



Michael Zimmerman
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May 17, 2021

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 26 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 26 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 26"). Supplement No. 26 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2021.

This filing supplements the Company's TSC filing made on April 30, 2021. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2021, through May 31, 2022. Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Senior Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
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Commonwealth Keystone Building
400 North Street, 2nd Floor West
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Bureau of Audits
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Michael Zimmerman
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Phone: 412-393-6268
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Dated: May 17, 2021



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Mark E. Kaplan

Interim President and Chief Executive Officer

ISSUED: May 17, 2021

EFFECTIVE: June 1, 2021

NOTICE

**THIS TARIFF SUPPLEMENT MAKES INCREASES TO AND DECREASES TO RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Appendix A – Transmission Service Charges

Second Revised Page No. 142
Cancelling First Revised Page No. 142

Third Revised Page No. 143
Cancelling First Revised Page No. 143

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 17, 2021.

DECREASES

Appendix A – Transmission Service Charges

Second Revised Page No. 142
Cancelling First Revised Page No. 142

Third Revised Page No. 143
Cancelling First Revised Page No. 143

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne’s revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 17, 2021.

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.019523	—				(I)
RH	\$0.010252	—				(I)
RA	\$0.015871	—				(I)
GS	\$0.011850	—				(I)
GM < 25 kW	\$0.008273	\$1.45				(I) (D)
GM => 25 kW	\$0.007747	\$1.57				(I) (D)
GMH < 25 kW	\$0.006041	\$2.85 ⁽¹⁾				(I) (D)
GMH => 25 kW	\$0.005180	\$5.29 ⁽¹⁾				(I) (D)
GL	—	\$4.97 ⁽²⁾				(D)
GLH	—	\$5.01 ⁽²⁾				(I)
L	—	\$4.93 ⁽²⁾				(D)
HVPS	—	\$2.01 ⁽²⁾				(D)
AL	(\$0.012974)	—				(D)
SE	\$0.001059	—				(I)
UMS	\$0.001059	\$4.18 ⁽²⁾				(I) (D)
			Rate Class			
			SH	PAL	SM	
By Wattage						
Mercury Vapor						
100			—	—	\$0.03	(I)
175			—	—	\$0.05	(I)
250			—	—	\$0.07	(I)
400			—	—	\$0.12	(I)
1000			—	—	\$0.28	(I)
High Pressure Sodium						
70			—	\$0.03	\$0.02	(I) (I)
100			(\$0.19)	\$0.04	\$0.04	(D) (I) (I)
150			(\$0.26)	\$0.06	\$0.05	(D) (I) (I)
200			(\$0.35)	—	—	(D)
250			—	\$0.10	\$0.08	(I) (I)
400			(\$0.63)	\$0.15	\$0.12	(D) (I) (I)
1000			—	—	\$0.28	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
Rate Class						
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.03	—	(I)
100			—	\$0.04	—	(I)
150			—	\$0.06	—	(I)
250			—	\$0.09	—	(I)
400			—	\$0.14	—	(I)
Light-Emitting Diode (LED) — Cobra Head						
45			—	\$0.01	\$0.01	
60			(\$0.08)	\$0.02	\$0.02	(D) (I) (I)
95			(\$0.13)	\$0.03	\$0.02	(D) (I) (I)
139			(\$0.18)	\$0.04	\$0.04	(D) (I) (I)
219			(\$0.29)	\$0.07	\$0.06	(D) (I) (I)
275			—	\$0.09	\$0.07	(I) (I)
Light-Emitting Diode (LED) — Colonial						
48			—	\$0.02	\$0.01	(I)
83			—	\$0.03	\$0.02	(I) (I)
Light-Emitting Diode (LED) — Contemporary						
47			—	\$0.02	\$0.01	(I)
62			—	\$0.02	\$0.02	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: MAY 17, 2021

EFFECTIVE: JUNE 1, 2021

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2020 to February 2021			
Revenue			
1	Total POLR Transmission Revenue	\$67,087,268	Page 2 and 3 Revenue per Tariff No. 25
2	Less E-Factor Revenue	(\$2,566,029)	Page 2 and 5
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$69,653,297	Line 1 less line 2
4	POLR Transmission Revenue	\$69,653,297	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$4,109,545	Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$65,543,753	Page 4 Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$58,447,835	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$1,031,546	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$3,504,562	Page 6, 8 and 10
13	Total Expenses	\$62,983,942	
14	(Over)/Under Collection	(\$2,559,810)	Page 2 and 14 Line 13 less line 6
15	Interest on (Over)/Under Collection	(\$125,984)	Page 2 and 14
16	Total (Over)/Under Collection With Interest	(\$2,685,795)	Page 14 Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$168,397)	Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection	(\$2,854,192)	Line 16 plus line 17
B. E-Factor Reconciliation			
March 2020 to May 2020			
19	Projected E-Factor Revenue - March 2020 to May 2020	(\$1,716,981)	Page 15 At forecast sales, May 15, 2020 filing, Exhibit 1, Page 17
20	Less Actual E-Factor Revenue - March 2020 to May 2020	(\$1,745,859)	Page 15 At actual sales, March 2020 to May 2020
21	Net Prior Period (Over)/Under Collection - March 2020 to May 2020	\$28,877	Line 19 less line 20
22	Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020	(\$187,367)	Page 15 At forecast sales, May 15, 2020 filing, Exhibit 1, Page 16
23	Less Actual E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020	(\$190,414)	Page 15 At actual sales, March 2020 to May 2020
24	Net Prior Period (Over)/Under Collection of PJM Credits - March 2020 to May 2020	\$3,047	Line 22 less line 23
June 2020 to May 2021			
25	Actual E-Factor Revenue - June 2020 to February 2021	(\$820,171)	Page 17 At actual sales, June 2020 to February 2021
26	Projected E-Factor Revenue - March 2021 to May 2021	(\$160,404)	Page 17 At forecast sales, March 2021 to May 2021
27	E-Factor Revenue - June 2020 May 2021	(\$980,575)	
28	Actual E-Factor PJM Credits (w/ GRT) - June 2020 to February 2021	(\$593,625)	Page 17 PJM Billing, June 2020 to February 2021
29	Projected E-Factor PJM Credits (w/ GRT) - March 2021 to May 2021	(\$213,681)	Page 17 PJM Billing Projection, March 2021 to May 2021
30	E-Factor PJM Credits (w/ GRT)	(\$807,306)	
31	Net Current Period Revenue - June 2020 to May 2021	(\$173,268)	Line 27 less line 30
32	Previous E-Factor Balance - (Over)/Under Collection	\$52,167	May 15, 2020 filing, Attachment A, Page 5
33	Current E-Factor Balance - (Over)/Under Collection	\$251,266	Line 32 less line 31 and 24 plus line 21
C. Summary			
34	Revenue Required to Recover (Over)/Under Collection	(\$2,854,192)	Line 18
35	E-Factor Balance - (Over)/Under Collection	\$251,266	Line 33
36	Net E-Factor Revenue (Over)/Under Collection - June 2020 to May 2021	(\$2,602,925)	Line 34 plus line 35

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2021**

	<u>Mar-2020</u>	<u>Apr-2020</u>	<u>May-2020</u>	<u>June-2020</u>	<u>Jul-2020</u>	<u>Aug-2020</u>	<u>Sep-2020</u>	<u>Oct-2020</u>	<u>Nov-2020</u>	<u>Dec-2020</u>	<u>Jan-2021</u>	<u>Feb-2021</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$3,989,198	\$3,710,598	\$4,112,338	\$6,058,647	\$9,493,556	\$7,609,324	\$5,429,581	\$4,694,883	\$4,739,854	\$6,178,829	\$5,612,120	\$5,458,340	\$67,087,268
2 Less E-Factor Revenue	(\$592,090)	(\$533,045)	(\$620,723)	(\$96,249)	(\$157,158)	(\$122,704)	(\$73,844)	(\$55,127)	(\$62,538)	(\$89,046)	(\$80,777)	(\$82,727)	(\$2,566,029)
3 POLR Transmission Revenue	\$4,581,288	\$4,243,644	\$4,733,061	\$6,154,896	\$9,650,714	\$7,732,029	\$5,503,425	\$4,750,010	\$4,802,393	\$6,267,875	\$5,692,897	\$5,541,067	\$69,653,297
4 POLR Transmission Retail Revenue	\$4,581,288	\$4,243,644	\$4,733,061	\$6,154,896	\$9,650,714	\$7,732,029	\$5,503,425	\$4,750,010	\$4,802,393	\$6,267,875	\$5,692,897	\$5,541,067	\$69,653,297
5 Less PA Gross Receipts Tax (GRT)	\$270,296	\$250,375	\$279,251	\$363,139	\$569,392	\$456,190	\$324,702	\$280,251	\$283,341	\$369,805	\$335,881	\$326,923	\$4,109,545
6 Net POLR Transmission Revenue	\$4,310,992	\$3,993,269	\$4,453,811	\$5,791,757	\$9,081,321	\$7,275,839	\$5,178,723	\$4,469,759	\$4,519,052	\$5,898,071	\$5,357,016	\$5,214,144	\$65,543,753
Expenses													
7 Network Integration Transmission Service Expense	\$4,543,068	\$4,395,642	\$4,565,921	\$4,787,742	\$4,933,764	\$4,953,499	\$4,824,821	\$4,998,060	\$4,852,865	\$5,038,212	\$5,554,936	\$4,999,306	\$58,447,835
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$83,372	\$83,356	\$83,792	\$84,167	\$83,936	\$84,272	\$84,819	\$85,030	\$85,312	\$85,713	\$94,058	\$93,720	\$1,031,546
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$292,127	\$333,313	\$436,686	\$414,579	\$3,504,562
13 Total Transmission Expenses	\$4,876,093	\$4,728,601	\$4,900,621	\$5,123,331	\$5,268,565	\$5,289,436	\$5,171,173	\$5,345,295	\$5,230,304	\$5,457,238	\$6,085,680	\$5,507,605	\$62,983,942
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$565,101	\$735,333	\$446,810	(\$668,426)	(\$3,812,757)	(\$1,986,403)	(\$7,550)	\$875,536	\$711,253	(\$440,833)	\$728,664	\$293,461	(\$2,559,810)
15 Interest	\$32,140	\$39,831	\$22,992	(\$32,586)	(\$175,546)	(\$86,077)	(\$307)	\$33,197	\$25,042	(\$14,327)	\$21,708	\$7,948	(\$125,984)
16 Total (Over)/Under Collection	\$597,241	\$775,163	\$469,802	(\$701,012)	(\$3,988,303)	(\$2,072,480)	(\$7,856)	\$908,733	\$736,295	(\$455,160)	\$750,372	\$301,409	(\$2,685,795)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,711,599	\$2,514,356	\$2,926,146	\$4,485,157	\$7,503,511	\$5,859,862	\$3,907,115	\$3,157,379	\$3,343,270	\$4,390,642	\$4,204,814	\$3,681,410	\$48,685,261
2 RH	\$213,838	\$173,173	\$152,140	\$162,824	\$241,608	\$215,251	\$158,304	\$177,062	\$248,222	\$403,780	\$422,122	\$425,475	\$2,993,798
3 RA	\$48,790	\$42,652	\$44,477	\$51,831	\$79,176	\$65,427	\$47,585	\$43,775	\$50,094	\$72,167	\$70,644	\$69,686	\$686,306
4 GS	\$55,959	\$45,572	\$48,087	\$57,894	\$77,813	\$70,420	\$56,812	\$56,430	\$57,772	\$77,226	\$75,918	\$76,534	\$756,438
5 GM<25 kW	\$328,477	\$286,756	\$315,498	\$460,727	\$544,731	\$494,548	\$420,689	\$419,613	\$396,517	\$424,269	\$403,486	\$407,773	\$4,903,084
6 GM=>25 kW	\$414,493	\$365,898	\$391,194	\$519,031	\$605,066	\$560,801	\$491,322	\$481,725	\$444,018	\$488,760	\$459,011	\$455,174	\$5,676,493
7 GMH<25 kW	\$9,851	\$7,070	\$7,146	\$32,123	\$59,666	\$44,458	\$41,058	\$29,136	(\$11,830)	\$7,899	\$8,323	\$8,576	\$243,476
8 GMH=>25 kW	\$19,895	\$14,496	\$15,078	\$40,629	\$105,211	\$73,715	\$66,197	\$41,084	(\$18,275)	\$12,916	\$15,399	\$29,579	\$415,924
9 AL	(\$2)	\$1	(\$20)	\$8	\$10	\$16	(\$10)	\$37	\$16	\$17	\$18	\$14	\$105
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$201	\$193	\$188	\$282	\$276	\$278	\$258	\$248	\$250	\$259	\$240	\$132	\$2,804
12 SH	\$0	(\$9)	(\$8)	\$18	\$17	\$17	\$17	\$17	\$17	\$17	\$11	\$14	\$127
13 UMS	\$2,308	\$2,200	\$2,459	\$2,497	\$2,665	\$2,655	\$2,611	\$2,682	\$2,578	\$2,907	\$2,731	\$3,586	\$31,877
14 PAL	\$18	\$13	\$16	\$63	\$62	\$61	\$62	\$62	\$62	\$61	\$58	\$30	\$567
15 Total Small and Medium Customers	\$3,805,429	\$3,452,369	\$3,902,399	\$5,813,083	\$9,219,812	\$7,387,508	\$5,192,021	\$4,409,249	\$4,512,711	\$5,880,921	\$5,662,775	\$5,157,982	\$64,396,261
<u>Large Customer Rate Classes</u>													
16 GL	\$113,158	\$79,011	\$132,456	\$127,477	\$135,532	\$102,156	\$117,834	\$137,970	\$112,023	\$153,237	(\$131,608)	\$295,871	\$1,375,119
17 GLH	\$26,261	\$23,323	\$25,961	\$23,910	\$34,233	\$23,889	\$27,493	\$30,561	\$41,392	\$40,766	\$28,805	\$19,391	\$345,985
18 L	\$1,239	\$1,513	\$2,032	\$1,535	\$2,010	\$1,861	\$1,938	\$1,721	\$67	\$0	\$0	\$0	\$13,914
19 HVPS	\$43,112	\$154,382	\$49,489	\$92,642	\$101,968	\$93,910	\$90,295	\$115,381	\$73,662	\$103,904	\$52,148	(\$14,904)	\$955,989
20 Total Large Customers	\$183,769	\$258,229	\$209,938	\$245,564	\$273,744	\$221,816	\$237,560	\$285,633	\$227,144	\$297,908	(\$50,655)	\$300,358	\$2,691,008
21 Total Revenue	\$3,989,198	\$3,710,598	\$4,112,338	\$6,058,647	\$9,493,556	\$7,609,324	\$5,429,581	\$4,694,883	\$4,739,854	\$6,178,829	\$5,612,120	\$5,458,340	\$67,087,268

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2021**

	<u>Mar-2020</u>	<u>Apr-2020</u>	<u>May-2020</u>	<u>June-2020</u>	<u>Jul-2020</u>	<u>Aug-2020</u>	<u>Sep-2020</u>	<u>Oct-2020</u>	<u>Nov-2020</u>	<u>Dec-2020</u>	<u>Jan-2021</u>	<u>Feb-2021</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,158,269	\$2,926,803	\$3,415,484	\$4,619,830	\$7,707,303	\$6,025,791	\$4,017,648	\$3,246,003	\$3,438,559	\$4,515,131	\$4,320,940	\$3,795,323	\$51,187,084
2 RH	\$240,000	\$194,330	\$170,721	\$155,469	\$231,999	\$206,812	\$151,804	\$169,808	\$238,004	\$387,206	\$404,435	\$407,235	\$2,957,822
3 RA	\$52,362	\$45,765	\$47,655	\$52,962	\$80,764	\$66,778	\$48,564	\$44,669	\$51,134	\$73,656	\$72,123	\$71,193	\$707,623
4 GS	\$68,767	\$56,098	\$59,079	\$63,455	\$85,054	\$77,024	\$62,151	\$61,737	\$63,320	\$84,398	\$83,214	\$83,899	\$848,196
5 GM<25 kW	\$376,946	\$326,244	\$360,420	\$448,324	\$529,334	\$480,515	\$409,272	\$409,315	\$386,329	\$412,325	\$391,438	\$395,471	\$4,925,933
6 GM=>25 kW	\$438,019	\$385,890	\$412,910	\$477,447	\$555,290	\$514,158	\$451,514	\$445,037	\$407,868	\$447,551	\$416,457	\$414,248	\$5,366,388
7 GMH<25 kW	\$16,832	\$11,989	\$12,350	\$40,600	\$69,539	\$53,769	\$48,780	\$36,761	(\$2,740)	\$21,041	\$21,997	\$22,901	\$353,819
8 GMH=>25 kW	\$24,298	\$17,684	\$18,389	\$50,649	\$116,927	\$84,632	\$75,405	\$50,156	(\$7,962)	\$27,566	\$31,163	\$45,277	\$534,185
9 AL	\$1	\$1	\$1	\$7	\$10	\$6	(\$11)	\$20	\$6	\$6	\$8	\$4	\$57
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$856	\$798	\$795	\$733	\$738	\$745	\$676	\$665	\$655	\$693	\$1,031	\$132	\$8,518
12 SH	\$0	\$21	\$24	\$22	\$21	\$21	\$21	\$21	\$21	\$21	\$16	\$20	\$228
13 UMS	\$2,338	\$2,265	\$2,517	\$2,218	\$2,390	\$2,379	\$2,332	\$2,414	\$2,310	\$2,627	\$2,419	\$3,277	\$29,487
14 PAL	\$172	\$168	\$165	\$168	\$174	\$170	\$169	\$172	\$168	\$171	\$262	\$33	\$1,990
15 GL	\$126,419	\$90,972	\$149,672	\$128,900	\$136,932	\$103,542	\$119,312	\$139,442	\$113,472	\$154,686	(\$130,405)	\$297,131	\$1,430,075
16 GLH	\$28,824	\$25,886	\$28,525	\$24,480	\$34,803	\$24,459	\$28,098	\$31,253	\$42,084	\$41,457	\$29,392	\$20,014	\$359,274
17 L	\$1,302	\$1,576	\$2,095	\$1,557	\$2,032	\$1,883	\$1,960	\$1,721	\$67	\$0	\$0	\$0	\$14,194
18 HVPS	\$45,883	\$157,154	\$52,260	\$88,077	\$97,404	\$89,346	\$85,731	\$110,817	\$69,097	\$99,340	\$48,408	(\$15,090)	\$928,426
19 Total	\$4,581,288	\$4,243,644	\$4,733,061	\$6,154,896	\$9,650,714	\$7,732,029	\$5,503,425	\$4,750,010	\$4,802,393	\$6,267,875	\$5,692,897	\$5,541,067	\$69,653,297
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,971,931	\$2,754,122	\$3,213,970	\$4,347,260	\$7,252,572	\$5,670,270	\$3,780,606	\$3,054,489	\$3,235,684	\$4,248,738	\$4,066,005	\$3,571,399	\$48,167,046
21 RH	\$225,840	\$182,865	\$160,648	\$146,296	\$218,311	\$194,610	\$142,848	\$159,790	\$223,961	\$364,361	\$380,573	\$383,208	\$2,783,310
22 RA	\$49,273	\$43,065	\$44,843	\$49,837	\$75,999	\$62,838	\$45,699	\$42,033	\$48,117	\$69,310	\$67,867	\$66,992	\$665,874
23 GS	\$64,710	\$52,788	\$55,593	\$59,711	\$80,035	\$72,480	\$58,484	\$58,094	\$59,584	\$79,419	\$78,304	\$78,949	\$798,152
24 GM<25 kW	\$354,706	\$306,995	\$339,155	\$421,873	\$498,103	\$452,164	\$385,125	\$385,165	\$363,536	\$387,998	\$368,343	\$372,138	\$4,635,303
25 GM=>25 kW	\$412,176	\$363,122	\$388,548	\$449,277	\$522,528	\$483,823	\$424,874	\$418,780	\$383,803	\$421,145	\$391,886	\$389,807	\$5,049,771
26 GMH<25 kW	\$15,839	\$11,282	\$11,622	\$38,204	\$65,436	\$50,596	\$45,902	\$34,592	(\$2,579)	\$19,799	\$20,699	\$21,550	\$332,943
27 GMH=>25 kW	\$22,865	\$16,641	\$17,304	\$47,661	\$110,029	\$79,639	\$70,956	\$47,197	(\$7,492)	\$25,939	\$29,325	\$42,606	\$502,668
28 AL	\$1	\$1	\$1	\$6	\$9	\$5	(\$10)	\$19	\$5	\$6	\$7	\$4	\$54
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$806	\$751	\$748	\$690	\$695	\$701	\$636	\$625	\$617	\$652	\$970	\$124	\$8,015
31 SH	\$0	\$20	\$22	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$15	\$19	\$214
32 UMS	\$2,200	\$2,132	\$2,369	\$2,087	\$2,249	\$2,239	\$2,195	\$2,271	\$2,174	\$2,472	\$2,277	\$3,083	\$27,747
33 PAL	\$162	\$158	\$155	\$158	\$164	\$160	\$159	\$162	\$158	\$160	\$246	\$31	\$1,873
34 GL	\$118,960	\$85,605	\$140,841	\$121,294	\$128,853	\$97,433	\$112,273	\$131,214	\$106,777	\$145,560	(\$122,711)	\$279,600	\$1,345,700
35 GLH	\$27,123	\$24,358	\$26,842	\$23,036	\$32,749	\$23,016	\$26,440	\$29,409	\$39,601	\$39,011	\$27,658	\$18,834	\$338,077
36 L	\$1,226	\$1,483	\$1,971	\$1,465	\$1,912	\$1,772	\$1,844	\$1,620	\$63	\$0	\$0	\$0	\$13,356
37 HVPS	\$43,176	\$147,882	\$49,177	\$82,881	\$91,657	\$84,074	\$80,673	\$104,279	\$65,020	\$93,479	\$45,552	(\$14,200)	\$873,649
38 Total	\$4,310,992	\$3,993,269	\$4,453,811	\$5,791,757	\$9,081,321	\$7,275,839	\$5,178,723	\$4,469,759	\$4,519,052	\$5,898,071	\$5,357,016	\$5,214,144	\$65,543,753

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2021**

	<u>Mar-2020</u>	<u>Apr-2020</u>	<u>May-2020</u>	<u>June-2020</u>	<u>Jul-2020</u>	<u>Aug-2020</u>	<u>Sep-2020</u>	<u>Oct-2020</u>	<u>Nov-2020</u>	<u>Dec-2020</u>	<u>Jan-2021</u>	<u>Feb-2021</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$446,670)	(\$412,447)	(\$489,338)	(\$134,672)	(\$203,792)	(\$165,930)	(\$110,533)	(\$88,625)	(\$95,289)	(\$124,488)	(\$116,126)	(\$113,913)	(\$2,501,823)
2 RH	(\$26,162)	(\$21,157)	(\$18,581)	\$7,355	\$9,610	\$8,439	\$6,500	\$7,254	\$10,218	\$16,574	\$17,687	\$18,240	\$35,976
3 RA	(\$3,572)	(\$3,113)	(\$3,178)	(\$1,130)	(\$1,588)	(\$1,350)	(\$979)	(\$893)	(\$1,040)	(\$1,488)	(\$1,478)	(\$1,507)	(\$21,317)
4 GS	(\$12,808)	(\$10,526)	(\$10,992)	(\$5,560)	(\$7,240)	(\$6,604)	(\$5,338)	(\$5,307)	(\$5,548)	(\$7,172)	(\$7,296)	(\$7,365)	(\$91,757)
5 GM<25 kW	(\$48,468)	(\$39,488)	(\$44,922)	\$12,402	\$15,397	\$14,033	\$11,417	\$10,298	\$10,188	\$11,944	\$12,048	\$12,301	(\$22,848)
6 GM=>25 kW	(\$23,526)	(\$19,992)	(\$21,716)	\$41,584	\$49,776	\$46,643	\$39,809	\$36,688	\$36,150	\$41,209	\$42,554	\$40,926	\$310,105
7 GMH<25 kW	(\$6,981)	(\$4,919)	(\$5,204)	(\$8,477)	(\$9,873)	(\$9,310)	(\$7,722)	(\$7,625)	(\$9,090)	(\$13,141)	(\$13,675)	(\$14,325)	(\$110,343)
8 GMH=>25 kW	(\$4,403)	(\$3,189)	(\$3,311)	(\$10,021)	(\$11,716)	(\$10,917)	(\$9,207)	(\$9,072)	(\$10,313)	(\$14,650)	(\$15,765)	(\$15,698)	(\$118,262)
9 AL	(\$2)	(\$0)	(\$21)	\$1	\$1	\$10	\$1	\$16	\$11	\$11	\$11	\$10	\$48
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$655)	(\$604)	(\$607)	(\$451)	(\$463)	(\$467)	(\$418)	(\$417)	(\$405)	(\$434)	(\$791)	\$0	(\$5,714)
12 SH	\$0	(\$30)	(\$32)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$5)	(\$6)	(\$100)
13 UMS	(\$30)	(\$66)	(\$59)	\$279	\$275	\$276	\$278	\$268	\$268	\$279	\$312	\$310	\$2,390
14 PAL	(\$154)	(\$155)	(\$149)	(\$105)	(\$112)	(\$109)	(\$107)	(\$110)	(\$107)	(\$109)	(\$204)	(\$2)	(\$1,423)
15 GL	(\$13,261)	(\$11,961)	(\$17,216)	(\$1,423)	(\$1,400)	(\$1,385)	(\$1,478)	(\$1,471)	(\$1,449)	(\$1,449)	(\$1,203)	(\$1,260)	(\$54,956)
16 GLH	(\$2,563)	(\$2,563)	(\$2,563)	(\$570)	(\$570)	(\$570)	(\$605)	(\$692)	(\$692)	(\$691)	(\$587)	(\$624)	(\$13,288)
17 L	(\$63)	(\$63)	(\$63)	(\$22)	(\$22)	(\$22)	(\$22)	\$0	\$0	\$0	\$0	\$0	(\$279)
18 HVPS	(\$2,771)	(\$2,771)	(\$2,771)	\$4,564	\$4,564	\$4,564	\$4,564	\$4,564	\$4,564	\$4,564	\$3,740	\$186	\$27,563
19 Total E Factor	(\$592,090)	(\$533,045)	(\$620,723)	(\$96,249)	(\$157,158)	(\$122,704)	(\$73,844)	(\$55,127)	(\$62,538)	(\$89,046)	(\$80,777)	(\$82,727)	(\$2,566,029)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,408,965	\$3,307,406	\$3,425,688	\$3,584,612	\$3,717,089	\$3,737,259	\$3,632,478	\$3,766,812	\$3,658,333	\$3,793,957	\$4,427,870	\$4,010,737	\$44,471,204
2 Small C&I Customer Classes	\$458,139	\$443,097	\$457,305	\$477,563	\$493,514	\$494,572	\$483,204	\$500,156	\$484,727	\$502,998	\$479,468	\$434,684	\$5,709,427
3 Medium C&I Customer Classes	\$474,989	\$461,787	\$470,948	\$505,118	\$518,485	\$520,766	\$502,999	\$516,434	\$504,951	\$527,028	\$473,578	\$432,783	\$5,909,866
4 Large C&I Customer Classes	\$200,976	\$183,353	\$211,979	\$220,449	\$204,676	\$200,901	\$206,139	\$214,658	\$204,855	\$214,229	\$174,020	\$121,103	\$2,357,337
5 Total NITS Expense	\$4,543,068	\$4,395,642	\$4,565,921	\$4,787,742	\$4,933,764	\$4,953,499	\$4,824,821	\$4,998,060	\$4,852,865	\$5,038,212	\$5,554,936	\$4,999,306	\$58,447,835
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$62,560	\$62,719	\$62,867	\$63,016	\$63,237	\$63,580	\$63,858	\$64,083	\$64,312	\$64,545	\$74,974	\$75,187	\$784,939
12 Small C&I Customer Classes	\$8,408	\$8,403	\$8,392	\$8,395	\$8,396	\$8,414	\$8,495	\$8,509	\$8,521	\$8,557	\$8,119	\$8,149	\$100,757
13 Medium C&I Customer Classes	\$8,717	\$8,757	\$8,643	\$8,880	\$8,821	\$8,860	\$8,843	\$8,786	\$8,877	\$8,966	\$8,019	\$8,113	\$104,280
14 Large C&I Customer Classes	\$3,688	\$3,477	\$3,890	\$3,875	\$3,482	\$3,418	\$3,624	\$3,652	\$3,601	\$3,645	\$2,947	\$2,270	\$41,569
15 Total Deferred Tax Adjustment Expense	\$83,372	\$83,356	\$83,792	\$84,167	\$83,936	\$84,272	\$84,819	\$85,030	\$85,312	\$85,713	\$94,058	\$93,720	\$1,031,546
16 Total NITS, RMR and Deferred Tax Expense	\$4,626,440	\$4,478,998	\$4,649,712	\$4,871,909	\$5,017,700	\$5,037,771	\$4,909,640	\$5,083,090	\$4,938,177	\$5,123,925	\$5,648,994	\$5,093,026	\$59,479,381
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$287,127	\$333,313	\$436,686	\$414,579	\$3,499,562
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$292,127	\$333,313	\$436,686	\$414,579	\$3,504,562
36 Total PJM Ancillary, Administrative and Other Expenses	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$292,127	\$333,313	\$436,686	\$414,579	\$3,504,562
37 Total Transmission Expenses	\$4,876,093	\$4,728,601	\$4,900,621	\$5,123,331	\$5,268,565	\$5,289,436	\$5,171,173	\$5,345,295	\$5,230,304	\$5,457,238	\$6,085,680	\$5,507,605	\$62,983,942
38 FERC Order - PJM Credit (1)	(\$59,631)	(\$59,619)	(\$59,930)	(\$60,199)	(\$60,034)	(\$60,274)	(\$60,665)	(\$60,816)	(\$61,018)	(\$61,305)	(\$67,266)	(\$67,024)	(\$737,781)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	765.1	767.2	769.4	773.7	776.9	781.7	785.2	788.3	791.5	795.1	917.3	920.4	9,631.7
2 RH	46.0	46.2	46.3	46.8	46.8	47.0	47.1	47.3	47.5	47.9	56.4	56.6	581.9
3 RA	11.0	11.0	11.0	11.3	11.3	11.3	11.2	11.2	11.2	11.4	13.1	13.1	138.2
4 GS	13.2	13.1	13.1	13.4	13.6	14.2	14.8	15.2	15.5	16.0	14.7	14.8	171.5
5 GM <25 kW	90.5	90.5	90.5	90.5	90.3	90.4	90.6	90.2	90.3	90.0	85.7	86.2	1,075.6
6 GM >25 kW	104.7	105.8	105.1	107.0	107.1	107.7	106.9	107.2	108.4	108.7	97.3	97.2	1,263.3
7 GMH <25 kW	6.3	6.3	6.4	6.3	6.3	6.4	6.4	6.4	6.5	6.5	6.1	6.1	76.0
8 GMH >25 kW	9.3	9.1	9.0	9.1	9.1	9.1	9.1	9.2	9.2	9.6	8.6	8.8	109.2
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	5.5
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,046.7	1,049.7	1,051.3	1,058.5	1,061.8	1,068.3	1,071.8	1,075.3	1,080.5	1,085.7	1,199.5	1,203.7	13,052.9
<u>Large Customer Classes</u>													
16 GL	25.0	22.6	32.5	23.7	23.3	23.1	24.6	24.5	24.1	24.1	20.0	21.0	288.7
17 GLH	5.7	5.7	5.7	5.7	5.7	5.7	6.0	6.9	6.9	6.9	5.9	6.2	73.1
18 L	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.0	2.6
19 HVPS	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	13.4	0.7	177.0
20 Total Large Customers	47.4	44.9	54.9	46.1	45.7	45.5	47.4	47.7	47.4	47.4	39.3	27.9	541.4
21 Total POLR 1CP (MW)	1,094.1	1,094.7	1,106.1	1,104.5	1,107.5	1,113.8	1,119.1	1,123.1	1,127.9	1,133.1	1,238.8	1,231.6	13,594.3
22 Residential & Lighting	822.2	824.4	826.7	831.7	835.0	840.0	843.5	846.8	850.2	854.4	986.7	990.1	10,351.8
23 Small C&I	110.5	110.4	110.4	110.6	110.7	111.4	112.2	112.2	112.7	112.9	106.9	107.6	1,328.7
24 Medium C&I	114.0	115.0	114.1	116.1	116.2	116.9	116.0	116.4	117.5	118.4	105.8	106.0	1,372.4
25 Large C&I	47.4	44.9	54.9	46.1	45.7	45.5	47.4	47.7	47.4	47.4	39.3	27.9	541.4
26 Total POLR 1CP (MW)	1,094.1	1,094.7	1,106.1	1,104.5	1,107.5	1,113.8	1,119.1	1,123.1	1,127.9	1,133.1	1,238.8	1,231.6	13,594.3

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$3,471,524	\$3,370,125	\$3,488,554	\$3,647,628	\$3,780,326	\$3,800,840	\$3,696,336	\$3,830,895	\$3,722,645	\$3,858,502	\$4,502,844	\$4,085,924	\$45,256,144
28 Small C&I Customer Classes	\$466,546	\$451,499	\$465,698	\$485,959	\$501,910	\$502,986	\$491,699	\$508,665	\$493,248	\$511,555	\$487,587	\$442,833	\$5,810,185
29 Medium C&I Customer Classes	\$483,705	\$470,544	\$479,591	\$513,998	\$527,306	\$529,625	\$511,842	\$525,225	\$513,828	\$535,994	\$481,597	\$440,896	\$6,014,146
30 Large C&I Customer Classes	\$204,664	\$186,830	\$215,869	\$224,325	\$208,158	\$204,319	\$209,763	\$218,310	\$208,456	\$217,873	\$176,967	\$123,373	\$2,398,907
31 Total NITS Expense	\$4,626,440	\$4,478,998	\$4,649,712	\$4,871,909	\$5,017,700	\$5,037,771	\$4,909,640	\$5,083,090	\$4,938,177	\$5,123,925	\$5,648,994	\$5,093,026	\$59,479,381

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
<u>Small and Medium Customer Classes</u>													
32 RS	\$3,230,618	\$3,136,157	\$3,246,567	\$3,393,174	\$3,517,366	\$3,536,828	\$3,440,708	\$3,566,204	\$3,465,525	\$3,590,883	\$4,185,927	\$3,798,069	\$42,108,026
33 RH	\$194,301	\$188,839	\$195,371	\$205,052	\$211,906	\$212,873	\$206,531	\$213,990	\$207,917	\$216,189	\$257,300	\$233,710	\$2,543,978
34 RA	\$46,605	\$45,128	\$46,616	\$49,402	\$51,054	\$51,139	\$49,097	\$50,701	\$49,202	\$51,430	\$59,617	\$54,145	\$604,137
35 GS	\$55,787	\$53,684	\$55,164	\$58,739	\$61,585	\$63,998	\$64,736	\$68,694	\$67,844	\$72,517	\$67,071	\$60,906	\$750,725
36 GM<25 kW	\$382,179	\$370,113	\$381,806	\$397,515	\$409,540	\$407,989	\$396,739	\$408,848	\$395,116	\$407,548	\$390,551	\$354,707	\$4,702,652
37 GM>25 kW	\$444,330	\$433,170	\$441,779	\$473,716	\$485,883	\$488,237	\$471,754	\$483,842	\$473,787	\$492,337	\$442,579	\$404,490	\$5,535,904
38 GMH<25 kW	\$26,600	\$25,822	\$26,798	\$27,748	\$28,757	\$28,975	\$28,254	\$29,112	\$28,319	\$29,380	\$27,667	\$25,135	\$332,567
39 GMH>25 kW	\$39,376	\$37,374	\$37,812	\$40,282	\$41,423	\$41,388	\$40,088	\$41,378	\$40,040	\$43,657	\$39,018	\$36,405	\$478,242
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,980	\$1,881	\$1,930	\$1,957	\$2,029	\$2,024	\$1,969	\$2,010	\$1,969	\$2,110	\$2,297	\$2,085	\$24,242
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,421,776	\$4,292,168	\$4,433,843	\$4,647,584	\$4,809,542	\$4,833,452	\$4,699,877	\$4,864,780	\$4,729,721	\$4,906,052	\$5,472,028	\$4,969,653	\$57,080,474
<u>Large Customer Classes</u>													
47 GL	\$108,058	\$93,827	\$127,835	\$115,422	\$106,264	\$103,780	\$109,135	\$112,130	\$106,262	\$111,087	\$90,338	\$92,847	\$1,276,986
48 GLH	\$24,598	\$23,680	\$22,415	\$27,729	\$25,944	\$25,599	\$26,781	\$31,640	\$30,452	\$31,795	\$26,440	\$27,585	\$324,658
49 L	\$1,609	\$1,549	\$1,466	\$1,813	\$1,697	\$1,674	\$1,650	\$0	\$0	\$0	\$0	\$0	\$11,457
50 HVPS	\$70,399	\$67,774	\$64,154	\$79,360	\$74,253	\$73,266	\$72,198	\$74,540	\$71,741	\$74,992	\$60,188	\$2,941	\$785,806
51 Total Large Customers	\$204,664	\$186,830	\$215,869	\$224,325	\$208,158	\$204,319	\$209,763	\$218,310	\$208,456	\$217,873	\$176,967	\$123,373	\$2,398,907
52 Total	\$4,626,440	\$4,478,998	\$4,649,712	\$4,871,909	\$5,017,700	\$5,037,771	\$4,909,640	\$5,083,090	\$4,938,177	\$5,123,925.40	\$5,648,994	\$5,093,026	\$59,479,381

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	176,899	163,345	193,797	255,061	385,970	314,261	209,343	167,850	180,472	235,773	219,935	215,745	2,718,451
2 RH	29,395	23,772	20,878	19,304	25,223	22,149	17,061	19,039	26,820	43,501	46,423	47,874	341,439
3 RA	3,788	3,301	3,370	3,831	5,384	4,577	3,317	3,028	3,527	5,045	5,011	5,108	49,288
4 GS	5,457	4,485	4,683	5,347	6,962	6,350	5,133	5,103	5,335	6,896	7,015	7,081	69,848
5 GM<25 kW	25,563	20,827	23,693	30,398	37,737	34,395	27,984	25,240	24,970	29,275	29,531	30,150	339,763
6 GM=>25 kW	34,597	29,400	31,936	37,942	45,416	42,558	36,322	33,475	32,984	37,600	38,827	37,341	438,396
7 GMH<25 kW	2,728	1,922	2,034	2,239	2,608	2,459	2,039	2,014	2,401	3,471	3,612	3,784	31,311
8 GMH=>25 kW	4,181	3,028	3,144	3,448	4,032	3,757	3,168	3,122	3,549	5,041	5,425	5,402	47,298
9 AL	0	0	1	0	0	1	0	2	1	1	1	1	8
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	806	743	747	716	735	741	664	661	644	689	1,256	0	8,402
12 SH	0	20	22	20	21	21	20	21	20	21	26	33	246
13 UMS	327	387	373	294	325	327	318	346	375	377	356	379	4,184
14 PAL	171	173	166	158	168	165	161	166	161	165	307	4	1,965
15 GL	11,196	9,172	12,939	12,035	10,187	9,888	9,637	10,326	9,195	12,806	13,846	10,752	131,978
16 GLH	2,753	2,679	2,632	2,815	3,045	2,965	2,779	2,730	2,766	3,526	3,694	3,500	35,885
17 L	8,332	7,684	8,336	8,079	8,028	7,900	8,180	7,818	-55	0	0	0	64,302
18 HVPS	-404	378	-378	120	495	850	1,836	987	807	1,712	10,280	3,792	20,476
19 Total POLR MWh	305,791	271,317	308,374	381,809	536,337	453,362	327,962	281,928	293,970	385,900	385,545	370,948	4,303,242
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$187,331	\$187,809	\$188,250	\$188,241	\$189,001	\$189,874	\$196,918	\$197,635	\$220,512	\$249,991	\$341,852	\$328,705	\$2,666,118
21 Small C&I	\$25,176	\$25,161	\$25,130	\$25,079	\$25,093	\$25,127	\$26,206	\$26,234	\$28,325	\$32,470	\$39,453	\$37,072	\$340,525
22 Medium C&I	\$26,102	\$26,222	\$25,880	\$26,526	\$26,363	\$26,458	\$27,214	\$27,069	\$31,478	\$38,012	\$41,293	\$37,554	\$360,171
23 Large C&I	\$11,044	\$10,412	\$11,649	\$11,576	\$10,407	\$10,207	\$11,196	\$11,267	\$11,812	\$12,840	\$14,088	\$11,249	\$137,748
24 Total Ancillary, Admin & Other Expenses	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$292,127	\$333,313	\$436,686	\$414,579	\$3,504,562
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$157,011.60	\$160,318	\$166,601	\$172,033	\$174,727	\$174,517	\$178,791	\$173,892	\$188,034	\$206,669	\$275,445	\$263,860	\$2,291,899
30 RH	\$26,091	\$23,332	\$17,948	\$13,020	\$11,418	\$12,300	\$14,571	\$19,725	\$27,943	\$38,131	\$58,139	\$58,551	\$321,170
31 RA	\$3,362	\$3,240	\$2,897	\$2,584	\$2,437	\$2,542	\$2,833	\$3,137	\$3,674	\$4,423	\$6,275	\$6,247	\$43,652
32 GS	\$4,032	\$4,085	\$3,823	\$3,503	\$3,668	\$3,666	\$3,792	\$4,094	\$4,568	\$5,595	\$6,831	\$6,342	\$53,999
33 GM<25 kW	\$18,887	\$18,972	\$19,342	\$19,916	\$19,881	\$19,854	\$20,673	\$20,248	\$21,380	\$23,752	\$28,757	\$27,002	\$258,662
34 GM=>25 kW	\$23,287	\$23,774	\$23,560	\$24,316	\$24,214	\$24,312	\$25,031	\$24,760	\$28,421	\$33,518	\$36,231	\$32,808	\$324,230
35 GMH<25 kW	\$2,016	\$1,751	\$1,660	\$1,467	\$1,374	\$1,420	\$1,507	\$1,616	\$2,056	\$2,816	\$3,517	\$3,389	\$24,587
36 GMH=>25 kW	\$2,814	\$2,449	\$2,320	\$2,210	\$2,150	\$2,146	\$2,183	\$2,309	\$3,058	\$4,494	\$5,062	\$4,746	\$35,941
37 AL	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$2	\$1	\$1	\$1	\$1	\$8
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$715	\$730	\$642	\$483	\$333	\$412	\$567	\$685	\$671	\$604	\$1,573	(\$0)	\$7,414
40 SH	\$0	\$20	\$19	\$14	\$9	\$12	\$17	\$22	\$21	\$18	\$33	\$41	\$225
41 UMS	\$241.72	\$352.46	\$304.77	\$192.78	\$171.16	\$188.50	\$234.55	\$277.27	\$320.88	\$306.26	\$347.06	\$339.70	\$3,277
42 PAL	\$151.86	\$170	\$142	\$107	\$76	\$92	\$138	\$172	\$168	\$145	\$385	\$4	\$1,750
43 GL	\$5,652	\$4,796	\$6,406	\$6,045	\$4,873	\$4,672	\$4,810	\$5,322	\$8,544	\$9,113	\$7,011	\$6,703	\$73,945
44 GLH	\$1,390	\$1,401	\$1,303	\$1,414	\$1,457	\$1,401	\$1,387	\$1,407	\$2,570	\$2,509	\$1,871	\$2,182	\$20,291
45 L	\$4,206	\$4,017	\$4,127	\$4,058	\$3,841	\$3,733	\$4,083	\$4,029	(\$51)	\$0	\$0	\$0	\$32,042
46 HVPS	(\$204)	\$198	(\$187)	\$60	\$237	\$402	\$916	\$509	\$750	\$1,218	\$5,206	\$2,364	\$11,469
47 Total	\$249,653	\$249,604	\$250,909	\$251,422	\$250,865	\$251,666	\$261,534	\$262,206	\$292,127	\$333,313	\$436,686	\$414,579	\$3,504,562

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	176,899	163,345	193,797	255,061	385,970	314,261	209,343	167,850	180,472	235,773	219,935	215,745	2,718,451
2 RH	29,395	23,772	20,878	19,304	25,223	22,149	17,061	19,039	26,820	43,501	46,423	47,874	341,439
3 RA	3,788	3,301	3,370	3,831	5,384	4,577	3,317	3,028	3,527	5,045	5,011	5,108	49,288
4 GS	5,457	4,485	4,683	5,347	6,962	6,350	5,133	5,103	5,335	6,896	7,015	7,081	69,848
5 GM<25 kW	25,563	20,827	23,693	30,398	37,737	34,395	27,984	25,240	24,970	29,275	29,531	30,150	339,763
6 GM=>25 kW	34,597	29,400	31,936	37,942	45,416	42,558	36,322	33,475	32,984	37,600	38,827	37,341	438,396
7 GMH<25 kW	2,728	1,922	2,034	2,239	2,608	2,459	2,039	2,014	2,401	3,471	3,612	3,784	31,311
8 GMH=>25 kW	4,181	3,028	3,144	3,448	4,032	3,757	3,168	3,122	3,549	5,041	5,425	5,402	47,298
9 AL	0	0	1	0	0	1	0	2	1	1	1	1	8
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	806	743	747	716	735	741	664	661	644	689	1,256	(0)	8,402
12 SH	-	20	22	20	21	21	20	21	20	21	26	33	246
13 UMS	327	387	373	294	325	327	318	346	375	377	356	379	4,184
14 PAL	171	173	166	158	168	165	161	166	161	165	307	4	1,965
15 GL	11,196	9,172	12,939	12,035	10,187	9,888	9,637	10,326	9,195	12,806	13,846	10,752	131,878
16 GLH	2,753	2,679	2,632	2,815	3,045	2,965	2,779	2,730	2,766	3,526	3,694	3,500	35,885
17 L	8,332	7,684	8,336	8,079	8,028	7,900	8,180	7,818	(55)	-	-	-	64,302
18 HVPS	(404)	378	(378)	120	495	850	1,836	987	807	1,712	10,280	3,792	20,476
19 Total POLR MWh	305,791	271,317	308,374	381,809	536,337	453,362	327,962	281,928	293,970	385,900	385,545	370,948	4,303,242
Total PJM Prior Period Credits by Customer Class													
20 Residential & Lighting Customer Classes	211,059	191,356	218,980	279,092	417,501	341,914	230,566	190,768	211,644	285,196	272,959	268,765	3,119,800
21 Small C&I	34,076	27,621	30,783	38,278	47,632	43,530	35,474	32,703	33,081	40,020	40,514	41,395	445,106
22 Medium C&I	38,778	32,428	35,080	41,390	49,448	46,314	39,490	36,596	36,533	42,641	44,251	42,743	485,694
23 Large C&I	21,878	19,912	23,530	23,049	21,756	21,603	22,432	21,861	12,713	18,043	27,820	18,645	252,642
23 Total POLR MWh	305,791	271,317	308,374	381,809	536,337	453,362	327,962	281,928	293,970	385,900	385,545	370,948	4,303,242
24 Residential & Lighting Customer Classes	(\$44,745)	(\$44,859)	(\$44,964)	(\$45,071)	(\$45,229)	(\$45,475)	(\$45,673)	(\$45,834)	(\$45,998)	(\$46,165)	(\$53,618)	(\$53,771)	(\$561,403)
25 Small C&I	(\$6,013)	(\$6,010)	(\$6,002)	(\$6,005)	(\$6,005)	(\$6,018)	(\$6,076)	(\$6,086)	(\$6,095)	(\$6,120)	(\$5,806)	(\$5,828)	(\$72,064)
26 Medium C&I	(\$6,235)	(\$6,263)	(\$6,181)	(\$6,351)	(\$6,309)	(\$6,337)	(\$6,324)	(\$6,284)	(\$6,349)	(\$6,413)	(\$5,735)	(\$5,802)	(\$74,583)
27 Large C&I	(\$2,638)	(\$2,487)	(\$2,782)	(\$2,772)	(\$2,490)	(\$2,445)	(\$2,592)	(\$2,612)	(\$2,576)	(\$2,607)	(\$2,107)	(\$1,624)	(\$29,731)
28 Total Ancillary, Admin & Other Expenses	(\$59,631)	(\$59,619)	(\$59,930)	(\$60,199)	(\$60,034)	(\$60,274)	(\$60,665)	(\$60,816)	(\$61,018)	(\$61,305)	(\$67,266)	(\$67,024)	(\$737,781)
Allocated PJM Prior Period Credits by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	(\$37,503)	(\$38,292)	(\$39,793)	(\$41,191)	(\$41,814)	(\$41,797)	(\$41,469)	(\$40,328)	(\$39,223)	(\$38,165)	(\$43,203)	(\$43,163)	(\$485,940)
30 RH	(\$6,232)	(\$5,573)	(\$4,287)	(\$3,171)	(\$2,732)	(\$2,946)	(\$3,380)	(\$4,574)	(\$5,829)	(\$7,041)	(\$9,119)	(\$9,578)	(\$64,409)
31 RA	(\$803)	(\$774)	(\$692)	(\$619)	(\$583)	(\$609)	(\$657)	(\$728)	(\$766)	(\$817)	(\$984)	(\$1,022)	(\$9,054)
32 GS	(\$963)	(\$976)	(\$913)	(\$839)	(\$878)	(\$879)	(\$950)	(\$983)	(\$1,055)	(\$1,005)	(\$1,055)	(\$997)	(\$11,315)
33 GM<25 kW	(\$4,511)	(\$4,532)	(\$4,620)	(\$4,769)	(\$4,758)	(\$4,755)	(\$4,793)	(\$4,697)	(\$4,600)	(\$4,477)	(\$4,232)	(\$4,245)	(\$54,988)
34 GM=>25 kW	(\$5,562)	(\$5,678)	(\$5,627)	(\$5,822)	(\$5,756)	(\$5,823)	(\$5,817)	(\$5,748)	(\$5,732)	(\$5,655)	(\$5,032)	(\$5,069)	(\$67,360)
35 GMH<25 kW	(\$481)	(\$418)	(\$397)	(\$351)	(\$329)	(\$340)	(\$349)	(\$375)	(\$442)	(\$531)	(\$518)	(\$533)	(\$5,064)
36 GMH=>25 kW	(\$672)	(\$585)	(\$554)	(\$529)	(\$514)	(\$514)	(\$507)	(\$536)	(\$617)	(\$758)	(\$703)	(\$733)	(\$7,223)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$171)	(\$174)	(\$153)	(\$116)	(\$80)	(\$99)	(\$132)	(\$159)	(\$140)	(\$112)	(\$247)	\$0	(\$1,581)
40 SH	\$0	(\$5)	(\$4)	(\$3)	(\$2)	(\$3)	(\$4)	(\$5)	(\$4)	(\$3)	(\$5)	(\$7)	(\$46)
41 UMS	(\$58)	(\$84)	(\$73)	(\$46)	(\$41)	(\$45)	(\$54)	(\$64)	(\$69)	(\$58)	(\$51)	(\$53)	(\$697)
42 PAL	(\$36)	(\$41)	(\$34)	(\$26)	(\$18)	(\$22)	(\$32)	(\$40)	(\$35)	(\$27)	(\$60)	(\$1)	(\$371)
43 GL	(\$1,350)	(\$1,145)	(\$1,530)	(\$1,447)	(\$1,166)	(\$1,119)	(\$1,113)	(\$1,234)	(\$1,863)	(\$1,850)	(\$1,049)	(\$967)	(\$15,834)
44 GLH	(\$332)	(\$335)	(\$311)	(\$338)	(\$349)	(\$336)	(\$321)	(\$326)	(\$360)	(\$509)	(\$280)	(\$315)	(\$4,312)
45 L	(\$1,005)	(\$960)	(\$986)	(\$972)	(\$919)	(\$894)	(\$945)	(\$934)	\$11	\$0	\$0	\$0	(\$7,603)
46 HVPS	\$49	(\$47)	\$45	(\$14)	(\$57)	(\$96)	(\$212)	(\$118)	(\$164)	(\$247)	(\$779)	(\$341)	(\$1,982)
47 Total	(\$59,631)	(\$59,619)	(\$59,930)	(\$60,199)	(\$60,034)	(\$60,274)	(\$60,665)	(\$60,816)	(\$61,018)	(\$61,305)	(\$67,266)	(\$67,024)	(\$737,781)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
<u>Residential, Small & Medium Rate Classes</u>													
48 RS	(\$39,854)	(\$40,693)	(\$42,288)	(\$43,773)	(\$44,435)	(\$44,418)	(\$44,069)	(\$42,857)	(\$41,683)	(\$40,558)	(\$45,911)	(\$45,869)	(\$516,408)
49 RH	(\$6,623)	(\$5,922)	(\$4,556)	(\$3,313)	(\$2,904)	(\$3,130)	(\$3,592)	(\$4,861)	(\$6,194)	(\$7,463)	(\$9,691)	(\$10,179)	(\$68,447)
50 RA	(\$853)	(\$822)	(\$735)	(\$658)	(\$620)	(\$647)	(\$699)	(\$773)	(\$815)	(\$868)	(\$1,046)	(\$1,086)	(\$9,821)
51 GS	(\$1,023)	(\$1,037)	(\$970)	(\$891)	(\$833)	(\$933)	(\$934)	(\$1,009)	(\$1,045)	(\$1,121)	(\$1,068)	(\$1,059)	(\$12,024)
52 GM<25 kW	(\$4,794)	(\$4,816)	(\$4,910)	(\$5,068)	(\$5,056)	(\$5,053)	(\$5,093)	(\$4,992)	(\$4,889)	(\$4,758)	(\$4,497)	(\$4,511)	(\$58,435)
53 GM=>25 kW	(\$5,911)	(\$6,034)	(\$5,980)	(\$6,187)	(\$6,158)	(\$6,188)	(\$6,182)	(\$6,108)	(\$6,092)	(\$6,009)	(\$5,347)	(\$5,387)	(\$71,583)
54 GMH<25 kW	(\$512)	(\$444)	(\$421)	(\$373)	(\$349)	(\$361)	(\$371)	(\$398)	(\$470)	(\$564)	(\$550)	(\$566)	(\$5,381)
55 GMH=>25 kW	(\$714)	(\$622)	(\$589)	(\$562)	(\$547)	(\$546)	(\$539)	(\$570)	(\$655)	(\$806)	(\$747)	(\$779)	(\$7,676)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$182)	(\$185)	(\$163)	(\$123)	(\$85)	(\$105)	(\$140)	(\$169)	(\$149)	(\$119)	(\$262)	\$0	(\$1,880)
59 SH	\$0	(\$5)	(\$5)	(\$3)	(\$2)	(\$3)	(\$4)	(\$5)	(\$4)	(\$5)	(\$7)	(\$9)	(\$4)
60 UMS	(\$61)	(\$89)	(\$77)	(\$49)	(\$44)	(\$49)	(\$58)	(\$68)	(\$73)	(\$61)	(\$54)	(\$57)	(\$74)
61 PAL	(\$39)	(\$43)	(\$36)	(\$27)	(\$19)	(\$23)	(\$34)	(\$42)	(\$37)	(\$28)	(\$64)	(\$1)	(\$394)
62 GL	(\$1,435)	(\$1,217)	(\$1,626)	(\$1,538)	(\$1,239)	(\$1,189)	(\$1,183)	(\$1,311)	(\$1,980)	(\$1,966)	(\$1,115)	(\$1,028)	(\$16,827)
63 GLH	(\$353)	(\$356)	(\$331)	(\$360)	(\$370)	(\$357)	(\$341)	(\$347)	(\$596)	(\$541)	(\$297)	(\$335)	(\$4,583)
64 L	(\$1,068)	(\$1,020)	(\$1,047)	(\$1,033)	(\$977)	(\$950)	(\$1,004)	(\$993)	\$12	\$0	\$0	\$0	(\$8,079)
65 HVPS	\$52	(\$50)	\$47	(\$15)	(\$60)	(\$102)	(\$225)	(\$125)	(\$174)	(\$263)	(\$828)	(\$363)	(\$2,106)
66 Total	(\$63,369)	(\$63,357)	(\$63,688)	(\$63,973)	(\$63,798)	(\$64,053)	(\$64,469)	(\$64,629)	(\$64,844)	(\$65,149)	(\$71,484)	(\$71,226)	(\$784,039)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2021

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,387,630	\$3,296,475	\$3,413,168	\$3,565,207	\$3,692,093	\$3,711,345	\$3,619,499	\$3,740,096	\$3,653,559	\$3,797,552	\$4,461,372	\$4,061,930	\$44,399,925
2 RH	\$220,392	\$212,171	\$213,319	\$218,072	\$223,324	\$225,173	\$221,102	\$233,715	\$235,861	\$254,320	\$315,439	\$292,261	\$2,865,147
3 RA	\$49,967	\$48,368	\$49,513	\$51,986	\$53,492	\$53,681	\$51,930	\$53,838	\$52,877	\$55,852	\$65,893	\$60,392	\$647,789
4 GS	\$59,819	\$57,769	\$58,988	\$62,242	\$65,252	\$67,664	\$68,528	\$72,787	\$72,412	\$78,112	\$73,903	\$67,248	\$804,723
5 GM<25 kW	\$401,066	\$389,085	\$401,147	\$417,431	\$429,420	\$427,843	\$417,412	\$429,096	\$416,496	\$431,300	\$419,308	\$381,709	\$4,961,314
6 GM=>25 kW	\$467,617	\$456,944	\$465,339	\$498,032	\$510,097	\$512,549	\$496,784	\$508,602	\$502,208	\$525,855	\$478,809	\$437,298	\$5,860,134
7 GMH<25 kW	\$28,616	\$27,573	\$28,458	\$29,215	\$30,131	\$30,395	\$29,761	\$30,728	\$30,375	\$32,196	\$31,185	\$28,523	\$357,154
8 GMH=>25 kW	\$42,190	\$39,823	\$40,132	\$42,491	\$43,572	\$43,534	\$42,272	\$43,687	\$43,098	\$48,151	\$44,080	\$41,151	\$514,183
9 AL	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$2	\$1	\$1	\$1	\$1	\$11
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$715	\$730	\$642	\$483	\$333	\$412	\$567	\$685	\$671	\$604	\$1,573	(\$0)	\$7,414
12 SH	\$0	\$20	\$19	\$14	\$9	\$12	\$17	\$22	\$21	\$18	\$33	\$41	\$225
13 UMS	\$2,222	\$2,233	\$2,235	\$2,150	\$2,200	\$2,213	\$2,204	\$2,288	\$2,290	\$2,417	\$2,644	\$2,425	\$27,519
14 PAL	\$152	\$170	\$142	\$107	\$76	\$92	\$138	\$172	\$168	\$145	\$385	\$4	\$1,750
15 Total Small and Medium Customers	\$4,660,385	\$4,531,360	\$4,673,103	\$4,887,429	\$5,049,999	\$5,074,910	\$4,950,215	\$5,115,718	\$5,010,036	\$5,226,524	\$5,894,626	\$5,372,984	\$60,447,288
<u>Large Customer Classes</u>													
16 GL	\$113,710	\$98,623	\$134,240	\$121,467	\$111,137	\$108,451	\$113,945	\$117,452	\$114,806	\$120,200	\$97,350	\$99,550	\$1,350,931
17 GLH	\$25,988	\$25,081	\$23,718	\$29,142	\$27,401	\$27,000	\$28,168	\$33,047	\$33,022	\$34,304	\$28,310	\$29,767	\$344,949
18 L	\$5,815	\$5,566	\$5,593	\$5,871	\$5,537	\$5,407	\$5,732	\$4,029	(\$51)	\$0	\$0	\$0	\$43,499
19 HVPS	\$70,195	\$67,972	\$63,967	\$79,421	\$74,490	\$73,668	\$73,114	\$75,049	\$72,491	\$76,210	\$65,394	\$5,305	\$797,275
20 Total Large Customers	\$215,708	\$197,242	\$227,518	\$235,901	\$218,565	\$214,526	\$220,959	\$229,577	\$220,268	\$230,714	\$191,054	\$134,622	\$2,536,654
21 Total Expense	\$4,876,093	\$4,728,601	\$4,900,621	\$5,123,331	\$5,268,565	\$5,289,436	\$5,171,173	\$5,345,295	\$5,230,304	\$5,457,238	\$6,085,680	\$5,507,605	\$62,983,943

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
Rate RS													
1 Revenue Excluding GRT	\$2,971,931	\$2,754,122	\$3,213,970	\$4,347,260	\$7,252,572	\$5,670,270	\$3,780,606	\$3,054,489	\$3,235,684	\$4,248,738	\$4,066,005	\$3,571,399	\$48,167,046
2 Expense	\$3,387,630	\$3,296,475	\$3,413,168	\$3,565,207	\$3,692,093	\$3,711,345	\$3,619,499	\$3,740,096	\$3,653,559	\$3,797,552	\$4,461,372	\$4,061,930	\$44,399,925
3 (Over)/Under Collection	\$415,699	\$542,353	\$199,198	(\$782,053)	(\$3,560,479)	(\$1,958,925)	(\$161,107)	\$685,607	\$417,875	(\$451,186)	\$395,367	\$490,530	(\$3,767,121)
4 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$23,643	\$29,377	\$10,250	(\$38,125)	(\$163,930)	(\$64,887)	(\$6,545)	\$25,996	\$14,713	(\$14,664)	\$11,779	\$13,285	(\$179,108)
7 Total RS (Over)/Under Collection	\$439,341	\$571,730	\$209,448	(\$820,178)	(\$3,724,409)	(\$2,043,812)	(\$167,652)	\$711,603	\$432,587	(\$465,850)	\$407,146	\$503,816	(\$3,946,229)
Rate RH													
8 Revenue Excluding GRT	\$225,840	\$182,865	\$160,648	\$146,296	\$218,311	\$194,610	\$142,848	\$159,790	\$223,961	\$364,361	\$380,573	\$383,208	\$2,783,310
9 Expense	\$220,392	\$212,171	\$213,319	\$218,072	\$223,324	\$225,173	\$221,102	\$233,715	\$235,861	\$254,320	\$315,439	\$292,261	\$2,865,147
10 (Over)/Under Collection	(\$5,448)	\$29,307	\$52,670	\$71,776	\$5,013	\$30,562	\$78,254	\$73,925	\$11,899	(\$110,041)	(\$65,134)	(\$90,947)	\$81,837
11 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$310)	\$1,587	\$2,710	\$3,499	\$231	\$1,324	\$3,179	\$2,803	\$419	(\$3,576)	(\$1,940)	(\$2,463)	\$7,463
14 Total RH Over/ (Under) Collection	(\$5,758)	\$30,894	\$55,381	\$75,276	\$5,244	\$31,887	\$81,433	\$76,728	\$12,318	(\$113,617)	(\$67,074)	(\$93,411)	\$89,300
Rate RA													
15 Revenue Excluding GRT	\$49,273	\$43,065	\$44,843	\$49,837	\$75,999	\$62,838	\$45,699	\$42,033	\$48,117	\$69,310	\$67,867	\$66,992	\$665,874
16 Expense	\$49,967	\$48,368	\$49,513	\$51,986	\$53,492	\$53,681	\$51,930	\$53,838	\$52,877	\$55,852	\$65,893	\$60,392	\$647,789
17 (Over)/Under Collection	\$694	\$5,303	\$4,670	\$2,149	(\$22,507)	(\$9,157)	\$6,232	\$11,805	\$4,759	(\$13,458)	(\$1,975)	(\$6,600)	(\$18,085)
18 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$39	\$287	\$240	\$105	(\$1,036)	(\$397)	\$253	\$448	\$168	(\$437)	(\$59)	(\$179)	(\$568)
21 Total RA (Over)/Under Collection	\$733	\$5,591	\$4,910	\$2,254	(\$23,544)	(\$9,554)	\$6,485	\$12,252	\$4,927	(\$13,895)	(\$2,033)	(\$6,778)	(\$18,652)
Rate GS													
22 Revenue Excluding GRT	\$64,710	\$52,788	\$55,593	\$59,711	\$80,035	\$72,480	\$58,484	\$58,094	\$59,584	\$79,419	\$78,304	\$78,949	\$798,152
23 Expense	\$59,819	\$57,769	\$58,988	\$62,242	\$65,252	\$67,664	\$68,528	\$72,787	\$72,412	\$78,112	\$73,903	\$67,248	\$804,723
24 (Over)/Under Collection	(\$4,891)	\$4,982	\$3,395	\$2,531	(\$14,783)	(\$4,816)	\$10,044	\$14,693	\$12,828	(\$1,307)	(\$4,402)	(\$11,701)	\$6,571
25 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$278)	\$270	\$175	\$123	(\$681)	(\$209)	\$408	\$557	\$452	(\$42)	(\$131)	(\$317)	\$327
28 Total GS (Over)/Under Collection	(\$5,170)	\$5,251	\$3,569	\$2,654	(\$15,464)	(\$5,025)	\$10,452	\$15,250	\$13,279	(\$1,349)	(\$4,533)	(\$12,018)	\$6,898
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$354,706	\$306,995	\$339,155	\$421,873	\$498,103	\$452,164	\$385,125	\$385,165	\$363,536	\$387,998	\$368,343	\$372,138	\$4,635,303
30 Expense	\$401,066	\$389,085	\$401,147	\$417,431	\$429,420	\$427,843	\$417,412	\$429,096	\$416,496	\$431,300	\$419,308	\$381,709	\$4,961,314
31 (Over)/Under Collection	\$46,360	\$82,089	\$61,992	(\$4,442)	(\$68,683)	(\$24,322)	\$32,287	\$43,930	\$52,961	\$43,302	\$50,965	\$9,571	\$326,011
32 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,637	\$4,447	\$3,190	(\$217)	(\$3,162)	(\$1,054)	\$1,312	\$1,666	\$1,865	\$1,407	\$1,518	\$259	\$13,867
35 Total GM < 25 (Over)/Under Collection	\$48,997	\$86,536	\$65,182	(\$4,659)	(\$71,845)	(\$25,376)	\$33,599	\$45,596	\$54,825	\$44,710	\$52,484	\$9,830	\$339,878

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2020 to February 28, 2021. November 30, 2021 is the mid-point of the reconciliation period June 1, 2021 to May 31, 2022

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$412,176	\$363,122	\$388,548	\$449,277	\$522,528	\$483,823	\$424,874	\$418,780	\$383,803	\$421,145	\$391,886	\$389,807	\$5,049,771
37 Expense	\$467,617	\$456,944	\$465,339	\$498,032	\$510,097	\$512,549	\$496,784	\$508,602	\$502,208	\$525,855	\$478,809	\$437,298	\$5,860,134
38 (Over)/Under Collection	\$55,441	\$93,821	\$76,791	\$48,755	(\$12,431)	\$28,726	\$71,910	\$89,823	\$118,405	\$104,709	\$86,923	\$47,491	\$810,363
39 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$3,153	\$5,082	\$3,952	\$2,377	(\$572)	\$1,245	\$2,921	\$3,406	\$4,169	\$3,403	\$2,590	\$1,286	\$33,011
42 Total GM > 25 (Over)/Under Collection	\$58,594	\$98,903	\$80,742	\$51,132	(\$13,004)	\$29,971	\$74,831	\$93,229	\$122,573	\$108,112	\$89,513	\$48,777	\$843,374
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$15,839	\$11,282	\$11,622	\$38,204	\$65,436	\$50,596	\$45,902	\$34,592	(\$2,579)	\$19,799	\$20,699	\$21,550	\$332,943
44 Expense	\$28,616	\$27,573	\$28,458	\$29,215	\$30,131	\$30,395	\$29,761	\$30,728	\$30,375	\$32,196	\$31,185	\$28,523	\$357,154
45 (Over)/Under Collection	\$12,777	\$16,291	\$16,836	(\$8,989)	(\$35,306)	(\$20,202)	(\$16,141)	(\$3,864)	\$32,953	\$12,397	\$10,485	\$6,974	\$24,210
46 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$727	\$882	\$866	(\$438)	(\$1,626)	(\$875)	(\$656)	(\$147)	\$1,160	\$403	\$312	\$189	\$798
49 Total GMH (Over)/Under Collection	\$13,503	\$17,173	\$17,703	(\$9,428)	(\$36,931)	(\$21,077)	(\$16,796)	(\$4,011)	\$34,114	\$12,800	\$10,798	\$7,162	\$25,009
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$22,865	\$16,641	\$17,304	\$47,661	\$110,029	\$79,639	\$70,956	\$47,197	(\$7,492)	\$25,939	\$29,325	\$42,606	\$502,668
51 Expense	\$42,190	\$39,823	\$40,132	\$42,491	\$43,572	\$43,534	\$42,272	\$43,687	\$43,098	\$48,151	\$44,080	\$41,151	\$514,183
52 (Over)/Under Collection	\$19,325	\$23,182	\$22,828	(\$5,170)	(\$66,456)	(\$36,105)	(\$28,684)	(\$3,509)	\$50,590	\$22,212	\$14,756	(\$1,454)	\$11,514
53 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,099	\$1,256	\$1,175	(\$252)	(\$3,060)	(\$1,565)	(\$1,165)	(\$133)	\$1,781	\$722	\$440	(\$39)	\$258
56 Total GMH (Over)/Under Collection	\$20,424	\$24,437	\$24,003	(\$5,422)	(\$69,516)	(\$37,669)	(\$29,850)	(\$3,642)	\$52,371	\$22,934	\$15,195	(\$1,494)	\$11,773
Rate AL													
57 Revenue Excluding GRT	\$1	\$1	\$1	\$6	\$9	\$5	(\$10)	\$19	\$5	\$6	\$7	\$4	\$54
58 Expense	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$2	\$1	\$1	\$1	\$1	\$11
59 (Over)/Under Collection	(\$0)	(\$1)	\$1	(\$6)	(\$9)	(\$5)	\$11	(\$17)	(\$4)	(\$4)	(\$6)	(\$2)	(\$43)
60 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
63 Total AL (Over)/Under Collection	(\$0)	(\$1)	\$1	(\$6)	(\$9)	(\$5)	\$11	(\$18)	(\$4)	(\$5)	(\$6)	(\$2)	(\$44)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2020 to February 28, 2021. November 30, 2021 is the mid-point of the reconciliation period June 1, 2021 to May 31, 2022

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
Rate SM													
71 Revenue Excluding GRT	\$806	\$751	\$748	\$690	\$695	\$701	\$636	\$625	\$617	\$652	\$970	\$124	\$8,015
72 Expense	\$715	\$730	\$642	\$483	\$333	\$412	\$567	\$685	\$671	\$604	\$1,573	(\$0)	\$7,414
73 (Over)/Under Collection	(\$90)	(\$21)	(\$107)	(\$206)	(\$362)	(\$289)	(\$69)	\$60	\$54	(\$48)	\$603	(\$125)	(\$601)
74 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$5)	(\$1)	(\$5)	(\$10)	(\$17)	(\$13)	(\$3)	\$2	\$2	(\$2)	\$18	(\$3)	(\$37)
77 Total SM (Over)/Under Collection	(\$96)	(\$22)	(\$112)	(\$217)	(\$379)	(\$302)	(\$72)	\$62	\$56	(\$50)	\$621	(\$128)	(\$638)
Rate SH													
78 Revenue Excluding GRT	\$0	\$20	\$22	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$15	\$19	\$214
79 Expense	\$0	\$20	\$19	\$14	\$9	\$12	\$17	\$22	\$21	\$18	\$33	\$41	\$225
(Over)/Under Collection	\$0	(\$0)	(\$4)	(\$7)	(\$10)	(\$8)	(\$2)	\$2	\$1	(\$1)	\$18	\$22	\$11
80 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$1	\$1	(\$0)
83 Total SH (Over)/Under Collection	\$0	(\$0)	(\$4)	(\$7)	(\$11)	(\$8)	(\$2)	\$2	\$1	(\$1)	\$19	\$23	\$11
Rate UMS													
84 Revenue Excluding GRT	\$2,200	\$2,132	\$2,369	\$2,087	\$2,249	\$2,239	\$2,195	\$2,271	\$2,174	\$2,472	\$2,277	\$3,083	\$27,747
85 Expense	\$2,222	\$2,233	\$2,235	\$2,150	\$2,200	\$2,213	\$2,204	\$2,288	\$2,290	\$2,417	\$2,644	\$2,425	\$27,519
86 (Over)/Under Collection	\$23	\$101	(\$134)	\$63	(\$49)	(\$26)	\$9	\$16	\$116	(\$56)	\$368	(\$658)	(\$228)
87 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$1	\$5	(\$7)	\$3	(\$2)	(\$1)	\$0	\$1	\$4	(\$2)	\$11	(\$18)	(\$4)
90 Total UMS (Over)/Under Collection	\$24	\$107	(\$141)	\$66	(\$51)	(\$27)	\$9	\$17	\$120	(\$58)	\$379	(\$676)	(\$232)
Rate PAL													
91 Revenue Excluding GRT	\$162	\$158	\$155	\$158	\$164	\$160	\$159	\$162	\$158	\$160	\$246	\$31	\$1,873
92 Expense	\$152	\$170	\$142	\$107	\$76	\$92	\$138	\$172	\$168	\$145	\$385	\$4	\$1,750
93 (Over)/Under Collection	(\$10)	\$11	(\$12)	(\$51)	(\$88)	(\$69)	(\$21)	\$11	\$9	(\$16)	\$139	(\$26)	(\$123)
94 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$1)	\$1	(\$1)	(\$2)	(\$4)	(\$3)	(\$1)	\$0	\$0	(\$1)	\$4	(\$1)	(\$7)
97 Total PAL (Over)/Under Collection	(\$10)	\$12	(\$13)	(\$53)	(\$92)	(\$72)	(\$22)	\$11	\$10	(\$16)	\$143	(\$27)	(\$130)
Rate GL													
98 Revenue Excluding GRT	\$118,960	\$85,605	\$140,841	\$121,294	\$128,853	\$97,433	\$112,273	\$131,214	\$106,777	\$145,560	(\$122,711)	\$279,600	\$1,345,700
99 Expense	\$113,710	\$98,623	\$134,240	\$121,467	\$111,137	\$108,451	\$113,945	\$117,452	\$114,806	\$120,200	\$97,350	\$99,550	\$1,350,931
100 (Over)/Under Collection	(\$5,250)	\$13,018	(\$6,601)	\$173	(\$17,716)	\$11,019	\$1,672	(\$13,763)	\$8,029	(\$25,360)	\$220,061	(\$180,050)	\$5,231
101 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$299)	\$705	(\$340)	\$8	(\$816)	\$477	\$68	(\$522)	\$283	(\$824)	\$6,556	(\$4,876)	\$421
104 Total GL (Over)/Under Collection	(\$5,549)	\$13,723	(\$6,941)	\$181	(\$18,532)	\$11,496	\$1,740	(\$14,285)	\$8,311	(\$26,184)	\$226,617	(\$184,927)	\$5,652

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2020 to February 28, 2021. November 30, 2021 is the mid-point of the reconciliation period June 1, 2021 to May 31, 2022

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
Rate GLH													
105 Revenue Excluding GRT	\$27,123	\$24,358	\$26,842	\$23,036	\$32,749	\$23,016	\$26,440	\$29,409	\$39,601	\$39,011	\$27,658	\$18,834	\$338,077
106 Expense	\$25,988	\$25,981	\$23,718	\$29,142	\$27,401	\$27,000	\$28,168	\$33,047	\$33,022	\$34,304	\$28,310	\$29,767	\$344,949
107 (Over)/Under Collection	(\$1,135)	\$722	(\$3,123)	\$6,107	(\$5,348)	\$3,984	\$1,727	\$3,639	(\$6,578)	(\$4,707)	\$653	\$10,933	\$6,873
108 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$65)	\$39	(\$161)	\$298	(\$246)	\$173	\$70	\$138	(\$232)	(\$153)	\$19	\$296	\$177
111 Total GLH (Over)/Under Collection	(\$1,200)	\$762	(\$3,284)	\$6,404	(\$5,595)	\$4,157	\$1,797	\$3,776	(\$6,810)	(\$4,860)	\$672	\$11,230	\$7,050
Rate L													
112 Revenue Excluding GRT	\$1,226	\$1,483	\$1,971	\$1,465	\$1,912	\$1,772	\$1,844	\$1,620	\$63	\$0	\$0	\$0	\$13,356
113 Expense	\$5,815	\$5,566	\$5,593	\$5,871	\$5,537	\$5,407	\$5,732	\$4,029	(\$51)	\$0	\$0	\$0	\$43,499
114 (Over)/Under Collection	\$4,589	\$4,083	\$3,621	\$4,406	\$3,625	\$3,635	\$3,888	\$2,410	(\$114)	\$0	\$0	\$0	\$30,143
115 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$261	\$221	\$186	\$215	\$167	\$158	\$158	\$91	(\$4)	\$0	\$0	\$0	\$1,453
118 Total L (Over)/Under Collection	\$4,850	\$4,304	\$3,808	\$4,621	\$3,792	\$3,792	\$4,046	\$2,501	(\$118)	\$0	\$0	\$0	\$31,596
Rate HVPS													
119 Revenue Excluding GRT	\$43,176	\$147,882	\$49,177	\$82,881	\$91,657	\$84,074	\$80,673	\$104,279	\$65,020	\$93,479	\$45,552	(\$14,200)	\$873,649
120 Expense	\$70,195	\$67,972	\$63,967	\$79,421	\$74,490	\$73,668	\$73,114	\$75,049	\$72,491	\$76,210	\$65,394	\$5,305	\$797,275
121 (Over)/Under Collection	\$27,020	(\$79,910)	\$14,790	(\$3,460)	(\$17,167)	(\$10,407)	(\$7,558)	(\$29,230)	\$7,491	(\$17,269)	\$19,842	\$19,505	(\$76,374)
122 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$1,537	(\$4,328)	\$761	(\$169)	(\$790)	(\$451)	(\$307)	(\$1,108)	\$263	(\$561)	\$591	\$528	(\$4,035)
125 Total HVPS (Over)/Under Collection	\$28,556	(\$84,238)	\$15,551	(\$3,629)	(\$17,958)	(\$10,858)	(\$7,865)	(\$30,338)	\$7,734	(\$17,830)	\$20,434	\$20,033	(\$80,409)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,310,992	\$3,993,269	\$4,453,811	\$5,791,757	\$9,081,321	\$7,275,839	\$5,178,723	\$4,469,759	\$4,519,052	\$5,898,071	\$5,357,016	\$5,214,144	\$65,543,753
127 Expense	\$4,876,093	\$4,728,601	\$4,900,621	\$5,123,331	\$5,268,565	\$5,289,436	\$5,171,173	\$5,345,295	\$5,230,304	\$5,457,238	\$6,085,680	\$5,507,605	\$62,983,942
128 Total (Over)/Under Collection	\$565,101	\$735,333	\$446,810	(\$668,426)	(\$3,812,757)	(\$1,986,403)	(\$7,550)	\$875,536	\$711,253	(\$440,833)	\$728,664	\$293,461	(\$2,559,810)
129 Total Interest	\$32,140	\$39,831	\$22,992	(\$32,586)	(\$175,546)	(\$86,077)	(\$307)	\$33,197	\$25,042	(\$14,327)	\$21,708	\$7,948	(\$125,984)
130 Total (Over)/Under Collection w/ Interest	\$597,241	\$775,163	\$469,802	(\$701,012)	(\$3,988,303)	(\$2,072,480)	(\$7,856)	\$908,733	\$736,295	(\$455,160)	\$750,372	\$301,409	(\$2,685,795)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2020	Apr-2020	May-2020	June-2020	Jul-2020	Aug-2020	Sep-2020	Oct-2020	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Total
131 RS	\$439,341	\$571,730	\$209,448	(\$820,178)	(\$3,724,409)	(\$2,043,812)	(\$167,652)	\$711,603	\$432,587	(\$465,850)	\$407,146	\$503,816	(\$3,946,229)
132 RH	(\$5,758)	\$30,894	\$55,381	\$75,276	\$5,244	\$31,887	\$81,433	\$76,728	\$12,318	(\$113,617)	(\$67,074)	(\$93,411)	\$89,300
133 RA	\$733	\$5,591	\$4,910	\$2,254	(\$23,544)	(\$9,554)	\$6,485	\$12,252	\$4,927	(\$13,895)	(\$2,033)	(\$6,778)	(\$18,652)
134 GS	(\$5,170)	\$5,251	\$3,569	\$2,654	(\$15,464)	(\$5,025)	\$10,452	\$15,250	\$13,279	(\$1,349)	(\$4,533)	(\$12,018)	\$6,898
135 GM<25 kW	\$48,997	\$86,536	\$65,182	(\$4,659)	(\$71,845)	(\$25,376)	\$33,599	\$45,596	\$54,825	\$44,710	\$52,484	\$9,830	\$330,878
136 GM=>25 kW	\$58,594	\$98,903	\$80,742	\$51,132	(\$13,004)	\$29,971	\$74,931	\$93,229	\$122,573	\$108,112	\$89,513	\$48,777	\$843,374
137 GMH<25 kW	\$13,503	\$17,173	\$17,703	(\$9,428)	(\$36,931)	(\$21,077)	(\$16,796)	(\$4,011)	\$34,114	\$12,800	\$10,798	\$7,162	\$25,009
138 GMH=>25 kW	\$20,424	\$24,437	\$24,003	(\$5,422)	(\$69,516)	(\$37,669)	(\$29,850)	(\$3,642)	\$52,371	\$22,934	\$15,195	(\$1,494)	\$11,773
139 AL	\$0	(\$1)	\$1	(\$6)	(\$9)	(\$5)	\$11	(\$18)	(\$4)	(\$5)	(\$6)	(\$2)	(\$14)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$96)	(\$22)	(\$112)	(\$217)	(\$379)	(\$302)	(\$72)	\$62	\$56	(\$50)	\$621	(\$128)	(\$638)
142 SH	\$0	(\$0)	(\$4)	(\$7)	(\$11)	(\$8)	(\$2)	\$2	\$1	(\$1)	\$19	\$23	\$11
143 UMS	\$24	\$107	(\$141)	\$66	(\$51)	(\$27)	\$9	\$17	\$120	(\$58)	\$379	(\$676)	(\$232)
144 PAL	(\$10)	\$12	(\$13)	(\$53)	(\$92)	(\$72)	(\$22)	\$11	\$10	(\$16)	\$143	(\$27)	(\$130)
145 GL	(\$5,549)	\$13,723	(\$6,941)	\$181	(\$18,532)	\$11,496	\$1,740	(\$14,285)	\$8,311	(\$26,184)	\$226,617	(\$184,927)	\$5,652
146 GLH	(\$1,200)	\$762	(\$3,284)	\$6,404	(\$5,595)	\$4,157	\$1,797	\$3,776	(\$6,810)	(\$4,860)	\$672	\$11,230	\$7,050
147 L	\$4,850	\$4,304	\$3,808	\$4,621	\$3,792	\$3,792	\$4,046	\$2,501	(\$118)	\$0	\$0	\$0	\$31,596
148 HVPS	\$28,556	(\$84,238)	\$15,551	(\$3,629)	(\$17,958)	(\$10,858)	(\$7,865)	(\$30,338)	\$7,734	(\$17,830)	\$20,434	\$20,033	(\$80,409)
149 Total	\$597,241	\$775,163	\$469,802	(\$701,012)	(\$3,988,303)	(\$2,072,480)	(\$7,856)	\$908,733	\$736,295	(\$455,160)	\$750,372	\$301,409	(\$2,685,795)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2020 to February 28, 2021. November 30, 2021 is the mid-point of the reconciliation period June 1, 2021 to May 31, 2022

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2020-May 2020 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2020-May 2020 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue	Forecast Mar 2020-May 2020 PJM Prior Period Credits (3)	Actual Mar 2020-May 2020 PJM Prior Period Credits	Total Prior Period PJM Credits (Over)/Under Collection PJM Prior Period Credits
1	RS	kWh (\$0.002525)	493,518,408	(\$1,246,134)	534,041,374	(\$1,348,454)	\$102,320	(\$109,442)	(\$122,836)	\$13,394
2	RH	kWh (\$0.000890)	69,548,296	(\$61,898)	74,045,646	(\$65,901)	\$4,003	(\$15,104)	(\$17,101)	\$1,996
3	RA	kWh (\$0.000943)	9,957,188	(\$9,390)	10,458,799	(\$9,863)	\$473	(\$2,160)	(\$2,411)	\$251
4	GS	kWh (\$0.002347)	16,837,257	(\$39,517)	14,625,327	(\$34,326)	(\$5,191)	(\$3,466)	(\$3,031)	(\$435)
5	GM < 25 kW (kWh)	kWh (\$0.001896)	88,037,558	(\$166,919)	70,083,152	(\$132,878)	(\$34,042)	(\$18,614)	(\$14,519)	(\$4,094)
6	GM < 25 kW (kW)	kW \$0.00	390,880	\$0		\$0	\$0	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh (\$0.000680)	143,107,597	(\$97,313)	95,933,253	(\$65,235)	(\$32,079)	(\$27,384)	(\$17,926)	(\$9,459)
8	GM => 25 kW (kW)	kW \$0.00	454,166	\$0		\$0	\$0	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh (\$0.002559)	7,640,117	(\$19,551)	6,684,057	(\$17,105)	(\$2,447)	(\$1,634)	(\$1,377)	(\$256)
10	GMH < 25 kW (kW)	kW \$0.00	0	\$0		\$0	\$0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh (\$0.001053)	13,837,747	(\$14,571)	10,353,512	(\$10,902)	(\$3,669)	(\$2,998)	(\$1,925)	(\$1,073)
12	GMH => 25 kW (kW)	kW \$0.00	0	\$0		\$0	\$0	\$0	\$0	\$0
13	AL	kWh (\$0.015048)	3,210	(\$48)	1,595	(\$24)	(\$24)	(\$1)	(\$0)	(\$0)
14	SE	kWh (\$0.000550)	0	\$0	0	\$0	\$0	\$0	\$0	\$0
15	SM	kWh (\$0.000813)	3,787,845	(\$3,080)	2,296,028	(\$1,867)	(\$1,213)	(\$607)	(\$530)	(\$78)
16	SH	kWh (\$0.001488)	0	\$0	41,886	(\$62)	\$62	\$0	(\$10)	\$10
17	UMS (kWh)	kWh (\$0.000550)	1,345,341	(\$740)	1,087,412	(\$598)	(\$142)	(\$180)	(\$228)	\$48
18	UMS (kW)	kW \$0.32	1,007	\$322	1,386	\$444	(\$121)	\$0	\$0	\$0
19	PAL	kWh (\$0.000898)	607,597	(\$546)	509,534	(\$458)	(\$88)	(\$115)	(\$118)	\$3
20	GL	kW (\$0.53)	75,594	(\$40,065)	80,072	(\$42,438)	\$2,373	(\$4,263)	(\$4,278)	\$15
21	GLH	kW (\$0.45)	20,485	(\$9,218)	17,087	(\$7,689)	(\$1,529)	(\$1,400)	(\$1,039)	(\$361)
22	L	kW (\$0.17)	0	\$0	1,117	(\$190)	\$190	\$0	(\$3,135)	\$3,135
23	HVPS	kW (\$0.17)	48,903	(\$8,314)	48,904	(\$8,314)	\$0	\$0	\$49	(\$49)
24	Total E-Factor Revenue			(\$1,716,981)		(\$1,745,859)	\$28,877	(\$187,367)	(\$190,414)	\$3,047

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2019, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2020, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2020, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2021-May 2021

	Mar-21	Apr-21	May-21	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	185,214	152,709	182,872	520,794
2 RH	35,188	19,812	18,018	73,018
3 RA	4,127	3,149	3,012	10,289
4 GS	6,320	5,195	5,102	16,617
5 GM<25 kW	27,274	24,645	27,460	79,379
6 GM=>25 kW	44,906	40,687	45,752	131,345
7 GMH<25 kW	3,205	2,588	2,445	8,238
8 GMH=>25 kW	4,705	3,304	3,039	11,048
9 AL	0	0	0	0
10 SE	0	0	0	0
11 SM	893	811	882	2,586
12 SH	22	20	21	63
13 UMS	191	188	192	572
14 PAL	189	180	187	556
15 GL	9,245	9,082	9,889	28,217
16 GLH	3,186	2,691	2,826	8,703
17 L	0	0	0	0
18 HVPS	3,136	3,731	4,614	11,482
19 Total POLR MWh	327,801	268,794	306,310	902,906
<u>Residential & Lighting Customer Classes</u>				
20 Residential & Lighting Customer Classes	225,631	176,682	204,992	607,305
21 Small C&I	36,990	32,617	35,199	104,806
22 Medium C&I	49,611	43,991	48,791	142,393
22 Large C&I	15,568	15,504	17,329	48,402
23 Total POLR MWh	327,801	268,794	306,310	902,906
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$65,506)	(\$65,506)	(\$65,506)	(\$196,519)
25 Large C&I	(\$1,518)	(\$1,518)	(\$1,518)	(\$4,555)
26 Total Ancillary, Admin & Other Expenses	(\$67,025)	(\$67,025)	(\$67,025)	(\$201,074)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$38,858)	(\$39,494)	(\$41,453)	(\$119,805)
28 RH	(\$7,382)	(\$5,124)	(\$4,084)	(\$16,591)
29 RA	(\$866)	(\$815)	(\$683)	(\$2,363)
30 GS	(\$1,326)	(\$1,343)	(\$1,157)	(\$3,826)
31 GM<25 kW	(\$5,722)	(\$6,374)	(\$6,225)	(\$18,320)
32 GM=>25 kW	(\$9,421)	(\$10,523)	(\$10,371)	(\$30,315)
33 GMH<25 kW	(\$672)	(\$669)	(\$554)	(\$1,896)
34 GMH=>25 kW	(\$987)	(\$855)	(\$689)	(\$2,530)
35 AL	(\$0)	(\$0)	(\$0.01)	(\$0)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$187)	(\$210)	(\$200)	(\$597)
38 SH	(\$5)	(\$5)	(\$5)	(\$14)
39 UMS	(\$40)	(\$49)	(\$44)	(\$132)
40 PAL	(\$40)	(\$47)	(\$42)	(\$129)
41 GL	(\$902)	(\$889)	(\$866)	(\$2,658)
42 GLH	(\$311)	(\$264)	(\$248)	(\$822)
43 L	\$0	\$0	\$0	\$0
44 HVPS	(\$306)	(\$365)	(\$404)	(\$1,076)
45 Total	(\$67,025)	(\$67,025)	(\$67,025)	(\$201,074)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$41,294)	(\$41,970)	(\$44,052)	(\$127,317)
47 RH	(\$7,845)	(\$5,445)	(\$4,341)	(\$17,631)
48 RA	(\$920)	(\$866)	(\$726)	(\$2,511)
49 GS	(\$1,409)	(\$1,428)	(\$1,229)	(\$4,066)
50 GM<25 kW	(\$6,081)	(\$6,774)	(\$6,615)	(\$19,469)
51 GM=>25 kW	(\$10,012)	(\$11,182)	(\$11,021)	(\$32,216)
52 GMH<25 kW	(\$715)	(\$711)	(\$589)	(\$2,015)
53 GMH=>25 kW	(\$1,049)	(\$908)	(\$732)	(\$2,689)
54 AL	(\$0)	(\$0)	(\$0)	(\$0)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$199)	(\$223)	(\$212)	(\$634)
57 SH	(\$5)	(\$5)	(\$5)	(\$15)
58 UMS	(\$43)	(\$52)	(\$46)	(\$141)
59 PAL	(\$42)	(\$50)	(\$45)	(\$137)
60 GL	(\$958)	(\$945)	(\$921)	(\$2,824)
61 GLH	(\$330)	(\$280)	(\$263)	(\$873)
62 L	\$0	\$0	\$0	\$0
63 HVPS	(\$325)	(\$388)	(\$430)	(\$1,143)
64 Total	(\$71,227)	(\$71,227)	(\$71,227)	(\$213,681)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2020 to May 2021

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F
	Billing Unit	Rate per Billing Unit (1) Jun 2020-Feb 2021	Actual Jun 2020-Feb 2021 Billing Units	Actual E-Factor Revenue	Actual Jun 2020-Feb 2021 PJM Credits (with GRT)	Forecast Mar 2021-May 2021 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2020-May 2021
1	RS	(\$0.000528)	2,184,410,073	(\$1,153,369)	(\$393,573)	520,793,788	(\$274,979)	(\$127,317)	(\$907,459)
2	RH	\$0.000381	267,393,537	\$101,877	(\$51,347)	73,018,297	\$27,820	(\$17,631)	\$198,675
3	RA	(\$0.000295)	38,829,098	(\$11,455)	(\$7,210)	10,288,508	(\$3,035)	(\$2,511)	(\$4,768)
4	GS	(\$0.001040)	55,222,632	(\$57,432)	(\$8,994)	16,616,784	(\$17,281)	(\$4,066)	(\$61,654)
5	GM < 25 kW (kWh)	\$0.000408	269,679,885	\$110,029	(\$43,916)	79,378,750	\$32,387	(\$19,469)	\$205,801
6	GM < 25 kW (kW)	\$0.00	0	\$0	\$0	353,825	\$0	\$0	\$0
7	GM => 25 kW (kWh)	\$0.001096	342,462,824	\$375,339	(\$53,657)	131,345,348	\$143,955	(\$32,216)	\$605,167
8	GM => 25 kW (kW)	\$0.00	0	\$0	\$0	416,243	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	(\$0.003786)	24,627,142	(\$93,238)	(\$4,004)	8,238,486	(\$31,191)	(\$2,015)	(\$118,410)
10	GMH < 25 kW (kW)	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.002906)	36,944,018	(\$107,359)	(\$5,752)	11,048,027	(\$32,106)	(\$2,689)	(\$131,024)
12	GMH => 25 kW (kW)	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	\$0.010463	6,841	\$72	(\$1)	160	\$2	(\$0)	\$75
14	SE	(\$0.000186)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	(\$0.000630)	6,106,456	(\$3,847)	(\$1,150)	3,282,810	(\$2,068)	(\$634)	(\$4,130)
16	SH	(\$0.000186)	203,812	(\$38)	(\$39)	61,575	(\$11)	(\$15)	\$5
17	UMS (kWh)	(\$0.000186)	3,096,784	(\$576)	(\$512)	571,849	(\$106)	(\$141)	(\$29)
18	UMS (kW)	\$0.75	4,161	\$3,120	\$0	846	\$635	\$0	\$3,755
19	PAL	(\$0.000663)	1,455,593	(\$965)	(\$277)	625,271	(\$415)	(\$137)	(\$966)
20	GL	(\$0.06)	208,630	(\$12,518)	(\$12,549)	61,589	(\$3,695)	(\$2,824)	(\$840)
21	GLH	(\$0.10)	55,990	(\$5,599)	(\$3,544)	17,408	(\$1,741)	(\$873)	(\$2,923)
22	L	(\$0.06)	1,490	(\$89)	(\$4,944)	0	\$0	\$0	\$4,855
23	HVPS	\$0.28	128,131	\$35,877	(\$2,155)	5,100	\$1,428	(\$1,143)	\$40,603
24	Total e-Factor Revenue			(\$820,171)	(\$593,625)		(\$160,404)	(\$213,681)	(\$173,268)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2020, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2021**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.019523		
RH		\$0.010252		
RA		\$0.015871		
GS		\$0.011850		
GM<25 kW		\$0.008273	\$1.45	
GM=>25 kW		\$0.007747	\$1.57	
GMH<25 kW		\$0.006041	\$2.85	
GMH=>25 kW		\$0.005180	\$5.29	
GL			\$4.97	
GLH			\$5.01	
L			\$4.93	
HVPS			\$2.01	
AL		(\$0.012974)		
SE		\$0.001059		
UMS		\$0.001059	\$4.18	
SM (1)		\$0.000723		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.03
175 watt lamp	74			\$0.05
250 watt lamp	102			\$0.07
400 watt lamp	161			\$0.12
1,000 watt lamp	386			\$0.28
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.02
100 watt lamp	50			\$0.04
150 watt lamp	71			\$0.05
250 watt lamp	110			\$0.08
400 watt lamp	170			\$0.12
1,000 watt lamp	387			\$0.28
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.01
60 watt lamp	21			\$0.02
95 watt lamp	34			\$0.02
139 watt lamp	49			\$0.04
219 watt lamp	77			\$0.06
275 watt lamp	97			\$0.07
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.01
83 watt lamp	29			\$0.02
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.01
62 watt lamp	22			\$0.02
SH (1)		(\$0.003702)		
<u>High Pressure Sodium</u>				
100 watt lamp	50			(\$0.19)
150 watt lamp	71			(\$0.26)
200 watt lamp	95			(\$0.35)
400 watt lamp	170			(\$0.63)
<u>LED - Cobra Head</u>				
60 watt lamp	21			(\$0.08)
95 watt lamp	34			(\$0.13)
139 watt lamp	49			(\$0.18)
219 watt lamp	77			(\$0.29)
PAL (1)				
<u>High Pressure Sodium</u>		\$0.000890		
70 watt lamp	29			\$0.03
100 watt lamp	50			\$0.04
150 watt lamp	71			\$0.06
250 watt lamp	110			\$0.10
400 watt lamp	170			\$0.15
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.01
60 watt lamp	21			\$0.02
95 watt lamp	34			\$0.03
139 watt lamp	49			\$0.04
219 watt lamp	77			\$0.07
275 watt lamp	97			\$0.09
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.02
83 watt lamp	29			\$0.03
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.02
62 watt lamp	22			\$0.02
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.03
100 watt lamp	46			\$0.04
150 watt lamp	67			\$0.06
250 watt lamp	100			\$0.09
400 watt lamp	155			\$0.14

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2021**

A		B		C		D		E		F		G		H		I			
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2021 B+D+F		C+E+G									
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	RS	\$0.020081	n/a	(\$0.001828)	n/a	\$0.001270	n/a	\$0.019523	n/a										
2	RH	\$0.008946	n/a	\$0.000036	n/a	\$0.001270	n/a	\$0.010252	n/a										
3	RA	\$0.015236	n/a	(\$0.000635)	n/a	\$0.001270	n/a	\$0.015871	n/a										
4	GS	\$0.010748	n/a	(\$0.000168)	n/a	\$0.001270	n/a	\$0.011850	n/a										
5	GM<25 kW	\$0.006217	\$1.45	\$0.000786	n/a	\$0.001270	n/a	\$0.008273	\$1.45										
6	GM=>25 kW	\$0.004864	\$1.57	\$0.001613	n/a	\$0.001270	n/a	\$0.007747	\$1.57										
7	GMH<25 kW	\$0.004283	\$2.85	\$0.000488	n/a	\$0.001270	n/a	\$0.006041	\$2.85										
8	GMH=>25 kW	\$0.004476	\$5.29	(\$0.000566)	n/a	\$0.001270	n/a	\$0.005180	\$5.29										
9	AL	\$0.000000	n/a	(\$0.014244)	n/a	\$0.001270	n/a	(\$0.012974)	n/a										
10	SE	n/a	n/a	(\$0.000211)	n/a	\$0.001270	n/a	\$0.001059	n/a										
11	SM	n/a	n/a	(\$0.000547)	n/a	\$0.001270	n/a	\$0.000723	n/a										
12	SH	n/a	n/a	(\$0.004972)	n/a	\$0.001270	n/a	(\$0.003702)	n/a										
13	UMS	n/a	\$4.52	(\$0.000211)	(\$0.34)	\$0.001270	n/a	\$0.001059	\$4.18										
14	PAL	n/a	n/a	(\$0.000380)	n/a	\$0.001270	n/a	\$0.000890	n/a										
15	GL	n/a	\$4.52	n/a	(\$0.02)	n/a	\$0.47	n/a	\$4.97										
16	GLH	n/a	\$4.52	n/a	\$0.02	n/a	\$0.47	n/a	\$5.01										
17	L	n/a	\$4.52	n/a	(\$0.06)	n/a	\$0.47	n/a	\$4.93										
18	HVPS	n/a	\$4.52	n/a	(\$2.98)	n/a	\$0.47	n/a	\$2.01										

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$136,019,387						
2	RS	1,285,910	\$65,648,855	\$4,116,134	\$69,764,990	3,474,190,476	0	\$0.020081	n/a
3	RH	65,646	\$3,351,379	\$210,129	\$3,561,508	398,128,849	0	\$0.008946	n/a
4	RA	17,163	\$876,191	\$54,936	\$931,127	61,112,063	0	\$0.015236	n/a
5	GS	19,361	\$988,419	\$61,973	\$1,050,392	97,733,559	0	\$0.010748	n/a
6	GM<25 kW	144,524	\$7,378,305	\$462,614	\$7,840,919	630,563,506	2,696,952	\$0.006217	\$1.45
7	GM=>25 kW	378,715	\$19,334,324	\$1,212,248	\$20,546,572	2,112,110,707	6,556,804	\$0.004864	\$1.57
8	GMH<25 kW	9,325	\$476,040	\$29,847	\$505,887	59,063,118	88,774	\$0.004283	\$2.85
9	GMH=>25 kW	30,552	\$1,559,760	\$97,796	\$1,657,556	185,153,558	156,766	\$0.004476	\$5.29
10	AL	0	\$0.00	\$0	\$0	109,708	0	\$0.000000	n/a
11	SE	0	\$0.00	\$0	\$0	24,710,172	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,841,648	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	2,601	\$132,780	\$8,325	\$141,105	21,081,932	31,210	n/a	\$4.52
15	PAL	0	\$0	\$0	\$0	2,906,016	0	n/a	n/a
16	GL	409,875	\$20,925,144	\$1,311,991	\$22,237,135	2,622,793,380	4,918,503	n/a	\$4.52
17	GLH	50,195	\$2,562,570	\$160,671	\$2,723,241	322,459,725	602,338	n/a	\$4.52
18	L	153,156	\$7,818,988	\$490,245	\$8,309,233	955,520,104	1,837,871	n/a	\$4.52
19	HVPS	97,285	\$4,966,632	\$311,404	\$5,278,037	1,208,424,429	1,167,418	n/a	\$4.52
20	TOTAL	2,664,306	\$136,019,387	\$8,528,314	\$144,547,701	12,206,769,889	18,056,638		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2021, effective June 1, 2021 to May 31, 2022. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 27, 2020 at hour 17, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2021 to May 2022 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D	E [D-(C-A+B)]
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Prior Period PJM Credits (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
		March 2020 to May 2020	March 2020 to May 2020	June 2020 to May 2021		
<u>Rate Class</u>		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>	#REF! <u>Att. A, Page 5</u>	<u>Total (Over) / Under Collection</u>
1	RS	\$102,320	\$13,394	(\$907,459)	(\$815,262)	\$181,124
2	RH	\$4,003	\$1,996	\$198,675	\$185,093	(\$11,575)
3	RA	\$473	\$251	(\$4,768)	(\$5,022)	(\$31)
4	GS	(\$5,191)	(\$435)	(\$61,654)	(\$61,142)	(\$4,244)
5	GM < 25 kW	(\$34,042)	(\$4,094)	\$205,801	\$221,814	(\$13,934)
6	GM => 25 kW	(\$32,079)	(\$9,459)	\$605,167	\$769,496	\$141,709
7	GMH < 25 kW	(\$2,447)	(\$256)	(\$118,410)	(\$117,458)	(\$1,238)
8	GMH => 25 kW	(\$3,669)	(\$1,073)	(\$131,024)	(\$157,658)	(\$29,230)
9	AL	(\$24)	(\$0)	\$75	\$137	\$38
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	(\$1,213)	(\$78)	(\$4,130)	(\$6,731)	(\$3,736)
12	SH	\$62	\$10	\$5	(\$1,231)	(\$1,184)
13	UMS	(\$263)	\$48	\$3,725	\$3,109	(\$928)
14	PAL	(\$88)	\$3	(\$966)	(\$1,159)	(\$284)
15	GL	\$2,373	\$15	(\$840)	\$544	\$3,742
16	GLH	(\$1,529)	(\$361)	(\$2,923)	(\$3,779)	(\$2,024)
17	L	\$190	\$3,135	\$4,855	\$5,053	(\$2,747)
18	HVPS	\$0	(\$49)	\$40,603	\$66,491	\$25,937
19	Total	\$28,877	\$3,047	(\$173,268)	\$52,167	\$251,266

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L
	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12		Energy Rate \$/kWh	Demand Rate \$/kW/mo.
Rate Class	Exh. 1, Page 14		Exh. 1, Page 1	Att. A, Page 4	Total (Over)/Under Collection					Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$3,946,229)	(\$247,426)	(\$4,193,655)	\$181,124	(\$4,012,531)	2,481,241,159	0	(\$0.001617)	n/a	(\$0.000211)	n/a	(\$0.001828)	n/a
2 RH	\$89,300	\$5,599	\$94,899	(\$11,575)	\$83,324	337,560,582	0	\$0.000247	n/a	(\$0.000211)	n/a	\$0.000036	n/a
3 RA	(\$18,652)	(\$1,169)	(\$19,822)	(\$31)	(\$19,853)	46,888,763	0	(\$0.000423)	n/a	(\$0.000211)	n/a	(\$0.000635)	n/a
4 GS	\$6,898	\$432	\$7,330	(\$4,244)	\$3,086	71,844,128	0	\$0.000043	n/a	(\$0.000211)	n/a	(\$0.000168)	n/a
5 GM<25 kW	\$339,878	\$21,310	\$361,189	(\$13,934)	\$347,254	348,329,197	0	\$0.000997	n/a	(\$0.000211)	n/a	\$0.000786	n/a
6 GM=>25 kW	\$843,374	\$52,879	\$896,253	\$141,709	\$1,037,962	568,869,582	0	\$0.001825	n/a	(\$0.000211)	n/a	\$0.001613	n/a
7 GMH<25 kW	\$25,009	\$1,568	\$26,577	(\$1,238)	\$25,339	36,225,169	0	\$0.000699	n/a	(\$0.000211)	n/a	\$0.000488	n/a
8 GMH=>25 kW	\$11,773	\$738	\$12,511	(\$29,230)	(\$16,720)	47,061,193	0	(\$0.000355)	n/a	(\$0.000211)	n/a	(\$0.000566)	n/a
9 AL	(\$44)	(\$3)	(\$47)	\$38	(\$10)	677	0	(\$0.014032)	n/a	(\$0.000211)	n/a	(\$0.014244)	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000211)	n/a	(\$0.000211)	n/a
11 SM	(\$638)	(\$40)	(\$678)	(\$3,736)	(\$4,413)	13,131,239	0	(\$0.000336)	n/a	(\$0.000211)	n/a	(\$0.000547)	n/a
12 SH	\$11	\$1	\$11	(\$1,184)	(\$1,173)	246,301	0	(\$0.004761)	n/a	(\$0.000211)	n/a	(\$0.004972)	n/a
13 UMS	(\$232)	(\$15)	(\$247)	(\$928)	(\$1,175)	2,280,973	3,453	n/a	(\$0.34)	(\$0.000211)	n/a	(\$0.000211)	(\$0.34)
14 PAL	(\$130)	(\$8)	(\$139)	(\$284)	(\$422)	2,501,085	0	(\$0.000169)	n/a	(\$0.000211)	n/a	(\$0.000380)	n/a
15 GL	\$5,652	\$354	\$6,006	\$3,742	\$9,748	116,661,994	251,339	n/a	\$0.04	n/a	(\$0.06)	n/a	(\$0.02)
16 GLH	\$7,050	\$442	\$7,492	(\$2,024)	\$5,468	36,614,834	71,042	n/a	\$0.08	n/a	(\$0.06)	n/a	\$0.02
17 L	\$31,596	\$1,981	\$33,577	(\$2,747)	\$30,830	0	0	n/a	n/a	n/a	(\$0.06)	n/a	(\$0.06)
18 HVPS	(\$80,409)	(\$5,042)	(\$85,451)	\$25,937	(\$59,514)	0	20,400	n/a	(\$2.92)	n/a	(\$0.06)	n/a	(\$2.98)
19 Total	(\$2,685,795)	(\$168,397)	(\$2,854,192)	\$251,266	(\$2,602,926)	4,109,456,874	346,235						

1) Forecast June 2021 to May 2022 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2021 through May 2022 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2021

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$115,003	\$1,380,035
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$9,987	\$119,843
3 Baltimore Gas and Electric Company's Network Customers	\$0	\$0
4 Dominion Virginia Power's Network Customers	\$180,691	\$2,168,294
5 PSE&G's Network Customers	\$119,452	\$1,433,418
6 PPL Electric Utilities Corp. dba PPL Utilities	\$60,248	\$722,976
7 AEP East Operating Companies	\$315,300	\$3,783,596
8 APS Zone RTEP	(\$174,017)	(\$2,088,199)
9 Atlantic Electric's Network Customers	\$1,668	\$20,013
10 Delmarva's Network Customers	\$354	\$4,247
11 PEPCO's Network Customers	\$668	\$8,013
12 Commonwealth Edison Company's Network Customers	\$6,327	\$75,927
13 Mid-Atlantic Interstate Transmission, LLC	\$2,820	\$33,837
14 PECO Energy Company	\$10,026	\$120,309
15 American Transmission Systems, Inc.	\$69,956	\$839,477
16 Transource Maryland, LLC	\$16	\$191
17 Transource Pennsylvania, LLC	\$88	\$1,055
18 Northern Indiana Public Service Company (NIPSCO)	\$2,269	\$27,224
19 South FirstEnergy	\$28,579	\$342,947
20 Total Charges	\$749,433	\$8,993,201

Total 1CP (MW)
2,664.3

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
21 Load 1CP(MW)	1,173.3	780.5	1,953.8
22 Allocated Charges for Cost Recovery	\$3,960,308	\$2,634,607	\$6,594,915
23 Forecast Sales (MWh)	3,956,180	3,141,392	7,097,572
24 <u>Average Charge for POLR Cost Recovery (\$/MWh)</u>	<u>\$1.0010</u>		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
25 Load 1CP (MW)	35.0	675.5	710.5
26 Allocated Charges for Cost Recovery	\$118,019	\$2,280,267	\$2,398,286
17 Forecast 1CP (MW)	342.8	10,121.8	10,464.6
18 <u>Average Charge for POLR Cost Recovery (\$/MW)</u>	<u>\$344.30</u>		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)		\$1.0010 \$/MWh
	<u>Expansion Cost Recovery</u>	Schedule 13		
8	Expansion Cost Recovery Charges, Mar. 2020-Feb. 2021	Exh. 1, page 6	\$0	
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,956,180</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0000 \$/MWh
	<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0	
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,956,180</u>	
13	RMR Charge	Line 11 / Line 12		\$0.0000 \$/MWh
	<u>Deferred Tax Charges</u>	Attachment H-17C		
14	Estimated Annual Charges (4)	Exh. 1, page 6	\$766,315	
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,956,180</u>	
16	Deferred Tax Charge	Line 14 / Line 15		\$0.1937 \$/MWh
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$1.1947 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%		\$0.0749 \$/MWh
19	Total Charges			\$1.2696 \$/MWh
20	Adjustment to Retail Rates			\$0.001270 \$/kWh

Calculation of Projected PJM Charges

21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$1.1947 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,956,180 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$4,726,448

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2021 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period. This has been adjusted to reflect the updated monthly deferred tax adjustment charge at FERC Docket no. ER21-1012-000.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$344.30	\$/MW
<u>Expansion Cost Recovery</u>				
8	Expansion Cost Recovery Charges, Mar. 2020-Feb. 2021	Schedule 13 Exh. 1, page 6	\$0	
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>342.8</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000	\$/MW
<u>Reliability Must Run (RMR) Charges</u>				
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0	
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>342.8</u>	
13	RMR Charge	Line 11 / Line 12	\$0.0000	\$/MW
<u>Deferred Tax Charges</u>				
14	Estimated Annual Charges (3)	Attachment H-17C Exh. 1, page 6	\$31,981	
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>342.8</u>	
16	Deferred Tax Charge	Line 14 / Line 15	\$93.30	\$/MW
<hr/>				
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$437.59	\$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$27.44	\$/MW
19	Total Charges		\$465.03	\$/MW
20	Adjustment to Retail Rates		\$0.47	\$/kW

Calculation of Projected PJM Charges

21	Average Large C&I PJM Charge	\$437.59	\$/MW
22	Forecast Large C&I POLR 1CP	342.8	MW
23	Projected Large C&I PJM Charges	\$149,999	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) Estimate based on January 2021 RMR charges. Also known as Generation Deactivation charges.

(3) Estimate based on average of months in which charges were incurred in the reconciliation period. This has been adjusted to reflect the updated monthly deferred tax adjustment charge at FERC Docket no. ER21-1012-000.

(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/21		Proposed Rates Effective 6/1/21		Change	Change	
	Rate	Charges	Rate	Charges			
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.00)	(\$0.01)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1500	\$0.90	0.1500	\$0.90	\$0.00	0.0%
6	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	0.996	\$5.98	0.996	\$5.98	\$0.00	0.0%
8	Distribution (¢/kWh)	6.0233	\$36.14	6.0233	\$36.14	\$0.00	0.0%
9	Transmission (¢/kWh)	1.8658	\$11.19	1.9523	\$11.71	\$0.52	4.6%
10	Supply (¢/kWh)	5.1994	\$31.20	5.1994	\$31.20	\$0.00	0.0%
11	Distribution System Improvement Charge	4.01%	\$2.23	4.01%	\$2.23	\$0.00	0.0%
12	Total		\$100.12		\$100.64	\$0.52	0.5%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$6.54	\$32.70	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.0000)	(\$0.01)	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.1300	\$2.60	0.1300	\$2.60	\$0.00	0.0%
19	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
20	Distribution (¢/kWh)	1.3961	\$27.92	1.3961	\$27.92	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.58	\$15.80	\$1.45	\$14.50	(\$1.30)	-8.2%
22	Transmission (¢/kWh)	0.8087	\$16.17	0.8273	\$16.55	\$0.37	2.3%
23	Supply (¢/kWh)	5.0497	\$100.99	5.0497	\$100.99	\$0.00	0.0%
24	Distribution System Improvement Charge	4.01%	\$4.72	4.01%	\$4.72	\$0.00	0.0%
25	Total		\$255.40		\$254.47	(\$0.93)	-0.4%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$6.54	\$130.80	\$6.54	\$130.80	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	3.00	\$0.03	3.00	\$0.03	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.1300	\$13.00	0.1300	\$13.00	\$0.00	0.0%
32	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
33	Distribution (¢/kWh)	0.9685	\$96.85	0.9685	\$96.85	\$0.00	0.0%
34	Transmission (\$/KW)	\$1.74	\$43.50	\$1.57	\$39.25	(\$4.25)	-9.8%
35	Transmission (¢/kWh)	0.7518	\$75.18	0.7747	\$77.47	\$2.29	3.0%
36	Supply (¢/kWh)	4.2487	\$424.87	4.2487	\$424.87	\$0.00	0.0%
37	Distribution System Improvement Charge	4.01%	\$12.28	4.01%	\$12.28	\$0.00	0.0%
38	Total		\$862.17		\$860.20	(\$1.96)	-0.2%
Industrial 500 KW & 200,000 kWh Customer (GL)							
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.41	\$1,682.00	\$8.41	\$1,682.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.00)	(\$0.01)	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$1,053.86	\$1,053.86	\$1,053.86	\$1,053.86	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.40	\$200.00	\$0.40	\$200.00	\$0.00	0.0%
48	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$4.99	\$2,495.00	\$4.97	\$2,482.52	(\$12.48)	-0.5%
50	Supply (¢/kWh)	3.8446	\$7,689.20	3.8446	\$7,689.20	\$0.00	0.0%
51	Distribution System Improvement Charge	4.01%	\$245.25	4.01%	\$245.25	\$0.00	0.0%
52	Total		\$16,545.30		\$16,532.81	(\$12.48)	-0.1%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2021 - May 2022)		Current Rates Effective 6/1/20			Proposed Rates Effective 6/1/21		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,481,241,159	0	\$0.018658		\$46,295,246	\$0.019523	
2 RH	337,560,582	0	\$0.009284		\$3,133,946	\$0.010252		\$3,460,536
3 RA	46,888,763	0	\$0.014334		\$672,108	\$0.015871		\$744,153
4 GS	71,844,128	0	\$0.011129		\$799,560	\$0.011850		\$851,324
5 GM<25 kW	348,329,197	1,478,005	\$0.008087	\$1.58	\$5,152,221	\$0.008273	\$1.45	\$5,024,695
6 GM=>25 kW	568,869,582	1,756,428	\$0.007518	\$1.74	\$7,333,003	\$0.007747	\$1.57	\$7,164,397
7 GMH<25 kW	36,225,169	54,450	\$0.002331	\$3.36	\$267,397	\$0.006041	\$2.85	\$374,005
8 GMH=>25 kW	47,061,193	39,234	\$0.002748	\$5.40	\$341,195	\$0.005180	\$5.29	\$451,309
9 GL	116,661,994	251,339		\$4.99	\$1,255,048		\$4.97	\$1,247,906
10 GLH	36,614,834	71,042		\$4.95	\$351,903		\$5.01	\$355,568
11 L	0	0		\$4.99	\$0		\$4.93	\$0
12 HVPS	0	20,400		\$5.33	\$108,802		\$2.01	\$40,903
13 AL	677	0	\$0.016289		\$11	(\$0.012974)		-\$9
14 SE	0	0	\$0.000841		\$0	\$0.001059		\$0
15 SM	13,131,239	0	\$0.000397		\$5,214	\$0.000723		\$9,489
16 SH	246,301	0	\$0.000841		\$207	(\$0.003702)		-\$912
17 UMS	2,280,973	3,453	\$0.000841	\$5.46	\$20,775	\$0.001059	\$4.18	\$16,850
18 PAL	2,501,085	0	\$0.000364		\$911	\$0.000890		\$2,225
19 Total	4,109,456,874	3,674,352			\$65,737,547			\$68,182,717

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2021 - May 2022)		Current Rates Effective 6/1/20			Proposed Rates Effective 6/1/21		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,474,190,476	0	\$0.018658		\$64,821,793	\$0.019523	
21 RH	398,128,849	0	\$0.009284		\$3,696,268	\$0.010252		\$4,081,458
22 RA	61,112,063	0	\$0.014334		\$875,986	\$0.015871		\$969,885
23 GS	97,733,559	0	\$0.011129		\$1,087,687	\$0.011850		\$1,158,104
24 GM<25 kW	630,563,506	2,696,952	\$0.008087	\$1.58	\$9,360,614	\$0.008273	\$1.45	\$9,126,980
25 GM=>25 kW	2,112,110,707	6,556,804	\$0.007518	\$1.74	\$27,287,899	\$0.007747	\$1.57	\$26,655,860
26 GMH<25 kW	59,063,118	88,774	\$0.002331	\$3.36	\$435,962	\$0.006041	\$2.85	\$609,782
27 GMH=>25 kW	185,153,558	156,766	\$0.002748	\$5.40	\$1,355,356	\$0.005180	\$5.29	\$1,788,313
28 GL	2,622,793,380	4,918,503		\$4.99	\$24,560,273		\$4.97	\$24,420,522
29 GLH	322,459,725	602,338		\$4.95	\$2,983,648		\$5.01	\$3,014,720
30 L	955,520,104	1,837,871		\$4.99	\$9,177,308		\$4.93	\$9,051,573
31 HVPS	1,208,424,429	1,167,418		\$5.33	\$6,226,361		\$2.01	\$2,340,710
32 AL	109,708	0	\$0.016289		\$1,787	(\$0.012974)		-\$1,423
33 SE	24,710,172	0	\$0.000841		\$20,784	\$0.001059		\$26,158
34 SM	29,841,648	0	\$0.000397		\$11,850	\$0.000723		\$21,564
35 SH	866,940	0	\$0.000841		\$729	(\$0.003702)		-\$3,210
36 UMS	21,081,932	31,210	\$0.000841	\$5.46	\$188,140	\$0.001059	\$4.18	\$152,776
37 PAL	2,906,016	0	\$0.000364		\$1,058	\$0.000890		\$2,585
38 Total	12,206,769,889	18,056,638			\$152,093,503			\$151,241,588

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2021 - May 31, 2022		\$0
2	Forecast POLR sales (MWh) - Jun 1, 2021 - May 31, 2022		<u>3,956,180</u>
3	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2021 - May 31, 2022		(\$786,076)
5	Forecast POLR sales (MWh) - Jun 1, 2021 - May 31, 2022		<u>3,956,180</u>
6	Transmission Enhancement Settlement Charge		(\$0.1987) \$/MWh
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7	Total (Line 3 + Line 6)		(\$0.1987) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%	(\$0.0125) \$/MWh
9	Total Charges		(\$0.2112) \$/MWh
10	Adjustment to Retail Rates		(\$0.000211) \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.1987) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,956,180 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$786,093)

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2021 - May 31, 2022	\$0	
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2021 - May 31, 2022	<u>342.8</u>	
3	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2021 - May 31, 2022	(\$18,220)	
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2021 - May 31, 2022	<u>342.8</u>	
6	Transmission Enhancement Settlement Charge		(\$53.15) \$/MW
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7	Total (Line 3 + Line 6)		(\$53.15) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%	(\$3.33) \$/MW
9	Total Charges		(\$56.49) \$/MW
10	Adjustment to Retail Rates		(\$0.06) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$53.15) \$/MW
12	Forecast Large C&I POLR 1CP	342.8 MW
13	Projected Large C&I PJM Charges	(\$18,220)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.