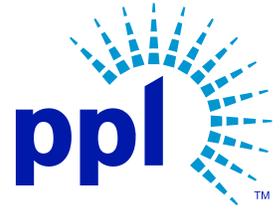


Kimberly A. Klock
Assistant General Counsel

PPL
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Allentown, PA 18101-1179
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E-FILE

April 30, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 316 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 4
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 316 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 4 (“ACR-4”). This calculation of the ACR-4 for the period June 1, 2021 through May 31, 2022 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2021, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager at (610) 774-2070.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 4 Act 129 Compliance Rider
For the Application Period June 1, 2021 through May 31, 2022**

Docket No.

April 30, 2021

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Computation Period: June 1, 2021 to May 31, 2022

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)
	06/1/2021 - 5/31/2022	06/1/2021 - 5/31/2022	06/1/2021 - 5/31/2022

Actual

Residential

Total to Recover/(Refund) \$ 0.00184 \$ (0.00044) \$ 0.00140

**Small Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.00180 \$ (0.00008) \$ 0.00172

**Large Commercial &
Industrial**

Total to Recover/(Refund) \$ 1.088 \$ (0.262) \$ 0.826

PPL Electric Utilities Corporation
Act 129 - cost Recovery by Group
Application Period: June 1, 2021 to May 31, 2022

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 15,627,000	\$ 8,635,000	\$ 17,439,000	\$ 19,436,000	\$ 61,137,000
Allocation of Low Income	\$ 8,635,000	\$ (8,635,000)	\$ -	\$ -	\$ -
Total Estimate Cost for Rate Calculation	<u>\$ 24,262,000</u>	<u>\$ -</u>	<u>\$ 17,439,000</u>	<u>\$ 19,436,000</u>	<u>\$ 61,137,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
Total Recoverable Costs	<u>\$ 25,783,209</u>	<u>\$ -</u>	<u>\$ 18,532,412</u>	<u>\$ 20,654,623</u>	<u>\$ 64,970,244</u>
Forecasted KWH or KW(ICAP)	14,032,505,095	-	10,270,178,491	18,978,984	
Estimated Rate	\$ 0.00184	N/A	\$ 0.00180	\$ 1.088	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 25, 2021 at PUC Docket No. M-2020-3020824.

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Adjustment from June 1, 2021 to May 31, 2022

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2020 - 3/31/2021	4/1/2020 - 3/31/2021	4/1/2020 - 3/31/2021	4/1/2019 - 3/31/2020	4/1/2020 - 3/31/2021	6/1/2021 - 5/31/2022	6/1/2021 - 5/31/2022

Actual

						KWH	
Residential							
Total	\$ 25,780,872	\$ 19,713,909	\$ 6,066,963	\$ 163,687	\$ 6,230,650	14,032,505,095	\$ (0.00044)
Small Commercial & Industrial							
Total	\$ 12,034,856	\$ 11,867,695	\$ 167,161	\$ 667,667	\$ 834,828	10,270,178,491	\$ (0.00008)
						KW	
Large Commercial & Industrial							
Total	\$ 13,323,004	\$ 9,314,530	\$ 4,008,474	\$ 956,583	\$ 4,965,057	18,978,984	\$ (0.262)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Report For The Period April 1, 2020 to March 31, 2021

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	15,172,640,232	9,763,390,534		24,936,030,766
2 kW			19,910,598	19,910,598
Revenue				
3 Revenue Applicable to ACT 129	\$ 25,780,872	\$ 12,034,856	\$ 13,323,004	\$ 51,138,732
Expense				
4 Phase 3 Expenses to be Recovered	\$ 19,713,909	\$ 11,867,695	\$ 9,314,530	\$ 40,896,134
5 Over/(Under) Collection	<u>\$ 6,066,963</u>	<u>\$ 167,161</u>	<u>\$ 4,008,474</u>	<u>\$ 10,242,598</u>
6 Prior Year Remaining	\$ 163,687	\$ 667,667	\$ 956,583	\$ 1,787,937
7 Total Over/(Under) Collection	<u>\$ 6,230,650</u>	<u>\$ 834,828</u>	<u>\$ 4,965,057</u>	<u>\$ 12,030,535</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Residential
Report For The Period April 1, 2020 to March 31, 2021

