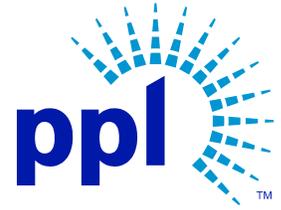


Kimberly A. Klock
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PPL
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KKlock@pplweb.com



E-FILE

April 30, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 315 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 315 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge - 2 ("GSC-2"). This calculation of the GSC-2, for the period June 1, 2021 through May 31, 2022, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2021, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-2**

For the Application Period June 1, 2021 through May 31, 2022

Docket No.

April 30, 2021

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2021 through May 31, 2022

Line No.		(B) Large Commercial & Industrial Real Time Price	Components by kWh for PTC
1A	Projected Energy Procurement Expenses	\$ 2,925,340	
1B	AEC Costs	\$ 693,948	\$ 0.00269
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 6,567	
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 18,615	
	Total Line 2	<u>\$ 25,182</u>	\$ 0.00010
3	Total Expenses (Line 1 plus Line 2)	\$ 3,644,470	
4	Net Over/(Under) Collection, Including Interest (a)	\$ 424,912	
5	Net Prior Period Remaining Balance (b)	<u>(1,384,298)</u>	
6	Net Over/(Under) Collection Amount	<u>\$ (959,386)</u>	\$ 0.00372
7	Total Amount to be Recovered (Line 3 less Line 6)	\$ 4,603,856	
8	Projected Total Retail KWh Sales to Customers (Schedule B - Expenses, Line 3 for Revised)	257,661,542	
9	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699	
10	GSC-2 = Generation Supply Charge-2 (\$/KWH)		
	w/o GRT	\$ 0.01787	
	w/GRT	\$ 0.01899	
12	<u>Additional information pertaining to PTC</u> Supplier Adder		<u>\$ 0.00161</u>
13	Supplier Risk Factor		<u>\$ 0.00812</u>

(a) Schedule 1 of the Generation Supply Charge - 2 Reconciliation Report - Attachment 1

(b) Schedule 3 of the Generation Supply Charge - 2 Reconciliation Report - Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-2 ("GSC-2")
 Computation Period: June 1, 2021 through May 31, 2022

Line No.		(A) Total	(B) Jun-21	(C) Jul-21	(D) Aug-21	(E) Sep-21	(F) Oct-21	(G) Nov-21	(H) Dec-21	(I) Jan-22	(J) Feb-22	(K) Mar-22	(L) Apr-22	(M) May-22
1A	Projected Energy Procurement Expenses	\$ 2,925,340	\$ 240,969.3	\$ 254,004.9	\$ 249,682.9	\$ 240,615.1	\$ 245,898.8	\$ 239,551.8	\$ 248,567.3	\$ 248,603.7	\$ 221,924.2	\$ 248,763.3	\$ 241,162.3	\$ 245,596.4
1B	AEC Costs	\$ 693,948	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0	\$ 57,829.0
2A	Administrative Charge Prior Year	\$ 6,567	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 547	\$ 550
2B	Administrative Charge Current Year	\$ 18,615	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,551	\$ 1,554
	Total Line 2	\$ 25,182	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,098	\$ 2,104
3	Projected Total Retail kWh Sales to Customers	257,661,542	21,495,821	25,214,728	22,613,698	21,280,148	20,357,007	20,647,176	21,960,238	21,965,286	18,255,056	22,070,216	21,636,013	20,166,155

