,616.29)**
Total Assets and Other Debits	**2,851,804,941.46**	**12,149,674.02**	**225,670,783.93**

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2019
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	52,889,827.00	-	-
Capital Stock Expense	-	-	-
Retained Earnings	788,379,727.86	-	-
Retained Earnings - Current Year	97,022,660.31	26,278,196.64	97,022,660.31
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	**983,420,015.17**	**26,278,196.64**	**97,022,660.31**
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	785,515,000.00	-	80,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	**785,515,000.00**	**-**	**80,000,000.00**
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	27,187,702.09	99,950.81	(1,691,563.91)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	142,035.04	(1,629.56)	28,112.76
Accum Prov - Pension & Benefit	2,553,240.14	(3,381,863.32)	(3,610,855.79)
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	**29,882,977.27**	**(3,283,542.07)**	**(5,274,306.94)**
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	46,517,293.00	2,836,758.46	(4,994,994.03)
NP to Associated Cos	-	-	-
AP to Associated Cos	156,860,863.31	3,050,203.32	71,633,782.35
Customer Deposits	3,522,509.11	116,011.00	181,340.42
Taxes Accrued	11,769,563.75	(6,283,604.04)	(5,306,907.46)
Interest Accrued	289,931.85	2,797.75	(30,761.02)
Dividends Declared	-	-	-
Tax Collections Payable	438,583.95	282,084.46	(62,922.89)
Misc Current & Accrued Liab	63,957,232.81	(3,070,208.45)	3,147,881.76
Obligation Cap Lease - Current	2,788,851.75	275,585.83	1,700,393.74
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	**286,144,829.53**	**(2,790,371.67)**	**66,267,812.87**
Deferred Credits			
Customer Adv. for Construction	4,206,255.94	(18,931.81)	(747,948.33)
Acc Defd Investment Tax Credit	1,529,762.00	(24,964.00)	(299,568.00)
Other Deferred Credits	5,655,894.91	(2,165.00)	(78,382.52)
Other Regulatory Liabilities	241,381,620.95	(6,762,344.07)	(26,276,957.46)
Accum Defer Inc Tax - Oth Prop	506,796,456.70	(3,611,881.00)	14,080,931.00
Accum Defer Inc Tax - Other	7,272,128.99	2,365,677.00	976,543.00
Total Deferred Credits	**766,842,119.49**	**(8,054,608.88)**	**(12,345,382.31)**
Total Capitalization & Liabilities	**2,851,804,941.46**	**12,149,674.02**	**225,670,783.93**

Columbia Gas of Pennsylvania
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For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	2,875,218,686.73	20,927,791.55	73,928,414.16
Accum Prov - Amort and Depr	(512,518,898.93)	(3,473,178.71)	(22,967,458.27)
Net Utility Plant	2,362,699,787.80	17,454,612.84	50,960,955.89
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	**2,363,431,660.05**	**17,454,612.84**	**50,960,955.89**
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,488,802.69	65,455.21	205,574.75
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	5,483,955.66	359,101.79	731,394.63
Total Other Property and Investments	**25,981,104.84**	**424,557.00**	**936,969.38**
Current and Accrued Assets			
Cash	1,752,172.19	(542,757.69)	(347,032.65)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	511,817.84	511,817.84	511,817.84
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	0.00	(0.00)
Other Accounts Receivable	253,000.00	0.00	(0.00)
Accum Prov Uncollectible - Cr	0.00	(0.00)	0.00
NR from Associated Cos	14,524,287.94	(23,741,004.85)	(28,485,768.13)
AR from Associated Cos	94,417,102.81	94,149,391.07	93,614,885.82
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,160,890.86	(17,125.88)	(2,946.62)
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	15,951,537.81	(6,551,716.92)	(32,127,021.46)
LNG Stored & Held for Process	-	-	-
Prepayments	2,618,353.88	(2,579,246.14)	(3,533,663.86)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	2,254,889.46	(982,930.51)	(583,437.89)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	**133,446,602.79**	**60,246,426.92**	**29,046,833.05**
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	276,824,655.39	(679,706.37)	(2,219,278.01)
Preliminary Surveys	5,586,568.49	338,215.39	1,159,565.62
Clearing Accounts	6,463.01	8,846.63	6,463.01
Miscellaneous Deferred Debits	4,364,909.80	(18,256.47)	30,696.56
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	116,565,540.00	(1,261,882.00)	(6,350,481.00)
Unrecovered Purchase Gas Costs	(9,475,727.81)	(479,114.13)	(8,644,889.40)
Total Deferred Debits	**393,872,408.88**	**(2,091,896.95)**	**(16,017,923.22)**
Total Assets and Other Debits	**2,916,731,776.56**	**76,033,699.81**	**64,926,835.10**

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	55,000,000.00	55,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	885,402,388.17	-	-
Retained Earnings - Current Year	71,490,927.78	14,636,867.31	71,490,927.78
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	**1,109,910,942.95**	**69,636,867.31**	**126,490,927.78**
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	895,515,000.00	110,000,000.00	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	**895,515,000.00**	**110,000,000.00**	**110,000,000.00**
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	26,663,278.53	(179,365.80)	(524,423.56)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	179,448.84	25,228.34	37,413.80
Accum Prov - Pension & Benefit	2,526,956.42	326,949.41	(26,283.72)
Accum Misc Operating Provision	-	-	-
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	**29,369,683.79**	**172,811.95**	**(513,293.48)**
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	32,177,137.82	(4,356,627.27)	(14,340,155.18)
NP to Associated Cos	-	-	-
AP to Associated Cos	25,847,672.63	(92,202,472.53)	(131,013,190.68)
Customer Deposits	3,500,556.11	(69,553.00)	(21,953.00)
Taxes Accrued	28,842,218.07	2,166,215.15	17,072,654.32
Interest Accrued	249,406.60	12,021.07	(40,525.25)
Dividends Declared	-	-	-
Tax Collections Payable	(165,654.57)	(487,487.66)	(604,238.52)
Misc Current & Accrued Liab	30,213,250.89	(6,772,959.11)	(33,743,981.92)
Obligation Cap Lease - Current	2,812,513.10	93,822.53	23,661.35
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	**123,477,100.65**	**(101,617,040.82)**	**(162,667,728.88)**
Deferred Credits			
Customer Adv. for Construction	4,101,310.56	(57,198.63)	(104,945.38)
Acc Defd Investment Tax Credit	1,454,870.00	(24,964.00)	(74,892.00)
Other Deferred Credits	5,550,035.46	(101,199.45)	(105,859.45)
Other Regulatory Liabilities	228,009,310.46	(3,966,462.55)	(13,372,310.49)
Accum Defer Inc Tax - Oth Prop	512,354,309.70	1,852,616.00	5,557,853.00
Accum Defer Inc Tax - Other	6,989,212.99	138,270.00	(282,916.00)
Total Deferred Credits	**758,459,049.17**	**(2,158,938.63)**	**(8,383,070.32)**
Total Capitalization & Liabilities	**2,916,731,776.56**	**76,033,699.81**	**64,926,835.10**

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Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	2,932,400,813.72	29,036,596.12	131,110,541.15
Accum Prov - Amort and Depr	(526,177,224.88)	(4,288,509.66)	(36,625,784.22)
Net Utility Plant	2,406,223,588.84	24,748,086.46	94,484,756.93
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	**2,406,955,461.09**	**24,748,086.46**	**94,484,756.93**
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,548,565.42	38,579.26	265,337.48
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	6,049,418.23	189,854.21	1,296,857.20
Total Other Property and Investments	**26,606,330.14**	**228,433.47**	**1,562,194.68**
Current and Accrued Assets			
Cash	940,849.94	(194,679.03)	(1,158,354.90)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	229,469.17	(88,492.48)	229,469.17
Notes Receivable	-	-	-
Customer Accounts Receivable	(0.00)	0.00	0.00
Other Accounts Receivable	253,000.00	0.00	0.00
Accum Prov Uncollectible - Cr	0.00	(0.00)	(0.00)
NR from Associated Cos	17,191,569.88	398,469.18	(25,818,486.19)
AR from Associated Cos	26,486,170.79	(44,859,731.25)	25,683,953.80
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,171,607.15	(2,576.86)	7,769.67
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	24,934,792.65	2,632,153.25	(23,143,766.62)
LNG Stored & Held for Process	-	-	-
Prepayments	1,931,219.27	602,939.30	(4,220,798.47)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	1,457,908.91	(358,197.03)	(1,380,418.44)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	**74,599,137.76**	**(41,870,114.92)**	**(29,800,631.98)**
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	276,257,211.35	451,226.92	(2,786,722.05)
Preliminary Surveys	6,039,183.57	(226,801.10)	1,612,180.70
Clearing Accounts	11,392.39	1,279.17	11,392.39
Miscellaneous Deferred Debits	3,950,717.36	(12,334.85)	(383,495.88)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	117,260,308.00	1,111,555.00	(5,655,713.00)
Unrecovered Purchase Gas Costs	(9,897,292.82)	1,193,857.54	(9,066,454.41)
Total Deferred Debits	**393,621,519.85**	**2,518,782.68**	**(16,268,812.25)**
Total Assets and Other Debits	**2,901,782,448.84**	**(14,374,812.31)**	**49,977,507.38**

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As of June 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	-	55,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	885,402,388.17	-	-
Retained Earnings - Current Year	70,643,315.78	(5,523,000.87)	70,643,315.78
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	**1,109,063,330.95**	**(5,523,000.87)**	**125,643,315.78**
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	895,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	**895,515,000.00**	**-**	**110,000,000.00**
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	26,158,483.88	(162,359.41)	(1,029,218.21)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	122,307.25	(23,145.29)	(19,727.79)
Accum Prov - Pension & Benefit	2,769,514.69	415,104.64	216,274.55
Accum Misc Operating Provision	790,766.39	303,616.08	790,766.39
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	**29,841,072.21**	**533,216.02**	**(41,905.06)**
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	35,127,315.48	4,446,583.02	(11,389,977.52)
NP to Associated Cos	-	-	-
AP to Associated Cos	11,534,215.17	(15,069,590.49)	(145,326,648.14)
Customer Deposits	3,357,092.11	(162,997.00)	(165,417.00)
Taxes Accrued	23,489,457.83	(3,155,305.29)	11,719,894.08
Interest Accrued	232,527.09	(41,604.28)	(57,404.76)
Dividends Declared	-	-	-
Tax Collections Payable	76,761.98	(135,204.01)	(361,821.97)
Misc Current & Accrued Liab	30,139,040.38	2,245,249.46	(33,818,192.43)
Obligation Cap Lease - Current	2,689,572.89	(21,638.29)	(99,278.86)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	**106,645,982.93**	**(11,894,506.88)**	**(179,498,846.60)**
Deferred Credits			
Customer Adv. for Construction	4,026,125.47	(14,997.09)	(180,130.47)
Acc Defd Investment Tax Credit	1,379,980.00	(24,962.00)	(149,782.00)
Other Deferred Credits	6,963,862.50	1,447,061.21	1,307,967.59
Other Regulatory Liabilities	223,846,270.09	(719,047.70)	(17,535,350.86)
Accum Defer Inc Tax - Oth Prop	517,532,251.70	1,789,305.00	10,735,795.00
Accum Defer Inc Tax - Other	6,968,572.99	32,120.00	(303,556.00)
Total Deferred Credits	**760,717,062.75**	**2,509,479.42**	**(6,125,056.74)**
Total Capitalization & Liabilities	**2,901,782,448.84**	**(14,374,812.31)**	**49,977,507.38**

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	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,016,440,802.77	27,660,746.78	215,150,530.20
Accum Prov - Amort and Depr	(538,084,817.42)	(2,177,890.60)	(48,533,376.76)
Net Utility Plant	2,478,355,985.35	25,482,856.18	166,617,153.44
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	**2,479,087,857.60**	**25,482,856.18**	**166,617,153.44**
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,649,333.06	20,534.15	366,105.12
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	5,697,240.53	(724,470.54)	944,679.50
Total Other Property and Investments	**26,354,920.08**	**(703,936.39)**	**1,310,784.62**
Current and Accrued Assets			
Cash	683,842.47	(178,752.23)	(1,415,362.37)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	(0.00)	(0.00)
Other Accounts Receivable	253,000.00	0.00	0.00
Accum Prov Uncollectible - Cr	(0.00)	0.00	0.00
NR from Associated Cos	27,577,019.61	2,112,998.07	(15,433,036.46)
AR from Associated Cos	91,798.98	20,711.51	(710,418.01)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,163,649.05	(23,855.51)	(188.43)
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	42,620,447.77	4,390,216.71	(5,458,111.50)
LNG Stored & Held for Process	-	-	-
Prepayments	5,121,732.30	(442,633.44)	(1,030,285.44)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	296,672.27	4,227.91	(2,541,655.08)
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	**77,810,712.45**	**5,882,913.02**	**(26,589,057.29)**
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	276,527,178.60	(475,729.24)	(2,516,754.80)
Preliminary Surveys	6,497,906.48	281,514.90	2,070,903.61
Clearing Accounts	13,511.76	(3,736.70)	13,511.76
Miscellaneous Deferred Debits	3,861,451.27	(15,826.70)	(472,761.97)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	120,095,549.00	1,615,611.00	(2,820,472.00)
Unrecovered Purchase Gas Costs	490,249.92	2,606,079.31	1,321,088.33
Total Deferred Debits	**407,485,847.03**	**4,007,912.57**	**(2,404,485.07)**
Total Assets and Other Debits	**2,990,739,337.16**	**34,669,745.38**	**138,934,395.70**

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	-	55,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	885,402,388.17	-	-
Retained Earnings - Current Year	51,627,366.72	(9,053,019.26)	51,627,366.72
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	**1,090,047,381.89**	**(9,053,019.26)**	**106,627,366.72**
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	895,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	**895,515,000.00**	**-**	**110,000,000.00**
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	25,636,355.08	(178,068.69)	(1,551,347.01)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	123,574.03	20,597.43	(18,461.01)
Accum Prov - Pension & Benefit	2,745,876.55	(21,393.62)	192,636.41
Accum Misc Operating Provision	1,825,919.83	314,731.54	1,825,919.83
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	**30,331,725.49**	**135,866.66**	**448,748.22**
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	38,844,986.37	306,239.05	(7,672,306.63)
NP to Associated Cos	-	-	-
AP to Associated Cos	93,966,608.93	35,234,760.76	(62,894,254.38)
Customer Deposits	3,359,566.11	17,127.00	(162,943.00)
Taxes Accrued	12,983,078.37	(4,078,687.70)	1,213,514.62
Interest Accrued	262,659.87	9,903.95	(27,271.98)
Dividends Declared	-	-	-
Tax Collections Payable	38,425.36	5,008.25	(400,158.59)
Misc Current & Accrued Liab	57,081,927.88	10,670,311.75	(6,875,304.93)
Obligation Cap Lease - Current	2,979,776.60	304,965.92	190,924.85
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	**209,517,029.49**	**42,469,628.98**	**(76,627,800.04)**
Deferred Credits			
Customer Adv. for Construction	3,939,022.28	(15,051.43)	(267,233.66)
Acc Defd Investment Tax Credit	1,312,561.00	(22,473.00)	(217,201.00)
Other Deferred Credits	6,977,366.50	45,260.23	1,321,471.59
Other Regulatory Liabilities	222,993,190.82	(725,698.80)	(18,388,430.13)
Accum Defer Inc Tax - Oth Prop	522,900,171.70	1,789,306.00	16,103,715.00
Accum Defer Inc Tax - Other	7,205,887.99	45,926.00	(66,241.00)
Total Deferred Credits	**765,328,200.29**	**1,117,269.00**	**(1,513,919.20)**
Total Capitalization & Liabilities	**2,990,739,337.16**	**34,669,745.38**	**138,934,395.70**

Run: December 01, 2020 at 09:02
User ID: U134139

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
Assets and Other Debits			
Utility Plant			
Total Utility Plant	3,085,582,559.09	16,526,904.92	284,292,286.52
Accum Prov - Amort and Depr	(535,533,696.67)	9,146,870.84	(45,982,256.01)
Net Utility Plant	2,550,048,862.42	25,673,775.76	238,310,030.51
Other Plant Adjustments	-	-	-
Gas Store Undergrd_SysBal	731,872.25	-	-
Total Utility Plant	**2,550,780,734.67**	**25,673,775.76**	**238,310,030.51**
Other Property and Investments			
Non Utility Other Property	8,346.49	-	-
Accum Prov - Deprec Oth Plant	-	-	-
Investments in Associated Cos	-	-	-
Investments in Subsidiary Cos	20,751,219.06	36,170.96	467,991.12
Other Investments	-	-	-
Sinking Fund	-	-	-
Other Special Funds	15,305,515.98	9,537,533.73	10,552,954.95
Total Other Property and Investments	**36,065,081.53**	**9,573,704.69**	**11,020,946.07**
Current and Accrued Assets			
Cash	1,846,823.69	2,010.43	(252,381.15)
Special Deposits	-	-	-
Working Funds	2,550.00	-	-
Temp Cash Investments	-	-	-
Notes Receivable	-	-	-
Customer Accounts Receivable	0.00	(0.00)	0.00
Other Accounts Receivable	253,000.00	(0.00)	(0.00)
Accum Prov Uncollectible - Cr	0.00	(0.00)	(0.00)
NR from Associated Cos	111,116,332.88	37,852,614.30	68,106,276.81
AR from Associated Cos	268,307.17	88,969.57	(533,909.82)
Fuel Stock	-	-	-
Fuel Stock Expenses Undistrib	-	-	-
Residuals & Extracted Products	-	-	-
Plant Materials & Supplies	1,214,644.63	32,857.55	50,807.15
Merchandise	-	-	-
Allowances	-	-	-
Stores Exp Undistributed	-	-	-
Gas Stored Underground - Curr	34,531,497.79	(7,675,929.12)	(13,547,061.48)
LNG Stored & Held for Process	-	-	-
Prepayments	5,021,560.26	(440,802.25)	(1,130,457.48)
Interest & Dividends Rec	-	-	-
Rent Receivable	-	-	-
Accrued Utility Revenues	-	-	-
Misc Current & Accrued Assets	3,688,036.76	1,732,368.42	849,709.41
Derivative Instrument Assets	-	-	-
Derivative Assets - Hedging	-	-	-
Total Current and Accrued Assets	**157,942,753.18**	**31,592,088.90**	**53,542,983.44**
Deferred Debits			
Unamortized Debt Expense	-	-	-
Extraordinary Property Loss	-	-	-
Other Regulatory Asset	228,744,963.58	(47,967,518.25)	(50,298,969.82)
Preliminary Surveys	4,574,196.04	(2,235,009.37)	147,193.17
Clearing Accounts	-	(57,193.85)	-
Miscellaneous Deferred Debits	4,151,476.04	172,824.64	(182,737.20)
Research & Development Expense	-	-	-
Unamort Loss Reacquired Debt	-	-	-
Accum Deferred Income Taxes	119,156,394.00	(70,565.00)	(3,759,627.00)
Unrecovered Purchase Gas Costs	(4,202,420.69)	(5,443,857.48)	(3,371,582.28)
Total Deferred Debits	**352,424,608.97**	**(55,601,319.31)**	**(57,465,723.13)**
Total Assets and Other Debits	**3,097,213,178.35**	**11,238,250.04**	**245,408,236.89**

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Change from Prior Year-End
CAPITALIZATION and LIABILITIES			
Proprietary Capital			
Common Stock FERC	45,127,800.00	-	-
Preferred Stock Issued	-	-	-
Capital Stock Subscribed	-	-	-
Premium on Capital Stock	-	-	-
Other Paid-in Capital	107,889,827.00	-	55,000,000.00
Capital Stock Expense	-	-	-
Retained Earnings	885,402,388.17	-	-
Retained Earnings - Current Year	86,585,046.61	22,818,939.99	86,585,046.61
Unapprop Undistrib Sub Earning	-	-	-
Reacquired Capital Stock	-	-	-
Accumulated OCI	-	-	-
Total Proprietary Capital	**1,125,005,061.78**	**22,818,939.99**	**141,585,046.61**
Long Term Debt			
Bonds	-	-	-
Advances from Associated Cos	895,515,000.00	-	110,000,000.00
Other Long Term Debt	-	-	-
Unamortized Premium on LTD	-	-	-
Unamortized Discount on LTD	-	-	-
Total Long Term Debt	**895,515,000.00**	**-**	**110,000,000.00**
Other Noncurrent Liabilities			
Obligations - Cap Leases - NC	24,900,682.49	(386,832.46)	(2,287,019.60)
Accum Prov - Property Ins	-	-	-
Accum Prov - Injuries & Damage	109,678.44	3,298.57	(32,356.60)
Accum Prov - Pension & Benefit	2,628,257.44	192,722.45	75,017.30
Accum Misc Operating Provision	2,922,869.92	431,959.11	2,922,869.92
Provision for Rate Refunds	-	-	-
Asset Retirement Obligations	-	-	-
Total Other Noncurrent Liabilities	**30,561,488.29**	**241,147.67**	**678,511.02**
Current & Accrued Liabilities			
Curr Portion of Long-Term Debt	-	-	-
Notes Payable	-	-	-
Accounts Payable	44,013,087.35	5,307,735.54	(2,504,205.65)
NP to Associated Cos	-	-	-
AP to Associated Cos	185,008,659.77	22,536,634.47	28,147,796.46
Customer Deposits	3,479,442.11	(21,493.00)	(43,067.00)
Taxes Accrued	23,568,771.88	9,955,888.08	11,799,208.13
Interest Accrued	283,175.62	1,291.61	(6,756.23)
Dividends Declared	-	-	-
Tax Collections Payable	271,374.68	130,506.98	(167,209.27)
Misc Current & Accrued Liab	61,938,674.41	(6,226,786.75)	(2,018,558.40)
Obligation Cap Lease - Current	2,663,606.77	(422,571.76)	(125,244.98)
Derivative Liability	-	-	-
Derivative Liability - Hedge	-	-	-
Total Current & Accrued Liabilities	**321,226,792.59**	**31,261,205.17**	**35,081,963.06**
Deferred Credits			
Customer Adv. for Construction	3,793,774.87	(49,956.92)	(412,481.07)
Acc Defd Investment Tax Credit	1,245,058.00	(22,557.00)	(284,704.00)
Other Deferred Credits	6,553,645.37	(392,802.32)	897,750.46
Other Regulatory Liabilities	220,866,696.76	(1,529,492.55)	(20,514,924.19)
Accum Defer Inc Tax - Oth Prop	485,726,079.70	(40,752,706.00)	(21,070,377.00)
Accum Defer Inc Tax - Other	6,719,580.99	(335,528.00)	(552,548.00)
Total Deferred Credits	**724,904,835.69**	**(43,083,042.79)**	**(41,937,283.80)**
Total Capitalization & Liabilities	**3,097,213,178.35**	**11,238,250.04**	**245,408,236.89**

Run: February 18, 2021 at 09:49
User ID: U458399

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2019
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Operating Revenues			
Gas Residential Sales	51,765,078.12	24,523,904.28	386,219,404.72
Gas Comm & Indust Revenues	11,038,630.10	5,499,877.23	84,140,211.49
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	62,803,708.22	30,023,781.51	470,359,616.21
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	70,869.90	28,143.97	1,075,649.24
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	70,869.90	28,143.97	1,075,649.24
Misc Service Revenues - Gas	17,428.93	1,008.93	239,469.01
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	17,428.93	1,008.93	239,469.01
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	16,947,089.01	3,124,389.81	130,872,567.11
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	(95.00)	1,102.50
Other Gas Revenues	6,605,019.27	(9,696,175.31)	(150,990.44)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	23,640,407.11	(6,542,727.60)	132,037,797.42
Total Operating Revenues	86,444,115.33	23,481,053.91	602,397,413.63
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	12,265.43	(2,150.96)	94,805.73
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	25,190,336.99	6,678,814.11	169,125,506.66
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	(7,487.58)	(10,830.98)	60,621.61
Transmission Exp - Oper	123.87	1.20	974.50
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2019
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Distribution Exp - Oper	3,794,504.01	(28,789.70)	49,753,513.16
Customer Accounts - Oper	3,615,568.52	939,650.39	36,926,573.98
Cust Serv & Info Exp - Oper	761,739.57	305,111.06	8,920,039.07
Sales Expenses - Oper	26,139.17	(255,566.73)	867,328.34
Admin & General Exp - Oper	6,689,564.80	(943,902.00)	74,214,559.80
Total Operation Expenses	40,082,754.78	6,682,336.39	339,963,922.85
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,473,104.90	8,017.48	20,208,915.07
Maintenance Gen and Admin	396,126.10	135,579.04	3,639,403.14
Total Maintenance Expenses	1,869,231.00	143,596.52	23,848,318.21
Depreciation Expense	5,791,991.15	65,502.84	65,671,848.82
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	535,649.55	11,244.56	6,200,880.05
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	324,462.79	41,463.84	3,576,150.22
Income Taxes - State	1,788,892.00	1,758,022.00	2,944,058.00
Income Taxes - Federal	9,149,465.00	8,239,754.00	14,073,948.00
Total Utilities Current Fed State	10,938,357.00	9,997,776.00	17,018,006.00
Deferred Income Taxes	19,187,364.00	18,011,841.00	50,170,470.00
Prov Deferred Inc Tax - Cr	(22,179,116.00)	(23,666,029.00)	(39,368,627.00)
Investment Tax Credit Adj	(24,964.00)	-	(299,568.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	56,525,730.27	11,287,732.15	466,781,401.15
Net Utility Operating Income(Loss)	29,918,385.06	12,193,321.76	135,616,012.48
Other Income & Deductions			
Revenues from Merchandising	1,648.00	(1,912.00)	20,436.00
Costs and Exp Merch Job	(10,388.57)	7,230.55	(122,697.22)
NonUtility Revenues	(206,231.18)	(35,282.46)	(1,984,768.38)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	68,275.83	4,933.85	315,107.63
Interest and Dividend Income	59,891.19	14,590.71	(191,860.98)
Allow for Other FUDC	27,334.78	217,151.99	614,623.56
Misc Nonoperating Income	55,176.44	96,055.07	1,060,841.89
Gain Disposition of Property	-	-	75,000.00
Total Other Income	(4,293.51)	302,767.71	(213,317.50)
Loss on Disposal of Property	144,059.07	144,059.07	144,059.07
Misc Amortization	-	-	-
Other Inc Exp Donations	6,050.00	3,800.00	425,818.42
Corporate Owned Life Ins	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2019
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Penalties	1,698.76	1,698.76	8,807.68
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	11,287.16	9,986.40	19,886.85
Total Other Income Deductions	163,094.99	159,544.23	598,572.02
NonUtility Taxes	-	-	-
Income Taxes - Federal	(19,629.00)	38,781.00	(125,587.00)
Income Taxes - State	(10,375.00)	20,495.00	(66,375.00)
Total Income Taxes Federal Other	(30,004.00)	59,276.00	(191,962.00)
Other Deferred Income Taxes	-	-	3,681.00
Prov Defer Inc Tax - Oth - Cr	(22,038.00)	(9,134.00)	(92,312.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(52,042.00)	50,142.00	(280,593.00)
Total Other Income (Deductions)	(115,346.50)	93,081.48	(531,296.52)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,453,223.42	82,953.46	38,022,226.78
Other Interest Expense	127,801.49	67,011.94	1,037,736.45
AFUDIC PISCC	(56,182.99)	67,984.44	(997,907.58)
Total Interest Charges	3,524,841.92	217,949.84	38,062,055.65
Income Before Extraordinary Items	26,278,196.64	12,068,453.40	97,022,660.31
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	**26,278,196.64**	**12,068,453.40**	**97,022,660.31**

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Operating Revenues			
Gas Residential Sales	48,895,057.27	(8,443,452.33)	166,564,343.19
Gas Comm & Indust Revenues	9,425,309.48	(1,630,613.46)	32,613,792.83
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	58,320,366.75	(10,074,065.79)	199,178,136.02
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	75,437.84	(86,456.58)	371,496.91
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	75,437.84	(86,456.58)	371,496.91
Misc Service Revenues - Gas	6,712.00	(989.20)	16,698.41
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	6,712.00	(989.20)	16,698.41
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	12,301,222.75	(7,529,155.45)	50,836,550.78
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	(9,471,689.81)	(14,830,221.83)	(12,844,271.84)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	2,911,682.78	(22,446,823.06)	38,380,474.26
Total Operating Revenues	61,232,049.53	(32,520,888.85)	237,558,610.28
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	13,592.20	476.20	43,003.58
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	14,774,957.80	(9,332,753.54)	61,632,861.39
Steam Power - Operations	-	64.00	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	(23.92)	-
NG Stor, Term & Proc - Oper	828.56	(773.19)	6,282.09
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,857,308.71	219,258.15	11,307,976.30

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Customer Accounts - Oper	4,308,810.20	172,784.47	13,252,762.86
Cust Serv & Info Exp - Oper	639,542.44	(57,192.92)	2,177,410.12
Sales Expenses - Oper	5,866.59	1,096.78	112,685.93
Admin & General Exp - Oper	6,550,524.75	87,380.72	19,348,058.90
Total Operation Expenses	30,151,431.25	(8,909,683.25)	107,881,041.17
Maintenance Expenses			
Production Expenses - Maint	16,210.00	16,182.48	16,237.52
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,318,774.23	306,695.12	3,661,482.07
Maintenance Gen and Admin	312,155.74	78,958.28	864,505.81
Total Maintenance Expenses	1,647,139.97	401,835.88	4,542,225.40
Depreciation Expense	5,924,133.89	41,256.29	17,640,100.53
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	616,524.25	61,908.15	1,699,049.76
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	250,583.64	(30,958.32)	947,085.21
Income Taxes - State	590,404.00	(1,409,011.00)	4,029,017.00
Income Taxes - Federal	2,104,001.00	(4,385,795.00)	13,374,969.00
Total Utilities Current Fed State	2,694,405.00	(5,794,806.00)	17,403,986.00
Deferred Income Taxes	4,809,367.00	3,294,189.00	16,371,728.00
Prov Deferred Inc Tax - Cr	(2,906,109.00)	(3,784,678.00)	(10,470,624.00)
Investment Tax Credit Adj	(24,964.00)	-	(74,892.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	43,162,512.00	(14,720,936.25)	155,939,700.07
Net Utility Operating Income(Loss)	18,069,537.53	(17,799,952.60)	81,618,910.21
Other Income & Deductions			
Revenues from Merchandising	1,000.00	480.00	2,800.40
Costs and Exp Merch Job	(3,663.03)	1,179.00	(12,274.89)
NonUtility Revenues	(208,970.65)	18,911.66	(653,542.37)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	65,455.21	(2,724.48)	205,574.75
Interest and Dividend Income	(21,812.03)	(1,988.90)	(27,785.71)
Allow for Other FUDC	42,258.92	(1,267.49)	126,424.94
Misc Nonoperating Income	71,194.82	(1,027.59)	219,299.59
Gain Disposition of Property	-	-	-
Total Other Income	(54,536.76)	13,562.20	(139,503.29)
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	3,500.00	3,500.00	3,500.00
Corporate Owned Life Ins	-	-	-
Penalties	2,174.00	1,506.00	4,342.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Other Inc Deductions	16,118.30	13,584.53	18,603.56
Total Other Income Deductions	21,792.30	18,590.53	26,445.56
NonUtility Taxes	-	-	-
Income Taxes - Federal	(19,331.00)	(12,797.00)	(25,604.00)
Income Taxes - State	(10,217.00)	(6,764.00)	(13,532.00)
Total Income Taxes Federal Other	(29,548.00)	(19,561.00)	(39,136.00)
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	(21,602.00)	4,014.00	(73,965.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(51,150.00)	(15,547.00)	(113,101.00)
Total Other Income (Deductions)	(25,179.06)	10,518.67	(52,847.85)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,421,967.29	244,391.19	10,111,182.89
Other Interest Expense	61,380.32	3,287.68	189,446.85
AFUDIC PISCC	(75,856.45)	2,228.26	(225,495.16)
Total Interest Charges	3,407,491.16	249,907.13	10,075,134.58
Income Before Extraordinary Items	14,636,867.31	(18,039,341.06)	71,490,927.78
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	**14,636,867.31**	**(18,039,341.06)**	**71,490,927.78**

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Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Operating Revenues			
Gas Residential Sales	14,669,719.14	(7,952,511.47)	235,844,007.30
Gas Comm & Indust Revenues	2,465,703.95	(2,185,564.80)	45,305,123.41
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	17,135,423.09	(10,138,076.27)	281,149,130.71
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	65,626.83	66,499.33	399,061.25
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	65,626.83	66,499.33	399,061.25
Misc Service Revenues - Gas	1,015.15	(4,042.45)	27,327.16
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	1,015.15	(4,042.45)	27,327.16
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,017,697.76	(1,243,493.65)	71,701,140.01
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	(3,750,902.90)	2,457,408.31	(28,522,572.30)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	1,333,436.84	1,276,371.54	43,604,956.12
Total Operating Revenues	18,468,859.93	(8,861,704.73)	324,754,086.83
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	2,652,740.25	(3,710,350.85)	81,262,223.80
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	387.92	32.08	65,393.57
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,130,211.91	362,410.15	20,483,621.69

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Customer Accounts - Oper	3,482,525.24	1,015,118.93	22,060,304.90
Cust Serv & Info Exp - Oper	272,656.20	(161,146.85)	3,363,663.21
Sales Expenses - Oper	771.71	(205,626.19)	324,890.46
Admin & General Exp - Oper	5,039,027.22	1,592,905.24	34,300,484.67
Total Operation Expenses	14,578,320.45	(1,106,657.49)	161,860,582.30
Maintenance Expenses			
Production Expenses - Maint	-	27.52	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	-
Distribution Exp - Maint	1,799,242.60	81,280.68	8,311,360.85
Maintenance Gen and Admin	206,435.39	(135,721.78)	1,715,461.98
Total Maintenance Expenses	2,005,677.99	(54,413.58)	10,026,822.83
Depreciation Expense	5,931,702.15	24,411.10	35,405,163.08
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	577,084.68	(6,783.48)	3,426,134.11
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	281,062.12	109,560.69	1,674,560.48
Income Taxes - State	(813,044.00)	(351,514.00)	2,684,125.00
Income Taxes - Federal	(2,271,617.00)	(1,038,762.00)	9,931,785.00
Total Utilities Current Fed State	(3,084,661.00)	(1,390,276.00)	12,615,910.00
Deferred Income Taxes	2,721,960.00	143,538.00	24,725,688.00
Prov Deferred Inc Tax - Cr	(2,273,821.00)	(818,512.00)	(16,104,282.00)
Investment Tax Credit Adj	(24,962.00)	2.00	(149,782.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	20,712,363.39	(3,099,130.76)	233,480,796.80
Net Utility Operating Income(Loss)	(2,243,503.46)	(5,762,573.97)	91,273,290.03
Other Income & Deductions			
Revenues from Merchandising	440.00	120.00	4,120.40
Costs and Exp Merch Job	(1,116.10)	167.80	(15,438.50)
NonUtility Revenues	(127,227.90)	31,574.66	(1,124,749.81)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	38,579.26	14,632.10	265,337.48
Interest and Dividend Income	(11,811.70)	91,901.55	(151,684.72)
Allow for Other FUDC	31,789.28	69,331.58	167,455.34
Misc Nonoperating Income	166,245.18	128,057.68	539,739.30
Gain Disposition of Property	0.02	0.05	108.95
Total Other Income	96,898.04	335,785.42	(315,111.56)
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	-	(6,030.50)	9,530.50
Corporate Owned Life Ins	-	-	-
Penalties	1,734.00	1,734.00	6,076.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Other Inc Deductions	233.07	(28.97)	19,215.03
Total Other Income Deductions	1,967.07	(4,325.47)	34,821.53
NonUtility Taxes	-	-	-
Income Taxes - Federal	(8,734.00)	60,965.00	(94,856.00)
Income Taxes - State	(4,615.00)	32,222.00	(50,132.00)
Total Income Taxes Federal Other	(13,349.00)	93,187.00	(144,988.00)
Other Deferred Income Taxes	23,102.00	(9,535.00)	55,739.00
Prov Defer Inc Tax - Oth - Cr	(93,924.00)	(93,924.00)	(169,044.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(84,171.00)	(10,272.00)	(258,293.00)
Total Other Income (Deductions)	179,101.97	350,382.89	(91,640.09)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,538,245.76	(118,787.57)	20,741,182.91
Other Interest Expense	5,722.33	(25,043.04)	245,768.34
AFUDIC PISCC	(85,368.71)	(30,255.40)	(448,617.09)
Total Interest Charges	3,458,599.38	(174,086.01)	20,538,334.16
Income Before Extraordinary Items	(5,523,000.87)	(5,238,105.07)	70,643,315.78
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	**(5,523,000.87)**	**(5,238,105.07)**	**70,643,315.78**

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Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Operating Revenues			
Gas Residential Sales	10,644,107.63	570,930.04	267,265,601.03
Gas Comm & Indust Revenues	1,953,672.95	135,048.62	50,951,611.34
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	12,597,780.58	705,978.66	318,217,212.37
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	22,618.48	16,399.37	427,023.28
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	22,618.48	16,399.37	427,023.28
Misc Service Revenues - Gas	16,343.66	71,657.93	(9,139.10)
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	16,343.66	71,657.93	(9,139.10)
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,308,234.57	79,882.20	87,452,748.34
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	1,837,849.70	1,538,929.68	(26,305,200.38)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	7,185,046.41	1,706,869.18	61,565,432.14
Total Operating Revenues	19,782,826.99	2,412,847.84	379,782,644.51
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,214,866.83	941,676.06	89,184,281.55
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	379.51	(162.25)	68,539.55
Transmission Exp - Oper	2,351.52	(7,348.65)	12,051.69
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	3,600,728.01	523,684.03	30,387,455.78

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Customer Accounts - Oper	952,920.62	143,867.49	24,786,094.07
Cust Serv & Info Exp - Oper	206,662.75	39,537.81	3,908,504.51
Sales Expenses - Oper	5,278.39	2,965.66	334,750.54
Admin & General Exp - Oper	11,140,835.25	5,267,805.42	56,831,224.65
Total Operation Expenses	19,124,022.88	6,912,025.57	205,512,902.34
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	(119.99)	119.99
Distribution Exp - Maint	2,949,063.26	810,776.14	15,704,557.85
Maintenance Gen and Admin	238,774.48	(56,549.36)	2,490,685.06
Total Maintenance Expenses	3,187,837.74	754,106.79	18,195,362.90
Depreciation Expense	6,105,160.34	81,246.57	53,493,916.23
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	591,955.31	(5,044.55)	5,115,908.51
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	291,023.29	60,367.84	2,464,947.88
Income Taxes - State	(927,060.00)	(65,644.00)	47,446.00
Income Taxes - Federal	(2,938,020.00)	(521,423.00)	2,181,493.00
Total Utilities Current Fed State	(3,865,080.00)	(587,067.00)	2,228,939.00
Deferred Income Taxes	1,834,641.00	20,707.00	30,232,228.00
Prov Deferred Inc Tax - Cr	(1,744,104.00)	(804,890.00)	(19,684,807.00)
Investment Tax Credit Adj	(22,473.00)	-	(217,201.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	25,502,983.56	6,431,452.22	297,342,196.86
Net Utility Operating Income(Loss)	(5,720,156.57)	(4,018,604.38)	82,440,447.65
Other Income & Deductions			
Revenues from Merchandising	720.00	400.00	5,440.40
Costs and Exp Merch Job	(2,903.94)	9,720.96	(32,164.31)
NonUtility Revenues	(123,495.69)	(5,166.35)	(1,487,227.20)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	20,534.15	(18,827.71)	366,105.12
Interest and Dividend Income	70,928.65	108,515.87	(214,100.83)
Allow for Other FUDC	33,354.11	(1,566.54)	268,777.40
Misc Nonoperating Income	190,738.88	(68,323.56)	1,207,997.63
Gain Disposition of Property	0.01	0.07	108.87
Total Other Income	189,876.17	24,752.74	114,937.08
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	515.25	438.75	10,287.50
Corporate Owned Life Ins	-	-	-
Penalties	5,044.00	5,044.00	11,120.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Other Inc Deductions	988.65	(4,982.85)	26,745.44
Total Other Income Deductions	6,547.90	499.90	48,152.94
NonUtility Taxes	-	-	-
Income Taxes - Federal	35,619.00	35,249.00	(89,773.00)
Income Taxes - State	18,825.00	18,629.00	(47,446.00)
Total Income Taxes Federal Other	54,444.00	53,878.00	(137,219.00)
Other Deferred Income Taxes	54,086.00	(5,344.00)	228,616.00
Prov Defer Inc Tax - Oth - Cr	-	-	(169,044.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	108,530.00	48,534.00	(77,647.00)
Total Other Income (Deductions)	74,798.27	(24,281.16)	144,431.14
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,521,746.17	(118,574.46)	31,546,842.67
Other Interest Expense	(26,316.97)	18,683.13	130,524.94
AFUDIC PISCC	(87,768.24)	4,895.71	(719,855.54)
Total Interest Charges	3,407,660.96	(94,995.62)	30,957,512.07
Income Before Extraordinary Items	(9,053,019.26)	(3,947,889.92)	51,627,366.72
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	**(9,053,019.26)**	**(3,947,889.92)**	**51,627,366.72**

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Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Operating Revenues			
Gas Residential Sales	47,406,460.62	21,995,003.07	354,280,077.18
Gas Comm & Indust Revenues	8,756,713.95	4,305,195.14	66,895,851.18
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	56,163,174.57	26,300,198.21	421,175,928.36
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	19,891.04	5,359.69	451,826.99
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	19,891.04	5,359.69	451,826.99
Misc Service Revenues - Gas	1,932.00	244.00	(20,270.76)
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	1,932.00	244.00	(20,270.76)
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	19,803,854.14	8,570,654.32	127,080,447.21
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	-	-	-
Other Gas Revenues	13,469,189.65	1,265,934.39	6,653,372.54
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	33,294,866.83	9,842,192.40	134,165,375.98
Total Operating Revenues	89,458,041.40	36,142,390.61	555,341,304.34
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	25,336,339.85	12,627,580.39	133,917,744.16
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	280.36	-
NG Stor, Term & Proc - Oper	509.31	184.40	72,742.13
Transmission Exp - Oper	-	(550.54)	13,152.23
Regional Market Exp - Oper	-	-	-
Distribution Exp - Oper	4,103,550.11	780,109.96	41,298,701.42

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Customer Accounts - Oper	3,256,483.19	1,510,189.56	30,809,430.20
Cust Serv & Info Exp - Oper	694,392.38	313,771.14	5,248,154.00
Sales Expenses - Oper	27,921.33	17,976.21	377,742.08
Admin & General Exp - Oper	12,326,790.00	4,530,745.54	84,561,774.75
Total Operation Expenses	45,745,986.17	19,780,287.02	296,299,440.97
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	-	-
Transmission Exp - Maint	-	-	119.99
Distribution Exp - Maint	2,136,357.73	(157,533.63)	22,449,876.76
Maintenance Gen and Admin	299,829.56	79,420.27	3,281,953.07
Total Maintenance Expenses	2,436,187.29	(78,113.36)	25,731,949.82
Depreciation Expense	6,459,988.67	230,253.59	72,257,205.01
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	584,623.76	(14,074.75)	6,898,883.94
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	439,357.23	151,650.62	3,477,376.44
Income Taxes - State	2,384,742.00	2,413,083.00	2,401,510.00
Income Taxes - Federal	7,634,449.00	5,585,413.00	10,687,342.00
Total Utilities Current Fed State	10,019,191.00	7,998,496.00	13,088,852.00
Deferred Income Taxes	6,055,506.00	5,664,435.00	40,159,928.00
Prov Deferred Inc Tax - Cr	(8,843,706.00)	(9,148,074.00)	(30,379,708.00)
Investment Tax Credit Adj	(22,557.00)	(84.00)	(284,704.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	62,874,577.12	24,584,776.12	427,249,224.18
Net Utility Operating Income(Loss)	26,583,464.28	11,557,614.49	128,092,080.16
Other Income & Deductions			
Revenues from Merchandising	440.00	(40.00)	7,000.40
Costs and Exp Merch Job	(3,031.51)	(296.25)	(40,232.99)
NonUtility Revenues	(305,244.07)	(111,252.28)	(2,133,544.29)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	36,170.96	(2,368.50)	467,991.12
Interest and Dividend Income	(50,633.59)	(62,326.62)	(272,051.77)
Allow for Other FUDC	62,077.39	(453,073.96)	878,763.91
Misc Nonoperating Income	(293,711.32)	(560,344.41)	1,664,889.03
Gain Disposition of Property	41,754.29	41,754.29	41,863.13
Total Other Income	(512,177.85)	(1,147,947.73)	614,678.54
Loss on Disposal of Property	-	-	-
Misc Amortization	-	-	-
Other Inc Exp Donations	-	(100.00)	10,387.50
Corporate Owned Life Ins	-	-	-
Penalties	(48,848.00)	(648,848.00)	562,272.00
Other Inc Exp PoliticalContrib	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2020
For Internal Use Only

	Current Month	Change from Prior Month	Year-To-Date
Other Inc Deductions	2,196.94	4,959.67	50,893.92
Total Other Income Deductions	(46,651.06)	(643,988.33)	623,553.42
NonUtility Taxes	-	-	-
Income Taxes - Federal	(7,066.00)	(138,194.00)	38,712.00
Income Taxes - State	(50,995.00)	(120,298.00)	(26,801.00)
Total Income Taxes Federal Other	(58,061.00)	(258,492.00)	11,911.00
Other Deferred Income Taxes	-	(48,957.00)	409,939.00
Prov Defer Inc Tax - Oth - Cr	(199,932.00)	(199,932.00)	(368,976.00)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(257,993.00)	(507,381.00)	52,874.00
Total Other Income (Deductions)	(207,533.79)	3,421.60	(61,748.88)
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	3,487,917.07	44,284.11	42,074,704.65
Other Interest Expense	115,552.24	150,118.06	91,054.36
AFUDIC PISCC	(46,478.81)	(178,494.23)	(720,474.34)
Total Interest Charges	3,556,990.50	15,907.94	41,445,284.67
Income Before Extraordinary Items	22,818,939.99	11,545,128.15	86,585,046.61
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	**22,818,939.99**	**11,545,128.15**	**86,585,046.61**

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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2016 - 2020)

Line No.	Description	Dec-16 (1)	Dec-17 (2)	Dec-18 (3)	Dec-19 (4)	Dec-20 (5)
1	**Rate Schedule RSS - Residential Sales Service**					
2	Rate Schedule RSS	291,553	297,725	308,876	315,177	322,930
5	**Rate Schedule SGSS - Small General Sales Service**					
6	Less Than 6,440 Therms Annually	22,807	24,002	23,558	21,949	22,519
7	6,440 - 64,400 Therms Annually	3,264	2,497	2,487	2,802	2,815
8	Total Rate Schedule SGSS	26,071	26,499	26,045	24,751	25,334
9	**Rate Schedule NSS - Negotiated Sales Service**					
10	Less Than 6,440 Therms Annually	0	0	0	0	0
11	6,440 - 64,400 Therms Annually	0	0	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1
15	Total Rate Schedule NSS	1	1	1	1	1
16	**Rate Schedule LGSS - Large General Sales Service**					
17	> 64,400 to ≤ 110,000 Therms Annually	49	44	42	49	54
18	>110,000 to ≤ 540,000 Therms Annually	35	22	28	32	39
19	>540,000 to ≤ 1,074,000 Therms Annually	0	0	1	1	2
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	1
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	0	0	0	0	0
23	Total Rate Schedule LGSS	84	66	71	82	96
24	**Tariff Sales Summary by Customer Class**					
25	Total Residential Sales	291,553	297,725	308,876	315,177	322,930
26	Total Small General Service Sales Sales	26,071	26,499	26,045	24,751	25,334
27	Total Negotiated Sales Service	1	1	1	1	1
28	Total Large General Service Sales	84	66	71	82	96
29	Total Tariff Sales	317,709	324,291	334,993	340,011	348,361

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2016 - 2020)

Line No.	Description	Dec-16 (1)	Dec-17 (2)	Dec-18 (3)	Dec-19 (4)	Dec-20 (5)
1	**Rate Schedule RDS - Residential Distribution Service (Choice)**					
2	Total Rate Schedule RDS	76,797	72,269	63,866	61,808	56,911
3	**Residential Distribution Service (CAP)**					
4	Rate Schedule RCC	20,479	22,355	22,961	22,091	23,167
5	**Rate Schedule SCD - Small Commercial Distribution (Choice)**					
6	Total Rate Schedule SCD	8,253	8,025	8,418	9,703	9,247
7	**Rate Schedule SGDS - Small General Distribution Service**					
8	Less Than 6,440 Therms Annually	797	863	893	846	922
9	6,440 - 64,400 Therms Annually	1,659	1,577	1,590	1,629	1,527
10	Flex	10	10	4	3	3
11	Total Rate Schedule SGDS	2,466	2,450	2,487	2,478	2,452
12	**Rate Schedule SDS - Small Distribution Service**					
13	> 64,400 to ≤ 110,00 Therms Annually	208	158	146	180	185
14	>110,000 to ≤ 540,000 Therms Annually	225	192	202	222	218
15	Flex	9	9	9	6	5
16	Total Rate Schedule SDS	442	359	357	408	408
17	**Rate Schedule LDS - Large Distribution Service**					
18	> 540,000 to <= 1,074,000 Therms Annually	40	40	35	39	40
19	> 1,074,000 to <= 3,400,000 Therms Annually	28	23	26	25	27
20	> 3,400,000 to <= 7,500,000 Therms Annually	4	3	3	4	6
21	> 7,500,000 Therms Annually	1	1	1	1	1
22	Flex	19	18	17	17	13
23	Total Rate Schedule LDS	92	85	82	86	87
24	**Rate Schedule MLDS - Main Line Distribution Service - Class I**					
25	> 274,000 to <= 540,000 Therms Annually	0	1	1	1	2
26	> 540,000 to <= 1,074,000 Therms Annually	1	1	1	1	0
27	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	0	0	1
28	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
29	> 7,500,000 Therms Annually	0	0	0	0	0
30	Flex	1	1	1	1	1
31	Total Rate Schedule MLDS - Class I	3	4	3	3	4

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2016 - 2020)

Line No.	Description	Dec-16 (1)	Dec-17 (2)	Dec-18 (3)	Dec-19 (4)	Dec-20 (5)
1	**Rate Schedule MLDS - Main Line Distribution Service - Class II**					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
3	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	0
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	0	0	0
5	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	1	2	3
6	> 7,500,000 Therms Annually	0	0	0	0	1
7	Flexed	5	5	3	2	1
8	Total Rate Schedule MLDS - Class II	5	5	4	4	5
9	**Distribution Service Summary by Customer Class**					
10	Total Residential Distribution Service	97,276	94,624	86,827	83,899	80,078
11	Total Small Distribution Service (SCD, SGDS, SDS)	11,161	10,834	11,262	12,589	12,107
12	Total Large Distribtuion Serivce	92	85	82	86	87
13	Total Mainline Distribution Service	8	9	7	7	9
14	Total Distribution Service	108,537	105,552	98,178	96,581	92,281
15	**Total Company**	**426,246**	**429,843**	**433,171**	**436,592**	**440,642**

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2016- 2020)

Line No.	Description	Twelve Mth Avg-16 (1)	Twelve Mth Avg-17 (2)	Twelve Mth Avg-18 (3)	Twelve Mth Avg-19 (4)	Twelve Mth Avg-20 (5)
1	**Rate Schedule RSS - Residential Sales Service**					
2	Rate Schedule RSS	285,726	292,616	301,582	309,783	318,455
3	**Rate Schedule SGSS - Small General Sales Service**					
4	Less Than 6,440 Therms Annually	22,682	23,571	23,860	22,014	22,130
5	6,440 - 64,400 Therms Annually	3,369	2,596	2,684	3,025	2,851
6	Total Rate Schedule SGSS	26,051	26,167	26,544	25,039	24,981
7	**Rate Schedule NSS - Negotiated Sales Service**					
8	Less Than 6,440 Therms Annually	0	0	0	0	0
9	6,440 - 64,400 Therms Annually	0	0	0	0	0
10	> 64,400 to ≤ 110,00 Therms Annually	0	0	0	0	0
11	>110,000 to ≤ 540,000 Therms Annually	0	0	0	0	0
12	>540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1
13	Total Rate Schedule NSS	1	1	1	1	1
14	**Rate Schedule LGSS - Large General Sales Service**					
15	> 64,400 to ≤ 110,000 Therms Annually	50	44	45	50	48
16	>110,000 to ≤ 540,000 Therms Annually	36	23	29	39	38
17	>540,000 to ≤ 1,074,000 Therms Annually	0	0	1	0	1
18	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
19	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
20	> 7,400,000 Therms Annually	0	0	0	0	0
21	Total Rate Schedule LGSS	86	67	75	89	87
22	**Tariff Sales Summary by Customer Class**					
23	Total Residential Sales	285,726	292,616	301,582	309,783	318455
24	Total Small General Sales Service	26,051	26,167	26,544	25,039	24981
25	Total Negotiated Sales	1	1	1	1	1
26	Total Large General Sales Service	86	67	75	89	87
27	Total Tariff Sales	311,864	318,851	328,202	334,912	343,524
28	**Rate Schedule RDS - Residential Distribution Service (Choice)**					
29	Total Rate Schedule RDS	79,024	74,229	67,290	62,910	59,616
30	**Residential Distribution Service (CAP)**					
31	Total Rate Schedule RCC	20,907	22,145	21,751	22,896	22,847
32	**Rate Schedule SCD - Small Commercial Distribution (Choice)**					
33	Total Rate Schedule SCD	8,456	8,169	8,616	9,336	9,416

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2016- 2020)

Line No.	Description	Twelve Mth Avg-16 (1)	Twelve Mth Avg-17 (2)	Twelve Mth Avg-18 (3)	Twelve Mth Avg-19 (4)	Twelve Mth Avg-20 (5)
1	**Rate Schedule SGDS - Small General Distribution Service**					
2	Less Than 6,440 Therms Annually	795	911	893	818	729
3	6,440 - 64,400 Therms Annually	1,658	1,583	1,590	1,615	1,224
4	Flex	10	10	4	3	3
5	Total Rate Schedule SGDS	2,463	2,504	2,487	2,436	1,956
6	**Rate Schedule SDS - Small Distribution Service**					
7	> 64,400 to ≤ 110,00 Therms Annually	208	159	146	176	186
8	>110,000 to ≤ 540,000 Therms Annually	225	192	202	220	218
9	Flex	9	10	9	8	5
10	Total Rate Schedule SDS	442	361	357	404	409
11	**Rate Schedule LDS - Large Distribution Service**					
12	> 540,000 to <= 1,074,000 Therms Annually	40	40	35	39	40
13	> 1,074,000 to <= 3,400,000 Therms Annually	28	23	26	26	27
14	> 3,400,000 to <= 7,500,000 Therms Annually	4	3	3	3	2
15	> 7,500,000 Therms Annually	1	1	1	1	1
16	Flex	17	17	17	18	14
17	Total Rate Schedule LDS	90	84	82	87	84
18	**Rate Schedule MLDS - Main Line Distribution Service - Class I**					
19	> 274,000 to <= 540,000 Therms Annually	0	0	1	1	2
20	> 540,000 to <= 1,074,000 Therms Annually	1	1	1	1	1
21	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	0	2
22	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
23	> 7,500,000 Therms Annually	0	0	0	0	0
24	Flex	1	1	1	1	1
25	Total Rate Schedule MLDS - Class I	3	3	4	3	6
26	**Rate Schedule MLDS - Main Line Distribution Service - Class II**					
27	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	2
28	> 1,074,000 to <= 3,400,000 Therms Annually	0	0	0	0	1
29	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	1	2	1
30	Flexed	5	5	3	2	1
31	Total Rate Schedule MLDS - Class II	5	5	4	4	5
32	**Distribution Service Summary by Customer Class**					
33	Total Residential Distribution Service	99,931	96,374	89,041	85,806	82,463
34	Total Small Distribution Service (SCD, SGDS, SDS)	11,361	11,034	11,460	12,176	11,781
35	Total Large Distribution Service	90	84	82	87	84
36	Total Mainline Distribution Service	8	8	8	7	11
37	Total Distribution	111,390	107,500	100,591	98,075	94,339
38	**Total Company**	423,254	426,351	428,793	432,988	437,863

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2020 and GAS-RR-004 Attachment B for the month of December 2020.