Line No.	(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021	(M) Total
1 kWh	1,124,698,714	1,038,734,847	1,012,704,042	1,274,788,285	1,448,734,966	1,179,856,611	929,868,890	959,769,451	1,318,575,184	1,688,597,681	1,709,365,414	1,486,946,147	15,172,640,232
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 2,749,070	\$ 2,538,982	\$ 2,207,735	\$ 1,946,659	\$ 2,207,757	\$ 1,798,093	\$ 1,416,626	\$ 1,462,621	\$ 2,009,343	\$ 2,573,238	\$ 2,604,877	\$ 2,265,870	\$ 25,780,872
Expense													
4 Phase 3 Expenses to be Recovered	\$ 955,120	\$ 2,085,033	\$ 1,620,222	\$ 1,293,299	\$ 1,196,725	\$ 1,740,315	\$ 1,611,229	\$ 2,125,287	\$ 1,602,358	\$ 1,910,218	\$ 1,451,961	\$ 2,122,139	\$ 19,713,909
5 Over/(Under) Collection	\$ 1,793,950	\$ 453,949	\$ 587,513	\$ 653,360	\$ 1,011,031	\$ 57,777	\$ (194,604)	\$ (662,666)	\$ 406,985	\$ 663,020	\$ 1,152,915	\$ 143,731	\$ 6,066,963

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period April 1, 2020 to March 31, 2021

Line No.	(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021	(M) Total
1 kWh	704,601,835	661,623,688	731,945,461	868,831,080	959,196,212	873,113,288	796,794,788	731,077,570	806,026,184	877,672,616	879,107,751	873,400,061	9,763,390,534
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,227,895	\$ 1,153,658	\$ 1,353,467	\$ 945,763	\$ 1,039,294	\$ 945,799	\$ 862,244	\$ 791,151	\$ 871,028	\$ 949,263	\$ 950,234	\$ 945,060	\$ 12,034,856
Expense													
4 Phase 3 Expenses to be Recovered	\$ 1,442,373	\$ 1,034,549	\$ 723,533	\$ 1,077,119	\$ 781,847	\$ 1,051,820	\$ 711,113	\$ 782,108	\$ 1,239,013	\$ 1,240,016	\$ 920,751	\$ 863,455	\$ 11,867,695
5 Over/(Under) Collection	<u>\$ (214,478)</u>	<u>\$ 119,109</u>	<u>\$ 629,933</u>	<u>\$ (131,356)</u>	<u>\$ 257,446</u>	<u>\$ (106,021)</u>	<u>\$ 151,131</u>	<u>\$ 9,043</u>	<u>\$ (367,985)</u>	<u>\$ (290,752)</u>	<u>\$ 29,483</u>	<u>\$ 81,605</u>	<u>\$ 167,161</u>

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period April 1, 2020 to March 31, 2021

Line No.	(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021	(M) Total
1 kWh													
2 kW	1,621,677	1,734,840	1,587,406	1,617,652	1,745,943	1,754,850	1,525,320	1,693,499	1,720,114	1,660,438	1,587,148	1,661,711	19,910,598
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,306,896	\$ 1,202,545	\$ 1,380,264	\$ 1,036,957	\$ 1,076,085	\$ 1,119,069	\$ 970,157	\$ 1,034,974	\$ 1,085,031	\$ 1,047,596	\$ 996,919	\$ 1,066,510	\$ 13,323,004
Expense													
4 Phase 3 Expenses to be Recovered	\$ 668,763	\$ 512,248	\$ 522,771	\$ 519,767	\$ 716,740	\$ 503,703	\$ 1,858,092	\$ 858,014	\$ 517,838	\$ 1,184,208	\$ 941,418	\$ 510,970	\$ 9,314,530
5 Over/(Under) Collection	\$ 638,133	\$ 690,297	\$ 857,493	\$ 517,190	\$ 359,345	\$ 615,366	\$ (887,935)	\$ 176,960	\$ 567,192	\$ (136,612)	\$ 55,502	\$ 555,541	\$ 4,008,474

