

Kimberly A. Klock
Assistant General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-FILE

April 30, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period April 1, 2020 through March 31, 2021
Docket No. M-2020-3022678**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2020 through March 31, 2021. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2021.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2021, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period April 1, 2020 to March 31, 2021

Docket No. M-2020-3022678

April 30, 2021

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2020 to March 31, 2021

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	479,245,142	400,616,959	78,628,183
2	Energy Procurement (Schedule 2, Line 2A, Column M)	462,038,613	389,948,358	72,090,255
	PJM Expenses (Schedule 2, Line 2B, Column M)	2,118,515	2,263,073	(144,558)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	5,267,407	380,455	4,886,952
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	867,146	719,125	148,021
	Total Expenses to Recover	<u>470,291,681</u>	<u>393,311,011</u>	<u>76,980,670</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	8,953,461	7,305,948	1,647,513
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	95,777	57,193	38,584
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 9,049,238</u>	<u>\$ 7,363,141</u>	<u>\$ 1,686,097</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	(7,426,002)	(6,649,939)	(776,063)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	1,623,236	713,202	910,034
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	369,207	965,394	(596,187)
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ 1,992,443</u>	<u>\$ 1,678,596</u>	<u>\$ 313,847</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total	
		(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021		
1		Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	32,712,511	30,147,270	27,519,399	31,925,072	36,368,907	29,670,980	23,411,361	24,308,317	34,746,206	44,742,317	45,697,874	39,366,745	\$ 400,616,959
2	A	Energy Procurement	31,228,763	28,403,065	27,398,710	36,344,529	32,897,901	23,514,558	22,782,091	28,080,457	41,680,296	43,590,466	40,493,519	33,534,003	\$ 389,948,358
	B	PJM Expenses	228,224	257,071	292,247	42,630	83,318	228,578	101,403	128,546	203,188	249,384	255,503	192,981	\$ 2,263,073
	C	Net Metering Expenses	35,002	136,285	72,906	32,383	20,476	15,666	17,295	4,381	20,979	8,213	7,002	9,867	\$ 380,455
	D	Administrative Expenses PY	8,805	8,767	8,573	8,603	8,601	8,496	8,449	8,449	8,719	5,335	8,818	8,640	\$ 100,075
	E	Administrative Expenses CY	49,703	127,492	213,150	(58,029)	176,505	17,048	155,438	4,657	1,359	(68,533)	130	130	\$ 619,050
3		Total Expenses to Recover	31,550,497	28,932,680	27,985,586	36,370,116	33,186,801	23,784,346	23,064,496	28,226,490	41,914,541	43,784,865	40,764,972	33,745,621	\$ 393,311,011
4		Net Over/(Under) Collection (Line 1 less Line 3)	1,162,014	1,214,590	(466,187)	(4,445,044)	3,182,106	5,886,634	346,865	(3,918,173)	(7,168,335)	957,452	4,932,902	5,621,124	\$ 7,305,948
5		Interest on Over/(Under) Collection (Schedule 5, Column (F))	34,618	32,895	(11,363)	(96,309)	60,327	95,658	13,152	(137,952)	(232,971)	28,524	133,599	137,015	\$ 57,193
6		Net Over/(Under) Collection	\$ 1,196,632	\$ 1,247,485	\$ (477,550)	\$ (4,541,353)	\$ 3,242,433	\$ 5,982,292	\$ 360,017	\$ (4,056,125)	\$ (7,401,306)	\$ 985,976	\$ 5,066,501	\$ 5,758,139	\$ 7,363,141
7		Reclass to Prior Period	\$ (1,196,632)	\$ (1,247,485)	\$ 477,550	\$ 4,541,353	\$ (3,242,433)	\$ (5,982,292)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,649,939)
8		Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,017	\$ (4,056,125)	\$ (7,401,306)	\$ 985,976	\$ 5,066,501	\$ 5,758,139	\$ 713,202

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential 2.31%
Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,176,128	5,789,678	5,862,019	6,314,893	7,150,154	6,330,756	5,607,512	5,251,812	6,266,194	7,749,530	8,202,621	7,926,886	78,628,183
2	A Energy Procurement	5,102,110	5,281,079	5,222,893	6,586,510	6,160,813	5,081,490	4,892,400	5,040,614	6,992,197	7,461,898	7,129,058	7,139,193	72,090,255
	B PJM Expenses	(4,156)	(3,162)	12,953	(53,698)	(33,862)	(1,581)	(34,837)	(23,112)	(5,086)	6,329	5,616	(9,962)	(144,558)
	C Net Metering Expenses	276,340	33,009	1,613,416	893,449	308,452	280,867	232,298	338,618	64,440	303,247	150,485	392,331	4,886,952
	D Administrative Expenses PY	1,650	1,667	1,826	1,798	1,789	1,918	2,097	1,935	1,717	5,213	1,610	1,767	24,987
	E Administrative Expenses CY	9,316	12,668	39,350	(6,421)	29,690	10,990	30,743	1,067	268	(4,688)	24	27	123,034
3	Total Expenses to Recover	5,385,260	5,325,261	6,890,438	7,421,638	6,466,882	5,373,684	5,122,701	5,359,122	7,053,536	7,771,999	7,286,793	7,523,356	76,980,670
4	Net Over/(Under) Collection (Line 1 less Line 3)	790,868	464,417	(1,028,419)	(1,106,745)	683,272	957,072	484,811	(107,310)	(787,342)	(22,469)	915,828	403,530	1,647,513
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	23,561	12,578	(25,068)	(23,979)	12,954	15,552	18,382	(3,778)	(25,589)	(669)	24,804	9,836	38,584
6	Net Over/(Under) Collection, Including Interest	\$ 814,429	\$ 476,995	\$ (1,053,487)	\$ (1,130,724)	\$ 696,226	\$ 972,624	\$ 503,193	\$ (111,088)	\$ (812,931)	\$ (23,138)	\$ 940,632	\$ 413,366	\$ 1,686,097
7	Reclass to Prior Period	(814,429)	(476,995)	1,053,487	1,130,724	(696,226)	(972,624)	-	-	-	-	-	-	(776,063)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 503,193	\$ (111,088)	\$ (812,931)	\$ (23,138)	\$ 940,632	\$ 413,366	\$ 910,034

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential 2.31%
Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2020 to March 31, 2021

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2020 (3)	\$ -	\$ 2,356,602	\$ -	\$ (240,066)	\$ -	\$ 2,596,668
2	April 2020	\$ (449,806)	\$ 1,906,796	\$ (170,599)	\$ (410,665)	\$ (279,207)	\$ 2,317,461
3	May 2020	\$ (418,336)	\$ 1,488,460	\$ (157,216)	\$ (567,881)	\$ (261,120)	\$ 2,056,341
4	June 2020	\$ (342,261)	\$ 1,146,199	\$ 35,212	\$ (532,669)	\$ (377,473)	\$ 1,678,868
6	July 2020	\$ (423,083)	\$ 723,116	\$ 44,439	\$ (488,230)	\$ (467,522)	\$ 1,211,346
7	August 2020	\$ (479,624)	\$ 243,492	\$ 50,647	\$ (437,583)	\$ (530,271)	\$ 681,075
8	September 2020	\$ (428,205)	\$ (184,713)	\$ 41,318	\$ (396,265)	\$ (469,523)	\$ 211,552
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)		\$ 7,426,002		\$ 6,649,939		\$ 776,063
9	October 2020	\$ (383,741)	\$ 6,857,548	\$ 32,602	\$ 6,286,276	\$ (416,343)	\$ 571,272
11	November 2020	\$ (356,457)	\$ 6,501,091	\$ 33,851	\$ 6,320,127	\$ (390,308)	\$ 180,964
12	December 2020	\$ (1,305,454)	\$ 5,195,637	\$ (1,134,049)	\$ 5,186,078	\$ (171,405)	\$ 9,559
13	January 2021	\$ (1,651,466)	\$ 3,544,171	\$ (1,454,790)	\$ 3,731,288	\$ (196,676)	\$ (187,117)
14	February 2021	\$ (1,694,048)	\$ 1,850,123	\$ (1,485,855)	\$ 2,245,433	\$ (208,193)	\$ (395,310)
15	March 2021	\$ (1,480,916)	\$ 369,207	\$ (1,280,039)	\$ 965,394	\$ (200,877)	\$ (596,187)
16	Reclass CY Over/(Under) - Schedule 2, line 6, columns (G) through (L)		\$ -		\$ -		\$ -
17	Total	\$ (9,413,397)	\$ 369,207	\$ (5,444,479)	\$ 965,394	\$ (3,968,918)	\$ (596,187)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2020, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2020 through November 2020 Generation Supply Charge filing dated April 30, 2020, at Docket No. M-2020-3019639.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2020 to March 31, 2021

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	656,149,549	\$ 35,400,005	\$ 33,311,405	\$ 769,493 (2)	\$ (170,599) (3)	\$ 32,712,511
May	2020	604,673,689	\$ 32,624,023	\$ 30,699,206	\$ 709,152 (2)	\$ (157,216) (3)	\$ 30,147,270
June	2020	586,865,476	\$ 29,974,680	\$ 28,206,174	\$ 651,563 (2)	\$ 35,212 (4)	\$ 27,519,399
July	2020	740,661,005	\$ 34,777,332	\$ 32,725,469	\$ 755,958 (2)	\$ 44,439 (4)	\$ 31,925,072
August	2020	844,124,742	\$ 39,618,214	\$ 37,280,739	\$ 861,185 (2)	\$ 50,647 (4)	\$ 36,368,907
September	2020	688,616,731	\$ 32,321,872	\$ 30,414,882	\$ 702,584 (2)	\$ 41,318 (4)	\$ 29,670,980
October	2020	543,372,567	\$ 25,503,001	\$ 23,998,324	\$ 554,361 (2)	\$ 32,602 (4)	\$ 23,411,361
November	2020	564,193,683	\$ 26,480,094	\$ 24,917,768	\$ 575,600 (2)	\$ 33,851 (4)	\$ 24,308,317
December	2020	776,746,113	\$ 36,564,249	\$ 34,406,958	\$ 794,801 (2)	\$ (1,134,049) (5)	\$ 34,746,206
January	2021	996,431,831	\$ 47,089,388	\$ 44,311,114	\$ 1,023,587 (2)	\$ (1,454,790) (5)	\$ 44,742,317
February	2021	1,017,709,274	\$ 48,095,075	\$ 45,257,466	\$ 1,045,447 (2)	\$ (1,485,855) (5)	\$ 45,697,874
March	2021	876,739,154	\$ 41,431,789	\$ 38,987,313	\$ 900,607 (2)	\$ (1,280,039) (5)	\$ 39,366,745
		<u>8,896,283,814</u>	<u>\$ 429,879,722</u>	<u>\$ 404,516,818</u>	<u>\$ 9,344,338</u>	<u>\$ (5,444,479)</u>	<u>\$ 400,616,959</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00026.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639, (\$0.00006).

(5) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed November 1, 2020, Docket No. M-2019-3022678, \$0.00146.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2020 to March 31, 2021

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	122,998,197	\$ 6,281,100	\$ 5,910,515	\$ 13,594 (2)	\$ (279,207) (3)	\$ 6,176,128
May	2020	115,031,003	\$ 5,888,739	\$ 5,541,303	\$ 12,745 (2)	\$ (261,120) (3)	\$ 5,789,678
June	2020	124,991,407	\$ 5,841,860	\$ 5,497,190	\$ 12,644 (2)	\$ (377,473) (4)	\$ 5,862,019
July	2020	154,808,607	\$ 6,228,322	\$ 5,860,851	\$ 13,480 (2)	\$ (467,522) (4)	\$ 6,314,893
August	2020	175,586,303	\$ 7,051,163	\$ 6,635,144	\$ 15,261 (2)	\$ (530,271) (4)	\$ 7,150,154
September	2020	155,471,330	\$ 6,243,087	\$ 5,874,745	\$ 13,512 (2)	\$ (469,523) (4)	\$ 6,330,756
October	2020	137,861,790	\$ 5,529,369	\$ 5,203,136	\$ 11,967 (2)	\$ (416,343) (4)	\$ 5,607,512
November	2020	129,241,037	\$ 5,178,226	\$ 4,872,711	\$ 11,207 (2)	\$ (390,308) (4)	\$ 5,251,812
December	2020	153,039,688	\$ 6,491,859	\$ 6,108,839	\$ 14,050 (2)	\$ (171,405) (5)	\$ 6,266,194
January	2021	175,603,044	\$ 8,044,916	\$ 7,570,266	\$ 17,412 (2)	\$ (196,676) (5)	\$ 7,749,530
February	2021	185,886,184	\$ 8,515,258	\$ 8,012,858	\$ 18,430 (2)	\$ (208,193) (5)	\$ 8,202,621
March	2021	179,354,284	\$ 8,229,352	\$ 7,743,820	\$ 17,811 (2)	\$ (200,877) (5)	\$ 7,926,886
		<u>1,809,872,874</u>	<u>\$ 79,523,251</u>	<u>\$ 74,831,378</u>	<u>\$ 172,113</u>	<u>\$ (3,968,918)</u>	<u>\$ 78,628,183</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00227.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639, \$0.00302.

(5) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed November 1, 2020, Docket No. M-2020-3022678, \$0.00112.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2020	3.25%	11	\$ 1,952,882	\$ 58,179	\$ 1,162,014	\$ 34,618	\$ 790,868	\$ 23,561
2	May 2020	3.25%	10	\$ 1,679,007	\$ 45,473	\$ 1,214,590	\$ 32,895	\$ 464,417	\$ 12,578
3	June 2020	3.25%	9	\$ (1,494,606)	\$ (36,431)	\$ (466,187)	\$ (11,363)	\$ (1,028,419)	\$ (25,068)
4	July 2020	3.25%	8	\$ (5,551,789)	\$ (120,288)	\$ (4,445,044)	\$ (96,309)	\$ (1,106,745)	\$ (23,979)
5	August 2020	3.25%	7	\$ 3,865,378	\$ 73,281	\$ 3,182,106	\$ 60,327	\$ 683,272	\$ 12,954
6	September 2020	3.25%	6	\$ 6,843,706	\$ 111,210	\$ 5,886,634	\$ 95,658	\$ 957,072	\$ 15,552
7	October 2020	3.25%	14	\$ 831,676	\$ 31,534	\$ 346,865	\$ 13,152	\$ 484,811	\$ 18,382
8	November 2020	3.25%	13	\$ (4,025,483)	\$ (141,730)	\$ (3,918,173)	\$ (137,952)	\$ (107,310)	\$ (3,778)
9	December 2020	3.25%	12	\$ (7,955,677)	\$ (258,560)	\$ (7,168,335)	\$ (232,971)	\$ (787,342)	\$ (25,589)
10	January 2021	3.25%	11	\$ 934,983	\$ 27,855	\$ 957,452	\$ 28,524	\$ (22,469)	\$ (669)
11	February 2021	3.25%	10	\$ 5,848,730	\$ 158,403	\$ 4,932,902	\$ 133,599	\$ 915,828	\$ 24,804
12	March 2021	3.25%	9	\$ 6,024,654	\$ 146,851	\$ 5,621,124	\$ 137,015	\$ 403,530	\$ 9,836
13	Total Interest on Over/(Under) Calculation			\$ 8,953,461	\$ 95,777	\$ 7,305,948	\$ 57,193	\$ 1,647,513	\$ 38,584

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021 and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.