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2020

Line No.	Description	Dec. 2019	Jan. 2020	Feb.	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	**Rate Schedule RSS - Residential Sales Service**													
2	Rate Schedule RSS	315,177	317,072	316,432	317,436	317,214	317,153	317,326	317,588	318,125	318,949	319,997	321,236	3,813,705
3	**Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)**													
4	Less Than 6,440 Therms Annually	21,627	21,766	21,876	21,942	21,927	21,940	21,958	21,986	22,033	22,098	22,229	22,384	263,766
5	>6,440 to ≤ 64,400 Therms Annually	2,967	2,959	2,936	2,919	2,909	2,903	2,887	2,877	2,865	2,857	2,838	2,828	34,745
6	Total Rate Schedule SGSS	24,733	24,835	24,878	24,846	24,849	24,861	24,873	24,910	24,963	25,086	25,222	24,455	298,511
7	**Rate Schedule NSS - Negotiated Sales Service**													
8	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
9	**Rate Schedule LGSS - Large General Sales Service**													
10	Less Than 110,000 Therms Annually	48	48	48	48	48	48	47	47	47	47	48	48	572
11	> 110,000 to ≤ 540,000 Therms Annually	39	40	40	39	39	39	39	40	40	40	39	40	474
12	>540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
15	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total Rate Schedule LGSS	89	90	90	89	89	89	88	89	89	89	89	90	1,070
17	**Tariff Sales Summary by Customer Class**													
18	Total Residential Sales	315,177	317,072	316,432	317,436	317,214	317,153	317,326	317,588	318,125	318,949	319,997	321,236	3,813,705
19	Total Small General Sales	24,733	24,835	24,878	24,846	24,849	24,861	24,873	24,910	24,963	25,086	25,222	24,455	298,511
20	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
21	Total Large General Sales	89	90	90	89	89	89	88	89	89	89	89	90	1,070
22	Total Tariff Sales	340,000	341,998	341,401	342,372	342,153	342,104	342,288	342,588	343,178	344,125	345,309	345,782	4,113,298
23	**Rate Schedule RDS - Residential Distribution Service (Choice)**													
24	Total Rate Schedule RDS	61,808	61,483	61,182	60,888	60,771	60,534	60,207	59,694	59,184	58,670	58,181	57,692	720,294
25	**Rate Schedule CAP - Residential Distribution Service**													
26	Rate Schedule RC2	22,091	22,079	22,210	22,411	22,742	22,986	23,097	23,162	23,101	23,067	23,049	23,089	273,084
27	**Rate Schedule SCD - Small Commercial Distribution (Choice)**													
28	Total Rate Schedule SCD	9,826	9,753	9,714	9,673	9,639	9,604	9,543	9,501	9,460	9,410	9,349	9,284	114,756

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2020

Line No.	Description	Dec. 2019 (1)	Jan. 2020 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	**Rate Schedule SGDS - Small General Distribution Service**													
2	Less Than 6,440 Therms Annually	946	944	941	939	936	935	935	935	932	929	928	927	11,227
3	>6,440 to ≤ 64,400 Therms Annually	1,562	1,561	1,557	1,557	1,550	1,548	1,545	1,546	1,541	1,536	1,536	1,535	18,574
4	Flex	3	3	3	3	3	3	3	3	3	3	3	3	36
5	Total Rate Schedule SGDS	2,511	2,508	2,501	2,499	2,489	2,486	2,483	2,484	2,476	2,468	2,467	2,465	29,837
6	**Rate Schedule SDS - Small Distribution Service**													
7	> 64,400 to ≤ 110,000 Therms Annually	187	187	187	187	187	186	186	186	186	186	186	186	2,237
8	> 110,000 to ≤ 540,000 Therms Annually	218	218	218	218	218	218	218	218	218	218	218	218	2,616
9	Flex	5	5	5	5	5	5	5	5	5	5	5	5	60
10	Total Rate Schedule SDS	410	410	410	410	410	409	409	409	409	409	409	409	4,913
11	**Rate Schedule LDS - Large Distribution Service**													
12	> 540,000 to ≤ 1,074,000 Therms Annually	40	40	40	40	40	40	40	40	40	40	40	40	480
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	27	27	27	27	27	27	27	27	27	27	27	27	324
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	6	6	6	6	6	6	6	6	6	6	6	6	72
15	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
16	Flex	14	13	13	13	13	13	13	13	13	13	13	13	157
17	Total Rate Schedule LDS	88	87	87	87	87	87	87	87	87	87	87	87	1,045
18	**Rate Schedule MLDS - Main Line Distribution Service - Class I**													
19	> 274,000 to <= 540,000 Therms Annually	2	2	2	2	2	2	2	2	2	2	2	2	24
20	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
21	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Flex	1	1	1	1	1	1	1	1	1	1	1	1	12
24	Total Rate Schedule MLDS - Class I	4	4	4	4	4	4	4	4	4	4	4	4	48
25	**Rate Schedule MLDS - Main Line Distribution Service - Class II**													
26	> 3,400,000 to <= 7,500,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
27	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
27	Flex	1	1	1	1	1	1	1	1	1	1	1	1	12
28	Total Rate Schedule MLDS - Class II	5	5	5	5	5	5	5	5	5	5	5	5	60
29	**Distribution Summary by Rate Class**													
30	Total Residential Distribution Service	83,899	83,562	83,392	83,299	83,513	83,520	83,304	82,856	82,285	81,737	81,230	80,781	993,378
31	Total Small Distribution Service (SCD, SGDS, SDS)	12,747	12,671	12,625	12,582	12,538	12,499	12,435	12,394	12,345	12,287	12,225	12,158	149,506
32	Total Large Distribution Service	88	87	87	87	87	87	87	87	87	87	87	87	1,045
33	Total Main Line Distribution Service	9	9	9	9	9	9	9	9	9	9	9	9	108
33	Total Distribution Service	96,743	96,329	96,113	95,977	96,147	96,115	95,835	95,346	94,726	94,120	93,551	93,035	1,144,037
34	**Total Company**	436,743	438,327	437,514	438,349	438,300	438,219	438,123	437,934	437,904	438,245	438,860	438,817	5,257,335

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2020

Line No.	Description	Dec. 2020 (2)
1	**Rate Schedule RSS - Residential Sales Service**	
2	Rate Schedule RSS	322,930
3	**Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annuall**	
4	Less Than 6,440 Therms Annually	22,519
5	>6,440 to ≤ 64,400 Therms Annually	2,815
6	Total Rate Schedule SGSS	25,334
7	**Rate Schedule NSS - Negotiated Sales Service**	
8	> 540,000 to ≤ 1,074,000 Therms Annually	1
9	**Rate Schedule LGSS - Large General Sales Service**	
10	Less Than 110,000 Therms Annually	44
11	> 110,000 to ≤ 540,000 Therms Annually	39
12	>540,000 to ≤ 1,074,000 Therms Annually	2
13	> 1,074,000 to ≤ 3,400,000 Therms Annually	1
14	> 3,400,000 to ≤ 7,500,000 Therms Annually	0
15	> 7,500,000 Therms Annually	0
16	Total Rate Schedule LGSS	86
17	**Tariff Sales Summary by Customer Class**	
18	Total Residential Sales	322,930
19	Total Small General Sales	25,334
20	Total Negotiated Sales	1
21	Total Large General Sales	86
22	**Total Tariff Sales**	**348,351**
23	**Rate Schedule RDS - Residential Distribution Service (Choice)**	
24	Total Rate Schedule RDS	56,911
25	**Residential Distribution Service**	
26	Rate Schedule RCC	23,167
27	**Rate Schedule SCD - Small Commercial Distribution (Choice)**	
28	Total Rate Schedule SCD	9,247
29	**Rate Schedule SGDS - Small General Distribution Service**	
30	Less Than 6,440 Therms Annually	922
31	>6,440 to ≤ 64,400 Therms Annually	1,527
32	Flex	3
33	Total Rate Schedule SGDS	2,452
34	**Rate Schedule SDS - Small Distribution Service**	
35	> 64,400 to ≤ 110,000 Therms Annually	185
36	> 110,000 to ≤ 540,000 Therms Annually	218
37	Flex	5
38	Total Rate Schedule SDS	408

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2020

Line No.	Description	Dec. 2020
		(2)
1	**Rate Schedule LDS - Large Distribution Service**	
2	> 540,000 to ≤ 1,074,000 Therms Annually	40
3	> 1,074,000 to ≤ 3,400,000 Therms Annually	27
4	> 3,400,000 to ≤ 7,500,000 Therms Annually	6
5	> 7,500,000 Therms Annually	1
6	Flex	13
7	Total Rate Schedule LDS	87
1	**Rate Schedule MLDS - Main Line Distribution Service - Class I**	
2	'> 274,000 to <= 540,000 Therms Annually	2
3	> 540,000 to <= 1,074,000 Therms Annually	0
4	> 1,074,000 to <= 3,400,000 Therms Annually	1
5	Flex	1
6	Total Rate Schedule MLDS - Class I	4
7	**Rate Schedule MLDS - Main Line Distribution Service - Class II**	
8	> 3,400,000 to <= 7,500,000 Therms Annually	3
9	> 7,500,000 Therms Annually	1
10	Flex	1
11	Total Rate Schedule MLDS - Class II	5
12	**Distribution Summary by Rate Class**	
13	Total Residential Distribution Service	80,078
14	Total SmalL Distribution Service (SCD, SGDS, SDS)	12,107
15	Total Large Distribution Service	87
16	Total Main Line Distribution Service	9
17	**Total Distribution Service**	**92,281**
18	**Total Company**	**440,632**

Columbia Gas of Pennsylvania, Inc.
Standard Data Request

Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2018-2020.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request

Revenue Requirements

Columbia Gas of Pennsylvania

	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2018	37,180,052	34,707,732	25,953,260	24,623,984
2019	34,295,449	34,182,486	24,561,004	24,535,804
2020	31,396,086	33,647,443	21,988,022	23,313,431
2021	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2018	30,467,510	28,443,186	9,701,492	9,204,601
2019	28,701,381	28,606,844	8,618,202	8,609,359
2020	24,294,229	26,036,325	7,630,559	8,090,519
2021	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2018	6,712,541	6,266,546	16,251,767	15,419,383
2019	5,594,068	5,575,642	15,942,803	15,926,445
2020	7,101,856	7,611,118	14,357,463	15,222,912
2021	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to GAS-COS-018 for the Fully Projected Future Test Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table A

Residential

Historic Test Year - TME November 2020

	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth
Dec	4,123,241	1,248,676	5,371,917	3,845,520	1,164,571	5,010,091
Jan	4,497,235	1,347,395	5,844,630	5,092,208	1,525,652	6,617,860
Feb	4,257,403	1,260,585	5,517,988	4,969,495	1,471,431	6,440,926
Mar	3,638,606	1,091,972	4,730,578	4,173,892	1,252,615	5,426,507
Apr	2,270,858	695,879	2,966,737	2,407,124	737,636	3,144,760
May	1,943,560	592,590	2,536,150	1,367,806	417,043	1,784,848
Jun	803,905	238,402	1,042,307	757,362	224,600	981,961
Jul	440,857	122,257	563,115	440,857	122,257	563,115
Aug	381,291	104,586	485,877	381,291	104,586	485,877
Sep	430,984	117,557	548,541	430,984	117,557	548,541
Oct	708,537	213,388	921,924	654,269	197,044	851,313
Nov	1,547,483	459,998	2,007,481	1,710,661	508,503	2,219,164
	25,043,959	7,493,283	32,537,242	26,231,469	7,843,493	34,074,962

Commercial

Historic Test Year - TME November 2020

	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,277,833	491,444	1,640,551	3,409,828	1,202,156	462,339	1,543,392	3,207,887
Jan	1,430,764	551,426	1,694,777	3,676,967	1,598,479	616,065	1,893,440	4,107,984
Feb	1,355,663	508,509	1,686,674	3,550,846	1,559,333	584,905	1,940,074	4,084,312
Mar	1,155,124	429,772	1,400,664	2,985,560	1,303,661	485,036	1,580,776	3,369,473
Apr	662,034	240,467	1,003,249	1,905,750	693,525	251,905	1,050,971	1,996,401
May	543,148	195,060	845,482	1,583,689	425,194	152,699	661,871	1,239,764
Jun	244,430	87,610	532,194	864,234	238,287	85,408	518,819	842,514
Jul	159,842	57,868	450,884	668,593	159,842	57,868	450,884	668,593
Aug	151,922	53,717	461,272	666,910	151,922	53,717	461,272	666,910
Sep	168,444	58,313	518,682	745,439	164,024	56,783	505,071	725,878
Oct	252,787	86,323	646,737	985,847	238,400	81,411	609,929	929,740
Nov	480,352	168,604	929,514	1,578,470	520,127	182,566	1,006,482	1,709,174
	7,882,343	2,929,112	11,810,678	22,622,134	8,254,951	3,070,701	12,222,979	23,548,630

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table B

Residential Normalization Routine

			Normal =	**2001**	**2020**		**20**	**year average**			
			Actual			Dth/Cus			HDD	HDD	Normal
		Customers	Dth	Actual	NTS	TS Actual	TS Normal	Normal	Actual	Normal	Dth
2020	Jan	399,994	5,844,630	14.61	1.43	13.18	15.11	16.54	941	1,079	6,617,860
2020	Feb	400,464	5,517,988	13.78	1.27	12.51	14.82	16.08	874	1,035	6,440,926
2020	Mar	400,735	4,730,578	11.80	1.27	10.53	12.27	13.54	746	869	5,426,507
2020	Apr	400,727	2,966,737	7.40	1.27	6.14	6.58	7.85	511	548	3,144,760
2020	May	400,673	2,536,150	6.33	1.27	5.06	3.18	4.45	426	268	1,784,848
2020	Jun	400,630	1,042,307	2.60	1.32	1.28	1.13	2.45	102	90	981,961
2020	Jul	400,444	563,115	1.41	1.41	0.00	0.00	1.41	5	9	563,115
2020	Aug	400,410	485,877	1.21	1.21	0.00	0.00	1.21	0	2	485,877
2020	Sep	400,686	548,541	1.37	1.37	0.00	0.00	1.37	23	17	548,541
2020	Oct	401,227	921,924	2.30	1.29	1.00	0.83	2.12	171	141	851,313
2020	Nov	402,017	2,007,481	4.99	1.27	3.73	4.25	5.52	375	428	2,219,164
2019	Dec	399,076	5,371,917	13.46	1.41	12.05	11.15	12.55	904	836	5,010,091
			32,537,242	81.27	15.79	65.48	69.32	85.11	5,078	5,322	34,074,962

Commercial Normalization Routine

			Normal =	**2001**	**2020**		**20**	**year average**			
			Actual			Dth/Cus			HDD	HDD	Normal
		Customers	Dth	Actual	NTS	TS Actual	TS Normal	Normal	Actual	Normal	Dth
2020	Jan	37,314	3,676,967	98.54	19.78	78.77	90.32	110.09	941	1,079	4,107,984
2020	Feb	37,355	3,550,846	95.06	17.53	77.53	91.81	109.34	874	1,035	4,084,312
2020	Mar	37,361	2,985,560	79.91	17.59	62.32	72.60	90.19	746	869	3,369,473
2020	Apr	37,292	1,905,750	51.10	17.53	33.57	36.00	53.53	511	548	1,996,401
2020	May	37,260	1,583,689	42.50	17.62	24.89	15.66	33.27	426	268	1,239,764
2020	Jun	37,198	864,234	23.23	18.27	4.96	4.38	22.65	102	90	842,514
2020	Jul	37,174	668,593	17.99	17.99	0.00	0.00	17.99	5	9	668,593
2020	Aug	37,160	666,910	17.95	17.95	0.00	0.00	17.95	0	2	666,910
2020	Sep	37,159	745,439	20.06	18.04	2.02	1.49	19.53	23	17	725,878
2020	Oct	37,207	985,847	26.50	17.90	8.60	7.09	24.99	171	141	929,740
2020	Nov	37,286	1,578,470	42.33	17.53	24.80	28.31	45.84	375	428	1,709,174
2019	Dec	37,259	3,409,828	91.52	19.46	72.05	66.63	86.10	904	836	3,207,887
			22,622,134	606.69	217.19	389.51	414.28	631.47	5,078	5,322	23,548,630

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. Please see GAS-RR-008 Attachment A for the econometric models.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

PENNSYLVANIA RESIDENTIAL CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable HCUST = PENNSYLVANIA RESDENTIAL TOTAL CUSTOMERS

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	25	24	46	1.81	0.0413
Chow	31	24	46	0.78	0.7396
Chow	37	24	46	0.74	0.7853
Chow	43	24	46	0.77	0.7544
Chow	49	24	46	0.67	0.8575
Chow	55	24	46	0.54	0.9448
Chow	61	24	46	0.72	0.8089
Chow	67	24	46	0.66	0.8662

Preliminary MSE 21209.0

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.545031	0.119595	-4.56
2	0.206199	0.119741	1.72
12	-0.058172	0.107071	-0.54

Yule-Walker Estimates

SSE	1919346.1	DFE	67
MSE	28647	Root MSE	169.25412
SBC	1322.67413	AIC	1254.00517
MAE	106.44202	AICC	1276.91426
MAPE	0.02756192	HQC	1281.7424
		Transformed Regression R-Square	0.9990
		Total R-Square	0.9996

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.8655	0.2077	0.7923
2	1.8442	0.1537	0.8463
3	2.0813	0.5512	0.4488
4	2.2593	0.8445	0.1555
5	1.7855	0.1548	0.8452
6	1.9495	0.4088	0.5912
7	2.1127	0.7228	0.2772

8	2.2908	0.9289	0.0711
9	2.1120	0.7826	0.2174
10	1.5230	0.0388	0.9612
11	1.8851	0.4973	0.5027
12	1.6229	0.0096	0.9904

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > |t|	Variable Label
Intercept	1	348257	9385	37.11	<.0001	
HHS	1	4.6764	1.9171	2.44	0.0174	HOUSEHOLD FOR STATE
TREND	1	253.6949	7.8984	32.12	<.0001	
M1	1	6078	104.9967	57.89	<.0001	January
M2	1	6403	101.6513	62.99	<.0001	February
M3	1	6491	102.6070	63.26	<.0001	March
M4	1	5275	107.2309	49.20	<.0001	April
M5	1	3699	107.2424	34.49	<.0001	May
M6	1	1941	103.9005	18.68	<.0001	June
M7	1	721.1147	81.3707	8.86	<.0001	July
M10	1	900.9740	80.0252	11.26	<.0001	October
M11	1	3064	103.2956	29.66	<.0001	November
M12	1	5150	107.0922	48.09	<.0001	December
D16Trend	1	-79.5722	8.8521	-8.99	<.0001	Trend* D16 YEARMONTH Before 201507
D16HHS	1	0.5970	0.0612	9.75	<.0001	HHS* D16 YEARMONTH Before 201507
D201404	1	514.5225	156.8534	3.28	0.0016	Dummy Variable for April 2014
D202004	1	1019	214.7172	4.75	<.0001	Dummy Variable for April 2020
D202005	1	2328	280.4567	8.30	<.0001	Dummy Variable for May 2020
D202006	1	3764	287.5693	13.09	<.0001	Dummy Variable for June 2020
D202007	1	4509	281.8399	16.00	<.0001	Dummy Variable for July 2020
D202008	1	4920	282.5006	17.42	<.0001	Dummy Variable for August 2020
D202009	1	4908	277.1882	17.70	<.0001	Dummy Variable for September 2020
D202010	1	4264	273.9805	15.56	<.0001	Dummy Variable for October 2020
D202011	1	2584	271.2094	9.53	<.0001	Dummy Variable for November 2020

PENNSYLVANIA RESIDENTIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC = USE PER CUSTOMER

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	24	18	149	0.88	0.6025
Chow	30	18	149	1.05	0.4077
Chow	36	18	149	1.24	0.2397
Chow	42	18	149	1.29	0.2047
Chow	48	18	149	1.16	0.3007
Chow	54	18	149	1.24	0.2399
Chow	60	18	149	1.20	0.2700
Chow	66	18	149	1.18	0.2872
Chow	72	18	149	1.89	0.0204
Chow	78	18	149	2.20	0.0052
Chow	84	18	149	1.71	0.0432
Chow	90	18	149	1.56	0.0766
Chow	96	18	149	1.24	0.2403
Chow	102	18	149	1.24	0.2360
Chow	108	18	149	1.99	0.0132
Chow	114	18	149	1.88	0.0216
Chow	120	18	149	1.51	0.0939

Backward Elimination of
Autoregressive Terms

Lag	Estimate	t Value	Pr > |t|
2	0.085362	1.12	0.2638

Preliminary MSE 0.0526

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.228428	0.074120	-3.08
12	-0.200599	0.074120	-2.71

Yule-Walker Estimates

SSE	9.47849074	DFE	165
MSE	0.05745	Root MSE	0.23968
SBC	80.2961271	AIC	15.8890106
MAE	0.17834709	AICC	21.0109618
MAPE	4.5155091	HQC	41.9916332
		Transformed Regression R-Square	0.9966
		Total R-Square	0.9986

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.8206	0.0930	0.9070
2	2.1920	0.8885	0.1115
3	1.9721	0.4505	0.5495
4	1.8536	0.2089	0.7911
5	2.0926	0.8147	0.1853
6	2.1619	0.9294	0.0706
7	2.1602	0.9339	0.0661
8	2.0514	0.7899	0.2101
9	2.0482	0.8019	0.1981
10	1.8203	0.2598	0.7402
11	1.9242	0.5330	0.4670
12	1.8121	0.1373	0.8627

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > |t|	Variable Label
Intercept	1	-3.6387	1.0637	-3.42	0.0008	
HDD	1	0.0145	0.000104	140.20	<.0001	HEATING DEGREE DAYS
PAPR	1	-0.0364	0.0203	-1.79	0.0754	PRICE
MAR	1	0.005998	0.001425	4.21	<.0001	INTENSITY
M1	1	-0.4747	0.0913	-5.20	<.0001	January
M4	1	-0.3653	0.0871	-4.19	<.0001	April
M5	1	-0.9744	0.0895	-10.89	<.0001	May
M6	1	-0.2608	0.0832	-3.13	0.0020	June
M10	1	-1.1549	0.0802	-14.41	<.0001	October
M11	1	-1.7121	0.0853	-20.08	<.0001	November
M12	1	-1.3430	0.0934	-14.38	<.0001	December
D200703	1	1.3483	0.2370	5.69	<.0001	Dummy Variable for March 2007
D200704	1	0.8549	0.2459	3.48	0.0006	Dummy Variable for April 2007
D200705	1	0.7183	0.2402	2.99	0.0032	Dummy Variable for May 2007
D201204	1	-1.0856	0.2355	-4.61	<.0001	Dummy Variable for April 2012
D201805	1	0.6743	0.2347	2.87	0.0046	Dummy Variable for May 2018
After201202HDD	1	0.000461	0.000112	4.11	<.0001	HDD* YEARMONTH After 201202
D202004	1	-0.7430	0.2442	-3.04	0.0027	Dummy Variable for April 2020

The AUTOREG Procedure

Dependent Variable HCUST = PENNSYLVANIA COMMERCIAL TOTAL CUSTOMERS

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	36	31	33	1.03	0.4653
Chow	42	31	33	0.82	0.7093
Chow	48	31	33	0.41	0.9926
Chow	54	31	33	0.45	0.9853
Chow	60	31	33	0.24	0.9999

Backward Elimination of Autoregressive Terms

Lag	Estimate	t Value	Pr > |t|
2	0.056900	0.45	0.6552

Preliminary MSE 419.6

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.644138	0.096370	-6.68

Yule-Walker Estimates

SSE	33919.8493	DFE	63
MSE	538.41031	Root MSE	23.20367
SBC	974.256859	AIC	892.532799
MAE	13.988351	AICC	926.597315
MAPE	0.03774654	HQC	925.555451
		Transformed Regression R-Square	0.9965
		Total R-Square	0.9965

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.4941	0.0384	0.9616
2	2.0141	0.5503	0.4497
3	1.8079	0.2334	0.7666
4	1.9207	0.4286	0.5714
5	2.1863	0.8521	0.1479
6	2.1684	0.8892	0.1108
7	2.2365	0.9195	0.0805
8	2.1071	0.8011	0.1989
9	2.0385	0.7200	0.2800
10	1.7010	0.2008	0.7992
11	1.8439	0.4648	0.5352
12	2.0306	0.1849	0.8151

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > |t|	Variable Label
Intercept	1	34931	368.6407	94.76	<.0001	
enm	1	0.3683	0.0690	5.33	<.0001	NON-MANUFACTURING EMPLOYMENT
D201308	1	-168.5322	20.6115	-8.18	<.0001	Dummy Variable for August 2013
D201311	1	-1307	22.7427	-57.47	<.0001	Dummy Variable for November 2013
D201411	1	-379.9606	22.6389	-16.78	<.0001	Dummy Variable for November 2014
D201608	1	-2065	20.5771	-100.33	<.0001	Dummy Variable for August 2016
D201901	1	-47.5793	22.5266	-2.11	0.0386	Dummy Variable for January 2019
M1	1	343.3622	17.3412	19.80	<.0001	January
M2	1	366.0594	17.1116	21.39	<.0001	February
M3	1	357.6079	17.8834	20.00	<.0001	March
M4	1	313.8209	16.8911	18.58	<.0001	April
M5	1	217.8689	13.2184	16.48	<.0001	May
M6	1	121.3318	12.1716	9.97	<.0001	June
M7	1	34.6167	10.0508	3.44	0.0010	July
M9	1	-31.5281	7.7378	-4.07	0.0001	September
M11	1	119.3311	10.7637	11.09	<.0001	November
M12	1	267.4960	14.7199	18.17	<.0001	December
D7M1	1	42.4926	22.5310	1.89	0.0639	D7 YEARMONTH Before June 2016 * M1
D7M2	1	68.1765	22.3172	3.05	0.0033	D7 YEARMONTH Before June 2016 * M2
D7M3	1	67.0315	21.7164	3.09	0.0030	D7 YEARMONTH Before June 2016 * M3
D7M4	1	31.3295	18.1377	1.73	0.0890	D7 YEARMONTH Before June 2016 * M4
D7M12	1	34.9046	19.8179	1.76	0.0830	D7 YEARMONTH Before June 2016 * M12
D202003	1	119.9883	30.5969	3.92	0.0002	Dummy Variable for March 2020
D202004	1	203.2520	43.7085	4.65	<.0001	Dummy Variable for April 2020
D202005	1	383.5008	55.7292	6.88	<.0001	Dummy Variable for May 2020
D202006	1	392.8401	49.3640	7.96	<.0001	Dummy Variable for June 2020
D202007	1	395.8665	43.5580	9.09	<.0001	Dummy Variable for July 2020
D202008	1	372.6867	38.5534	9.67	<.0001	Dummy Variable for August 2020
D202009	1	411.9437	38.2126	10.78	<.0001	Dummy Variable for September 2020
D202010	1	410.0275	37.1249	11.04	<.0001	Dummy Variable for October 2020
D202011	1	371.2652	37.6452	9.86	<.0001	Dummy Variable for November 2020

PENNSYLVANIA COMMERCIAL TOTAL USE PER CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Dependent Variable UPC = USE PER CUSTOMER

Structural Change Test

Test	Break Point	Num DF	Den DF	F Value	Pr > F
Chow	24	19	45	0.27	0.9986
Chow	25	19	45	0.25	0.9990
Chow	26	19	45	0.33	0.9948
Chow	27	19	45	0.27	0.9985
Chow	28	19	45	0.45	0.9688
Chow	29	19	45	0.61	0.8818
Chow	30	19	45	0.59	0.8975
Chow	31	19	45	0.61	0.8755
Chow	32	19	45	0.61	0.8755
Chow	33	19	45	0.57	0.9110
Chow	34	19	45	0.57	0.9076
Chow	35	19	45	0.58	0.9012
Chow	36	19	45	0.58	0.9044
Chow	42	19	45	1.14	0.3445
Chow	48	19	45	1.36	0.1982
Chow	54	19	45	0.62	0.8680
Chow	60	19	45	0.31	0.9960

Backward Elimination of Autoregressive Terms

Lag	Estimate	t Value	Pr > |t|
2	0.081306	0.65	0.5194
12	0.191859	1.61	0.1116

Preliminary MSE 0.9159

Estimates of Autoregressive Parameters

Lag	Coefficient	Standard Error	t Value
1	-0.302001	0.120105	-2.51

Yule-Walker Estimates

SSE	75.5840529	DFE	63
MSE	1.19975	Root MSE	1.09533
SBC	316.247835	AIC	267.871023
MAE	0.70557703	AICC	281.41941
MAPE	1.813354	HQC	287.306117
		Transformed Regression R-Square	0.9987
		Total R-Square	0.9992

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	1.9082	0.3920	0.6080
2	2.2287	0.8555	0.1445
3	1.8681	0.3502	0.6498
4	1.4160	0.0109	0.9891
5	1.9170	0.5614	0.4386
6	1.8492	0.4637	0.5363
7	1.7246	0.2779	0.7221
8	1.9536	0.6837	0.3163
9	1.6185	0.1922	0.8078
10	1.7365	0.3580	0.6420
11	1.8907	0.6345	0.3655
12	2.2078	0.8070	0.1930

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

Variable	DF	Estimate	Standard Error	t Value	Approx Pr > |t|	Variable Label
Intercept	1	18.3324	0.3069	59.73	<.0001	
HDD	1	0.0928	0.001834	50.60	<.0001	HEATING DEGREE DAYS
M4	1	-6.5996	1.1847	-5.57	<.0001	April
M5	1	-6.4884	0.6989	-9.28	<.0001	May
M6	1	-1.7116	0.5134	-3.33	0.0014	June
M10	1	-4.1799	0.5618	-7.44	<.0001	October
D201410	1	-4.3794	1.1550	-3.79	0.0003	Dummy Variable for October 2014
D201607	1	5.1979	1.0745	4.84	<.0001	Dummy Variable for July 2016
D201811	1	-5.0693	1.1519	-4.40	<.0001	Dummy Variable for November 2018
PAPCM1	1	-0.8467	0.1902	-4.45	<.0001	PAPC*January Dummy
PAPCM2	1	-0.3738	0.1828	-2.04	0.0451	PAPC*February Dummy
PAPCM3	1	-0.7001	0.1578	-4.44	<.0001	PAPC*March Dummy
PAPCM11	1	-1.0700	0.0887	-12.07	<.0001	PAPC*November Dummy
PAPCM12	1	-1.1563	0.1544	-7.49	<.0001	PAPC*December Dummy
D3HDD	1	-0.003672	0.000558	-6.58	<.0001	HDD*YEARMONTH Before August 2016
D202004	1	-7.8835	1.1870	-6.64	<.0001	Dummy Variable for April 2020
D202005	1	-8.7807	1.2807	-6.86	<.0001	Dummy Variable for May 2020
D202006	1	-2.5350	1.1864	-2.14	0.0365	Dummy Variable for June 2020
D202010	1	-3.2764	1.1556	-2.84	0.0061	Dummy Variable for October 2020

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable are obtained from the Company's databases. The gas price variable is obtained from the US Energy Information Administration (EIA). Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by DTN, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for the efficiency and intensity variables are provided by Itron, Inc., a national utility consulting firm. Future values of the gas price variable are provided by the U.S Energy Information Administration. Normal Heating Degree Days are calculated using historical weather data provided by DTN, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	Month	Total Customers	Household State Level
1991	1	319153	4526.26
1991	2	319572	4529.91
1991	3	319728	4535.17
1991	4	319069	4540.45
1991	5	317911	4545.71
1991	6	316990	4550.38
1991	7	316682	4555.08
1991	8	316464	4559.75
1991	9	316790	4563.84
1991	10	318336	4567.93
1991	11	319987	4572.02
1991	12	321468	4580.02
1992	1	321968	4588.05
1992	2	322421	4596.05
1992	3	322569	4598.13
1992	4	321793	4600.22
1992	5	320772	4602.30
1992	6	317725	4603.44
1992	7	320648	4604.59
1992	8	319324	4605.74
1992	9	319799	4606.26
1992	10	321368	4606.78
1992	11	323388	4607.30
1992	12	324836	4609.21
1993	1	325271	4611.14
1993	2	326006	4613.06
1993	3	326325	4613.19
1993	4	325959	4613.33
1993	5	325023	4613.47
1993	6	323783	4613.74
1993	7	323614	4614.02
1993	8	323471	4614.29
1993	9	323749	4615.06
1993	10	325506	4615.84
1993	11	327251	4616.61
1993	12	328476	4614.04
1994	1	329225	4611.46
1994	2	329670	4608.88
1994	3	329896	4611.39
1994	4	329138	4613.90
1994	5	328385	4616.40
1994	6	327264	4619.84
1994	7	326440	4623.28
1994	8	326164	4626.71
1994	9	326618	4630.67
1994	10	328120	4634.64
1994	11	329517	4638.60
1994	12	330939	4641.42

Residential

Year	Month	Total Customers	Household State Level
1995	1	331878	4644.24
1995	2	332498	4647.05
1995	3	332660	4651.29
1995	4	331423	4655.54
1995	5	329867	4659.78
1995	6	299988	4663.79
1995	7	329069	4667.81
1995	8	328359	4671.82
1995	9	321300	4675.43
1995	10	330495	4679.06
1995	11	332478	4682.68
1995	12	333983	4688.89
1996	1	334493	4695.12
1996	2	334893	4701.33
1996	3	335087	4703.63
1996	4	334608	4705.93
1996	5	333543	4708.23
1996	6	332533	4709.95
1996	7	331972	4711.67
1996	8	331734	4713.39
1996	9	320457	4714.70
1996	10	332433	4716.01
1996	11	335805	4717.32
1996	12	337162	4719.55
1997	1	338122	4721.80
1997	2	338720	4724.03
1997	3	338877	4725.08
1997	4	338126	4726.13
1997	5	336655	4727.18
1997	6	334511	4728.44
1997	7	333977	4729.71
1997	8	333924	4730.98
1997	9	334797	4732.59
1997	10	336425	4734.21
1997	11	338952	4735.82
1997	12	340987	4737.54
1998	1	341778	4739.26
1998	2	342502	4740.98
1998	3	342922	4742.51
1998	4	341928	4744.05
1998	5	340256	4745.59
1998	6	338608	4746.96
1998	7	337614	4748.34
1998	8	337783	4749.72
1998	9	338744	4751.09
1998	10	339743	4752.47
1998	11	342498	4753.84
1998	12	344256	4755.58

Residential

Year	Month	Total Customers	Household State Level
1999	1	345572	4757.32
1999	2	346134	4759.05
1999	3	346512	4761.37
1999	4	345827	4763.70
1999	5	344371	4766.02
1999	6	342379	4767.26
1999	7	341460	4768.50
1999	8	340717	4769.74
1999	9	339929	4770.97
1999	10	343100	4772.21
1999	11	345637	4773.45
1999	12	347807	4774.68
2000	1	349088	4775.92
2000	2	349819	4777.16
2000	3	350066	4779.30
2000	4	349106	4781.44
2000	5	347833	4783.58
2000	6	346345	4785.72
2000	7	345509	4787.87
2000	8	344825	4790.01
2000	9	336794	4792.15
2000	10	347628	4794.30
2000	11	349784	4796.44
2000	12	352021	4798.58
2001	1	353471	4800.73
2001	2	353798	4802.88
2001	3	353983	4805.03
2001	4	352997	4807.18
2001	5	350282	4809.33
2001	6	348672	4811.48
2001	7	346114	4813.63
2001	8	346546	4815.78
2001	9	347510	4817.94
2001	10	350224	4820.09
2001	11	352580	4822.25
2001	12	354853	4824.40
2002	1	356501	4826.56
2002	2	357025	4828.72
2002	3	357682	4830.87
2002	4	356672	4833.04
2002	5	355252	4835.19
2002	6	354205	4837.35
2002	7	353254	4839.52
2002	8	352877	4841.68
2002	9	353763	4843.84
2002	10	355234	4846.01
2002	11	357719	4848.17
2002	12	359440	4850.33

Residential

Year	Month	Total Customers	Household State Level
2003	1	360603	4852.51
2003	2	361842	4854.67
2003	3	361550	4856.84
2003	4	361051	4859.01
2003	5	359761	4861.18
2003	6	358557	4863.35
2003	7	357442	4865.52
2003	8	356906	4867.69
2003	9	357162	4869.86
2003	10	358502	4872.04
2003	11	360529	4874.21
2003	12	362561	4876.39
2004	1	363847	4878.57
2004	2	364694	4880.74
2004	3	365095	4882.92
2004	4	364080	4885.10
2004	5	362797	4887.28
2004	6	361500	4889.46
2004	7	360553	4891.64
2004	8	360181	4893.82
2004	9	360529	4896.01
2004	10	361532	4898.19
2004	11	363736	4900.38
2004	12	365772	4902.56
2005	1	367266	4904.75
2005	2	368002	4906.93
2005	3	368399	4909.12
2005	4	366849	4911.31
2005	5	365142	4913.50
2005	6	363400	4913.12
2005	7	362260	4912.74
2005	8	361346	4912.36
2005	9	361536	4911.98
2005	10	362798	4911.60
2005	11	365545	4911.22
2005	12	368238	4910.84
2006	1	369451	4910.46
2006	2	369793	4910.08
2006	3	369999	4909.70
2006	4	368881	4909.32
2006	5	366524	4908.94
2006	6	365210	4912.13
2006	7	363834	4915.33
2006	8	364720	4918.52
2006	9	365160	4921.72
2006	10	365785	4924.92
2006	11	369611	4928.12
2006	12	371692	4931.32

Residential

Year	Month	Total Customers	Household State Level
2007	1	372990	4934.54
2007	2	373867	4937.74
2007	3	374411	4940.95
2007	4	373201	4944.16
2007	5	371968	4947.37
2007	6	369779	4950.84
2007	7	367795	4954.32
2007	8	367652	4957.79
2007	9	367932	4961.27
2007	10	368954	4964.76
2007	11	371335	4968.23
2007	12	373928	4971.71
2008	1	374972	4975.21
2008	2	375473	4978.69
2008	3	375801	4982.18
2008	4	374687	4985.68
2008	5	372952	4989.17
2008	6	371155	4991.07
2008	7	370076	4992.97
2008	8	369139	4994.87
2008	9	369158	4996.77
2008	10	370225	4998.67
2008	11	372736	5000.57
2008	12	375051	5002.47
2009	1	375937	5004.37
2009	2	376365	5006.27
2009	3	376500	5008.17
2009	4	375002	5010.08
2009	5	372871	5011.98
2009	6	371017	5012.86
2009	7	369991	5013.73
2009	8	369626	5014.61
2009	9	369977	5015.38
2009	10	371232	5016.15
2009	11	373215	5016.92
2009	12	375225	5017.58
2010	1	376651	5018.24
2010	2	377081	5018.90
2010	3	377328	5020.11
2010	4	376199	5021.33
2010	5	374537	5022.54
2010	6	373341	5022.65
2010	7	372714	5022.76
2010	8	371787	5022.87
2010	9	371986	5022.97
2010	10	373238	5023.08
2010	11	375069	5023.19
2010	12	377103	5023.30

Residential

Year	Month	Total Customers	Household State Level
2011	1	378100	5023.41
2011	2	378472	5023.52
2011	3	378521	5023.63
2011	4	378095	5023.73
2011	5	376445	5023.84
2011	6	374793	5025.58
2011	7	374029	5027.33
2011	8	373130	5029.07
2011	9	373018	5030.81
2011	10	374118	5032.56
2011	11	375295	5034.30
2011	12	377530	5036.04
2012	1	378776	5037.79
2012	2	379313	5039.53
2012	3	379315	5041.27
2012	4	378238	5043.02
2012	5	376679	5044.76
2012	6	375090	5043.14
2012	7	374542	5041.52
2012	8	374127	5039.91
2012	9	374330	5038.29
2012	10	375918	5036.67
2012	11	378083	5035.06
2012	12	379679	5033.44
2013	1	380683	5031.82
2013	2	381358	5030.21
2013	3	381673	5028.59
2013	4	380674	5026.97
2013	5	379387	5025.36
2013	6	377654	5025.95
2013	7	376702	5026.54
2013	8	375908	5027.13
2013	9	375638	5027.72
2013	10	376864	5028.31
2013	11	379438	5028.90
2013	12	381727	5029.49
2014	1	382786	5030.08
2014	2	383383	5030.67
2014	3	383689	5031.26
2014	4	383352	5031.85
2014	5	381674	5032.44
2014	6	379906	5033.27
2014	7	378757	5034.11
2014	8	378119	5034.95
2014	9	378303	5035.79
2014	10	379371	5036.63
2014	11	381823	5037.47
2014	12	384232	5038.31

Residential

Year	Month	Total Customers	Household State Level
2015	1	385189	5039.15
2015	2	385720	5039.99
2015	3	386107	5040.82
2015	4	384945	5041.66
2015	5	383546	5042.50
2015	6	381645	5040.98
2015	7	380414	5039.46
2015	8	379774	5037.94
2015	9	379880	5036.41
2015	10	381211	5034.89
2015	11	383420	5033.37
2015	12	385616	5031.85
2016	1	387022	5030.32
2016	2	387739	5028.80
2016	3	388108	5027.28
2016	4	386798	5025.76
2016	5	385327	5024.24
2016	6	384212	5030.14
2016	7	383324	5036.07
2016	8	383130	5041.98
2016	9	383098	5047.89
2016	10	384130	5053.82
2016	11	386175	5059.73
2016	12	388830	5065.63
2017	1	390254	5071.56
2017	2	390777	5077.47
2017	3	391078	5083.38
2017	4	390176	5089.31
2017	5	388794	5095.22
2017	6	387557	5100.39
2017	7	386740	5105.58
2017	8	386176	5110.76
2017	9	386501	5115.94
2017	10	387583	5121.13
2017	11	389897	5126.31
2017	12	392349	5131.48
2018	1	393759	5136.67
2018	2	394172	5141.85
2018	3	394418	5147.03
2018	4	393550	5152.22
2018	5	392010	5157.40
2018	6	390689	5161.42
2018	7	389727	5165.45
2018	8	389241	5169.47
2018	9	389708	5173.50
2018	10	390942	5177.53
2018	11	393551	5181.55
2018	12	395703	5185.58

Residential

Year	Month	Total Customers	Household State Level
2019	1	396660	5189.61
2019	2	397257	5193.63
2019	3	397564	5197.66
2019	4	396747	5201.69
2019	5	395563	5205.71
2019	6	394045	5208.70
2019	7	393293	5211.70
2019	8	392735	5214.69
2019	9	393051	5218.26
2019	10	394141	5221.84
2019	11	396927	5225.41
2019	12	399076	5208.22
2020	1	399994	5190.98
2020	2	400464	5173.79
2020	3	400735	5165.13
2020	4	400727	5156.46
2020	5	400673	5147.81
2020	6	400630	5152.42
2020	7	400444	5157.05
2020	8	400410	5161.66
2020	9	400686	5169.12
2020	10	401227	5176.60
2020	11	402017	5184.06
2020	12		5189.73
2021	1		5195.41
2021	2		5201.08
2021	3		5204.81
2021	4		5208.54
2021	5		5212.27
2021	6		5216.40
2021	7		5220.55
2021	8		5224.68
2021	9		5229.46
2021	10		5234.26
2021	11		5239.04
2021	12		5243.83
2022	1		5248.64
2022	2		5253.44
2022	3		5255.65
2022	4		5257.86
2022	5		5260.07
2022	6		5262.13
2022	7		5264.20
2022	8		5266.26
2022	9		5268.06
2022	10		5269.87
2022	11		5271.68
2022	12		5273.60

Residential

Year	Month	Total Customers	Household State Level
2023	1		5275.53
2023	2		5277.45
2023	3		5279.50
2023	4		5281.55
2023	5		5283.61
2023	6		5285.76
2023	7		5287.92
2023	8		5290.08
2023	9		5291.91
2023	10		5293.76
2023	11		5295.59
2023	12		5297.28
2024	1		5298.98
2024	2		5300.67
2024	3		5302.06
2024	4		5303.46
2024	5		5304.85
2024	6		5306.38
2024	7		5307.92
2024	8		5309.44
2024	9		5310.88
2024	10		5312.31
2024	11		5313.74
2024	12		5315.42
2025	1		5317.11
2025	2		5318.79
2025	3		5320.62
2025	4		5322.46
2025	5		5324.30
2025	6		5326.12
2025	7		5327.94
2025	8		5329.76
2025	9		5331.58
2025	10		5333.41
2025	11		5335.22
2025	12		5337.15
2026	1		5339.09
2026	2		5341.02
2026	3		5343.12
2026	4		5345.23
2026	5		5347.33
2026	6		5349.31
2026	7		5351.29
2026	8		5353.27
2026	9		5355.35
2026	10		5357.43
2026	11		5359.51
2026	12		5361.76

Residential

Year	Month	Total Customers	Household State Level
2027	1		5364.01
2027	2		5366.25
2027	3		5368.36
2027	4		5370.47
2027	5		5372.57
2027	6		5374.63
2027	7		5376.70
2027	8		5378.76
2027	9		5380.62
2027	10		5382.48
2027	11		5384.34
2027	12		5386.34
2028	1		5388.35
2028	2		5390.34
2028	3		5392.27
2028	4		5394.21
2028	5		5396.14
2028	6		5398.05
2028	7		5399.96
2028	8		5401.87
2028	9		5403.73
2028	10		5405.59
2028	11		5407.45
2028	12		5409.34
2029	1		5411.25
2029	2		5413.14
2029	3		5415.05
2029	4		5416.97
2029	5		5418.88
2029	6		5420.86
2029	7		5422.85
2029	8		5424.83
2029	9		5426.74
2029	10		5428.65
2029	11		5430.56
2029	12		5432.46
2030	1		5434.37
2030	2		5436.27
2030	3		5438.02
2030	4		5439.77
2030	5		5441.52
2030	6		5443.35
2030	7		5445.19
2030	8		5447.03
2030	9		5448.72
2030	10		5450.41
2030	11		5452.10
2030	12		5453.59

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
1991	1	36026	4197.72
1991	2	36115	4191.80
1991	3	36136	4185.22
1991	4	36004	4178.62
1991	5	35738	4172.03
1991	6	35501	4169.44
1991	7	35374	4166.83
1991	8	35261	4164.23
1991	9	35278	4166.03
1991	10	35572	4167.84
1991	11	35937	4169.63
1991	12	36256	4169.54
1992	1	36387	4169.46
1992	2	36481	4169.37
1992	3	36431	4173.51
1992	4	36283	4177.66
1992	5	36072	4181.80
1992	6	35512	4185.52
1992	7	35824	4189.25
1992	8	35446	4192.97
1992	9	35574	4195.66
1992	10	35836	4198.37
1992	11	36264	4201.07
1992	12	36504	4207.65
1993	1	36632	4214.25
1993	2	36749	4220.83
1993	3	36772	4225.08
1993	4	36681	4229.35
1993	5	36457	4233.60
1993	6	36303	4239.96
1993	7	36147	4246.34
1993	8	36087	4252.70
1993	9	35995	4259.57
1993	10	36280	4266.46
1993	11	36625	4273.33
1993	12	36970	4270.14
1994	1	37123	4266.93
1994	2	37195	4263.73
1994	3	37196	4278.37
1994	4	37033	4293.06
1994	5	36868	4307.70
1994	6	36815	4316.15
1994	7	36870	4324.62
1994	8	36922	4333.07
1994	9	36994	4338.39
1994	10	37236	4343.74
1994	11	37653	4349.07
1994	12	38052	4351.33

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
1995	1	38449	4353.60
1995	2	38636	4355.87
1995	3	38719	4359.85
1995	4	39261	4363.85
1995	5	39582	4367.83
1995	6	35455	4371.33
1995	7	39375	4374.84
1995	8	39122	4378.33
1995	9	38450	4384.11
1995	10	39240	4389.89
1995	11	39680	4395.67
1995	12	40113	4394.23
1996	1	40373	4392.80
1996	2	40487	4391.37
1996	3	40526	4405.51
1996	4	40320	4419.69
1996	5	40014	4433.83
1996	6	39796	4441.36
1996	7	39549	4448.91
1996	8	39286	4456.43
1996	9	37757	4465.86
1996	10	38768	4475.31
1996	11	39897	4484.73
1996	12	40213	4492.51
1997	1	40311	4500.32
1997	2	40393	4508.10
1997	3	40221	4511.54
1997	4	40086	4514.99
1997	5	39810	4518.43
1997	6	39449	4526.89
1997	7	39230	4535.38
1997	8	39056	4543.83
1997	9	39036	4555.89
1997	10	39151	4567.98
1997	11	39564	4580.03
1997	12	39798	4584.97
1998	1	39838	4589.93
1998	2	39869	4594.87
1998	3	39766	4600.81
1998	4	39610	4606.76
1998	5	39364	4612.70
1998	6	39015	4616.75
1998	7	38678	4620.82
1998	8	38619	4624.87
1998	9	38587	4635.73
1998	10	38721	4646.63
1998	11	39040	4657.50
1998	12	39248	4667.31

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
1999	1	39405	4677.15
1999	2	39906	4686.97
1999	3	39374	4694.87
1999	4	39283	4702.80
1999	5	39056	4710.70
1999	6	38566	4720.01
1999	7	38453	4729.35
1999	8	38345	4738.67
1999	9	37871	4744.59
1999	10	38438	4750.54
1999	11	38837	4756.47
1999	12	39108	4770.33
2000	1	39370	4784.24
2000	2	39561	4798.10
2000	3	39529	4808.03
2000	4	39413	4818.00
2000	5	39306	4827.93
2000	6	39018	4831.75
2000	7	38759	4835.58
2000	8	38580	4839.40
2000	9	37609	4842.81
2000	10	38787	4846.23
2000	11	39061	4849.63
2000	12	39344	4855.45
2001	1	39515	4861.28
2001	2	39437	4867.10
2001	3	39456	4865.61
2001	4	39263	4864.12
2001	5	38930	4862.63
2001	6	38618	4862.54
2001	7	38059	4862.46
2001	8	38034	4862.37
2001	9	38184	4860.51
2001	10	38511	4858.65
2001	11	38691	4856.80
2001	12	39080	4864.17
2002	1	39265	4871.56
2002	2	39310	4878.93
2002	3	39298	4879.55
2002	4	39234	4880.18
2002	5	39094	4880.80
2002	6	38872	4881.65
2002	7	38672	4882.51
2002	8	38410	4883.37
2002	9	38476	4884.24
2002	10	38616	4885.12
2002	11	38893	4886.00
2002	12	39147	4885.61

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2003	1	39244	4885.22
2003	2	39328	4884.83
2003	3	39293	4887.28
2003	4	39189	4889.72
2003	5	39004	4892.17
2003	6	38806	4894.83
2003	7	38656	4897.50
2003	8	38527	4900.17
2003	9	38487	4907.00
2003	10	38562	4913.86
2003	11	38785	4920.70
2003	12	38965	4921.92
2004	1	39101	4923.15
2004	2	38891	4924.37
2004	3	39190	4930.79
2004	4	38974	4937.24
2004	5	38742	4943.67
2004	6	38579	4948.83
2004	7	38400	4954.01
2004	8	38293	4959.17
2004	9	38235	4967.79
2004	10	38261	4976.44
2004	11	38479	4985.07
2004	12	38643	4987.31
2005	1	38747	4989.56
2005	2	38747	4991.80
2005	3	38772	5000.42
2005	4	38664	5009.08
2005	5	38483	5017.70
2005	6	38292	5024.23
2005	7	38154	5030.77
2005	8	38059	5037.30
2005	9	38021	5039.50
2005	10	38028	5041.70
2005	11	38211	5043.90
2005	12	38401	5051.08
2006	1	38433	5058.28
2006	2	38437	5065.47
2006	3	38307	5070.74
2006	4	38191	5076.03
2006	5	37892	5081.30
2006	6	37553	5084.02
2006	7	37594	5086.75
2006	8	37673	5089.47
2006	9	37673	5095.59
2006	10	37458	5101.74
2006	11	37925	5107.87
2006	12	38139	5112.22