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
E-Factor Collection Balance Phase 3
Report For The Period April 1, 2020 to March 31, 2021

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - March 31, 2020 (1)		\$ 4,456,153		\$ (1,616,577)		\$ 3,284,540		\$ 6,124,116
2 April 2020	\$ (134,964)	\$ 4,321,189	\$ 528,451	\$ (1,088,126)	\$ 218,926	\$ 3,503,467	\$ 612,414	\$ 6,736,530
3 May 2020	\$ (124,648)	\$ 4,196,541	\$ 496,218	\$ (591,908)	\$ 234,203	\$ 3,737,670	\$ 605,773	\$ 7,342,303
4 June 2020	\$ (313,938)	\$ 3,882,603	\$ 109,792	\$ (482,116)	\$ (266,684)	\$ 3,470,986	\$ (470,831)	\$ 6,871,473
5 July 2020	\$ (395,184)	\$ 3,487,419	\$ 130,325	\$ (351,791)	\$ (271,766)	\$ 3,199,219	\$ (536,625)	\$ 6,334,846
6 August 2020	\$ (449,108)	\$ 3,038,311	\$ 143,879	\$ (207,912)	\$ (293,318)	\$ 2,905,901	\$ (598,547)	\$ 5,736,300
7 September 2020	\$ (365,756)	\$ 2,672,554	\$ 130,967	\$ (76,945)	\$ (294,815)	\$ 2,611,086	\$ (529,603)	\$ 5,206,695
8 October 2020	\$ (288,259)	\$ 2,384,296	\$ 119,519	\$ 42,574	\$ (256,254)	\$ 2,354,832	\$ (424,994)	\$ 4,781,702
9 November 2020	\$ (297,529)	\$ 2,086,767	\$ 109,662	\$ 152,236	\$ (284,508)	\$ 2,070,324	\$ (472,375)	\$ 4,309,328
10 December 2020	\$ (408,758)	\$ 1,678,009	\$ 120,904	\$ 273,140	\$ (288,979)	\$ 1,781,345	\$ (576,834)	\$ 3,732,494
11 January 2021	\$ (523,465)	\$ 1,154,544	\$ 131,651	\$ 404,791	\$ (278,954)	\$ 1,502,392	\$ (670,768)	\$ 3,061,726
12 February 2021	\$ (529,903)	\$ 624,641	\$ 131,866	\$ 536,657	\$ (266,641)	\$ 1,235,751	\$ (664,678)	\$ 2,397,048
13 March 2021	\$ (460,953)	\$ 163,687	\$ 131,010	\$ 667,667	\$ (279,167)	\$ 956,583	\$ (609,111)	\$ 1,787,937

(1) The over/(under) collection at March 31, 2020, as set forth on Schedule C for the respective rate group of the Company's April 30, 2020 filing at Docket No. M-2020-3019645.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2020 to March 31, 2021

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129 Phase 3
April	2020	1,124,698,714	\$ 2,778,009	\$ 2,614,106	\$ (134,964)	\$ 2,749,070
May	2020	1,038,734,847	\$ 2,565,711	\$ 2,414,334	\$ (124,648)	\$ 2,538,982
June	2020	1,012,704,042	\$ 2,012,537	\$ 1,893,797	\$ (313,938)	\$ 2,207,735
July	2020	1,274,788,285	\$ 1,648,751	\$ 1,551,475	\$ (395,184)	\$ 1,946,659
August	2020	1,448,734,966	\$ 1,868,915	\$ 1,758,649	\$ (449,108)	\$ 2,207,757
September	2020	1,179,856,611	\$ 1,522,143	\$ 1,432,337	\$ (365,756)	\$ 1,798,093
October	2020	929,868,890	\$ 1,199,114	\$ 1,128,366	\$ (288,259)	\$ 1,416,626
November	2020	959,769,451	\$ 1,238,143	\$ 1,165,093	\$ (297,529)	\$ 1,462,621
December	2020	1,318,575,184	\$ 1,700,941	\$ 1,600,585	\$ (408,758)	\$ 2,009,343
January	2021	1,688,597,681	\$ 2,178,292	\$ 2,049,773	\$ (523,465)	\$ 2,573,238
February	2021	1,709,365,414	\$ 2,205,073	\$ 2,074,973	\$ (529,903)	\$ 2,604,877
March	2021	1,486,946,147	\$ 1,918,084	\$ 1,804,917	\$ (460,953)	\$ 2,265,870
		15,172,640,232	\$ 22,835,713	\$ 21,488,406	\$ (4,292,466)	\$ 25,780,872

