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April 12, 2021

By Electronic Filing

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street – Second Floor North Harrisburg, PA 17120

RE: Community Utilities of Pennsylvania Inc. Water Divisions; Docket No. R-2021-______; SUPPLEMENT NO. 9 TO TARIFF WATER - Pa. PUC NO. 1- FILING FOR INCREASE IN RATES FOR THE SERVICE TERRITORIES FORMALLY KNOWN AS PENN ESTATES UTILITIES, INC., PENNSYLVANIA UTILITY CO., AND UTILITIES, INC. - WESTGATE AND REQUEST FOR CONSOLIDATION OF PROCEEDINGS

Dear Secretary Chiavetta:

Enclosed for filing with the Pennsylvania Public Utility Commission on behalf of Community Utilities of Pennsylvania Inc. (CUPA) Water Divisions are the following documents:

- 1) Supplement No. 9 to Tariff Water Pa. PUC No. 1 which increases rates for all customers for the service territories formally known as Penn Estates Utilities, Inc., Pennsylvania Utility Co., and Utilities, Inc. Westgate;
- 2) Supporting Data required by 52 Pa. Code §53.52.

CUPA is also making a similar filing today for its Wastewater tariff. CUPA requests that these dockets be consolidated pursuant to 52 Pa. Code § 5.81 because these proceedings involve common questions of fact and law.

A copy of the enclosed materials has been served upon the Commission's Bureau of Investigation and Enforcement, the Pennsylvania Office of Consumer Advocate and the Office of Small Business Advocate.

Thank you for your attention to this matter. If you have any questions, please feel free to call either me or undersigned counsel.

Very truly yours,

/s/ Bryce R. Beard

Thomas J. Sniscak (Attorney ID No. 33891) Whitney E. Snyder (Attorney ID No. 316625) Bryce R. Beard (Attorney ID No. 325837)

Counsel for Community Utilities of Pennsylvania Inc.

BRB/das Enclosures

cc: Per Certificate of Service

RATES, RULES AND REGULATIONS GOVERNING

THE PROVISION OF WATER SERVICE

TO THE PUBLIC IN STROUD AND POCONO TOWNSHIPS IN MONROE COUNTY, A PORTION OF HANOVER TOWNSHIP IN NORTHAMPTON COUNTY, AND PORTIONS OF LEHMAN TOWNSHIP IN PIKE COUNTY,

PENNSYLVANIA

Service Territory Formally Known as Penn Estates Utilities, Inc., Utilities, Inc., and Pennsylvania Utility Company

ISSUED: April 12, 2021 EFFECTIVE: June 12, 2021

ISSUED BY:

Bryce Mendenhall, President 500 W. Monroe Suite 3600 Chicago, IL 60660 (800) 860-4512

NOTICE

THIS TARIFF SUPPLEMENT INCREASES AND CHANGES THE SCHEDULE OF RATES FOR ALL CUSTOMERS IN PENN ESTATES UTILITIES, INC, PENNSYLVANIA UTILITY CO. AND WESTGATE UTILITIES INC. SERVICE TERRITORIES

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Seventh Revised Page No. 2 Cancelling Sixth Revised Page No. 2

LIST OF CHANGES

Supplement No. 9 increases the schedule of rates applicable to all metered customers and fire protection customers in accordance with the Pennsylvania Public Utility Commission's Final Order in Docket. No. R-2019-3008947. The increase moves rates toward unitization as stated in the Joint Petition filed at the foregoing docket. The increase in annual operating revenue is intended to produce an additional \$757,511 per year

Supplement No. 9 adjusted to reflect charges billed quarterly to be billed on a monthly basis in arrears.

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Sixth Revised Page No. 3 Cancelling Fifth Revised Page No. 3

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(C) Indicates Change

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Fifth Revised Page No. 4

Cancelling Fourth Revised Page No. 4

PART I: SCHEDULE OF RATES AND CHARGES

(Service Territory Formally Known as Penn Estates Utilities, Inc.)

All water supplied by the Company shall be metered and the water usage shall be paid for in accordance with the following schedule of rates:

Section A - Rates for Metered Service

R	esi	d	en	tis	a1
1/	C91	u	СП	шa	ш

Reside	<u>ential</u>		
1.	<u>Customer Charge</u> : Each customer will be assessed a	a customer service charge based upon	
	the size of the customer's meter as follows:		
	Meter Size		(T)
	5/8 inch	\$23.06/per month	(I)
	1 inch	\$47.83/per month	(I)
	1 1/2 inch	\$89.11/per month	(I)
	2 inch	\$138.64/per month	(I)
2.	<u>Consumption Charge</u> : In addition to the cust consumption charges will apply:	omer charge, the following water	
	Rate per 1,000 Gals.	\$11.91	(I)
3.	<u>Consumption Charge (Low-Income)</u> : In addition t water consumption charges will apply:	o the customer charge, the following	(C)
	Rate per 1,000 Gals. less than 3,500 Gals	\$4.12	(C)

Pool

Customer Charge: Each customer will be assessed a customer service charge based upon 1. the size of the customer's meter as follows:

Meter Size

5/8 inch	\$23.06/per month	(I)
1 inch	\$47.83/per month	(I)
1 1/2 inch	\$89.11/per month	(I)
2 inch	\$138.64/per month	(I)

\$11.91

(C)(I)

2. Consumption Charge: In addition to the customer charge, the following water consumption charges will apply:

Rate per 1,000 Gals. \$10.97 (I)

Rates will be payable in arrears and will be billed monthly.

Rate per 1,000 Gals. more than 3,500 Gals

- (I) **Indicates Increase**
- **Indicates Change** (C)

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Fifth Revised Page No. 5 Cancelling Fourth Revised Page No. 5

<u>PART I: SCHEDULE OF RATES AND CHARGES (CONT'D)</u> (Service Territory Formally Known as Penn Estates Utilities, Inc.)

Clubhouse

1. <u>Customer Charge</u>: Each customer will be assessed a customer service charge based upon the size of the customer's meter as follows:

Meter Size

5/8 inch	\$23.06/per month	(I)
1 inch	\$47.83/per month	(I)
1 1/2 inch	\$89.11/per month	(I)
2 inch	\$138.64/per month	(I)

2. <u>Consumption Charge</u>: In addition to the customer charge, the following water consumption charges will apply:

Rate per 1,000 Gals. \$10.97

Section B - Fire Protection Rates

- 1. <u>Private Fire Protection</u>: Not applicable.
- 2. Public Fire Protection:

No separate fee is charged for public fire protection.

Rates will be payable in arrears and will be billed monthly.

(I) Indicates Increase

Supplement No. 9 to

Tariff Water-Pa. P.U.C. No. 1

Third Revised Page No. 6

Cancelling Second Revised Page No. 6

<u>PART I: SCHEDULE OF RATES AND CHARGES (CONT'D)</u> (Service Territory Formally Known as Penn Estates Utilities, Inc.)

Section C - Returned Check Charge

A charge of \$25 will be assessed any time where a check which has been presented to the Company for payment on account has been returned by the payor's bank for any reason.

Section D - Availability Rates

The flat rate availability charge for a lot upon which no structure has been erected will be \$14.00 (D) per month. These charges will be payable in arrears and will be billed quarterly.

Section E - Service Termination or Resumption Rates

The fee for shut-off or turn-on of service at the curb stop shall be \$30.00 during regular business hours and \$75.00 during non-regular business hours.

<u>Section F - Meter Test Rates</u>

Consistent with Commission regulation at 52 Pa. Code §65.8(h), the fee schedule for testing of meters shall be as follows:

1 inch or less \$10.00 1 1/4 inch - 2 inch \$20.00

These amounts may vary without revision of this tariff so as to be consistent with Commission regulations.

Fees for testing meters over 2 inches or for testing meters so located that testing costs are disproportionate to the stated fees shall be as established by the Company based upon the actual cost of the test.

Section G – Tampering Fee

Unauthorized connections, repairs, or other tampering with the system will render the service subject to immediate discontinuation without notice and water service shall not be restored until such unauthorized connections, repairs, and other tampering with the system have been removed and unless settlement is made in full and for water service estimated by the Company to have been used by reason for such unauthorized connection. The fee for these unauthorized connections, repairs, and system tampering shall be \$200 plus any actual costs to repair.

(D) Indicates Decrease

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Sixth Revised Page No. 7 Cancelling Fifth Revised Page No. 7

<u>PART I: SCHEDULE OF RATES AND CHARGES (CONT'D)</u> (Service Territory Formally Known as Utilities, Inc. - Westgate)

All water supplied by the Company shall be metered and the water usage shall be paid for in accordance with the following schedule of rates:

accord	ance with the following schedule of rates:	e i	
Section 1.	A - Rates for Metered Residential Service <u>Customer Charge</u> : Each customer will be assessed the size of the customer's meter as follows: <u>Meter Size</u>	l a customer service charge based upon	
	5/8 inch	\$23.06/per month	(I)
	1 inch	\$47.83/per month	(I)
	1 1/2 inch	\$89.11/per month	(I)
	2 inch	\$138.64/per month	(I)
2.	<u>Consumption Charge</u> : In addition to the customer c charges will apply:	harge, the following water consumption	_
	Rate per 1,000 Gals.	\$11.91	(I)
3.	<u>Consumption Charge (Low-Income)</u> : In addition water consumption charges will apply:	to the customer charge, the following	(C)
	Rate per 1,000 Gals. less than 3,500 Gals	\$4.12	(C)
	Rate per 1,000 Gals. more than 3,500 Gals	\$11.91	(I)
	sed Water Adjustment Clause hased Water Adjustment Clause of \$0.00 per 1,000	gallons is applied to metered sales.	
Section	B - Rates for Metered Commercial Service		
1.	<u>Customer Charge</u> : Each metered commercial custo charge based upon the size of the customer's meter		
	-	omer Charge per Month	
	5/8 inch	\$23.06/per month	(I)
	1 inch	\$47.83/per month	(I)
	1 1/2 inch	\$89.11/per month	(I)
	2 inch	\$138.64/per month	(I) (I)
2.	<u>Consumption Charge:</u> In addition to the customer c charges will apply:	harge, the following water consumption	
	Rate per 1,000 Gals.	\$10.97	(I)
Purcha	sed Water Adjustment Clause		
	hased Water Adjustment Clause of \$0.00 per 1,000	gallons is applied to metered sales.	
(I)	т 1' , т		
(C)	Indicates Increase Indicates Change		

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Fourth Revised Page No. 8 Cancelling Third Revised Page No. 8

<u>PART I: SCHEDULE OF RATES AND CHARGES (CONT'D)</u> (Service Territory Formally Known as Utilities, Inc. - Westgate)

Section C – Fire Protection Rates

1. <u>Public Fire Protection:</u> For public fire protection, the charge shall be 89.667 per hydrant per (I) month.

<u>Section D – Returned Check Charge</u>

A charge of \$25 will be assessed any time where a check which has been presented to the Company for payment on account has been returned by the payor's bank for any reason.