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2007	1	38217	5116.58
2007	2	38260	5120.93
2007	3	38258	5125.94
2007	4	38152	5130.96
2007	5	37948	5135.97
2007	6	37750	5139.55
2007	7	37588	5143.15
2007	8	37659	5146.73
2007	9	37601	5149.19
2007	10	37617	5151.65
2007	11	37741	5154.10
2007	12	38002	5156.55
2008	1	38024	5159.01
2008	2	38064	5161.47
2008	3	38005	5164.21
2008	4	37879	5166.96
2008	5	37707	5169.70
2008	6	37555	5167.39
2008	7	37444	5165.08
2008	8	37339	5162.77
2008	9	37273	5152.34
2008	10	37303	5141.89
2008	11	37539	5131.47
2008	12	37712	5113.91
2009	1	37797	5096.29
2009	2	37844	5078.73
2009	3	37723	5066.07
2009	4	37621	5053.37
2009	5	37376	5040.70
2009	6	37206	5034.98
2009	7	37078	5029.25
2009	8	37008	5023.53
2009	9	37002	5023.71
2009	10	37061	5023.89
2009	11	37219	5024.07
2009	12	37363	5021.34
2010	1	37482	5018.60
2010	2	37422	5015.87
2010	3	37499	5032.01
2010	4	37412	5048.19
2010	5	37266	5064.33
2010	6	37155	5066.54
2010	7	37047	5068.76
2010	8	36923	5070.97
2010	9	36918	5078.02
2010	10	36979	5085.08
2010	11	37108	5092.13
2010	12	37283	5096.37

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2011	1	37388	5100.63
2011	2	37404	5104.87
2011	3	37322	5110.57
2011	4	37327	5116.29
2011	5	37092	5122.00
2011	6	36969	5121.50
2011	7	36808	5121.00
2011	8	36836	5120.50
2011	9	36782	5125.06
2011	10	36860	5129.64
2011	11	36765	5134.20
2011	12	37122	5142.33
2012	1	37231	5150.47
2012	2	37264	5158.60
2012	3	37220	5158.72
2012	4	37139	5158.84
2012	5	37039	5158.97
2012	6	36952	5157.37
2012	7	36920	5155.77
2012	8	36868	5154.17
2012	9	36857	5156.97
2012	10	36934	5159.79
2012	11	37051	5162.60
2012	12	37171	5166.03
2013	1	37256	5169.47
2013	2	37295	5172.90
2013	3	37279	5172.08
2013	4	37215	5171.25
2013	5	37120	5170.43
2013	6	37017	5172.71
2013	7	36884	5174.99
2013	8	36671	5177.27
2013	9	36798	5178.20
2013	10	36828	5179.13
2013	11	35644	5180.07
2013	12	37137	5182.60
2014	1	37204	5185.14
2014	2	37280	5187.67
2014	3	37281	5197.31
2014	4	37196	5206.99
2014	5	37044	5216.63
2014	6	36934	5220.31
2014	7	36838	5223.99
2014	8	36833	5227.67
2014	9	36795	5233.87
2014	10	36837	5240.10
2014	11	36619	5246.30
2014	12	37225	5244.67

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2015	1	37283	5243.03
2015	2	37312	5241.40
2015	3	37317	5247.77
2015	4	37242	5254.16
2015	5	37089	5260.53
2015	6	36944	5264.87
2015	7	36871	5269.23
2015	8	36819	5273.57
2015	9	36789	5278.54
2015	10	36848	5283.53
2015	11	36961	5288.50
2015	12	37102	5293.74
2016	1	37226	5298.99
2016	2	37289	5304.23
2016	3	37280	5306.50
2016	4	37211	5308.77
2016	5	37136	5311.03
2016	6	37034	5318.04
2016	7	36967	5325.06
2016	8	34851	5332.07
2016	9	36870	5335.34
2016	10	36892	5338.63
2016	11	36987	5341.90
2016	12	37136	5346.47
2017	1	37233	5351.06
2017	2	37260	5355.63
2017	3	37263	5360.35
2017	4	37193	5365.08
2017	5	37088	5369.80
2017	6	37049	5374.83
2017	7	36952	5379.87
2017	8	36919	5384.90
2017	9	36894	5390.56
2017	10	36927	5396.24
2017	11	37069	5401.90
2017	12	37222	5407.58
2018	1	37311	5413.28
2018	2	37313	5418.97
2018	3	37275	5423.81
2018	4	37227	5428.66
2018	5	37127	5433.50
2018	6	37056	5437.06
2018	7	36980	5440.64
2018	8	36938	5444.20
2018	9	36933	5449.14
2018	10	36965	5454.09
2018	11	37057	5459.03
2018	12	37202	5464.34

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2019	1	37221	5469.66
2019	2	37278	5474.97
2019	3	37281	5476.50
2019	4	37254	5478.03
2019	5	37147	5479.57
2019	6	37051	5485.45
2019	7	36994	5491.35
2019	8	36985	5497.23
2019	9	36973	5501.32
2019	10	36998	5505.42
2019	11	37107	5509.50
2019	12	37245	5508.62
2020	1	37290	5507.74
2020	2	37336	5506.87
2020	3	37343	5233.42
2020	4	37279	4959.15
2020	5	37261	4685.70
2020	6	37215	4800.34
2020	7	37173	4915.33
2020	8	37157	5029.97
2020	9	37171	5047.74
2020	10	37207	5065.56
2020	11	37294	5083.33
2020	12		5110.56
2021	1		5137.88
2021	2		5165.11
2021	3		5182.22
2021	4		5199.38
2021	5		5216.48
2021	6		5246.83
2021	7		5277.26
2021	8		5307.61
2021	9		5323.65
2021	10		5339.74
2021	11		5355.79
2021	12		5373.50
2022	1		5391.26
2022	2		5408.97
2022	3		5423.75
2022	4		5438.56
2022	5		5453.34
2022	6		5462.59
2022	7		5471.87
2022	8		5481.12
2022	9		5481.62
2022	10		5482.13
2022	11		5482.63
2022	12		5487.72

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2023	1		5492.82
2023	2		5497.90
2023	3		5502.73
2023	4		5507.56
2023	5		5512.39
2023	6		5515.30
2023	7		5518.22
2023	8		5521.13
2023	9		5523.28
2023	10		5525.45
2023	11		5527.61
2023	12		5530.46
2024	1		5533.32
2024	2		5536.17
2024	3		5538.83
2024	4		5541.49
2024	5		5544.14
2024	6		5546.41
2024	7		5548.68
2024	8		5550.94
2024	9		5553.95
2024	10		5556.98
2024	11		5559.99
2024	12		5562.68
2025	1		5565.37
2025	2		5568.05
2025	3		5570.17
2025	4		5572.29
2025	5		5574.41
2025	6		5576.57
2025	7		5578.74
2025	8		5580.90
2025	9		5581.70
2025	10		5582.51
2025	11		5583.31
2025	12		5583.96
2026	1		5584.62
2026	2		5585.27
2026	3		5584.91
2026	4		5584.54
2026	5		5584.18
2026	6		5584.56
2026	7		5584.93
2026	8		5585.31
2026	9		5585.78
2026	10		5586.25
2026	11		5586.72
2026	12		5586.80

Commercial

Year	Month	Total Customers	Non-Manufacturing Employment
2027	1		5586.89
2027	2		5586.98
2027	3		5587.04
2027	4		5587.10
2027	5		5587.15
2027	6		5587.81
2027	7		5588.47
2027	8		5589.13
2027	9		5590.03
2027	10		5590.93
2027	11		5591.83
2027	12		5592.54
2028	1		5593.25
2028	2		5593.95
2028	3		5594.24
2028	4		5594.53
2028	5		5594.82
2028	6		5596.07
2028	7		5597.32
2028	8		5598.57
2028	9		5599.89
2028	10		5601.21
2028	11		5602.53
2028	12		5603.21
2029	1		5603.88
2029	2		5604.56
2029	3		5605.41
2029	4		5606.27
2029	5		5607.13
2029	6		5608.55
2029	7		5609.97
2029	8		5611.39
2029	9		5612.51
2029	10		5613.64
2029	11		5614.76
2029	12		5616.09
2030	1		5617.43
2030	2		5618.77
2030	3		5622.71
2030	4		5626.65
2030	5		5630.59
2030	6		5630.42
2030	7		5630.24
2030	8		5630.07
2030	9		5630.11
2030	10		5630.15
2030	11		5630.19
2030	12		5630.41

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1991	1	19.59	13.81		995
1991	2	18.39	13.79		920
1991	3	16.29	13.78		779
1991	4	10.86	13.76		474
1991	5	5.38	13.75		183
1991	6	3.00	13.77		18
1991	7	2.37	13.86		2
1991	8	2.21	13.87		2
1991	9	2.43	13.89		36
1991	10	5.48	13.88		260
1991	11	10.34	13.80		533
1991	12	15.71	13.75		811
1992	1	19.92	13.70		1008
1992	2	20.47	13.65		1017
1992	3	15.87	13.60		749
1992	4	14.38	13.54		668
1992	5	6.62	13.49		280
1992	6	3.47	13.41		116
1992	7	3.07	13.32		30
1992	8	2.49	13.28		10
1992	9	2.62	13.21		42
1992	10	5.62	13.15		267
1992	11	10.61	13.08		555
1992	12	16.48	13.02		882
1993	1	18.97	12.98		987
1993	2	20.44	12.95		1003
1993	3	20.27	12.92		1012
1993	4	13.12	12.90		597
1993	5	5.71	12.90		218
1993	6	4.11	12.93		114
1993	7	2.47	12.90		3
1993	8	2.24	12.94		4
1993	9	2.26	12.99		31
1993	10	5.48	13.03		265
1993	11	10.31	13.09		531
1993	12	15.89	13.15		833
1994	1	24.78	13.21		1326
1994	2	22.75	13.26		1184
1994	3	18.31	13.33		905
1994	4	12.50	13.42		567
1994	5	6.27	13.52		271
1994	6	4.05	13.54		106
1994	7	2.59	13.63		14
1994	8	2.23	13.67		18
1994	9	2.46	13.76		52
1994	10	4.73	13.83		226

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1994	11	8.05	13.91		397
1994	12	13.84	13.99		739
1995	1	19.56	14.03	1083.23	1028
1995	2	20.47	14.09	1082.56	1093
1995	3	16.31	14.09	1081.88	794
1995	4	11.76	14.05	1081.20	576
1995	5	6.64	13.97	1080.53	299
1995	6	3.07	13.96	1079.85	47
1995	7	2.68	13.97	1079.18	7
1995	8	2.24	13.96	1078.50	1
1995	9	2.23	13.95	1077.83	32
1995	10	3.75	13.98	1077.15	155
1995	11	10.27	13.92	1076.48	538
1995	12	18.96	13.72	1075.80	1030
1996	1	24.13	13.46	1075.13	1277
1996	2	21.41	13.31	1074.45	1098
1996	3	17.49	13.22	1073.78	867
1996	4	14.22	13.14	1073.10	676
1996	5	6.69	13.12	1072.43	286
1996	6	3.90	13.09	1071.75	103
1996	7	2.59	13.01	1070.81	14
1996	8	2.23	13.01	1069.86	8
1996	9	2.35	12.97	1068.92	29
1996	10	4.91	13.00	1067.98	238
1996	11	9.62	13.05	1067.03	515
1996	12	17.04	13.20	1066.09	918
1997	1	18.97	13.45	1065.15	1007
1997	2	19.44	13.58	1064.20	1026
1997	3	15.35	13.74	1063.26	767
1997	4	12.60	13.91	1062.32	621
1997	5	8.26	14.03	1061.37	414
1997	6	4.25	14.10	1060.43	171
1997	7	2.41	14.21	1059.71	11
1997	8	2.20	14.35	1058.99	9
1997	9	2.28	14.45	1058.27	50
1997	10	3.73	14.46	1057.55	171
1997	11	10.04	14.49	1056.83	556
1997	12	16.24	14.48	1056.11	888
1998	1	17.48	14.48	1055.38	928
1998	2	16.10	14.50	1054.66	853
1998	3	14.89	14.47	1053.94	777
1998	4	9.76	14.44	1053.22	473
1998	5	5.31	14.44	1052.50	235
1998	6	2.95	14.50	1051.78	81
1998	7	2.28	14.55	1051.12	16
1998	8	2.08	14.50	1050.45	3
1998	9	2.10	14.50	1049.79	24

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
1998	10	3.35	14.50	1049.12	151
1998	11	8.53	14.50	1048.46	466
1998	12	11.21	14.51	1047.80	624
1999	1	19.68	14.50	1047.13	1134
1999	2	16.46	14.48	1046.47	871
1999	3	17.18	14.45	1045.81	941
1999	4	11.78	14.41	1045.14	577
1999	5	5.49	14.29	1044.48	253
1999	6	3.01	14.23	1043.81	80
1999	7	2.25	14.22	1043.08	17
1999	8	1.95	14.25	1042.36	3
1999	9	2.01	14.24	1041.63	28
1999	10	3.82	14.27	1040.90	191
1999	11	7.81	14.23	1040.17	410
1999	12	12.10	14.22	1039.44	693
2000	1	18.33	14.19	1038.71	1032
2000	2	20.49	14.08	1037.98	1119
2000	3	13.39	13.99	1037.25	651
2000	4	10.20	13.96	1036.52	518
2000	5	5.95	13.98	1035.79	280
2000	6	3.00	13.92	1035.06	102
2000	7	2.17	13.79	1034.51	16
2000	8	2.05	13.64	1033.96	12
2000	9	2.19	13.56	1033.40	40
2000	10	4.40	13.40	1032.85	228
2000	11	7.27	13.48	1032.29	403
2000	12	17.27	13.57	1031.74	1014
2001	1	24.11	13.71	1031.18	1327
2001	2	18.52	14.03	1030.63	977
2001	3	16.28	14.43	1030.07	882
2001	4	12.54	14.88	1029.52	647
2001	5	5.13	15.36	1028.96	240
2001	6	3.22	15.93	1028.41	131
2001	7	2.13	16.57	1027.63	19
2001	8	1.91	17.19	1026.84	3
2001	9	1.96	17.74	1026.06	23
2001	10	3.85	18.32	1025.28	202
2001	11	7.13	18.51	1024.50	399
2001	12	10.18	18.63	1023.72	579
2002	1	17.95	18.65	1022.94	1064
2002	2	14.92	18.43	1022.15	800
2002	3	14.63	18.15	1021.37	779
2002	4	11.39	17.75	1020.59	572
2002	5	5.81	17.31	1019.81	305
2002	6	3.54	16.83	1019.03	134
2002	7	2.08	16.35	1018.39	10
2002	8	1.81	15.92	1017.75	2

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2002	9	1.83	15.60	1017.11	10
2002	10	2.80	15.37	1016.47	139
2002	11	9.27	15.34	1015.83	563
2002	12	15.88	15.19	1015.19	968
2003	1	20.71	15.13	1014.55	1179
2003	2	21.93	15.22	1013.90	1227
2003	3	18.25	15.28	1013.26	987
2003	4	10.22	15.43	1012.62	531
2003	5	5.15	15.68	1011.98	277
2003	6	3.49	15.91	1011.34	166
2003	7	2.06	16.12	1010.72	22
2003	8	1.86	16.37	1010.10	3
2003	9	1.92	16.54	1009.48	20
2003	10	4.10	16.74	1008.86	245
2003	11	7.20	16.78	1008.24	430
2003	12	13.70	17.02	1007.62	839
2004	1	19.29	17.21	1007.00	1141
2004	2	21.59	17.37	1006.38	1216
2004	3	15.37	17.52	1005.76	815
2004	4	11.31	17.67	1005.14	611
2004	5	4.90	17.71	1004.52	234
2004	6	2.45	17.85	1003.90	51
2004	7	2.05	18.01	1003.33	22
2004	8	1.78	18.13	1002.77	17
2004	9	1.88	18.26	1002.21	24
2004	10	3.20	18.35	1001.64	182
2004	11	6.92	18.50	1001.08	414
2004	12	11.94	18.59	1000.52	757
2005	1	17.03	18.70	999.96	1024
2005	2	18.22	18.81	999.39	1063
2005	3	16.99	18.94	998.83	987
2005	4	10.73	18.99	998.27	578
2005	5	5.62	19.08	997.70	334
2005	6	3.06	19.07	997.14	129
2005	7	1.86	19.10	996.22	8
2005	8	1.67	19.20	995.30	1
2005	9	1.68	19.28	994.38	7
2005	10	2.21	19.42	993.45	112
2005	11	6.93	19.74	992.53	460
2005	12	14.16	20.07	991.61	964
2006	1	16.24	20.46	990.69	1028
2006	2	14.03	20.89	989.77	883
2006	3	14.46	21.30	988.85	912
2006	4	9.23	21.68	987.93	558
2006	5	4.09	21.96	987.00	266
2006	6	2.69	22.30	986.08	131
2006	7	1.79	22.54	985.64	14

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2006	8	1.65	22.66	985.20	2
2006	9	1.71	22.76	984.76	43
2006	10	3.31	22.73	984.32	225
2006	11	7.64	22.47	983.88	531
2006	12	10.89	22.24	983.44	725
2007	1	13.24	21.94	983.00	854
2007	2	18.80	21.56	982.56	1205
2007	3	16.91	21.16	982.12	972
2007	4	10.56	20.82	981.68	588
2007	5	5.23	20.56	981.24	276
2007	6	2.36	20.33	980.80	59
2007	7	1.80	20.25	980.66	11
2007	8	1.60	20.20	980.52	6
2007	9	1.67	20.20	980.38	30
2007	10	1.99	20.21	980.23	97
2007	11	6.45	20.42	980.09	431
2007	12	13.13	20.42	979.95	877
2008	1	15.98	20.40	979.81	1008
2008	2	16.51	20.40	979.67	1007
2008	3	15.78	20.44	979.53	960
2008	4	10.04	20.48	979.38	594
2008	5	4.23	20.58	979.24	270
2008	6	2.84	20.66	979.10	140
2008	7	1.76	20.76	978.16	16
2008	8	1.56	21.02	977.22	6
2008	9	1.64	21.28	976.29	25
2008	10	2.66	21.59	975.35	173
2008	11	7.11	21.64	974.41	500
2008	12	13.95	21.90	973.47	968
2009	1	17.91	22.06	972.54	1171
2009	2	18.19	22.15	971.60	1130
2009	3	13.97	22.22	970.66	847
2009	4	9.09	22.26	969.72	554
2009	5	4.24	22.12	968.78	267
2009	6	2.30	22.03	967.85	93
2009	7	1.73	21.75	966.30	15
2009	8	1.58	21.31	964.75	6
2009	9	1.65	20.84	963.20	25
2009	10	3.20	20.32	961.65	214
2009	11	6.35	19.75	960.11	442
2009	12	10.46	19.25	958.56	743
2010	1	18.55	18.84	957.01	1220
2010	2	17.53	18.49	955.46	1098
2010	3	14.52	18.16	953.91	879
2010	4	7.26	17.92	952.37	420
2010	5	4.22	17.84	950.82	258
2010	6	2.22	17.66	949.27	64

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2010	7	1.68	17.57	948.47	10
2010	8	1.40	17.50	947.68	2
2010	9	1.46	17.47	946.88	26
2010	10	2.63	17.46	946.08	175
2010	11	6.44	17.57	945.28	455
2010	12	13.31	17.51	944.48	941
2011	1	19.72	17.42	943.69	1271
2011	2	17.98	17.34	942.89	1114
2011	3	13.37	17.25	942.09	820
2011	4	10.05	17.16	941.29	629
2011	5	4.43	16.93	940.49	274
2011	6	2.13	16.79	939.70	53
2011	7	1.60	16.75	939.02	7
2011	8	1.41	16.70	938.35	1
2011	9	1.47	16.64	937.68	30
2011	10	2.68	16.58	937.01	176
2011	11	6.61	16.49	936.33	467
2011	12	9.99	16.45	935.66	705
2012	1	14.73	16.45	934.99	986
2012	2	13.82	16.40	934.31	902
2012	3	11.95	16.35	933.64	671
2012	4	5.95	16.26	932.97	393
2012	5	4.53	16.25	932.30	268
2012	6	1.94	16.17	931.62	50
2012	7	1.53	16.17	931.00	6
2012	8	1.39	16.07	930.38	2
2012	9	1.47	16.00	929.77	31
2012	10	2.72	15.95	929.15	212
2012	11	6.75	15.86	928.53	495
2012	12	11.66	15.69	927.91	784
2013	1	16.05	15.57	927.29	1029
2013	2	16.66	15.51	926.67	1031
2013	3	15.31	15.42	926.05	930
2013	4	11.16	15.34	925.43	669
2013	5	4.08	15.25	924.81	241
2013	6	2.45	15.27	924.19	99
2013	7	1.55	15.14	923.52	6
2013	8	1.45	15.22	922.85	9
2013	9	1.57	15.25	922.18	37
2013	10	2.06	15.23	921.50	141
2013	11	6.34	15.36	920.83	472
2013	12	13.86	15.41	920.16	920
2014	1	18.98	15.39	919.48	1183
2014	2	20.11	15.38	918.81	1222
2014	3	17.25	15.38	918.14	1040
2014	4	10.70	15.41	917.47	634
2014	5	4.97	15.45	916.79	295

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2014	6	2.13	15.44	916.12	64
2014	7	1.52	15.55	915.63	7
2014	8	1.46	15.55	915.15	16
2014	9	1.54	15.53	914.66	38
2014	10	2.38	15.53	914.17	171
2014	11	6.18	15.45	913.68	465
2014	12	13.57	15.43	913.20	909
2015	1	17.40	15.44	912.71	1131
2015	2	18.89	15.44	912.22	1208
2015	3	18.43	15.42	911.74	1145
2015	4	9.87	15.32	911.25	597
2015	5	4.05	15.22	910.76	227
2015	6	1.98	15.19	910.27	63
2015	7	1.54	14.95	909.27	8
2015	8	1.37	14.73	908.26	2
2015	9	1.43	14.55	907.26	16
2015	10	2.31	14.50	906.25	146
2015	11	4.98	14.26	905.25	368
2015	12	9.37	14.17	904.24	647
2016	1	14.18	14.07	903.24	929
2016	2	16.60	13.91	902.23	1022
2016	3	12.17	13.75	901.23	724
2016	4	7.96	13.69	900.22	493
2016	5	4.18	13.61	899.22	278
2016	6	2.35	13.39	898.21	90
2016	7	1.46	13.37	897.29	6
2016	8	1.26	13.40	896.36	1
2016	9	1.31	13.46	895.44	4
2016	10	1.79	13.49	894.51	108
2016	11	4.85	13.59	893.59	369
2016	12	12.20	13.59	892.66	807
2017	1	16.48	13.51	891.74	1036
2017	2	13.41	13.58	890.81	826
2017	3	11.50	13.71	889.89	724
2017	4	8.13	13.76	888.97	493
2017	5	3.49	13.89	888.04	220
2017	6	2.16	14.01	887.12	86
2017	7	1.44	14.09	886.25	10
2017	8	1.30	14.14	885.39	3
2017	9	1.52	14.15	884.52	47
2017	10	1.71	14.00	883.66	88
2017	11	5.79	14.24	882.79	430
2017	12	12.75	14.28	881.93	856
2018	1	20.76	14.36	881.06	1313
2018	2	15.47	14.37	880.20	946
2018	3	12.44	14.39	879.33	787
2018	4	11.77	14.38	878.47	748

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2018	5	4.78	14.28	877.60	259
2018	6	1.65	14.34	876.74	28
2018	7	1.38	14.40	875.92	5
2018	8	1.25	14.39	875.10	1
2018	9	1.34	14.38	874.28	15
2018	10	2.01	14.49	873.46	133
2018	11	7.39	14.17	872.64	566
2018	12	14.20	14.06	871.82	951
2019	1	15.57	14.04	871.00	1018
2019	2	17.03	14.06	870.18	1062
2019	3	14.40	14.02	869.36	911
2019	4	8.41	14.05	868.54	525
2019	5	3.36	14.27	867.72	204
2019	6	1.90	14.32	866.90	61
2019	7	1.39	14.33	866.17	7
2019	8	1.22	14.37	865.44	1
2019	9	1.33	14.43	864.71	8
2019	10	1.89	14.48	863.98	116
2019	11	6.38	14.66	863.25	492
2019	12	13.46	14.72	862.52	904
2020	1	14.61	14.70	861.79	941
2020	2	13.75	14.68	861.05	874
2020	3	11.83	14.67	860.32	746
2020	4	7.41	14.65	859.59	511
2020	5	6.33	14.44	858.86	426
2020	6	2.60	14.33	858.13	102
2020	7	1.40	14.20	857.39	5
2020	8	1.22	14.06	856.65	0
2020	9	1.37	13.90	855.90	23
2020	10	2.30	13.76	855.16	171
2020	11	5.00	13.65	854.42	375
2020	12		13.57	853.67	811
2021	1		13.49	852.93	1070
2021	2		13.42	852.19	1042
2021	3		13.44	851.44	879
2021	4		13.46	850.70	575
2021	5		13.47	849.96	267
2021	6		13.48	849.22	89
2021	7		13.50	848.50	9
2021	8		13.52	847.78	2
2021	9		13.54	847.07	18
2021	10		13.57	846.35	144
2021	11		13.58	845.64	432
2021	12		13.60	844.92	823
2022	1		13.61	844.20	1070
2022	2		13.62	843.49	1042
2022	3		13.61	842.77	879

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2022	4		13.60	842.06	575
2022	5		13.59	841.34	267
2022	6		13.57	840.62	89
2022	7		13.55	839.91	9
2022	8		13.53	839.20	2
2022	9		13.50	838.49	18
2022	10		13.48	837.78	144
2022	11		13.47	837.06	432
2022	12		13.45	836.35	823
2023	1		13.44	835.64	1070
2023	2		13.44	834.93	1042
2023	3		13.43	834.22	879
2023	4		13.42	833.50	575
2023	5		13.41	832.79	267
2023	6		13.41	832.08	89
2023	7		13.40	831.40	9
2023	8		13.39	830.71	2
2023	9		13.39	830.03	18
2023	10		13.38	829.34	144
2023	11		13.38	828.66	432
2023	12		13.37	827.98	823
2024	1		13.37	827.29	1070
2024	2		13.36	826.61	1042
2024	3		13.37	825.92	879
2024	4		13.37	825.24	575
2024	5		13.38	824.55	267
2024	6		13.38	823.87	89
2024	7		13.38	823.20	9
2024	8		13.39	822.52	2
2024	9		13.39	821.85	18
2024	10		13.38	821.17	144
2024	11		13.38	820.50	432
2024	12		13.38	819.83	823
2025	1		13.38	819.15	1070
2025	2		13.38	818.48	1042
2025	3		13.39	817.80	879
2025	4		13.40	817.13	575
2025	5		13.41	816.46	267
2025	6		13.43	815.78	89
2025	7		13.44	815.13	9
2025	8		13.46	814.48	2
2025	9		13.48	813.82	18
2025	10		13.50	813.17	144
2025	11		13.51	812.52	432
2025	12		13.52	811.87	823
2026	1		13.53	811.21	1070
2026	2		13.54	810.56	1042

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2026	3		13.54	809.91	879
2026	4		13.55	809.25	575
2026	5		13.55	808.60	267
2026	6		13.56	807.95	89
2026	7		13.57	807.36	9
2026	8		13.58	806.77	2
2026	9		13.59	806.18	18
2026	10		13.60	805.59	144
2026	11		13.60	805.00	432
2026	12		13.61	804.41	823
2027	1		13.61	803.81	1070
2027	2		13.62	803.22	1042
2027	3		13.62	802.63	879
2027	4		13.63	802.04	575
2027	5		13.64	801.45	267
2027	6		13.65	800.86	89
2027	7		13.67	800.33	9
2027	8		13.68	799.80	2
2027	9		13.70	799.27	18
2027	10		13.71	798.74	144
2027	11		13.72	798.21	432
2027	12		13.73	797.68	823
2028	1		13.74	797.15	1070
2028	2		13.75	796.62	1042
2028	3		13.75	796.09	879
2028	4		13.75	795.56	575
2028	5		13.75	795.03	267
2028	6		13.75	794.50	89
2028	7		13.76	794.03	9
2028	8		13.76	793.56	2
2028	9		13.77	793.09	18
2028	10		13.77	792.62	144
2028	11		13.78	792.15	432
2028	12		13.78	791.69	823
2029	1		13.78	791.22	1070
2029	2		13.78	790.75	1042
2029	3		13.79	790.28	879
2029	4		13.79	789.81	575
2029	5		13.79	789.34	267
2029	6		13.79	788.87	89
2029	7		13.79	788.45	9
2029	8		13.79	788.02	2
2029	9		13.79	787.60	18
2029	10		13.79	787.17	144
2029	11		13.79	786.75	432
2029	12		13.79	786.32	823
2030	1		13.79	785.90	1070

Residential

Year	Month	Residential Use per Customer	Real Residential Gas Price	Residential Intensity	Heating Degree Days
2030	2		13.80	785.47	1042
2030	3		13.79	785.04	879
2030	4		13.78	784.62	575
2030	5		13.78	784.19	267
2030	6		13.77	783.77	89
2030	7		13.76	783.38	9
2030	8		13.75	782.99	2
2030	9		13.74	782.60	18
2030	10		13.74	782.21	144
2030	11		13.73	781.82	432
2030	12		13.72	781.43	823

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
1991	1	93.52	11.82	995
1991	2	91.25	11.76	920
1991	3	75.92	11.73	779
1991	4	49.95	11.70	474
1991	5	26.15	11.67	183
1991	6	15.76	11.70	18
1991	7	14.12	11.66	2
1991	8	15.41	11.66	2
1991	9	15.87	11.67	36
1991	10	29.23	11.64	260
1991	11	53.10	11.57	533
1991	12	73.75	11.50	811
1992	1	94.34	11.44	1008
1992	2	99.61	11.39	1017
1992	3	77.26	11.34	749
1992	4	64.30	11.28	668
1992	5	31.14	11.26	280
1992	6	18.97	11.18	116
1992	7	15.80	11.16	30
1992	8	17.60	11.16	10
1992	9	16.38	11.13	42
1992	10	30.80	11.07	267
1992	11	54.30	11.01	555
1992	12	78.57	10.97	882
1993	1	90.97	10.92	987
1993	2	97.31	10.89	1003
1993	3	95.50	10.85	1012
1993	4	61.60	10.83	597
1993	5	29.14	10.79	218
1993	6	18.61	10.79	114
1993	7	13.94	10.76	3
1993	8	16.08	10.76	4
1993	9	14.06	10.79	31
1993	10	30.90	10.82	265
1993	11	52.90	10.85	531
1993	12	75.63	10.88	833
1994	1	117.79	10.91	1326
1994	2	107.43	10.97	1184
1994	3	88.41	11.05	905
1994	4	58.66	11.12	567
1994	5	30.52	11.20	271
1994	6	19.64	11.21	106
1994	7	14.56	11.25	14
1994	8	15.56	11.26	18
1994	9	15.73	11.19	52
1994	10	26.35	11.18	226

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
1994	11	41.63	11.22	397
1994	12	68.37	11.26	739
1995	1	89.25	11.31	1028
1995	2	101.00	11.31	1093
1995	3	74.18	11.29	794
1995	4	55.57	11.24	576
1995	5	30.23	11.18	299
1995	6	17.75	11.15	47
1995	7	14.72	11.13	7
1995	8	16.06	11.09	1
1995	9	14.46	11.12	32
1995	10	21.89	11.14	155
1995	11	54.32	11.08	538
1995	12	89.53	10.94	1030
1996	1	107.74	10.79	1277
1996	2	102.35	10.72	1098
1996	3	82.33	10.58	867
1996	4	64.26	10.55	676
1996	5	31.60	10.57	286
1996	6	18.91	10.56	103
1996	7	13.99	10.54	14
1996	8	16.10	10.56	8
1996	9	15.01	10.56	29
1996	10	26.85	10.60	238
1996	11	52.22	10.68	515
1996	12	79.40	10.79	918
1997	1	92.74	10.93	1007
1997	2	94.89	11.04	1026
1997	3	72.76	11.27	767
1997	4	58.62	11.40	621
1997	5	38.65	11.48	414
1997	6	21.46	11.61	171
1997	7	14.59	11.72	11
1997	8	15.83	11.80	9
1997	9	15.57	11.88	50
1997	10	22.86	11.88	171
1997	11	57.07	11.89	556
1997	12	78.25	11.90	888
1998	1	82.87	11.89	928
1998	2	80.43	11.90	853
1998	3	72.44	11.87	777
1998	4	45.68	11.86	473
1998	5	26.74	11.88	235
1998	6	17.12	11.93	81
1998	7	16.14	11.93	16
1998	8	15.54	11.93	3
1998	9	14.57	11.95	24

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
1998	10	21.62	11.98	151
1998	11	46.41	11.99	466
1998	12	56.74	11.96	624
1999	1	99.74	11.94	1134
1999	2	82.03	11.93	871
1999	3	85.93	11.88	941
1999	4	57.25	11.81	577
1999	5	28.78	11.79	253
1999	6	18.00	11.59	80
1999	7	14.45	11.66	17
1999	8	16.37	11.61	3
1999	9	15.32	11.57	28
1999	10	25.86	11.50	191
1999	11	44.40	11.43	410
1999	12	64.40	11.44	693
2000	1	93.85	11.44	1032
2000	2	104.50	11.35	1119
2000	3	67.14	11.31	651
2000	4	53.00	11.32	518
2000	5	29.28	11.23	280
2000	6	18.62	11.30	102
2000	7	14.93	11.14	16
2000	8	16.16	11.15	12
2000	9	15.61	11.21	40
2000	10	27.56	11.16	228
2000	11	44.29	11.33	403
2000	12	88.83	11.46	1014
2001	1	114.78	11.64	1327
2001	2	94.16	12.06	977
2001	3	81.52	12.46	882
2001	4	62.92	12.88	647
2001	5	28.21	13.39	240
2001	6	19.22	13.88	131
2001	7	15.31	14.30	19
2001	8	16.29	14.73	3
2001	9	15.41	15.03	23
2001	10	24.72	15.48	202
2001	11	40.59	15.57	399
2001	12	54.40	15.73	579
2002	1	90.12	15.69	1064
2002	2	77.67	15.31	800
2002	3	72.84	14.91	779
2002	4	56.91	14.45	572
2002	5	31.82	13.88	305
2002	6	21.20	13.32	134
2002	7	14.60	12.85	10
2002	8	15.78	12.33	2

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2002	9	14.57	11.83	10
2002	10	21.82	11.36	139
2002	11	52.78	11.17	563
2002	12	84.68	10.95	968
2003	1	105.89	10.88	1179
2003	2	116.60	10.95	1227
2003	3	90.04	11.08	987
2003	4	52.93	11.31	531
2003	5	29.53	11.56	277
2003	6	21.29	11.86	166
2003	7	14.96	12.11	22
2003	8	15.19	12.30	3
2003	9	15.18	12.50	20
2003	10	26.72	12.72	245
2003	11	43.00	12.84	430
2003	12	73.10	12.97	839
2004	1	98.20	13.13	1141
2004	2	112.98	13.31	1216
2004	3	78.64	13.43	815
2004	4	58.16	13.47	611
2004	5	27.46	13.50	234
2004	6	16.94	13.51	51
2004	7	15.31	13.65	22
2004	8	16.37	13.79	17
2004	9	15.93	13.96	24
2004	10	23.56	14.07	182
2004	11	42.16	14.20	414
2004	12	66.31	14.37	757
2005	1	91.12	14.54	1024
2005	2	98.41	14.68	1063
2005	3	89.55	14.83	987
2005	4	56.19	14.96	578
2005	5	32.23	15.11	334
2005	6	19.74	15.17	129
2005	7	14.57	15.20	8
2005	8	16.09	15.33	1
2005	9	14.94	15.48	7
2005	10	19.05	15.82	112
2005	11	43.02	16.27	460
2005	12	82.01	16.75	964
2006	1	87.44	17.18	1028
2006	2	79.12	17.62	883
2006	3	78.50	17.97	912
2006	4	51.32	18.26	558
2006	5	26.35	18.46	266
2006	6	19.12	18.66	131
2006	7	15.83	18.74	14

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2006	8	15.72	18.75	2
2006	9	15.72	18.75	43
2006	10	24.44	18.56	225
2006	11	46.77	18.17	531
2006	12	62.08	17.81	725
2007	1	72.45	17.46	854
2007	2	107.25	17.03	1205
2007	3	89.83	16.69	972
2007	4	59.45	16.45	588
2007	5	30.65	16.26	276
2007	6	17.68	16.14	59
2007	7	15.20	16.10	11
2007	8	15.66	16.03	6
2007	9	15.53	15.93	30
2007	10	17.86	15.83	97
2007	11	42.87	15.84	431
2007	12	75.43	15.76	877
2008	1	87.35	15.72	1008
2008	2	94.72	15.73	1007
2008	3	85.43	15.74	960
2008	4	55.64	15.76	594
2008	5	28.05	15.88	270
2008	6	19.77	16.03	140
2008	7	15.59	16.32	16
2008	8	14.65	16.81	6
2008	9	15.39	17.19	25
2008	10	22.33	17.50	173
2008	11	45.79	17.68	500
2008	12	79.14	17.84	968
2009	1	99.55	17.93	1171
2009	2	102.61	17.94	1130
2009	3	77.34	17.92	847
2009	4	52.45	17.82	554
2009	5	27.26	17.56	267
2009	6	18.01	17.20	93
2009	7	14.96	16.68	15
2009	8	15.68	15.97	6
2009	9	13.65	15.37	25
2009	10	24.40	14.83	214
2009	11	39.89	14.34	442
2009	12	61.99	13.93	743
2010	1	101.32	13.53	1220
2010	2	100.97	13.26	1098
2010	3	77.31	13.00	879
2010	4	42.73	12.83	420
2010	5	27.45	12.69	258
2010	6	17.97	12.56	64

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2010	7	14.93	12.43	10
2010	8	15.37	12.38	2
2010	9	15.15	12.39	26
2010	10	22.04	12.39	175
2010	11	41.73	12.41	455
2010	12	77.14	12.31	941
2011	1	110.86	12.26	1271
2011	2	103.05	12.18	1114
2011	3	76.34	12.13	820
2011	4	57.96	12.07	629
2011	5	27.21	12.02	274
2011	6	19.11	12.06	53
2011	7	15.62	12.11	7
2011	8	16.48	12.18	1
2011	9	16.59	12.21	30
2011	10	24.62	12.23	176
2011	11	44.94	12.19	467
2011	12	63.07	12.20	705
2012	1	87.65	12.18	986
2012	2	84.13	12.15	902
2012	3	68.63	12.12	671
2012	4	42.26	12.06	393
2012	5	32.46	12.04	268
2012	6	20.78	12.04	50
2012	7	17.96	12.10	6
2012	8	17.91	12.03	2
2012	9	19.11	12.01	31
2012	10	26.55	12.01	212
2012	11	49.99	11.98	495
2012	12	73.22	11.89	784
2013	1	95.51	11.84	1029
2013	2	104.70	11.77	1031
2013	3	92.13	11.69	930
2013	4	69.75	11.64	669
2013	5	32.06	11.64	241
2013	6	22.36	11.63	99
2013	7	17.91	11.63	6
2013	8	18.67	11.71	9
2013	9	19.66	11.75	37
2013	10	23.52	11.82	141
2013	11	50.08	11.85	472
2013	12	87.31	11.87	920
2014	1	113.98	11.87	1183
2014	2	124.27	11.83	1222
2014	3	103.11	11.82	1040
2014	4	68.18	11.83	634
2014	5	36.09	11.86	295

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2014	6	21.54	11.84	64
2014	7	18.67	11.87	7
2014	8	19.55	11.86	16
2014	9	19.99	11.87	38
2014	10	24.67	11.84	171
2014	11	47.60	11.82	465
2014	12	85.45	11.79	909
2015	1	108.09	11.79	1131
2015	2	119.22	11.78	1208
2015	3	112.76	11.76	1145
2015	4	65.53	11.66	597
2015	5	33.30	11.57	227
2015	6	22.21	11.49	63
2015	7	19.59	11.33	8
2015	8	18.68	11.24	2
2015	9	20.07	11.08	16
2015	10	25.78	10.96	146
2015	11	40.11	10.80	368
2015	12	63.08	10.69	647
2016	1	91.52	10.54	929
2016	2	106.78	10.35	1022
2016	3	77.10	10.18	724
2016	4	55.42	10.09	493
2016	5	34.97	9.93	278
2016	6	23.66	9.77	90
2016	7	24.07	9.71	6
2016	8	19.41	9.62	1
2016	9	19.10	9.58	4
2016	10	24.06	9.57	108
2016	11	40.96	9.59	369
2016	12	81.49	9.58	807
2017	1	106.21	9.56	1036
2017	2	88.58	9.64	826
2017	3	77.18	9.73	724
2017	4	57.21	9.77	493
2017	5	31.23	9.87	220
2017	6	23.66	10.00	86
2017	7	19.00	10.06	10
2017	8	18.86	10.12	3
2017	9	20.90	10.17	47
2017	10	22.75	10.16	88
2017	11	47.37	10.24	430
2017	12	85.56	10.27	856
2018	1	131.83	10.32	1313
2018	2	103.40	10.34	946
2018	3	83.51	10.39	787
2018	4	80.18	10.38	748

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2018	5	38.50	10.38	259
2018	6	21.44	10.38	28
2018	7	19.14	10.36	5
2018	8	19.10	10.36	1
2018	9	20.06	10.36	15
2018	10	27.32	10.32	133
2018	11	55.05	10.26	566
2018	12	94.78	10.24	951
2019	1	103.50	10.24	1018
2019	2	114.78	10.23	1062
2019	3	95.79	10.20	911
2019	4	61.53	10.22	525
2019	5	31.76	10.24	204
2019	6	23.02	10.25	61
2019	7	19.39	10.30	7
2019	8	19.24	10.32	1
2019	9	20.83	10.36	8
2019	10	25.28	10.44	116
2019	11	52.70	10.47	492
2019	12	91.85	10.46	904
2020	1	98.87	10.43	941
2020	2	95.19	10.42	874
2020	3	79.83	10.36	746
2020	4	51.11	10.37	511
2020	5	42.48	10.28	426
2020	6	23.30	10.21	102
2020	7	18.01	10.14	5
2020	8	17.91	10.07	0
2020	9	20.05	9.99	23
2020	10	26.56	9.92	171
2020	11	42.32	9.86	375
2020	12		9.81	811
2021	1		9.76	1070
2021	2		9.71	1042
2021	3		9.73	879
2021	4		9.75	575
2021	5		9.77	267
2021	6		9.78	89
2021	7		9.80	9
2021	8		9.82	2
2021	9		9.84	18
2021	10		9.86	144
2021	11		9.88	432
2021	12		9.90	823
2022	1		9.91	1070
2022	2		9.93	1042
2022	3		9.92	879

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2022	4		9.90	575
2022	5		9.89	267
2022	6		9.88	89
2022	7		9.86	9
2022	8		9.84	2
2022	9		9.83	18
2022	10		9.81	144
2022	11		9.80	432
2022	12		9.79	823
2023	1		9.78	1070
2023	2		9.77	1042
2023	3		9.76	879
2023	4		9.75	575
2023	5		9.74	267
2023	6		9.73	89
2023	7		9.73	9
2023	8		9.72	2
2023	9		9.71	18
2023	10		9.71	144
2023	11		9.70	432
2023	12		9.69	823
2024	1		9.69	1070
2024	2		9.68	1042
2024	3		9.69	879
2024	4		9.70	575
2024	5		9.70	267
2024	6		9.71	89
2024	7		9.71	9
2024	8		9.72	2
2024	9		9.72	18
2024	10		9.72	144
2024	11		9.72	432
2024	12		9.72	823
2025	1		9.73	1070
2025	2		9.73	1042
2025	3		9.74	879
2025	4		9.76	575
2025	5		9.78	267
2025	6		9.80	89
2025	7		9.82	9
2025	8		9.84	2
2025	9		9.87	18
2025	10		9.89	144
2025	11		9.90	432
2025	12		9.92	823
2026	1		9.93	1070
2026	2		9.95	1042

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2026	3		9.95	879
2026	4		9.95	575
2026	5		9.96	267
2026	6		9.96	89
2026	7		9.96	9
2026	8		9.97	2
2026	9		9.97	18
2026	10		9.97	144
2026	11		9.98	432
2026	12		9.98	823
2027	1		9.98	1070
2027	2		9.98	1042
2027	3		9.99	879
2027	4		10.00	575
2027	5		10.00	267
2027	6		10.01	89
2027	7		10.02	9
2027	8		10.03	2
2027	9		10.04	18
2027	10		10.05	144
2027	11		10.05	432
2027	12		10.06	823
2028	1		10.07	1070
2028	2		10.07	1042
2028	3		10.07	879
2028	4		10.07	575
2028	5		10.07	267
2028	6		10.07	89
2028	7		10.07	9
2028	8		10.07	2
2028	9		10.06	18
2028	10		10.06	144
2028	11		10.06	432
2028	12		10.06	823
2029	1		10.06	1070
2029	2		10.06	1042
2029	3		10.06	879
2029	4		10.06	575
2029	5		10.05	267
2029	6		10.05	89
2029	7		10.04	9
2029	8		10.04	2
2029	9		10.04	18
2029	10		10.03	144
2029	11		10.03	432
2029	12		10.03	823
2030	1		10.02	1070

Commercial

Year	Month	Commercial Use Per Customer	Real Commercial Gas Price	Heating Degree Days
2030	2		10.02	1042
2030	3		10.01	879
2030	4		10.00	575
2030	5		9.99	267
2030	6		9.98	89
2030	7		9.96	9
2030	8		9.95	2
2030	9		9.94	18
2030	10		9.92	144
2030	11		9.91	432
2030	12		9.90	823

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

a. actual consumption for the two most recent calendar years;

b. actual consumption for the HTY and the most recent twelve month period for which data is available;

c. the currently applicable rate;

d. an explanation for the rate discount.

Response:

a. Please see GAS-RR-013 Attachment A.
b. Please see GAS-RR-013 Attachment A.
c. Flex rate information is proprietary and will be provided subject to an appropriate protective order or confidentiality agreement.
d. Please see GAS-RR-013 Attachment A.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2019, December 31, 2020 and November 30, 2020

Description	12 Months Ended 12/31/2019	12 Months Ended 12/31/2020	12 Months Ended 11/30/2020	Reason for Discount	Tariff Rate Schedule
	DTH	DTH	DTH		
802	684,857.0	505,898.0	523,921.0	Bypass to Interstate Pipeline	MLDS II 3,400,000-7,500,000
803 [1]	546,066.0	N/A	N/A	Bypass to Interstate Pipeline	
808	462,103.0	414,779.0	418,013.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
809 - Account # 1	209,994.0	211,404.0	207,905.0	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000
809 - Account # 2	527,465.0	516,051.0	517,639.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #1	533,589.0	529,616.0	530,107.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
810 - Account #2	21,451.0	39,149.0	43,051.0	Bypass to Interstate Pipeline	SDS 110,000-540,000
816	179,208.0	182,651.0	184,085.0	Bypass to Interstate Pipeline	LDS 1,074,000-3,400,000
819 [1]	977,162.0	N/A	N/A	Bypass to Interstate Pipeline	
820 [1]	596,877.0	N/A	N/A	Bypass to Interstate Pipeline	
830 [1]	171,441.0	N/A	N/A	Bypass to LDC	
831	2,265,079.0	2,187,289.0	2,181,966.0	Bypass to Interstate Pipeline	MLDS I Greater than 7,500,000
833	452,661.0	434,448.0	441,172.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
838 [1]	44,812.0	N/A	N/A	Bypass to LDC	
840	82,826.0	75,731.0	76,478.0	Bypass to LDC	LDS 540,000-1,074,000
845	401,712.0	213,839.0	252,543.0	Bypass to LDC	LDS 1,074,000-3,400,000
846	800,544.0	682,486.0	691,660.0	Bypass to Interstate Pipeline	LDS 3,400,000-7,500,000
847	21,940.0	21,915.0	21,979.0	Bypass to LDC	SDS 110,000-540,000
848	3,725.0	4,755.0	4,890.0	Bypass to LDC	SGDS 6,440-64,400
856 [1]	29,213.0	N/A	N/A	Bypass to LDC	
857	1,717.0	2,117.0	2,263.0	Bypass to LDC	SGDS 6,440-64,400
868 [3]	6,462.0	11,776.0	11,513.0	Rate EGDS	SDS 110,000-540,000
872 [2]	154,337.0	N/A	N/A	Bypass to Interstate Pipeline	
873	103,833.0	108,099.0	109,642.0	Bypass to LDC	LDS 1,074,000-3,400,000
875	1,974,925.0	1,847,418.0	1,855,832.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
876	10,548.0	11,040.0	11,086.0	Bypass to LDC	SDS 110,000-540,000
877	4,351.0	3,869.0	3,868.0	Bypass to LDC	SGDS 6,440-64,400
879	8,046.0	7,912.0	8,052.0	Bypass to LDC	SDS 64,400-110,000
880	2,832,720.0	3,101,933.0	3,076,714.0	Bypass to Interstate Pipeline	LDS Greater than 7,500,000
881	51,243.0	67,835.0	67,835.0	Bypass to Interstate Pipeline	LDS 540,000-1,074,000

1 No longer flex
2 Account no longer active as of December 2019
3 Rate negotiated as prescribed in Rate EGDS - Electric Generation Distribution Service

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see GAS-RR-014 Attachment A.

