



Michael Zimmerman
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April 1, 2021

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Rider No. 1 – Retail Market Enhancement Surcharge
Rate Calculation Filing
Supplement No. 22 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2021-_____**

Dear Secretary Chiavetta:

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby files the attached tariff supplement updating the Company’s Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”) effective June 1, 2021.

This tariff supplement is filed in compliance with the annual filing requirements of Rider No. 1, which currently provides, *inter alia*, “On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year.” Schedules supporting these updated RMES rates are also included herein.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
John Evans
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
jorevan@pa.gov

Office of Consumer Advocate
Tanya McCloskey
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
TMcCloskey@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



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Phone: 412-393-6268
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Dated: April 1, 2021



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Mark E. Kaplan

Interim President and Chief Executive Officer

ISSUED: April 1, 2021

EFFECTIVE: June 1, 2021

Issued in compliance with the
Commission's Order entered January 15, 2015, at Docket No. P-2014-2418242, the
Commission's Order entered December 22, 2016, at Docket No. P-2016-2543140 and the
Commission's Order entered December 20, 2018, at Docket No. R-2018-3000124.

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 1 – Retail Market Enhancement Surcharge

**Second Revised Page No. 88
Cancelling First Revised Page No. 88**

Annual update as required by the provisions of the Rider.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes RS, RH and RA has increased from (1.00) cent per customer per month to 1.00 cent per customer per month effective June 1, 2021.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GS, GM < 25 kW and GMH < 25 kW has increased from (1.00) cent per customer per month to 1.00 cent per customer per month effective June 1, 2021.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GL, GLH, L and HVPS has increased from (1.00) cent per customer per month to 1.00 cent per customer per month effective June 1, 2021.

DECREASES

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GM > 25 kW and GMH > 25 kW has decreased from 3.00 cents per customer per month to 1.00 cents per customer per month effective June 1, 2021.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	1.00
Rate RH	1.00
Rate RA	1.00
Rate GS	1.00
Rate GM < 25 kW	1.00
Rate GM > 25 kW	1.00
Rate GMH < 25 kW	1.00
Rate GMH > 25 kW	1.00
Rates GL, GLH, L and HVPS	1.00
Rates AL, SE, UMS, SM, SH and PAL	0.00

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CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021

Reconciliation of Revenue and Expense - January 1, 2020 through December 31, 2020

1	Surcharge Revenue, Incl. GRT	(\$8,233)	Exh. 1, Page 3
2	Surcharge Revenue, Excl. GRT		(\$7,748) Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$8,233)	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT		(\$7,748) Line 3 * 0.941
5	<u>Net Retail Market Enhancement Related Revenue, Excl. GRT</u>		<u>\$0</u> Line 2 - Line 4
6	<u>Retail Market Enhancement Related Expense</u>		<u>\$0</u> Exh. 1, Page 5
7	<u>Reconciliation Period (Over)/ Under Collection</u>		<u>\$0</u> Line 6 - Line 5
8	Balance at December 2019, Excl. GRT		\$9,316 Att. A, Page 1
9	E-Factor Revenue - Jan-Dec 2020 , Excl. GRT		(\$7,748) Line 4
10	<u>Prior Period Balance at YE 2020</u>		<u>\$17,063</u> Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jan-Dec 2020		\$0 Line 7
12	<u>E-Factor Balance at YE 2020</u>		<u>\$17,063</u> Line 10 + Line 11

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Summary of Revenue and Expense for the Reconciliation Period - January 2020 through December 2020

	a	b	c = a + b	d = c * 0.941	e = b * 0.941	f = d - e	g	h = g - f
<u>Customer Class / (Rate Class)</u>	Surcharge C-Factor Revenue <u>Incl. GRT</u>	Surcharge E-Factor Revenue <u>Incl. GRT</u> Exh. 1, Page 4	Total Surcharge Revenue <u>Incl. GRT</u>	Total Surcharge Revenue <u>Excl. GRT</u>	Surcharge E-Factor Revenue <u>Excl. GRT</u>	Net Retail Market Enhancement Related Revenue	Surcharge Related Expense Exh. 1, Page 5	Total (Over)/Under Collection
1 Residential (RS, RH, RA)	\$0	(\$11,370)	(\$11,370)	(\$10,700)	(\$10,700)	\$0	\$0	\$0
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	(\$972)	(\$972)	(\$915)	(\$915)	\$0	\$0	\$0
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	\$4,124	\$4,124	\$3,880	\$3,880	\$0	\$0	\$0
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	(\$18)	(\$18)	(\$17)	(\$17)	\$0	\$0	\$0
5 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0	\$3	\$3	\$3	\$3	\$0	\$0	\$0
6 Total	\$0	(\$8,233)	(\$8,233)	(\$7,748)	(\$7,748)	\$0	\$0	\$0

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021

Summary of Surcharge Revenue - January 2020 through December 2020

A. Actual 2020 Surcharge Revenue by Month, Incl. GRT

Rate Class	Jan-2020	Feb-2020	Mar-2020	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Total
1 RS	\$4,413	\$5,079	\$5,182	\$950	\$10,156	(\$1,602)	(\$9,547)	(\$4,302)	(\$4,287)	(\$5,898)	(\$5,351)	(\$5,240)	(\$10,448)
2 RH	\$369	\$361	\$332	\$394	\$375	\$33	(\$694)	(\$369)	(\$349)	(\$477)	(\$404)	(\$380)	(\$810)
3 RA	\$53	\$57	\$54	\$58	\$63	\$5	(\$113)	(\$51)	(\$52)	(\$70)	(\$59)	(\$59)	(\$113)
4 GS	\$219	\$241	\$221	\$241	\$262	(\$32)	(\$439)	(\$234)	(\$220)	(\$284)	(\$243)	(\$255)	(\$523)
5 GM <25KW	\$195	\$210	\$196	\$202	\$243	(\$29)	(\$393)	(\$196)	(\$184)	(\$229)	(\$205)	(\$206)	(\$394)
6 GM =>25KW	\$465	\$467	\$447	\$450	\$551	\$308	\$64	\$195	\$189	\$226	\$198	\$204	\$3,764
7 GMH <25KW	\$24	\$25	\$23	\$26	\$28	(\$0)	(\$49)	(\$25)	(\$23)	(\$29)	(\$27)	(\$27)	(\$55)
8 GMH =>25KW	\$46	\$42	\$41	\$44	\$50	\$32	\$6	\$19	\$18	\$21	\$21	\$20	\$359
9 GL	\$7	\$7	\$8	\$7	\$8	(\$1)	(\$14)	(\$8)	(\$7)	(\$7)	(\$8)	(\$8)	(\$15)
10 GLH	\$1	\$1	\$1	\$1	\$1	\$0	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)
11 L	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
12 HVPS	\$52	(\$52)	(\$0)	\$1	(\$0)	\$3	(\$3)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
13 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 PAL	\$0	\$0	\$0	(\$1)	\$1	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
18 UMS	\$0	\$0	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$8	(\$2)	\$0	\$4
19 Total	\$5,844	\$6,438	\$6,505	\$2,370	\$11,737	(\$1,283)	(\$11,183)	(\$4,971)	(\$4,915)	(\$6,742)	(\$6,081)	(\$5,953)	(\$8,233)

B. Actual 2020 Surcharge Revenue by Customer Class

	Incl. GRT	Excl. GRT
20 Residential (RS, RH, RA)	(\$11,370)	(\$10,700)
21 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$972)	(\$915)
22 Medium Commercial & Industrial (GM, GMH) >25 kW	\$4,124	\$3,880
23 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$18)	(\$17)
24 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$3	\$3
25 Total	(\$8,233)	(\$7,748)

EXHIBIT 1
Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021

Calculation of E-Factor Revenue - January 2020 through December 2020

Rate Class	Jan-2020	Feb-2020	Mar-2020	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Total
A. Actual Customer Count by Month													
1 RS	497,368	497,016	497,414	497,231	496,769	497,678	499,580	497,355	497,357	497,047	498,013	498,955	5,971,783
2 RH	37,599	37,605	37,698	37,726	37,629	37,819	38,099	37,843	37,872	37,896	38,025	38,349	454,160
3 RA	5,701	5,696	5,699	5,708	5,710	5,726	5,771	5,717	5,706	5,695	5,692	5,752	68,573
4 GS	23,843	23,894	23,976	24,034	24,103	24,281	24,404	24,501	24,635	24,732	24,892	25,068	292,363
5 GM <25KW	21,101	21,048	20,970	20,928	20,873	20,740	20,635	20,534	20,438	20,347	20,218	20,218	248,115
6 GM =>25KW	6,879	6,856	6,847	6,841	6,839	6,847	6,838	6,831	6,830	6,834	6,841	6,846	82,129
7 GMH <25KW	2,559	2,567	2,562	2,561	2,559	2,556	2,560	2,550	2,546	2,544	2,553	2,564	30,682
8 GMH =>25KW	651	644	645	645	642	642	642	642	642	641	641	643	7,722
9 GL	744	743	742	740	741	740	740	738	739	740	738	738	8,883
10 GLH	89	90	90	89	89	89	89	89	89	90	90	89	1,073
11 L	22	22	22	22	22	22	22	22	22	22	22	22	264
12 HVPS	10	10	10	10	10	10	10	10	10	10	10	10	120
13 AL	3	3	3	3	3	3	3	3	3	3	3	3	36
14 SE	1	1	1	1	1	1	1	1	1	1	1	1	12
15 SM	173	173	173	173	173	173	173	173	173	173	174	174	2,078
16 SH	13	13	13	13	13	13	13	13	13	13	13	13	156
17 PAL	804	802	797	805	783	783	782	781	779	778	779	777	9,450
18 UMS	5,625	5,635	5,651	5,661	5,662	5,659	5,656	5,655	5,655	5,670	5,679	5,686	67,894
B. E-Factor Rate per Customer Class, Excl. GRT													
19 Residential (RS, RH, RA)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
20 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
21 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03
22 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
23 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C. E-Factor Revenue by Month, Excl. GRT													
24 RS	\$4,974	\$4,970	\$4,974	\$4,972	\$4,968	(\$4,977)	(\$4,996)	(\$4,974)	(\$4,974)	(\$4,970)	(\$4,980)	(\$4,990)	(\$50,002)
25 RH	\$376	\$376	\$377	\$377	\$376	(\$378)	(\$381)	(\$379)	(\$379)	(\$379)	(\$380)	(\$383)	(\$776)
26 RA	\$57	\$57	\$57	\$57	\$57	(\$57)	(\$58)	(\$57)	(\$57)	(\$57)	(\$57)	(\$58)	(\$115)
27 GS	\$238	\$238	\$240	\$240	\$240	(\$240)	(\$244)	(\$240)	(\$240)	(\$240)	(\$240)	(\$241)	(\$2,927)
28 GM<25	\$211	\$210	\$210	\$209	\$209	(\$207)	(\$206)	(\$205)	(\$204)	(\$203)	(\$203)	(\$202)	(\$2,583)
29 GM=>25	\$482	\$480	\$479	\$479	\$479	\$205	\$205	\$205	\$205	\$205	\$205	\$205	\$3,834
30 GMH<25	\$26	\$26	\$26	\$26	\$26	(\$26)	(\$26)	(\$26)	(\$26)	(\$26)	(\$26)	(\$26)	(\$31)
31 GMH=>25	\$46	\$45	\$45	\$45	\$45	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$361
32 GL	\$7	\$7	\$7	\$7	\$7	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$15)
33 GLH	\$1	\$1	\$1	\$1	\$1	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)
34 L	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
35 HVPS	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
36 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 Total	\$6,417	\$6,412	\$6,416	\$6,415	\$6,409	(\$5,672)	(\$5,695)	(\$5,669)	(\$5,670)	(\$5,667)	(\$5,679)	(\$5,693)	(\$7,676)
D. Accounting Adjustments, Excl. GRT (1)													
43 RS	(\$821)	(\$191)	(\$97)	(\$4,078)	\$4,589	\$3,469	(\$3,988)	\$925	\$939	(\$580)	(\$55)	\$59	\$171
44 RH	(\$29)	(\$37)	(\$64)	(\$6)	(\$24)	\$409	(\$272)	\$31	\$50	(\$70)	\$0	\$25	\$14
45 RA	(\$7)	(\$3)	(\$6)	(\$2)	\$3	\$62	(\$48)	\$9	\$8	(\$9)	\$1	\$2	\$9
46 GS	(\$32)	(\$12)	(\$32)	(\$14)	\$5	\$13	(\$169)	\$25	\$40	(\$30)	\$20	\$10	\$36
47 GM<25	(\$27)	(\$13)	(\$25)	(\$20)	\$20	\$180	(\$163)	\$21	\$32	(\$12)	\$10	\$9	\$12
48 GM=>25	(\$44)	(\$40)	(\$59)	(\$55)	\$40	\$85	(\$145)	(\$22)	(\$27)	\$7	(\$19)	(\$13)	(\$292)
49 GMH<25	(\$3)	(\$3)	(\$4)	(\$2)	\$1	\$25	(\$20)	\$2	\$4	(\$2)	(\$0)	(\$0)	(\$1)
50 GMH=>25	(\$2)	(\$1)	(\$1)	(\$1)	\$2	\$11	(\$14)	(\$1)	(\$1)	(\$1)	\$0	\$0	(\$1)
51 GL	(\$1)	(\$1)	(\$0)	(\$1)	\$0	\$7	(\$6)	\$0	\$1	\$1	\$0	\$0	\$0
52 GLH	(\$0)	\$0	(\$0)	(\$0)	\$0	\$1	(\$1)	\$0	\$0	(\$0)	\$0	\$0	(\$0)
53 L	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
54 HVPS	\$49	(\$49)	(\$0)	\$0	(\$0)	\$3	(\$3)	\$0	\$0	(\$0)	(\$0)	\$0	\$0
55 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 PAL	\$0	\$0	\$0	(\$1)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
60 UMS	\$0	\$0	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$7	(\$2)	\$0
61 Total	(\$918)	(\$354)	(\$295)	(\$4,194)	\$4,636	\$4,464	(\$4,829)	\$991	\$1,045	(\$677)	(\$43)	\$91	(\$72)
E. Total E-Factor Revenue, Excl. GRT													
62 RS	\$4,152	\$4,779	\$4,877	\$894	\$9,556	(\$1,507)	(\$8,984)	(\$4,048)	(\$4,034)	(\$5,550)	(\$5,035)	(\$4,931)	(\$9,831)
63 RH	\$347	\$339	\$313	\$371	\$353	\$31	(\$653)	(\$347)	(\$328)	(\$449)	(\$380)	(\$358)	(\$762)
64 RA	\$50	\$54	\$51	\$55	\$60	\$5	(\$106)	(\$48)	(\$49)	(\$66)	(\$56)	(\$55)	(\$106)
65 GS	\$206	\$227	\$208	\$226	\$246	(\$30)	(\$413)	(\$220)	(\$207)	(\$248)	(\$228)	(\$240)	(\$492)
66 GM<25	\$184	\$185	\$185	\$190	\$229	(\$28)	(\$270)	(\$184)	(\$173)	(\$215)	(\$183)	(\$184)	(\$371)
67 GM=>25	\$437	\$440	\$420	\$424	\$518	\$290	\$61	\$183	\$213	\$186	\$192	\$192	\$3,542
68 GMH<25	\$23	\$23	\$21	\$24	\$27	(\$0)	(\$46)	(\$23)	(\$22)	(\$27)	(\$26)	(\$26)	(\$52)
69 GMH=>25	\$43	\$40	\$42	\$42	\$47	\$18	\$17	\$18	\$17	\$18	\$18	\$18	\$338
70 GL	\$7	\$6	\$7	\$6	\$8	(\$1)	(\$13)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$14)
71 GLH	\$1	\$1	\$1	\$1	\$1	\$0	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)
72 L	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
73 HVPS	\$49	(\$49)	(\$0)	\$0	(\$0)	\$3	(\$3)	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)
74 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78 PAL	\$0	\$0	\$0	(\$1)	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
79 UMS	\$0	\$0	\$0	(\$2)	\$0	\$0	\$0	\$0	\$0	\$0	\$7	(\$2)	\$0
80 Total	\$5,499	\$6,058	\$6,122	\$2,231	\$11,045	(\$1,208)	(\$10,523)	(\$4,678)	(\$4,625)	(\$6,344)	(\$5,722)	(\$5,601)	(\$7,748)
F. E-Factor Revenue by Customer Class													
	Incl. GRT	Excl. GRT											
81 Residential (RS, RH, RA)	(\$11,370)	(\$10,700)											
82 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$972)	(\$915)											
83 Medium Commercial & Industrial (GM, GMH) >25 kW	\$4,124	\$3,800											
84 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$18)	(\$17)											
85 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$3	\$3											
86 Total	(\$8,233)	(\$7,748)											

(1) Monthly accounting adjustments reconcile calculated revenue and revenue as recorded on the Company's books.

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021

Summary of Expense - January 2020 through December 2020

A. Actual 2020 Expense by Month

Rate Class	Jan-2020	Feb-2020	Mar-2020	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Total
1 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Subtotal - Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Subtotal - Small C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Subtotal - Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Subtotal - Large C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Subtotal - Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Subtotal - Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

B. Actual 2020 Expense by Customer Class

29 Residential (RS, RH, RA)	\$0
30 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0
31 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0
32 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0
33 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0
34 Total	\$0

(1) Refer to Page 6

Exhibit 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Summary of Revenue and Expense for the Reconciliation Period - January 2020 through December 2020

	Jan-2020	Feb-2020	Mar-2020	Apr-2020	May-2020	Jun-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	<u>Total</u>
<u>Revenue</u>													
1 Actual Surcharge Revenue	\$5,844	\$6,438	\$6,505	\$2,370	\$11,737	(\$1,283)	(\$11,183)	(\$4,971)	(\$4,915)	(\$6,742)	(\$6,081)	(\$5,953)	(\$8,233)
2 E-Factor Revenue	\$5,844	\$6,438	\$6,505	\$2,370	\$11,737	(\$1,283)	(\$11,183)	(\$4,971)	(\$4,915)	(\$6,742)	(\$6,081)	(\$5,953)	(\$8,233)
3 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Net Calendar Month Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
<u>Expense</u>													
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Reflects the Uncollectible POR Provision of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017 the Company eliminated the uncollectible accounts component of the POR discounts for EGs. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense was moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The POR expense amount is fixed. Appendix D of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts. As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. P-2018-3000124, effective December 29, 2018, the Company revised Rider No. 1 to remove the recovery of the POR uncollectible expense from the rider and recoup the expense through the Company's base rates.

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Summary of (Over)/Under Calculation Balance by Customer Class at December 31, 2020

A	B	C	D (B-C)	E	F (E-D)	G	H (F+G-C)
<u>Customer Class / (Rate Class)</u>	Total Surcharge Revenue <u>Excl. GRT</u> Exh. 1, Page 2	E-Factor Revenue <u>Excl. GRT</u> Exh. 1, Page 4	Net Reconciliation Period Revenue <u>Excl. GRT</u>	Actual Reconciliation Period Expense Exh. 1, Page 5	Current Reconciliation Period (Over)/ Under <u>Collection</u>	Prior Period YE 2019 (Over)/ Under Collection <u>Balance</u>	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2020</u>
1 Residential (RS, RH, RA)	(\$10,700)	(\$10,700)	\$0	\$0	\$0	\$4,640	\$15,340
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$915)	(\$915)	\$0	\$0	\$0	(\$389)	\$526
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$3,880	\$3,880	\$0	\$0	\$0	\$5,040	\$1,159
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$17)	(\$17)	\$0	\$0	\$0	(\$41)	(\$24)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$3	\$3	\$0	\$0	\$0	\$65	\$62
6 Total	(\$7,748)	(\$7,748)	\$0	\$0	\$0	\$9,316	\$17,063

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Calculation of E-Factor Revenue - January to May 2021

A	B	C	D	E = (C * D) / 100	F = B - E	G	H = F / G * 100
	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2020</u> Att. A, page 1	Forecast Customer Bills <u>Jan-May 2021</u>	Current E-Factor Rate Excl. GRT <u>Cents/Month</u> Exh. 1, page 4	Forecast E-Factor Revenue Jan. 2021 to <u>May 2021</u>	Forecast (Over)/ Under Collection Balance at <u>May 31, 2021</u>	Forecast Customer Bills Jun 2021 to <u>May 2022</u>	Proposed E-Factor Rate Excl. GRT <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$15,340	2,713,422	(1.00)	(\$27,134)	\$42,474	6,502,322	1.00
2 Small C&I (GS, GM, GMH) <25 kW	\$526	236,692	(1.00)	(\$2,367)	\$2,893	567,411	1.00
3 Medium C&I (GM, GMH) >25 kW	\$1,159	36,886	3.00	\$1,107	\$53	88,305	1.00
4 Large C&I (GL, GLH, L, HVPS)	(\$24)	4,287	(1.00)	(\$43)	\$19	10,269	1.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$62	32,981	0.00	\$0	\$62	78,995	0.00
6 Total	\$17,063	3,024,269		(\$28,437)	\$45,501	7,247,303	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Calculation of C-Factor Rate

A	B	C	D = B / C * 100
<u>Customer / (Rate Class)</u>	2021 Retail Market Enhancement <u>Budget</u>	Forecast Customer Bills Jun 2021 to <u>May 2022</u>	Monthly C-Factor Rate <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$0	6,502,322	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	567,411	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	88,305	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	10,269	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$0	78,995	0.00
6 Total	\$0	7,247,303	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2021**

Calculation of the Projected Retail Market Enhancement Surcharge Effective June 1, 2021

A	B	C	D	E	F
		$= B * 1 / (1 - 0.059)$		$= D * 1 / (1 - 0.059)$	$= C + E$
	C-Factor Monthly Charge	C-Factor Monthly Charge Inc. GRT	E-Factor Monthly Charge	E-Factor Monthly Charge Inc. GRT	Proposed Surcharge Inc. GRT
<u>Customer / (Rate Class)</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>
	Att. A, page 3		Att. A, page 2		
1 Residential (RS, RH, RA)	0.00	0.00	1.00	1.00	1.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	0.00	0.00	1.00	1.00	1.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	0.00	0.00	1.00	1.00	1.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	0.00	0.00	1.00	1.00	1.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	0.00	0.00	0.00	0.00	0.00