ATTACHMENT 1

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2020 to March 31, 2021

Line No.		(A) Total - GSC-2
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	\$ 8,656,093
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	5,473,565
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	3,182,528
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	2,775,902
5	Net Over/(Under) Collection (Line 3 minus Line 4)	406,626
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	18,286
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	\$ 424,912
8	E-Factor Balance (Schedule 3, Line 14, Column B)	(1,384,298)
9	Total Over/(Under) Collection	\$ (959,386)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE- ("GSC-2") REVENUES AND EXPENSES
 Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	Total
1		894,642	455,970	510,120	685,658	1,001,847	706,737	581,060	296,111	652,814	780,059	1,037,410	1,053,665	\$ 8,656,093
	Actual Energy Revenues Available (excluding GRT), (Schedule 4, column E)													
2	A	241,465	301,846	419,549	514,091	457,953	279,629	320,367	383,792	574,967	563,257	812,984	491,488	5,361,388
	Back Out Energy Expenses													
	B	2,511	-	114,361	7,269	4,581	4,958	(46,242)	291	4,816	5,172	4,052	10,408	112,177
	Back Out Net Metering Expenses													
3		650,666	154,124	(23,790)	164,298	539,313	422,150	306,935	(87,972)	73,031	211,630	220,374	551,769	\$ 3,182,528
	Actual Revenues Available (Line 1 minus line 2A and 2B)													
4	A	194,053	248,983	212,773	214,122	199,496	264,625	278,505	217,017	234,596	261,377	206,641	225,371	2,757,559
	Procurement Expense (Capacity/Admin.)													
	B	-	-	-	-	-	-	-	-	-	-	-	-	-
	PJM Expenses													
	C	-	-	-	-	-	-	-	-	-	-	-	-	-
	Net Metering Expenses													
	D	200	222	257	254	266	242	289	272	220	108	228	250	2,808
	Administrative Expenses PY													
	E	1,130	3	5,101	136	3,486	2,278	3,243	150	34	(33)	3	4	15,535
	Administrative Expenses CY													
5		195,383	249,208	218,131	214,512	203,248	267,145	282,037	217,439	234,850	261,452	206,872	225,625	\$ 2,775,902
	Total Expenses to Recover													
6		455,283	(95,084)	(241,921)	(50,214)	336,065	155,005	24,898	(305,411)	(161,819)	(49,822)	13,502	326,144	406,626
	Net Over/(Under) Collection (Line 3 minus Line 5)													
7		24,661	(4,893)	(11,794)	(2,312)	14,563	6,297	944	(10,753)	(5,259)	(1,484)	366	7,950	\$ 18,286
	Interest on Over/(Under) Collection (Schedule 5, column D)													
8		\$ 479,944	\$ (99,977)	\$ (253,715)	\$ (52,526)	\$ 350,628	\$ 161,302	\$ 25,842	\$ (316,164)	\$ (167,078)	\$ (51,306)	\$ 13,868	\$ 334,094	\$ 424,912
	Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)													

PPL ELECTRIC UTILITIES CORPORATION
 EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2020 to March 31, 2021

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
			Large Commercial and Industrial
			Over/(Under) Balance (2)
1	Balance - March 31, 2020 (3)	\$	(2,890,655)
2	April 2020	85,356	(2,805,299)
3	May 2020	87,583	(2,717,716)
4	June 2020	109,653	(2,608,063)
5	July 2020	136,517	(2,471,546)
6	August 2020	162,856	(2,308,690)
7	September 2020	122,387	(2,186,303)
8	October 2020	118,667	(2,067,636)
9	November 2020	113,398	(1,954,238)
10	December 2020	122,263	(1,831,975)
11	January 2021	125,467	(1,706,508)
12	February 2021	164,158	(1,542,350)
13	March 2021	158,052	(1,384,298)
14	Expected Balance - March 31, 2021	<u>\$ 1,506,357</u>	<u>\$ (1,384,298)</u>

(1) From Schedule 4, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2020, as set forth on Attachment A, Schedule 1, Line 9 of the Company's Proposed June 2020 - May 2021 Generation Supply Charge Filing dated April 30, 2020 at Docket No. M-2020-3019641.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 2 REVENUES
For the Period April 1, 2020 to March 31, 2021

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net GSC - 2 Revenue (3)
April	2020	14,922,456	\$ 1,041,443	\$ 979,998	\$ 85,356 (2)	\$ 894,642
May	2020	15,311,787	\$ 577,634	\$ 543,553	\$ 87,583 (2)	\$ 455,970
June	2020	17,572,635	\$ 658,633	\$ 619,773	\$ 109,653 (3)	\$ 510,120
July	2020	21,877,747	\$ 873,726	\$ 822,175	\$ 136,517 (3)	\$ 685,658
August	2020	26,098,684	\$ 1,237,729	\$ 1,164,703	\$ 162,856 (3)	\$ 1,001,847
September	2020	19,613,322	\$ 881,109	\$ 829,124	\$ 122,387 (3)	\$ 706,737
October	2020	19,017,151	\$ 743,599	\$ 699,727	\$ 118,667 (3)	\$ 581,060
November	2020	18,172,728	\$ 435,185	\$ 409,509	\$ 113,398 (3)	\$ 296,111
December	2020	19,593,410	\$ 823,674	\$ 775,077	\$ 122,263 (3)	\$ 652,814
January	2021	20,106,840	\$ 962,302	\$ 905,526	\$ 125,467 (3)	\$ 780,059
February	2021	26,307,291	\$ 1,276,905	\$ 1,201,568	\$ 164,158 (3)	\$ 1,037,410
March	2021	25,328,880	\$ 1,287,691	\$ 1,211,717	\$ 158,052 (3)	\$ 1,053,665
		243,922,931	\$ 10,799,629	\$ 10,162,450	\$ 1,506,357	\$ 8,656,093

(1) Column (B) times (1 - GRT).

(3) March 31, 2019 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2019 - May 2020 application period, filed April 30, 2019 at Docket No. M-2019-3009547, (\$0.00572).

(3) March 31, 2020 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2020 - May 2021 application period, filed April 30, 2020 at Docket No. M-2020-3019641. (\$0.00624).

PPL ELECTRIC UTILITIES CORPORATION
INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C) (D)	
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2020	3.25%	20	\$ 455,283	\$ 24,661
2	May 2020	3.25%	19	(95,084)	\$ (4,893)
3	June 2020	3.25%	18	(241,921)	\$ (11,794)
4	July 2020	3.25%	17	(50,214)	\$ (2,312)
5	August 2020	3.25%	16	336,065	\$ 14,563
6	September 2020	3.25%	15	155,005	\$ 6,297
7	October 2020	3.25%	14	24,898	\$ 944
8	November 2020	3.25%	13	(305,411)	\$ (10,753)
9	December 2020	3.25%	12	(161,819)	\$ (5,259)
10	January 2021	3.25%	11	(49,822)	\$ (1,484)
11	February 2021	3.25%	10	13,502	\$ 366
12	March 2021	3.25%	9	326,144	\$ 7,950
13	Total			\$ 406,626	\$ 18,286

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2021

EFFECTIVE: June 1, 2021

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -2 (GSC-2)

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The PJM planning year was updated.

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(Continued)

GENERATION SUPPLY CHARGE-2

(C)

The Generation Supply Charge-2 (GSC-2) shall be charged to customers in the Large Commercial & Industrial Customer Class who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules GS-3, LP-4, LP-5, LPEP, and standby service for the foregoing rate schedules. The GSC-2 will not apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW, but the GSC-2 will apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater. This peak demand will be based on the customer's ICAP peak load contribution assigned for the most recent PJM Planning Year. The GSC-2 shall have one rate option provision: Hourly Default Service Option.

(C)

PURPOSE

The Hourly Default Service Option provides default electric generation service to eligible customers in the Large Commercial & Industrial Customer Class who have not selected an alternative generation supplier.

PRICING PROVISIONS

All of the following charges apply to this rate option.

- GSC-2 Energy Charge per KWH: The product of actual real-time Locational Marginal Prices at the PPL Residual Aggregate Node as reported by PJM Interconnection, LLC. (PJM) for each hour of the billing month expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month.
- GSC-2 Capacity Charge: The product of the PJM Reliability Pricing Model ("RPM") price of capacity expressed in dollars per KW-Day, as reported by PJM for the PL Zone, for the applicable billing month times the customer's fixed peak load capacity obligation, as determined by the Company in accordance with the applicable PJM Agreements, times the number of days in the billing month.
- GSC-2 Administrative Charge per KWH: The product of all administrative charges (both the supplier's charges and PPL Electric's charges) expressed in cents per KWH times the customer's actual energy use, adjusted for losses, during each hour of the billing month. The supplier's charges shall be the supplier's winning bid in PPL Electric's most recent solicitation for supply of default service to customers in the Large C&I Customer Class. The supplier's charges may include, but are not limited to, the costs of transmission service (other than non-market-based transmission service charges), ancillary services, congestion management costs, and such other services or products that are required to supply hourly default service to customers in the Large C&I Customer Class, including Alternative Energy Credits. PPL Electric's charges shall be a monthly pro rata amortization of the actual costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent 12-month period ended May 31 (as determined by amortizing such costs ratably over a 12-month period) plus the monthly amortization of the cost of administering that program prior to June 1, 2021 (as determined by amortizing such costs ratably over the 48-month period June 1, 2021 through May 31, 2025). In addition, the initial computation period will include any remaining over or undercollection balance related to application of the GSC-2 for the Large Commercial and Industrial Customer Class.

(C)

(Continued)