CPA Budgeted Capital Expenditures by Activity ($000)

Gen	Description	2020 Budget	2021 Projected	2022 Projected
New Business				
376	Mains - New Business	21,118	24,959	25,241
380	Service Lines - New	11,759	12,969	13,386
381	Meters - New	515	537	569
382	Meter Installation - New	927	460	488
383	Regulators - House - New	143	921	810
378	Regulators - Plant - New	410	410	410
374	Regulator Sites	240	240	240
375	Regulator Structures - New	170	170	170
384	Service Regulators - New	20	21	21
385	Large Vol/XS Press Meas Station - New	200	200	200
Total New Business		**35,502**	**40,886**	**41,535**
Replacement - Age & Condition				
355	Measuring and Regulating Station	0	0	0
354	Compressor Stations	0	0	0
Various	Acquisition or Sale of Gas Plant in Serv	0	0	0
376	Mains - Leakage Elimination	161,105	176,932	201,010
380	Service Lines - Replace	65,000	68,191	77,799
381	Meters - Replace	850	900	950
382	Meter Installation - Replace	1,000	1,050	1,100
383	Regulators - House - Replace	59	70	80
378	Regulators - Plant - Replace	1,600	1,700	1,800
375	Regulator Structures - Replace	300	300	300
385	Large Vol/XS Press Meas Station - Replace	900	900	900
376	Corrosion Mitigation Installation	150	150	150
383	Service Regulators - Replacement	20	20	20
376	Large Projects	11,856	6,000	5,000
378	Large Projects	7,794	4,625	0
Total Replacement - Age & Condition		**250,634**	**260,838**	**289,108**
Replacement - Mandatory				
376	Mains - Street Improvement	7,000	8,997	5,500
Total Replacement - Mandatory		**7,000**	**8,997**	**5,500**
Betterment				
376	Major Projects	0	22,500	1,980
376	Mains - Service Improvement	11,700	20,115	6,520
Total Betterment		**11,700**	**42,615**	**8,500**
Support Services and Other				
391	Misc - Office Furniture and Equipment	0	0	0
375/390	Misc - General Structures	0	0	0
398	Misc - Building Equipment	0	0	0
375.71	Misc - Structures and Improvements	0	0	0
397	Comm Equip (W GPS & ERX)	800	1,251	1,155
394	Misc - Miscellaneous	1,200	1,499	2,095
378	Acquisition - Affiliate	0	0	0
Total Support Services and Other		**2,000**	**2,750**	**3,250**
Total Operations Budget		**306,835**	**356,086**	**347,893**
	Shared Services Allocation	12,476	32,777	22,363
Total Capital Program		**319,311**	**388,863**	**370,256**

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

Activity	Description	2018 Budget	Dec 2018 YTD Actuals	2018 Variance Fav/(Unfav)	2019 Budget	Dec 2019 YTD Actuals	2019 Variance Fav/(Unfav)	2020 Budget	Dec 2020 YTD Actuals	2020 Variance Fav/(Unfav)
New Business										
555	Mains - New Business	12,636	25,846	(13,211)	27,341	37,611	(10,271)	21,118	20,254	863
563	Service Lines - New	12,568	12,336	232	13,097	13,495	(398)	11,759	11,844	(85)
567	Meters - New	500	373	127	500	504	(5)	515	700	(185)
569	Meter Installation - New	900	466	434	899	435	464	927	723	204
571	Regulators - House - New	500	657	(157)	500	864	(364)	143	930	(788)
573	Regulators - Plant - New	3,500	48	3,452	410	(16)	426	410	129	281
575	Regulator Sites	250	211	39	240	147	93	240	225	15
577	Regulator Structures - New	200	46	154	170	5	165	170	174	(4)
587	Large Vol/XS Press Meas Station - New	450	150	300	200	55	145	200	77	123
593	Service Regulators - New	0	43	(43)	20	43	(23)	20	48	(28)
Total New Business		**31,504**	**40,178**	**(8,674)**	**43,376**	**53,143**	**(9,767)**	**35,502**	**35,105**	**396**
Replacement - Age & Condition										
109	Measuring and Regulating Station	0	4	(4)	0	0	0	0	0	0
311	Compressor Stations	0	30	(30)	0	9	(9)	0	1,037	(1,037)
543	Acquisition or Sale of Gas Plant in Service	0	0	0	0	0	0	0	0	0
545	Acquisitions - Affiliated	0	0	0	0	0	0	0	0	0
557	Mains - Leakage Elimination	135,934	57,366	78,568	119,870	92,741	27,129	161,005	173,856	(12,852)
557	Mains/Customer Owned Service Lines	10,922	83,434	(72,512)	22,640	68,672	(46,032)	19,651	8,935	10,716
565	Service Lines - Replace	60,000	40,120	19,880	52,229	50,291	1,938	65,000	54,199	10,801
567	Meters - Replace	800	654	146	798	883	(85)	850	1,225	(375)
579	Meter Installation - Replace	1,800	901	899	1,796	701	1,095	1,000	99	901
581	Regulators - House - Replace	200	31	169	60	23	37	59	24	34
583	Regulators - Plant - Replace	4,500	2,024	2,476	1,500	11,680	(10,180)	1,600	10,838	(9,238)
585	Regulator Structures - Replace	240	398	(158)	239	268	(29)	300	193	107
587	Large Vol/XS Press Meas Station - Replace	900	299	601	898	110	788	900	154	746
998	Intercompany Transfers	0	110	(110)	110	89	21	100	68	32
595	Corrosion Mitigation Installation	120	52	68	120	176	(56)	150	129	21
597	Service Regulators Replace	0	36	(36)	20	22	(2)	20	8	12
Total Replacement - Age & Condition		**215,416**	**185,459**	**29,957**	**200,280**	**225,663**	**(25,382)**	**250,634**	**250,763**	**(130)**
Replacement - Mandatory										
561	Mains - Street Improvement	6,000	6,892	(892)	5,500	6,957	(1,457)	7,000	7,710	(710)
Total Replacement - Mandatory		**6,000**	**6,892**	**(892)**	**5,500**	**6,957**	**(1,457)**	**7,000**	**7,710**	**(710)**
Betterment										
549	Automatic Meter Reading - New	0	0	**0**	0	0	**0**	0	0	**0**
559	Mains - Service Improvement	16,500	16,068	**432**	18,373	20,039	**(1,667)**	11,700	9,743	**1,957**
Total Betterment		**16,500**	**16,068**	**432**	**18,373**	**20,039**	**(1,667)**	**11,700**	**9,743**	**1,957**

CPA Capital Budget to Actual by Activity (000)

Activity	Description	2018 Budget	Dec 2018 YTD Actuals	2018 Variance Fav/(Unfav)	2019 Budget	Dec 2019 YTD Actuals	2019 Variance Fav/(Unfav)	2020 Budget	Dec 2020 YTD Actuals	2020 Variance Fav/(Unfav)
Support Services and Other										
901	Misc - Office Furniture and Equipment	0	0	0	0	0	0	0	0	0
903	Misc - General Structures	0	0	0	0	0	0	0	0	0
905	Misc - Building Equipment	0	0	0	0	0	0	0	0	0
907	Misc - Communications Equipment	0	0	0	0	0	0	0	0	0
909	EDP Equipment	1,965	1,582	383	1,165	467	698	800	757	43
911	Total Computer Hardware/Software	0	0	0	0	0	0	0	0	0
889/913	Misc - Miscellaneous	0	0	0	0	0	0	0	0	0
915	GPS Project - CPA	1,585	1,156	429	1,200	990	210	1,200	671	529
8461	Acquisition - Affiliate	0	0	0	0	0	0	0	0	0
998	Intercompany Transfers	0	0	0	0	0	0	0	0	0
Total Support Services and Other		**3,550**	**2,738**	**812**	**2,365**	**1,457**	**908**	**2,000**	**1,428**	**572**
Total Operations Budget		**272,970**	**251,335**	**21,635**	**269,894**	**307,259**	**(37,364)**	**306,835**	**304,750**	**2,086**
889/913	Shared Services Allocation	11,395	6,236	5,159	7,699	15,079	(7,380)	12,476	9,158	3,318
	Unallocated Capital Spend		(481)			1,713			429	
Total Capital Program		**284,365**	**257,089**	**26,794**	**277,593**	**324,051**	**(44,744)**	**319,311**	**314,336**	**5,404**

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

Account Number	**Type**	**2020 Amount**	**2019 Amount**	**2018 Amount**
		$	**$**	**$**
487	Forfeited Discounts	502,806	1,075,649	1,140,714
488	Miscellaneous Service	(4,774)	239,469	102,892
493	Rent from Gas Property	0	1,103	1,338
495	Other Gas Revenues	16,358	137,437	180,302
	Total	514,390	1,453,657	1,425,246

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

a. depreciable utility plant in service

b. non-depreciable utility plan in service

c. construction work in progress

d. accumulated deferred income tax

e. materials and supplies

f. customer advances for construction

g. contributions in aid of construction

h. accumulated depreciation

i. prepayments by type

j. customer deposits

k. injury and damage reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-017 Attachment A. The future information for items a, b, and h may be found on GAS-RR-017 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-017 Attachment C.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2019	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jan/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Feb/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Mar/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Apr/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
May/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jun/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Jul/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Aug/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Sep/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Oct/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
Nov/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
			Depr Group Total:	0.00	30,158.49		0.00	-30,158.49
			Depr Summ2 Total:	0.00	30,158.49		0.00	-30,158.49
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2019	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35020 Rights-of-Way Storage								
Nov/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
			Depr Group Total:	0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2019	3220858.3	3,220,858.30	8.0400%	21,579.75	1,830,347.75	0.0000%	0.00	-21,427.52
Jan/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,851,927.50	0.0000%	0.00	-21,427.52
Feb/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,873,507.25	0.0000%	0.00	-21,427.52
Mar/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,895,087.00	0.0000%	0.00	-21,427.52
Apr/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,916,666.75	0.0000%	0.00	-21,427.52
May/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,938,246.50	0.0000%	0.00	-21,427.52
Jun/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,959,826.25	0.0000%	0.00	-21,427.52
Jul/2020	3220858.3	3,220,858.30	8.0400%	21,579.75	1,981,406.00	0.0000%	0.00	-21,427.52
Aug/2020	3250036.97	3,235,447.64	8.0400%	21,677.50	2,003,083.50	0.0000%	0.00	-21,427.52
Sep/2020	3250036.97	3,250,036.97	8.0400%	21,775.25	2,024,858.75	0.0000%	0.00	-21,427.52
Oct/2020	3250036.97	3,250,036.97	8.0400%	21,775.25	2,046,634.00	0.0000%	0.00	-21,427.52
Nov/2020	3250036.97	3,250,036.97	8.0400%	21,775.25	2,068,409.25	0.0000%	0.00	-21,427.52
			Depr Group Total:	259,641.25	2,068,409.25		0.00	-21,427.52
CPA 35201 Well Construction								
Dec/2019	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jan/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Feb/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Mar/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Apr/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
May/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jun/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Jul/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Aug/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Sep/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
Oct/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00

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Depreciable Assets								
Storage								
CPA 35201 Well Construction								
Nov/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
			Depr Group Total:	0.00	738,926.05		0.00	0.00
CPA 35202 Well Equipment								
Dec/2019	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jan/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Feb/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Mar/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Apr/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
May/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jun/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Jul/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Aug/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Sep/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Oct/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
Nov/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
			Depr Group Total:	0.00	168,031.87		0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2019	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35210 Storage Lhds & Rights								
Nov/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
			Depr Group Total:	0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2019	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Jan/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Feb/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Mar/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Apr/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
May/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Jun/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Jul/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Aug/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Sep/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Oct/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
Nov/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
			Depr Group Total:	0.00	389,345.13		0.00	-854.11
CPA 35400 Compressor Equipment								
Dec/2019	948272.2	948,272.20	2.5500%	2,015.08	763,276.56	0.0000%	0.00	-1,400.70
Jan/2020	948272.2	948,272.20	2.5500%	2,015.08	765,291.64	0.0000%	0.00	-1,400.70
Feb/2020	948272.2	948,272.20	2.5500%	2,015.08	767,306.72	0.0000%	0.00	-1,400.70
Mar/2020	948272.2	948,272.20	2.5500%	2,015.08	769,321.80	0.0000%	0.00	-1,400.70
Apr/2020	948272.2	948,272.20	2.5500%	2,015.08	771,336.88	0.0000%	0.00	-1,400.70
May/2020	948272.2	948,272.20	2.5500%	2,015.08	773,351.96	0.0000%	0.00	-1,400.70
Jun/2020	948272.2	948,272.20	2.5500%	2,015.08	775,367.04	0.0000%	0.00	-1,400.70
Jul/2020	948272.2	948,272.20	2.5500%	2,015.08	777,382.12	0.0000%	0.00	-1,400.70
Aug/2020	948272.2	948,272.20	2.5500%	2,015.08	779,397.20	0.0000%	0.00	-1,400.70
Sep/2020	948272.2	948,272.20	2.5500%	2,015.08	781,412.28	0.0000%	0.00	-1,400.70
Oct/2020	948176.69	948,224.45	2.5500%	2,014.98	783,331.75	0.0000%	0.00	-1,400.70

Note: This report is filtered.

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Depreciable Assets								
Storage								
CPA 35400 Compressor Equipment								
Nov/2020	948176.69	948,176.69	2.5500%	2,014.88	785,346.63	0.0000%	0.00	-1,400.70
			Depr Group Total:	24,180.66	785,346.63		0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2019	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jan/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Feb/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Mar/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Apr/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
May/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jun/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Jul/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Aug/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Sep/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Oct/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
Nov/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
			Depr Group Total:	0.00	104,476.92		0.00	0.00
CPA 36200 Gas Holders								
Dec/2019	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jan/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Feb/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Mar/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Apr/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
May/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jun/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Jul/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Aug/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Sep/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
Oct/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32

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Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Nov/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
			Depr Group Total:	0.00	1,275,537.92		0.00	-1,277,592.32
			Depr Summ2 Total:	283,821.91	5,671,447.61		0.00	-1,301,283.15
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2019	95360.94	95,360.94	1.4800%	117.61	42,357.41	0.0000%	0.00	0.00
Jan/2020	95360.94	95,360.94	1.4800%	117.61	42,475.02	0.0000%	0.00	0.00
Feb/2020	95360.94	95,360.94	1.4800%	117.61	42,592.63	0.0000%	0.00	0.00
Mar/2020	95360.94	95,360.94	1.4800%	117.61	42,710.24	0.0000%	0.00	0.00
Apr/2020	95360.94	95,360.94	1.4800%	117.61	42,827.85	0.0000%	0.00	0.00
May/2020	95360.94	95,360.94	1.4800%	117.61	42,945.46	0.0000%	0.00	0.00
Jun/2020	95360.94	95,360.94	1.4800%	117.61	43,063.07	0.0000%	0.00	0.00
Jul/2020	95360.94	95,360.94	1.4800%	117.61	43,180.68	0.0000%	0.00	0.00
Aug/2020	95360.94	95,360.94	1.4800%	117.61	43,298.29	0.0000%	0.00	0.00
Sep/2020	95360.94	95,360.94	1.4800%	117.61	43,415.90	0.0000%	0.00	0.00
Oct/2020	95360.94	95,360.94	1.4800%	117.61	43,533.51	0.0000%	0.00	0.00
Nov/2020	95360.94	95,360.94	1.4800%	117.61	43,651.12	0.0000%	0.00	0.00
			Depr Group Total:	1,411.32	43,651.12		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2019	3173554.99	3,127,913.76	1.6600%	4,326.95	735,083.64	0.0000%	743.71	-30,971.75
Jan/2020	3173540.15	3,173,547.57	1.6600%	4,390.07	739,458.87	0.0000%	810.76	-30,160.99
Feb/2020	3194385.42	3,183,962.79	1.6600%	4,404.48	743,863.35	0.0000%	810.76	-29,350.23
Mar/2020	3194385.42	3,194,385.42	1.6600%	4,418.90	748,282.25	0.0000%	810.76	-28,539.47
Apr/2020	3195812.58	3,195,099.00	1.6600%	4,419.89	752,629.59	0.0000%	810.76	-27,728.71
May/2020	3201920.31	3,198,866.45	1.6600%	4,425.10	757,054.69	0.0000%	810.76	-26,917.95
Jun/2020	3203920.31	3,201,920.31	1.6600%	4,429.32	761,484.01	0.0000%	810.76	-26,107.19
Jul/2020	3203916.73	3,203,918.52	1.6600%	4,432.09	765,912.52	0.0000%	810.76	-25,296.43
Aug/2020	3203916.73	3,203,916.73	1.6600%	4,432.08	770,344.60	0.0000%	810.76	-24,667.42

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Depreciable Assets								
Distribution								
CPA 37440 Land Rights, Other Dist								
Sep/2020	3202837.43	3,203,377.08	1.6600%	4,431.34	773,696.64	0.0000%	810.76	-23,856.66
Oct/2020	3297873.43	3,250,355.43	1.6600%	4,496.33	778,192.97	0.0000%	810.76	-23,045.90
Nov/2020	3353027.97	3,325,450.70	1.6600%	4,600.21	781,739.18	0.0000%	810.76	-22,235.14
			Depr Group Total:	53,206.76	781,739.18		9,662.07	-22,235.14
CPA 37441 Land Rts, Local Gas Purch								
Dec/2019	12.94	12.94	1.4800%	0.02	9.58	0.0000%	0.00	0.00
Jan/2020	12.94	12.94	1.4800%	0.02	9.60	0.0000%	0.00	0.00
Feb/2020	12.94	12.94	1.4800%	0.02	9.62	0.0000%	0.00	0.00
Mar/2020	12.94	12.94	1.4800%	0.02	9.64	0.0000%	0.00	0.00
Apr/2020	12.94	12.94	1.4800%	0.02	9.66	0.0000%	0.00	0.00
May/2020	12.94	12.94	1.4800%	0.02	9.68	0.0000%	0.00	0.00
Jun/2020	12.94	12.94	1.4800%	0.02	9.70	0.0000%	0.00	0.00
Jul/2020	12.94	12.94	1.4800%	0.02	9.72	0.0000%	0.00	0.00
Aug/2020	12.94	12.94	1.4800%	0.02	9.74	0.0000%	0.00	0.00
Sep/2020	12.94	12.94	1.4800%	0.02	9.76	0.0000%	0.00	0.00
Oct/2020	12.94	12.94	1.4800%	0.02	9.78	0.0000%	0.00	0.00
Nov/2020	12.94	12.94	1.4800%	0.02	9.80	0.0000%	0.00	0.00
			Depr Group Total:	0.24	9.80		0.00	0.00
CPA 37450 Rights of Way								
Dec/2019	3233171.42	3,233,166.39	1.1000%	2,963.74	1,724,385.43	0.0000%	0.00	-10.04
Jan/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,727,349.17	0.0000%	0.00	-10.04
Feb/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,730,312.91	0.0000%	0.00	-10.04
Mar/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,733,276.65	0.0000%	0.00	-10.04
Apr/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,736,240.39	0.0000%	0.00	-10.04
May/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,739,204.13	0.0000%	0.00	-10.04
Jun/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,742,167.87	0.0000%	0.00	-10.04
Jul/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,745,131.61	0.0000%	0.00	-10.04
Aug/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,748,095.35	0.0000%	0.00	-10.04

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37450 Rights of Way								
Sep/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,751,059.09	0.0000%	0.00	-10.04
Oct/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,754,022.83	0.0000%	0.00	-10.04
Nov/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,756,986.57	0.0000%	0.00	-10.04
			Depr Group Total:	35,564.88	1,756,986.57		0.00	-10.04
CPA 37520 CG M&R Structures								
Dec/2019	7026.41	7,026.41	2.2500%	13.17	4,297.14	0.0000%	0.00	0.00
Jan/2020	7026.41	7,026.41	2.2500%	13.17	4,310.31	0.0000%	0.00	0.00
Feb/2020	7026.41	7,026.41	2.2500%	13.17	4,323.48	0.0000%	0.00	0.00
Mar/2020	7026.41	7,026.41	2.2500%	13.17	4,336.65	0.0000%	0.00	0.00
Apr/2020	7026.41	7,026.41	2.2500%	13.17	4,349.82	0.0000%	0.00	0.00
May/2020	7026.41	7,026.41	2.2500%	13.17	4,362.99	0.0000%	0.00	0.00
Jun/2020	7026.41	7,026.41	2.2500%	13.17	4,376.16	0.0000%	0.00	0.00
Jul/2020	7026.41	7,026.41	2.2500%	13.17	4,389.33	0.0000%	0.00	0.00
Aug/2020	7026.41	7,026.41	2.2500%	13.17	4,402.50	0.0000%	0.00	0.00
Sep/2020	7026.41	7,026.41	2.2500%	13.17	4,415.67	0.0000%	0.00	0.00
Oct/2020	7026.41	7,026.41	2.2500%	13.17	4,428.84	0.0000%	0.00	0.00
Nov/2020	7026.41	7,026.41	2.2500%	13.17	4,442.01	0.0000%	0.00	0.00
			Depr Group Total:	158.04	4,442.01		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2019	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jan/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Feb/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Mar/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Apr/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37531 M&R Str-Local Gas Purc								
Sep/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
			Depr Group Total:	0.00	4,012.39		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2019	5226543.46	5,205,499.62	2.3700%	10,280.86	1,446,692.27	0.0000%	2,230.00	-104,564.39
Jan/2020	5243098.59	5,234,821.03	2.3700%	10,338.77	1,457,006.04	0.0000%	2,109.79	-135,757.15
Feb/2020	5278259.48	5,260,679.04	2.3700%	10,389.84	1,467,395.88	0.0000%	2,109.54	-133,647.61
Mar/2020	5329740.68	5,304,000.08	2.3700%	10,475.40	1,452,551.21	0.0000%	2,109.54	-137,949.00
Apr/2020	5326842.7	5,328,291.69	2.3700%	10,523.38	1,455,154.65	0.0000%	2,109.54	-136,966.34
May/2020	5380638.69	5,353,740.70	2.3700%	10,573.64	1,424,819.48	0.0000%	2,109.54	-134,856.80
Jun/2020	5402758.68	5,380,638.69	2.3700%	10,626.76	1,435,446.24	0.0000%	2,109.54	-132,747.26
Jul/2020	5410035.42	5,406,397.05	2.3700%	10,677.63	1,446,123.87	0.0000%	2,109.54	-131,137.72
Aug/2020	5410264.76	5,410,150.09	2.3700%	10,685.05	1,456,808.92	0.0000%	2,109.54	-129,598.17
Sep/2020	5427978.99	5,419,121.88	2.3700%	10,702.77	1,467,511.69	0.0000%	2,109.54	-139,025.24
Oct/2020	5432909.01	5,430,444.00	2.3700%	10,725.13	1,474,771.78	0.0000%	2,109.54	-136,915.70
Nov/2020	5521272.56	5,477,090.79	2.3700%	10,817.25	1,480,629.53	0.0000%	2,109.54	-134,806.16
			Depr Group Total:	126,816.48	1,480,629.53		25,435.19	-134,806.16
CPA 37560 Dist Ind M&R Structures								
Dec/2019	86227.87	86,227.87	0.6700%	48.14	77,212.12	0.0000%	0.00	-2,942.93
Jan/2020	86227.87	86,227.87	0.6700%	48.14	77,260.26	0.0000%	0.00	-2,942.93
Feb/2020	86227.87	86,227.87	0.6700%	48.14	77,308.40	0.0000%	0.00	-2,942.93
Mar/2020	86227.87	86,227.87	0.6700%	48.14	77,356.54	0.0000%	0.00	-2,942.93
Apr/2020	86227.87	86,227.87	0.6700%	48.14	77,404.68	0.0000%	0.00	-2,942.93
May/2020	86227.87	86,227.87	0.6700%	48.14	77,452.82	0.0000%	0.00	-2,942.93
Jun/2020	86227.87	86,227.87	0.6700%	48.14	77,500.96	0.0000%	0.00	-2,942.93
Jul/2020	86227.87	86,227.87	0.6700%	48.14	77,549.10	0.0000%	0.00	-2,942.93
Aug/2020	86227.87	86,227.87	0.6700%	48.14	77,597.24	0.0000%	0.00	-2,942.93

Note: This report is filtered.

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Depreciable Assets								
Distribution								
CPA 37560 Dist Ind M&R Structures								
Sep/2020	86227.87	86,227.87	0.6700%	48.14	77,645.38	0.0000%	0.00	-2,942.93
Oct/2020	86227.87	86,227.87	0.6700%	48.14	77,693.52	0.0000%	0.00	-2,942.93
Nov/2020	86227.87	86,227.87	0.6700%	48.14	77,741.66	0.0000%	0.00	-2,942.93
			Depr Group Total:	577.68	77,741.66		0.00	-2,942.93
CPA 37570 Other Structures								
Dec/2019	17531330.75	13,724,217.34	2.7500%	31,451.33	3,184,506.56	0.0000%	369.00	7,756.94
Jan/2020	17531330.75	17,531,330.75	2.7500%	40,175.97	3,224,682.53	0.0000%	369.00	8,119.03
Feb/2020	17531330.75	17,531,330.75	2.7500%	40,175.97	3,264,858.50	0.0000%	369.00	8,488.03
Mar/2020	17604788.39	17,568,059.57	2.7500%	40,260.14	3,305,118.64	0.0000%	369.00	8,857.03
Apr/2020	17679637.27	17,642,212.83	2.7500%	40,430.07	3,345,548.71	0.0000%	369.00	9,226.03
May/2020	17679690.13	17,679,663.70	2.7500%	40,515.90	3,386,064.61	0.0000%	369.00	9,595.03
Jun/2020	17696340.18	17,679,690.13	2.7500%	40,515.96	3,426,580.57	0.0000%	369.00	9,964.03
Jul/2020	17696340.18	17,696,340.18	2.7500%	40,554.11	3,467,134.68	0.0000%	369.00	10,333.03
Aug/2020	17696340.18	17,696,340.18	2.7500%	40,554.11	3,507,688.79	0.0000%	369.00	10,702.03
Sep/2020	17722082.44	17,709,211.31	2.7500%	40,583.61	3,548,272.40	0.0000%	369.00	11,071.03
Oct/2020	17722082.44	17,722,082.44	2.7500%	40,613.11	3,588,885.51	0.0000%	369.00	11,440.03
Nov/2020	17722045.92	17,722,064.18	2.7500%	40,613.06	3,629,498.57	0.0000%	369.00	11,809.03
			Depr Group Total:	476,443.34	3,629,498.57		4,428.00	11,809.03
CPA 37580 Comm Structures-Dist								
Dec/2019	16515.16	16,515.16	2.2600%	31.10	7,554.19	0.0000%	0.00	0.00
Jan/2020	16515.16	16,515.16	2.2600%	31.10	7,585.29	0.0000%	0.00	0.00
Feb/2020	16515.16	16,515.16	2.2600%	31.10	7,616.39	0.0000%	0.00	0.00
Mar/2020	16515.16	16,515.16	2.2600%	31.10	7,647.49	0.0000%	0.00	0.00
Apr/2020	16515.16	16,515.16	2.2600%	31.10	7,678.59	0.0000%	0.00	0.00
May/2020	16515.16	16,515.16	2.2600%	31.10	7,709.69	0.0000%	0.00	0.00
Jun/2020	16515.16	16,515.16	2.2600%	31.10	7,740.79	0.0000%	0.00	0.00
Jul/2020	16515.16	16,515.16	2.2600%	31.10	7,771.89	0.0000%	0.00	0.00
Aug/2020	16515.16	16,515.16	2.2600%	31.10	7,802.99	0.0000%	0.00	0.00

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Depreciable Assets								
Distribution								
CPA 37580 Comm Structures-Dist								
Sep/2020	16515.16	16,515.16	2.2600%	31.10	7,834.09	0.0000%	0.00	0.00
Oct/2020	16515.16	16,515.16	2.2600%	31.10	7,865.19	0.0000%	0.00	0.00
Nov/2020	16515.16	16,515.16	2.2600%	31.10	7,896.29	0.0000%	0.00	0.00
			Depr Group Total:	373.20	7,896.29		0.00	0.00
CPA 37600 Mains								
Dec/2019	1706774917.71	1,697,819,326.56	2.2000%	3,112,668.77	186,593,994.23	0.0000%	60,722.70	-2,593,084.74
Jan/2020	1727727403.77	1,717,251,160.74	2.2000%	3,148,293.79	198,504,344.03	0.0000%	63,782.36	-2,531,663.51
Feb/2020	1750936995.85	1,739,332,199.81	2.2000%	3,188,775.70	201,425,985.23	0.0000%	63,782.17	-2,496,233.76
Mar/2020	1765804219.02	1,758,370,607.44	2.2000%	3,223,679.45	204,254,895.19	0.0000%	63,782.17	-2,442,980.74
Apr/2020	1766326666.17	1,766,065,442.60	2.2000%	3,237,786.64	206,973,585.05	0.0000%	63,782.17	-2,617,073.96
May/2020	1775089612.24	1,770,708,139.21	2.2000%	3,246,298.26	209,828,634.93	0.0000%	63,782.17	-2,641,443.19
Jun/2020	1796782913.4	1,775,416,233.83	2.2000%	3,254,929.76	212,679,466.12	0.0000%	63,782.17	-2,628,560.06
Jul/2020	1805747160.38	1,801,265,036.89	2.2000%	3,302,319.23	215,483,119.45	0.0000%	63,782.17	-2,607,304.19
Aug/2020	1846986041.08	1,826,366,600.73	2.2000%	3,348,338.77	218,465,939.65	0.0000%	63,782.17	-2,574,521.31
Sep/2020	1861486552.99	1,854,236,297.04	2.2000%	3,399,433.21	220,800,884.97	0.0000%	63,782.17	-2,545,574.24
Oct/2020	1882079177.08	1,871,782,865.04	2.2000%	3,431,601.92	222,996,109.18	0.0000%	63,782.17	-2,499,833.68
Nov/2020	1904754579.42	1,893,416,878.25	2.2000%	3,471,264.28	225,817,525.45	0.0000%	63,782.17	-2,495,626.81
			Depr Group Total:	39,365,389.78	225,817,525.45		762,326.76	-2,495,626.81
CPA 37608 Mains affl w CSL Replace								
Dec/2019	23574504.02	23,574,504.02	2.2000%	43,219.92	3,864,239.04	0.0000%	233.34	-5,597.22
Jan/2020	23561505.16	23,568,004.59	2.2000%	43,208.01	3,894,448.19	0.0000%	233.35	-5,363.87
Feb/2020	23515480.9	23,538,493.03	2.2000%	43,153.90	3,891,577.83	0.0000%	233.35	-6,144.57
Mar/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	3,934,689.54	0.0000%	233.35	-5,911.22
Apr/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	3,977,801.25	0.0000%	233.35	-5,677.87
May/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,020,912.96	0.0000%	233.35	-5,444.52
Jun/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,064,024.67	0.0000%	233.35	-5,211.17
Jul/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,107,136.38	0.0000%	233.35	-4,977.82
Aug/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,150,248.09	0.0000%	233.35	-4,744.47

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Depreciable Assets								
Distribution								
CPA 37608 Mains affl w CSL Replace								
Sep/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,193,359.80	0.0000%	233.35	-4,511.12
Oct/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,236,471.51	0.0000%	233.35	-4,277.77
Nov/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,279,583.22	0.0000%	233.35	-4,044.42
			Depr Group Total:	517,587.22	4,279,583.22		2,800.19	-4,044.42
CPA 37620 Mains - Coated/Wrapped								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37630 Mains - Bare Steel								
Dec/2019	64598731.93	64,766,200.80	0.4800%	0.00	64,598,914.05	0.0000%	39,827.53	-3,411,652.96
Jan/2020	64597934.87	64,598,333.40	0.4800%	0.00	64,598,116.99	0.0000%	40,976.76	-3,409,181.93
Feb/2020	64556145.1	64,577,039.99	0.4800%	0.00	64,556,327.22	0.0000%	40,976.76	-3,440,717.04
Mar/2020	64504752.68	64,530,448.89	0.4800%	0.00	64,504,928.81	0.0000%	40,976.76	-3,420,099.10
Apr/2020	64484310.44	64,494,531.56	0.4800%	0.00	64,484,483.51	0.0000%	40,976.76	-3,458,003.30
May/2020	64474193.64	64,479,252.04	0.4800%	0.00	64,474,366.43	0.0000%	40,976.76	-3,425,403.72
Jun/2020	64440154.63	64,457,171.37	0.4800%	0.00	64,440,321.88	0.0000%	40,976.76	-3,386,085.89
Jul/2020	64377133.86	64,408,644.25	0.4800%	218.40	64,377,133.86	0.0000%	40,976.76	-3,348,367.97
Aug/2020	64333564.41	64,355,349.14	0.4800%	1.06	64,333,564.41	0.0000%	40,976.76	-3,307,871.40

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Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37630 Mains - Bare Steel								
Sep/2020	64276665.59	64,305,115.00	0.4800%	30.37	64,276,665.59	0.0000%	40,976.76	-3,266,894.64
Oct/2020	64184943.57	64,230,804.58	0.4800%	0.81	64,184,943.57	0.0000%	40,976.76	-3,235,663.99
Nov/2020	64129546.76	64,157,245.17	0.4800%	0.96	64,129,546.76	0.0000%	40,976.76	-3,210,334.55
			Depr Group Total:	251.60	64,129,546.76		490,571.89	-3,210,334.55
CPA 37640 Mains - Plastic								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2019	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37670 Mains - Other Valves								
Sep/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37680 Mains - Cast iron								
Dec/2019	232388.96	247,814.45	1.5200%	0.00	249,796.59	0.0000%	729.16	-78,161.46
Jan/2020	232388.96	232,388.96	1.5200%	0.00	249,796.59	0.0000%	1,212.03	-76,949.43
Feb/2020	228630.84	230,509.90	1.5200%	0.00	246,038.47	0.0000%	1,211.80	-75,737.63
Mar/2020	220803.2	224,717.02	1.5200%	0.00	238,210.83	0.0000%	1,211.80	-74,525.83
Apr/2020	220803.2	220,803.20	1.5200%	0.00	238,210.83	0.0000%	1,211.80	-73,314.03
May/2020	220803.2	220,803.20	1.5200%	0.00	238,210.83	0.0000%	1,211.80	-72,102.23
Jun/2020	220803.2	220,803.20	1.5200%	0.00	238,210.83	0.0000%	1,211.80	-71,012.40
Jul/2020	220803.2	220,803.20	1.5200%	0.00	238,210.83	0.0000%	1,211.80	-69,800.60
Aug/2020	220173.8	220,488.50	1.5200%	0.00	237,581.43	0.0000%	1,211.80	-68,588.80
Sep/2020	216579.37	218,376.59	1.5200%	0.00	233,987.00	0.0000%	1,211.80	-67,377.00
Oct/2020	205867.28	211,223.33	1.5200%	0.00	223,274.91	0.0000%	1,211.80	-66,165.20
Nov/2020	205867.28	205,867.28	1.5200%	0.00	223,274.91	0.0000%	1,211.80	-64,953.40
			Depr Group Total:	0.00	223,274.91		14,059.19	-64,953.40
CPA 37810 M&R Equip-General								
Dec/2019	1447592.14	1,449,765.56	3.9800%	4,808.39	229,281.71	0.0000%	29.26	-2,806.17
Jan/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	234,082.89	0.0000%	62.87	-2,743.30
Feb/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	238,884.07	0.0000%	62.70	-2,680.60
Mar/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	243,685.25	0.0000%	62.70	-3,480.82
Apr/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	248,486.43	0.0000%	62.70	-3,418.12
May/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	253,287.61	0.0000%	62.70	-3,355.42
Jun/2020	1447592.14	1,447,592.14	3.9800%	4,801.18	258,088.79	0.0000%	62.70	-3,292.72
Jul/2020	1444656.42	1,446,124.28	3.9800%	4,796.31	259,949.38	0.0000%	62.70	-3,230.02
Aug/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	264,740.82	0.0000%	62.70	-3,167.32

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Sep/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	269,532.26	0.0000%	62.70	-3,104.62
Oct/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	274,323.70	0.0000%	62.70	-3,041.92
Nov/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	279,115.14	0.0000%	62.70	-2,979.22
			Depr Group Total:	57,577.54	279,115.14		719.13	-2,979.22
CPA 37820 M&R Equip-General-Reg								
Dec/2019	95156580.39	94,201,006.68	3.9800%	312,433.34	14,105,538.77	0.0000%	16,123.50	-765,758.71
Jan/2020	95701075.5	95,428,827.95	3.9800%	316,505.61	14,397,018.28	0.0000%	16,280.49	-751,820.82
Feb/2020	96065622.37	95,883,348.94	3.9800%	318,013.11	14,710,100.35	0.0000%	16,280.29	-743,538.49
Mar/2020	96549289.2	96,307,455.79	3.9800%	319,419.73	15,022,212.68	0.0000%	16,280.29	-734,773.93
Apr/2020	97958032.71	97,253,660.96	3.9800%	322,557.98	15,335,426.69	0.0000%	16,280.29	-722,191.18
May/2020	100327909.85	99,142,971.28	3.9800%	328,824.19	15,643,679.33	0.0000%	16,280.29	-740,385.96
Jun/2020	100105544.29	100,327,346.45	3.9800%	332,752.37	15,975,304.89	0.0000%	16,280.29	-785,650.31
Jul/2020	101031398.66	100,568,471.48	3.9800%	333,552.10	16,300,942.60	0.0000%	16,280.29	-776,748.53
Aug/2020	102964209.19	101,997,803.93	3.9800%	338,292.72	16,599,736.26	0.0000%	16,280.29	-764,992.99
Sep/2020	107017240.52	104,990,724.86	3.9800%	348,219.24	16,915,626.66	0.0000%	16,280.29	-752,045.22
Oct/2020	107980092.04	107,498,666.28	3.9800%	356,537.24	17,166,174.43	0.0000%	16,280.29	-736,257.06
Nov/2020	110979280.57	109,479,686.31	3.9800%	363,107.63	17,499,403.60	0.0000%	16,280.29	-722,928.92
			Depr Group Total:	3,990,215.26	17,499,403.60		195,206.89	-722,928.92
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2019	454917.07	454,917.07	3.9800%	1,508.81	429,341.93	0.0000%	37.96	-1,818.74
Jan/2020	454917.07	454,917.07	3.9800%	1,508.81	430,850.74	0.0000%	46.41	-1,772.33
Feb/2020	454917.07	454,917.07	3.9800%	1,508.81	432,359.55	0.0000%	46.41	-1,725.92
Mar/2020	454917.07	454,917.07	3.9800%	1,508.81	433,868.36	0.0000%	46.41	-1,679.51
Apr/2020	449950.38	452,433.73	3.9800%	1,500.57	430,402.24	0.0000%	46.41	-1,633.10
May/2020	449950.38	449,950.38	3.9800%	1,492.34	431,894.58	0.0000%	46.41	-1,586.69
Jun/2020	449950.38	449,950.38	3.9800%	1,492.34	433,386.92	0.0000%	46.41	-1,540.28
Jul/2020	440361.15	445,155.77	3.9800%	1,476.43	425,274.12	0.0000%	46.41	-1,493.87
Aug/2020	440361.15	440,361.15	3.9800%	1,460.53	426,734.65	0.0000%	46.41	-1,447.46

Depreciation Summary History

Columbia Gas of Pennsylvania **NiSource** **Start Month: Dec/2019**
Financial/SEC **End Month: Nov/2020**

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37830 M&R Equip-Local Gas Purc								
Sep/2020	438502.96	439,432.06	3.9800%	1,457.45	426,333.91	0.0000%	46.41	-1,401.05
Oct/2020	438502.96	438,502.96	3.9800%	1,454.37	427,788.28	0.0000%	46.41	-1,354.64
Nov/2020	438502.96	438,502.96	3.9800%	1,454.37	429,242.65	0.0000%	46.41	-1,333.30
			Depr Group Total:	17,823.64	429,242.65		548.47	-1,333.30
CPA 37910 M&R Equip-CG Check St								
Dec/2019	136416.67	136,416.67	2.8700%	326.26	102,867.20	0.0000%	0.00	-77,371.50
Jan/2020	136416.67	136,416.67	2.8700%	326.26	103,193.46	0.0000%	0.00	-77,371.50
Feb/2020	136416.67	136,416.67	2.8700%	326.26	103,519.72	0.0000%	0.00	-77,371.50
Mar/2020	136416.67	136,416.67	2.8700%	326.26	103,845.98	0.0000%	0.00	-77,371.50
Apr/2020	136416.67	136,416.67	2.8700%	326.26	104,172.24	0.0000%	0.00	-77,371.50
May/2020	136416.67	136,416.67	2.8700%	326.26	104,498.50	0.0000%	0.00	-77,371.50
Jun/2020	136416.67	136,416.67	2.8700%	326.26	104,824.76	0.0000%	0.00	-77,371.50
Jul/2020	136416.67	136,416.67	2.8700%	326.26	105,151.02	0.0000%	0.00	-77,371.50
Aug/2020	136416.67	136,416.67	2.8700%	326.26	105,477.28	0.0000%	0.00	-77,371.50
Sep/2020	136416.67	136,416.67	2.8700%	326.26	105,803.54	0.0000%	0.00	-77,371.50
Oct/2020	136416.67	136,416.67	2.8700%	326.26	106,129.80	0.0000%	0.00	-77,371.50
Nov/2020	136416.67	136,416.67	2.8700%	326.26	106,456.06	0.0000%	0.00	-77,371.50
			Depr Group Total:	3,915.12	106,456.06		0.00	-77,371.50
CPA 37911 M&R Equip-Exchange GA								
Dec/2019	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jan/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Feb/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Mar/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Apr/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
May/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jun/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Jul/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Aug/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00

Note: This report is filtered.

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37911 M&R Equip-Exchange GA								
Sep/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Oct/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
Nov/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
			Depr Group Total:	0.00	-1,773.67		0.00	0.00
CPA 38000 Services								
Dec/2019	584584603.45	582,686,303.38	2.9000%	1,408,158.57	134,915,805.41	0.0000%	261,091.49	-10,676,523.89
Jan/2020	588204426.45	586,394,514.95	2.9000%	1,417,120.08	136,318,753.08	0.0000%	238,671.82	-10,698,036.57
Feb/2020	591617502.23	589,910,964.34	2.9000%	1,425,618.16	137,003,547.94	0.0000%	238,671.72	-10,773,483.78
Mar/2020	595336615.81	593,477,059.02	2.9000%	1,434,236.23	136,569,033.03	0.0000%	238,671.72	-11,068,367.03
Apr/2020	595351517.71	595,344,066.76	2.9000%	1,438,748.16	137,505,557.54	0.0000%	238,671.72	-11,241,819.62
May/2020	597601033.37	596,476,275.54	2.9000%	1,441,484.33	138,213,891.03	0.0000%	238,671.72	-11,405,797.96
Jun/2020	602318106.94	597,047,979.59	2.9000%	1,442,865.95	138,550,649.42	0.0000%	238,671.72	-11,707,375.05
Jul/2020	606114580.43	604,216,343.69	2.9000%	1,460,189.50	139,068,568.14	0.0000%	238,671.72	-11,814,872.66
Aug/2020	613085545.37	609,600,062.90	2.9000%	1,473,200.15	140,417,883.35	0.0000%	238,671.72	-11,926,395.74
Sep/2020	617401787.73	615,243,666.55	2.9000%	1,486,838.86	139,536,067.05	0.0000%	238,671.72	-12,090,374.87
Oct/2020	624471982.26	620,936,885.00	2.9000%	1,500,597.47	139,743,253.16	0.0000%	238,671.72	-12,132,111.43
Nov/2020	630460256.27	627,466,119.27	2.9000%	1,516,376.45	140,025,425.58	0.0000%	238,671.72	-12,062,708.58
			Depr Group Total:	17,445,433.91	140,025,425.58		2,886,480.51	-12,062,708.58
CPA 38020 Services - Coated/Wrapped								
Dec/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38020 Services - Coated/Wrapped								
Sep/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2019	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2019	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38040 Services - Plastic								
Sep/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 38100 Meters								
Dec/2019	39319376.61	39,247,836.46	2.4100%	78,199.83	16,647,149.34	0.0000%	92.92	59,432.66
Jan/2020	39417783.51	39,368,580.06	2.4100%	78,442.32	16,725,591.66	0.0000%	104.17	59,536.83
Feb/2020	39542742.38	39,480,262.95	2.4100%	78,666.62	16,726,550.62	0.0000%	104.17	59,641.00
Mar/2020	39568979.65	39,555,861.02	2.4100%	78,818.44	16,678,996.89	0.0000%	104.17	59,745.17
Apr/2020	39555497.05	39,562,238.35	2.4100%	78,831.25	16,703,969.76	0.0000%	104.17	59,849.34
May/2020	39499946.22	39,527,721.64	2.4100%	78,761.93	16,727,180.86	0.0000%	104.17	59,953.51
Jun/2020	39575056.78	39,537,501.50	2.4100%	78,781.57	16,759,031.07	0.0000%	104.17	60,057.68
Jul/2020	39958098.69	39,766,577.74	2.4100%	79,241.63	16,796,750.20	0.0000%	104.17	60,161.85
Aug/2020	40165045.4	40,061,572.05	2.4100%	79,834.08	16,858,480.60	0.0000%	104.17	60,266.02
Sep/2020	40155515.25	40,160,280.33	2.4100%	80,032.32	16,919,991.93	0.0000%	104.17	60,370.19
Oct/2020	40121100.54	40,138,307.90	2.4100%	79,988.19	16,959,441.78	0.0000%	104.17	60,474.36
Nov/2020	40743003.61	40,432,052.08	2.4100%	80,578.13	17,018,253.93	0.0000%	104.17	60,578.53
			Depr Group Total:	950,176.31	17,018,253.93		1,238.79	60,578.53
CPA 38110 Auto Meter Reading Dev								
Dec/2019	24572590.9	24,571,568.98	7.2400%	148,248.47	13,901,571.59	0.0000%	0.00	0.00
Jan/2020	24572590.9	24,572,590.90	7.2400%	148,254.63	14,049,826.22	0.0000%	0.00	0.00
Feb/2020	24602945.64	24,587,768.27	7.2400%	148,346.20	14,198,172.42	0.0000%	0.00	0.00
Mar/2020	24603826.3	24,603,385.97	7.2400%	148,440.43	14,346,612.85	0.0000%	0.00	0.00
Apr/2020	24603826.3	24,603,826.30	7.2400%	148,443.09	14,495,055.94	0.0000%	0.00	0.00
May/2020	24615770.01	24,609,798.16	7.2400%	148,479.12	14,643,535.06	0.0000%	0.00	0.00
Jun/2020	24620200.73	24,617,985.37	7.2400%	148,528.51	14,792,063.57	0.0000%	0.00	0.00
Jul/2020	24620200.73	24,620,200.73	7.2400%	148,541.88	14,940,605.45	0.0000%	0.00	0.00
Aug/2020	24621734	24,620,967.37	7.2400%	148,546.50	15,089,151.95	0.0000%	0.00	0.00

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Depreciable Assets								
Distribution								
CPA 38110 Auto Meter Reading Dev								
Sep/2020	24622806.7	24,622,270.35	7.2400%	148,554.36	15,237,706.31	0.0000%	0.00	0.00
Oct/2020	24622806.7	24,622,806.70	7.2400%	148,557.60	15,386,263.91	0.0000%	0.00	0.00
Nov/2020	24645195.47	24,634,001.09	7.2400%	148,625.14	15,534,889.05	0.0000%	0.00	0.00
			Depr Group Total:	1,781,565.93	15,534,889.05		0.00	0.00
CPA 38200 Meter Installations								
Dec/2019	40670352.46	40,629,759.37	1.8900%	63,991.87	13,787,446.67	0.0000%	0.17	-12,508.32
Jan/2020	40710240.22	40,690,296.34	1.8900%	64,087.22	13,851,533.89	0.0000%	0.17	-12,508.15
Feb/2020	40743933.56	40,727,086.89	1.8900%	64,145.16	13,910,661.40	0.0000%	0.17	-12,507.98
Mar/2020	40814167.87	40,779,050.72	1.8900%	64,227.00	13,965,534.01	0.0000%	0.17	-12,507.81
Apr/2020	40843436.51	40,828,802.19	1.8900%	64,305.36	14,028,004.71	0.0000%	0.17	-12,507.64
May/2020	40902779.34	40,873,107.93	1.8900%	64,375.14	14,088,182.04	0.0000%	0.17	-12,507.47
Jun/2020	40939859.72	40,898,926.52	1.8900%	64,415.81	14,144,892.21	0.0000%	0.17	-12,507.30
Jul/2020	41014254.22	40,977,056.97	1.8900%	64,538.86	14,199,513.72	0.0000%	0.17	-12,507.13
Aug/2020	41046515.91	41,030,385.07	1.8900%	64,622.86	14,256,593.08	0.0000%	0.17	-12,506.96
Sep/2020	41096598.99	41,071,557.45	1.8900%	64,687.70	14,313,097.36	0.0000%	0.17	-12,506.79
Oct/2020	41198686.58	41,147,642.79	1.8900%	64,807.54	14,369,513.16	0.0000%	0.17	-12,506.62
Nov/2020	41270604.91	41,234,645.75	1.8900%	64,944.57	14,425,994.08	0.0000%	0.17	-12,506.45
			Depr Group Total:	773,149.09	14,425,994.08		2.04	-12,506.45
CPA 38300 House Regulators								
Dec/2019	13782504.69	13,734,649.83	2.2000%	25,180.19	4,498,808.79	0.0000%	0.00	64.43
Jan/2020	13860358.32	13,821,431.51	2.2000%	25,339.29	4,524,148.08	0.0000%	0.00	64.43
Feb/2020	13948291.11	13,904,324.72	2.2000%	25,491.26	4,549,197.10	0.0000%	0.00	64.43
Mar/2020	14028505.8	13,988,398.46	2.2000%	25,645.40	4,573,523.38	0.0000%	0.00	-609.60
Apr/2020	14056010.62	14,042,258.21	2.2000%	25,744.14	4,599,060.56	0.0000%	0.00	-609.60
May/2020	14142557.15	14,099,283.89	2.2000%	25,848.69	4,624,613.88	0.0000%	0.00	-609.60
Jun/2020	14205073.8	14,142,208.33	2.2000%	25,927.38	4,649,843.62	0.0000%	0.00	-860.78
Jul/2020	14281029.28	14,243,051.54	2.2000%	26,112.26	4,674,495.35	0.0000%	0.00	-860.78
Aug/2020	14349927.48	14,315,478.38	2.2000%	26,245.04	4,699,965.16	0.0000%	0.00	-860.78

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Depreciable Assets								
Distribution								
CPA 38300 House Regulators								
Sep/2020	14449027.28	14,399,477.38	2.2000%	26,399.04	4,725,583.71	0.0000%	0.00	-860.78
Oct/2020	14551237.35	14,500,132.32	2.2000%	26,583.58	4,751,342.23	0.0000%	0.00	-860.78
Nov/2020	14654962.86	14,603,100.11	2.2000%	26,772.35	4,777,442.33	0.0000%	0.00	-860.78
			Depr Group Total:	311,288.62	4,777,442.33		0.00	-860.78
CPA 38400 House Reg Installations								
Dec/2019	3484788.15	3,484,788.15	1.0000%	2,903.99	2,760,563.31	0.0000%	0.00	-3,232.41
Jan/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,763,467.30	0.0000%	0.00	-3,232.41
Feb/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,766,371.29	0.0000%	0.00	-3,232.41
Mar/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,769,275.28	0.0000%	0.00	-3,232.41
Apr/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,772,179.27	0.0000%	0.00	-3,232.41
May/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,775,083.26	0.0000%	0.00	-3,232.41
Jun/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,777,987.25	0.0000%	0.00	-3,232.41
Jul/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,780,891.24	0.0000%	0.00	-3,232.41
Aug/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,783,795.23	0.0000%	0.00	-3,232.41
Sep/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,786,699.22	0.0000%	0.00	-3,232.41
Oct/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,789,603.21	0.0000%	0.00	-3,232.41
Nov/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,792,507.20	0.0000%	0.00	-3,232.41
			Depr Group Total:	34,847.88	2,792,507.20		0.00	-3,232.41
CPA 38500 Ind M&R Eqiupment								
Dec/2019	6353316.2	6,358,150.72	4.6600%	24,690.82	1,908,711.31	0.0000%	4,730.72	-395,450.10
Jan/2020	6322187.99	6,337,752.10	4.6600%	24,611.60	1,902,137.63	0.0000%	6,509.44	-388,944.56
Feb/2020	6291334.5	6,306,761.25	4.6600%	24,491.26	1,895,775.40	0.0000%	6,509.20	-382,775.87
Mar/2020	6268224.65	6,279,779.58	4.6600%	24,386.48	1,883,988.06	0.0000%	6,509.20	-377,189.53
Apr/2020	6299267.92	6,283,746.29	4.6600%	24,401.88	1,887,476.77	0.0000%	6,509.20	-397,745.95
May/2020	6307132.22	6,303,200.07	4.6600%	24,477.43	1,901,398.92	0.0000%	6,509.20	-391,443.22
Jun/2020	6251027.88	6,276,647.19	4.6600%	24,374.31	1,864,803.17	0.0000%	6,509.20	-384,934.02
Jul/2020	6166574.35	6,208,801.12	4.6600%	24,110.84	1,796,428.38	0.0000%	6,509.20	-391,931.24
Aug/2020	5969944.2	6,068,259.28	4.6600%	23,565.07	1,616,279.01	0.0000%	6,509.20	-385,422.04

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Depreciable Assets								
Distribution								
CPA 38500 Ind M&R Eqiupment								
Sep/2020	5916319.33	5,943,131.77	4.6600%	23,079.16	1,547,800.94	0.0000%	6,509.20	-378,954.72
Oct/2020	5927332.64	5,921,825.99	4.6600%	22,996.42	1,545,365.75	0.0000%	6,509.20	-373,681.73
Nov/2020	5960475.54	5,943,904.09	4.6600%	23,082.16	1,520,713.41	0.0000%	6,509.20	-369,264.61
			Depr Group Total:	288,267.43	1,520,713.41		76,332.16	-369,264.61
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2019	1044294.82	1,312,125.38	4.6600%	0.00	1,049,414.55	0.0000%	1,834.21	-93,052.45
Jan/2020	1044335.28	1,044,315.05	4.6600%	0.00	1,049,414.55	0.0000%	2,121.75	-99,564.94
Feb/2020	1045720.1	1,045,027.69	4.6600%	0.00	1,048,117.45	0.0000%	2,121.75	-97,580.27
Mar/2020	1042208.64	1,043,964.37	4.6600%	0.00	1,043,583.65	0.0000%	2,121.75	-107,891.43
Apr/2020	1044906.09	1,043,557.37	4.6600%	1,322.44	1,044,906.09	0.0000%	2,121.75	-111,691.78
May/2020	1042836.42	1,043,871.26	4.6600%	0.00	1,042,837.36	0.0000%	2,121.75	-109,601.86
Jun/2020	1042481.53	1,042,679.21	4.6600%	0.00	1,042,522.93	0.0000%	2,121.75	-107,896.83
Jul/2020	1041080.47	1,041,781.00	4.6600%	0.00	1,041,121.87	0.0000%	2,121.75	-106,400.79
Aug/2020	1041080.47	1,041,080.47	4.6600%	0.00	1,041,121.87	0.0000%	2,121.75	-104,279.04
Sep/2020	1041080.47	1,041,080.47	4.6600%	0.00	1,041,121.87	0.0000%	2,121.75	-106,438.48
Oct/2020	1041080.47	1,041,080.47	4.6600%	0.00	1,041,121.87	0.0000%	2,121.75	-104,498.85
Nov/2020	1037969.78	1,039,525.13	4.6600%	0.00	1,038,010.41	0.0000%	2,121.75	-104,471.55
			Depr Group Total:	1,322.44	1,038,010.41		25,173.46	-104,471.55
CPA 38710 Other Equipment								
Dec/2019	19450.41	19,450.41	2.7700%	44.90	-6,949.09	0.0000%	0.00	26,983.20
Jan/2020	19450.41	19,450.41	2.7700%	44.90	-6,904.19	0.0000%	0.00	26,983.20
Feb/2020	19450.41	19,450.41	2.7700%	44.90	-6,859.29	0.0000%	0.00	26,983.20
Mar/2020	19450.41	19,450.41	2.7700%	44.90	-6,814.39	0.0000%	0.00	26,983.20
Apr/2020	19450.41	19,450.41	2.7700%	44.90	-6,769.49	0.0000%	0.00	26,983.20
May/2020	19450.41	19,450.41	2.7700%	44.90	-6,724.59	0.0000%	0.00	26,983.20
Jun/2020	19450.41	19,450.41	2.7700%	44.90	-6,679.69	0.0000%	0.00	26,983.20
Jul/2020	19450.41	19,450.41	2.7700%	44.90	-6,634.79	0.0000%	0.00	26,983.20
Aug/2020	19450.41	19,450.41	2.7700%	44.90	-6,589.89	0.0000%	0.00	26,983.20

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Depreciable Assets								
Distribution								
CPA 38710 Other Equipment								
Sep/2020	19450.41	19,450.41	2.7700%	44.90	-6,544.99	0.0000%	0.00	26,983.20
Oct/2020	19450.41	19,450.41	2.7700%	44.90	-6,500.09	0.0000%	0.00	26,983.20
Nov/2020	19450.41	19,450.41	2.7700%	44.90	-6,455.19	0.0000%	0.00	26,983.20
			Depr Group Total:	538.80	-6,455.19		0.00	26,983.20
CPA 38720 Other Eq-Odorization								
Dec/2019	117247.73	117,247.73	2.7700%	270.65	78,013.70	0.0000%	0.00	-29,323.62
Jan/2020	117247.73	117,247.73	2.7700%	270.65	78,284.35	0.0000%	0.00	-29,323.62
Feb/2020	117247.73	117,247.73	2.7700%	270.65	78,555.00	0.0000%	0.00	-29,323.62
Mar/2020	117247.73	117,247.73	2.7700%	270.65	78,825.65	0.0000%	0.00	-29,323.62
Apr/2020	117247.73	117,247.73	2.7700%	270.65	79,096.30	0.0000%	0.00	-29,323.62
May/2020	117247.73	117,247.73	2.7700%	270.65	79,366.95	0.0000%	0.00	-29,323.62
Jun/2020	117247.73	117,247.73	2.7700%	270.65	79,637.60	0.0000%	0.00	-29,323.62
Jul/2020	117247.73	117,247.73	2.7700%	270.65	79,908.25	0.0000%	0.00	-29,323.62
Aug/2020	117247.73	117,247.73	2.7700%	270.65	80,178.90	0.0000%	0.00	-29,323.62
Sep/2020	117247.73	117,247.73	2.7700%	270.65	80,449.55	0.0000%	0.00	-29,323.62
Oct/2020	117247.73	117,247.73	2.7700%	270.65	80,720.20	0.0000%	0.00	-29,323.62
Nov/2020	117247.73	117,247.73	2.7700%	270.65	80,990.85	0.0000%	0.00	-29,323.62
			Depr Group Total:	3,247.80	80,990.85		0.00	-29,323.62
CPA 38742 Other Eq-Radio								
Dec/2019	119609.27	119,609.27	5.3700%	535.25	58,042.95	0.0000%	0.00	-434.00
Jan/2020	119609.27	119,609.27	5.3700%	535.25	58,578.20	0.0000%	0.00	-434.00
Feb/2020	119609.27	119,609.27	5.3700%	535.25	59,113.45	0.0000%	0.00	-434.00
Mar/2020	119609.27	119,609.27	5.3700%	535.25	59,648.70	0.0000%	0.00	-434.00
Apr/2020	119609.27	119,609.27	5.3700%	535.25	60,183.95	0.0000%	0.00	-434.00
May/2020	119609.27	119,609.27	5.3700%	535.25	60,719.20	0.0000%	0.00	-434.00
Jun/2020	119609.27	119,609.27	5.3700%	535.25	61,254.45	0.0000%	0.00	-434.00
Jul/2020	119609.27	119,609.27	5.3700%	535.25	61,789.70	0.0000%	0.00	-434.00
Aug/2020	119609.27	119,609.27	5.3700%	535.25	62,324.95	0.0000%	0.00	-434.00