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2020 to March 31, 2021

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129 Phase 3
April	2020	704,601,835	\$ 1,866,468	\$ 1,756,346	\$ 528,451	\$ 1,227,895
May	2020	661,623,688	\$ 1,753,322	\$ 1,649,876	\$ 496,218	\$ 1,153,658
June	2020	731,945,461	\$ 1,555,004	\$ 1,463,258	\$ 109,792	\$ 1,353,467
July	2020	868,831,080	\$ 1,143,558	\$ 1,076,088	\$ 130,325	\$ 945,763
August	2020	959,196,212	\$ 1,257,357	\$ 1,183,173	\$ 143,879	\$ 1,039,294
September	2020	873,113,288	\$ 1,144,279	\$ 1,076,766	\$ 130,967	\$ 945,799
October	2020	796,794,788	\$ 1,043,319	\$ 981,764	\$ 119,519	\$ 862,244
November	2020	731,077,570	\$ 957,293	\$ 900,813	\$ 109,662	\$ 791,151
December	2020	806,026,184	\$ 1,054,126	\$ 991,932	\$ 120,904	\$ 871,028
January	2021	877,672,616	\$ 1,148,687	\$ 1,080,914	\$ 131,651	\$ 949,263
February	2021	879,107,751	\$ 1,149,947	\$ 1,082,100	\$ 131,866	\$ 950,234
March	2021	873,400,061	\$ 1,143,538	\$ 1,076,070	\$ 131,010	\$ 945,060
		9,763,390,534	\$ 15,216,897	\$ 14,319,100	\$ 2,284,244	\$ 12,034,856

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2020 to March 31, 2021

Large C&I		(A)	(B)	(C)	(D)	(E)
Month	KW	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129 Phase 3	
April	2020	1,621,677	\$ 1,621,490	\$ 1,525,823	\$ 218,926	\$ 1,306,896
May	2020	1,734,840	\$ 1,526,832	\$ 1,436,748	\$ 234,203	\$ 1,202,545
June	2020	1,587,406	\$ 1,183,400	\$ 1,113,580	\$ (266,684)	\$ 1,380,264
July	2020	1,617,652	\$ 813,169	\$ 765,192	\$ (271,766)	\$ 1,036,957
August	2020	1,745,943	\$ 831,846	\$ 782,767	\$ (293,318)	\$ 1,076,085
September	2020	1,754,850	\$ 875,934	\$ 824,254	\$ (294,815)	\$ 1,119,069
October	2020	1,525,320	\$ 758,664	\$ 713,903	\$ (256,254)	\$ 970,157
November	2020	1,693,499	\$ 797,520	\$ 750,466	\$ (284,508)	\$ 1,034,974
December	2020	1,720,114	\$ 845,963	\$ 796,051	\$ (288,979)	\$ 1,085,031
January	2021	1,660,438	\$ 816,836	\$ 768,643	\$ (278,954)	\$ 1,047,596
February	2021	1,587,148	\$ 776,067	\$ 730,279	\$ (266,641)	\$ 996,919
March	2021	1,661,711	\$ 836,709	\$ 787,343	\$ (279,167)	\$ 1,066,510
		19,910,598	\$ 11,684,429	\$ 10,995,048	\$ (2,327,956)	\$ 13,323,004



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2021

EFFECTIVE: June 1, 2021

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 4 Page No. 19Z.10I	The charges under ACR 4 are set forth for the period June 1, 2021 through May 31, 2022.
Rate Schedules RS, RTS(R), GS-1, and GS-3 Page Nos. 20, 21, 24A, and 25A	Under Net Monthly Rate, the Distribution Charge, effective June 1, 2021, is revised in accordance with the ACR 4 change
Rider Matrix Page No. 14D	The Rider Matrix was revised to show the applicable Riders in the Tariff.

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RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Ninety-Fifth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Ninety-Sixth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Ninetieth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Eighty-Sixth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR	MFC	SMR 1	SMR 2	CER	DSIC	SDER	TCJA
RS		X	X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X		X	X	X	X	X	X
LP-5	X			X	X		X	X	X		X	X
LPEP	X			X	X		X	X	X		X	X
BL				X	X	X	X	X	X	X	X	X
SA				X	X	X	X		X	X	X	X
SM (R)				X	X	X	X		X	X	X	X
SHS				X	X	X	X		X	X	X	X
SLE				X	X	X	X		X	X	X	X
SE				X	X	X	X		X	X	X	X
TS (R)				X	X	X	X		X	X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR = Act 129 Compliance Riders
- MFC = Merchant Function Charge Rider
- SMR 1 = Smart Meter Rider – Phase 1
- SMR 2 = Smart Meter Rider – Phase 2
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider
- TCJA = Tax Cuts and Jobs Act Temporary Surcharge

ACT 129 COMPLIANCE RIDER – PHASE 4

A Phase 4 Act 129 Compliance Rider (ACR 4) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The ACR 4 will be implemented beginning June 1, 2021.

The ACR 4 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 4 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 4 charge shall be included in the distribution charges on a kWh basis of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 4.

The ACR 4 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 4} = [\text{ACc/S} - \text{E/S}] \times 1 / (1-\text{T})$$

The ACR 3 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 4} = [\text{ACc/D} - \text{E/D}] \times 1 / (1-\text{T})$$

Where:

ACc = An annual budget of all costs required for the Company to implement its Commission-approved Phase 4 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The annual project program cost is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months in the Company's EE&C Plan for the given application year. All deferred design and development cost, general administrative costs, and applicable statewide evaluator costs will be amortized over a 60 month period.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE

Charges under the ACR 4 for the period June 1, 2021 through May 31, 2022, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.826 /KW	\$0.00172 /KWH	\$0.00140 /KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.113 \$/Lamp	3,350	0.084	5,800	0.051	2,600	0.022	0.00172	0.00126
6,650			0.132	9,500	0.073	3,300	0.032			
10,500			0.184	16,000	0.108	3,800	0.033			
LED 4,300		0.027 \$/Fixture	20,000	0.292	25,500	0.195	4,900	0.045		
			34,000	0.498	50,000	0.306	7,500	0.057		
			51,000	0.688			15,000	0.106		
							20,000	0.165		

ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior PJM Planning Year.
- E = Net over or undercollection of the ACR 4 charges as of the end of the 12-month period ending March 31 immediately preceding the next compliance year. Reconciliation of the ACR 4 will be conducted separately for each of the three customer classes based upon the actual expenses incurred and actual revenues received for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 3 revenues and expenses shall be adjusted during the 2022-2023 ACR 4 application year to reflect actual data for the months of April and May 2021, as well as any expenses incurred prior to May 31, 2021, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 4 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 4 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 4, if left unchanged, would result in a material over or undercollection of Phase 4 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 4 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 3 EE&C Plan on May 31, 2021, collections under the ACR 3 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected as a separate line item in the E factor calculation and will be refunded or recovered through application of the ACR 4 rate effective June 1, 2021 through May 31, 2022. If any over/under collection balance is expected to remain after March 31, 2022, the collection will be included in the ACR 4 rate going forward.

Minimum bills shall not be reduced by reason of the ACR 4 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 4 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 3 and ACR 4 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 4 within thirty (30) days following the conclusion of each compliance-year.

Application of the ACR 4 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 4 and the costs included therein.

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**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: April 30, 2021

(C)

\$18.68 per month (Customer Charge, includes SMR2 and CER) plus
4.331 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: April 30, 2021

(C)

\$22.65 per month (Customer Charge, includes SMR 2 and CER) plus
3.164 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: April 30, 2021

(C)

\$18.68 per month (Customer Charge includes SMR 2 and CER) plus
4.331 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: April 30, 2021

(C)

\$18.68 per month (Customer Charge includes SMR2 and CER) plus
4.331 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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