<u>Section E – Tampering Fee</u>

Unauthorized connections, repairs, or other tampering with the system will render the service subject to immediate discontinuation without notice and water service shall not be restored until such unauthorized connections, repairs, and other tampering with the system have been removed and unless settlement is made in full and for water service estimated by the Company to have been used by reason for such unauthorized connection. The fee for these unauthorized connections, repairs, and system tampering shall be \$200.00 plus any actual costs to repair.

<u>Section F – Service Termination or Resumption Rates</u>

The fee for shut-off or turn-on service at the curb stop shall be \$30.00 during regular business hours and \$75.00 during non-regular business hours.

<u>Section G – Meter Test Rates</u>

Consistent with Commission regulation at 52 Pa. Code Section 65.8(h), the fee schedule for testing of meters shall be as follows:

1 inch or less \$10.00 1 ¹/₄ inch – 2 inch \$20.00

These amounts may vary without revision of this tariff so as to be consistent with Commission regulations.

Fees for testing meters over 2 inches or for testing meters so located that testing costs are disproportionate to the stated fees shall be as established by the Company based upon the actual cost of the test.

<u>Section H – Construction Rates</u>

The rate charge for building construction shall be at regular tariff metered service rates. A monthly deposit of \$20.00, or an amount based on the estimated use for a monthly billing period, will be required in advance.

(I) Indicates increase.

Supplement No. 9 to Tariff Water-Pa. P.U.C. No. 1 Fourth Revised Page No. 9 Cancelling Third Revised Page No. 9

PART I: SCHEDULE OF RATES AND CHARGES (CONT'D)

(Service Territory Formally Known as Utilities, Inc. - Westgate)

Section I - Purchased Water Adjustment Charge

The Company may apply a Purchased Water Adjustment Clause ("PWAC") to its water rates set forth under Schedule of Rates and Charges to reflect an increase or decrease in the rates charged by its wholesale water supplier, the City of Bethlehem ("City").

The PWAC will be calculated based on changes in the customer charges contained in Schedule G Meter Rates-Sales for Resale of the City's Tariff Water PA. P.U.C. No. 6. For purposes of calculating the PWAC, the amount collected or refunded will be the difference between the consumption charge rate per 1,000 gallons contained in the Company's Schedule of Rates and Charges and the customer charges contained in Schedule G of the City's tariff. The Company will revise the Tariff consumption charge in its base rate cases to mirror the customer charges in Schedule G of the City's tariff and set its PWAC to zero. Between rate cases, the Company will use the PWAC to reflect changes in the rates contained in Schedule G of the City's tariff. The Company will provide notice to its customers of changes in rates resulting from application of the PWAC.

The baseline items determined in the Company's most recent PWAC calculation:

$$(50,434,644 \text{ gallons } X \$3.969/1,000 \text{ gallon}) + (\$17,486.52 \text{ fixed charges}) = \$217,661.62$$
 (C)

Determination of Purchased Water Adjustment Charge

A PWAC may be implemented on the effective date of a change in the City's wholesale rates charged to the Company for purchased water but not on less than 45 days notice to the customer. The Company <u>may</u>, at its option, implement a PWAC to recover an increase in purchased water costs. However, if the rate change is a decrease, the Company <u>must</u> implement a credit PWAC to reflect the decrease.

The items used to calculate the PWAC are:

A. The projected cost of the volume of water purchased from the City in the prior 12 months at the City's revised rate per 1,000 gallons.

(C) - Indicates Change

Supplement No. 9 to Tariff Water-Pa. P.U.C. No.1 Fifth Revised Page No. 11 Canceling Fourth Page No. 11

Part I: SCHEDULE OF RATES AND CHARGES (CONT'D)

(Service Territory Formally Known as Public Utility Company – Lehamn Township, Pike County)

Section A - Rates for Service

The charge per residential dwelling unit for water service per quarter as follows:

Residential (Metered Rate):

1. <u>Customer Charge</u>: Each customer will be assessed a customer service charge based upon the size of the customer's meter as follows:

Meter Size

5/8 inch	\$23.06/per month	(C)
1 inch	\$47.83/per month	(C)
1 1/2 inch	\$89.11/per month	(C)
2 inch	\$138.64/per month	(C)

2. <u>Consumption Charge</u>: In addition to the customer charge, the following water consumption charges will apply:

Rate per 1,000 Gals. \$11.91

3. <u>Consumption Charge (Low-Income)</u>: In addition to the customer charge, the following (C) water consumption charges will apply:

Rate per 1,000 Gals. less than 3,500 Gals \$4.12 (C)
Rate per 1,000 Gals. more than 3,500 Gals \$11.91 (I)

Commercial (Metered Rate):

<u>Customer Charge</u>: Each metered commercial customer will be assessed a customer service charge based upon the size of the customer's meter as follows:

Meter Size	Customer Charge per Month	
5/8 inch	\$23.06/per month	(C)
1 inch	\$47.83/per month	(C)
1 1/2 inch	\$89.11/per month	(C)
2 inch	\$138.64/per month	

2. <u>Consumption Charge:</u> In addition to the customer charge, the following water consumption charges will apply:

Rate per 1,000 Gals. \$10.97 (C)

(C) - Indicates Change

(I) - Indicates Increase

Part I: SCHEDULE OF RATES AND CHARGES (CONT'D)
(Service Territory Formally Known as Public Utility Company – Lehamn Township, Pike
County)

Booster Pumps. In certain sections of the development, customers will be required to install booster pumps to maintain adequate pressures. In such circumstances where booster pumps are required, it shall be the customer's responsibility to purchase, install, operate, maintain, repair and replace the booster pump at each residential premises.

Section B - Availability Rates

The flat rate availability charge for a lot upon which no structure has been erected will be \$14.00 per month. These charges will be payable in arrears and will be billed quarterly. (C)

(C) - Indicates Change

Supporting Data for Docket No. R-2021-____

Ву

David Clark Financial Analyst II

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Statement of Reasons for Rate Increase Answer to 52 PA. Code 53.52 (b) (1)

Community Utilities of Pennsylvania – Water Operations

Community Utilities of Pennsylvania Inc. ("Company") is filing Supplement No. 9 to Tariff Water – Pa. P.U.C. No. 1. on April 12th, 2021 with a requested effective date of June 12th, 2021 for the purpose of increasing water service revenue by \$757,517 per annum which represents a 36.78% increase over the service revenues previously generated by the service territories formally known as Penn Estates Utilities, Inc., Utilities Inc. – Westgate, and Pennsylvania Utility Company.

For the twelve months ended December 31, 2020, December 31, 2021, and December 31, 2022, respectively, utility operations produced book net income, forecasted net income under present rates, and fully projected pro-forma net income under proposed rates as follows:

<u>Period</u>	Net Income/(Loss)	Reference
Base Year per Books (12/31/2020)	(\$12,837) ¹	Section 1 (pp. 1-19)
Future Test Year (12/31/2021)	\$4,8031	Section 1 (pp. 1-19)
Future Test Year (12/31/2022)	(\$82,433)1	Section 1 (pp. 1-19)
Pro-Forma Proposed (12/31/2022)	\$448,7322	Section 1 (pp. 1-19)

The current rate filing is necessary to realize a reasonable rate of return on the Company's actual and forecasted capital investment and recover forecasted operating expenses. The factors given consideration in calculating the proposed increase are set forward in the following narrative.

Operating Revenues

The per books operating revenue for the twelve months ended December 31, 2020 totaled \$1,975,756. The Company performed a billing analysis to reflect the proper level of service revenue for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022. The analysis produced an adjustment that resulted in an overall increase in service revenue of \$44,241 for the twelve months

¹ Present rates

² Proposed rates

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Statement of Reasons for Rate Increase Answer to 52 PA. Code 53.52 (b) (1)

ended December 31, 2021 and an overall decrease in service revenue of \$18,226 for the twelve months ended December 31, 2022. These adjustments, combined with projected levels of miscellaneous revenues, forfeited discounts, and uncollectible accounts produce pro-forma operating revenue under present rates of \$2,072,684 and \$2,054,458 for the twelve months ended December 31, 2021, and December 31, 2022 respectively. After accounting for the increase in uncollectible accounts (\$5,511) related to the Company's revenue request of \$752,005, the Company's proposed fully projected test year operating revenue is \$2,806,442.

Operating Expenses

For the twelve months ended December 31, 2020, December 31, 2021, and December 31, 2022, respectively, utility operations produced per book, forecasted, and fully projected pro-forma operating expenses as follows:

<u>Period</u>	Operating Expense	<u>Reference</u>
Base Year Per books (12/31/2020)	\$1,830,540	Section 1 (pp. 1-11)
Future Test Year (12/31/2021)	\$1,852,738	Section 1 (pp. 1-11)
Future Test Year (12/31/2022)	\$1,896,425	Section 1 (pp. 1-11)
Fully projected (12/31/2022)	\$2,117,259	Section 1 (pp. 1-11)

The Company has projected net increased operating expenses of \$286,719 between the base year ended December 31, 2020 and the fully projected future test year ended December 31, 2022 as reflected in response to tariff Regulation c (1) Sheets1b and 1c.

Original Cost - Plant in Service

The original costs of the plant in service at December 31, 2020 were compiled through Company records. The gross plant in service per books at the end of the base year is \$13,579,565. Pro-forma plant additions of \$1,286,300 and \$1,293,758 for the future test years ended December 31, 2021, and December

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Statement of Reasons for Rate Increase Answer to 52 PA. Code 53.52 (b) (1)

31, 2022 respectively have been included on Tariff Regulation (c) (3) to reflect the fully projected future test year level of utility plant in service as of December 31, 2022.

Accumulated Depreciation and Annual Depreciation Expense

The calculations of annual and accumulated depreciation are based upon the straight-line method. An adjustment has been made to calculate pro-forma depreciation expense and the level of pro-forma accumulated depreciation using class of asset rates on the Company's books, going level, as well as, projected plant in service as of December 31, 2021, and December 31, 2022. This adjustment results in an increase to depreciation expense of \$98,197 and increase of \$38,955 for the future test years ended December 31, 2021, and December 31, 2022 respectively. The pro-forma accumulated depreciation amounts to \$4,573,309 and \$4,948,852 as of December 31, 2021, and December 31, 2022 respectively. Please see Supporting Schedules No. 4 and No. 9 in Section 2.

Calculation of Rate Base

Eight elements were used to determine rate base for the Company have been included on Tariff Regulation (c) (3). They are as follows:

- I. Net Plant in Service
- II. Cash Working Capital
- III. Contributions in Aid of Construction (Net)
- IV. Accumulated Deferred Income Taxes
- V. Customer Deposits
- VI. Net Plant Acquisition Adjustment
- VII. Deferred Charges
- VIII. Pro forma Plant Additions (Net of Retirements)

I. Net Plant in Service

Net Plant in Service was determined by deducting pre-books and pro forma accumulated depreciation from per books and pro forma gross utility plant in service as of December 31, 2020, December 31, 2021, and December 31, 2022.

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Statement of Reasons for Rate Increase Answer to 52 PA. Code 53.52 (b) (1)

	Supporting	Per B	ooks Base Year	ı	Future Test	Pro-	forma FPFTY
Water Operations	Schedule No.	End	led 12/31/2020	Year E	nded 12/31/2021	End	ed 12/31/2022
Utility Plant in Service	(c)(3)	\$	12,772,225	\$	14,865,865	\$	16,159,623
Accumulated Depreciation	(c)(4)		(4,236,721)		(4,573,309)		(4,948,852)
Net Utility Plant:	_	\$	8,535,504	\$	10,292,556	\$	11,210,771

II. Cash Working Capital

The amount included for Cash Working Capital is based on 1/8 method using per books and pro forma operating and maintenance expenses of \$1,645,564, \$,1,559,458, and \$1,602,795 for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022 respectively resulting in cash working capital levels of \$205,695, \$194,932, and \$200,349 for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022 respectively. Please see Supporting Schedules No. 11 in Section 2.

III. Contribution in Aid of Construction

The amount included in Contributions in Aid of Construction are per books and projected pro-rated amounts of (\$1,296,000), (\$1,265,498), and (\$1,234,996) for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022.

IV. Accumulated Deferred Income Taxes

The amount included in Accumulated Deferred Income Taxes are per books and projected prorated amounts of (\$429,861), (\$439,887), and (\$454,825) for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022.

V. Customer Deposits

The amount included in Customer Deposits are per books (\$1,442), for the test years ended December 31, 2020, December 31, 2021, and December 31, 2022 respectively.

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Statement of Reasons for Rate Increase

Answer to 52 PA. Code 53.52 (b) (1)

VI. Plant Acquisition Adjustment

The amount included in Plant Acquisition Adjustment is the per books number net of accumulated

amortization as of December 31, 2020 and amounts to (\$655,405). Net PAA is rolled forward to December

31, 2021 and December 31, 2022 using current amortization rates and result in Net PAA of (\$755,960) and

(\$719,891) for the test years ended December 31, 2021, and December 31, 2022 respectively

VII. Deferred Charges

The amount included in Deferred Charges are per books and projected pro-rated amounts of

\$156,670, \$111,381, and \$93,189 for the test years ended December 31, 2020, December 31, 2021, and

December 31, 2022.

Rate of Return

The Company uses the capital structure of its parent company, Utilities, Inc. to calculate its rate of

return. Utilities Inc.'s capital structure as of December 31st, 2020 is as follows:

Debt \$342,293,595

Common Equity 311,966,040

Total Capital \$654,259,635

For December 31, 2022, the Company adopts a 52.32% debt-to-equity capital ratio and 5.05%

cost of debt. The Company has utilized an overall 7.58% weighted average cost of capital and 10.35%

cost of equity for this application.

Tariff Design

Community Utilities is proposing to consolidate rates between its three service territories formally

known as Penn Estates Utilities, Inc. and Utilities, Inc. - Westgate, and Tamiment. The overall proposed

increase in an average 5/8" meter size customer's bill is approximately 27.72% for customers of the

1-5

R-2021-

Statement of Reasons for Rate Increase Answer to 52 PA. Code 53.52 (b) (1)

formally known territories of Penn Estates Utilities, Inc. and Utilities, Inc. - Westgate, and a decrease of 19.20% for customers of the formally known territory of Tamiment as follows:

Community Utilities of Pennsylvania

Average Bills

										12/31/22						Propose	d	
				12/31/20Average			P	WAC	Average	Average	Proposed	Proposed	Proposed	Proposed	Avera	ge Average	e Proposed	
Line	Name	W/WW	V Class Meter Size	Usage	BFC	Usage R	ate Sur	charge	Bill	Usage	BFC*	Usage*	Average Bill	Increase	Increase % Bill	Bill	Increase	Increase %
1.	CUPA Consolidated Service Territories	W	RES 5/8"	4,089	\$ 17.25	\$ 9.	.28 \$		\$ 55.21	3,976	\$ 23.10	\$ 11.92	\$ 70.51	\$ 15.30	27.72% \$ 55	21 \$ 70.5	1 \$ 15.30	27.72%
2.	Tamiment Service Territory	W	RES 5/8"	2,816	\$ 54.55	\$ 5.	.13 \$		\$ 69.00	2,738	\$ 23.10	\$ 11.92	\$ 55.75	\$ (13.25)	-19.20% \$ 69	00 \$ 55.75	5 \$ (13.25)	-19.20%
3.	Low Income Customer	W	RES 5/8"	3,500	\$ 17.25	\$ 9.	.28 \$		\$ 49.74	3,500	\$ 23.10	\$ 4.13	\$ 37.54	\$ (12.20)	-24.53% \$ 49	74 \$ 37.5	4 \$ (12.20)	-24.53%

A billing analysis at present rates was prepared for the twelve months ended December 31, 2020, December 31, 2021, and December 31, 2022. The Calculations are contained in supporting Schedule No.

1. The results of that analysis were used to prepare proof of revenues for the proposed rates contained in supporting Schedule No. 2. The allocation of the proposed revenues is shown in response to tariff Regulation (b) (4).

General Comments

Community Utilities of Pennsylvania water service territories the Company is forecasting for operating and maintenance expenses to increase of 16% and is forecasted to spend \$2.5 million in capital through the December 31, 2022 fully projected future test year. The Company's water service territories have experienced an average declining consumption of 1.39% over the last 12 years as a result of consumer conservation efforts along with advances in household technology. The proposed level of operating revenue will allow the Company enough revenue to meet debt obligations and recover reasonable levels of operating cost and capital investments. The Increased revenue for Community Utilities of Pennsylvania Inc.'s water division will also ensure continued safe and adequate service to its customers.

Water Operations

Operating Revenue for the Base Year Ended December 31, 2020 Under Present Rates, the Future Test Year Ended December 31, 2021, and the FPFTY Ended December 31, 2022. Under Present Rates Answer to 52 Pa. Code 53.52 (b)(2)

Water Operations	_			rma Revenue at Rates Future Test		rma Revenue at ates FPFTY Ended	
Customer Classification	Base Yea	r Ended 12/31/2020	Year E	nded 12/31/2021	12/31/2022		
Volumetric Revenue							
Residential	\$	1,312,552	\$	1,294,307	\$	1,276,316	
Commercial		18,296		18,041		17,806	
Total Volumetric Revenue		1,330,847		1,312,349		1,294,122	
Flat/Base Rate Revenue							
Residential	\$	687,585	\$	687,585	\$	687,585	
Commercial		17,562		17,562		17,562	
Availability		35,394		35,394		35,394	
Fire Hydrant		24,831		24,831		24,831	
Total Flat Rate Revenue		765,372		765,372	'	765,372	
Forfeited Discounts		(1,407)		6,137		6,137	
Miscellaneous Service Revenues		4,905		3,810		3,810	
Purchased Services		-		-		-	
Accruals		(56,290)		-		-	
Total Operating Revenues	\$	2,043,427	\$	2,087,668	\$	2,069,441	

Water Operations

Number of Customer Equivalents served at December 31, 2020, and the Future Test Year Ended December 31, 2021, and FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (b)(3)

Water Operations			Pro-forma	Pro-forma
Customer Classification	_	Total Customers 12/31/2020	Customers 12/31/2021	Customers 12/31/2022
<u>Customers</u>	[1]			
Residential		3,191	3,191	3,191
Commercial		50	50	50
School		0	0	0
Availability		110	110	110
Fire Hydrant (# of Hydrants)		61	61	61
Total Flat Rate Customers		3,412	3,412	3,412

Community Utilities of Pennsylvania Inc. Water Operations Statement of Operating Revenue Under the Existing and Proposed Rates for the Base Year Ended December 31, 2020, the Future Test Years Ended December 31, 2021 and December 31, 2022, and FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (b)(4)

		Ar	swer to 52 Pa. C	ode 53.52 (b)(4)				
Water Operations	Schedule Number	Base Year Ended 12/31/2020	Change	Future Test Year Ended 12/31/2021	Change	Future Test Year Ended 12/31/2022	Change	Proposed FPFTY Ended 12/31/2022
Volumetric Revenue	(b)(2)							
Residential	(b)(2)	\$ 1,312,552	\$ (18,244)	\$ 1,294,307	\$ (17,991)	\$ 1,276,316	\$ 469,451	\$ 1,745,767
Commercial	(b)(2)	18,296	(254)	18,041	(235)	17,806	6,549	24,355
Total Volumetric Revenue		\$ 1,330,847	\$ (18,499)	\$ 1,312,349	\$ (18,226)	\$ 1,294,122	\$ 476,000	\$ 1,770,122
Flat/Base Rate Revenue								
Residential	(b)(2)	\$ 687,585	\$ -	\$ 687,585	\$ -	\$ 687,585	\$ 252,905	\$ 940,490
Commercial	(b)(2)	17,562	· -	17,562	Ψ -	17,562	6,460	24,022
Availability	(b)(2)	35,394	_	35,394	_	35,394	13,018	48,412
Fire Hydrant	(b)(2)	24,831	-	24,831	_	24,831	9,133	33,964
Total Flat Rate Revenue	(5)(2)	765,372		765,372		765,372	281,517	1,046,889
								1,010,000
Forfeited Discounts	(b)(2)	\$ (1,407)	\$ 7,544	\$ 6,137	\$ -	\$ 6,137	\$ -	\$ 6,137
Miscellaneous Service Revenues	(b)(2)	4,905	(1,095)	3,810	-	3,810	-	3,810
Purchased Services	(b)(2)	-	-	-	-	-	-	-
Accruals	(b)(2)	(56,290)	56,290	-	-	-	-	-
Total Operating Revenues		\$ 2,043,427	\$ 44,241	\$ 2,087,668	\$ (18,226)	\$ 2,069,441	\$ 757,517	\$ 2,826,958
Going Level Adjustments [1]								
Customer Classification								
Residential	\$ (18,244)							
Commercial	(254)							
School								
Availability	-							
Commercial	-							
Availability	-							
Fire Hydrant	\$ (18,499)							
See supporting Schedule No. 1	(-,,							
Future Test Year Ended 12/31/22 Adjust	ments [1]							
Customer Classification	4===::							
Residential	\$ (17,991)							
Commercial	(235)							
School								
Availability	_							
Commercial	_							
Availability	-							
Fire Hydrant	-							
See supporting Schedule No. 2	\$ (18,226)							
FPFTY Ended 12/31/22 Adjustments								
Volumetric Revenue								
Residential	\$ 469,451							
Commercial	\$ 6,549							
Flat/Base Rate Revenue								
Residential	252,905							
Commercial	6,460							
Availability	13.018							

13,018 9,133 757,517

Availability Fire Hydrant

See supporting Schedule No. 2

Whose Bills will be Decreased Under the Proposed Tariff for the Twelve Months Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (b)(5)

Under the proposed tariff, no Community Utilities of Pennsylvania water customer will receive a bill decrease

Water Operations

Statement of Net Operating Income Under the Existing and Proposed Rates for the Base Year Ended December 31, 2020, the Future Test Years Ended December 31, 2021 and December 31, 2022, and the FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(1) - Sheet No. 1a

		Per Books Base Year Ended		Future Test Year Ended		Future Test Year Ended		Proposed FPFTY Ended
Water Operations	Schedule Number	12/31/2020	Change	12/31/2021	Change	12/31/2022	Change	12/31/2022
Operating Revenue								
Gross Operating Revenue Allowance for Uncollectible Accounts Net Operating Revenue	(b)(2) Sup. Sch. No.3	\$ 2,043,427 (70,671) 1,972,756	\$ 44,241 55,688 99,929	\$ 2,087,668 (14,984) 2,072,684	\$ (18,226) - (18,226)	\$ 2,069,441 (14,984) 2,054,458	\$ 757,517 (5,511) 752,005	\$ 2,826,958 (20,495) 2,806,463
Operating Expenses								
Operating Expenses Depreciation Amortization of CIAC Amortization of PAA Taxes Other than Income	(c)(1) - Sheet No. 1b Sup. Sch. No. 4 Sup. Sch. No. 4 Sup. Sch. No. 4 Sup. Sch. No. 5	\$ 1,619,437 238,391 (37,633) (43,334) 45,595	\$ (104,586) 98,197 7,130 7,265 20,323	\$ 1,514,852 336,588 (30,502) (36,069) 65,918	\$ 31,791 38,955 - - 8,386	\$ 1,546,642 375,543 (30,502) (36,069) 74,304	\$ - - - - 5,015	\$ 1,546,642 375,543 (30,502) (36,069) 79,320
Income Taxes Federal Income Tax State Income Tax	Sup. Sch. No. 6 Sup. Sch. No. 6	\$ 7,419 665	\$ (6,143) 10	\$ 1,277 \$ 675	\$ (23,189) (12,256)	\$ (21,913) (11,581)	\$ 141,196 74,624	\$ 119,283 63,043
Total Operating Expenses		1,830,540	22,198	1,852,738	43,686	1,896,425	220,835	2,117,259
Net Operating Income		\$ 142,215	\$ 77,731	\$ 219,946	\$ (61,913)	\$ 158,033	\$ 531,171	\$ 689,204

Water Operations

Statement of Operating Expenses for the Base Year Ended December 31, 2020, the Future Test Year Ended December 31, 2021, and the FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(1) - Sheet No. 1b

Water Operations

NARUC		Books Base ear Ended		Book & Going el Adjustments		ma Expenses oing Rates		Book & Going I Adjustments	orma Expenses Going Rates
Acct. No.	Account Description	12/31/20	No.	Amount	12	/31/2021	No.	Amount	12/31/2022
701	Water - Salaries & Wages - Employees	\$ 369,325	1,2	\$ 7,579	\$	376,904	1,2	\$ 19,296	\$ 396,201
704	Water - Employee Pensions & Benefits	27,617	3	77,203		104,821	3	7,169	111,990
711	Water - Sludge Hauling & Sewer Rodding	-	4	-		-	4	-	-
615	Water - Purchased Power	120,160	5	(16,295)		103,865	5	2,245	106,110
610	Water - Purchased Water	263,128	6	(42,003)		221,125	6	(3,462)	217,663
718	Water - Chemicals	84,730	7	19,771		104,502	7	9,397	113,899
720	Water - Materials, Supplies, and Other Maintenance Expense	257,786	8	(134,351)		123,435	8	(6,492)	116,943
731	Water - Engineering Fees	18,556	9	(8,840)		9,716	9	237	9,953
732	Water - Contractual Services - Accounting	-	10	-		-	10	-	-
733	Water - Contractual Services - Legal	437	11	3,320		3,758	11	58	3,815
736	Water - Contractual Services - Other	350,033	12	(75,351)		274,682	12	(2,360)	272,323
741	Water - Rental of Building/Real Property	2,565	13	(1,924)		641	13	(641)	-
750	Water - Transportation Expenses	3,146	14	19,539		22,686	14	(105)	22,580
759	Water - Insurance - Other	4,170	15	40,469		44,639	15	5,529	50,168
760	Water - Advertising Expense	-	16	-		-	16	-	-
675	Water - Office Utilities, Supplies & Other Office Expenses	30,322	17	16,220		46,542	17	(1,596)	44,946
766	Water - Regulatory Commission Expenses - Amortization of Rate Case Expense	26,331	18	10,378		36,709	18	-	36,709
767	Water - Regulatory Commission Expenses - Other	12,820	19	(12,820)		-	19	-	-
775	Water - Testing, Meter Reading, and Miscellaneous Expense	\$ 48,310	20	\$ (7,483)	\$	40,827	20	\$ 2,516	\$ 43,343
	Total Operating and Maintenance Expenses	\$ 1,619,437		\$ (104,586)	\$	1,514,852		\$ 31,791	\$ 1,546,642

Community Utilities of Pennsylvania Inc. Water Division Adjustments to (c)(1) Sheet 1b Answer to 52 Pa. Code 53.52 (c)(1) - Sheet No. 1c

Going Level Adjustments [1]	 2021	 2022
1 An adjustment is required to reflect the forecasted level of salary expense.		
Going Level Adjustment	\$ 33,718	\$ 19,085
2 An adjustment is required to reflect the forecasted level of Capitalized Time Charged to Plant for employees allocated to Community Utilities of PA Inc.		
Going Level Adjustment	\$ (26,139)	\$ 211
3 An adjustment is required to reflect the forecasted level of Pension and Benefits for Employees Allocated to Community Utilities of PA Inc.		
Going Level Adjustment	\$ 77,203	\$ 7,169
4 An adjustment is required to reflect the forecasted level of Sludge Hauling and Sewer Rodding expense for territories providing wastewater service to Community Utilities of PA Inc. customers.		
Going Level Adjustment	\$ -	\$ -
5 An adjustment is required to reflect the forecasted level of Electric expense to be incurred by Community Utilities of PA Inc.		
Going Level Adjustment	\$ (16,295)	\$ 2,245
6 An adjustment is required to reflect the forecasted level of Purchased Water expense to be incurred by Community Utilities of PA Inc.		
Going Level Adjustment	\$ (42,003)	\$ (3,462)
7 An adjustment is required to reflect the forecasted level of Chemical expense to be incurred by Community Utilities of PA Inc.		
Going Level Adjustment	\$ 19,771	\$ 9,397
8 An adjustment is required to reflect the forecasted level of Maintenance expense to be incurred by Community Utilities of PA Inc.		
Going Level Adjustment	\$ (134,351)	\$ (6,492)
9 An adjustment is required to reflect the forecasted level of Engineering fees to be incurred by Community Utilities of PA Inc.		
Going Level Adjustment	\$ (8,840)	\$ 237

[1] "Adjustment" ref	ers to the change between periods and is not meant to imply there w	vas an "adjus	tment" to the l	oase pe	riod.
•	ment is required to reflect the forecasted level of Accounting e allocated to Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	-	\$	-
	ment is required to reflect the forecasted level of outside Legal to be allocated to Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	3,320	\$	58
•	ment is required to reflect the forecasted level of other Contractual expenses to be allocated to Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	(75,351)	\$	(2,360)
•	ment is required to reflect the forecasted level of Rent to be incurred by Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	(1,924)	\$	(641)
•	ment is required to reflect the forecasted level of Transportation to be incurred by Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	19,539	\$	(105)
•	ment is required to reflect the forecasted level of Insurance to be incurred by Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	40,469	\$	5,529
•	ment is required to reflect the forecasted level of Advertising to be incurred by Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	-	\$	-
-	ment is required to reflect the forecasted level of Office xpense to be incurred by Community Utilities of PA Inc.				
Going Le	vel Adjustment	\$	16,220	\$	(1,596)
	ment is required to normalize Estimated Rate Case for this filing over three years.				
Going Le	vel Adjustment	\$	10,378	\$	-
19 An adjust expense.	ment is required to eliminate outside regulatory commission				
Going Le	vel Adjustment	\$	(12,820)	\$	-
•	ment is required to reflect the forecasted level of Testing, Meter and other miscellaneous expense to be incurred by Community f PA Inc.				
Going Le	vel Adjustment	\$	(7,483)	\$	2,516

^{[1] &}quot;Adjustment" refers to the change between periods and is not meant to imply there was an "adjustment" to the base period.

Community Utilities of Pennsylvania Inc. Water Operations

Statement of the Calculation of the Rate of Return Under the Present and Proposed Rates for the Base Year Ended

December 31, 2020, the Future Test Years Ended December 31, 2021 and December 31, 2022, and FPFTY Ended December 31, 2022

Answer to 52 Pa. Code 53.52 (c)(1) - Sheet No. 2

Water Operations	Supporting Schedule No.	Pro-forma Present 12/31/2020	Future Test Year 12/31/2021	Future Test Year 12/31/2022	Proposed FPFTY 12/31/2022
Utility Plant In Service	(c)(3)	\$ 13,579,565	\$ 13,579,565	\$ 13,579,565	\$ 13,579,565
Less: Accumulated Depreciation	(c)(4)	(4,236,721)	(4,573,309)	(4,948,852)	(4,948,852)
Net Plant In Service		9,342,844	9,006,256	8,630,713	8,630,713
Less: Contributions in Aid of Construction (Net) Net Plant Acquisition Adjustment Customer Deposits Accumulated Deferred Income Taxes		(1,296,000) (655,405) (929) (429,861)	(1,265,498) (755,960) (1,442) (439,887)	(1,234,996) (719,891) (1,442) (454,825)	(1,234,996) (719,891) (1,442) (454,825)
Add: Proforma Level of Plant Deferred Charges Cash Working Capital	11	156,670 205,695	1,286,300 111,381 194,932	2,580,058 93,189 200,349	2,580,058 93,189 200,349
Total Rate Base		\$ 7,323,014	\$ 8,136,083	\$ 9,093,155	\$ 9,093,155
Net Operating Income	(c)(1) Sheet 1a	142,215	219,946	158,033	689,204
Percent Pro-forma Return		1.94% [1]	2.70% [1]	7.58% [1]

^[1] Net Operating Income over Total Rate Base.

Water Division

Assets and other Debits as of the Base Year Ended December 31, 2020 and Pro-forma Balance Sheets for the Future Test Years Ended December 31, 2021 and December 31, 2022, and FPFTY Ended December 31, 2022

Answer to 52 Pa. Code 53.52 (c)(2) - Sheet No. 1

Account		Base Year 2/31/2020	Future Year Ended		Pro-forma FPFTY Ended 12/31/2022		
Net Utility Plant Utility Plant in Service Accumulated Depreciation Purchased Acquisition Adjustment (Net) Work in Progress (Net)	\$ 12,772,225 (4,236,721)	8,535,504 (655,405) 807,340	\$ 14,865,865 (4,573,309)	10,292,556 (755,960) -	\$ 16,159,623 (4,948,852)	11,210,771 (719,891) -	
Current & Accrued Assets Cash Accounts Receivable (Net) Other Current Assets Deferred Charges	- 385,774 (3,660,980) 156,670	(3,118,536)	385,774 (3,660,980) 146,837	(3,128,368)	385,774 (3,660,980) 110,128	(3,165,077)	
Total Assets		\$ 5,568,903	110,001	\$ 6,408,228	110,120	\$ 7,325,802	

Water Operations

Assets and other Debits as of the Base Year Ended December 31, 2020 and Pro-forma Balance Sheets for the Future Test Year Ended December 31, 2021 and FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(2) - Sheet No. 2

Water Operations

Account		er Books Base Yo Ended 12/31/202		Yea	Future Test r Ended 12/31/2	2021			Pro-forma FPF Ended 12/31/20	
Equity Capital Common Stock and Paid In Capital Retained Earnings			\$ 1,048,276 1,834,715				1,048,276 1,914,005			\$ 1,048,276 1,914,574
Current and Accrued Liabilities Accounts Payable-Trade Taxes Accrued Customer Deposits Customer Deposits - Interest Advances from Utilities, Inc.	106,538 15,741 (929) (191) -	960,051		106,538 15,741 (929) (191)	4 740 500			106,538 15,741 (929) (191)	2 072 422	
A/P - Assoc. Companies Contributions in Aid of Construction	838,891	1,296,000		1,619,403	1,740,563 1,265,498			2,551,971	2,673,132 1,234,996	
Accumulated Deferred Income Tax Deferred Tax - Federal Deferred Tax - State	375,700 54,161	429,861	 2,685,912	382,259 57,628	439,887	;	3,445,947	392,032 62,793	454,825	4,362,952
Total Capitalization & Liabilities			\$ 5,568,903			\$ (6,408,228			\$ 7,325,802

Community Utilities of Pennsylvania Inc. Water Operations Original Cost Utility Plant in Service for the Base Year Ended December 31, 2020 Future Test Year Ended December 31, 2021, and FPTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(3)

Water Operations								
			Future Test Year	Future Test	Pro Forma Plant	FPFTY 2022		Pro Forma Plant
NARUC Acct.		Per Books Base Year	2021 GL Additions	Year 2021	Future Test Year	GL Additions &	FPFTY 2022	FPFTY Ended
No.	Account Description	Ended 12/31/2020 \$ 235.119	& Pro-forma Plant	Retirements [1] Ended 12/31/2021 \$ 235,119	Pro-forma Plant	Retirements [
301.1	WATER - ORGANIZATION	,	\$ -	\$ -		3 -	\$ -	\$ 235,119
302.1	WATER - FRANCHISES	6,608	-	-	6,608	-	-	6,608
303.2	WATER - LAND & LAND RIGHTS PUMP	-	-	-	-		-	-
303.3	WATER - LAND & LAND RIGHTS WTR TRT	-	-	-	-	-	-	-
303.4	WATER - LAND & LAND RIGHTS TRANS DIST	-	-	-	-	-	-	-
303.5	WATER - LAND & LAND RIGHTS GEN PLT	44,502	219	-	44,721	228	-	44,950
304.2	WATER - STRUCT & IMPRV SRC SUPPLY	173,872	136,890	(199)	310,563	206,768	(207)	517,124
304.3	WATER - STRUCT & IMPRV WTR TRT PLT	39,170	229,312	-	268,483	1,138	-	269,620
304.4	WATER - STRUCT & IMPRV TRANS DIST PLT	12,015	1,690	-	13,704	1,762	-	15,466
304.5	WATER - STRUCT & IMPRV GEN PLT	335,890	211	-	336,100	220	-	336,320
305.2	WATER - COLLECTING RESERVOIRS	-	-	-	-	-	-	-
307.2	WATER - WELLS & SPRINGS	808,681	34,316	(2,262)	840,735	16,210	(2,359)	854,586
309.2	WATER - SUPPLY MAINS	130,963	1,672		132,635	1,743	-	134,378
310.2	WATER - POWER GENERATION EQUIP	1,056	-	-	1,056	-	-	1,056
311.2	WATER - ELECTRIC PUMP EQUIP SRC PUMP	87,914	90,788	(35,782)	142,919	94,689	(37,320)	200,289
311.3	WATER - ELECTRIC PUMP EQUIP WTP	374.393	16,592	(3,435)	387.550	17,305	(3,582)	401,273
311.4	WATER - ELECTRIC PUMP EQUIP TRANS DIST	9,260	262	-	9,522	273	-	9,795
320.3	WATER - WATER TREATMENT EQPT	137.810	7.416	(2,982)	142.244	7.735	(3,110)	146.869
330.4	WATER - DIST RESV & STANDPIPES	1.840.300	6.503	(24)	1.846.779	6.783	(25)	1,853,537
331.4	WATER - TRANS & DISTR MAINS	4.951.038	102.334	(917)	5,052,455	729.066	(957)	5,780,564
333.4	WATER - SERVICE LINES	840.651	48,815	(7,663)	881,803	50,912	(7,992)	924,723
334.4	WATER - METERS	816.500	19,462	(2,373)	833,589	20,298	(2,475)	851,412
334.4	WATER - METERS WATER - METER INSTALLATIONS	95.808	8.343	(2,373)	104,150	8,701	(2,473)	112,851
335.4	WATER - HYDRANTS	545,882	353,547	(4,542)	894,888	31,411	(4,737)	921.561
			353,547	(4,542)		31,411	(4,737)	
336.4	WATER - BACKFLOW PREVENTION DEVICES	232	-	-	232	-	-	232
339.3	WATER - OTH PLT&MISC EQUIP WTP	1,260		-	1,260		-	1,260
304.5	WATER - OFFICE STRUCT & IMPRV	96,223	61,604	-	157,827	21,912	-	179,739
340.5	WATER - OFFICE FURN & EQPT	49,251	2,463	-	51,714	2,564	-	54,278
343.5	WATER - STORES EQUIPMENT	8,095	56	-	8,151	58	-	8,209
343.5	WATER - TOOL SHOP & MISC EQPT	174,557	32,364	(13,495)	193,426	33,754	(14,074)	213,106
344.5	WATER - LABORATORY EQUIPMENT	26,755	4,368	(74)	31,049	4,555	(77)	35,528
345.5	WATER - POWER OPERATED EQUIP	39,622	1,191	-	40,814	1,242	-	42,056
346.5	WATER - COMMUNICATION EQPT	159,914	694	(97)	160,511	86,716	(102)	247,125
347.5	WATER - MISC EQUIPMENT	17,228	47	-	17,275	49	-	17,324
392.7	WATER - STORES EQUIPMENT	-	339	(35)	304	354	(37)	621
341.5	WATER - TRANSPORTATION EQPT	215,649	16,026	-	231,674	-	-	231,674
340.5	WATER - DESKTOP COMPUTER	53	-	-	53	-	-	53
340.5	WATER - MAINFRAME COMPUTER	11,797	-	-	11,797	-	-	11,797
340.5	WATER - MINI COMPUTERS	111,170		-	111,170		-	111,170
340.5	WATER - COMP SYS COST	361,154	182,657	_	543,811	24,364	_	568,174
340.5	WATER - MICRO SYS COST	6,103	-	-	6,103		-	6,103
348.5/398.7	WATER - OTHER PLANT	5,730			5,730	-		5,730
0.0.0,000.7	Total Plant in Service	\$ 12,772,224	\$ 1,360,180	\$ (73,880)	\$ 14,058,524	\$ 1,370,812	\$ (77,054)	\$ 15,352,282
	Total Plant in Service	\$ 12,772,224	\$ 1,360,180	\$ (73,880)	\$ 14,058,524	\$ 1,370,812	\$ (77,054)	\$

^[1] Per Books and General Ledger Additions amounts are net of retirements.

Water Division Reserve for Depreciation of Utility Plant the Future Test Year Ended December 31, 2021, and FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(4)

Water Operations	Ad	djustment	 se Year Ended /31/2021 Total	A	djustment [F 1]	Future Test Year Ended 12/31/2022 Total	
Per Books Reserve for Depreciation			\$ 4,236,721			\$	4,573,309	
Accumulated Depreciation Adjustments:								
Pro-forma Plant A/D	\$	277,742		\$	303,716			
Computers		38,793			53,765			
Vehicles		20,052	\$ 336,588		18,061	\$	375,543	
Pro-forma Reserve for Depreciation			\$ 4,573,309			\$	4,948,852	

Statement of Operating Income Setting Forth the Operating Revenues at Present Rates by Detail Accounts for the Base Year Ended December 31, 2020, the Future Test Year Ended December 31, 2021, and FPFTY Ended December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(5)

Water Operations	Bas	Per Books for the Base Year Ended 12/31/2020		Future Test Year Ended 12/31/2021		Future Test Year Ended 12/31/2022		Pro Forma FPFTY Ended 12/31/2022	
Operating Revenue									
Gross Operating Revenue Allowance for Uncollectible Accounts Net Operating Revenue	\$	2,046,393 (70,671) 1,975,722	\$	2,087,668 (14,984) 2,072,684	\$	2,069,426 (14,984) 2,054,442	\$	2,826,937 (20,495) 2,806,442	
Operating Expenses									
Operating Expenses	\$	1,619,437	\$	1,514,852	\$	1,546,642	\$	1,546,642	
Depreciation	\$	238,391	\$	336,588	\$	375,543	\$	375,543	
Amortization of PAA	\$	(43,334)	\$	(36,069)	\$	(36,069)	\$	(36,069)	
Taxes Other than Income	\$	45,595	\$	65,918	\$	74,304	\$	79,320	
Amortization of CIAC	\$	(37,633)	\$	(30,502)	\$	(30,502)	\$	(30,502)	
Income Taxes									
Federal Income Tax	\$	7,419	\$	1,277	\$	(21,913)	\$	119,283	
State Income Tax	\$	665	\$	675	\$	(11,581)	\$	63,043	
Total Operating Expenses	\$	1,830,540	\$	1,852,738	\$	1,896,425	\$	2,117,259	
Net Operating Income	\$	145,182	\$	219,946	\$	158,018	\$	689,183	
Non-Operating Income & Expenses									
Interest Expense	\$	151,839	\$	215,143	\$	240,451	\$	240,451	
Other Income		6,179				-		-	
Total Non-Operating Expenses	\$	158,019	\$	215,143	\$	240,451	\$	240,451	
Net Income (Loss)	\$	(12,837)	\$	4,803	\$	(82,433)	\$	448,732	

Statement Detailing Major Changes in the Operating or Financial Condition Occurring between December 31, 2020 and December 31, 2022 Answer to 52 Pa. Code 53.52 (c)(6)

There were no major accounting changes between December 31, 2020 and December 31, 2022 which would effect the operating or financial condition of Community Utilties of Pennsylvania Inc.

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Capital Structure & Pro-forma Interest Expense

No. 12

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Water Operations
Base Year / Present Revenues
TTM Period 12/31/2020

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Supporting Schedule No. 1

Section 2

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	WATER																
						U	Isage		Vol				Base	Out of Period	i		
Line		Class	Meter Size	Meter Class	Gallonage	C	harge	F	Revenue	Units	 BFC	F	Revenue	Billing Adjustme	nts		Revenues
1																	
2	Consolidated:	RES	5/8"	5/8" Res.	128,865,636	\$	9.28	\$	1,196,307	31,515 [1]	\$ 17.25	\$	543,631	(2	2,575)	\$	1,737,364
3	Consolidated:	RES	1"	1" Res.	22,667	\$	9.28	\$	210	12 [1]	43.13	\$	518	,	,,	\$	728
4	Consolidated:	RES	1.5"	1.5" Res.	58,166	\$	9.28	\$	540	12	\$ 86.25	\$	1,035			\$	1,575
5	Consolidated:	RES	2"	2" Res.	172,601	\$	9.28	\$	1,602	12	\$ 138.00	\$	1,610			\$	3,212
6	Consolidated:	COML	5/8"	5/8" Coml.	846,325	\$	9.28	\$	7,857	288	\$ 17.25	\$	4,961			\$	12,818
7	Consolidated:	COML	1"	1" Coml.	120,746	\$	9.28	\$	1,121	48	\$ 43.13	\$	2,060			\$	3,181
8	Consolidated:	COML	1.5"	1.5" Coml.	-	\$	9.28	\$	-	-	\$ 86.25	\$	-			\$	-
9	Consolidated:	COML	2"	2" Coml.	881,873	\$	9.28	\$	8,187	24	\$ 138.00	\$	3,266			\$	11,453
10	Tamiment:	RES	5/8"	5/8" Res.	22,201,133	\$	5.13	\$	113,892	2,628 [1]	\$ 54.55	\$	143,366			\$	257,258
11	Tamiment:	RES	1"	1" Res.	-	\$	5.13	\$	-	- [1]	\$ 54.55	\$	-			\$	-
12	Tamiment:	RES	1.5"	1.5" Res.	-	\$	5.13	\$	-	-	\$ 54.55	\$	-			\$	-
13	Tamiment:	RES	6"	6" Res.	-	\$	5.13	\$	-	-	\$ 54.55	\$	-			\$	-
14	Tamiment:	COML	5/8"	5/8" Coml.	220,500	\$	5.13	\$	1,131	36	\$ 121.25	\$	4,365			\$	5,496
15	Tamiment:	COML	1"	1" Coml.	-	\$	5.13	\$	-	-	\$ 121.25	\$	-			\$	-
16	Tamiment:	COML	1.5"	1.5" Coml.	-	\$	5.13	\$	-	-	\$ 121.25	\$	-			\$	-
17	Tamiment:	COML	6"	6" Coml.	-	\$	5.13	\$	-	24	\$ 121.25	\$	2,910			\$	2,910
18																	
19																	
20					153,389,648			\$	1,330,847	34,598		\$	707,722	\$ (2	2,575)	\$	2,035,995
21																	
22	Consolidated:	AVB	Availability							547	\$ 18.81	\$	10,282			\$	10,282
23	Consolidated:	COML		Public Fire Protection (Hydrants)						772	\$ 32.18	\$	24,831			\$	24,831
24	Tamiment:	AVB	Availability							1,312	\$ 19.14	\$	25,112			\$	25,112
25 26		Water Total			153,389,648			\$	1,330,847	35,916		\$	767,947	\$ (2	2,575)	\$	2,096,219
27		vvalor rotar			133,303,040			Ψ_	1,000,047	33,310		Ψ	101,041	Ψ (2	-,010)	Ψ	2,000,210

Water Operations

Proforma Future Test Year

Future Test Year Ended December 31, 2021

В

С

Section 2 Supporting Schedule No. 1 Page 2 of 3

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	WATER														
						ι	Jsage		Vol			Base	Out of Period		
Line		Class	Meter Size	e Meter Class	Gallonage	С	Charge	-	Revenue	Units	BFC	Revenue	Billing Adjustments	-	Revenues
1															
2	Consolidated:	RES	5/8"	5/8" Res.	127,074,404	\$	9.28	\$	1,179,679	31,515 [1]	17.25	\$ 543,631	(2,575)	\$	1,720,735
3	Consolidated:	RES	1"	1" Res.	22,352	\$	9.28	\$	208	12 [1	\$ 43.13	\$ 518		\$	725
4	Consolidated:	RES	1.5"	1.5" Res.	57,358	\$	9.28	\$	532	12	\$ 86.25	\$ 1,035		\$	1,567
5	Consolidated:	RES	2"	2" Res.	170,202	\$	9.28	\$	1,580	12	\$ 138.00	\$ 1,610		\$	3,190
6	Consolidated:	COML	5/8"	5/8" Coml.	834,561	\$	9.28	\$	7,748	288	\$ 17.25	\$ 4,961		\$	12,709
7	Consolidated:	COML	1"	1" Coml.	119,068	\$	9.28	\$	1,105	48	\$ 43.13	\$ 2,060		\$	3,166
8	Consolidated:	COML	1.5"	1.5" Coml.	-	\$	9.28	\$	-	-	\$ 86.25	\$ -		\$	-
9	Consolidated:	COML	2"	2" Coml.	869,615	\$	9.28	\$	8,073	24	\$ 138.00	\$ 3,266		\$	11,339
10	Tamiment:	RES	5/8"	5/8" Res.	21,892,537	\$	5.13	\$	112,309	2,628	\$ 54.55	\$ 143,366		\$	255,675
11	Tamiment:	RES	1"	1" Res.	-	\$	5.13	\$	-	-	\$ 54.55	\$ -		\$	-
12	Tamiment:	RES	1.5"	1.5" Res.	-	\$	5.13	\$	-	-	\$ 54.55	\$ -		\$	-
13	Tamiment:	RES	6"	6" Res.	-	\$	5.13	\$	-	-	\$ 54.55	\$ -		\$	-
14	Tamiment:	COML	5/8"	5/8" Coml.	217,435	\$	5.13	\$	1,115	36	\$ 121.25	\$ 4,365		\$	5,480
15	Tamiment:	COML	1"	1" Coml.	· -	\$	5.13	\$	-	-	\$ 121.25	\$ -		\$	-
16	Tamiment:	COML	1.5"	1.5" Coml.	-	\$	5.13	\$	-	-	\$ 121.25	\$ -		\$	-
17	Tamiment:	COML	6"	6" Coml.	-	\$	5.13	\$	-	24	\$ 121.25	\$ 2,910		\$	2,910
18															
19															
20					151,257,532			\$	1,312,349	34,598		\$ 707,722	\$ (2,575)	\$	2,017,496
21															
22	Consolidated:	RES	Availability							547	\$ 18.81	\$ 10,282		\$	10,282
23	Consolidated:	COML	Unmetered -	Public Fire Protection (Hydrants)						772	\$ 32.18	\$ 24,831		\$	24,831
24	Tamiment:	RES	Availability	, , ,						1,312	\$ 19.14	\$ 25,112		\$	25,112
25			,							,-		,			,
26		Water Total			151,257,532			\$	1,312,349	35,916		\$ 767,947		\$	2,077,721
27									, , , , , , , , , , , , , , , , , , , ,			 . , ,			,- ,

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Water Operations

Proforma Future Test Year

Future Test Year Ended December 31, 2022

В С D Е F G Κ L Α Н 1

	WATER																
						U	sage		Vol					Base	Out of Period		
Line		Class	Meter Size	Meter Class	Gallonage	<u>C</u>	harge	R	evenue	Units		BFC		Revenue	Billing Adjustments		Revenues
1																	
2	Consolidated:	RES	5/8"	5/8" Res.	125,308,070	\$	9.28	\$	1,163,281	31,515	[1] \$	17.25	\$	543,631	(2,575)	\$	1,704,33
3	Consolidated:	RES	1"	1" Res.	22,042	\$	9.28	\$	205	12	[1] \$	43.13	\$	518		\$	72:
4	Consolidated:	RES	1.5"	1.5" Res.	56,561	\$	9.28	\$	525	12	\$	86.25	\$	1,035		\$	1,56
5	Consolidated:	RES	2"	2" Res.	167,836	\$	9.28	\$	1,558	12	\$	138.00	\$	1,610		\$	3,16
6	Consolidated:	COML	5/8"	5/8" Coml.	822,961	\$	9.28	\$	7,640	288	\$	17.25	\$	4,961		\$	12,60
7	Consolidated:	COML	1"	1" Coml.	117,413	\$	9.28	\$	1,090	48	\$	43.13	\$	2,060		\$	3,15
		0014	4.5"	1 F" Coml	, -	ů.	0.00	ů.	,		ů.	06.05	Ġ	,		Ď.	-, -

1													
2	Consolidated:	RES	5/8"	5/8" Res.	125,308,070	\$ 9.28	\$	1,163,281	31,515 [1]	\$ 17.25	\$ 543,631	(2,575)	\$ 1,704,337
3	Consolidated:	RES	1"	1" Res.	22,042	\$ 9.28	\$	205	12 [1]	\$ 43.13	\$ 518		\$ 722
4	Consolidated:	RES	1.5"	1.5" Res.	56,561	\$ 9.28	\$	525	12	\$ 86.25	\$ 1,035		\$ 1,560
5	Consolidated:	RES	2"	2" Res.	167,836	\$ 9.28	\$	1,558	12	\$ 138.00	\$ 1,610		\$ 3,168
6	Consolidated:	COML	5/8"	5/8" Coml.	822,961	\$ 9.28	\$	7,640	288	\$ 17.25	\$ 4,961		\$ 12,601
7	Consolidated:	COML	1"	1" Coml.	117,413	\$ 9.28	\$	1,090	48	\$ 43.13	\$ 2,060		\$ 3,150
8	Consolidated:	COML	1.5"	1.5" Coml.	-	\$ 9.28	\$	-	-	\$ 86.25	\$ -		\$ -
9	Consolidated:	COML	2"	2" Coml.	857,527	\$ 9.28	\$	7,961	24	\$ 138.00	\$ 3,266		\$ 11,227
10	Tamiment:	RES	5/8"	5/8" Res.	21,588,231	\$ 5.13	\$	110,748	2,628	\$ 54.55	\$ 143,366		\$ 254,114
11	Tamiment:	RES	1"	1" Res.	-	\$ 5.13	\$	-	-	\$ 54.55	\$ -		\$ -
12	Tamiment:	RES	1.5"	1.5" Res.	-	\$ 5.13	\$	-	-	\$ 54.55	\$ -		\$ -
13	Tamiment:	RES	6"	6" Res.	-	\$ 5.13	\$	-	-	\$ 54.55	\$ -		\$ -
14	Tamiment:	COML	5/8"	5/8" Coml.	214,413	\$ 5.13	\$	1,100	36	\$ 121.25	\$ 4,365		\$ 5,465
15	Tamiment:	COML	1"	1" Coml.	-	\$ 5.13	\$	-	-	\$ 121.25	\$ -		\$ -
16	Tamiment:	COML	1.5"	1.5" Coml.	-	\$ 5.13	\$	-	-	\$ 121.25	\$ -		\$ -
17	Tamiment:	COML	6"	6" Coml.	-	\$ 5.13	\$	-	24	\$ 121.25	\$ 2,910		\$ 2,910
18													
19											 	 	
20					149,155,052		\$	1,294,107	34,598		\$ 707,722	\$ (2,575)	\$ 1,999,254
21													
22	Consolidated:	RES	Availability						547	\$ 18.81	\$ 10,282		\$ 10,282
23	Consolidated:	COML		Public Fire Protection (Hydrants)					772	\$ 32.18	\$ 24,831		\$ 24,831
24	Tamiment:	RES	Availability						1,312	\$ 19.14	\$ 25,112		\$ 25,112
25							_				 		
26		Water Total			149,155,052		\$	1,294,107	35,916		\$ 742,835		\$ 2,059,479
27													

Community Utilities of Pennsylvania Inc.
Water Operations
Proforma Future Test Year
Future Test Year Ended December 31, 2022

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Proforma Revenue at Proposed Rates

Α

Water Residential

Line No	<u>.</u> Meter Size	# of bills (1 per month)	Pro	posed Base Charge	Ва	se Charge Revenue	Low-Income Gallonage	Proposed Low- Income Gallonage Charge (per Kgal)	Regular Residential Gallonage		Proposed Regular Residential Gallonage Charge (per Kgal)	Gall	onage Charge Revenue	Total	Revenue
1	Regular Residential														
2	5/8"	42,028	\$	23.10	\$	970,829	17,627,556	\$ 4.126	129,268,744	\$	11.925	\$	1,614,204	\$	2,585,033
3	3/4"	-	\$	31.37	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
4	1"	12	\$	47.90	\$	575	2,645	\$ 4.126	19,397	\$	11.925	\$	242	\$	817
5	1 1/2"	12	\$	89.25	\$	1,071	6,787	\$ 4.126	49,773	\$	11.925	\$	622	\$	1,692
6	2"	12	\$	138.86	\$	1,620	20,140	\$ 4.126	147,696	\$	11.925	\$	1,844	\$	3,464
7	3"	-	\$	254.61	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
8	4"	-	\$	419.98	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
9	6"	-	\$	833.39	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
10	8"	-	\$	1,329.49	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
11	10"	-	\$	1,908.27	\$	-	-	\$ 4.126	-	\$	11.925	\$	-	\$	-
12	12"	_	\$	3,561.93	\$	_	-	\$ 4.126	_	\$	11.925	\$	_	\$	_
13															
14	Total Residential Water	42,063			\$	974,095	17,657,129		129,485,610			\$	1,616,912	\$	2,591,007
15						•									
16	Water Commercial														
		# of bills (1	Pro	posed Base	Ва	se Charge				Pı	oposed Gallonage	Gall	onage Charge		
17	Meter Size	per month)		Charges		Revenue			Gallonage		Charge (per Kgal)		Revenue	Total `	Revenue

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		# of bills (1	Pro	posed Base	Bas	se Charge		Pr	oposed Gallonage	Gallo	nage Charge		
17	Meter Size	per month)		Charges		Revenue	Gallonage		Charge (per Kgal)		Revenue	Total l	Revenue
18	5/8"	324	\$	23.10	\$	7,475	1,037,374	\$	10.989	\$	11,399	\$	18,875
19	3/4"	-	\$	31.37	\$	-	-	\$	10.989	\$	-	\$	-
20	1"	48	\$	47.90	\$	2,288	117,413	\$	10.989	\$	1,290	\$	3,578
21	1 1/2"	-	\$	89.25	\$	-	-	\$	10.989	\$	-	\$	-
22	2"	24	\$	138.86	\$	3,286	857,527	\$	10.989	\$	9,423	\$	12,709
23	3"	-	\$	254.61	\$	-	-	\$	10.989	\$	-	\$	-
24	4"	-	\$	419.98	\$	-	-	\$	10.989	\$	-	\$	-
25	6"	24	\$	833.39	\$	20,001	-	\$	10.989	\$	-	\$	20,001
26	8"	-	\$	1,329.49	\$	-	-	\$	10.989	\$	-	\$	-
27	10"	-	\$	1,908.27	\$	-	-	\$	10.989	\$	-	\$	-
28	12"	-	\$	3,561.93	\$	-	-	\$	10.989	\$	-	\$	-
29													
30	Total Commercial Water	419			\$	33,051	- 2,012,313			\$	22,113	\$	55,164
31													
32	Availability	5,795	\$	14.00	\$	81,152						\$	81,152
33	Hydrant (Hydrants*Bills)	744	\$	120.52	\$	89,667						\$	89,667
34	Total Water											\$	2,816,990

Community Utilities of Pennsylvania Inc.
Water Operations
Uncollectible Accounts
Future Test Year Ended December 31, 2022

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В
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Line	_		Water
1	FORECAST Revenues	\$	2,059,479
2			0.700/
3 4	Uncollectible %		-0.73%
5			
6	Uncollectible Accounts	\$	(14,984)
7 8			
9	PROPOSED Revenues	\$	2,816,990
10 11	Uncollectible %		-0.73%
12	Official Children (1997)		-0.7376
13		•	(00.40=)
14	Uncollectible Accounts	\$	(20,495)

Α		В
December 31, 2020	Source	Water
Utility Plant		\$ 237,033
Transportation	[1]	(512)
Computers	[1]	1,871
•		
CIAC	[1]	(37,633)
PAA	[1]	(43,334)
Per Books Decembe	er 31, 2020	\$ 157,424
December 31, 2021		
Utility Plant		\$ 277,742
Transportation	[3]	20,052
Computers	[4]	38,793
•		
CIAC	[2]	(30,502)
PAA	[5]	(36,069)
Future Period Decei	nber 31, 2021	\$ 270,017
December 31, 2022		
Utility Plant	[2]	\$ 303,716
Transportation	[3]	18,061
Computers	[4]	53,765
CIAC	[2]	(30,502)
PAA	[5]	(36,069)
raa.	اِی	(30,009)
FPFTY December 31	, 2022	\$ 308,972
•		
Source:		
[1] Trial Balance		
[2] wp-r		
[3] wp-p2		
[4] wp-p3		
[5] wp-v		

Community Utilities of Pennsylvania Inc. Water Division Calculation of Taxes Other Than Income Taxes Base Year (Per Books) Ended December 31, 2020 Future Test Year Ended December 31, 2022

	A		В
Line No.		,	Matar
1. 2.	<u>Test Year 12/31/2020</u>	·	Nater
3.	Utility/Commission Tax	\$	9,350
4.	Real Estate Tax	•	19,468
5.	Personal Property Tax		-
6.	Gross Receipts Tax		-
7.	Sales/Use Tax		-
8.			
9.	Payroll Taxes		16,776
10.	-	•	45 505
11.	Total	<u>\$</u>	45,595
12.	F		
13. 14.	Forecast 12/31/2021		
14. 15.	Utility/Commission Tax	\$	13,349
16.	Real Estate Tax	Ψ	21,312
17.	Personal Property Tax		-
18.	Gross Receipts Tax		_
19.	Sales/Use Tax		-
20.			
21.	Payroll Taxes		31,257
22.			
23.	Total	<u>\$</u>	65,918
24.	_		
25.	Forecast 12/31/2022		
26. 27	Little //Commission Toy	r.	40.050
27. 28.	Utility/Commission Tax Real Estate Tax	\$	18,650 23,167
20. 29.	Personal Property Tax		23,107
30.	Gross Receipts Tax		_
31.	Sales/Use Tax		_
32.			
33.	Payroll Taxes		32,487
34.			
35.	Total	\$	74,304
36.			
37.	Pro Forma Proposed		
38.			
39.	Proposed Revenue Increase	\$	757,511
40. 41.	Gross Receipts Increase		0.66%
41. 42.	(Utility/Commission Tax)		0.00%
43.	(Starty, Commission Tax)	·	
44.	Adjustment	\$	5,015
	• ****	_ -	-,3

	Α		В		C		ט		E
Lina Na	WATER		2/31/2021		2/31/2022		2/31/2022		Pro Forma
Line No.			Forecast		Forecast	Full	re Test Year		Proposed
1	State Income Taxes								
2	T : 10	•	0.070.004	•	0.054.440	•	0.054.440	•	0.000.440
3	Total Revenue	\$	2,072,684	\$	2,054,442	\$	2,054,442	\$	2,806,442
4	Maintanana Francis		070 554		000 005		000 005		000 005
5	Maintenance Expense		876,551		880,985		880,985		880,985
6	General Expense		638,301		665,657		665,657		665,657
7	Depreciation & Amortization		270,017		308,972		308,972		308,972
8	Taxes Other Than Income		65,918		74,304		74,304		79,320
9	Other Income		-		-		-		-
10	Interest Expense		215,143		240,451		240,451		240,451
11									
12	Taxable Income profit/(loss)	\$	6,754	\$	(115,927)	\$	(115,927)	\$	631,057
13	State Tax Rate		9.99%		9.99%		9.99%		9.99%
14					,				,
15	Total State Income Taxes	\$	675	\$	(11,581)	\$	(11,581)	\$	63,043
16					<u> </u>		-		
17	Federal Taxes								
18									
19	Taxable Income before taxes	\$	6,754	\$	(115,927)	\$	(115,927)	\$	631,057
20		,	-, -	•	(-,- ,	•	(-/- /	•	, , , , , , , , , , , , , , , , , , , ,
21	Less: State I/T		675		(11,581)		(11,581)		63,043
22					\ //		()/		
23	Federal Taxable Income	\$	6,079	\$	(104,346)	\$	(104,346)	\$	568,015
24	Federal Tax Rate	Ψ	21%	Ψ	21%	Ψ	21%	Ψ	21%
25	. Sasiai iaxitato		2170		2170		2170		2170
26	Total Federal Taxes	\$	1,277	\$	(21,913)	\$	(21,913)	\$	119,283

Utility Services of Illinois, Inc.
Water Division
Salary Expense
Base Year (Per Books) Ended December 31, 2020
Future Test Year Ended December 31, 2022

Section 2 Supporting Schedule No. 7 Page 1 of 1

	Α		В
Line			
1.	December 31, 2020	Water	
2.	LEADERSHIP OPS	\$ \$	44,141
3.	General Salaries	\$	44,141
4.			
5.	OPERATIONS FIELD		338,544
6.	CAPITALIZED TIME ADJUSTMENT		(13,360)
7.	Maintenance Salaries	\$	325,184
8.			
9.	Per Books December 31, 2020	\$	369,325
10.			
11.			
12.	December 31, 2021		
13.	LEADERSHIP OPS	<u>\$</u> \$	133,276
14.	General Salaries	\$	133,276
15.			
16.	OPERATIONS FIELD		283,127
17.	CAPITALIZED TIME ADJUSTMENT		(39,498)
18.	Maintenance Salaries	\$	243,629
19.			
20.	Future Period December 31, 2021	\$	376,904
21.			
22.	D 1 04 0000		
23.	December 31, 2022	Φ.	400.004
24.	LEADERSHIP OPS	<u>\$</u> \$	138,361
25. 26.	General Salaries	Ф	138,361
26. 27.	OPERATIONS FIELD		297,127
27. 28.	CAPITALIZED TIME ADJUSTMENT		•
28. 29.	Maintenance Salaries	\$	(39,287) 257,839
29. 30.	Maniferiance Salaries	Ψ	251,039
30. 31.	FPFTY December 31, 2022	\$	396,201
	, , , , , , , , , , , , , , , , , , ,	<u> </u>	· · · · · · · · · · · · · · · · · · ·

Community Utilities of Pennsylvania Inc. Water Division Rate Case Expense Future Test Year Ended December 31, 2022 Section 2 Supporting Schedule No. 8 Page 1 of 1

A	В	С	D		E		F
Description					Total		
Legal Fees				\$	140,000		
Customer Notices (2):							
Postage	7,188	=	customers x \$0.49	\$	7,044		
Stock	7,188	=	notices x (.085)	\$	1,222		
Travel/Publications/Misc				\$	7,200		
External Consultants - Ready to File - (RC	DE - ScottMadden,	Inc. & 0	COSS - Baker Tilly)	\$	38,000		
				\$			
ζ ,			• ,				Allocated W
Cost of Current Case				\$	258,396	\$	118,312
				•	,	·	,
Unamortized Rate Case Expense as of 1/	1/2022 - Docket No	o. 17-11	106	\$	62.299	\$	28,525
, , , , , , , , , , , , , , , , , , , ,				•	- ,	•	-,-
Total Rate Case Expense				\$	320,695	\$	146,837
7.010. 7.010 0000 2/100					020,000		,
Amortized Over 3 Years					4		4
71110111204 0 701 0 1 0410				-	<u>'</u> _		<u> </u>
							Water
Total Annual Regulatory Expense				\$	80 17 <i>4</i>	\$	36,709
	Description Legal Fees Customer Notices (2): Postage Stock Travel/Publications/Misc External Consultants - Ready to File - (ROE external Consultants - Post Filing - (ROE Cost of Current Case	Legal Fees Customer Notices (2): Postage	Description Legal Fees Customer Notices (2): Postage	Legal Fees Customer Notices (2): Postage	Legal Fees \$ Customer Notices (2): Postage 7,188 = customers x \$0.49 \$ Stock 7,188 = notices x (.085) \$ Travel/Publications/Misc \$ External Consultants - Ready to File - (ROE - ScottMadden, Inc. & COSS - Baker Tilly) External Consultants - Post Filing - (ROE - ScottMadden, Inc. & COSS - Baker Tilly) Cost of Current Case \$ Unamortized Rate Case Expense as of 1/1/2022 - Docket No. 17-1106 \$ Total Rate Case Expense \$ Amortized Over 3 Years	DescriptionTotalLegal Fees\$ 140,000Customer Notices (2): Postage Stock7,188 = customers x \$0.49 7,188 = notices x (.085)\$ 7,044 \$ 1,222Travel/Publications/Misc\$ 7,200External Consultants - Ready to File - (ROE - ScottMadden, Inc. & COSS - Baker Tilly) External Consultants - Post Filing - (ROE - ScottMadden, Inc. & COSS - Baker Tilly)\$ 38,000 \$ 64,930Cost of Current Case\$ 258,396Unamortized Rate Case Expense as of 1/1/2022 - Docket No. 17-1106\$ 62,299Total Rate Case Expense\$ 320,695Amortized Over 3 Years4	Description Total Legal Fees \$ 140,000 Customer Notices (2):

В

Α

December 31, 2020	Source		Water
Utility Plant In Service (UPIS)	[1]	\$	12,873,638
Transportation	[1]		215,649
Computers	[1]		490,277
Total Gross Plant In Service		\$	13,579,564
Accumulated Depreciation UPIS	[1]	\$	(3,681,982
Accumulated Depreciation Transportation	[1]		(157,478
Accumulated Depreciation Computers	[1]		(397,260
Total Accumulated Depreciation		\$	(4,236,72
Per Books December 31, 2020		\$	9,342,844
Fel Books December 51, 2020		Ψ	9,342,044
Additions			
Utility Plant In Service (UPIS)	[2]	\$	1,161,497
Transportation	[3]		16,026
Computers	[4]		182,657
Total Additions		\$	1,360,180
Retirements			
Utility Plant In Service (UPIS)	[2]	\$	(73,880
Transportation	[3]		(
Computers	[4]	_	(70.00)
Total Retirements		\$	(73,880
Donraciation			
Depreciation	[2]	œ.	077 74
Utility Plant In Service (UPIS)	[2]	\$	277,74
Transportation Computers	[3] [4]		20,05 38 79
Total Depreciation	[+]	\$	38,79 336,58
i otal Depreciation		Ф	330,58
December 31, 2021			
Utility Plant In Service (UPIS)		\$	13,961,256
Transportation		•	231,67
Computers			672,93
Total Gross Plant In Service		\$	14,865,86
Accumulated Depreciation UPIS		\$	(3,885,84
Accumulated Depreciation Transportation			(177,53
Accumulated Depreciation Computers			(436,05
Total Accumulated Depreciation		\$	(4,499,42
Future Period December 31, 2021		\$	10,366,435
Additions			
Utility Plant In Service (UPIS)	[2]	\$	1,346,448
Transportation	[3]		,,
Computers	[4]		24,36
Total Additions		\$	1,370,81
Retirements			
Utility Plant In Service (UPIS)	[2]	\$	(77,054
Transportation	[3]		
Computers	[4]		
Total Retirements		\$	(77,05
.			
Depreciation (UDIO)	101	•	
Utility Plant In Service (UPIS)	[2]	\$	303,71
Transportation	[3]		18,06
Computers Total Depresiation	[4]	•	53,76
Total Depreciation		\$	375,54
December 31, 2022			
Utility Plant In Service (UPIS)		\$	15,230,65
Transportation		φ	231,67
Computers			697,29
Total Gross Plant In Service		\$	16,159,62
		7	,
Accumulated Depreciation UPIS		\$	(4,112,50
Accumulated Depreciation Transportation		*	(195,59
Accumulated Depreciation Computers			(489,81
Total Accumulated Depreciation		\$	(4,797,91
•			
FPFTY December 31, 2022		\$	11,361,70
Source:			
[1] Trial Balance			
[1] Trial Balance [2] wp-p1			
[1] Trial Balance			

Utility Services of Illinois, Inc.
Water Operations
Utility Plant Additions and Retirements
Base Year (Per Books) Ended December 31, 2020
Future Test Year Ended December 31, 2022

Section 2 Supporting Schedule No. 10 Page 1 of 1

A B

	Α		В
Line No.	<u>. </u>		
		Community U	Jtilities of Pennsylvania
	December 31, 2020	-	Water
1.	Utility Plant In Service		
2.	Total Plant In Service Cost	\$	13,579,564
3.	Total Accumulated Depreciation	-	(4,236,721)
4.	Net Book Value 12/31/2020	\$	9,342,844
5.			<u> </u>
6.	December 31, 2021		
7.	Utility Plant In Service		
8.	Total Plant In Service Cost 12/31/2020	\$	13,579,564
9.	Pro Forma Additions		1,360,180
10.	Pro Forma Retirements		(73,880)
11.	Total Plant In Service Cost 12/31/2021	\$	14,865,864
12.			
13.	Total Accumulate Depreciation 12/31/2020	\$	(4,236,721)
15.	Depreciation Expense		(336,588)
16.	Total Accumulated Depreciation 12/31/2021	\$	(4,573,309)
17.			
18.	Net Book Value 12/31/2021	\$	10,292,556
19.			
20.			
21.	Change in Gross Plant	\$	1,286,300
22.	Change in Accumulated Depreciation		(336,588)
23.	Depreciation Expense	\$	336,588
24.			
25.	December 31, 2022		
26.	Utility Plant In Service		
27.	Total Plant In Service Cost 12/31/2021	\$	14,865,864
28.	Pro Forma Additions		1,370,812
29.	Pro Forma Retirements		(77,054)
30.	Total Plant In Service Cost 12/31/2022	\$	16,159,622
31.			
32.	Total Accumulate Depreciation 12/31/2021	\$	(4,573,309)
34.	Depreciation Expense		(375,543)
35.	Total Accumulated Depreciation 12/31/2022	\$	(4,948,852)
36.			
37.	Net Book Value 12/31/2022	\$	11,210,770
38.			
39.			
40.	Change in Gross Plant	\$	1,293,758
41.	Change in Accumulated Depreciation	\$	(375,543)
42.	Depreciation Expense	\$	375,543
	1	•	,-

Community Utilities of Pennsylvania Inc.
Water Operations
Calculation of Working Capital
Future Test Year Ended December 31, 2022

Supporting Schedule No. 11
Page 1 of 1

A	В	С
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Line No.	_			Water
1	12/31/20 Base Year			
2	Maintenance Expenses		\$	1,119,181
3	General Expenses			500,256
4	Taxes Other Than Income			45,595
5	Reduction of Real Estates Taxes			(19,468)
6				
7	Total		\$	1,645,564
8				
9	Working Capital	45/360	\$	205,695
10				
11				
12	12/31/21 Forecast			
13	Maintenance Expenses		\$	876,551
14	General Expenses			638,301
15	Taxes Other Than Income			65,918
16	Reduction of Real Estates Taxes			(21,312)
17				
18	Total		\$	1,559,458
19				
20	Working Capital	45/360	\$	194,932
21				
22				
23	12/31/22 Forecast			
24	Maintenance Expenses		\$	880,985
25	General Expenses			665,657
26	Taxes Other Than Income			79,320
27	Reduction of Real Estates Taxes			(23,167)
28	Tetal		Φ	4 000 705
29 30	Total		\$	1,602,795
30 31	Working Capital	45/360	\$	200,349

Community Utilities of Pennsylvania Inc. Water Operations Pro Forma Interest Expense Future Test Year Ended December 31, 2022 Section 2 Supporting Schedule No. 12 Page 2 of 2

A B

Line No.	_	Water
1	Pro Forma Present Rate Base	8,136,083
2 3	Debt Ratio	52.32%
4 5	Embedded Cost of Debt	5.05%
6 7		
8 9	Pro Forma Interest Expense	215,143
10 11	Pro Forma Present Rate Base	9,093,155
12 13	Debt Ratio	52.32%
14	Embedded Cost of Debt	5.05%
15 16		
17	Pro Forma Interest Expense	240,451

VERIFICATION

I, <u>J Bryce Mendenhall</u>, on behalf of <u>Community Utilities of Pennsylvania</u>, <u>Inc.</u> hereby state that the facts set forth in the foregoing document are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing in this matter. This verification is made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

JBryce Mendenhall

President

Community Utilities of Pennsylvania, Inc.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

BY ELECTRONIC MAIL ONLY

Richard Kanaskie, Esquire Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement 400 North Street, 2nd Floor Harrisburg, PA 17120 rkanaskie@pa.gov

John Evans, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101-1921
jorevan@pa.gov

Tanya McCloskey, Esquire Office of Consumer Advocate 555 Walnut Street Forum Place, 5th Floor Harrisburg, PA 17101-1921 tmccloskey@paoca.org

/s/ Bryce R. Beard

Thomas J. Sniscak Whitney E. Snyder Bryce R. Beard

Dated this 12th day of April, 2021