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Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Sep/2020	119609.27	119,609.27	5.3700%	535.25	62,860.20	0.0000%	0.00	-434.00
Oct/2020	119609.27	119,609.27	5.3700%	535.25	63,395.45	0.0000%	0.00	-434.00
Nov/2020	119609.27	119,609.27	5.3700%	535.25	63,930.70	0.0000%	0.00	-434.00
			Depr Group Total:	6,423.00	63,930.70		0.00	-434.00
CPA 38744 Other Eq-Other Comm								
Dec/2019	623932.17	625,746.04	5.3700%	2,800.21	338,359.90	0.0000%	0.00	-2,042.54
Jan/2020	623932.17	623,932.17	5.3700%	2,792.10	341,152.00	0.0000%	0.00	-2,042.54
Feb/2020	623932.17	623,932.17	5.3700%	2,792.10	343,944.10	0.0000%	0.00	-2,042.54
Mar/2020	623932.17	623,932.17	5.3700%	2,792.10	346,736.20	0.0000%	0.00	-2,042.54
Apr/2020	623932.17	623,932.17	5.3700%	2,792.10	349,528.30	0.0000%	0.00	-2,042.54
May/2020	623932.17	623,932.17	5.3700%	2,792.10	352,320.40	0.0000%	0.00	-2,042.54
Jun/2020	623932.17	623,932.17	5.3700%	2,792.10	355,112.50	0.0000%	0.00	-2,042.54
Jul/2020	623932.17	623,932.17	5.3700%	2,792.10	357,904.60	0.0000%	0.00	-2,042.54
Aug/2020	623932.17	623,932.17	5.3700%	2,792.10	360,696.70	0.0000%	0.00	-2,042.54
Sep/2020	623932.17	623,932.17	5.3700%	2,792.10	363,488.80	0.0000%	0.00	-2,042.54
Oct/2020	623932.17	623,932.17	5.3700%	2,792.10	366,280.90	0.0000%	0.00	-2,042.54
Nov/2020	623932.17	623,932.17	5.3700%	2,792.10	369,073.00	0.0000%	0.00	-2,042.54
			Depr Group Total:	33,513.31	369,073.00		0.00	-2,042.54
CPA 38745 Other Eq-Telemetering								
Dec/2019	9523365.42	9,521,276.29	5.3700%	42,607.71	1,154,527.37	0.0000%	0.00	-8,523.63
Jan/2020	9531665.42	9,527,515.42	5.3700%	42,635.63	1,197,163.00	0.0000%	0.00	-8,523.63
Feb/2020	9557863.58	9,544,764.50	5.3700%	42,712.82	1,233,935.35	0.0000%	0.00	-8,523.63
Mar/2020	9548611.73	9,553,237.66	5.3700%	42,750.74	1,267,134.24	0.0000%	0.00	-9,631.67
Apr/2020	9548060.65	9,548,336.19	5.3700%	42,728.80	1,309,863.04	0.0000%	0.00	-9,631.67
May/2020	9674235.69	9,611,148.17	5.3700%	43,009.89	1,352,872.93	0.0000%	0.00	-9,631.67
Jun/2020	9798703.19	9,674,235.69	5.3700%	43,292.20	1,396,165.13	0.0000%	0.00	-9,631.67
Jul/2020	9970600.2	9,884,651.70	5.3700%	44,233.82	1,431,293.46	0.0000%	0.00	-9,631.67
Aug/2020	9978333.69	9,974,466.95	5.3700%	44,635.74	1,469,230.47	0.0000%	0.00	-9,631.67

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38745 Other Eq-Telemetering								
Sep/2020	10305998.56	10,142,166.13	5.3700%	45,386.19	1,506,545.31	0.0000%	0.00	-9,631.67
Oct/2020	10306689.85	10,306,344.21	5.3700%	46,120.89	1,552,666.20	0.0000%	0.00	-10,303.77
Nov/2020	10326335.05	10,316,512.45	5.3700%	46,166.39	1,568,116.81	0.0000%	0.00	-10,303.77
			Depr Group Total:	526,280.82	1,568,116.81		0.00	-10,303.77
CPA 38746 Other Eq-Cust Info Se								
Dec/2019	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jan/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Feb/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Mar/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Apr/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
May/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jun/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Jul/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Aug/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Sep/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Oct/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
Nov/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
			Depr Group Total:	0.00	260,801.56		0.00	-1,365.55
CPA 38750 GPS Pipe Locators								
Dec/2019	2201371.95	2,201,371.95	12.6100%	23,132.75	1,059,433.74	0.0000%	0.00	-499.22
Jan/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,082,566.49	0.0000%	0.00	-499.22
Feb/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,105,699.24	0.0000%	0.00	-499.22
Mar/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,128,831.99	0.0000%	0.00	-499.22
Apr/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,151,964.74	0.0000%	0.00	-499.22
May/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,175,097.49	0.0000%	0.00	-499.22
Jun/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,198,230.24	0.0000%	0.00	-499.22
Jul/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,221,362.99	0.0000%	0.00	-499.22
Aug/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,244,495.74	0.0000%	0.00	-499.22

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Depreciable Assets								
Distribution								
CPA 38750 GPS Pipe Locators								
Sep/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,267,628.49	0.0000%	0.00	-499.22
Oct/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,290,761.24	0.0000%	0.00	-499.22
Nov/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,313,893.99	0.0000%	0.00	-499.22
			Depr Group Total:	277,593.00	1,313,893.99		0.00	-499.22
			Depr Summ2 Total:	67,080,960.44	521,332,568.95		4,494,984.74	-19,237,208.71
General								
CPA 39010 Comm Structures-General								
Dec/2019	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jan/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Feb/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Mar/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Apr/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
May/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jun/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Jul/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Aug/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Sep/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Oct/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
Nov/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
			Depr Group Total:	0.00	49,821.42		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2019	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-407.01
Jan/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-407.01
Feb/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Mar/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Apr/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
May/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Jun/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39411 CNG Equip - Stationary								
Jul/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Aug/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Sep/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Oct/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
Nov/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
			Depr Group Total:	0.00	2,235,476.33		0.00	-3,646.64
CPA 39412 CNG Equip - Portable GPS								
Dec/2019	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jan/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Feb/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Mar/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Apr/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
May/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jun/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Jul/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Aug/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Sep/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Oct/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
Nov/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
			Depr Group Total:	0.00	179,308.21		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2019	10846.9	10,846.90	0.0100%	0.09	6,173.07	0.0000%	0.00	0.00
Jan/2020	10846.9	10,846.90	0.0100%	0.09	6,173.16	0.0000%	0.00	0.00
Feb/2020	10846.9	10,846.90	0.0100%	0.09	6,173.25	0.0000%	0.00	0.00
Mar/2020	10846.9	10,846.90	0.0100%	0.09	6,173.34	0.0000%	0.00	0.00
Apr/2020	10846.9	10,846.90	0.0100%	0.09	6,173.43	0.0000%	0.00	0.00
May/2020	10846.9	10,846.90	0.0100%	0.09	6,173.52	0.0000%	0.00	0.00
Jun/2020	10846.9	10,846.90	0.0100%	0.09	6,173.61	0.0000%	0.00	0.00

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Columbia Gas of Pennsylvania **NiSource** **Start Month: Dec/2019**
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39431 H. P. Stoppling Equip								
Jul/2020	10846.9	10,846.90	0.0100%	0.09	6,173.70	0.0000%	0.00	0.00
Aug/2020	10846.9	10,846.90	0.0100%	0.09	6,173.79	0.0000%	0.00	0.00
Sep/2020	10846.9	10,846.90	0.0100%	0.09	6,173.88	0.0000%	0.00	0.00
Oct/2020	10846.9	10,846.90	0.0100%	0.09	6,173.97	0.0000%	0.00	0.00
Nov/2020	10846.9	10,846.90	0.0100%	0.09	6,174.06	0.0000%	0.00	0.00
			Depr Group Total:	1.08	6,174.06		0.00	0.00
CPA 39600 Power Op Eq-Gen Tools								
Dec/2019	948698.04	948,698.04	0.0000%	-807.20	908,058.37	0.0000%	0.00	28,401.50
Jan/2020	948698.04	948,698.04	0.0000%	-807.20	907,251.17	0.0000%	0.00	28,401.50
Feb/2020	948698.04	948,698.04	0.0000%	-807.20	906,443.97	0.0000%	0.00	28,401.50
Mar/2020	948698.04	948,698.04	0.0000%	-807.20	905,636.77	0.0000%	0.00	28,401.50
Apr/2020	948698.04	948,698.04	0.0000%	-807.20	904,829.57	0.0000%	0.00	28,401.50
May/2020	948698.04	948,698.04	0.0000%	-807.20	904,022.37	0.0000%	0.00	28,401.50
Jun/2020	948698.04	948,698.04	0.0000%	-807.20	903,215.17	0.0000%	0.00	28,401.50
Jul/2020	948698.04	948,698.04	0.0000%	-807.20	902,407.97	0.0000%	0.00	28,401.50
Aug/2020	948698.04	948,698.04	0.0000%	-807.20	901,600.77	0.0000%	0.00	28,401.50
Sep/2020	948698.04	948,698.04	0.0000%	-807.20	900,793.57	0.0000%	0.00	28,401.50
Oct/2020	948698.04	948,698.04	0.0000%	-807.20	899,986.37	0.0000%	0.00	28,401.50
Nov/2020	948698.04	948,698.04	0.0000%	-807.20	899,179.17	0.0000%	0.00	28,401.50
			Depr Group Total:	-9,686.40	899,179.17		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2019	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00

Note: This report is filtered.

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39700 Communication Equipment								
Jul/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2019	787915.68	790,024.18	11.0900%	0.00	787,915.68	0.0000%	494.33	-7,222.97
Jan/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-6,728.64
Feb/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-6,234.31
Mar/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-5,739.98
Apr/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-5,245.65
May/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-4,751.32
Jun/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-4,256.99
Jul/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-3,762.66
Aug/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-3,268.33
Sep/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-2,774.00
Oct/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-2,279.67
Nov/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-1,785.34
			Depr Group Total:	0.00	787,915.68		5,931.96	-1,785.34
			Depr Summ2 Total:	-9,685.32	4,157,874.87		5,931.96	22,969.52
			Depr Summ1 Total:	67,355,097.03	531,192,049.92		4,500,916.70	-20,545,680.83
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2019	4809062.23	3,679,529.26	0.0000%	12,405.67	1,141,938.64	0.0000%	0.00	0.00
Jan/2020	4809062.23	3,667,123.59	0.0000%	12,405.68	1,154,344.32	0.0000%	0.00	0.00
Feb/2020	4809062.23	3,654,717.91	0.0000%	12,405.67	1,166,749.99	0.0000%	0.00	0.00

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Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Mar/2020	4809062.23	3,642,312.24	0.0000%	12,405.67	1,179,155.66	0.0000%	0.00	0.00
Apr/2020	4809062.23	3,629,906.57	0.0000%	12,405.67	1,191,561.33	0.0000%	0.00	0.00
May/2020	4809062.23	3,617,500.90	0.0000%	12,405.67	1,203,967.00	0.0000%	0.00	0.00
Jun/2020	4809062.23	3,605,095.23	0.0000%	12,405.67	1,216,372.67	0.0000%	0.00	0.00
Jul/2020	4809062.23	3,592,689.56	0.0000%	12,405.67	1,228,778.34	0.0000%	0.00	0.00
Aug/2020	4809062.23	3,580,283.89	0.0000%	12,405.69	1,241,184.03	0.0000%	0.00	0.00
Sep/2020	4809062.23	3,567,878.20	0.0000%	12,405.68	1,253,589.71	0.0000%	0.00	0.00
Oct/2020	4809062.23	3,555,472.52	0.0000%	12,405.68	1,265,995.39	0.0000%	0.00	0.00
Nov/2020	4809062.23	3,543,066.84	0.0000%	12,405.68	1,278,401.07	0.0000%	0.00	0.00
			Depr Group Total:	148,868.10	1,278,401.07		0.00	0.00
			Depr Summ2 Total:	148,868.10	1,278,401.07		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2019	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30320 FARA Software								
Jan/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2019	25150413.81	12,664,284.97	0.0000%	336,324.72	12,626,022.85	0.0000%	0.00	0.00
Jan/2020	25162960.16	12,534,967.22	0.0000%	335,794.24	12,961,817.09	0.0000%	0.00	0.00
Feb/2020	25928584.33	12,768,327.94	0.0000%	362,357.65	13,324,174.74	0.0000%	0.00	0.00
Mar/2020	25953824.61	12,623,194.81	0.0000%	347,471.28	13,659,316.02	0.0000%	0.00	0.00
Apr/2020	25881646.3	12,329,856.48	0.0000%	347,243.10	13,863,685.23	0.0000%	0.00	0.00
May/2020	26624197.06	12,703,097.12	0.0000%	364,305.87	14,227,991.10	0.0000%	0.00	0.00
Jun/2020	26882845.44	12,396,205.96	0.0000%	357,484.79	14,533,779.49	0.0000%	0.00	0.00
Jul/2020	26797861.03	12,484,867.91	0.0000%	368,889.71	14,667,735.80	0.0000%	0.00	0.00
Aug/2020	27529695.55	12,563,124.35	0.0000%	373,351.80	15,041,087.60	0.0000%	0.00	0.00
Sep/2020	27413496.25	12,516,832.51	0.0000%	374,642.97	15,241,472.53	0.0000%	0.00	0.00
Oct/2020	27747031.47	12,440,560.92	0.0000%	381,364.21	15,611,088.14	0.0000%	0.00	0.00
Nov/2020	27732265.37	12,477,253.92	0.0000%	388,229.26	15,384,870.09	0.0000%	0.00	0.00
			Depr Group Total:	4,337,459.60	15,384,870.09		0.00	0.00
CPA 30399 Cloud Software								
Feb/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Mar/2020	1408696.99	1,357,908.69	0.0000%	76,695.58	76,695.58	0.0000%	0.00	0.00
Apr/2020	1429290.65	1,342,298.25	0.0000%	26,089.47	102,785.05	0.0000%	0.00	0.00
May/2020	1430472.62	1,327,096.64	0.0000%	26,285.03	129,070.08	0.0000%	0.00	0.00
Jun/2020	1430583.92	1,301,402.54	0.0000%	26,295.29	155,365.37	0.0000%	0.00	0.00
Jul/2020	1458161.68	1,301,647.24	0.0000%	27,906.03	183,271.40	0.0000%	0.00	0.00
Aug/2020	1693689.66	1,503,922.64	0.0000%	37,178.05	220,449.45	0.0000%	0.00	0.00
Sep/2020	1693958.84	1,473,374.80	0.0000%	30,684.73	251,134.18	0.0000%	0.00	0.00
Oct/2020	1718272.62	1,468,256.03	0.0000%	31,361.40	282,495.58	0.0000%	0.00	0.00
Nov/2020	1719212.36	1,436,246.97	0.0000%	31,098.21	313,593.79	0.0000%	0.00	0.00
			Depr Group Total:	313,593.79	313,593.79		0.00	0.00
			Depr Summ2 Total:	4,651,053.39	15,698,463.88		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2019	729012.74	6,318.00	40.0000%	210.60	722,324.57	0.0000%	0.00	-2,868.61
Jan/2020	729012.74	9,556.78	41.3793%	329.54	722,654.11	0.0000%	0.00	-2,868.61
Feb/2020	729012.74	9,227.24	42.8571%	329.54	722,983.65	0.0000%	0.00	-2,868.61
Mar/2020	729012.74	8,897.70	44.4444%	329.54	723,313.19	0.0000%	0.00	-2,868.61
Apr/2020	729012.74	8,568.16	46.1538%	329.54	723,642.73	0.0000%	0.00	-2,868.61
May/2020	729012.74	8,238.62	48.0000%	329.54	723,972.27	0.0000%	0.00	-2,868.61
Jun/2020	729012.74	7,909.08	50.0000%	329.55	724,301.82	0.0000%	0.00	-2,868.61
Jul/2020	729012.74	7,579.53	52.1739%	329.54	724,631.36	0.0000%	0.00	-2,868.61
Aug/2020	729012.74	7,249.99	54.5455%	329.55	724,960.91	0.0000%	0.00	-2,868.61
Sep/2020	729012.74	6,920.44	57.1429%	329.54	725,290.45	0.0000%	0.00	-2,868.61
Oct/2020	729012.74	6,590.90	60.0000%	329.55	725,620.00	0.0000%	0.00	-2,868.61
Nov/2020	729012.74	6,261.35	63.1579%	329.54	725,949.54	0.0000%	0.00	-2,868.61
			Depr Group Total:	3,835.57	725,949.54		0.00	-2,868.61
CPA 37571 L 79 Bradford								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

Note: This report is filtered.

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 79 Bradford								
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2019	442832.98	138,030.75	13.7931%	1,586.56	307,305.40	0.0000%	0.00	-916.61
Jan/2020	442832.98	136,444.19	13.9535%	1,586.56	308,891.96	0.0000%	0.00	-916.61
Feb/2020	442832.98	134,857.63	14.1176%	1,586.56	310,478.52	0.0000%	0.00	-916.61
Mar/2020	442832.98	133,271.07	14.2857%	1,586.56	312,065.08	0.0000%	0.00	-916.61
Apr/2020	442832.98	131,684.51	14.4578%	1,586.56	313,651.64	0.0000%	0.00	-916.61
May/2020	442832.98	130,097.95	14.6341%	1,586.56	315,238.20	0.0000%	0.00	-916.61
Jun/2020	442832.98	128,511.39	14.8148%	1,586.56	316,824.76	0.0000%	0.00	-916.61
Jul/2020	442832.98	126,924.83	15.0000%	1,586.56	318,411.32	0.0000%	0.00	-916.61
Aug/2020	442832.98	125,338.27	15.1899%	1,586.56	319,997.88	0.0000%	0.00	-916.61
Sep/2020	442832.98	123,751.71	15.3846%	1,586.56	321,584.44	0.0000%	0.00	-916.61
Oct/2020	442832.98	122,165.15	15.5844%	1,586.56	323,171.00	0.0000%	0.00	-916.61
Nov/2020	442832.98	120,578.59	15.7895%	1,586.56	324,757.56	0.0000%	0.00	-916.61
			Depr Group Total:	19,038.72	324,757.56		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2019	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L1701 Rochester								
Jan/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Feb/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Mar/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Apr/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
May/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jun/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Jul/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Aug/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Sep/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Oct/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
Nov/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
			Depr Group Total:	0.00	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3250								
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3477								
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3531 Bethel Park								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3531 Bethel Park								
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3632 Neville Island								
Dec/2019	76116.03	32,390.62	66.6667%	1,799.48	45,524.89	66.6667%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3632 Neville Island								
Jan/2020	76116.03	30,591.14	70.5882%	1,799.48	47,324.37	70.5882%	0.00	0.00
Feb/2020	76116.03	28,791.66	75.0000%	1,799.48	49,123.85	75.0000%	0.00	0.00
Mar/2020	76116.03	26,992.18	80.0000%	1,799.48	50,923.33	80.0000%	0.00	0.00
Apr/2020	76116.03	25,192.70	85.7143%	1,799.48	52,722.81	85.7143%	0.00	0.00
May/2020	76116.03	23,393.22	92.3077%	1,799.48	54,522.29	92.3077%	0.00	0.00
Jun/2020	76116.03	21,593.74	100.0000%	1,799.48	56,321.77	100.0000%	0.00	0.00
Jul/2020	76116.03	19,794.26	109.0909%	1,799.48	58,121.25	109.0909%	0.00	0.00
Aug/2020	76116.03	17,994.78	120.0000%	1,799.48	59,920.73	120.0000%	0.00	0.00
Sep/2020	76116.03	16,195.30	133.3333%	1,799.48	61,720.21	133.3333%	0.00	0.00
Oct/2020	77205.88	14,940.75	150.0000%	1,867.59	63,587.80	150.0000%	0.00	0.00
Nov/2020	77205.88	13,618.08	171.4286%	1,945.44	65,533.24	171.4286%	0.00	0.00
			Depr Group Total:	21,807.83	65,533.24		0.00	0.00
CPA 37571 L3675 Canonsburg								
Dec/2019	431226.08	95,256.76	171.4286%	13,608.11	347,959.84	171.4286%	0.26	-1.59
Jan/2020	431226.08	83,266.24	200.0000%	13,877.71	361,837.55	200.0000%	0.27	-1.32
Feb/2020	431226.08	69,388.53	240.0000%	13,877.71	375,715.26	240.0000%	0.26	-1.06
Mar/2020	431226.08	55,510.82	300.0000%	13,877.71	389,592.97	300.0000%	0.27	-0.79
Apr/2020	431226.08	41,633.11	400.0000%	13,877.70	403,470.67	400.0000%	0.26	-0.53
May/2020	431226.08	27,755.41	600.0000%	13,877.71	417,348.38	600.0000%	0.27	-0.26
Jun/2020	431226.08	13,877.70	1,200.0000%	13,877.70	431,226.08	1200.0000%	0.26	0.00
Jul/2020	431226.08	82,319.71	100.0000%	-75,459.73	355,766.35	100.0000%	0.00	0.00
Aug/2020	431226.08	75,459.73	109.0909%	6,859.98	362,626.33	109.0909%	0.00	0.00
Sep/2020	431226.08	68,599.75	120.0000%	6,859.98	369,486.31	120.0000%	0.00	0.00
Oct/2020	431226.08	61,739.77	133.3333%	6,859.97	376,346.28	133.3333%	0.00	0.00
Nov/2020	431226.08	54,879.80	150.0000%	6,859.98	383,206.26	150.0000%	0.00	0.00
			Depr Group Total:	48,854.53	383,206.26		1.85	0.00
CPA 37571 L3738 York								
Dec/2019	4454.31	-0.42	1,200.0000%	-0.42	4,454.31	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3738 York								
Jan/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Feb/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Mar/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Apr/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
May/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Jun/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Jul/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Aug/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Sep/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Oct/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
Nov/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
			Depr Group Total:	-0.42	4,454.31		0.00	0.00
CPA 37571 L3750 Cranberry								
Dec/2019	15032.97	-0.40	1,200.0000%	-0.40	15,032.97	1200.0000%	0.00	0.00
Jan/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Feb/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Mar/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Apr/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
May/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Jun/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Jul/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Aug/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Sep/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Oct/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
Nov/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
			Depr Group Total:	-0.40	15,032.97		0.00	0.00
CPA 37571 L3767 Greensburg Weldshop								
Dec/2019	55968.02	27,093.80	63.1579%	1,425.99	30,300.21	63.1579%	0.00	0.00

Depreciation Summary History

NiSource

Columbia Gas of Pennsylvania
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3767 Greensburg Weldshop								
Jan/2020	55968.02	25,667.81	66.6667%	1,425.99	31,726.20	66.6667%	0.00	0.00
Feb/2020	55968.02	24,241.82	70.5882%	1,425.99	33,152.19	70.5882%	0.00	0.00
Mar/2020	55968.02	22,815.83	75.0000%	1,425.99	34,578.18	75.0000%	0.00	0.00
Apr/2020	55968.02	21,389.84	80.0000%	1,425.99	36,004.17	80.0000%	0.00	0.00
May/2020	55968.02	19,963.85	85.7143%	1,425.99	37,430.16	85.7143%	0.00	0.00
Jun/2020	55968.02	18,537.86	92.3077%	1,425.99	38,856.15	92.3077%	0.00	0.00
Jul/2020	55968.02	17,111.87	100.0000%	1,425.99	40,282.14	100.0000%	0.00	0.00
Aug/2020	55968.02	15,685.88	109.0909%	1,425.99	41,708.13	109.0909%	0.00	0.00
Sep/2020	55968.02	14,259.89	120.0000%	1,425.99	43,134.12	120.0000%	0.00	0.00
Oct/2020	55968.02	12,833.90	133.3333%	1,425.99	44,560.11	133.3333%	0.00	0.00
Nov/2020	55968.02	11,407.91	150.0000%	1,425.99	45,986.10	150.0000%	0.00	0.00
			Depr Group Total:	17,111.88	45,986.10		0.00	0.00
CPA 37571 L3772								
Dec/2019	136756.28	58,398.52	92.3077%	4,492.19	82,849.95	92.3077%	0.02	-0.30
Jan/2020	136756.28	53,906.33	100.0000%	4,492.19	87,342.14	100.0000%	0.03	-0.27
Feb/2020	136756.28	49,414.14	109.0909%	4,492.19	91,834.33	109.0909%	0.02	-0.25
Mar/2020	136756.28	44,921.95	120.0000%	4,492.20	96,326.53	120.0000%	0.03	-0.22
Apr/2020	136756.28	40,429.75	133.3333%	4,492.19	100,818.72	133.3333%	0.02	-0.20
May/2020	136756.28	35,937.56	150.0000%	4,492.20	105,310.92	150.0000%	0.03	-0.17
Jun/2020	136756.28	31,445.36	171.4286%	4,492.19	109,803.11	171.4286%	0.02	-0.15
Jul/2020	136756.28	26,953.17	200.0000%	4,492.20	114,295.31	200.0000%	0.03	-0.12
Aug/2020	136756.28	22,460.97	240.0000%	4,492.19	118,787.50	240.0000%	0.02	-0.10
Sep/2020	136756.28	17,968.78	300.0000%	4,492.20	123,279.70	300.0000%	0.03	-0.07
Oct/2020	136756.28	13,476.58	400.0000%	4,492.19	127,771.89	400.0000%	0.02	-0.05
Nov/2020	136756.28	8,984.39	600.0000%	4,492.20	132,264.09	600.0000%	0.03	-0.02
			Depr Group Total:	53,906.33	132,264.09		0.30	-0.02
CPA 37571 L3783 Connellsvile								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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Start Month: Dec/2019
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3783 Connellsvile								
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2019	0	0.00	6.4516%	0.00	0.00	6.4516%	0.00	0.00
Jan/2020	0	0.00	6.4865%	0.00	0.00	6.4865%	0.00	0.00
Feb/2020	0	0.00	6.5217%	0.00	0.00	6.5217%	0.00	0.00
Mar/2020	0	0.00	6.5574%	0.00	0.00	6.5574%	0.00	0.00
Apr/2020	0	0.00	6.5934%	0.00	0.00	6.5934%	0.00	0.00
May/2020	0	0.00	6.6298%	0.00	0.00	6.6298%	0.00	0.00
Jun/2020	0	0.00	6.6667%	0.00	0.00	6.6667%	0.00	0.00
Jul/2020	0	0.00	6.7039%	0.00	0.00	6.7039%	0.00	0.00
Aug/2020	0	0.00	6.7416%	0.00	0.00	6.7416%	0.00	0.00
Sep/2020	0	0.00	6.7797%	0.00	0.00	6.7797%	0.00	0.00
Oct/2020	0	0.00	6.8182%	0.00	0.00	6.8182%	0.00	0.00
Nov/2020	0	0.00	6.8571%	0.00	0.00	6.8571%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2019	75972.57	6,241.77	1,200.0000%	6,241.77	75,972.57	1200.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3792 Greentree Rd								
Jan/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Feb/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Mar/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Apr/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
May/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jun/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Jul/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Aug/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Sep/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Oct/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
Nov/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
			Depr Group Total:	6,241.77	75,972.57		0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2019	11940.94	11,070.46	12.0000%	110.70	631.18	12.0000%	0.00	0.00
Jan/2020	11940.94	11,309.76	12.1212%	114.24	745.42	12.1212%	0.00	0.00
Feb/2020	11940.94	11,195.52	12.2449%	114.24	859.66	12.2449%	0.00	0.00
Mar/2020	11940.94	11,081.28	12.3711%	114.24	973.90	12.3711%	0.00	0.00
Apr/2020	11940.94	10,967.04	12.5000%	114.24	1,088.14	12.5000%	0.00	0.00
May/2020	11940.94	10,852.80	12.6316%	114.24	1,202.38	12.6316%	0.00	0.00
Jun/2020	11940.94	10,738.56	12.7660%	114.24	1,316.62	12.7660%	0.00	0.00
Jul/2020	11940.94	10,624.32	12.9032%	114.24	1,430.86	12.9032%	0.00	0.00
Aug/2020	11940.94	10,510.08	13.0435%	114.24	1,545.10	13.0435%	0.00	0.00
Sep/2020	11940.94	10,395.84	13.1868%	114.24	1,659.34	13.1868%	0.00	0.00
Oct/2020	11940.94	10,281.60	13.3333%	114.24	1,773.58	13.3333%	0.00	0.00
Nov/2020	11940.94	10,167.36	13.4831%	114.24	1,887.82	13.4831%	0.00	0.00
			Depr Group Total:	1,367.34	1,887.82		0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Dec/2019	826323.95	585,305.56	12.9032%	6,293.61	172,724.42	12.9032%	0.00	0.00

Note: This report is filtered.

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE 3704 Alpine Point								
Jan/2020	834784.95	657,830.03	13.0435%	7,150.33	179,874.75	13.0435%	0.00	0.00
Feb/2020	834784.95	654,910.20	13.1868%	7,196.82	187,071.57	13.1868%	0.00	0.00
Mar/2020	834784.95	647,713.38	13.3333%	7,196.82	194,268.39	13.3333%	0.00	0.00
Apr/2020	870166.45	658,207.31	13.4831%	7,395.59	201,663.98	13.4831%	0.00	0.00
May/2020	870166.45	668,502.47	13.6364%	7,596.62	209,260.60	13.6364%	0.00	0.00
Jun/2020	870166.45	660,905.85	13.7931%	7,596.62	216,857.22	13.7931%	0.00	0.00
Jul/2020	870166.45	653,309.23	13.9535%	7,596.62	224,453.84	13.9535%	0.00	0.00
Aug/2020	870166.45	645,712.61	14.1176%	7,596.62	232,050.46	14.1176%	0.00	0.00
Sep/2020	870166.45	638,115.99	14.2857%	7,596.62	239,647.08	14.2857%	0.00	0.00
Oct/2020	870166.45	630,519.37	14.4578%	7,596.62	247,243.70	14.4578%	0.00	0.00
Nov/2020	870166.45	622,922.75	14.6341%	7,596.62	254,840.32	14.6341%	0.00	0.00
			Depr Group Total:	88,409.51	254,840.32		0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2019	11882.74	6,950.77	6.0302%	34.93	124.95	6.0302%	0.00	0.00
Jan/2020	11882.74	11,757.79	6.0606%	59.38	184.33	6.0606%	0.00	0.00
Feb/2020	11882.74	11,698.41	6.0914%	59.38	243.71	6.0914%	0.00	0.00
Mar/2020	11882.74	11,639.03	6.1224%	59.38	303.09	6.1224%	0.00	0.00
Apr/2020	11882.74	11,579.65	6.1538%	59.38	362.47	6.1538%	0.00	0.00
May/2020	11882.74	11,520.27	6.1856%	59.38	421.85	6.1856%	0.00	0.00
Jun/2020	11882.74	11,460.89	6.2176%	59.38	481.23	6.2176%	0.00	0.00
Jul/2020	11882.74	11,401.51	6.2500%	59.38	540.61	6.2500%	0.00	0.00
Aug/2020	11882.74	11,342.13	6.2827%	59.38	599.99	6.2827%	0.00	0.00
Sep/2020	11882.74	11,282.75	6.3158%	59.38	659.37	6.3158%	0.00	0.00
Oct/2020	11882.74	11,223.37	6.3492%	59.38	718.75	6.3492%	0.00	0.00
Nov/2020	11882.74	11,163.99	6.3830%	59.38	778.13	6.3830%	0.00	0.00
			Depr Group Total:	688.11	778.13		0.00	0.00
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2019	0	6,038.53	6.0914%	0.00	0.00	6.0914%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE 500814 Monaca Op Cent								
Jan/2020	0	0.00	6.1224%	0.00	0.00	6.1224%	0.00	0.00
Feb/2020	0	0.00	6.1538%	0.00	0.00	6.1538%	0.00	0.00
Mar/2020	0	0.00	6.1856%	0.00	0.00	6.1856%	0.00	0.00
Apr/2020	0	0.00	6.2176%	0.00	0.00	6.2176%	0.00	0.00
May/2020	0	0.00	6.2500%	0.00	0.00	6.2500%	0.00	0.00
Jun/2020	0	0.00	6.2827%	0.00	0.00	6.2827%	0.00	0.00
Jul/2020	0	0.00	6.3158%	0.00	0.00	6.3158%	0.00	0.00
Aug/2020	0	0.00	6.3492%	0.00	0.00	6.3492%	0.00	0.00
Sep/2020	0	0.00	6.3830%	0.00	0.00	6.3830%	0.00	0.00
Oct/2020	0	0.00	6.4171%	0.00	0.00	6.4171%	0.00	0.00
Nov/2020	0	0.00	6.4516%	0.00	0.00	6.4516%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2019	0	0.00	9.6774%	0.00	0.00	9.6774%	0.00	0.00
Jan/2020	0	0.00	9.7561%	0.00	0.00	9.7561%	0.00	0.00
Feb/2020	0	0.00	9.8361%	0.00	0.00	9.8361%	0.00	0.00
Mar/2020	0	0.00	9.9174%	0.00	0.00	9.9174%	0.00	0.00
Apr/2020	0	0.00	10.0000%	0.00	0.00	10.0000%	0.00	0.00
May/2020	0	0.00	10.0840%	0.00	0.00	10.0840%	0.00	0.00
Jun/2020	0	0.00	10.1695%	0.00	0.00	10.1695%	0.00	0.00
Jul/2020	0	0.00	10.2564%	0.00	0.00	10.2564%	0.00	0.00
Aug/2020	0	0.00	10.3448%	0.00	0.00	10.3448%	0.00	0.00
Sep/2020	0	0.00	10.4348%	0.00	0.00	10.4348%	0.00	0.00
Oct/2020	0	0.00	10.5263%	0.00	0.00	10.5263%	0.00	0.00
Nov/2020	0	0.00	10.6195%	0.00	0.00	10.6195%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2019	0	0.00	63.1579%	0.00	0.00	63.1579%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE3767 Canonsburg								
Jan/2020	0	0.00	66.6667%	0.00	0.00	66.6667%	0.00	0.00
Feb/2020	0	0.00	70.5882%	0.00	0.00	70.5882%	0.00	0.00
Mar/2020	0	0.00	75.0000%	0.00	0.00	75.0000%	0.00	0.00
Apr/2020	0	0.00	80.0000%	0.00	0.00	80.0000%	0.00	0.00
May/2020	0	0.00	85.7143%	0.00	0.00	85.7143%	0.00	0.00
Jun/2020	0	0.00	92.3077%	0.00	0.00	92.3077%	0.00	0.00
Jul/2020	0	0.00	100.0000%	0.00	0.00	100.0000%	0.00	0.00
Aug/2020	0	0.00	109.0909%	0.00	0.00	109.0909%	0.00	0.00
Sep/2020	0	0.00	120.0000%	0.00	0.00	120.0000%	0.00	0.00
Oct/2020	0	0.00	133.3333%	0.00	0.00	133.3333%	0.00	0.00
Nov/2020	0	0.00	150.0000%	0.00	0.00	150.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2019	1520969.97	1,367,155.78	6.0914%	6,939.88	160,754.07	6.0914%	0.00	0.00
Jan/2020	1520969.97	1,360,215.90	6.1224%	6,939.88	167,693.95	6.1224%	0.00	0.00
Feb/2020	1520969.97	1,353,276.02	6.1538%	6,939.88	174,633.83	6.1538%	0.00	0.00
Mar/2020	1520969.97	1,346,336.14	6.1856%	6,939.88	181,573.71	6.1856%	0.00	0.00
Apr/2020	1520969.97	1,339,396.26	6.2176%	6,939.88	188,513.59	6.2176%	0.00	0.00
May/2020	1520969.97	1,332,456.38	6.2500%	6,939.88	195,453.47	6.2500%	0.00	0.00
Jun/2020	1520969.97	1,325,516.50	6.2827%	6,939.88	202,393.35	6.2827%	0.00	0.00
Jul/2020	1520969.97	1,318,576.62	6.3158%	6,939.88	209,333.23	6.3158%	0.00	0.00
Aug/2020	1520969.97	1,311,636.74	6.3492%	6,939.88	216,273.11	6.3492%	0.00	0.00
Sep/2020	1520969.97	1,304,696.86	6.3830%	6,939.88	223,212.99	6.3830%	0.00	0.00
Oct/2020	1520969.97	1,297,756.98	6.4171%	6,939.88	230,152.87	6.4171%	0.00	0.00
Nov/2020	1520969.97	1,290,817.10	6.4516%	6,939.88	237,092.75	6.4516%	0.00	0.00
			Depr Group Total:	83,278.56	237,092.75		0.00	0.00
CPA 37571 Subs MAS								
Dec/2019	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 Subs MAS								
Jan/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2019	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	344,539.33	2,267,755.66		2.15	-6,392.35

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2019	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jan/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Feb/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Mar/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Apr/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
May/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jun/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Jul/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Aug/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Sep/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Oct/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
Nov/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	67,498.34		0.00	0.00
			Depr Summ2 Total:	0.00	67,498.34		0.00	0.00
General								
CPA 38920 Land Rights								
Dec/2019	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Nov/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2019	2378973.26	2,379,973.26	5.0000%	9,916.56	1,038,572.51	0.0000%	0.00	-417.27
Jan/2020	2378973.26	2,378,973.26	5.0000%	9,912.39	1,048,484.90	0.0000%	0.00	-417.27
Feb/2020	2377911.58	2,378,442.42	5.0000%	9,910.18	1,057,333.40	0.0000%	0.00	-417.27
Mar/2020	2324849.04	2,351,380.31	5.0000%	9,797.42	1,014,068.28	0.0000%	0.00	-417.27
Apr/2020	2324045.04	2,324,447.04	5.0000%	9,685.20	1,022,949.48	0.0000%	0.00	-417.27
May/2020	2324045.04	2,324,045.04	5.0000%	9,683.52	1,032,633.00	0.0000%	0.00	-417.27
Jun/2020	2323409.04	2,323,727.04	5.0000%	9,682.20	1,041,679.20	0.0000%	0.00	-417.27
Jul/2020	2310472.42	2,316,940.73	5.0000%	9,653.92	1,038,396.50	0.0000%	0.00	-417.27
Aug/2020	2310472.42	2,310,472.42	5.0000%	9,626.97	1,048,023.47	0.0000%	0.00	-417.27
Sep/2020	2310472.42	2,310,472.42	5.0000%	9,626.97	1,057,650.44	0.0000%	0.00	-417.27
Oct/2020	2309294.07	2,309,883.25	5.0000%	9,624.51	1,066,096.60	0.0000%	0.00	-417.27
Nov/2020	2305316.18	2,307,305.13	5.0000%	9,613.77	1,071,732.48	0.0000%	0.00	-417.27
			Depr Group Total:	116,733.61	1,071,732.48		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2019	91303.67	91,303.67	6.6667%	507.24	35,814.47	0.0000%	0.00	-0.01
Jan/2020	91303.67	91,303.67	6.6667%	507.24	36,321.71	0.0000%	0.00	-0.01
Feb/2020	91303.67	91,303.67	6.6667%	507.24	36,828.95	0.0000%	0.00	-0.01
Mar/2020	91303.67	91,303.67	6.6667%	507.24	37,336.19	0.0000%	0.00	-0.01
Apr/2020	91303.67	91,303.67	6.6667%	507.24	37,843.43	0.0000%	0.00	-0.01
May/2020	91303.67	91,303.67	6.6667%	507.24	38,350.67	0.0000%	0.00	-0.01
Jun/2020	91303.67	91,303.67	6.6667%	507.24	38,857.91	0.0000%	0.00	-0.01
Jul/2020	91303.67	91,303.67	6.6667%	507.24	39,365.15	0.0000%	0.00	-0.01
Aug/2020	91303.67	91,303.67	6.6667%	507.24	39,872.39	0.0000%	0.00	-0.01
Sep/2020	91303.67	91,303.67	6.6667%	507.24	40,379.63	0.0000%	0.00	-0.01
Oct/2020	91303.67	91,303.67	6.6667%	507.24	40,886.87	0.0000%	0.00	-0.01

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Nov/2020	91303.67	91,303.67	6.6667%	507.24	41,394.11	0.0000%	0.00	-0.01
			Depr Group Total:	6,086.88	41,394.11		0.00	-0.01
CPA 39112 Information Systems								
Dec/2019	4191295.25	4,344,964.88	20.0000%	72,416.08	2,479,840.03	0.0000%	0.00	-2,745.74
Jan/2020	4191807.25	4,191,551.25	20.0000%	69,859.19	2,549,699.22	0.0000%	0.00	-2,745.74
Feb/2020	4191807.25	4,191,807.25	20.0000%	69,863.45	2,619,562.67	0.0000%	0.00	-2,745.74
Mar/2020	4192831.25	4,192,319.25	20.0000%	69,871.99	2,689,434.66	0.0000%	0.00	-2,745.74
Apr/2020	4192577.12	4,192,704.19	20.0000%	69,878.40	2,759,313.06	0.0000%	0.00	-2,745.74
May/2020	4192577.12	4,192,577.12	20.0000%	69,876.29	2,829,189.35	0.0000%	0.00	-2,745.74
Jun/2020	4192705.12	4,192,577.12	20.0000%	69,876.29	2,899,065.64	0.0000%	0.00	-2,745.74
Jul/2020	4199781.12	4,196,243.12	20.0000%	69,937.39	2,969,003.03	0.0000%	0.00	-2,745.74
Aug/2020	4199781.12	4,199,781.12	20.0000%	69,996.35	3,038,999.38	0.0000%	0.00	-2,745.74
Sep/2020	4212608.79	4,206,194.96	20.0000%	70,103.25	3,109,102.63	0.0000%	0.00	-2,745.74
Oct/2020	4212608.79	4,212,608.79	20.0000%	70,210.15	3,179,312.78	0.0000%	0.00	-2,745.74
Nov/2020	3270693.6	3,741,651.20	20.0000%	62,360.85	2,299,755.62	0.0000%	0.00	-2,745.74
			Depr Group Total:	834,249.68	2,299,755.62		0.00	-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2019	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jan/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Feb/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Mar/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Apr/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
May/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jun/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Jul/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Aug/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Sep/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
Oct/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00

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Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Nov/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
			Depr Group Total:	0.00	3,006.98		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2019	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Jan/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Feb/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Mar/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Apr/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
May/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Jun/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Jul/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Aug/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Sep/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Oct/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
Nov/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
			Depr Group Total:	0.00	15,393.89		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2019	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jan/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Feb/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Mar/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Apr/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
May/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jun/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Jul/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Aug/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Sep/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
Oct/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00

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Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39221 Trailers 1,000 & less								
Nov/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
			Depr Group Total:	0.00	10,949.82		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2019	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2019	56771.97	57,114.75	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Jan/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Feb/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Mar/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Apr/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
May/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Jun/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Jul/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Aug/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Sep/2020	56771.97	56,771.97	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
Oct/2020	60884.34	58,828.16	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: **Dec/2019**
End Month: **Nov/2020**

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39410 Garage & Service Equip								
Nov/2020	60884.34	60,884.34	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
			Depr Group Total:	0.00	422,133.35		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2019	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Jan/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Feb/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Mar/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Apr/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
May/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Jun/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Jul/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Aug/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Sep/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Oct/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
Nov/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
			Depr Group Total:	0.00	35,453.64		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2019	16545982.36	16,445,873.28	4.0000%	54,819.58	6,469,193.61	0.0000%	0.00	-10,291.84
Jan/2020	16537207.57	16,541,594.97	4.0000%	55,138.65	6,452,467.76	0.0000%	0.00	-10,291.84
Feb/2020	16614362.82	16,575,785.20	4.0000%	55,252.62	6,507,720.38	0.0000%	0.00	-10,291.84
Mar/2020	16670600.33	16,642,481.58	4.0000%	55,474.94	6,563,195.32	0.0000%	0.00	-10,291.84
Apr/2020	16829289.12	16,749,944.73	4.0000%	55,833.15	6,619,028.47	0.0000%	0.00	-10,291.84
May/2020	16844971.69	16,837,130.41	4.0000%	56,123.77	6,665,357.82	0.0000%	0.00	-10,291.84
Jun/2020	16846504.19	16,845,737.94	4.0000%	56,152.46	6,711,681.34	0.0000%	0.00	-10,291.84
Jul/2020	16875548.21	16,861,026.20	4.0000%	56,203.42	6,751,059.10	0.0000%	0.00	-10,291.84
Aug/2020	16919709.28	16,897,628.75	4.0000%	56,325.43	6,802,094.75	0.0000%	0.00	-10,291.84
Sep/2020	16905969.62	16,912,839.45	4.0000%	56,376.13	6,807,477.28	0.0000%	0.00	-10,291.84
Oct/2020	16996152.65	16,951,061.14	4.0000%	56,503.54	6,863,980.82	0.0000%	0.00	-10,291.84

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Start Month: **Dec/2019**
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39430 Tools & Other Equipment								
Nov/2020	17041364.78	17,018,758.72	4.0000%	56,729.20	6,920,710.02	0.0000%	0.00	-10,291.84
			Depr Group Total:	670,932.89	6,920,710.02		0.00	-10,291.84
CPA 39500 Laboratory Equipment								
Dec/2019	269029.81	269,029.81	5.0000%	1,120.96	60,087.06	0.0000%	0.00	0.00
Jan/2020	269029.81	269,029.81	5.0000%	1,120.96	61,208.02	0.0000%	0.00	0.00
Feb/2020	269029.81	269,029.81	5.0000%	1,120.96	62,328.98	0.0000%	0.00	0.00
Mar/2020	269029.81	269,029.81	5.0000%	1,120.96	63,449.94	0.0000%	0.00	0.00
Apr/2020	266039.42	267,534.62	5.0000%	1,114.73	61,574.28	0.0000%	0.00	0.00
May/2020	266039.42	266,039.42	5.0000%	1,108.50	62,682.78	0.0000%	0.00	0.00
Jun/2020	266039.42	266,039.42	5.0000%	1,108.50	63,791.28	0.0000%	0.00	0.00
Jul/2020	266039.42	266,039.42	5.0000%	1,108.50	64,899.78	0.0000%	0.00	0.00
Aug/2020	266039.42	266,039.42	5.0000%	1,108.50	66,008.28	0.0000%	0.00	0.00
Sep/2020	266039.42	266,039.42	5.0000%	1,108.50	67,116.78	0.0000%	0.00	0.00
Oct/2020	266039.42	266,039.42	5.0000%	1,108.50	68,225.28	0.0000%	0.00	0.00
Nov/2020	266039.42	266,039.42	5.0000%	1,108.50	69,333.78	0.0000%	0.00	0.00
			Depr Group Total:	13,358.07	69,333.78		0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2019	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jan/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Feb/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Mar/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Apr/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
May/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jun/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Jul/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Aug/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Sep/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
Oct/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39710 Comm Eq, Telephone								
Nov/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
			Depr Group Total:	0.00	21,493.02		0.00	-21,493.02
CPA 39720 Comm Eq, Radio								
Dec/2019	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jan/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Feb/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Mar/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Apr/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
May/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jun/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Jul/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Aug/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Sep/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Oct/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
Nov/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
			Depr Group Total:	0.00	267.74		0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2019	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
May/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania **NiSource** **Start Month: Dec/2019**
Financial/SEC **End Month: Nov/2020**

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39740 Comm Eq, Other								
Nov/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2019	971182.92	971,182.92	6.6667%	5,395.46	379,343.09	0.0000%	0.00	407.07
Jan/2020	971182.92	971,182.92	6.6667%	5,395.46	384,738.55	0.0000%	0.00	407.07
Feb/2020	964272.32	967,727.62	6.6667%	5,376.26	383,204.21	0.0000%	0.00	407.07
Mar/2020	964272.32	964,272.32	6.6667%	5,357.07	388,561.28	0.0000%	0.00	407.07
Apr/2020	963066.18	963,669.25	6.6667%	5,353.72	392,708.86	0.0000%	0.00	407.07
May/2020	963066.18	963,066.18	6.6667%	5,350.37	398,059.23	0.0000%	0.00	407.07
Jun/2020	963066.18	963,066.18	6.6667%	5,350.37	403,409.60	0.0000%	0.00	407.07
Jul/2020	953269.7	958,167.94	6.6667%	5,323.16	398,936.28	0.0000%	0.00	407.07
Aug/2020	953269.7	953,269.70	6.6667%	5,295.94	404,232.22	0.0000%	0.00	407.07
Sep/2020	953269.7	953,269.70	6.6667%	5,295.94	409,528.16	0.0000%	0.00	407.07
Oct/2020	953269.7	953,269.70	6.6667%	5,295.94	414,824.10	0.0000%	0.00	407.07
Nov/2020	953269.7	953,269.70	6.6667%	5,295.94	420,120.04	0.0000%	0.00	407.07
			Depr Group Total:	64,085.63	420,120.04		0.00	407.07
			Depr Summ2 Total:	1,705,446.76	11,331,744.49		0.00	-400,169.93
Other								
CPA 11710 Gas Stored Underground								
Dec/2019	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00

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Start Month: Dec/2019
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Other								
CPA 11710 Gas Stored Underground								
Sep/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
			Depr Group Total:	0.00	163,466.81		0.00	0.00
			Depr Summ2 Total:	0.00	163,466.81		0.00	0.00
			Depr Summ1 Total:	6,849,907.58	30,807,330.25		2.15	-406,562.28
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2019	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
			Depr Summ1 Total:	0.00	0.00		0.00	0.00

Depreciation Summary History

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Start Month: Dec/2019
End Month: Nov/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2019	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 30210 Franchise & Consent, Per								
Dec/2019	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jan/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Feb/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Mar/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Apr/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
May/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jun/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Jul/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Aug/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Sep/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Oct/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
Nov/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
			Depr Group Total:	0.00	-272.50		0.00	0.00
			Depr Summ2 Total:	0.00	-272.50		0.00	0.00

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Start Month: Dec/2019
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Non-Depreciable								
Storage								
CPA 35010 Land								
Dec/2019	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2019	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2019
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Non-Depreciable								
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Nov/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2019	3361100.2	1,919,100.22	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jan/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Feb/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Mar/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Apr/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
May/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jun/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Jul/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Aug/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Sep/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Oct/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
Nov/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
			Depr Group Total:	0.00	25,218.74		0.00	209,747.21
			Depr Summ2 Total:	0.00	25,218.74		0.00	209,747.21
Other								
CPA None								
Dec/2019	1434963.52	1,370,804.07	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jan/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Feb/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Mar/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Apr/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
May/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jun/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jul/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Aug/2020	1434963.52	1,434,963.52	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Non-Depreciable								
Other								
CPA None								
Sep/2020	1435902.6	1,435,433.06	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Oct/2020	1435902.6	1,435,902.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Nov/2020	1435902.6	1,435,902.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
			Depr Group Total:	0.00	1,278.10		0.00	40.96
			Depr Summ2 Total:	0.00	1,278.10		0.00	40.96
			Depr Summ1 Total:	0.00	26,224.34		0.00	209,788.17
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2019	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
			Depr Summ1 Total:	0.00	0.00		0.00	0.00

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Start Month: Dec/2019
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2019	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	11,731.71	1,872,421.13
Jan/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.28	1,877,865.41
Feb/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,882,589.51
Mar/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,888,033.61
Apr/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,881,957.92
May/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,886,862.02
Jun/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,866,841.89
Jul/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,867,894.37
Aug/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,867,711.54
Sep/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,869,234.13
Oct/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,871,283.57
Nov/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,873,115.76
			Depr Group Total:	0.00	-2,084,416.19		71,616.99	1,873,115.76
			Depr Summ2 Total:	0.00	-2,084,416.19		71,616.99	1,873,115.76
			Depr Summ1 Total:	0.00	-2,084,416.19		71,616.99	1,873,115.76
	34138505160.48		**Company/Set of Books Total:**	74,205,004.61	559,941,188.32		4,572,535.84	-18,869,339.18

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2020	0	0.00	0.0000%	0.00	30,158.49	0.0000%	0.00	-30,158.49
			Depr Group Total:	0.00	30,158.49		0.00	-30,158.49
			Depr Summ2 Total:	0.00	30,158.49		0.00	-30,158.49
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2020	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
			Depr Group Total:	0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2020	3250036.97	3,250,036.97	8.0400%	21,775.25	2,090,184.50	0.0000%	0.00	-21,427.52
			Depr Group Total:	21,775.25	2,090,184.50		0.00	-21,427.52
CPA 35201 Well Construction								
Dec/2020	738941.36	738,941.36	0.0000%	0.00	738,926.05	0.0000%	0.00	0.00
			Depr Group Total:	0.00	738,926.05		0.00	0.00
CPA 35202 Well Equipment								
Dec/2020	168031.87	168,031.87	0.0000%	0.00	168,031.87	0.0000%	0.00	0.00
			Depr Group Total:	0.00	168,031.87		0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2020	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
			Depr Group Total:	0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2020	389345.13	389,345.13	0.0000%	0.00	389,345.13	0.0000%	0.00	-854.11
			Depr Group Total:	0.00	389,345.13		0.00	-854.11
CPA 35400 Compressor Equipment								
Dec/2020	948176.69	948,176.69	2.5500%	2,014.88	787,361.51	0.0000%	0.00	-1,400.70
			Depr Group Total:	2,014.88	787,361.51		0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2020	104476.92	104,476.92	0.0000%	0.00	104,476.92	0.0000%	0.00	0.00
			Depr Group Total:	0.00	104,476.92		0.00	0.00

Note: This report is filtered.

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Dec/2020	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	0.00	-1,277,592.32
			Depr Group Total:	0.00	1,275,537.92		0.00	-1,277,592.32
			Depr Summ2 Total:	23,790.13	5,695,237.74		0.00	-1,301,283.15
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2020	95360.94	95,360.94	1.4800%	117.61	43,768.73	0.0000%	0.00	0.00
			Depr Group Total:	117.61	43,768.73		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2020	3425940.4	3,389,484.19	1.6600%	4,688.79	786,427.97	0.0000%	810.72	-21,424.42
			Depr Group Total:	4,688.79	786,427.97		810.72	-21,424.42
CPA 37441 Land Rts, Local Gas Purch								
Dec/2020	12.94	12.94	1.4800%	0.02	9.82	0.0000%	0.00	0.00
			Depr Group Total:	0.02	9.82		0.00	0.00
CPA 37450 Rights of Way								
Dec/2020	3233171.42	3,233,171.42	1.1000%	2,963.74	1,759,950.31	0.0000%	0.00	-10.04
			Depr Group Total:	2,963.74	1,759,950.31		0.00	-10.04
CPA 37520 CG M&R Structures								
Dec/2020	7026.41	7,026.41	2.2500%	13.17	4,455.18	0.0000%	0.00	0.00
			Depr Group Total:	13.17	4,455.18		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2020	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
			Depr Group Total:	0.00	4,012.39		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2020	5590826.99	5,556,049.78	2.3700%	10,973.20	1,491,602.73	0.0000%	2,109.26	-132,696.90
			Depr Group Total:	10,973.20	1,491,602.73		2,109.26	-132,696.90
CPA 37560 Dist Ind M&R Structures								
Dec/2020	86227.87	86,227.87	0.6700%	48.14	77,789.80	0.0000%	0.00	-2,942.93
			Depr Group Total:	48.14	77,789.80		0.00	-2,942.93

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base: COR Rate	COR Base: COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37570 Other Structures								
Dec/2020	17786059.05	17,754,052.49	2.7500%	40,686.37	3,670,184.94	0.0000%	369.00	12,178.03
			Depr Group Total:	40,686.37	3,670,184.94		369.00	12,178.03
CPA 37580 Comm Structures-Dist								
Dec/2020	16515.16	16,515.16	2.2600%	31.10	7,927.39	0.0000%	0.00	0.00
			Depr Group Total:	31.10	7,927.39		0.00	0.00
CPA 37600 Mains								
Dec/2020	1914655585.21	1,909,705,082.32	2.2000%	3,501,125.98	215,265,326.01	0.0000%	63,782.14	-2,455,315.28
			Depr Group Total:	3,501,125.98	215,265,326.01		63,782.14	-2,455,315.28
CPA 37608 Mains affl w CSL Replace								
Dec/2020	23515480.9	23,515,480.90	2.2000%	43,111.71	4,322,694.93	0.0000%	233.35	-3,811.07
			Depr Group Total:	43,111.71	4,322,694.93		233.35	-3,811.07
CPA 37620 Mains - Coated/Wrapped								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37630 Mains - Bare Steel								
Dec/2020	63815738.84	63,972,642.80	0.4800%	162.43	63,815,738.84	0.0000%	40,976.76	-3,200,119.16
			Depr Group Total:	162.43	63,815,738.84		40,976.76	-3,200,119.16
CPA 37640 Mains - Plastic								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2020	0	0.00	2.2000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37680 Mains - Cast iron								
Dec/2020	197069.57	201,468.43	1.5200%	0.00	214,477.20	0.0000%	1,211.80	-63,741.60
			Depr Group Total:	0.00	214,477.20		1,211.80	-63,741.60

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Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Dec/2020	1444656.42	1,444,656.42	3.9800%	4,791.44	283,906.58	0.0000%	62.70	-2,916.52
			Depr Group Total:	4,791.44	283,906.58		62.70	-2,916.52
CPA 37820 M&R Equip-General-Reg								
Dec/2020	113377816.32	112,178,548.45	3.9800%	372,058.85	17,825,092.76	0.0000%	16,280.05	-707,124.42
			Depr Group Total:	372,058.85	17,825,092.76		16,280.05	-707,124.42
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2020	437493.02	437,997.99	3.9800%	1,452.69	429,685.40	0.0000%	46.41	-1,286.89
			Depr Group Total:	1,452.69	429,685.40		46.41	-1,286.89
CPA 37910 M&R Equip-CG Check St								
Dec/2020	136416.67	136,416.67	2.8700%	326.26	106,782.32	0.0000%	0.00	-77,371.50
			Depr Group Total:	326.26	106,782.32		0.00	-77,371.50
CPA 37911 M&R Equip-Exchange GA								
Dec/2020	-449.77	-449.77	2.8700%	0.00	-1,773.67	0.0000%	0.00	0.00
			Depr Group Total:	0.00	-1,773.67		0.00	0.00
CPA 38000 Services								
Dec/2020	637644467.08	634,052,361.68	2.9000%	1,532,293.21	140,441,921.50	0.0000%	238,671.70	-12,013,139.45
			Depr Group Total:	1,532,293.21	140,441,921.50		238,671.70	-12,013,139.45
CPA 38020 Services - Coated/Wrapped								
Dec/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2020	0	0.00	2.0500%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2020	0	0.00	2.9000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

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Depreciable Assets								
Distribution								
CPA 38100 Meters								
Dec/2020	40792447.91	40,767,725.76	2.4100%	81,252.27	17,066,011.97	0.0000%	104.17	60,682.70
			Depr Group Total:	81,252.27	17,066,011.97		104.17	60,682.70
CPA 38110 Auto Meter Reading Dev								
Dec/2020	24645195.47	24,645,195.47	7.2400%	148,692.68	15,683,581.73	0.0000%	0.00	0.00
			Depr Group Total:	148,692.68	15,683,581.73		0.00	0.00
CPA 38200 Meter Installations								
Dec/2020	41378758.76	41,324,681.84	1.8900%	65,086.37	14,479,718.11	0.0000%	0.17	-12,506.28
			Depr Group Total:	65,086.37	14,479,718.11		0.17	-12,506.28
CPA 38300 House Regulators								
Dec/2020	14774995.6	14,714,979.23	2.2000%	26,977.46	4,803,804.25	0.0000%	0.00	-860.78
			Depr Group Total:	26,977.46	4,803,804.25		0.00	-860.78
CPA 38400 House Reg Installations								
Dec/2020	3484788.15	3,484,788.15	1.0000%	2,903.99	2,795,411.19	0.0000%	0.00	-3,232.41
			Depr Group Total:	2,903.99	2,795,411.19		0.00	-3,232.41
CPA 38500 Ind M&R Eqiupment								
Dec/2020	5991509.42	5,975,992.48	4.6600%	23,206.77	1,514,383.59	0.0000%	6,509.13	-365,683.17
			Depr Group Total:	23,206.77	1,514,383.59		6,509.13	-365,683.17
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2020	1037969.78	1,037,969.78	4.6600%	0.00	1,038,010.41	0.0000%	2,121.75	-102,193.16
			Depr Group Total:	0.00	1,038,010.41		2,121.75	-102,193.16
CPA 38710 Other Equipment								
Dec/2020	19450.41	19,450.41	2.7700%	44.90	-6,410.29	0.0000%	0.00	26,983.20
			Depr Group Total:	44.90	-6,410.29		0.00	26,983.20
CPA 38720 Other Eq-Odorization								
Dec/2020	117247.73	117,247.73	2.7700%	270.65	81,261.50	0.0000%	0.00	-29,323.62
			Depr Group Total:	270.65	81,261.50		0.00	-29,323.62

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Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Dec/2020	119609.27	119,609.27	5.3700%	535.25	64,465.95	0.0000%	0.00	-434.00
			Depr Group Total:	535.25	64,465.95		0.00	-434.00
CPA 38744 Other Eq-Other Comm								
Dec/2020	623932.17	623,932.17	5.3700%	2,792.10	371,865.10	0.0000%	0.00	-2,042.54
			Depr Group Total:	2,792.10	371,865.10		0.00	-2,042.54
CPA 38745 Other Eq-Telemetering								
Dec/2020	10441020.63	10,383,677.84	5.3700%	46,466.96	1,605,031.11	0.0000%	0.00	-10,303.77
			Depr Group Total:	46,466.96	1,605,031.11		0.00	-10,303.77
CPA 38746 Other Eq-Cust Info Se								
Dec/2020	259436.01	259,436.01	5.3700%	0.00	260,801.56	0.0000%	0.00	-1,365.55
			Depr Group Total:	0.00	260,801.56		0.00	-1,365.55
CPA 38750 GPS Pipe Locators								
Dec/2020	2201371.95	2,201,371.95	12.6100%	23,132.75	1,337,026.74	0.0000%	0.00	-499.22
			Depr Group Total:	23,132.75	1,337,026.74		0.00	-499.22
			Depr Summ2 Total:	5,936,206.86	511,644,944.05		373,289.11	-19,110,500.75
General								
CPA 39010 Comm Structures-General								
Dec/2020	49821.42	49,821.42	1.5900%	0.00	49,821.42	0.0000%	0.00	0.00
			Depr Group Total:	0.00	49,821.42		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2020	2235476.33	2,235,476.33	0.0000%	0.00	2,235,476.33	0.0000%	0.00	-3,646.64
			Depr Group Total:	0.00	2,235,476.33		0.00	-3,646.64
CPA 39412 CNG Equip - Portable GPS								
Dec/2020	179308.21	179,308.21	0.0100%	0.00	179,308.21	0.0000%	0.00	0.00
			Depr Group Total:	0.00	179,308.21		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2020	10846.9	10,846.90	0.0100%	0.09	6,174.15	0.0000%	0.00	0.00
			Depr Group Total:	0.09	6,174.15		0.00	0.00

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Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Dec/2020	948698.04	948,698.04	0.0000%	-807.20	898,371.97	0.0000%	0.00	28,401.50
			Depr Group Total:	-807.20	898,371.97		0.00	28,401.50
CPA 39700 Communication Equipment								
Dec/2020	0	0.00	10.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2020	787915.68	787,915.68	11.0900%	0.00	787,915.68	0.0000%	494.33	-1,291.01
			Depr Group Total:	0.00	787,915.68		494.33	-1,291.01
			Depr Summ2 Total:	-807.11	4,157,067.76		494.33	23,463.85
			Depr Summ1 Total:	5,959,189.88	521,527,408.04		373,783.44	-20,418,478.54
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2020	4809062.23	3,530,661.16	0.0000%	12,405.67	1,290,806.74	0.0000%	0.00	0.00
			Depr Group Total:	12,405.67	1,290,806.74		0.00	0.00
			Depr Summ2 Total:	12,405.67	1,290,806.74		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2020	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2020	27992233.39	12,477,379.38	0.0000%	380,020.26	15,764,890.35	0.0000%	0.00	0.00
			Depr Group Total:	380,020.26	15,764,890.35		0.00	0.00

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Amortizable Assets								
Software								
CPA 30399 Cloud Software								
Dec/2020	1722493.76	1,407,259.27	0.0000%	31,137.17	344,730.96	0.0000%	0.00	0.00
			Depr Group Total:	31,137.17	344,730.96		0.00	0.00
			Depr Summ2 Total:	411,157.43	16,109,621.31		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2020	729012.74	5,931.81	66.6667%	329.55	726,279.09	0.0000%	0.00	-2,868.61
			Depr Group Total:	329.55	726,279.09		0.00	-2,868.61
CPA 37571 L 79 Bradford								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2020	442832.98	118,992.03	16.0000%	1,586.56	326,344.12	0.0000%	0.00	-916.61
			Depr Group Total:	1,586.56	326,344.12		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2020	0	2,607.11	1,200.0000%	0.00	0.00	0.0000%	0.00	-2,607.11
			Depr Group Total:	0.00	0.00		0.00	-2,607.11
CPA 37571 L2989 New Castle								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3250								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

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Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3495 York								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3531 Bethel Park								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3632 Neville Island								
Dec/2020	77205.88	11,672.64	200.0000%	1,945.44	67,478.68	200.0000%	0.00	0.00
			Depr Group Total:	1,945.44	67,478.68		0.00	0.00
CPA 37571 L3675 Canonsburg								
Dec/2020	431226.08	48,019.82	171.4286%	6,859.97	390,066.23	171.4286%	0.00	0.00
			Depr Group Total:	6,859.97	390,066.23		0.00	0.00
CPA 37571 L3738 York								
Dec/2020	4454.31	0.00	1,200.0000%	0.00	4,454.31	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	4,454.31		0.00	0.00
CPA 37571 L3750 Cranberry								
Dec/2020	15032.97	0.00	1,200.0000%	0.00	15,032.97	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	15,032.97		0.00	0.00
CPA 37571 L3767 Greensburg Weldshop								
Dec/2020	55968.02	9,981.92	171.4286%	1,425.99	47,412.09	171.4286%	0.00	0.00
			Depr Group Total:	1,425.99	47,412.09		0.00	0.00
CPA 37571 L3772								
Dec/2020	136756.28	4,492.19	1,200.0000%	4,492.19	136,756.28	1200.0000%	0.02	0.00
			Depr Group Total:	4,492.19	136,756.28		0.02	0.00

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Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3783 Connellsvile								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3787 New Castle MOD								
Dec/2020	0	0.00	6.8966%	0.00	0.00	6.8966%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 L3792 Greentree Rd								
Dec/2020	75972.57	0.00	1,200.0000%	0.00	75,972.57	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	75,972.57		0.00	0.00
CPA 37571 L500954 Washington Constr								
Dec/2020	11940.94	10,053.12	13.6364%	114.24	2,002.06	13.6364%	0.00	0.00
			Depr Group Total:	114.24	2,002.06		0.00	0.00
CPA 37571 LSE 3704 Alpine Point								
Dec/2020	948593.48	654,539.65	14.8148%	8,080.74	262,921.06	14.8148%	0.00	0.00
			Depr Group Total:	8,080.74	262,921.06		0.00	0.00
CPA 37571 LSE 500216 Horning Rd MOD								
Dec/2020	11882.74	11,104.61	6.4171%	59.38	837.51	6.4171%	0.00	0.00
			Depr Group Total:	59.38	837.51		0.00	0.00
CPA 37571 LSE 500814 Monaca Op Cent								
Dec/2020	0	0.00	6.4865%	0.00	0.00	6.4865%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE3748 York Operating Ct								
Dec/2020	0	0.00	10.7143%	0.00	0.00	10.7143%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 LSE3767 Canonsburg								
Dec/2020	0	0.00	171.4286%	0.00	0.00	171.4286%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

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Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 LSE500921 Monaca TraingCt								
Dec/2020	1520969.97	1,283,877.22	6.4865%	6,939.88	244,032.63	6.4865%	0.00	0.00
			Depr Group Total:	6,939.88	244,032.63		0.00	0.00
CPA 37571 Subs MAS								
Dec/2020	0	0.00	2,400.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2020	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	31,833.94	2,299,589.60		0.02	-6,392.33
Storage								
CPA 35212 Storage & Gas Rts Owned								
Dec/2020	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
			Depr Group Total:	0.00	67,498.34		0.00	0.00
			Depr Summ2 Total:	0.00	67,498.34		0.00	0.00
General								
CPA 38920 Land Rights								
Dec/2020	0	0.00	4.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2020	2282826.26	2,294,071.22	5.0000%	9,558.63	1,058,801.19	0.0000%	0.00	-417.27
			Depr Group Total:	9,558.63	1,058,801.19		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2020	91303.67	91,303.67	6.6667%	507.24	41,901.35	0.0000%	0.00	-0.01
			Depr Group Total:	507.24	41,901.35		0.00	-0.01
CPA 39112 Information Systems								
Dec/2020	3440394.42	3,355,544.01	20.0000%	55,925.73	2,355,681.35	0.0000%	0.00	-2,745.74
			Depr Group Total:	55,925.73	2,355,681.35		0.00	-2,745.74

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Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Dec/2020	3006.98	3,006.98	5.0000%	0.00	3,006.98	0.0000%	0.00	0.00
			Depr Group Total:	0.00	3,006.98		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2020	14787.39	14,787.39	6.6667%	0.00	15,393.89	0.0000%	0.00	0.00
			Depr Group Total:	0.00	15,393.89		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2020	10829.5	10,829.50	6.6667%	0.00	10,949.82	0.0000%	0.00	0.00
			Depr Group Total:	0.00	10,949.82		0.00	0.00
CPA 39300 Stores Equipment								
Dec/2020	0	0.00	5.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39410 Garage & Service Equip								
Dec/2020	60884.34	60,884.34	4.0000%	0.00	422,133.35	0.0000%	0.00	-365,361.38
			Depr Group Total:	0.00	422,133.35		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2020	35453.64	35,453.64	4.0000%	0.00	35,453.64	0.0000%	0.00	0.00
			Depr Group Total:	0.00	35,453.64		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2020	17057031.41	17,049,198.10	4.0000%	56,830.66	6,968,327.35	0.0000%	0.00	-10,291.84
			Depr Group Total:	56,830.66	6,968,327.35		0.00	-10,291.84
CPA 39500 Laboratory Equipment								
Dec/2020	266039.42	266,039.42	5.0000%	1,108.50	70,442.28	0.0000%	0.00	0.00
			Depr Group Total:	1,108.50	70,442.28		0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2020	0	0.00	10.0000%	0.00	21,493.02	0.0000%	0.00	-21,493.02
			Depr Group Total:	0.00	21,493.02		0.00	-21,493.02

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020
End Month: Dec/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39720 Comm Eq, Radio								
Dec/2020	0	0.00	6.6667%	0.00	267.74	0.0000%	0.00	-267.74
			Depr Group Total:	0.00	267.74		0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2020	0	0.00	6.6667%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 39800 Misc Equipment								
Dec/2020	953269.7	953,269.70	6.6667%	5,295.94	425,415.98	0.0000%	0.00	407.07
			Depr Group Total:	5,295.94	425,415.98		0.00	407.07
			Depr Summ2 Total:	129,226.70	11,429,267.94		0.00	-400,169.93
Other								
CPA 11710 Gas Stored Underground								
Dec/2020	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
			Depr Group Total:	0.00	163,466.81		0.00	0.00
			Depr Summ2 Total:	0.00	163,466.81		0.00	0.00
			Depr Summ1 Total:	584,623.74	31,360,250.74		0.02	-406,562.26
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2020	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
			Depr Summ1 Total:	0.00	0.00		0.00	0.00
Non-Depreciable								
Intangibles								
CPA 30100 Organization Costs								
Dec/2020	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020
End Month: Dec/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
Intangibles								
CPA 30210 Franchise & Consent, Per								
Dec/2020	26216.29	26,216.29	0.0000%	0.00	-272.50	0.0000%	0.00	0.00
			Depr Group Total:	0.00	-272.50		0.00	0.00
			Depr Summ2 Total:	0.00	-272.50		0.00	0.00
Storage								
CPA 35010 Land								
Dec/2020	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
Distribution								
CPA 37410 Land, CG & ML Ind M&R								
Dec/2020	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
CPA 37420 Land, Other Dist								
Dec/2020	3361100.2	3,361,100.20	0.0000%	0.00	25,218.74	0.0000%	0.00	209,747.21
			Depr Group Total:	0.00	25,218.74		0.00	209,747.21
			Depr Summ2 Total:	0.00	25,218.74		0.00	209,747.21
Other								
CPA None								
Dec/2020	1436682.6	1,436,292.60	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
			Depr Group Total:	0.00	1,278.10		0.00	40.96
			Depr Summ2 Total:	0.00	1,278.10		0.00	40.96
			Depr Summ1 Total:	0.00	26,224.34		0.00	209,788.17

Note: This report is filtered.

02/18/2021

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2020
End Month: Dec/2020

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2020	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
			Depr Group Total:	0.00	0.00		0.00	0.00
			Depr Summ2 Total:	0.00	0.00		0.00	0.00
			Depr Summ1 Total:	0.00	0.00		0.00	0.00
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2020	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	5,444.10	1,871,519.96
			Depr Group Total:	0.00	-2,084,416.19		5,444.10	1,871,519.96
			Depr Summ2 Total:	0.00	-2,084,416.19		5,444.10	1,871,519.96
			Depr Summ1 Total:	0.00	-2,084,416.19		5,444.10	1,871,519.96
	3010493410.88		**Company/Set of Books Total:**	6,543,813.62	550,829,466.93		379,227.56	-18,743,732.67

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

C. Construction Work In Progress

Construction Work In Progress Twelve Months Ending November 30, 2020		Construction Work In Progress Twelve Months Ending November 30, 2021	
Month	Amount	Month	Amount
(1)	(2)	(3)	(4)
	$		$
Dec-19	45,731,782	Dec-20	43,992,078
Jan-20	52,901,455	Jan-21	
Feb-20	45,527,031	Feb-21	
Mar-20	45,748,245	Mar-21	
Apr-20	54,626,030	Apr-21	
May-20	57,480,882	May-21	
Jun-20	59,862,442	Jun-21	
Jul-20	76,783,353	Jul-21	
Aug-20	50,866,819	Aug-21	
Sep-20	55,366,327	Sep-21	
Oct-20	54,286,873	Oct-21	
Nov-20	46,888,433	Nov-21	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

D.

Accumulated Deferred Income Taxes Twelve Months Ending November 30, 2020				Accumulated Deferred Income Taxes Twelve Months Ending November 30, 2021			
Month	Account 190	Liberalized Depreciation Account 282	Other Account 283	Month	Account 190	Liberalized Depreciation Account 282	Other Account 283
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	$	$	$		$	$	$
Dec-19	122,916,021	(506,796,457)	(7,272,129)	Dec-20	134,558,196	(492,215,893)	(6,887,289)
Jan-20	118,345,968	(508,649,075)	(4,434,260)	Jan-21			
Feb-20	117,827,422	(510,501,694)	(6,850,943)	Feb-21			
Mar-20	116,565,540	(512,354,310)	(6,989,213)	Mar-21			
Apr-20	116,354,470	(514,206,935)	(6,966,320)	Apr-21			
May-20	116,148,753	(515,742,947)	(6,936,453)	May-21			
Jun-20	117,260,308	(517,532,252)	(6,968,573)	Jun-21			
Jul-20	117,799,515	(519,321,556)	(7,035,418)	Jul-21			
Aug-20	118,479,938	(521,110,866)	(7,159,962)	Aug-21			
Sep-20	120,095,549	(522,900,172)	(7,205,888)	Sep-21			
Oct-20	120,439,818	(524,689,480)	(7,350,484)	Oct-21			
Nov-20	119,226,959	(526,478,786)	(7,055,109)	Nov-21			

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

E. Materials and Supplies — Twelve Months Ending November 30, 2020 | Materials and Supplies — Twelve Months Ending November 30, 2021

Month (1)	Amount (2) $	Month (3)	Amount (4) $
Dec-19	1,161,069	Dec-20	1,214,645
Jan-20	1,148,861	Jan-21	
Feb-20	1,171,767	Feb-21	
Mar-20	1,154,641	Mar-21	
Apr-20	1,156,554	Apr-21	
May-20	1,168,265	May-21	
Jun-20	1,166,207	Jun-21	
Jul-20	1,167,863	Jul-21	
Aug-20	1,182,007	Aug-21	
Sep-20	1,158,249	Sep-21	
Oct-20	1,168,450	Oct-21	
Nov-20	1,176,376	Nov-21	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

Month	Customer Advances - Deposit Account 25200000	Customer Advances - Deposit (Post 12/31/99) Account 18600400	Net 252
(1)	(2)	(3)	(4=2+3)
	$	$	$
Dec-19	(4,206,256)	4,216,322	10,066
Jan-20	(4,166,105)	4,190,701	24,596
Feb-20	(4,158,509)	4,160,540	2,031
Mar-20	(4,101,311)	4,110,618	9,308
Apr-20	(4,069,403)	4,059,842	(9,561)
May-20	(4,041,123)	4,043,566	2,443
Jun-20	(4,026,125)	4,030,028	3,902
Jul-20	(4,002,881)	4,007,305	4,424
Aug-20	(3,954,074)	3,956,588	2,515
Sep-20	(3,939,022)	3,940,685	1,663
Oct-20	(3,854,957)	3,858,253	3,297
Nov-20	(3,843,732)	3,846,766	3,034

Month	Customer Advances - Deposit Account 25200000	Customer Advances - Deposit (Post 12/31/99) Account 18600400	Net 252
(1)	(2)	(3)	(4=2+3)
	$	$	$
Dec-20	(3,793,775)	3,813,300	19,525
Jan-21			0
Feb-21			0
Mar-21			0
Apr-21			0
May-21			0
Jun-21			0
Jul-21			0
Aug-21			0
Sep-21			0
Oct-21			0
Nov-21			0

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

G. Contributions In Aid of Construction
Twelve Months Ending November 30, 2020

Month (1)	Contribution In Aid of Construction Account 101-2000 (2) $	Contribution In Aid of Construction Affiliated Companies Account 101-3000 (3) $	Non-Taxable Relocation Reimbursements Account 101-4000 (4) $	Customer Advances for Construction (Deposits) Account 101-4005 (5) $
Dec-19	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Jan-20	(10,636,927)	(8,637)	(4,991,504)	(19,760)
Feb-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Mar-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Apr-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
May-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Jun-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Jul-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Aug-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Sep-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Oct-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)
Nov-20	(10,636,697)	(8,637)	(4,516,953)	(19,760)

Contributions In Aid of Construction
Twelve Months Ending November 30, 2021

Month (6)	Contribution In Aid of Construction Account 101-2000 (7) $	Contribution In Aid of Construction Affiliated Companies Account 101-3000 (8) $	Non-Taxable Relocation Reimbursements Account 101-4000 (9) $	Customer Advances for Construction (Deposits) Account 101-4005 (10) $
Dec-20	(10,361,531)	(8,637)	(4,050,699)	(19,760)
Jan-21				
Feb-21				
Mar-21				
Apr-21				
May-21				
Jun-21				
Jul-21				
Aug-21				
Sep-21				
Oct-21				
Nov-21				

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

Line No.	Month (1)	Prepaid Leases 16500000 (2) $	PUC,OCA, OSBA Fees 16503600 (3) $	Prepaid Permits 16503700 (3) $	Prepaid Ins. I/C 16520000 (4) $	Corp. Ins. 16521000 (5) $	Total (6) $
1	Dec-19	1,088,133	902,512	11,089	784,785	1,807,491	4,594,010
2	Jan-20	6,682	752,093	18,603	653,758	1,531,254	2,962,390
3	Feb-20	(4,320)	601,675	19,993	1,152,584	1,506,630	3,276,561
4	Mar-20	(16,699)	451,256	19,993	958,572	1,205,232	2,618,354
5	Apr-20	(43,334)	300,837	20,073	764,559	907,423	1,949,559
6	May-20	(22,820)	150,419	20,521	570,547	609,614	1,328,280
7	Jun-20	(58,412)	-	27,001	394,951	431,304	794,844
8	Jul-20	(118,687)	(19,110)	33,723	330,417	1,971,858	2,198,200
9	Aug-20	(173,058)	-	39,208	1,511,337	4,186,879	5,564,366
10	Sep-20	26,307	-	54,088	1,322,257	3,719,080	5,121,732
11	Oct-20	(79,179)	1,319,841	71,267	1,133,178	3,251,281	5,696,387
12	Nov-20	(175,699)	1,171,795	94,402	1,350,411	3,021,453	5,462,362

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Forecasted Test Year Prepayments

Line No.	Month	Prepaid Leases 16500000	PUC,OCA, OSBA Fees 16503600	Prepaid Permits 16503700	Prepaid Ins. I/C 16520000	Corp. Ins. 16521000	Total
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		$	$	$	$	$	$
1	Dec-20	13,494	1,004,396	107,542	1,103,287	2,598,079	4,826,797
2	Jan-21						
3	Feb-21						
4	Mar-21						
5	Apr-21						
6	May-21						
7	Jun-21						
8	Jul-21						
9	Aug-21						
10	Sep-21						
11	Oct-21						
12	Nov-21						

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

Line No.	Month (1)	Account 23500000 (2) $	Account 23500300 (3) $
1	Dec-19	(3,382,509)	(140,000)
2	Jan-20	(3,350,127)	(140,000)
3	Feb-20	(3,430,109)	(140,000)
4	Mar-20	(3,360,556)	(140,000)
5	Apr-20	(3,366,188)	(140,000)
6	May-20	(3,380,089)	(140,000)
7	Jun-20	(3,217,092)	(140,000)
8	Jul-20	(3,215,770)	(140,000)
9	Aug-20	(3,202,439)	(140,000)
10	Sep-20	(3,219,566)	(140,000)
11	Oct-20	(3,330,654)	(140,000)
12	Nov-20	(3,360,935)	(140,000)

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

Line No.	Month (1)	Account 23500000 (2) $	Account 23500300 (3) $
1	Dec-20	(3,339,442)	(140,000)
2	Jan-21		
3	Feb-21		
4	Mar-21		
5	Apr-21		
6	May-21		
7	Jun-21		
8	Jul-21		
9	Aug-21		
10	Sep-21		
11	Oct-21		
12	Nov-21		

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

K.

Injury and Damages Reserve Account 2282000 Twelve Months Ending November 30, 2020		Injury and Damages Reserve Account 2282000 Twelve Months Ending November 30, 2021	
Month (1)	Amount (2) $	Month (3)	Amount (4) $
Dec-19	(142,035)	Dec-20	(109,678)
Jan-20	(164,246)	Jan-21	
Feb-20	(154,221)	Feb-21	
Mar-20	(179,449)	Mar-21	
Apr-20	(162,287)	Apr-21	
May-20	(145,453)	May-21	
Jun-20	(122,307)	Jun-21	
Jul-20	(118,913)	Jul-21	
Aug-20	(102,977)	Aug-21	
Sep-20	(123,574)	Sep-21	
Oct-20	(105,024)	Oct-21	
Nov-20	(106,380)	Nov-21	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Line No.		TME 12/31/2017	TME 12/31/2018	TME 12/31/2019	TME 11/30/2020
	Labor				
1	O&M Expense	32,536,072	33,836,341	37,716,757	36,644,452
2	CWIP	24,594,753	24,810,322	27,919,752	29,032,316
3	RWIP	907,875	1,094,722	1,316,872	1,907,457
	Intercompany	(88,386)	(403,460)	231,270	370,203
4	Fleet/Other	754,333	(116,213)	(287,473)	(389,805)
5	Total Gross Labor	58,704,647	59,221,712	66,897,178	67,564,623
6	O&M Labor Percentage (Ln 1 / Ln 5)	55.42%	57.14%	56.38%	54.24%

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

Please see Columbia Statement No. 9, under the heading “Forecasted Labor Expense.”

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

The bulk of Columbia's workforce and labor expense is Field Operations and Construction. The budgets are built from a work plan using internal and contractor resources. When vacancies exist due to terminations, retirements or position changes, the gap is filled by an increase in contracted labor or increased overtime by existing employees. A calculation of a vacancy or turnover rate therefore would require a corresponding (and potentially greater) upwards adjustment for outside services expense for contractors.

The starting point for the budgeted labor projections is the normalized labor expense for the Historic Test Year ended November 30, 2020. The normalization reflects all filled positions at that time at their full annual rate. Funding for the vacancies that existed at that point in time is reflected in the FTY or the FPFTY labor expense as they are expected to be filled at that time. Incremental positions (and associated expense) to be added during the FPFTY are reflected in the response to GAS-RR-26.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2020/2021

Line No.	Type of Coverage	Policy Period	Premium $	CPA Portion	CPA Premium $
1	**Property**				
2	AEGIS, EIM, Guide One Combined	6/1/20 - 6/1/21	2,967,109	2.579%	76,522
3	Swiss Re, Lloyd's of London Combined	6/1/20 - 6/1/21	1,431,431	2.579%	36,917
4	Lloyd's of London Cyber PD Wrap	6/1/20 - 6/1/21	329,602	2.579%	8,500
5	NICI Property	6/1/20 - 6/1/21	720,752	2.865%	20,650
6	MSW Fee	7/1/19 - 7/1/20	270,000	2.579%	6,963
7	BMS Fee	6/1/20 - 6/1/21	150,000	2.579%	3,869
8	GRC Fee	8/1/20 - 7/31/21	83,600	2.579%	2,156
9	**Total Property Premiums**		**5,952,494**		**155,576**
10					
11	**Primary Liability**				
12	ACE American - General Liability	7/1/20 - 7/1/21	57,197	15.700%	8,980
13	ACE American - Auto Liability	7/1/20 - 7/1/21	64,228	10.500%	6,744
14	ESIS Casualty Service Fee	7/1/20-7/1/21	1,199,864	14.8%	177,580
15	**Total General & Auto Liability**		**1,321,289**		**193,304**
16					
17	**Excess Liability**				
18	MSW - AEGIS $35M/ NICI XOl incl SLT	7/1/20 - 7/1/21	15,370,693	14.8%	2,274,863
19	EIM 100 x 35	7/1/20 - 7/1/21	2,860,000	14.8%	423,280
20	EIM 100 x 35 SLT	7/1/20 - 7/1/21	71,500	14.8%	10,582
21	NICI Buydown	7/1/20 - 7/1/21	4,706,334	14.8%	696,537
22	MSW London - Lloyd's	7/1/20 - 7/1/21	1,575,049	14.8%	233,107
23	James River, Axis, Everest	7/1/20 - 7/1/21	740,358	14.8%	109,573
24	BMS - London and Europe	7/1/20 - 7/1/21	1,733,875	14.8%	256,614
25	BMS Punative Damages	7/1/20 - 7/1/21	140,085	14.8%	20,733
26	BMS - SCOR Punative Damages	7/1/20 - 7/1/21	24,162	14.8%	3,576
27	AEGIS Punative Damages	7/1/20 - 7/1/21	167,500	14.8%	24,790
28	BMS Bermuda Liability	7/1/20 - 7/1/21	6,256,048	14.8%	925,895
29	NICI XS $671.5	7/1/20 - 7/1/21	3,000,000	14.8%	444,000
30	MSW Excess Liability Fees	7/1/20 - 7/1/21	475,000	14.8%	70,300
31	BMS Fees	7/1/20 - 7/1/21	360,000	14.8%	53,280
32	**Total Excess Liability Premiums**		**37,480,603**		**5,547,129**
33					
34	**Directors & Officers Liability**				
35	MSW - Various Carriers	11/1/20 - 11/1/21	2,163,673	13.68%	295,990
36	Side A MSW - Various Carriers	11/1/20 - 11/1/21	650,216	13.68%	88,950
37	Energy Insurance Mutual	11/1/20 - 11/1/21	245,886	13.68%	33,637
38	Energy Insurance Mutual	11/1/20 - 11/1/21	128,668	13.68%	17,602
39	Chubb Bermuda Insurance Ltd.	11/1/20 - 11/1/21	106,330	13.68%	14,546
40	MSW Fee	7/1/19 - 7/1/20	175,000	13.68%	23,940
41	Willis Fee	11/1/20 - 11/1/21	12,500	13.68%	1,710
42	**Total Directors & Officers Liability Premiums**		**3,482,273**		**476,375**
43					
44	**Fiduciary Liability**				
45	MSW - Various Carriers	11/1/20 - 11/1/21	436,295	13.68%	59,685
46	Energy Insurance Mutual 25X40	11/1/20 - 11/1/21	113,300	13.68%	15,499
47	**Total Fiduciary Liability Premiums**		**549,595**		**75,185**
48					
49	**Commercial Crime**	11/1/20 - 11/1/21	**135,308**	13.68%	**18,510**
50					
51	**Professional**	7/1/20 - 7/1/21	**148,625**	13.7%	**20,332**
52					
53	**Cyber**				
54	EIM	11/1/20 - 11/1/21	59,115	10.1%	5,982
55	MSW - AEGIS	11/1/20 - 11/1/21	1,045,377	10.1%	105,792
56	**Total Cyber**		**1,104,492**	10.1%	**111,775**
57					
58	**Travel Accident**	1/1/20-12/31/21	**23,193**	8.4%	**1,941**
59					
60	**McGriff Primary Casualty Fee**	7/1/20 - 7/1/21	**256,115**	14.8%	**37,905**
61					
62	**Surety Bonds**	12/1/19-11/30/20	**373,627**		**75,545**
63					
64	**Medical Stop Loss**	1/1/20 - 1/1/21	**3,020,000**	5.4%	**163,080**
65					
66	**Total Other Miscellaneous Insurance Premiums**		**47,895,119**		**6,721,080**
67					
68	**Workers Compensation**				
69	ACE American - Work Comp	7/1/20 - 7/1/21	1,095,579	10.4%	113,940
70	AEGIS (NICI) WC	7/1/20 - 7/1/21	5,116,922	10.4%	532,160
71	ESIS WC Service Fee	7/1/20-7/1/21	142,459	10.4%	14,816
72	**Total Workers Compensation Premiums**		**6,354,960**		**660,916**
73					
74	**Total 2020 / 2021 Insurance Premiums**		**60,202,573**		**7,537,572**

[1] All MSW and Haywood Fees accounted for in one invoice
[2] The primary, auto and work comp Ace American premiums, and STD Claims Administration are all accounted for in one invoice.
[3] Filed directly with State on February 1st for SLT due on premiums that were paid the preceding 6 months (July 1st - December 31st)
* AEGIS (NICI) and EIM SLT are accounted for in one invoice

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-023:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

Columbia Gas of Pennsylvania, Inc. does not file a FERC Form 2. However, see Columbia's 2018 Annual Report in GAS-RR-023 Attachment A and Columbia's 2019 Annual Report in GAS-RR-023 Attachment B.

Contact File______________	By____________
Database_______________	By____________

GAS UTILITIES

ANNUAL REPORT

OF

COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2018

THIS REPORT MUST BE FILED NOT LATER THAN APR 30, 2019

GAS ANNUAL REPORT
OF

Columbia Gas of Pennsylvania, Inc.
Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania
(Address of principal business office at end of year)

FOR THE

YEAR ENDED DECEMBER 31, 2018

TO THE

COMMONWEALTH OF PENNSYLVANIA

PUBLIC UTILITY COMMISSION

Name, title, address and telephone number (including the area code), E-Mail Address, and Web Site Address of the person to be contacted concerning this report:

Jeffrey Eing	**Accounting Manager**
Name	Title
290 West Nationwide Boulevard, Columbus, Ohio 43215	**614-460-4281**
Address	Phone

JEING@NISOURCE.COM
E-mail Address

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

TABLE OF CONTENTS

GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.

2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.

3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.

4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.

5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.

6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.

8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.

11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Deborah Schmelzer - Controller
240 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guantantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A
2. N/A
3. N/A
4.
• Columbia Gas of Pennsylvania, Inc.'s lease at 5217 Route 30, Greensburg, PA was assigned to Mohler Limited Family Partnership and the lease was extended 36 months to June 30, 2021, effective July 1, 2018, with a base monthly rent of $2,100.
• Columbia Gas of Pennsylvania, Inc. extended its lease at 121 Champion Way, Canonsburg, PA with 121 Champion Way, LLC. The lease extension was effective as of July 1, 2018 and has been extended to June 30, 2030. The current monthly rent payment is $59,639.63.
• Columbia Gas of Pennsylvania, Inc. extended its lease at 600 Horning Road, Pittsburgh, PA with Kentor, Inc. effective August 1, 2018 and the lease was extended to July 31, 2023 with a current rent payment of $6,000 per month.
5. N/A
6.
• Columbia Gas of Pennsylvania, Inc. was granted an annual revenue increase of $26 million through PUC approval of a settlement of the Company's 2018 base rate case (Docket No. R-2018-2647577). New rates were effective December 16, 2018, providing an increase of $1.5 million in 2018.
7. N/A
8. N/A
9. N/A
10. N/A

DEFINITIONS

"Accounts" means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

DEFINITIONS
(Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

"Minor Items of Property" means the associated parts or items of which retirement units are composed.

"Net Salvage Value" means the salvage value of property retired less the cost of removal.

"Nominally Issued", as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

"Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

"Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No
Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)
Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
December 31, 2018

4. Is cumulative voting permitted? Yes/No
No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?
The lastest election of directors was by written consent on July 20, 2018.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting

8. State the total number of voting security holders and the total of all voting securities as of such date.
One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
None

10. State the number of votes controlled by management, other than officers of the Corporation.
None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/18										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares is 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc.	
2	Corporation						100 shares issued and outstanding	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							-	

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
1	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844	5/3/2016-Current	N/A	N/A	N/A
2	Michael A. Huwar (President)	121 Champion Way	Canonsburg	PA	15317	724-416-6327	2/13/2017-Current	N/A	N/A	N/A
3	Michael J. Davidson (Vice President and General Manager)	121 Champion Way	Canonsburg	PA	15317	724-416-6308	7/1/2013-Current	N/A	N/A	N/A
4										
5										
6										
7										
8										
9										
10										
11										
12										
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Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

104. Officers

Line	Official Title & Name	Principal Business Address						
		Street Address	City	State	Zip	Telephone	Fax	Email
No.	(a)	(b)	(c)	(d)	(e)	(h)	(i)	(j)
1	**President**							
2	Michael A. Huwar	121 Champion Way	Canonsburg	PA	15317	724-416-6327	724-416-6384	mhuwar@nisource.com
3	**Chief Executive Officer**							
4	Peter T. Disser	801 East 86th Avenue	Merrillville	IN	46410	219-741-1002		pdisser@nisource.com
5	**Executive Vice President and Chief Financial Officer**							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6030		debrown@nisource.com
7	**Executive Vice President, Regulatory Policy and Corporate Affairs**							
8	Carl W. Levander	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6035	614-460-8416	clevander@nisource.com
9	**Senior Vice President, Gas Operations**							
10	Donald A. Eckstein	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4968		deckstein@nisource.com
11	**Senior Vice President, Safety, Environmental and Training**							
12	David A. Monte	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6213		dmonte@nisource.com
13	**Senior Vice President, Customer Services and New Business**							
14	Charles E. Shafer, II	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nisource.com
15	**Senior Vice President, Corporate Affairs**							
16	Julee C. Stephenson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nisource.com
17	**Vice President and General Manager**							
18	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavids@nisource.com
19	**Vice President, Treasurer and Chief Risk Officer**							
20	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nisource.com
21	**Vice President, Customer Operations**							
22	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nisource.com
23	**Vice President, Training**							
24	Mark S. Chepke	103 Stoney Ridge Drive	Monaca	PA	15061	724-416-6314	724-416-6383	mchepke@nisource.com
25	**Vice President, Planning and Analysis**							
26	Stephanie D. Noel	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6865		snoel@nisource.com
27	**Vice President, Regulatory Strategy and Support**							
28	June M. Konold	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5940		jkonold@nisource.com
29	**Vice President and Corporate Secretary**							
30	John G. Nassos	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6015	219-647-6247	jnassos@nisource.com
31	**Vice President, Tax Services**							
32	Charles A. Mannix	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6278		camannix@nisource.com
33	**Vice President, Gas Engineering and Projects**							
34	Robert V. Mooney	290 W Nationwide Blvd	Columbus	OH	43215	804-768-6429	804-323-5430	rmooney@nisource.com
35	**Vice President and Chief Accounting Officer**							
36	Joseph W. Mulpas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		jmulpas@nisource.com
37	**Vice President, Sales and Marketing**							
38	Douglas A. Nusbaum	7080 Fry Road	Middleburg Hgts	OH	44130	440-891-2457		dnusbaum@nisource.com
39	**Vice President, Customer Contact Centers**							
40	Debora A. Owen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4517		daowen@nisource.com
41	**Vice President, Human Resources**							
42	Teresa M. Smith	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6028		tmsmith@nisource.com
43	**Vice President, Distribution Operations**							
44	Kimra H. Cole	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6923		kimracole@nisource.com
45	**Vice President, External and Customer Affairs**							
46	Andrew S. Tubbs	800 North Third Street	Harrisburg	PA	17102	717-238-0463		astubbs@nisource.com
47	**Vice President, Supply and Optimization**							
48	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6080		mwatson@nisource.com
49	**Controller**							
50	Deborah D. Schmelzer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8930		dschmelzer@nisource.com
51	**Assistant Treasurer**							
52	Mark S. Downing	290 W Nationwide Blvd	Columbus	OH	43215	614-460-8463		mdowning@nisource.com
53	**Assistant Treasurer**							
54	Summa D. Simmons	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6898		ssimmons@nisource.com
55	**Assistant Corporate Secretary**							
56	Kimberly V. Loies	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4387	219-647-6247	kloies@nisource.com

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1		**UTILITY PLANT**				
2	101.0	Utility Plant in Service	205	2,074,070,117	2,330,626,096	256,555,979
3	101.1	Property Under Capital Leases		32,886,587	32,886,587	-
4	102.0	Gas Plant Purchased or Sold				-
5	103.0	Experimental Gas Plant Unclassified				-
6	104.0	Gas Plant Leased to Others				-
7	105.0	Gas Plant Held for Future Use		41,227	41,227	-
8	105.1	Production Properties Held For Future Use				-
9	106.0	Completed Construction Not Classified-Gas		153,089,234	106,517,151	(46,572,083)
10	107.0	Construction Work in Progress-Gas	208	25,509,347	47,472,392	21,963,045
11	108.0	Accumulated Provision for Depreciation of Gas Utility Plant	206	(409,907,656)	(440,381,903)	(30,474,247)
12	111.0	Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(21,069,107)	(23,464,456)	(2,395,349)
13	114.0	Gas Plant Acquisition Adjustments	207			-
14	115.0	Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15		Acquisition Adjustments	206			-
16	116.0	Other Gas Plant Adjustments				-
17	117.1	Gas Stored-Base Gas		895,339	895,339	-
18	117.2	System Balancing Gas		(163,467)	(163,467)	-
19	117.3	Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4	Gas Owed to System Gas				-
21	118.0	Other Utility Plant Adjustments				-
22	119.0	Accumulated Provision for Depreciation and Amortization of Other				-
23		Utility Plant	206			-
24		**TOTAL UTILITY PLANT**		**1,855,351,621**	**2,054,428,966**	**199,077,345**
25		**OTHER PROPERTY AND INVESTMENTS**				
26	121.0	Non-Utility Property		8,346	8,346	-
27	122.0	Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0	Investments in Associated Companies	210	19,552,267	19,968,120	415,853
29	123.1	Other Investments	210			-
30	124.0	Other Investments	210			-
31	125.0	Sinking Funds				-
32	126.0	Depreciation Fund				-
33	128.0	Other Special Funds		8,129,791	634,282	(7,495,509)
34		**TOTAL OTHER PROPERTY AND INVESTMENTS**		**27,690,404**	**20,610,748**	**(7,079,656)**

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1		**CURRENT AND ACCRUED ASSETS**				
2	131.0	Cash		3,234,594	3,928,067	693,473
3	132.0	Interest Special Deposits				-
4	133.0	Dividend Special Deposits				-
5	134.0	Other Special Deposits				-
6	135.0	Working Funds		2,550	2,550	-
7	136.0	Temporary Cash Investments	210	-	-	-
8	141.0	Notes Receivable	211			-
9	142.0	Customer Accounts Receivable		-	-	-
10	143.0	Other Accounts Receivable	211	253,000	253,205	205
11	144.0	Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0	Notes Receivable from Associated Companies	212	52,210,954	44,704,353	(7,506,601)
13	146.0	Accounts Receivable for Associated Companies-Short Term	213	170,365	153,584	(16,781)
14	151.0	Fuel Stock				-
15	152.0	Fuel Stock Expenses Undistributed				-
16	153.0	Residuals and Extracted Products				-
17	154.0	Plant Materials and Operating Supplies	215	902,238	1,040,237	137,999
18	155.0	Merchandise				-
19	156.0	Other Materials and Supplies				-
20	163.0	Stores Expense-Undistributed				-
21	164.1	Gas Stored-Current		63,036,980	60,321,627	(2,715,353)
22	164.2	Liquefied Natural Gas Stored				-
23	164.3	Liquefied Natural Gas Held for Processing				-
24	165.0	Prepayments		2,751,040	4,717,579	1,966,539
25	166.0	Advances for Gas Exploration, Development and Production				-
26	167.0	Other Advances for Gas				-
27	171.0	Interest and Dividends Receivable				-
28	172.0	Rents Receivable				-
29	173.0	Accrued Utility Revenues		-	-	-
30	174.0	Miscellaneous Current and Accrued Assets		7,158	234,291	227,133
31	175.1	Derivative Instrument Asset - Current		-	-	-
32		**TOTAL CURRENT & ACCRUED ASSETS**		122,568,879	115,355,493	(7,213,386)
33		**DEFERRED DEBITS**				
34	146.0	Accounts Receivable for Associated Companies-Long Term				-
35	175.2	Derivative Instrument Asset - Non-Current				-
35	181.0	Unamortized Debt Expense	216			-
36	182.1	Extraordinary Property Losses	217			-
37	182.2	Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3	Other Regulatory Assets		270,905,360	292,807,240	21,901,880
39	183.1	Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2	Other Preliminary Survey and Investigation Charges		3,797,652	1,766,047	(2,031,605)
41	184.0	Clearing Accounts				-
42	185.0	Temporary Facilities				-
43	186.0	Miscellaneous Deferred Debits		5,029,166	5,012,468	(16,698)
44	187.0	Deferred Loses from Disposition of Utility Plant				-
45	188.0	Research, Development and Demonstration Expenditures				-
46	189.0	Unamortized Loss on Reacquired Debt				-
47	190.0	Accumulated Deferred Income Taxes		73,139,609	130,360,758	57,221,149
48	191.0	Unrecovered Purchased Gas Costs		150,696	5,792,438	5,641,742
49		**TOTAL DEFERRED DEBITS**		353,022,483	435,738,951	82,716,468
50		TOTAL ASSETS & TOTAL DEBITS		2,358,633,387	2,626,134,158	267,500,771

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	**LIABILITIES AND OTHER CREDITS**				
2	**PROPRIETARY CAPITAL**				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired				-
13	Capital Stock				-
14	211.0 Miscellaneous Paid-In Capital		7,889,827	52,889,827	45,000,000
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		682,583,017	788,379,728	105,796,711
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Reacquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	**TOTAL PROPRIETARY CAPITAL**		735,600,644	886,397,355	150,796,711
24					
25	**LONG-TERM DEBT**				
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		625,515,000	705,515,000	80,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	**TOTAL LONG TERM DEBT**		625,515,000	705,515,000	80,000,000
33					
34	**OTHER NONCURRENT LIABILITIES**				
35	227 Obligation Under Capital Leases-NonCurrent		29,971,206	28,879,266	(1,091,940)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		131,519	113,922	(17,597)
38	228.3 Accumulated Provision for Pensions and Benefits		2,243,278	6,164,096	3,920,818
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liablity-Non Current				-
43	**TOTAL OTHER NONCURRENT LIABILITIES**		32,346,003	35,157,284	2,811,281
44					

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	**CURRENT AND ACCRUED LIABILITIES**				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		37,788,421	51,512,287	13,723,866
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	160,735,432	85,227,081	(75,508,351)
6	235.00 Customers' Deposits-Billing		3,008,011	3,341,169	333,158
7	236.10 Accrued Taxes, Taxes Other Than Income		810,327	1,452,956	642,629
8	236.20 Accrued Taxes, Income Taxes		(164,400)	15,623,516	15,787,916
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		313,924	320,693	6,769
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		487,773	501,507	13,734
15	242.00 Miscellaneous Current and Accrued Liabilities		58,562,693	60,809,351	2,246,658
16	243.00 Obligations Under Capital Leases-Current		992,133	1,088,458	96,325
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	**TOTAL CURRENT AND ACCRUED LIABILITIES**		**262,534,314**	**219,877,018**	**(42,657,296)**
20					
21	**DEFERRED CREDITS**				-
22	252.00 Customer Advances for Construction		5,019,190	4,954,204	(64,986)
23	253.00 Other Deferred Credits		8,543,871	5,734,277	(2,809,594)
24	254.00 Other Regulatory Liabilities		324,250,547	267,658,578	(56,591,969)
25	255.00 Accumulated Deferred Investment Tax Credits		2,130,553	1,829,330	(301,223)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		358,134,914	492,715,526	134,580,612
30	283.00 Accum. Deferred Income Taxes-Other		4,558,351	6,295,586	1,737,235
31	**TOTAL DEFERRED CREDITS**		**702,637,426**	**779,187,501**	**76,550,075**
32					
33	**TOTAL LIABILITIES & OTHER CREDITS**		2,358,633,387	2,626,134,158	267,500,771

201. NOTES TO BALANCE SHEET

1. The space below is provided for important notes regarding the balance sheet or any account thereof.,
2. Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
3. For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
4. If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
5. Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas ($2,994,257) is included in account 191.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)		Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1		**INTANGIBLE PLANT**	XXX	XXX	XXX	XXX	XXX
2	301	Organization	100,100				100,100
3	302	Franchises & Consents	26,489		(273)		26,216
4	303	Other Plant and Miscellaneous Equipment	27,407,667	2,069,693	(1,950,877)	-	27,526,483
5		Total Intangible Plant	27,534,256	2,069,693	(1,951,150)	-	27,652,799
6		**MANUFACTURED GAS PRODUCTION PLANT**	XXX	XXX	XXX	XXX	XXX
7	304	Land and Land Rights	-				-
8	305	Structures and Improvements	-				-
9	306	Boiler Plant Equipment	-				-
10	307	Other Power Equipment	-				-
11	308	Coke Ovens	-				-
12	309	Infiltration Galleries and Tunnels	-				-
13	310	Producer Gas Equipment	-				-
14	311	Liquefied Petroleum Gas Equipment	-				-
15	312	Oil Gas Generating Equipment	-				-
16	313	Generating Equipment-Other Processes	-				-
17	314	Coal, Coke and Ash Handling Equipment	-				-
18	315	Catalytic Cracking Equipment	-				-
19	316	Other Reforming Equipment	-				-
20	317	Purification Equipment	-				-
21	318	Residential Refining Equipment	-				-
22	319	Gas Mixing Equipment	-				-
23	320	Other Equipment	-				-
24		Total Gas Manufacturing Plant	-	-	-	-	-
25		**NATURAL GAS PRODUCTION & GATHERING PLANT**	XXX	XXX	XXX	XXX	XXX
26	325.1	Producing Lands	-				-
27	325.2	Producing Leaseholds	-				-
28	325.3	Gas Rights	-				-
29	325.4	Rights of Way	-				-
30	325.5	Other Land and Land Rights	-				-
31	326	Other Plant and Miscellaneous Equipment	-				-
32	327	Field Compressor Station Structures	-				-
33	328	Field Measuring & Regulating Station Structures	-				-
34	329	Other Structures	-				-
35	330	Producing Gas Wells-Well Construction	-				-
36	331	Producing Gas Wells-Well Equipment	-				-
37	332	Field Lines	-				-
38	333	Field Compressor Station Equipment	-				-
39	334	Field Measuring & Regulating Station Equipment	-				-
40	335	Drilling & Cleaning Equipment	-				-
41	336	Purification Equipment	-				-
42	337	Other Equipment	-				-
43	338	Unsuccessful Exploration & Development Costs	-				-
44		Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45		**PRODUCTS EXTRACTION PLANT**	XXX	XXX	XXX	XXX	XXX
46	340	Land and Land Rights	-				-
47	341	Other Plant and Miscellaneous Equipment	-				-
48	342	Extraction & Refining Equipment	-				-
49	343	Pipe Lines	-				-
50	344	Extracted Product Storage Equipment	-				-
51	345	Compressor Equipment	-				-
52	346	Gas Measuring and Regulating Equipment	-				-
53	347	Other Equipment	-				-
54		Total Products Extraction Plant	-	-	-	-	-
55		**NATURAL GAS PRODUCTION & PROCESSING PLANT**	XXX	XXX	XXX	XXX	XXX
56	350.1	Land	23,882	-	-	-	23,882
57	350.2	Rights of Way	1,932	-	-	-	1,932
58	351	Structures and Improvements	3,200,532	29,388	(9,062)	-	3,220,858
59	352	Wells	967,813	-	-	-	967,813
60	352.1	Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2	Reservoirs	-	-	-	-	-
62	352.3	Nonrecoverable Natural Gas	-	-	-	-	-
63	353	Lines	399,543	-	(55)	-	399,488

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)		Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354	Compressor Station Equipment	864,752	84,296	-	-	949,048
65	355	Measuring and Regulating Equipment	104,477	-		-	104,477
66	356	Purification Equipment	-	-	-	-	-
67	357	Other Equipment	-	-	-	-	-
68		Total Natural Gas Production and Processing Plant	5,769,871	113,684	(9,117)	-	5,874,438
69		**OTHER STORAGE PLANT**	XXX	XXX	XXX	XXX	XXX
70	360	Land & Land Rights	-				-
71	361	Structures and Improvements	-				-
72	362	Gas Holders	-				-
73	363	Purification Equipment	-				-
74	363.1	Liquefaction Equipment	-				-
75	363.2	Vaporizing Equipment	-				-
76	363.3	Compressor Equipment	-				-
77	363.4	Measuring and Regulating Equipment	-				-
78	363.5	Other Equipment	-				-
79		Total Other Storage Plant	-	-	-	-	-
80		**BASE LOAD LIQUEFIED NATURAL GAS**	-				-
81		**TERMINATING AND PROCESSING PLANT**	XXX	XXX	XXX	XXX	XXX
82	364.1	Land and Land Rights	-				-
83	364.2	Structures and Improvements	-				-
84	364.3	LNG Processing Terminal Equipment	-				-
85	364.4	LNG Transportation Equipment	-				-
86	364.5	Measuring and Regulating Equipment	-				-
87	364.6	Compressor Station Equipment	-				-
88	364.7	Communication Equipment	-				-
89	364.8	Other Equipment	-				-
90		Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91		**TRANSMISSION PLANT**	XXX	XXX	XXX	XXX	XXX
92	365.1	Land and Land Rights	-				-
93	365.2	Rights of Way	-				-
94	366	Structures and Improvements	-				-
95	367	Mains	-				-
96	368	Compressor Station Equipment	-				-
97	369	Measuring and Regulating Station Equipment	-				-
98	370	Communication Equipment	-				-
99	371	Other Equipment	-				-
100		Total Transmission Plant	-	-	-	-	-
101		**DISTRIBUTION PLANT**	XXX	XXX	XXX	XXX	XXX
102	374	Land & Land Rights	6,377,761	293,176	(2,664)	-	6,668,273
103	375	Structures and Improvements	15,034,626	2,828,300	(51,453)	-	17,811,473
104	376	Mains	1,319,019,338	204,273,859	(10,232,874)	107,195	1,513,167,518
105	377	Compressor Station Equipment	-		-	-	-
106	378	Measuring & Regulating Station Equipment-General	53,303,448	10,731,532	(846,387)	-	63,188,592
107	379	Measuring & Regulating Station Equipment-City Gate C. St.	140,228	-	(4,261)	-	135,967
108	380	Services	488,729,885	52,297,517	(9,754,235)	-	531,273,167
109	381	Meters	61,794,752	1,589,167	(517,126)	-	62,866,793
110	382	Meter Installations	38,389,151	1,451,539	(154,845)	-	39,685,845
111	383	House Regulators	12,087,743	763,414	(7,724)	-	12,843,434
112	384	House Regulatory Installations	3,864,772	-	-	-	3,864,772
113	385	Industrial Measuring and Regulating Station Equipment	6,065,718	969,946	(198,750)	-	6,836,914
114	386	Other Property on Customers' Premises	-	-	-	-	-
115	387	Other Equipment	8,011,976	2,900,545	(79,635)		10,832,886
116		Total Distribution Plant	2,012,819,398	278,098,995	(21,849,953)	107,195	2,269,175,634
117		**GENERAL PLANT**	XXX	XXX	XXX	XXX	XXX
118	389	Land & Land Rights	-	-	-	-	-
119	390	Structures and Improvements	49,821	-	-	-	49,821
120	391	Office Furniture & Equipment	7,406,000	29,204	(780,065)		6,655,138
121	392	Transportation Equipment	59,455	-	(3,312)	-	56,142
122	393	Stores Equipment	13,435	-	(13,435)	-	-
123	394	Tools & Garage Equipment	17,503,129	1,099,492	(432,859)	-	18,169,762
124	395	Laboratory Equipment	273,740	-	(4,710)	-	269,030
125	396	Power Operated Equipment	1,036,104	-	(87,406)	-	948,698
126	397	Communication Equipment	792,264	-		-	792,264
127	398	Miscellaneous Equipment	812,646	180,099	(10,375)	-	982,370
128	399	Other Tangible Property	-	-	-	-	-
129		Total General Plant	27,946,592	1,308,795	(1,332,163)	-	27,923,224
128		Total Plant	2,074,070,117	281,591,167	(25,142,383)	107,195	2,330,626,096

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 108, 111, 115 and 119

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	**Balance Beginning of Year**	430,976,763	430,976,763			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	55,612,321	55,612,321			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	5,571,644	5,571,644			
7						
8						
9						
10	Total Depreciation Provisions	61,183,965	61,183,965	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	71,361	71,361			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	12,235	12,235			
16	Other Credit transfer	1,103	1,103			
17	Other Credits Capital Lease	1,800,557	1,800,557			
18	Other Credits DSIC Deferral	180,221	180,221			
19						
20	Total Credits During Year	2,065,476	2,065,476	-	-	-
21	**Total Credits**	63,249,441	63,249,441	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	25,142,383	25,142,383			
24	Cost of Removal	5,237,461	5,237,461			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	**Total Debits During Year**	30,379,845	30,379,845	-	-	-
31	**Balance at End of Year**	463,846,359	463,846,359	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of $300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Intangible Plant, Misc Software	3,472,342	836,834	
2	351.20	Compressor Station Structures	51,280	12,358	
3	374.40	Land Rights - Other Distribution System	738,584	177,999	
4	375.40	Regulating Structures	584,542	140,875	
5	375.70	Other Structures - Distribution System	2,315,296	557,986	
6	376.00	Mains	34,192,672	8,240,434	
7	376.08	Mains for CSL Replacement		-	
8	376.25	BS & CI Replaced	202,751	48,863	
9	378.20	M&R Station Equipment - Regulating	3,409,399	821,665	
10	378.30	M&R Station Equipment - Local Gas	-	-	
11	380.00	Services	1,083,884	261,216	
12	381.00	Meters	40,289	9,710	
13	381.10	AMR Devices	29,903	7,207	
14	382.00	Meter Installations	148,946	35,896	
15	383.00	House Regulators	54,544	13,145	
16	385.00	Industrial M&R Station Equipment	147,645	35,582	
17	387.45	Other Equipment -Telemetering	1,010,171	243,451	
18	391.10	Office Equipment - Unspecified	1	0	
19	391.12	Office Equipment - Information Systems	-	0	
20	394.30	Tools	(13,157)	(3,171)	
21	397.00	Communication Equipment	-	-	
22	398.00	Miscellaneous Equipment	3,300	795	
23		TOTALS	47,472,392	11,440,847	

Work Orders over $300,000:

Work Order	Description	Work Order Type	Location
0555.37170244596	Install 16100'-2"Pmmp	Mains - New Business	Centre County, PA: Ferguson Township
0555.37180245021	Db - Install 4810'-2"Pmmp	Mains - New Business	York County, PA York Township
0557.37140242380	Inst 1670'-6" Pmp;766'-4" Plp	Mains - Leakage Elimination	York County, Penn Township
0557.37150228099	Install 2480'-4"/35'-2" Pmmp	Mains - Leakage Elimination	Allegheny County Ross Township
0557.37160213830	Install ~2550'-6"Pmmp	Mains - Leakage Elimination	Franklin County Antrim Township
0557.37160229021	Lay 1300'-8"P,40'-2"P,40'-Csmp	Mains - Leakage Elimination	Allegheny County Mt Lebanon Township
0557.37160244089	Inst 2,315'-6" Pmmp	Mains - Leakage Elimination	Adams County, Cumberland Township
0557.37170221562	Lay 1451 Ft-2"Pmp & 228'-8"Pmp	Mains - Leakage Elimination	Allegheny County Mt Lebanon Township
0557.37170221811	Install 1895'/Abn 816'(Ac)	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170222097	Install 2905' Of 4" Pmmp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170244248	Install 1320'-4" & 6" Plp	Mains - Leakage Elimination	York County York, City
0559.37170244269	Row For E Berlin Rd Project	Mains - Service Improvement	York County West Manchester Township
0565.37B24210032	Repl 1in Contract York	Mains - Service Line Replaceme	York County York, City
0909.37150242913	Emigsville Scada Rebuild	Communication Equipment	York County Manchester Township
1003.37180214316	Replace 11030' 2" & 4" Pmmp	Mains - Leakage Elimination	Franklin County Guilford Township
7439.37130232626	2372'-6",570'-4",5347'-2"Pmmp	Mains - Leakage Elimination	Washington County North Strabane Township
7781.37160234777	70-8",1015-6",4385-4",2556-2"P	Mains - Leakage Elimination	Washington County Canonsburg Borough
7785.37160234775	Install 6545'-2",4" Pmp	Mains - Leakage Elimination	Washington County East Washington Borough
7817.37170221428	Install 7000'-6"& 4" Pmlp	Mains - Leakage Elimination	Allegheny County Ben Avon Heights Borough
7853.37170222108	Install ~13,000' Of 8" Hdpe	Mains - Leakage Elimination	Lawrence County New Beaver Borough
7869.37170235845	Inst~3259'-4" & 2" Pmmp Ph1	Mains - Leakage Elimination	Fayette County North Union Township
8637.37160228803	Install 4,235'-2"&4" Pmmp&Lp	Mains - Leakage Elimination	Allegheny County Baldin Borough
8733.37160229627	Inst 4885' 6"/4" Pmmp	Mains - Leakage Elimination	Allegheny County Stowe Township
8743.37160243946	Inst 10,920'-8" Pmmp	Mains - Leakage Elimination	Adams County Union Township
8755.37160235359	Install 5,701'-2", 4" & 8" Plp	Mains - Leakage Elimination	Westmoreland County Jeannette City
8781.37180245138	Install 3516'-6" Pmmp	Mains - New Business	York County Springfield Township
8805.37170236002	Install 3,624'-4" & 2" Pmlp	Mains - Leakage Elimination	Washington County Donora Borough
8841.37170222314	Install 4,464' Pmmp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
8851.37180245036	Mp - Install 1715' Of Pmmp	Mains - Leakage Elimination	York County, York City
9607.37160244056	Pm - South York Pod Install	New Plant Regulators	York County Lower Chanceford Township
9607.37170244607	Replace Main - Leakage	Mains - Leakage Elimination	York County Lower Chanceford Township
9615.37180222986	Lewis Run Pod	Plant Regulators Replacement	McKean County Lewis Run Borough
9801.37180224549	Pm D 82 Phase Ii 12"Hdpe	Mains - Service Improvement	Allegheny County Marshall Township
NCSB17CPA05C	New Bradford MOD Capital	Shared WO	McKean County Bradford City
NCSCTRAKX1103C	Upgrade Current IVR AS-11-S03	Shared WO	York County York City
NCSCTRAKXCDRC	Customer Digital Roadmap LDC	Shared WO	York County York City
NCSP17CDRLDCC	CDR-LDC CAP	Shared WO	York County York City

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

I. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	19,552,267		19,968,120	731,758	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				19,552,267	-	19,968,120	731,758	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable 12/31/2012 (b)	Notes Receivable 12/31/2013 (c)	Interest Revenue (d)	Other Accounts Receivable 12/31/2017 (e)	Other Accounts Receivable 12/31/2018 (f)
1	A/R - Off System Sales				318,198	597,656
2	A/R - LIHEAP Program				(211,668)	1,691,537
3	A/R - Transportation				192,897,706	208,676,877
4	A/R - Customer Assistance Program				1,082,539	1,191,471
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				3,336,258	2,659,458
7	A/R - AGL				9,928	11,639
8	A/R - Columbia Gas of Pennsylvania Receivables Company				(197,491,458)	(215,087,861)
9	A/R - CPG				58,785	260,893
10	A/R - CNR				(288)	(1,670)
11	A/R - Miscellaneous				-	205

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			44,704,353		44,704,353
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146) AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year (b)
1	**Debits During Year**	
2	Cash Dispensed	1,303,894,965
3	Materials and Supplies Sold	
4	Services Rendered	24,762,564
5	Joint Expense Transferred	
6	Interest and Dividends Receivable	575
7	Interest and Dividends Payable	36,378,130
8	Rents Receivable	54,681
9	Securities Sold	
10	Other Debits (Specify)	
11	Loans Receivable (Short Term)	-
12	Loans Payable (Short Term)	856,901,435
13		
14		
15	**Total Debits During Year**	2,221,992,350
16		
17	**Credits During Year**	
18	Cash Received	(695,894,178)
19	Gas Purchased	-
20	Fuel Purchased	
21	Materials and Supplies Purchased	
22	Services Received	(630,226,128)
23	Joint Expense Transferred	
24	Interest and Dividends Payable	(36,665,027)
25	Rents Payable	
26	Securities Purchased	
27	Transferred to Account "145"	
28	Other Credits (Specify)	
29	Loans Payable (Short Term)	(783,715,447)
30		
31		
32	**Total Credits During Year**	(2,146,500,780)
33	**Balance at End of Year**	75,491,570

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling $300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	**Other Inventories**	902,238	1,040,237	137,999
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	**Total**	902,238	1,040,237	137,999

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period From (d)	Amortization Period To (e)	Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only) From (c)	Amortization Period (Give Years Only) To (d)	Total Amount of Loss (e)	Previously Written off (f)	Written off During Year Account Charged (g)	Written off During Year Amount (h)	Balances At End of Year (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/ Decrease (e)
1	**SALES OF GAS**				
2	480.0 Residential Sales	600	372,637,019	341,927,844	30,709,175
3	481.0 Commercial and Industrial Sales	600	88,652,528	78,018,636	10,633,892
4	482.0 Other Sales to Public Authorities	600			-
5	**Sub Total Sales of Gas**		461,289,547	419,946,480	41,343,067
6					-
7					-
8	**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS**				-
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		124,708,531	126,768,791	(2,060,260)
12	489.4 Revenues from Storing Gas of Others				-
13	**Sub Total Transportation Revenue**		124,708,531	126,768,791	(2,060,260)
14					-
15	**TOTAL SALES AND TRANSPORTATION REVENUE 1**		585,998,078	546,715,271	39,282,807
16					-
17	**OTHER OPERATING REVENUES**				-
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,140,714	1,082,749	57,965
22	488.0 Miscellaneous Service Revenues	600	102,892	120,289	(17,397)
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	1,338	1,392	(54)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	2,998,147	14,691,436	(11,693,289)
29	496.0 Provision for Rate Refunds				-
30	**Sub Total Other Operating Revenues**		4,243,091	15,895,866	(11,652,775)
31					-
32	**TOTAL REVENUES**		590,241,169	562,611,137	27,630,032
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

400. INCOME STATEMENT
REVENUES AND EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	**OPERATING EXPENSES**				
2	401 Operation Expenses		343,692,129	342,760,129	932,000
3	402 Maintenance Expenses		22,255,030	25,829,001	(3,573,971)
4	403 Depreciation Expenses		55,612,321	52,020,257	3,592,064
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,706,834	1,491,821	215,013
8	405.0 Amortization of Other Gas Plant		3,864,810	3,718,415	146,395
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,212,510	3,268,996	(56,486)
15	409.1 Income Taxes, Utility Operating Income	409	17,608,839	3,941,976	13,666,863
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	101,656,487	91,923,301	9,733,186
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(99,123,080)	(57,558,141)	(41,564,939)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(301,223)	(331,551)	30,328
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		450,184,657	467,064,204	(16,879,547)
22	**OTHER OPERATING INCOME**				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	**OTHER INCOME**				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		23,078	34,565	(11,487)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(130,477)	(131,265)	788
30	417.0 Revenue from Non-Utility Operations		(1,863,203)	(813,013)	(1,050,190)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		415,853	339,813	76,040
33	419.0 Interest & Dividend Income		(613,950)	487,720	(1,101,670)
34	419.1 Allowance for Other Funds Used During Construction		454,173	1,045,931	(591,758)
35	421.0 Miscellaneous Non Operating Income		2,869,842	2,754,822	115,020
36	421.1 Gain on Disposition of Property, Total Other Income		1,000	-	1,000
37	Total Other Income		1,156,316	3,718,573	(2,562,257)
38	**OTHER INCOME DEDUCTIONS**				-
39	421.2 Loss on Disposition of Property		1	486,504	(486,503)
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		403,842	363,795	40,047
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		9,071	(367,587)	376,658
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	-	-
45	426.5 Other Deductions		(36,380)	2,914	(39,294)
46	Total Other Income Deductions		376,534	485,626	(109,092)
47	**TAXES APPLICABLE TO OTHER INCOME & DED.**				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		37,804	1,292,543	(1,254,739)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		3,385	-	3,385
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		82,872	(272,562)	355,434
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		124,061	1,019,981	(895,920)
55	Net Other Income and Deductions		655,721	2,212,966	(1,557,245)

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1		**INTEREST CHARGES**				
2	427	Interest on Long-Term Debt				-
3	428	Amortization of Debt Discount and Expense				-
4	428.1	Amortization of Loss on Reacquired Debt				-
5	429	Amortization of Premium on Debt-Credit				-
6	429.1	Amortization of Gain on Reacquired Debt-Credit				-
7	430	Interest on Debt to Associated Companies		35,123,458	32,696,936	2,426,522
8	431	Other Interest Expense		635,900	(10,922)	646,822
9	432	Allowance for Borrowed Funds Used During Construction-Cr		(843,836)	(750,682)	(93,154)
10		Net Interest Charges		34,915,522	31,935,332	2,980,190
11		**EXTRAORDINARY ITEMS**				-
12	434	Extraordinary Income				-
13	435	Extraordinary Deductions				-
14	409.3	Income Taxes-Extraordinary Items				-
15		Net Income		105,796,711	65,824,567	39,972,144
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	**MANUFACTURED GAS PRODUCTION EXPENSES**		XXX	XXX	XXX
2	**Steam Production Expenses**				
3	**Operation**				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	**Total Steam Production Operation Expenses**		-	-	-
9	**Maintenance**				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	**Manufactured Gas Production**				
16	710.0 Operation Supervision and Engineering				-
17	**Production Labor and Expenses**				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	**Gas Fuels**				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	**Gas Raw Materials**				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	**Maintenance**				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	**NATURAL GAS PRODUCTION EXPENSES**		XXX	XXX	XXX
51	**Production and Gathering**				
52	**Operation**				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	**Maintenance**				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	**Products Extraction**				
20	**Operation**				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	**Maintenance**				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	**EXPLORATION AND DEVELOPMENT EXPENSES**		XXX	XXX	XXX
45	**Operation**				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	**OTHER GAS SUPPLY EXPENSES**		XXX	XXX	XXX
51	**Operation**				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		331,646	355,444	(23,798)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		172,861,109	147,434,092	25,427,017
56	804.0 Natural Gas City Gate Purchases		16,116,479	16,957,628	(841,149)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		10,543,960	11,415,276	(871,316)
3	805.1 Purchases Gas Cost Adjustments		(15,681,110)	195,097	(15,876,207)
4	806.0 Exchange Gas		(409,735)	(3,537,610)	3,127,875
5	807.0 Purchased Gas Expenses		1,035,295	1,049,829	(14,534)
6	808.1 Gas Withdrawn from Storage-Debit		67,912,133	60,973,237	6,938,896
7	808.2 Gas Delivered to Storage-Credit		(65,198,955)	(65,408,668)	209,713
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(396,970)	(349,622)	(47,348)
13	813.0 Other Gas Supply Expenses		-	112,917	(112,917)
	Total Gas Supply Operation Expenses		187,113,852	169,197,620	17,916,232
14	**Natural Gas Storage, Terminating & Processing Exp.**				
15	**Underground Storage Expenses**				
16	814.0 Operation Supervision and Engineering				
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		-	-	-
19	817.0 Lines Expenses		-	-	-
20	818.0 Compressor Station Expenses		-	-	-
21	819.0 Compressor Station Fuel and Power		-	-	-
22	820.0 Measuring and Regulating Station Expenses		196,275	131,501	64,774
23	821.0 Purification Expenses		-	-	-
24	822.0 Exploration and Development		-		-
25	823.0 Gas Losses		2,175	2,173	2
26	824.0 Other Expenses		-		-
27	825.0 Storage Well Royalties		5,536	5,923	(387)
28	826.0 Rents				-
	Total Underground Storage Expenses		203,986	139,597	64,389
29	**Maintenance**				-
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		-	-	-
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		-	-	-
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		-	-	-
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-
38	**Other Storage Expenses**				-
39	**Operation**				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	**Maintenance**				-
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1						
2		**LIQUEFIED NATURAL GAS TERMINATING AND**				
3		**PROCESSING EXPENSES**		XXX	XXX	XXX
4		**Operation**				
5	844.1	Operation Supervision and Engineering				-
6	844.2	LNG Processing Terminal Labor and Expenses				-
7	844.3	Liquefaction Processing Labor and Expenses				-
8	844.4	LNG Transportation Labor and Expenses				-
9	844.5	Measuring and Regulating Labor and Expenses				-
10	844.6	Compressor Station Labor and Expenses				-
11	844.7	Communication System Expenses				-
12	844.8	System Control and Load Dispatching				-
13	845.1	Fuel				-
14	845.2	Power				-
15	845.3	Rents				-
16	845.4	Demurrage Charges				-
17	845.5	Warfare Receipts-Credit				-
18	845.6	Processing Liquefied or Vaporized Gas by Others				-
19	846.1	Gas Losses				-
20	846.2	Other Expenses				-
		Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21		**Maintenance**				
22	847.1	Maintenance Supervision and Engineering				-
23	847.2	Maintenance of Structures and Improvements				-
24	847.3	Maintenance of LNG Processing Terminal Equipment				-
25	847.4	Maintenance of LNG Transportation Equipment				-
26	847.5	Maintenance of Measuring and Regulating Equipment				-
27	847.6	Maintenance of Compressor Station Equipment				-
28	847.7	Maintenance of Communication Equipment				-
29	847.8	Maintenance of Other Equipment				-
		Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30		**TRANSMISSION EXPENSES**		XXX	XXX	XXX
31		**Operation**				
32	850.0	Operating Supervision and Engineering				-
33	851.0	System Control and Load Dispatching				-
34	852.0	Communication System Expenses				-
35	853.0	Compressor Station Labor and Expenses				-
36	854.0	Gas for Compressor Station Fuel				-
37	855.0	Other Fuel and Power for Compressor Stations				-
38	856.0	Mains Expenses				-
39	857.0	Measuring and Regulating Station Expenses				-
40	858.0	Transmission and Compression of gas by Others				-
41	859.0	Other Expenses				-
42	860.0	Rents				-
		Total Transmission Operation Expenses		-	-	-
43		**Maintenance**				
44	861.0	Maintenance Supervision and Engineering				-
45	862.0	Maintenance of Structures and Improvements				-
46	863.0	Maintenance of Mains				-
47	864.0	Maintenance of Compressor Station Equipment				-
48	865.0	Maintenance of Measuring and Regulating Station Equip.				-
49	866.0	Maintenance of Communication Equipment				-
50	867.0	Maintenance of Other Equipment				-
		Total Transmission Maintenance Expenses		-	-	-
51		**DISTRIBUTION EXPENSES**		XXX	XXX	XXX
52		**Operation**				
53	870.0	Operation Supervision and Engineering		7,237,215	8,109,005	(871,790)
54	871.0	Distribution Load Dispatching		205,387	136,192	69,195
55	872.0	Compressor Station Labor and Expenses		-		-
56	873.0	Compressor Station Fuel and Power (Major Only)		-		-
57	874.0	Mains and Services Expenses		20,505,011	19,612,813	892,198
58	875.0	Measuring and Regulating Station Expenses-General		561,103	534,046	27,057

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0	Measuring and Regulating Station Expenses-Industrial		296,539	270,899	25,640
2	877.0	Measuring and Regulating Station Expenses-City Gate		-		-
3	878.0	Meter and House Regulator Expenses		2,369,105	2,332,342	36,763
4	879.0	Customer Installations Expenses		5,891,238	6,582,009	(690,771)
5	880.0	Other Expenses		4,127,117	4,529,731	(402,614)
6	881.0	Rents		184,435	138,152	46,283
		Total Distribution Operation Expenses		**41,377,150**	**42,245,189**	**(868,039)**
7		**Maintenance**				
8	885.0	Maintenance Supervision and Engineering		145,251	135,915	9,336
9	886.0	Maintenance of Structures and Improvements		98,780	184,080	(85,300)
10	887.0	Maintenance of Mains		11,665,601	12,618,465	(952,864)
11	888.0	Maintenance of Compressor Station Equipment		-		-
12	889.0	Maintenance of Measuring & Reg. Station Equip.-Genl.		737,064	905,608	(168,544)
13	890.0	Maintenance of Measuring & Reg. Station Equip.-Indtrl.		264,099	131,414	132,685
14	891.0	Maintenance of Measuring & Reg. Station Equip.-City G		-		-
15	892.0	Maintenance of Services		4,190,866	7,727,089	(3,536,223)
16	893.0	Maintenance of Meters & House Regulators		468,032	507,123	(39,091)
17	894.0	Maintenance of Other Equipment		1,012,714	987,933	24,781
		Total Maintenance Expenses		**18,582,407**	**23,197,627**	**(4,615,220)**
18		**CUSTOMER ACCOUNTS EXPENSES**		XXX	XXX	XXX
19		**Operations**				
20	901.0	Supervision		-		-
21	902.0	Meter Reading Expenses		727,886	723,848	4,038
22	903.0	Customer Records & Collection Expenses		8,382,921	7,824,218	558,703
23	904.0	Uncollectable Accounts		30,054,587	22,287,473	7,767,114
24	905.0	Miscellaneous Customer Accounts Expenses		17,656	14,142	3,514
		Total Customer Account Operations Expenses		**39,183,050**	**30,849,680**	**8,333,370**
25		**CUSTOMER SERVICE & INFORM. EXPENSES**		XXX	XXX	XXX
26		**Operations**				-
27	907.0	Supervision		-	-	-
28	908.0	Customer Assistance Expenses		8,818,428	6,305,899	2,512,529
29	909.0	Informational & Instructional Advertising Expenses		130,334	191,919	(61,585)
30	910.0	Miscellaneous Customer Service & Informational Exp.		1,141,053	1,075,664	65,389
		Total Cust. Service & Inform. Operations Expenses		**10,089,815**	**7,573,483**	**2,516,332**
31		**SALES EXPENSES**		XXX	XXX	XXX
32		**Operation**				
33	911.0	Supervision		27,467	29,449	(1,982)
34	912.0	Demonstrating and Selling Expenses		737,882	870,546	(132,664)
35	913.0	Advertising Expenses		186,462	349,356	(162,894)
36	914.0	(Reserved)		-		-
37	915.0	(Reserved)		-		-
38	916.0	Miscellaneous Sales Expenses		-	-	-
		Total Operation Sales Expenses		**951,811**	**1,249,351**	**(297,540)**
39		**ADMINISTRATIVE AND GENERAL EXPENSES**		XXX	XXX	XXX
40		**Operation**				
41	920.0	Administrative and General Salaries		19,793,323	24,432,367	(4,639,044)
42	921.0	Office Supplies and Expenses		4,119,524	6,243,155	(2,123,631)
43	922.0	Administrative Expenses Transferred-Credit		-		-
44	923.0	Outside Service Employed		25,700,157	28,113,534	(2,413,377)
45	924.0	Property Insurance		53,261	51,883	1,378
46	925.0	Injuries and Damages		3,587,060	3,647,185	(60,125)
47	926.0	Employee Pensions and Benefits		2,697,594	20,326,100	(17,628,506)
48	927.0	Franchise Requirements		-	-	-
49	928.0	Regulatory Commission Expenses		2,623,298	2,037,807	585,491
50	929.0	Duplicate Charges-Credit		-		-
51	930.1	General Advertising Expenses		216,097	437,975	(221,878)
52	930.2	Miscellaneous General Expenses		589,902	631,961	(42,059)
53	931.0	Rents		5,392,249	5,583,242	(190,993)
54		**Total Adminstrative and General Operation Expeness**		**64,772,465**	**91,505,209**	**(26,732,744)**
54		**Maintenance**				
55	932.0	Maintenance of General Plant		3,672,623	2,631,374	1,041,249
57		**Total Gas Operation and Maintenance Expenses**		**68,445,088**	**94,136,583**	**(25,691,495)**
58						
59		Total Gas Operation Expenses		343,692,129	342,760,129	932,000
60		Total Maintenance Expenses		22,255,030	25,829,001	(3,573,971)

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security (FICA)	-	(4,583,599)	2,454,190
2	Federal Unemployment (FUTA)	-	(30,377)	18,800
3	Pennsylvania Unemployment (SUTA)	-	(209,997)	126,596
4	Local Property Taxes	-	(12,120)	12,120
5	Public Utility Realty Tax	-	(171,000)	170,167
6	State Capital Stock Tax	-	-	-
7	Sales Tax	-	(465,691)	181,861
8	West Virginia Property Tax on Stored Gas	-	(248,444)	248,444
9	License & Franchise Tax & Tax on CNG	-	(332)	332
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(5,721,559)	3,212,510

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	1,659,774	(14,076,965)	14,076,965
2	State Income Taxes	-	(1,915,721)	(3,531,874)	3,531,874
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	(255,947)	(17,608,839)	17,608,839

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	590,241,169	590,241,169	-	-
2	Operating Expenses	427,131,124	427,131,124	-	-
3	Operating Taxes (Non-Income)	3,212,510	3,212,510	-	-
4	Interest & Other Expense	34,915,522	34,915,522	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	124,982,013	124,982,013	-	-
6	Other Income (Expense)	779,782	779,782	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	125,761,795	125,761,795	-	-
8	Permanent and Flow-Through Differ.	6,463,850	(50,357,200)	56,821,050	-
9	Temporary Differences	-	9,546,953	-	(9,546,953)
10	State Only Differences	(77,917,722)	(40,378,580)	(56,821,050)	19,281,908
11	Subtotal	54,307,923	44,572,968	-	9,734,955
12	State Tax at Current Rate	5,425,361	4,452,839	-	972,522
13	Adjustments to State Tax	4,830,893	(937,220)	-	5,768,113
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	10,256,254	3,515,619	-	6,740,635
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	121,969,391	81,435,929	56,821,050	(16,287,588)
17	Federal Tax at Current Rate	25,613,573	17,101,545	11,932,421	(3,420,393)
18	ITC Authorization	(301,223)	-	-	(301,223)
19	Adjustment for Fed. Tax Rate Changes	(144,670)	-	-	(144,670)
20	R & D Credits	-	-		-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(15,458,850)	(2,970,521)	-	(12,488,329)
24	Federal Tax Accrual				
	Total Lines 17 through 23	9,708,830	14,131,024	11,932,421	(16,354,615)

411. PROVISION FOR DEFERRED INCOME TAXES, UTILITY OPERATING INCOME (Account 410.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(6,584,711)	(24,839,029)	79,348,095
2	State	-	(4,894,595)	(14,659,537)	22,308,392
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(11,479,306)	(39,498,566)	101,656,487

412. PROVISION FOR DEFERRED INCOME TAXES UTILITY OPR. INCOME, CREDIT (Account 411.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	8,244,485	14,023,377	(83,496,178)
2	State	-	2,978,874	15,623,385	(15,626,902)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	11,223,359	29,646,762	(99,123,080)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			111,328	331,646		331,646	2.98
2	803. Natural Gas Transmission Line Purchase			36,629,252	113,405,063	59,456,046	172,861,109	4.72
3	804. Natural Gas City Gate Purchases			4,856,146	16,116,479		16,116,479	3.32
4	805. Other Gas Purchases			-	-	(5,137,150)	(5,137,150)	
5								
6								
7								
8								
9								
10								
Totals			-	41,596,725	129,853,188	54,318,896	184,172,084	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

505. GAS ACCOUNT-NATURAL GAS

1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	**GAS RECEIVED**	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	41,596,725
6	Gas of Others Received for Transportation	44,666,611
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	12,984,066
9	Gas Received from Underground Storage	22,778,009
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	**Total Receipts:**	122,026,179
15	**GAS DELIVERED**	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	35,709,040
18	Main Line Industrial Sales	3,247,104
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	(1,004,901)
21		
22	**Total Sales**	37,951,244
23	Deliveries of Gas Transported or Compressed for Others	44,666,611
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	13,638,770
26	Natural Gas used by Respondent	90,376
27	Natural Gas Delivered to Storage	23,045,943
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	2,127,606
30	**Total Deliveries**	121,520,550
31	**UNACCOUNTED FOR**	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	4,083
35	Distribution System Losses	500,778
36	Other Losses	
37		
38	**Total Unaccounted For**	505,629
39	**Total Deliveries and Unaccounted For**	122,026,179

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	**Storage Operations**	MCF	MCF	MCF	MCF
2	**Gas Delivered to Storage**				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	-	-		
10	October	1,072	1,072		
11	November	-	-		
12	December	-	-		
13	Totals	1,072	1,072		
14	**Gas Withdrawn From Storage**		-		
15	January	16,632	16,632		
16	February	5,968	5,968		
17	March	6,535	6,535		
18	April	10,330	10,330		
19	May	6,861	6,861		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	8,297	8,297		
25	November	6,063	6,063		
26	December	7,904	7,904		
27	Totals	68,846	68,846		
28	Stored Gas End of Year-MCF	2,424,145			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,424,145			
31	Storage Capacity (Escl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,186			
36	Date of Maximum Day's Withdrawal	October 24, 2018			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

1 Kind or Type of Plant__________ Location__________
2 Maximum Daily Capacity of Plant__________ MCF__________
3 Maximum Daily MCF of Gas Produced During Year__________ Date__________
4 Maximum Daily MCF of Gas Produced During Life of Plant__________ Date__________
5 Number of Days Plant was Commercially Operated During Year__________
6 Date Plant was last Commercially Operated__________
7 MCF of Gas Produced During the Year__________
8 Average BTU Content of Gas Produced__________
0

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

1 Location of Plant__________
2 MCF of Gas Produced During Year__________
3 Gallons of L.P.G. Used During Year__________
4 Function of Plant__________
5 Storage Capacity for L.P.G. (Gallons)__________

Not Applicable

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

515. GAS AND OIL WELLS

Line No.			
1	**GAS WELLS**	Not Applicable	
2	Productive Wells at Beginning of Year		
3	Productive Wells Drilled During the Year		
4	Oil Wells Restored to Productive Basis During Year		
5	Wells Purchased During the Year		
6	Wells Abandoned During the Year		
7	Wells Sold During the Year		
8			
9	**Productive Wells at End of Year**		
10	Number of Wells Drilled Deeper During the Year		
11	Dry Holes Drilled During the Year		
12			
13	**.NATURAL GAS ACREAGE**	**Operative**	**Non Operative**
14	Number of Acres Owned at End of Year		
15	Number of Acres Leased at End of Year		
16			
17	**OIL WELLS**		
18	Productive Wells at Beginning of Year		
19	Productive Wells Drilled During the Year		
20	Wells Abandoned and Sold During the Year		
21			
22	**Productive Wells at End of Year**		

516. GAS LINES, METERS AND SERVICES

Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
23						
24						
25						
28	Under 2"	721				
29	2"	14,042				
30	3"	3,189				
31	4"	11,767				
32	5"	96				
33	6"	5,989				
34	7"	16				
35	8"	3,130				
36	9"	7				
37	10"	808				
38	12"	467				
39	16"	374				
40	20"	37				
41	24"	4			-	-

Meters in Service at End of Year 433,187 Services at End of Year, Company Owned 433,187

Meters in Stock or Shop at End of Year 3,159 Services at End of Year, Customer Owned -

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters: First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	**In residential use**					
2	Information not available by size		392,350	10,138	6,785	395,703
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	**Total in residential use**		392,350	10,138	6,785	395,703
11	**In commercial use**					-
12	Information not available by size		37,237	954	972	37,219
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	**Total in commercial use**		37,237	954	972	37,219
21	**In industrial use**					-
22	Information not available by size		260	7	2	265
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	**Total in industrial use**		260	7	2	265
31	**In public (municipal or government) use**					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	**Total in public (municipal or government) use**		-	-	-	-
41	**Total in use**		429,847	11,099	7,759	433,187
42	**In Stock**		3,519		360	3,159
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	**Total in stock**		3,519	-	360	3,159
51	**Total all meters**		433,366	11,099	8,119	436,346

METERS TESTED BY SIZES

	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year								-

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

		Number of Customers			Sales During Year			Revenues	
Line No.	Account (a)	Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
.									
2	**Metered Sales by Tariff Schedule**								
3	**Residential**								
4	Sales	320,081	331,837	325,959	29,119,986	372,637,019	88	1,123	12.80
5	Transportation	72,269	63,866	68,068	6,234,112	58,963,826	98	923	9.46
6									
7									
8									
9									
10									
11									
12				-					
13	**Total Residential Metered Sales**	392,350	395,703	394,027	35,354,098	431,600,845	89	1,091	12.21
14	**Commercial**								
15	Sales	26,477	26,078	26,278	9,688,433	87,478,848	372	3,355	9.03
16	Transportation	10,760	11,141	10,951	14,801,802	45,578,866	1,329	4,091	3.08
17									
18									
19									
20									
21									
22									
23				-					
24	**Total Commercial Metered Sales**	37,237	37,219	37,228	24,490,235	133,057,714	658	3,575	5.43
25	**Industrial**								
26	Sales	56	62	59	147,725	1,173,599	2,383	19,892	7.94
27	Transportation	204	203	204	23,284,780	20,165,838	114,703	99,339	0.87
28									
29									
30									
31				-					
32	**Total Industrial Metered Sales**	260	265	263	23,432,505	21,339,437	88,425	80,526	0.91
33	Public								
34	Interdepartmental								
35	Other								
36	**Total Metered Sales**	429,847	433,187	431,517	83,276,838	585,997,996	192	1,353	7.04
37	**Unmetered Sales-All Categories**								
38	Other								
39	**Total Unmetered Sales**	-	-	-	-	-			
40	**Total Sales of Gas**	429,847	433,187	431,517	83,276,838	585,997,996	192	1,353	7.04
41	Other Gas Revenues:				1,122,707	2,998,147			
42	Rent from Gas Property				-	1,338			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,140,714			
47	Miscellaneous Gas Revenues				-	102,973			
48	**Total Other Gas Revenues**	-	-	-	1,122,707	4,243,172			
49	**Total Gas Operating Revenues**	429,847	433,187	431,517	84,399,545	590,241,168			

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	74
2	Total Professional and Semiprofessional Employees	63
3	Total Business Office, Sales And Professional Employees	88
4	Total Clerical Employees	77
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	372
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	675

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2018

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,617	15,544
02	X	Allegheny	107,681	107,483
03	X	Armstrong	918	925
04	X	Beaver	38,077	37,964
05	X	Bedford	14	14
06		Berks	-	-
07		Blair	-	-
08		Bradford	-	-
09		Bucks	-	-
10	X	Butler	10,084	10,038
11		Cambria	-	-
12		Cameron	-	-
13		Carbon	-	-
14	X	Centre	14,423	14,242
15		Chester	-	-
16	X	Clarion	3,934	3,905
17	X	Clearfield	1	1
18		Clinton	-	-
19		Columbia	-	-
20		Crawford	-	-
21		Cumberland	-	-
22		Dauphin	-	-
23		Delaware	-	-
24	X	Elk	33	33
25		Erie	-	-
26	X	Fayette	24,572	24,572
27		Forest	-	-
28	X	Franklin	5,150	5,123
29	X	Fulton	5	5
30	X	Greene	3,007	3,011
31		Huntingdon	-	-
32	X	Indiana	617	618
33	X	Jefferson	385	389
34		Juniata	-	-
35		Lackawanna	-	-
36		Lancaster	-	-
37	X	Lawrence	19,822	19,808
38		Lebanon	-	-
39		Lehigh	-	-
40		Luzerne	-	-
41		Lycoming	-	-
42	X	McKean	3,618	3,621
43	X	Mercer	30	30
44		Mifflin	-	-
45		Monroe	-	-
46		Montgomery	-	-
47		Montour	-	-
48		Northampton	-	-
49		Northumberland	-	-
50		Perry	-	-
51		Philadelphia	-	-
52		Pike	-	-
53		Potter	-	-
54		Schuylkill	-	-
55		Snyder	-	-
56	X	Somerset	5,578	5,553
57		Sullivan	-	-
58		Susquehanna	-	-
59		Tioga	-	-
60		Union	-	-
61	X	Venango	758	759
62	X	Warren	2,594	2,590
63	X	Washington	46,124	45,970
64		Wayne	-	-
65	X	Westmoreland	22,668	22,645
66		Wyoming	-	-
67	X	York	107,477	106,671
Totals			433,187	431,507

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio
as:
County of Franklin

Deborah Schmelzer makes oath and says that he/she is Controlller
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed offier has reviewed the report.

Based on the officer's knowledge, the report does not contain any unture statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2018 to and including December 31, 2018.

Deborah Schmelzer
(Signature of affiant)

Subscribed and sworn to and before me, a Deborah Schmelzer Valerie J. Johnson
in and for the State and County above-named, this 30 day of April 2019
Notary Public
My commission expires Valerie Johnson My Commission Expires 5/11/19
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Ohio
as:
County of Franklin

Joseph Mulpas makes oath and says that he/she is VP & CAO
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including ____, to and including ____

Joseph W. Mulpas
(Signature of affiant)

Subscribed and sworn to before me, a Valerie Johnson
in and for the State and County above-named, this 30 day of April 2019
My commission expires Valerie Johnson Valerie J. Johnson
(Signature of officer authorized to administer oaths)
Notary Public
My Commission Expires 5/11/19

Contact File________________	By_____________
Database________________	By_____________

GAS UTILITIES

ANNUAL REPORT

OF

COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE

PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2019

THIS REPORT MUST BE FILED NOT LATER THAN APR 30, 2020

GAS ANNUAL REPORT
OF

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Canonsburg, Pennsylvania

(Address of principal business office at end of year)

FOR THE

YEAR ENDED DECEMBER 31, 2019

TO THE

COMMONWEALTH OF PENNSYLVANIA

PUBLIC UTILITY COMMISSION

Name, title, address and telephone number (including the area code), E-Mail Address, and Web Site Address of the person to be contacted concerning this report:

Name	Title
Jeffrey Eing	**Accounting Manager**

Address	Phone
290 West Nationwide Boulevard, Columbus, Ohio 43215	**614-460-4281**

JEING@NISOURCE.COM

E-mail Address

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2019

TABLE OF CONTENTS

GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.

2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.

3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.

4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.

5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.

6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.

8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.

10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.

11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
240 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distr bution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A
2. N/A
3. N/A

4.
• The Columbia Gas of Pennsylvania lease at 1851 Grantie Station Road in Gettysburg, Pennsylvania automatically extended for an additional two-year term. The extension is effective July 1, 2019 through June 30, 2021. The monthly rent during this extension term is $1,010.51.

• The Columbia Gas of Pennsylvania lease at 1452 Gun Club Drive in Uniontown, Pennsylvania was extended for a three-year term from June 1, 2019 to May 31, 2022. The base rent during this term is $3,750 per month.

• The Columbia Gas of Pennsylvania lease at 729 Loucks Mill Road in York, Pennsylvania was extended for a five-year term and the leased spaced was expanded. The amendment extended this lease from October 1, 2019, through September 30, 2004, with a monthly rental rate beginning at $6,405 that increases 2.5% annually. The expansion increased the leased square footage by 2,150 square feet to a total of 4,880 square feet.

• The Columbia Gas of Pennsylvania lease at Five Parkway Center, 875 Greentree Road, Pittsburgh, Pennsylvania was extended for a five-year term from January 1, 2020 to December 31, 2024. The base rent during this extension started at $4,185.67 per month and increases 2% annually.

• The Columbia Gas of Pennsylvania lease at 1600 Colony Road in York, Pennsylvania was amended on November 20, 2019 to permit Columbia Gas to construct an outdoor pole building on the site.

• On September 19, 2019, the Pennsylvania Public Utility Commission approved an August 7, 2019, application by Columbia Gas of Pennsylvania, Inc. to acquire the property at 101 Stoney Ridge Drive, Monaca, PA 15061 from Mosaic Development Operations, L.P. . This property has been leased by the Company since 2014.

5. N/A
6. N/A
7. N/A
8. N/A
9. N/A

10.
• Columbia Gas of Pennsylvania donated the property at 260 Seaward Avenue in Bradford, Pennsylvania to a charitable organization on December 31, 2019.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence,changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

"Minor Items of Property" means the associated parts or items of which retirement units are

"Net Salvage Value" means the salvage value of property retired less the cost of removal.

"Nominally Issued", as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

"Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

"Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No
Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)
Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
December 31, 2019

4. Is cumulative voting permitted? Yes/No
No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?
The latest election of directors was by written consent on July 1, 2019.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.
One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
None

10. State the number of votes controlled by management, other than officers of the Corporation.
None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities						1,805,112	1,805,112	-	-	-
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder on 12/31/19										
6											
7	NiSource Gas Distribution Group, Inc.										
8	801 E. 86th Avenue										
9	Merillville, Indiana 46410-6272										
10											
11	Each share is entitled to one vote										
12											
13	Total # of shares is 1 805 112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables	Financing Subsidiary	2711 Centerville Road, Suite 400	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc.	
2	Corporation						100 shares issued and outstanding	
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							-	

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2019

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address: Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
1	Pablo A. Vegas (Executive Vice-President & President Gas Utilities)	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844	5/3/2016-Current	N/A	N/A	N/A
2	Michael A. Huwar (President & Chief Operating Offier)	121 Champion Way	Canonsburg	PA	15317	724-416-6327	2/13/2017-Current	N/A	N/A	N/A
3	Michael J. Davidson (Vice President and General Manager)	121 Champion Way	Canonsburg	PA	15317	724-416-6308	7/1/2013-Current	N/A	N/A	N/A
4										
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Annual Report of: Columbia Gas of Pennsylvania, Inc. | Year Ended December 31, 2019

104. Officers

Line	Official Title & Name	Principal Business Address						
		Street Address	City	State	Zip	Telephone	Fax	Email
No.	(a)	(b)	(c)	(d)	(e)	(h)	(i)	(j)
1	**President & Chief Operating Officer**							
2	Michael A. Huwar	121 Champion Way	Canonsburg	PA	15317	724-416-6327	724-416-6384	mhuwar@nisource.com
3	**Executive Vice-President & President Gas Utilities**							
4	Pablo A. Vegas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-7844		pvegas@nisource.com
5	**Executive Vice President and Chief Financial Officer**							
6	Donald E. Brown	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6030		debrown@nisource.com
7	**Chief Customer Officer**							
8	Heather Bauer	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5554	614-460-8447	hbauer@nisource.com
9	**Senior Vice President and Corporate Secretary**							
10	Anne-Marie W. D'Angelo	801 East 86th Avenue	Merrillville	IN	46410	219-647-6329	219-647-6247	adangelo@nisource.com
11	**Senior Vice President, Human Resources**							
12	Kenneth E. Keener	290 W Nationwide Blvd	Columbus	OH	43215	614-460-9866		kkeener@nisource.com
13	**Vice President and General Manager**							
14	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavids@nisource.com
15	**Vice President, Strategy and Chief Risk Officer**							
16	Shawn Anderson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-5454		sanderson@nisource.com
17	**Vice President, Projects and Construction, Gas**							
18	Robert M. Kitchell	121 Champion Way	Canonsburg	PA	15317	724-416-6314		rkitchell@nisource.com
19	**Vice President and Treasurer**							
20	Randy G. Hulen	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5688	219-647-6247	rghulen@nisource.com
21	**Vice President, Tax Services**							
22	Sandra Brummitt	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4995		sbrummitt@nisource.com
23	**Vice President, Construction and Engineering Services**							
24	Robert V. Mooney	290 W Nationwide Blvd	Columbus	OH	43215	804-768-6429	804-323-5430	rmooney@nisource.com
25	**Vice President, Chief Accounting Officer and Controller**							
26	Joseph W. Mulpas	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6004		jmulpas@nisource.com
27	**Vice President, Customer Operations and New Business**							
28	Karl E. Stanley	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4810		kestanley@nisource.com
29	**Vice President, External and Customer Affairs**							
30	Andrew S. Tubbs	800 North Third Street	Harrisburg	PA	17102	717-238-0463		astubbs@nisource.com
31	**Vice President, Supply and Optimization**							
32	Michael D. Watson	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6080		mwatson@nisource.com
33	**Assistant Treasurer**							
34	Nicholas Drew	290 W Nationwide Blvd	Columbus	OH	43215	614-460-4638		ndrew@nisource.com
35	**Assistant Treasurer**							
36	Summa D. Simmons	290 W Nationwide Blvd	Columbus	OH	43215	614-460-6898		ssimmons@nisource.com
37	**Assistant Corporate Secretary**							
38	Kimberly V. Loies	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4387	219-647-6247	kloies@nisource.com
39	**Assistant Corporate Secretary**							
40	Angela M. Hatseras	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4211	219-647-6247	ahatseras@nisource.com

Annual Report of: Columbia Gas of Pennsylvania, Inc. Year Ended December 31, 2019

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.		Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1		**UTILITY PLANT**				
2	101.0	Utility Plant in Service	205	2,330,626,096	2,568,659,276	238,033,180
3	101.1	Property Under Capital Leases		32,886,587	33,256,305	369,718
4	102.0	Gas Plant Purchased or Sold				-
5	103.0	Experimental Gas Plant Unclassified				-
6	104.0	Gas Plant Leased to Others				-
7	105.0	Gas Plant Held for Future Use		41,227	41,227	-
8	105.1	Production Properties Held For Future Use				-
9	106.0	Completed Construction Not Classified-Gas		106,517,151	153,601,682	47,084,531
10	107.0	Construction Work in Progress-Gas	208	47,472,392	45,731,782	(1,740,610)
11	108.0	Accumulated Provision for Depreciation of Gas Utility Plant	206	(440,381,903)	(463,183,990)	(22,802,087)
12	111.0	Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(23,464,456)	(26,367,451)	(2,902,995)
13	114.0	Gas Plant Acquisition Adjustments	207			-
14	115.0	Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15		Acquisition Adjustments	206			-
16	116.0	Other Gas Plant Adjustments				-
17	117.1	Gas Stored-Base Gas		895,339	895,339	-
18	117.2	System Balancing Gas		(163,467)	(163,467)	-
19	117.3	Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4	Gas Owed to System Gas				-
21	118.0	Other Utility Plant Adjustments				-
22	119.0	Accumulated Provision for Depreciation and Amortization of Other				-
23		Utility Plant	206			-
24		**TOTAL UTILITY PLANT**		**2,054,428,966**	**2,312,470,703**	**258,041,737**
25		**OTHER PROPERTY AND INVESTMENTS**				
26	121.0	Non-Utility Property		8,346	8,346	-
27	122.0	Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0	Investments in Associated Companies	210	19,968,120	20,283,228	315,108
29	123.1	Other Investments	210			-
30	124.0	Other Investments	210			-
31	125.0	Sinking Funds				-
32	126.0	Depreciation Fund				-
33	128.0	Other Special Funds		634,282	4,752,561	4,118,279
34		**TOTAL OTHER PROPERTY AND INVESTMENTS**		**20,610,748**	**25,044,135**	**4,433,387**

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	**CURRENT AND ACCRUED ASSETS**				
2	131.0 Cash		3,928,067	2,099,205	(1,828,862)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		2,550	2,550	-
7	136.0 Temporary Cash Investments	210	-	-	-
8	141.0 Notes Receivable	211			-
9	142.0 Customer Accounts Receivable		-	-	-
10	143.0 Other Accounts Receivable	211	253,205	253,000	(205)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
12	145.0 Notes Receivable from Associated Companies	212	44,704,353	43,010,056	(1,694,297)
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	153,584	802,217	648,633
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	1,040,237	1,163,837	123,600
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		60,321,627	48,078,559	(12,243,068)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		4,717,579	6,152,018	1,434,439
25	166.0 Advances for Gas Exploration, Development and Produc ion				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable				-
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		-	-	-
30	174.0 Miscellaneous Current and Accrued Assets		234,291	2,838,327	2,604,036
31	175.1 Derivative Instrument Asset - Current		-	-	-
32	**TOTAL CURRENT & ACCRUED ASSETS**		**115,355,493**	**104,399,769**	**(10,955,724)**
33	**DEFERRED DEBITS**				
34	146.0 Accounts Receivable for Associated Companies-Long Term				-
35	175.2 Derivative Instrument Asset - Non-Current				-
35	181.0 Unamor ized Debt Expense	216			-
36	182.1 Extraordinary Property Losses	217			-
37	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
38	182.3 Other Regulatory Assets		292,807,240	279,043,933	(13,763,307)
39	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
40	183.2 Other Preliminary Survey and Investigation Charges		1,766,047	4,427,003	2,660,956
41	184.0 Clearing Accounts				-
42	185.0 Temporary Facilities				-
43	186.0 Miscellaneous Deferred Debits		5,012,468	4,334,215	(678,253)
44	187.0 Deferred Loses from Disposition of U ility Plant				-
45	188.0 Research, Development and Demonstra ion Expenditures				-
46	189.0 Unamor ized Loss on Reacquired Debt				-
47	190.0 Accumulated Deferred Income Taxes		130,360,758	122,916,021	(7,444,737)
48	191.0 Unrecovered Purchased Gas Costs		5,792,438	(830,838)	(6,623,276)
49	**TOTAL DEFERRED DEBITS**		**435,738,951**	**409,890,334**	**(25,848,617)**
50	**TOTAL ASSETS & TOTAL DEBITS**		**2,626,134,158**	**2,851,804,941**	**225,670,783**

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	**LIABILITIES AND OTHER CREDITS**				
2	**PROPRIETARY CAPITAL**				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscr bed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired				-
13	Capital Stock				-
14	211.0 Miscellaneous Paid-In Capital		52,889,827	52,889,827	-
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		788,379,728	885,402,388	97,022,660
20	216.1 Unappropriated Undistr buted Subsidiary Earnings				-
21	217.0 Reacquired Capital Stock				-
22	219.0 Other Comprehensive Income		-	-	-
23	**TOTAL PROPRIETARY CAPITAL**		**886,397,355**	**983,420,015**	**97,022,660**
24					
25	**LONG-TERM DEBT**				
26	221.0 Bonds	231			-
27	222.0 Reacquired Bonds	231			-
28	223.0 Advances from Associated Companies		705,515,000	785,515,000	80,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	**TOTAL LONG TERM DEBT**		**705,515,000**	**785,515,000**	**80,000,000**
33					
34	**OTHER NONCURRENT LIABILITIES**				
35	227 Obligation Under Capital Leases-NonCurrent		28,879,266	27,187,702	(1,691,564)
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		113,922	142,035	28,113
38	228.3 Accumulated Provision for Pensions and Benefits		6,164,096	2,553,240	(3,610,856)
39	228.4 Accumulated Miscellaneous Operating Provisions		-	-	-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term				-
42	244 Price Risk Liablity-Non Current				-
43	**TOTAL OTHER NONCURRENT LIABILITIES**		**35,157,284**	**29,882,977**	**(5,274,307)**
44					

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	**CURRENT AND ACCRUED LIABILITIES**				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		51,512,287	46,517,292	(4,994,995)
4	233.00 Notes Payable to Associated Companies		-	-	-
5	234.00 Accounts Payable to Affiliated Companies-Short Term	213	85,227,081	156,860,863	71,633,782
6	235.00 Customers' Deposits-Billing		3,341,169	3,522,509	181,340
7	236.10 Accrued Taxes, Taxes Other Than Income		1,452,956	1,769,402	316,446
8	236.20 Accrued Taxes, Income Taxes		15,623,516	10,000,162	(5,623,354)
9	237.10 Accrued Interest on Long-term Debt				-
10	237.20 Accrued Interest on Other Liabilities		320,693	289,932	(30,761)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		501,507	438,584	(62,923)
15	242.00 Miscellaneous Current and Accrued Liabilities		60,809,351	63,957,233	3,147,882
16	243.00 Obligations Under Capital Leases-Current		1,088,458	2,788,852	1,700,394
17	244.00 Price Risk Liability - Current				-
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	**TOTAL CURRENT AND ACCRUED LIABILITIES**		**219,877,018**	**286,144,829**	**66,267,811**
20					
21	**DEFERRED CREDITS**				-
22	252.00 Customer Advances for Construction		4,954,204	4,206,256	(747,948)
23	253.00 Other Deferred Credits		5,734,277	5,655,895	(78,382)
24	254.00 Other Regulatory Liabilities		267,658,578	241,381,621	(26,276,957)
25	255.00 Accumulated Deferred Investment Tax Credits		1,829,330	1,529,762	(299,568)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		492,715,526	506,796,457	14,080,931
30	283.00 Accum. Deferred Income Taxes-Other		6,295,586	7,272,129	976,543
31	**TOTAL DEFERRED CREDITS**		**779,187,501**	**766,842,120**	**(12,345,381)**
32					
33	**TOTAL LIABILITIES & OTHER CREDITS**		**2,626,134,158**	**2,851,804,941**	**225,670,783**

201. NOTES TO BALANCE SHEET

I. The space below is provided for important notes regarding he balance sheet or any account thereof.,

2. Furnish par iculars as to any contingent assets or liabilities exis ing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.

3. For Other Plant Adjustments, Account 116, explain he origin of such amount, debits and credits during he year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.

4. If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

5. Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas ($2,994,257) is included in account 191.

Annual Report of: Columbia Gas of Pennsylvania, Inc. — Year Ended December 31, 2019

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.		Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1		**INTANGIBLE PLANT**	XXX	XXX	XXX	XXX	XXX
2	301	Organization	100,100				100,100
3	302	Franchises & Consents	26,216		-		26,216
4	303	Other Plant and Miscellaneous Equipment	27,526,483	4,840,965	(2,407,973)	-	29,959,476
5		Total Intangible Plant	27,652,799	4,840,965	(2,407,973)	-	30,085,792
6		**MANUFACTURED GAS PRODUCTION PLANT**	XXX	XXX	XXX	XXX	XXX
7	304	Land and Land Rights	-				-
8	305	Structures and Improvements	-				-
9	306	Boiler Plant Equipment	-				-
10	307	Other Power Equipment	-				-
11	308	Coke Ovens	-				-
12	309	Infiltration Galleries and Tunnels	-				-
13	310	Producer Gas Equipment	-				-
14	311	Liquefied Petroleum Gas Equipment	-				-
15	312	Oil Gas Generating Equipment	-				-
16	313	Generating Equipment-Other Processes	-				-
17	314	Coal, Coke and Ash Handling Equipment	-				-
18	315	Catalytic Cracking Equipment	-				-
19	316	Other Reforming Equipment	-				-
20	317	Purification Equipment	-				-
21	318	Residential Refining Equipment	-				-
22	319	Gas Mixing Equipment	-				-
23	320	Other Equipment	-				-
24		Total Gas Manufacturing Plant	-	-	-	-	-
25		**NATURAL GAS PRODUCTION & GATHERING PLANT**	XXX	XXX	XXX	XXX	XXX
26	325.1	Producing Lands	-				-
27	325.2	Producing Leaseholds	-				-
28	325.3	Gas Rights	-				-
29	325.4	Rights of Way	-				-
30	325.5	Other Land and Land Rights	-				-
31	326	Other Plant and Miscellaneous Equipment	-				-
32	327	Field Compressor Station Structures	-				-
33	328	Field Measuring & Regulating Station Structures	-				-
34	329	Other Structures	-				-
35	330	Producing Gas Wells-Well Construction	-				-
36	331	Producing Gas Wells-Well Equipment	-				-
37	332	Field Lines	-				-
38	333	Field Compressor Station Equipment	-				-
39	334	Field Measuring & Regulating Station Equipment	-				-
40	335	Drilling & Cleaning Equipment	-				-
41	336	Purification Equipment	-				-
42	337	Other Equipment	-				-
43	338	Unsuccessful Exploration & Development Costs	-				-
44		Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45		**PRODUCTS EXTRACTION PLANT**	XXX	XXX	XXX	XXX	XXX
46	340	Land and Land Rights	-				-
47	341	Other Plant and Miscellaneous Equipment	-				-
48	342	Extraction & Refining Equipment	-				-
49	343	Pipe Lines	-				-
50	344	Extracted Product Storage Equipment	-				-
51	345	Compressor Equipment	-				-
52	346	Gas Measuring and Regulating Equipment	-				-
53	347	Other Equipment	-				-
54		Total Products Extraction Plant	-	-	-	-	-
55		**NATURAL GAS PRODUCTION & PROCESSING PLANT**	XXX	XXX	XXX	XXX	XXX
56	350.1	Land	23,882	-	-	-	23,882
57	350.2	Rights of Way	1,932	-	-	-	1,932
58	351	Structures and Improvements	3,220,858	-	-	-	3,220,858
59	352	Wells	967,813	-	(60,840)	-	906,973
60	352.1	Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2	Reservoirs	-	-	-	-	-
62	352.3	Nonrecoverable Natural Gas	-	-	-	-	-
63	353	Lines	399,488	-	(10,142)	-	389,346

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)		Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354	Compressor Station Equipment	949,048	-	(775)	-	948,273
65	355	Measuring and Regulating Equipment	104,477	-		-	104,477
66	356	Purification Equipment	-	-	-	-	-
67	357	Other Equipment	-	-	-	-	-
68		Total Natural Gas Production and Processing Plant	5,874,438	-	(71,757)	-	5,802,681
69		**OTHER STORAGE PLANT**	XXX	XXX	XXX	XXX	XXX
70	360	Land & Land Rights	-				-
71	361	Structures and Improvements	-				-
72	362	Gas Holders	-				-
73	363	Purification Equipment	-				-
74	363.1	Liquefaction Equipment	-				-
75	363.2	Vaporizing Equipment	-				-
76	363.3	Compressor Equipment	-				-
77	363.4	Measuring and Regulating Equipment	-				-
78	363.5	Other Equipment	-				-
79		Total Other Storage Plant	-	-	-	-	-
80		**BASE LOAD LIQUEFIED NATURAL GAS**	-				-
81		**TERMINATING AND PROCESSING PLANT**	XXX	XXX	XXX	XXX	XXX
82	364.1	Land and Land Rights	-				-
83	364.2	Structures and Improvements	-				-
84	364.3	LNG Processing Terminal Equipment	-				-
85	364.4	LNG Transportation Equipment	-				-
86	364.5	Measuring and Regulating Equipment	-				-
87	364.6	Compressor Station Equipment	-				-
88	364.7	Communication Equipment	-				-
89	364.8	Other Equipment	-				-
90		Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91		**TRANSMISSION PLANT**	XXX	XXX	XXX	XXX	XXX
92	365.1	Land and Land Rights	-				-
93	365.2	Rights of Way	-				-
94	366	Structures and Improvements	-				-
95	367	Mains	-				-
96	368	Compressor Station Equipment	-				-
97	369	Measuring and Regulating Station Equipment	-				-
98	370	Communication Equipment	-				-
99	371	Other Equipment	-				-
100		Total Transmission Plant	-	-	-	-	-
101		**DISTRIBUTION PLANT**	XXX	XXX	XXX	XXX	XXX
102	374	Land & Land Rights	6,668,273	3,066,476	(1,464)	-	9,733,285
103	375	Structures and Improvements	17,811,473	10,927,780	(66,890)	(189,576)	28,482,788
104	376	Mains	1,513,167,518	166,870,192	(24,109,963)	-	1,655,927,747
105	377	Compressor Station Equipment	-		-	-	-
106	378	Measuring & Regulating Station Equipment-General	63,188,592	21,350,489	(787,330)	-	83,751,751
107	379	Measuring & Regulating Station Equipment-City Gate C. St.	135,967	-	-	-	135,967
108	380	Services	531,273,167	63,922,447	(10,932,665)	-	584,262,949
109	381	Meters	62,866,793	1,599,119	(577,587)	-	63,888,325
110	382	Meter Installations	39,685,845	1,086,844	(102,337)	-	40,670,352
111	383	House Regulators	12,843,434	949,616	(10,546)	-	13,782,505
112	384	House Regulatory Installations	3,864,772	-	(379,984)	-	3,484,789
113	385	Industrial Measuring and Regulating Station Equipment	6,836,914	709,818	(261,485)	-	7,285,247
114	386	Other Property on Customers' Premises	-	-	-	-	-
115	387	Other Equipment	10,832,886	1,965,138	(167,920)		12,630,104
116		Total Distribution Plant	2,269,175,634	272,447,920	(37,398,170)	(189,576)	2,504,035,808
117		**GENERAL PLANT**	XXX	XXX	XXX	XXX	XXX
118	389	Land & Land Rights	-	-	-	-	-
119	390	Structures and Improvements	49,821	-	-	-	49,821
120	391	Office Furniture & Equipment	6,855,138	470,372	(460,931)		6,864,579
121	392	Transportation Equipment	56,142	-	(30,526)	-	25,617
122	393	Stores Equipment	-	-	-	-	-
123	394	Tools & Garage Equipment	18,169,762	953,772	(105,383)	-	19,018,151
124	395	Laboratory Equipment	269,030	-	-	-	269,030
125	396	Power Operated Equipment	948,698	-	-	-	948,698
126	397	Communication Equipment	792,264	-	(4,348)	-	787,916
127	398	Miscellaneous Equipment	982,370	-	(11,186)	-	971,184
128	399	Other Tangible Property	-	-	-	-	-
129		Total General Plant	27,923,224	1,424,144	(612,373)	-	28,734,995
128		Total Plant	2,330,626,096	278,713,029	(40,490,273)	(189,576)	2,568,659,276

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 108, 111, 115 and 119

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	tem (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 Construction Work In Progress (f)
1	**Balance Beginning of Year**	463,846,359	463,846,359			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	65,485,222	65,485,222			
5	413. Income from Utility Plant Leased to Others					
6	404. Amortization	6,200,880	6,200,880			
7						
8						
9						
10	Total Depreciation Provisions	71,686,102	71,686,102	-	-	-
11	Recoveries from Insurance	-	-			
12	Salvage Realized from Retirements	4 010	4 010			
13	Facility Damages	-	-			
14	Other Credits Sale of Land	-	-			
15	Other Credits Meter transfers	39,688	39,688			
16	Other Credit transfer	5,341	5,341			
17	Other Credits Capital Lease	1,776,331	1,776,331			
18	Other Credits DSIC Deferral	93,309	93,309			
19						
20	Total Credits During Year	1,918,679	1,918,679	-	-	-
21	**Total Credits**	73 604 781	73 604 781	-	-	-
22	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
23	Retirement of Utility Plant	42,244,858	42,244,858			
24	Cost of Removal	5,654,841	5,654,841			
25	Other Debits (Gain on Land)	-	-			
26						
27						
28						
29						
30	**Total Debits During Year**	47 899 699	47 899 699	-	-	-
31	**Balance at End of Year**	489,551,441	489,551,441	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	tem (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment					-
7						
8						

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of $300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Intangible Plant, Misc Software	2,054,573	495,152	
2	351.20	Compressor Station Structures	60,095	14,483	
3	374.40	Land Rights - Other Distribution System	634,402	152,891	
4	375.40	Regulating Structures	504,873	121,674	
5	375.70	Other Structures - Distribution System	59	14	
6	376.00	Mains	33 710 544	8 124 241	
7	376.08	Mains for CSL Replacement		-	
8	376.25	BS & CI Replaced	879,077	211,857	
9	378.20	M&R Station Equipment - Regulating	5,642,262	1,359,785	
10	378.30	M&R Station Equipment - Local Gas	-	-	
11	380.00	Services	921,568	222,098	
12	381.00	Meters	27 075	6 525	
13	381.10	AMR Devices	29 178	7 032	
14	382.00	Meter Installations	132,820	32,010	
15	383.00	House Regulators	67,105	16,172	
16	385.00	Industrial M&R Station Equipment	111,554	26,884	
17	387.45	Other Equipment -Telemetering	909,734	219,246	
18	391.10	Office Equipment - Unspecified	0	0	
19	391.12	Office Equipment - Information Systems	-	-	
20	394.30	Tools	43,563	10,499	
21	397.00	Communication Equipment	-	-	
22	398.00	Miscellaneous Equipment	3,300	795	
23		TOTALS	45,731,782	11,021,360	

Work Orders over $300,000:

Work Order	Description	Work Order Type	Location
0123.3705A037017	Capitalized bonus accrual	Mains - Service Improvement	Allegheny County Mt Lebanon Township
0555.37170235906	Install 4,620'-4" Plp	Mains - New Business	Greene County Richhill Township
0555.37180222990	Install 6,730'-4"&2" Pmmp	Mains - New Business	Butler County Center Township
0555.37180224587	Oc~3575' 6",~1825' 4" Pmip	Mains - New Business	Beaver County Center Township
0555.37180224630	Install 10,250'-8" Pmmp	Mains - New Business	Allegheny County Pine Township
0555.37180237739	Ins5953'-6",2220'-4",4857'-2"P	Mains - New Business	Fayette County South Union Township
0555.37180245172	Inst ~10986'-2" Pmmp Mle	Mains - New Business	Centre County Ferguson Township
0555.37190246039	Inst 4,900'-4" & 3,500'-2"Pmmp	Mains - New Business	Adams County Straban Township
0555.37190246159	Install 12158'-2&4" Pmmp	Mains - New Business	York County York Township
0557.37170221825	Install 29,060'-6"&2" Pmmp	Mains - Leakage Elimination	Venango County Richland Township
0557.37170222020	Install 1,845'-8" Phhp	Mains - Leakage Elimination	Warren County Pleasant Township
0557.37170222445	Install 962' 4" Lp Main	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37170244460	Inst 2898'-2"Pmmp	Mains - Leakage Elimination	York County West York Borough
0557.37180224499	Install 2970-4",2" Pmp	Mains - Leakage Elimination	Allegheny County Stowe Township
0557.37180236757	590'-2"P,3920'-4"P,5'-6"Pmmp	Mains - Leakage Elimination	Washington County Peters Township
0557.37180236975	Install 5,550'-2/4 P	Mains - Leakage Elimination	Greene County Richhill Township
0557.37190225606	Install 4,205-4/8" Phhp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
0557.37190238126	Install 4398'-2",4" Pm/Cs Mp	Mains - Leakage Elimination	Fayette County South Union Township
0559.37170244269	Row For E Berlin Rd Project	Mains - Service Improvement	York County West Manchester Township
0909.37150242913	Emigsville Scada Rebuild	Communication Equipment	York County Manchester Township
1009.37180223035	Pm New Groveton Pod	Plant Regulators Replacement	Allegheny County Robinson Township
1080.37B00000000	Supervision And Engineering Co	Mains - Service Improvement	Allegheny County Mt Lebanon Township
7445.37160234991	Inst 4257'-4", 8335'-2" Pmp	Mains - Leakage Elimination	Washington County Independence Township
7761.37B22210052	Customer Service Line Replacement	Mains - Service Line Replacemer	Allegheny County Mt Lebanon Township
7853.37170222108	Install ~13,000' Of 8" Hdpe	Mains - Leakage Elimination	Lawrence County New Beaver Borough
7879.37170221713	Db~3,927'-6", Oc~950'-2/4"Pmmp	Mains - Service Improvement	Allegheny County Coraopolis Borough
7921.37180236468	14210'-2",670-4",4435'-8"Pmmp	Mains - Leakage Elimination	Washington County South Strabane Township
8827.37170222135	Hp Replacement 20" Cshp	Mains - Leakage Elimination	Allegheny County Pittsburgh, City
8837.37190246091	Pm - Centre Hall Pod	New Plant Regulators	Centre County Spring Township
8837.37190246300	Install ~18482'-6"4"2" Mdpe Mp	Mains - New Business	Allegheny County Mt Lebanon Township
8843.37170222329	Relocate ~2300'-12"Phhp	Mains - Street Improvement	Beaver County Big Beaver Borough
9801.37180224549	Pm D 82 Phase Ii 12"Hdpe	Mains - Service Improvement	Allegheny County Marshall Township
NCSS18IAMENHANC	4IAM Management Enhancement Cap	Shared WO	York County York City

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

I. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Excess Money Pool	Various	Various	-		-	-	
3	Investments in Associated Companies	2010	Various	19,968,120		20,283,228	640,442	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25				19 968 120	-	20 283 228	640 442	-

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable 12/31/2018 (b)	Notes Receivable 12/31/2019 (c)	Notes Receivable Interest Revenue (d)	Other Accounts Receivable 12/31/2018 (e)	Other Accounts Receivable 12/31/2019 (f)
1	A/R - Off System Sales				597,656	1,717,565
2	A/R - LIHEAP Program				1,691,537	520,680
3	A/R - Transportation				208,676,877	9,442,020
4	A/R - Customer Assistance Program				1,191,471	1,169,375
5	A/R - Income Tax Refunds Receivable				253,000	253,000
6	A/R - Miscellaneous				2,930,525	6,707,106
7	A/R - Columbia Gas of Pennsylvania Receivables Company				(215,087,861)	(19,556,746)
8					-	-
9					-	-
10					-	-
11					-	-

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			43,010,056		43,010,056
2						
3						
4						
5						
6						
7						
8						

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146) AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year (b)
1	**Debits During Year**	
2	Cash Dispensed	248,038,286
3	Materials and Supplies Sold	-
4	Services Rendered	9,673,927
5	Joint Expense Transferred	-
6	Interest and Dividends Receivable	125,005
7	Interest and Dividends Payable	38,396,803
8	Rents Receivable	59,426
9	Securities Sold	-
10	Other Debits (Specify)	-
11	Loans Receivable (Short Term)	20,277,189
12	Loans Payable (Short Term)	900,080,850
13		
14		
15	**Total Debits During Year**	1,216,651,486
16		
17	**Credits During Year**	
18	Cash Received	(94,878,433)
19	Gas Purchased	-
20	Fuel Purchased	-
21	Materials and Supplies Purchased	
22	Services Received	(185,464,676)
23	Joint Expense Transferred	-
24	Interest and Dividends Payable	(38,662,669)
25	Rents Payable	-
26	Securities Purchased	-
27	Transferred to Account "145"	-
28	Other Credits (Specify)	-
29	Loans Payable (Short Term)	(968,630,857)
30		
31		
32	**Total Credits During Year**	(1,287,636,635)
33	**Balance at End of Year**	(70,985,149)

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling $300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	**Other Inventories**	1,040,237	1,163,837	123,600
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	**Total**	1,040,237	1,163,837	123,600

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period From (d)	To (e)	Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	-	-	-	-	-	-	-	-

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only) From (c)	To (d)	Total Amount of Loss (e)	Previously Written off (f)	Written off During Year: Account Charged (g)	Amount (h)	Balances At End of Year (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								-

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
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10									
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33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/ Decrease (e)
1	**SALES OF GAS**				
2	480.0 Residential Sales	600	386 219 405	372 637 019	13 582 386
3	481.0 Commercial and Industrial Sales	600	84,140,211	88,652,528	(4,512,317)
4	482.0 Other Sales to Public Authorities	600			-
5	**Sub Total Sales of Gas**		470,359,616	461,289,547	9,070,069
6					-
7					-
8	**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS**				-
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		130 872 567	124 708 531	6 164 036
12	489.4 Revenues from Storing Gas of Others				-
13	**Sub Total Transportation Revenue**		130,872,567	124,708,531	6,164,036
14					-
15	**TOTAL SALES AND TRANSPORTATION REVENUE 1**		601,232,183	585,998,078	15,234,105
16					-
17	**OTHER OPERATING REVENUES**				-
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	1,075,649	1,140,714	(65,065)
22	488.0 Miscellaneous Service Revenues	600	239,469	102,892	136,577
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	1,103	1,338	(235)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	(150,990)	2,998,147	(3,149,137)
29	496.0 Provision for Rate Refunds				-
30	**Sub Total Other Operating Revenues**		1,165,231	4,243,091	(3,077,860)
31					-
32	**TOTAL REVENUES**		602,397,414	590,241,169	12,156,245
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	1 This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	**OPERATING EXPENSES**				
2	401 Operation Expenses		339,963,923	343,692,129	(3,728,206)
3	402 Maintenance Expenses		23,848,318	22,255,030	1,593,288
4	403 Depreciation Expenses		65,671,849	55,612,321	10,059,528
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights				-
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,760,192	1,706,834	53,358
8	405.0 Amortization of Other Gas Plant		4,440,688	3,864,810	575,878
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,576,150	3,212,510	363,640
15	409.1 Income Taxes, Utility Operating Income	409	17,018,006	17,608,839	(590,833)
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	50,170,470	101,656,487	(51,486,017)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(39,368,627)	(99,123,080)	59,754,453
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(299,568)	(301,223)	1,655
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		466,781,401	450,184,657	16,596,744
22	**OTHER OPERATING INCOME**				-
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	**OTHER INCOME**				-
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		20,436	23,078	(2,642)
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(122,697)	(130,477)	7,780
30	417.0 Revenue from Non-Utility Operations		(1,984,768)	(1,863,203)	(121,565)
31	418.0 Non Operating Rental Income		-	-	-
32	418.1 Equity in Earnings of Subsidiary Companies		315,108	415,853	(100,745)
33	419.0 Interest & Dividend Income		(191,861)	(613,950)	422,089
34	419.1 Allowance for Other Funds Used During Construction		614,624	454,173	160,451
35	421.0 Miscellaneous Non Operating Income		1,060,842	2,869,842	(1,809,000)
36	421.1 Gain on Disposition of Property, Total Other Income		75,000	1,000	74,000
37	Total Other Income		(213,316)	1,156,316	(1,369,632)
38	**OTHER INCOME DEDUCTIONS**				-
39	421.2 Loss on Disposition of Property		144,059	1	144,058
40	425.0 Miscellaneous Amortization		-	-	-
41	426.1 Donations		425,818	403,842	21,976
42	426.2 Life Insurance		-	-	-
43	426.3 Penalties		8,808	9,071	(263)
44	426.4 Exp. for Certain Civic, Political & Related Activities		-	-	-
45	426.5 Other Deductions		19 887	(36 380)	56 267
46	Total Other Income Deductions		598,572	376,534	222,038
47	**TAXES APPLICABLE TO OTHER INCOME & DED.**				-
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		(191,962)	37,804	(229,766)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		3,681	3,385	296
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(92,312)	82,872	(175,184)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		(280,593)	124,061	(404,654)
55	Net Other Income and Deductions		(531,295)	655,721	(1,187,016)

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.		Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1		**INTEREST CHARGES**				
2	427	Interest on Long-Term Debt				-
3	428	Amortization of Debt Discount and Expense				-
4	428.1	Amortization of Loss on Reacquired Debt				-
5	429	Amortization of Premium on Debt-Credit				-
6	429.1	Amortization of Gain on Reacquired Debt-Credit				-
7	430	Interest on Debt to Associated Companies		38,022,228	35,123,458	2,898,770
8	431	Other Interest Expense		1,037,738	635,900	401,838
9	432	Allowance for Borrowed Funds Used During Construction-Cr		(997,908)	(843,836)	(154,072)
10		Net Interest Charges		38,062,058	34,915,522	3,146,536
11		**EXTRAORDINARY ITEMS**				-
12	434	Extraordinary Income				-
13	435	Extraordinary Deductions				-
14	409.3	Income Taxes-Extraordinary Items				-
15		Net Income		97,022,660	105,796,711	(8,774,051)
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	**MANUFACTURED GAS PRODUCTION EXPENSES**		XXX	XXX	XXX
2	**Steam Production Expenses**				
3	**Operation**				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	**Total Steam Production Operation Expenses**		-	-	-
9	**Maintenance**				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	**Manufactured Gas Production**				
16	710.0 Operation Supervision and Engineering				-
17	**Production Labor and Expenses**				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses		-	-	-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	**Gas Fuels**				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	**Gas Raw Materials**				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	**Maintenance**				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	**NATURAL GAS PRODUCTION EXPENSES**		XXX	XXX	XXX
51	**Production and Gathering**				
52	**Operation**				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses		-	-	-
9	**Maintenance**				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses		-	-	-
19	**Products Extraction**				
20	**Operation**				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses		-	-	-
35	**Maintenance**				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses		-	-	-
	Total Natural Gas Production Expenses		-	-	-
44	**EXPLORATION AND DEVELOPMENT EXPENSES**		XXX	XXX	XXX
45	**Operation**				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.		-	-	-
50	**OTHER GAS SUPPLY EXPENSES**		XXX	XXX	XXX
51	**Operation**				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		305,732	331,646	(25,914)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases		-	-	-
55	803.0 Natural Gas Transmission Line Purchases		138,498,819	172,861,109	(34,362,290)
56	804.0 Natural Gas City Gate Purchases		13,235,438	16,116,479	(2,881,041)

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	804.1	Liquefied Natural Gas Purchases				-
2	805.0	Other Gas Purchases		9,775,903	10,543,960	(768,057)
3	805.1	Purchases Gas Cost Adjustments		(4,412,901)	(15,681,110)	11,268,209
4	806.0	Exchange Gas		(1,113,286)	(409,735)	(703,551)
5	807.0	Purchased Gas Expenses		1,011,412	1,035,295	(23,883)
6	808.1	Gas Withdrawn from Storage-Debit		64,330,432	67,912,133	(3,581,701)
7	808.2	Gas Delivered to Storage-Credit		(52,089,356)	(65,198,955)	13,109,599
8	809.1	Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2	Deliveries of Natural Gas for Processing				-
10	810.0	Gas Used for Compressor Station Fuel-Credit				-
11	811.0	Gas Used for Products Extraction-Credit				-
12	812.0	Gas Used for Other Utility Operations-Credit		(416,686)	(396,970)	(19,716)
13	813.0	Other Gas Supply Expenses		-	-	-
		Total Gas Supply Operation Expenses		169,125,507	187,113,852	(17,988,345)
14		**Natural Gas Storage, Terminating & Processing Exp.**				
15		**Underground Storage Expenses**				
16	814.0	Operation Supervision and Engineering				
17	815.0	Maps and Records				-
18	816.0	Wells Expenses		-	-	-
19	817.0	Lines Expenses		-	-	-
20	818.0	Compressor Station Expenses		8 357	-	8 357
21	819.0	Compressor Station Fuel and Power		-	-	-
22	820.0	Measuring and Regulating Station Expenses		139,437	196,275	(56,838)
23	821.0	Purification Expenses		-	-	-
24	822.0	Exploration and Development		-	-	-
25	823.0	Gas Losses		1,991	2,175	(184)
26	824.0	Other Expenses		-	-	-
27	825.0	Storage Well Royalties		5,643	5,536	107
28	826.0	Rents				-
		Total Underground Storage Expenses		155,428	203,986	(48,558)
29		**Maintenance**				-
30	830.0	Maintenance Supervision and Engineering				
31	831.0	Maintenance of Structures and Improvements				-
32	832.0	Maintenance of Reservoirs and Wells		-	-	-
33	833.0	Maintenance of Lines				-
34	834.0	Maintenance of Compressor Station Equipment		-	-	-
35	835.0	Maintenance of Measuring & Regulating Station Equip.				-
36	836.0	Maintenance of Purification Equipment		-	-	-
37	837.0	Maintenance of Other Equipment				-
		Total Maintenance Expenses		-	-	-
38		**Other Storage Expenses**				-
39		**Operation**				
40	840.0	Operating Supervision and Engineering				
41	841.0	Operation Labor and Expenses				-
42	842.0	Rents				-
43	842.1	Fuel				-
44	842.2	Power				-
45	842.3	Gas Losses				-
		Total Operation Expenses		-	-	-
46		**Maintenance**				-
47	843.1	Maintenance Supervision and Engineering				
48	843.2	Maintenance of Structures and Improvements				-
49	843.3	Maintenance of Gas Holders				-
50	843.4	Maintenance of Purification Equipment				-
51	843.5	Maintenance of Liquefaction Equipment				-
52	843.6	Maintenance of Vaporizing Equipment				-
53	843.7	Maintenance of Compressor Equipment				-
54	843.8	Maintenance of Measuring and Regulatory Equipment				-
55	843.9	Maintenance of Other Equipment				-
		Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1						
2		**LIQUEFIED NATURAL GAS TERMINATING AND**				
3		**PROCESSING EXPENSES**		XXX	XXX	XXX
4		**Operation**				
5	844.1	Operation Supervision and Engineering				-
6	844.2	LNG Processing Terminal Labor and Expenses				-
7	844.3	Liquefaction Processing Labor and Expenses				-
8	844.4	LNG Transportation Labor and Expenses				-
9	844.5	Measuring and Regulating Labor and Expenses				-
10	844.6	Compressor Station Labor and Expenses				-
11	844.7	Communication System Expenses				-
12	844.8	System Control and Load Dispatching				-
13	845.1	Fuel				-
14	845.2	Power				-
15	845.3	Rents				-
16	845.4	Demurrage Charges				-
17	845.5	Warfare Receipts-Credit				-
18	845.6	Processing Liquefied or Vaporized Gas by Others				-
19	846.1	Gas Losses				-
20	846.2	Other Expenses				-
		Total Liq. N.G. Term & Proc. Operation Expenses		-	-	-
21		**Maintenance**				
22	847.1	Maintenance Supervision and Engineering				-
23	847.2	Maintenance of Structures and Improvements				-
24	847.3	Maintenance of LNG Processing Terminal Equipment				-
25	847.4	Maintenance of LNG Transportation Equipment				-
26	847.5	Maintenance of Measuring and Regulating Equipment				-
27	847.6	Maintenance of Compressor Station Equipment				-
28	847.7	Maintenance of Communication Equipment				-
29	847.8	Maintenance of Other Equipment				-
		Total Liq. N.G. Term. Proc. Maintenance Expenses		-	-	-
30		**TRANSMISSION EXPENSES**		XXX	XXX	XXX
31		**Operation**				
32	850.0	Operating Supervision and Engineering				-
33	851.0	System Control and Load Dispatching				-
34	852.0	Communication System Expenses		975	-	975
35	853.0	Compressor Station Labor and Expenses				-
36	854.0	Gas for Compressor Station Fuel				-
37	855.0	Other Fuel and Power for Compressor Stations				-
38	856.0	Mains Expenses				-
39	857.0	Measuring and Regulating Station Expenses				-
40	858.0	Transmission and Compression of gas by Others				-
41	859.0	Other Expenses				-
42	860.0	Rents				-
		Total Transmission Operation Expenses		975	-	975
43		**Maintenance**				
44	861.0	Maintenance Supervision and Engineering				-
45	862.0	Maintenance of Structures and Improvements				-
46	863.0	Maintenance of Mains				-
47	864.0	Maintenance of Compressor Station Equipment				-
48	865.0	Maintenance of Measuring and Regulating Station Equip.				-
49	866.0	Maintenance of Communication Equipment				-
50	867.0	Maintenance of Other Equipment				-
		Total Transmission Maintenance Expenses		-	-	-
51		**DISTRIBUTION EXPENSES**		XXX	XXX	XXX
52		**Operation**				
53	870.0	Operation Supervision and Engineering		12,617,037	7,237,215	5,379,822
54	871.0	Distribution Load Dispatching		251,623	205,387	46,236
55	872.0	Compressor Station Labor and Expenses		-	-	-
56	873.0	Compressor Station Fuel and Power (Major Only)		-	-	-
57	874.0	Mains and Services Expenses		22,316,243	20,505,011	1,811,232
58	875.0	Measuring and Regulating Station Expenses-General		785,768	561,103	224,665

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)		Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0	Measuring and Regulating Station Expenses-Industrial		352,036	296,539	55,497
2	877.0	Measuring and Regulating Station Expenses-City Gate		-	-	-
3	878.0	Meter and House Regulator Expenses		2,512,309	2,369,105	143,204
4	879.0	Customer Installations Expenses		6,420,243	5,891,238	529,005
5	880.0	Other Expenses		4,486,817	4,127,117	359,700
6	881.0	Rents		11,437	184,435	(172,998)
		Total Distribution Operation Expenses		**49,753,513**	**41,377,150**	**8,376,363**
7		**Maintenance**				
8	885.0	Maintenance Supervision and Engineering		149,865	145,251	4,614
9	886.0	Maintenance of Structures and Improvements		64,315	98,780	(34,465)
10	887.0	Maintenance of Mains		12,844,051	11,665,601	1,178,450
11	888.0	Maintenance of Compressor Station Equipment		-	-	-
12	889.0	Maintenance of Measuring & Reg. Station Equip.-Genl.		976,808	737,064	239,744
13	890.0	Maintenance of Measuring & Reg. Station Equip.-Indtrl.		141,718	264,099	(122,381)
14	891.0	Maintenance of Measuring & Reg. Station Equip.-City G		-	-	-
15	892.0	Maintenance of Services		4,570,415	4,190,866	379,549
16	893.0	Maintenance of Meters & House Regulators		362,098	468,032	(105,934)
17	894.0	Maintenance of Other Equipment		1,099,644	1,012,714	86,930
		Total Maintenance Expenses		**20,208,914**	**18,582,407**	**1,626,507**
18		**CUSTOMER ACCOUNTS EXPENSES**		XXX	XXX	XXX
19		**Operations**				
20	901.0	Supervision		21	-	21
21	902.0	Meter Reading Expenses		685,537	727,886	(42,349)
22	903.0	Customer Records & Collection Expenses		8,212,014	8,382,921	(170,907)
23	904.0	Uncollectable Accounts		28,025,984	30,054,587	(2,028,603)
24	905.0	Miscellaneous Customer Accounts Expenses		3,018	17,656	(14,638)
		Total Customer Account Operations Expenses		**36,926,574**	**39,183,050**	**(2,256,476)**
25		**CUSTOMER SERVICE & INFORM. EXPENSES**		XXX	XXX	XXX
26		**Operations**				-
27	907.0	Supervision		-	-	-
28	908.0	Customer Assistance Expenses		7,280,710	8,818,428	(1,537,718)
29	909.0	Informational & Instructional Advertising Expenses		157,664	130,334	27,330
30	910.0	Miscellaneous Customer Service & Informational Exp.		1,481,665	1,141,053	340,612
		Total Cust. Service & Inform. Operations Expenses		**8,920,039**	**10,089,815**	**(1,169,776)**
31		**SALES EXPENSES**		XXX	XXX	XXX
32		**Operation**				
33	911.0	Supervision		36,137	27,467	8,670
34	912.0	Demonstrating and Selling Expenses		651,240	737,882	(86,642)
35	913.0	Advertising Expenses		179,951	186,462	(6,511)
36	914.0	(Reserved)		-	-	-
37	915.0	(Reserved)		-	-	-
38	916.0	Miscellaneous Sales Expenses		-	-	-
		Total Operation Sales Expenses		**867,328**	**951,811**	**(84,483)**
39		**ADMINISTRATIVE AND GENERAL EXPENSES**		XXX	XXX	XXX
40		**Operation**				
41	920.0	Administrative and General Salaries		20,575,277	19,793,323	781,954
42	921.0	Office Supplies and Expenses		4,284,203	4,119,524	164,679
43	922.0	Administrative Expenses Transferred-Credit		-	-	-
44	923.0	Outside Service Employed		21,890,510	25,700,157	(3,809,647)
45	924.0	Property Insurance		141,143	53,261	87,882
46	925.0	Injuries and Damages		4,717,065	3,587,060	1,130,005
47	926.0	Employee Pensions and Benefits		13 742 886	2 697 594	11 045 292
48	927.0	Franchise Requirements		-	-	-
49	928.0	Regulatory Commission Expenses		2,063,274	2,623,298	(560,024)
50	929.0	Duplicate Charges-Credit		-	-	-
51	930.1	General Advertising Expenses		195,352	216,097	(20,745)
52	930.2	Miscellaneous General Expenses		649,137	589,902	59,235
53	931.0	Rents		5,955,712	5,392,249	563,463
54		**Total Adminstrative and General Operation Expeness**		**74,214,559**	**64,772,465**	**9,442,094**
54		**Maintenance**				
55	932.0	Maintenance of General Plant		3,639,404	3,672,623	(33,219)
57		**Total Gas Operation and Maintenance Expenses**		**77,853,963**	**68,445,088**	**9,408,875**
58						
59		Total Gas Operation Expenses		339,963,923	343,692,129	(3,728,206)
60		Total Maintenance Expenses		23,848,318	22,255,030	1,593,288

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	**Social Security (FICA)**	-	(4,926,642)	2,754,565
2	**Federal Unemployment (FUTA)**	-	(34,299)	20,721
3	**Pennsylvania Unemployment (SUTA)**	-	(237,734)	139,245
4	**Local Property Taxes**	-	(32,131)	37,292
5	**Public Utility Realty Tax**	-	(234,078)	229,751
6	**State Capital Stock Tax**	-	-	-
7	**Sales Tax**	-	(370,474)	136,272
8	**West Virginia Property Tax on Stored Gas**	-	(258 332)	258 331
9	**License & Franchise Tax & Tax on CNG**	-	(100)	(27)
10	**Ohio Commercial Activity Tax (CAT)**	-	-	-
11	**TOTAL**	-	(6,093,789)	3,576,150

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	**Federal Income Taxes**	-	(1,702,540)	(14,073,948)	14,073,948
2	**State Income Taxes**	-	(473,005)	(2,944,058)	2,944,058
3	**Local Income Taxes**	-	-	-	-
4					
5					
6					
7					
8	**Other Taxes (specify)**				
9					
10					
11	**TOTAL**	-	(2,175,545)	(17,018,006)	17,018,006

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	602,397,414	602,397,414	-	-
2	Operating Expenses	435,684,970	435,684,970	-	-
3	Operating Taxes (Non-Income)	3,576,150	3,576,150	-	-
4	Interest & Other Expense	38,062,058	38,062,058	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	125,074,236	125,074,236	-	-
6	Other Income (Expense)	(811,888)	(811,888)	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	124,262,348	124,262,348	-	-
8	Permanent and Flow-Through Differ.	5,791,377	(41,267,887)	47,059,264	-
9	Temporary Differences	-	(10,735,915)	-	10,735,915
10	State Only Differences	(72,946,156)	(43,678,275)	(47,059,264)	17,791,383
11	Subtotal	57,107,569	28,580,271	-	28,527,298
12	State Tax at Current Rate	5,705,046	2,855,169	-	2,849,877
13	Adjustments to State Tax	(2,038,259)	22,516	-	(2,060,775)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	3,666,787	2,877,685	-	789,102
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	126,386,938	69,380,861	47,059,264	9,946,813
17	Federal Tax at Current Rate	26,541,258	14,569,981	9,882,446	2,088,831
18	ITC Authorization	(299,568)	-	-	(299,568)
19	Adjustment for Fed. Tax Rate Changes	(2,577,509)	-	-	(2,577,509)
20	R & D Credits	-	-		-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(91,280)	(621,622)	-	530,342
24	Federal Tax Accrual				
	Total Lines 17 through 23	23,572,901	13,948,359	9,882,446	(257,904)

411. PROVISION FOR DEFERRED INCOME TAXES, UTILITY OPERATING INCOME (Account 410.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(5,164,092)	(21,704,377)	21,938,700
2	State	-	(2,302,479)	(25,666,490)	28,231,770
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(7,466,571)	(47,370,867)	50,170,470

412. PROVISION FOR DEFERRED INCOME TAXES UTILITY OPR. INCOME, CREDIT (Account 411.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	3,461,552	11,796,888	(11,956,608)
2	State	-	1,829,474	27,327,610	(27,412,019)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	5,291,026	39,124,498	(39,368,627)

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			112,239	305,732		305,732	2.72
2	803. Natural Gas Transmission Line Purchase			31,630,666	76,800,045	61,698,774	138,498,819	4.38
3	804. Natural Gas City Gate Purchases			4,869,948	13,235,438		13,235,438	2.72
4	805. Other Gas Purchases			-	-	5,363,002	5,363,002	
5								
6								
7								
8								
9								
10								
Totals			-	36,612,853	90,341,215	67,061,776	157,402,991	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to he purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	Not Applicable							
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-		-	-	

505. GAS ACCOUNT-NATURAL GAS

1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	**GAS RECEIVED**	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	36,612,853
6	Gas of Others Received for Transportation	42,783,836
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	13,618,981
9	Gas Received from Underground Storage	23,653,539
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	**Total Receipts:**	116,669,977
15	**GAS DELIVERED**	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	33,100,324
18	Main Line Industrial Sales	3,081,246
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	102,986
21		
22	**Total Sales**	36,284,556
23	Deliveries of Gas Transported or Compressed for Others	42,783,836
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	12,682,704
26	Natural Gas used by Respondent	94,057
27	Natural Gas Delivered to Storage	23,171,010
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	1,538,332
30	**Total Deliveries**	116,554,495
31	**UNACCOUNTED FOR**	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	4,324
35	Distribution System Losses	110,390
36	Other Losses	
37		
38	**Total Unaccounted For**	115,482
39	**Total Deliveries and Unaccounted For**	116,669,977

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510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give par iculars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	**Storage Operations**	MCF	MCF	MCF	MCF
2	**Gas Delivered to Storage**				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	-	-		
10	October	1,867	1,867		
11	November	-	-		
12	December	-	-		
13	Totals	1,867	1,867		
14	**Gas Withdrawn From Storage**		-		
15	January	7,988	7,988		
16	February	1,254	1,254		
17	March	3,767	3,767		
18	April	6,611	6,611		
19	May	2,572	2,572		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	567	567		
24	October	6,557	6,557		
25	November	6,075	6,075		
26	December	2,199	2,199		
27	Totals	37,782	37,782		
28	Stored Gas End of Year-MCF	2,424,145			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,424,145			
31	Storage Capacity (Escl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	1,000			
36	Date of Maximum Day's Withdrawal	November 5, 2019			
37	Year Storage Operations Commenced	June 4, 1970			

511. MANUFACTURED GAS PRODUCTION PLANT

1 Kind or Type of Plant____ Location___________________________
2 Maximum Daily Capacity of Plant_________________________________ MCF______________________________
3 Maximum Daily MCF of Gas Produced During Year__________________ Date_______________________________
4 Maximum Daily MCF of Gas Produced During Life of Plant____________ Date_______________________________
5 Number of Days Plant was Commercially Operated During Year___________
6 Date Plant was last Commercially Operated___________________________
7 MCF of Gas Produced During the Year_______________________________
8 Average BTU Content of Gas Produced______________________________
0

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

1 Location of Plant____
2 MCF of Gas Produced During Year____
3 Gallons of L.P.G. Used During Year____
4 Function of Plant____
5 Storage Capacity for L.P.G. (Gallons)____

Not Applicable

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515. GAS AND OIL WELLS

Line No.			
1	**GAS WELLS**	Not Applicable	
2	Productive Wells at Beginning of Year		
3	Productive Wells Drilled During the Year		
4	Oil Wells Restored to Productive Basis During Year		
5	Wells Purchased During the Year		
6	Wells Abandoned During the Year		
7	Wells Sold During the Year		
8			
9	**Productive Wells at End of Year**		
10	Number of Wells Drilled Deeper During the Year		
11	Dry Holes Drilled During the Year		
12			
13	**NATURAL GAS ACREAGE**	**Operative**	**Non Operative**
14	Number of Acres Owned at End of Year		
15	Number of Acres Leased at End of Year		
16			
17	**OIL WELLS**		
18	Productive Wells at Beginning of Year		
19	Productive Wells Drilled During the Year		
20	Wells Abandoned and Sold During the Year		
21			
22	**Productive Wells at End of Year**		
23			

516. GAS LINES, METERS AND SERVICES

Line No.	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
24						
25						
26-27	Size of Pipe Inches	Field Lines M. Ft.	Prod. Ext. Lines M. Ft.	Storage Lines M. Ft.	Distr. Mains M. Ft.	Transmission M. Ft.
28	Under 2"	702				
29	2"	14,305				
30	3"	3,106				
31	4"	11,694				
32	5"	86				
33	6"	5,805				
34	7"	166				
35	8"	3,185				
36	9"	11				
37	10"	798				
38	12"	461				
39	14"	1				
40	16"	368				
41	20"	37				
42	24"	4			-	-

Meters in Service at End of Year 436,595 Services at End of Year, Company Owned 436,595

Meters in Stock or Shop at End of Year 3,108 Services at End of Year, Customer Owned -

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters: First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	**In residential use**					
2	Information not available by size		395,703	11,492	8,119	399,076
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	**Total in residential use**		395 703	11 492	8 119	399 076
11	**In commercial use**					-
12	Information not available by size		37,219	1,073	1,038	37,254
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	**Total in commercial use**		37,219	1,073	1,038	37,254
21	**In industrial use**					-
22	Information not available by size		265	8	8	265
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	**Total in industrial use**		265	8	8	265
31	**In public (municipal or government) use**					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	**Total in public (municipal or government) use**		-	-	-	-
41	**Total in use**		433,187	12,573	9,165	436,595
42	**In Stock**		3 159		51	3 108
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	**Total in stock**		3 159	-	51	3 108
51	**Total all meters**		436,346	12,573	9,216	439,703

METERS TESTED BY SIZES

	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number tested during the year								-

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

		Number of Customers			Sales During Year			Revenues	
Line No.	Account (a)	Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	**Metered Sales by Tariff Schedule**								
3	**Residential**								
4	Sales	331,837	337,268	334,553	27,336,647	386,219,405	81	1,145	14.13
5	Transportation	63,866	61,808	62,837	5,306,019	57,422,170	86	929	10.82
6									
7									
8									
9									
10									
11									
12				-					
13	**Total Residential Metered Sales**	395,703	399,076	397,390	32,642,666	443,641,575	82	1,112	13.59
14	**Commercial**								
15	Sales	26,078	24,782	25,430	8,638,551	82,598,806	349	3,333	9.56
16	Transportation	11,141	12,472	11,807	14,897,656	50,847,854	1,194	4,077	3.41
17									
18									
19									
20									
21									
22									
23				-					
24	**Total Commercial Metered Sales**	37,219	37,254	37,237	23,536,207	133,446,660	632	3,582	5.67
25	**Industrial**								
26	Sales	62	62	62	206,372	1,541,405	3,329	24,861	7.47
27	Transportation	203	203	203	22 580 161	22 602 543	111 232	111 343	1.00
28									
29									
30									
31				-					
32	**Total Industrial Metered Sales**	265	265	265	22,786,533	24,143,948	85,987	91,109	1.06
33	Public								
34	Interdepartmental								
35	Other								
36	**Total Metered Sales**	433 187	436 595	434 891	78 965 406	601 232 183	181	1 377	7.61
37	**Unmetered Sales-All Categories**								
38	Other								
39	**Total Unmetered Sales**	-	-	-	-	-			
40	**Total Sales of Gas**	433,187	436,595	434,891	78,965,406	601,232,183	181	1,377	7.61
41	Other Gas Revenues:				1,641,318	(150,990)			
42	Rent from Gas Property				-	1,103			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties				-	1,075,649			
47	Miscellaneous Gas Revenues				-	239,469			
48	**Total Other Gas Revenues**	-	-	-	1,641,318	1,165,231			
49	**Total Gas Operating Revenues**	433,187	436,595	434,891	80,606,724	602,397,414			

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605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	92
2	Total Professional and Semiprofessional Employees	78
3	Total Business Office, Sales And Professional Employees	98
4	Total Clerical Employees	80
5	Total Operators	-
6	Total Construction, Installation and Maintenance Employees	418
7	Total Building, Supplies and Motor Vehicle Employees	-
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	767

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610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01	X	Adams	15,803	15,710
02	X	Allegheny	108 623	108 152
03	X	Armstrong	917	918
04	X	Beaver	38 507	38 292
05	X	Bedford	14	14
06		Berks		-
07		Blair		-
08		Bradford		-
09		Bucks		-
10	X	Butler	10,274	10,179
11		Cambria		-
12		Cameron		-
13		Carbon		-
14	X	Centre	14 972	14 698
15		Chester	1	1
16	X	Clarion	3 952	3 943
17	X	Clearfield	1	1
18		Clinton		-
19		Columbia		-
20		Crawford		-
21		Cumberland		-
22		Dauphin		-
23		Delaware		-
24	X	Elk	33	33
25		Erie		-
26	X	Fayette	24,687	24,630
27	X	Franklin	5 231	5 191
28	X	Fulton	6	6
29	X	Greene	3 016	3 012
30		Huntingdon		-
31	X	Indiana	626	622
32	X	Jefferson	383	384
33		Juniata		-
34		Lackawanna		-
35		Lancaster		-
36	X	Lawrence	19,939	19,881
37		Lebanon		-
38		Lehigh		-
39		Luzerne		-
40		Lycoming		-
41	X	McKean	3 622	3 620
42	X	Mercer	31	31
43		Mifflin		-
44		Monroe		-
45		Montgomery		-
46		Montour		-
47		Northampton		-
48		Northumberland		-
49		Perry		-
50		Philadelphia		-
51		Pike		-
52		Potter		-
53		Schuylkill		-
54		Snyder		-
55	X	Somerset	5,663	5,621
56		Sullivan		-
57		Susquehanna		-
58		Tioga		-
59		Union		-
60	X	Venango	767	763
61	X	Warren	2,610	2,602
62	X	Washington	46,637	46,381
63		Wayne		-
64	X	Westmoreland	22 818	22 743
65		Wyoming		-
66	X	York	107 462	107 470
Totals			436 595	434 892

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio
as
County of Franklin

Kevin Stanley makes oath and says that he/she is Controller
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed offer has reviewed the report.

Based on the officer's knowledge, the report does not contain any unture statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019

Kevin M Stanley
(Signature of affiant)

Subscribed and sworn to and before me, a Kevin Stanley
in and for the State and County above-named this 28 day of April 2020

My commission expires 10/27/2024 Mary E Traetow
(Signature of officer authorized to administer oaths)

NOTARIAL SEAL STATE OF OHIO

Mary E Traetow
Notary Public, State of Ohio
My Commission Expires 10-27-2024

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania
as
County of Washington

Michael A Huwar makes oath and says that he/she is President & COO
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including ___ to and including ___

Michael A. Huwar
(Signature of affiant)

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 22nd day of April, 2020

My commission expires 11/13/2021 Tracy L. Schrock
(Signature of officer authorized to administer oaths)

Commonwealth of Pennsylvania - Notary Seal
Tracy L. Schrock, Notary Public
Washington County
My commission expires November 13, 2021
Commission number 1147123
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES