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PENNSYLVANIA PUBLIC UTILITY COMMISSION

VS.

PHILADELPHIA ELECTRIC COMPANY

Docket No. R 850152

RECEIVED
DEC 13 1985
SECRETARY'S OFFICE
Public Utility Commission

DIRECT TESTIMONY

OF

ALFRED WROBLEWSKI

DOCKETED
DEC 18 1985

DEPRECIATION: ANNUAL ACCRUAL, ACCRUED RESERVE AND NET SALVAGE

DOCUMENT FOLDER

SEPTEMBER 1985

Direct Testimony of Alfred Wroblewski

Q. Please state your name and address for the record.

A. My name is Alfred Wroblewski, and my business address is 2301 Market Street, Philadelphia, Pennsylvania.

Q. By whom are you employed and in what capacity?

A. I am Staff Engineer in the Rate Division of the Philadelphia Electric Company.

Q. What is your educational background?

A. I graduated from the University of Pennsylvania in 1949 with a B.S. in Electrical Engineering. I also attended the Wharton Business School of the University of Pennsylvania and completed a number of graduate courses at Temple University and the University of Pennsylvania.

Q. Please outline your experience with the Philadelphia Electric Company.

A. I started with the Company as a Junior Engineer in 1949. I spent approximately two years in a training program in the operating department, two years in field engineering, three years in system planning, sixteen years in the Financial Division including seven years in supervision. I am presently a Staff Engineer in the Rate Division.

Q. Would you explain briefly your responsibilities in these assignments.

A. As a field engineer, I was responsible for the testing and approval of new electrical facilities prior to their acceptance for service. As a system planning engineer, I

made engineering planning and economic studies in connection with expansion of distribution facilities. In the Financial Division my major responsibility was plant mortality studies. In addition to that I participated in a broad range of financing activities involving issuance of new securities, statistical analyses of business trends, cash flow, economics, and depreciation, the latter in a supervisory capacity. Currently, as a Staff Engineer in the Rate Division, I am responsible for plant mortality and depreciation studies, developing depreciation rates used for both calculated and book depreciation, preparing exhibits relating to rate proceedings, testifying as the Company's witness on depreciation in rate proceedings before the Pa. PUC and FERC, and generally carrying out assignments from the Manager of the Rate Division.

Q. What are your professional affiliations?

A. I have been a member of the Edison Electric Institute Depreciation Committee for 13 years, serving as secretary and chairman. I participated in the development of numerous technical papers sponsored by the Committee and presented several papers and participated as a panelist at the National Conference of Electric and Utility Accountants in 1975. I have also been a member of the American Institute of Electrical Engineers and the Operation Research Society of America. Currently I am a member of the Ad-Hoc Depreciation Committee of the Pennsylvania Electric Association. I am registered as a

Professional Engineer in the Commonwealth of Pennsylvania.

Q. Would you outline your specific experience relating to matters covered by your testimony in this proceeding.

A. Yes. I have conducted plant mortality studies and reviews for the Company and its subsidiaries for more than twenty-five years. Since 1973, I have been primarily responsible for electric, gas, and steam heat system plant mortality studies, capital recovery studies, accrued depreciation calculations, and recommending plant life estimates for management approval. I have testified on depreciation issues in a number of major rate investigations before the Pennsylvania Public Utility Commission, including the Electric Cases at RID 129 in 1974, RID 295 in 1975, RID 438 in 1978, R-80061225, R-811626, R-822291 and R-842590, and Gas Rate Cases at RID 227 in 1975, R-811719 and R-832410. I also submitted testimony on depreciation issues before the Federal Energy Regulatory Commission in 1978, 1981, 1982 and 1983. I have also prepared depreciation studies and submitted testimony in the Company's steam heat rate cases.

In addition, I was principally responsible for the preparation of the Book Depreciation Study filed with the Commission in June, 1983.

Q. What areas will your testimony cover in the present proceeding?

A. My testimony will explain and support the development of the annual and accrued depreciation which is used in

developing operating income and the Company's claimed measure of value. I will also support the Company's five-year average experienced net salvage claim.

Q. Can you describe briefly how the annual and accrued depreciation were developed for purposes of this filing?

A. In accordance with the Commission's order at R-842590, the Company has adopted book depreciation with appropriate adjustments for ratemaking use. The annual book depreciation is calculated using the straight-line remaining life method based on life estimates developed in the Company's 1985 Plant Life Study, which is submitted as Exhibit AW-1 in this proceeding. As in prior filings, the life span technique is used for production plant (except Muddy Run) and the average-life technique is used for the other electric and common plant. These calculations are shown in detail by account in Exhibits AW-2 (Plant and Depreciation claimed in the Historic Test Year), and AW-3 (Plant and Depreciation claimed in the Future Test Year), for the test years ended June 30, 1985 and June 30, 1986, respectively.

Q. Would you describe the nature and purpose of the 1985 Plant Life Study, Exhibit AW-1.

A. This study is the foundation of the annual depreciation calculations included in the Company's rate filing. It uses plant retirement data, engineering and operating experience and current and future system plans, to develop plant life estimates by primary accounts.

Remaining life depreciation rates based on these life estimates are applied to surviving plant balances net of the accrued depreciation reserve to develop annual depreciation using the life-span technique for most production plant and group average-life depreciation for transmission, distribution and common plant.

Consistent with current regulatory practice these basic depreciation rates exclude salvage and removal costs, which are determined separately on the basis of the experienced five-year average.

Q. Are the life analysis techniques used in the 1985 Study consistent with practices and procedures accepted by the Pennsylvania Commission for ratemaking purposes?

A. Yes, life analysis techniques used in the 1985 Study are the same as those used in the Company's filing at R-842590. These techniques were reviewed and accepted by the Commission in that proceeding and are based on actuarial analysis of the Company's plant mortality experience and engineering plans for future production plant retirements.

Production plant, excluding Muddy Run, is analyzed using the life-span technique. Interim survivor curves for production plant accounts are developed using 1960-83 interim retirement experience primarily for steam production plant. These curves, along with production unit terminal dates estimated by the engineering department, are used to define the life span for each

production unit.

Transmission, distribution, general and common plant depreciation is based on the group remaining life technique. The average life and dispersion for each account is determined by actuarial analysis of 1965-83 retirement experience. Judgment along with available retirement experience is used to develop life estimates for accounts for which actuarial experience alone is inadequate.

The life estimates for the Muddy Run accounts are based on the available retirement experience as well as the life estimates used for the Conowingo Hydro facilities with the approval of FERC which licenses both facilities.

The results of the 1985 Study are summarized on pages 12 to 15 of Exhibit AW-1. Retirement dates used for production plant as determined by the Engineering Department are found on pages 16 to 18. Charts showing the original mortality data and the selected life Iowa survivor curve for each account analyzed are in Appendix A. Appendix B contains the actuarial data and calculations for each account analyzed.

Q. Is there a summary of the annual and accrued depreciation claimed by the Company in this proceeding?

A. A summary of the depreciation reserves and accruals for electric and allocated common plant appears on pages C-2 through C-6 with a summary of the related production plant life span data on page C-7 of Exhibits TPH-1 and TPH-2.

Pages C-2 and C-3 summarize the electric and allocated common plant in service and the book reserve and related ratemaking adjustments. The book reserve and adjustment figures are developed in Exhibit AW-2 and AW-3 for the historic and future test years respectively. Pages C-5 and C-6 summarize the remaining life annual depreciation for Electric and Common plant which is developed in Exhibits AW-2 and AW-3.

Q. Please explain how you developed the annual and accrued depreciation for each of the test years as shown on pages C-2 through C-6 in Exhibits TPH-1 and TPH-2, respectively.

A. The annual depreciation is developed by the calculations detailed in Exhibits AW-2 and AW-3 as previously noted. In each of these exhibits, the life estimates developed in the 1985 Life Study (Exhibit AW-1) and the net plant balances as of the end of each test year are used as the basis of the calculations which are summarized in the "C" sections of Exhibits TPH-1 and TPH-2.

Q. Please explain the nature of the calculations contained in Exhibits AW-2 and AW-3.

A. The calculation of depreciation for ratemaking purposes for a test year is based on the plant in service, the depreciation reserve and remaining life at year-end conditions. Exhibits AW-2 and AW-3 develop in detail the annual and accrued depreciation claimed for ratemaking purposes as of June 30, 1985 and June 30, 1986, respectively. These calculations use a uniform page

format and the following explanations generally apply to both exhibits. The explanation will focus on Exhibit AW-3 since it is the basis of the Company's claim in this proceeding.

Exhibit AW-3 consists of four sections. Section A develops the electric remaining life annual depreciation expense of $241,962,000 as of June 30, 1986 which is summarized on page A-12 and carried over to Exhibit TPH-2. Section C starts with the book depreciation reserve broken down by ratemaking segments as of the end of 1984 and updates it to the end of 1985. Section B updates the reserve from the end of 1985 to June 30, 1986 for use in Section A. Section D provides a sample calculation of remaining life depreciation accrual rates as used in the schedules in this exhibit.

Q. Do these calculations conform to the depreciation methods and procedures used in the Company's filing at R-842590.

A. Yes, these calculations do conform to the basic remaining life practices accepted by the Commission for ratemaking purposes in the proceeding at R-842590.

Q. Would you please explain in detail the development of the depreciation reserve used to develop the future test year net plant for rate base and depreciation purposes.

A. Yes, the electric book depreciation reserve of $1,633,742,000, (Exhibit TPH-2, pages C-2 and C-5) as of June 30, 1986, used for future test year rate base and depreciation accrual purposes is the recorded book reserve

of $1,495,215,893 as of the end of 1984, brought forward to June 30, 1986 on the basis of the estimated depreciation reserve debits and credits. The reserve update is made in Schedule IV of Section B and Section C of Exhibit AW-3. The depreciation accruals used to update the reserve are based on the 1984 Study life estimates used and approved in the proceeding at R-842590. These accruals are developed in Schedule II of Section B and Section C.

The book reserves for transportation and common plant (reference page C-3, TPH-2) totaling $51,600,000 are developed at the end of Schedule IV of Sections B and C, of Exhibit 3, along with the book reserve adjustments related to additional AFUDC and excess salvage appearing on page C-2 of Exhibit TPH-2. Common and transportation plant reserve allocated to electric is summarized on page C-2 of Exhibit TPH-2.

Q. Would you explain the book reserve adjustments on page C-2 of Exhibit TPH-2?

A. The book reserve adjustment related to the additional AFUDC allowed for ratemaking purposes on certain production plant common facilities is added to the recorded book reserve. This is necessary since the additional AFUDC and related depreciation is recognized for ratemaking purposes only.

The ($13,822,000) adjustment identified as excess salvage removes from the recorded book reserve certain

salvage payments which were not paid by ratepayers and therefore are not properly included in the depreciation reserve for ratemaking purposes.

Both of the preceding adjustments are consistent with the Commission's Order at R-842590.

Q. What is the purpose of the tables on pages C-2a through C-2g and C-5a through C-5f of Exhibit TPH-2?

A. These table summarize the results of depreciation calculations included in Exhibit AW-3 for easy reference.

Q. Would you explain the derivation of the 39-year life span used to develop the Company's claimed depreciation for Limerick No. 1.

A. Yes. Limerick No. 1 is licensed by the Nuclear Regulatory Commission to operate for a period of 40 years starting with the low-power license issued in 1984. The 40-year license period was reduced one year to allow for the estimated period of precommercial testing to arrive at the 39 year life-span estimate for depreciation purposes.

Q. How were the interim retirement curves estimated for the Limerick plant?

A. The interim retirement experience projected for Limerick is based on the Company's interim retirement experience of its fossil and other nuclear units. This experience is analyzed in the 1985 Plant Life Study and the results are summarized on page 12 in terms of the Iowa Curves listed for nuclear plant accounts.

Q. Would you explain the effect of the 15 year life extension

planned for Eddystone No. 1 and No. 2 and Cromby No. 1 coal units on the Company's depreciation claim?.

A. Since the 1984 Life Study, the Company has decided to extend the life of its coal-fired generating units, Eddystone No. 1 and No. 2 and Cromby No. 1, from 35 to 50 years as noted on page 18 of Exhibit AW-1. Accordingly, the Cromby Unit No. 1 terminal year has been changed from 1989 to 2004 and the Eddystone No. 1 and No. 2 terminal year has been changed from 1995 to 2010 as indicated on page 1 of Section A, Exhibit AW-3. These life extensions substantially decrease the Company's claimed annual depreciation expense.

Q. What is the status of the depreciation of Richmond No. 9 and Southwark Station in this filing?

A. Both Richmond No. 9 and Southwark Station, scheduled for retirement in 1985, are treated as fully depreciated for purposes of this filing. Accordingly, there is no claim for rate base or depreciation expense with respect to these facilities in this rate filing.

Q. Referring to page D-6 of Exhibit TPH-2, would you please explain the purpose of this schedule.

A. Yes. This page incorporates the adjustments necessary to change from depreciation expense as determined for accounting purposes to depreciation on a proforma, ratemaking basis.

The development of this adjustment starts with the total depreciation accrual for ratemaking purposes of

$243,486,000 taken from page C-5 of TPH-2. As shown on page C-5, the total depreciation for plant in service as of June 30, 1986 is $241,962,000, based on the remaining life method and the new 1985 Study life estimates. This is adjusted by $1,051,000 for the depreciation accrual on plant cost resulting from additional AFUDC taken for ratemaking purposes on production plant common facilities. The $473,000 expense adjustment on page C-5 is to amortize the excess salvage included in the book reserve as recognized by the Commission in its order at R-842590, over the remaining life of the related accounts.

The ($647,000) antitrust price adjustment is a continuing amortization of the antitrust settlement which has been claimed and approved in prior proceedings.

The experienced net salvage expense adjustment of $4,199,000 is consistent with the Commission findings in the prior case at R-842590 and is not adjusted to remove third party payments. The Company reserves the right to claim the third party adjustment in this case, should the appeal pending in Commonwealth Court pertaining to this matter be resolved in the Company's favor.

Q. Please explain why annual depreciation for ratemaking purposes on page D-6 of Exhibit TPH-2 is $251,986,000 which is some $92 million higher than the book depreciation of $160,239,000 for the test year ending June 30, 1986.

A. The test year book depreciation excludes approximately

$103 million of Limerick No. 1 annual depreciation which is included in the Company's ratemaking claim. This is offset by a substantial reduction in claimed depreciation due to the planned life extensions for Cromby No. 1 and Eddystone No. 1 and No. 2, the effects of which are not included in the 1985 budgeted book depreciation. These two changes primarily result in the $92 million increase in depreciation claimed for ratemaking purposes over the budgeted book depreciation.

Q. Does this complete your testimony?

A. Yes it does.

PECO EXHIBIT AW-1

R-850212
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1985 ELECTRIC RATE FILING

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Public Utility Commission

1985 DEPRECIATION STUDY

ELECTRIC AND COMMON PLANT

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EXHIBIT AW-1

PHILADELPHIA ELECTRIC COMPANY

1985 ELECTRIC RATE FILING

1985 DEPRECIATION STUDY

ELECTRIC AND COMMON PLANT

SEPTEMBER 1985

1985 Electric Plant Depreciation Study

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Pa. P.U.C. (52 Pa. Code CH 53)
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Philadelphia Electric Company
1985 Electric Plant Life Study

Introduction

The 1985 Electric Plant Life Study (1985 Study) is based on the Company's latest recorded plant retirement experience and the latest engineering forecast for adding and retiring generating capacity available at the time this study was prepared.

Since the earlier 1984 Study, one additional year of recorded retirement experience (1983) has become available and is incorporated in the data in the current life analysis. This update provides 24 years of retirement experience for production facilities (1960-83) and 19 years for all other plant (1965-83).

A comprehensive engineering review of PECo's future generating capacity additions and retirements is used as the basis for the production unit terminal dates in this life study.

There have been no changes in the life analysis techniques or methods since the last study. The methods and techniques used in this study are considered to be consistent with accepted PUC practices since they were reviewed and found acceptable by the Commission in recent rate filings, including the latest prior electric filing, R-842590.

Pursuant to the Commission's Order at R-842590, the Company has changed its method of depreciation for ratemaking purposes from the whole life, theoretical method to the remaining life, book depreciation reserve method. The latter method is also being used for financial accounting purposes, effective March 1, 1984.

Summary of Results

The results of the study are summarized in tabular form on pages 12-15. The summary shows the life estimate selected for each account for electric and common plant. Pages 16-18 summarize the estimated retirement dates for production units based on the latest engineering forecast. The survivor curve charts supporting the life estimates are found in Appendix A. The underlying survivor tables are in Appendix B.

Par. (3) Description of Depreciation Methods

Pursuant to the Commission's Order at R-842590, the Company switched from whole life, theoretical depreciation to book depreciation reserve, remaining life for both book and ratemaking purposes. As in the past, the life-span technique will continue to be applied to generating plant units, except for Muddy Run. The remaining life method will be applied to all other properties by accounts using the broad group procedure.

The remaining life depreciation expense is calculated using the following formula:

$$\text{Depreciation Expense} = \frac{\text{Original Cost - Depreciation Reserve}}{\text{remaining life}}$$

The depreciation reserve is the book reserve adjusted to a ratemaking basis as authorized by the Commission at R-842590. The remaining life is determined on the basis of the life estimates developed in this study.

The depreciation life estimating methods used in this study are the same as those used in prior studies. Plant life characteristics in the study are expressed in terms of Iowa Survivor Curves* which are accepted and used throughout the utility industry as a standard measurement of plant mortality characteristics.

The life-span technique is based on use of a projected terminal date or retirement year for each production unit and an Iowa survivor curve to measure interim retirement activity. The terminal date and an interim retirement curve are used to determine an effective average remaining service life for each vintage. The weighted vintage remaining lives are used to determine the composite remaining life for each account.

Par. (3) Discussion of Factors Considered in Arriving at Life Estimates

The primary factors considered in arriving at life estimates are historical retirement experience and projected retirement dates based on an engineering forecast of future load and generating capacity requirements. Other factors considered are life expectancy of related facilities, prior life estimates and the age distribution of the surviving investment balance for the account group.

Retirement experience is analyzed by an actuarial procedure which relates retirements to balances exposed to retirement by age. Using a retirement rate by age, the proportion of survivors of the original placements are calculated by age. A chart of % survivors by age or the survivor curve is used to define the mortality characteristics of the group.

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* As published in Depreciation of Group Properties, by Robley Winfrey, Iowa Engineering Experiment Station Bulletin 125, 1935, Revised 1967.

The empirical survivor data for each account is compared with the standard Iowa curves to select the Iowa mortality characteristic most representative of the account. It should be noted that all retirements are included in the empirical data in the average life technique. The empirical survivor data used in the life-span methodology includes only interim (as opposed to final) retirements.

Where the empirical data forms a uniform and complete life pattern (survivors range from 100% to approximately 0%), the Iowa survivor curve which best fits the empirical data is generally selected as the life of the account. In cases where available retirement data produces an erratic or an incomplete life cycle or stub survivor curve, the Iowa Survivor Curve selected for the account is based on conformance with the available data as well as consideration of other factors. As noted earlier, the other factors considered include the life expectancy of related facilities, the age distribution of the surviving balance, judgement of operating and engineering personnel familiar with the property and any other pertinent available information.

Production Plant

As in recent prior cases, pursuant to Commission Order at RID 129, page 30, the life-span depreciation method is applied to all production plant, except Muddy Run, using interim retirement experience and a definitive life-span based on a terminal date estimated for individual plants or units in the current study.

The interim retirement curves are derived by an actuarial analysis of the 1960-1983 retirement band of fossil-steam production units after removal of final retirements. These curves and the related actuarial data for production plant Accounts 311 through 316 are included in Appendix A and B respectively. Results of the actuarial anlysis are tabulated by accounts on page 13.

Based on the additional retirement experience available in the new study, no changes were indicated in the prior curves for the basic 311 through 316 account fossil-steam group.

The interim retirement curves used for nuclear production accounts are based on the fossil-steam production unit experience, except for Account 323 Turbo-generator Units, because of the lack of specific interim retirement experience for these categories of plant. Based on the new retirement experience, Account 323 was assigned a $50R_1$ interim retirement curve.

The engineering estimates of the retirement date for each plant or unit is listed on pages 16-18. These estimates are based on an engineering review of the Company's latest electric system plans and are adopted for purposes of the depreciation study for all production units except Peach Bottom #2 and #3 and Salem #1 and #2 and Muddy Run. The 1985 Study uses a 35-year life span for the nuclear units noted above in conformance with prior PUC rulings in Company rate proceedings. The Limerick units are licensed to operate 40 years from the date of the low power license. Allowing one year for testing, a 39-year life span is adopted for Limerick for purposes of this study.

The estimated retirement years for Cromby 1 and Eddystone 1 and 2 coal-fired units have been changed from 1989 and 1995 to 2004 and 2010 for purposes of this life study. Since the date of the Engineering report of November 15, 1984, the Company has made a commitment to extend the life of these coal units to 15 years.

In the Other Production plant group, Accounts 341 through 346, interim curves for Accounts 341 and 346 are based on fossil-steam retirement curves Accounts 311 and 316, respectively. Accounts 342, 344 and 345 interim retirement curves in this study are based on specific retirement experience for these accounts as indicated by charts in Appendix A.

As indicated on page 18, note 5, the internal combustion units are currently being considered for life extension or replacement in kind. Since a long lead time is not involved in life extension or replacement of these units, a final decision will be made as the date of retirement approaches. The basic 25-year life span used in prior studies is therefore retained for purposes of this study.

Hydraulic Production Plant (Muddy Run)

The Muddy Run pumped storage facilities Accounts 331 through 336 which were placed in service in 1967 and 1968 are a federally licensed project. The license was issued in 1964 and runs for 50 years. In prior life studies, retirement experience was generally found to be insufficient for these facilities to provide the basis of a life estimate. Life estimates for the Muddy Run accounts have generally been based on those approved by the Federal Power Commission for use with the subsidiary-owned Conowingo Hydroelectric Project 405. The retirement experience available in recent life studies including the current study has resulted in some modifications of the basic Project 405 life estimates as indicated in the table on page 7:

Account	Title	Life Estimates	
		Project 405	Current Study
3330	Water Wheels, Turbines and Generators	$50R_2$	$40R_2$
3340	Accessory Electric Equipment	$50R_2$	$40S_2$
3350	Misc. Power Plant Equipment	$45R_1$	$50R_2$

Life estimates for the remaining hydraulic production plant accounts, as before, are based on the Conowingo Project life estimates.

Production Plant - General

There are two categories of equipment carried in steam production accounts not associated with a particular station or unit. The larger of these in terms of cost is SAMAC, a computerized power control system placed in service in 1973. SAMAC consists of a large scale computer, a data transmission network and a display and control console. The system is used to automatically control and dispatch power generation and monitor the power network for potential problems. The $12 million cost of this system is carried in account 315, Accessory Electric Equipment. For purposes of this study we are using a 19 year life span (1992 terminal date) and a $30R_2$ interim retirement experience based on judgement.

Another general category of production plant consists of approximately $1.0 million of tools and equipment carried in account 312, Boiler Plant Equipment. A life of $30S_0$ has been assigned to this plant category based on the life estimate for Account 4394, Tools, Shop and Garage Equipment, on the basis of judgement and functional similarity.

Transmission Facilities (Accounts 352 through 359)

The actuarial analysis generally produced incomplete stub survivor curves with survivors of 50% or more from the oldest vintages with significant balances for this group of accounts. The bulk of the investment in these accounts is less than 40 years old because of the relatively heavy additions in recent years. Survivor experience beyond age 40 is considered atypical of the bulk of the transmission account investment. These older survivors represent, primarily, transmission facilities associated with the long lived (40 to 100 year life estimates) Conowingo hydroelectric facilities. The bulk of the transmission investment is functionally related to steam, nuclear and other production facilities with life estimates ranging from 25 to 40 years. As a result of this analysis, the early surviving balances less than 40 years old were given primary consideration and the older survivors' experience (beyond 40 years) was given less weight in selecting the account life estimates.

The retirement experience available in the new 1985 study justified an increase in the average life estimates for two of these accounts. Account 353 Station Equipment increased from 40 to 45 years and Account 359 Roads and Trails increased from 20 to 25 years. In addition to these changes, the dispersions of three Accounts 354, 355 and 356 were changed on the basis of the new data available in this study.

Distribution Plant (Accounts 361 through 373)

The addition of the 1983 retirement experience justified changes in the prior life estimates for five distribution plant accounts. The accounts for which the average life estimates changed from the prior study are as follows:

Account		Life Estimates	
		1984 Study	1985 Study
361	Structures and Improvements	$55R_3$	$40R_4$
362	Station Equipment	$45R_2$	$40R_2$
369.1	Services - Aerial	$27R_3$	$28R_3$
369.2	Services - Underground	$35R_1$	$40R_1$
373.2	Underground Conductors	$26L_{1/2}$	$27L_{1/2}$

The lenghtening of the average life for Accounts 369 and 373 appears to be consistent with the slower system growth and related slower plant retirement and replacement rates in recent years. The shorter lives for Accounts 361 and 362 result primarily from substantial retirements in 1982 of distribution facilities related to recently retired Chester and Barbadoes production plant.

General Plant (Accounts 389 through 399)

There were changes in the existing average life estimates for two accounts of the general account group as a result of the 1983 retirement experience. The life of Account 395.2 Laboratory Equipment-Meters decreased from 40 to 35 years and the life of Account 397 Communication Equipment decreased from 35 to 30 years. These changes are supported by survivor charts in Appendix A. In addition to these changes, the life estimates for Account 391 Office Machines, Furniture and Fixtures was changed to $10L_0$ to conform with the comparable Common Account 4391.

Common Plant (Accounts 4390 through 4398)

There were changes in the existing common plant account average life estimates for two common plant accounts. The life of Account 4393, Stores Equipment increased from 35 to 40 years based on the updated survivor chart in Appendix A. The average life for Account 4397 Communication Equipment was reduced from 35 to 30 years to conform with the comparable electric plant account.

Par. (3) Dates of Field Inspections and Facilities Visited

The Company's electric system is large and complex. The specific training and experience of specialists are required to perform more than a superficial inspection in the field. This study relies primarily on the opinions of these specialists as to the physical condition, operation and future system plans for the properties.

The witness responsible for the Company's depreciation studies spent several years in the field in operations and field engineering and also currently make field inspections in connection with major, technically advanced plant additions which may entail special capital recovery considerations. The last electric system field trip for depreciation study purposes was made November 15, 1984 and consisted of an inspection of Richmond No. 9 Unit and 19 combustion turbine units located at the Richmond site.

Par. (4) Original and Estimated Survivor Curve

The original survivor data and estimated survivor curves developed by the actuarial analysis and Iowa curve fitting process are located in Appendix A of this study. The associated life tables are located in Appendix B.

Par. (4a) Utility Plant Excluded from Measures of Value

The purpose of this study is to establish life estimates for depreciation purposes for all plant in service whether or not included in measures of value. Plant in service excluded from measures of value because it is not used and useful will be identified in appropriate rate filing exhibits dealing with adjustments to measures of value.

Par. (4b) Surviving Original Cost and Depreciation Reserves

The life estimates developed in this study are used to calculate the annual depreciation by account using straight-line, average-life or life-span methods and the remaining life technique. The depreciation reserve is based on book records adjusted to a ratemaking basis. The surviving original cost and depreciation reserves by location and account are included in separate documents used for financial accounting and ratemaking purposes.

Par. (5) Comparison of Calculated vs. Book Reserve

A comparison of theoretical or calculated and book depreciation reserves is not available. The Company has discontinued use of theoretical reserves pursuant to Commission Order at R-842590 which directed the Company to use book depreciation for ratemaking purposes.

Par. (6a,b) Survivor Curves and Annual Depreciation Rates Current and Prior

The survivor curves developed in the current study are listed on pages 12-15. The annual depreciation rates based on the current study are identified in Exhibits AW 2 and 3 submitted with this rate filing. The survivor curves and annual depreciation rates developed in the prior study filed in R-842590 are included in PECo Exhibit 1, Response I-A-6.

Par. (6b,i) Statement of Changes in Depreciation Methods

The methods of depreciation and selection of average service life and dispersion estimates in this study are the same as those used in the prior (1984 Study) filed in R-842590.

A general study of new depreciation methodologies and the book reserve was ordered by the Commission at R-811626. This study which had a cutoff date of December 31, 1981 was completed and filed with the Commission June 15, 1983. It was updated to the end of 1984 for purposes of the rate filing at R-842590. Pursuant to the Commission's Order at R-842590, the Company has switched from theoretical to book depreciation methods as previously noted.

Par. (7) Cumulative Depreciated Original Cost

The information specified in steps (a) through (f) of Par (7) is not available since the book depreciation reserve is not maintained by vintage. Pursuant to Commission Order at R-842590 authorizing the use of book depreciation for ratemaking purposes, the calculated depreciation by vintages is no longer available.

AW:med
1712M/58M

PHILADELPHIA ELECTRIC COMPANY

1985 DEPRECIATION STUDY
LIFE ESTIMATES BY PRIMARY ACCOUNT

ELECTRIC PLANT

Plant Account		Life Span: Interim Retirement Iowa Curve	Life Span: Estimate Terminal Year	Average Life Iowa Curve
INTANGIBLE PLANT				
3020	Franchises and Consents	Nondepreciable		
PRODUCTION PLANT - STEAM				
3100	Land and Land Rights	Nondepreciable		
3110	Structures and Improvements	$90R_4$	*	
3120	Boiler Plant Equipment	$70R_2$	*	
312.21	Boiler Plant Equipment - Tools and Equipment			$30S_0$
3140	Turbogenerator Units	$75R_2$	*	
3150	Accessory Electric Equipment	$75R_2$	*	
315.23	Accessory Electric Equipment - SAMAC	$30R_2$	1992	
3160	Miscellaneous Power Plant Equipment	$80R_3$	*	
PRODUCTION PLANT - NUCLEAR				
3200	Land and Land Rights	Nondepreciable		
3210	Structures and Improvements	$90R_4$	*	
3220	Reactor Plant Equipment	$70R_2$	*	
3230	Turbogenerator Units	$50R_1$	*	
3240	Accessory Electric Equipment	$75R_2$	*	
3250	Miscellaneous Power Plant Equipment	$80R_3$	*	
PRODUCTION PLANT - HYDRAULIC				
3300	Land and Land Rights			Nondepreciable
3310	Structures and Improvements			$87R_1$
3320	Reservoirs, Dams and Waterways			$100R_2$
3330	Water Wheels, Turbines and Generators			$40R_2$
3340	Accessory Electric Equipment			$40S_2$
3350	Miscellaneous Power Plant Equipment			$50R_2$
3360	Roads, Railroads and Bridges			$60R_2$

* See pages 16-18 for the estimated terminal year for individual units. In conformance with prior Commission rulings, the Company uses a 35-year life span for nuclear production units instead of the listed Engineering Department estimate for ratemaking purposes.

PHILADELPHIA ELECTRIC COMPANY

1985 DEPRECIATION STUDY
LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

	Plant Account	Life Span: Interim Retirement Iowa Curve	Life Span: Estimated Terminal Year	Average Life Iowa Curve
PRODUCTION PLANT - OTHER				
3400	Land and Land Rights	Nondepreciable		
3410	Structure and Improvements	$90R_4$	*	
3420	Fuel Holders, Producers and Accessories	$90R_2$	*	
3440	Generators	$80R_2$	*	
3450	Accessory Electric Equipment	$70R_3$	*	
3460	Miscellaneous Power Plant Equiment	$80R_3$	*	
TRANSMISSION PLANT				
3500	Land and Land Rights			Nondepreciable
3520	Structures and Improvements			$50R_5$
3530	Station Equipment			$45S_2$
3540	Towers and Fixtures			$35S_3$
3550	Poles and Fixtures			$25S_2$
3560	Overhead Conductors and Devices			$45S_2$
3570	Underground Conduit			$50R_4$
3580	Underground Conductors and Devices			$40R_4$
3590	Roads and Trails			$25R_5$
DISTRIBUTION PLANT				
3600	Land and land Rights			Nondepreciable
3610	Structures and Improvements			$40R_4$
3620	Station Equipment			$40R_2$
3640	Poles, Towers and Fixtures			$40R_1$
3650	Overhead Conductors and Devices			$40L_1$
3660	Underground Conduit			$50R_4$
3670	Underground Conductors and Devices			$55R_1/2$
3680	Transformers			$35L_0$
3690	Services			
.1	Aerial			$28R_3$
.2	Underground			$40R_1$
370	Meters			
.1	Meters			$29S_1$
.2	Installations			$52S_6$

* See pages 16-18.

PHILADELPHIA ELECTRIC COMPANY

1985 DEPRECIATION STUDY
LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

ELECTRIC PLANT, cont.

Plant Account		Average Life Iowa Curve
DISTRIBUTION PLANT, cont.		
3710	Installation on Customers' premises	300_3
3730	Street Lighting and Signal Systems	
.0	Luminaires	$17R_1$
.1	Aerial Conductors	$7L_0$
.2	Underground Conductors	$27L_{1/2}$
.3	Private Outdoor Lighting	$12S_{1/2}$
GENERAL PLANT		
3890	Land and Land Rights	Nondepreciable
3900	Structures and Improvements	$30R_4$
391.1	Office Machines	$10L_0$
391.2	Office Furniture and Equipment	$10L_0$
3930	Stores Equipment	$23L_2$
3940	Tools, Shop and Garage Equipment	$45R_2$
3950	Laboratory Equipment	
.1	Testing Division	$45L_1$
.2	Meter Division	$35R_2$
.3	Chemical Laboratory	$42R_3$
3970	Communication Equipment	$30R_3$
3980	Miscellaneous Equipment	$23\ S_1$
3990	Other Intangible Property	Nondepreciable

PHILADELPHIA ELECTRIC COMPANY

1985 DEPRECIATION STUDY
LIFE ESTIMATES BY PRIMARY ACCOUNT, cont.

COMMON PLANT

Plant Account		Average Life Iowa Curve
INTANGIBLE PLANT		
43010	Organization	Nondepreciable
GENERAL PLANT		
43890	Land and Land Rights	Nondepreciable
43900	Structures and Improvements	$30L_2$
43910	Office Furniture and Equipment	$10L_0$
43920	Transportation Equipment	$11L_2$
43930	Stores Equipment	$40L_2$
43940	Tools, Shop and Garage Equipment	$30S_0$
43960	Power Operated Equiment	$10S_1$
43970	Communication Equipment	$30R_3$
43980	Miscellaneous Equipment	$20L_2$

PHILADELPHIA ELECTRIC COMPANY
GENERATING UNITS
RETIREMENT DATES FOR DEPRECIATION PURPOSES

Station Name and Unit No.		(1) Unit Type		Summer Rating Mw	Installation Date	Estimated Ret. Year
Chester	7	GT		13	1969	1994
	8	GT		13	1969	1994
	9	GT		13	1969	1994
Conemaugh	1	ST		176(2)	1970	2005
	2	ST		176(2)	1971	2006
	D	IC		2.3(2)	1970	2006
Conowingo	1	HY		36	1928	2014
	2	HY		36	1928	2014
	3	HY		36	1928	2014
	4	HY		36	1928	2014
	5	HY		36	1928	2014
	6	HY	(7)	36	1928	2014
	7	HY		36	1928	2014
	8	HY		65	1964	2014
	9	HY		65	1964	2014
	10	HY		65	1964	2014
	11	HY		65	1964	2014
Cromby	1	ST		144	1954	1989
	2	ST		201	1955	1990
	D	IC		2.7	1967	1990
Croydon	11	GT		39	1974	1999
	12	GT		39	1974	1999
	21	GT		45	1974	1999
	22	GT		34	1974	1999
	31	GT		39	1974	1999
	32	GT		49	1974	1999
	41	GT		39	1974	1999
	42	GT		45	1974	1999
Delaware	7	ST		126	1953	1988
	8	ST		124	1953	1988
	9	GT		15	1970	1995
	10	GT		13	1969	1994
	11	GT		13	1969	1994
	12	GT		13	1969	1994
	D	IC		2.7	1967	1988
Eddystone	1	ST		311	1960	1995
	2	ST		324	1960	1995
	3	ST		380	1974	2009
	4	ST		380	1976	2011
	10	GT		13	1967	1992
	20	GT		13	1967	1992
	30	GT		15	1970	1995
	40	GT		15	1970	1995

Station Name and Unit No.		(1) Unit Type	Summer Rating Mw	Installation Date	Estimated Retirement Year	Age
Falls	1	GT	15	1970	1995	25 (5)
	2	GT	15	1970	1995	25 (5)
	3	GT	15	1970	1995	25 (5)
Keystone	1	ST	178 (2)	1967	2002	35
	2	ST	179 (2)	1968	2003	35
	D	IC	2.3 (2)	1968	2003	35
Limerick	1	NB	1055	1985	2024	39 (4)
	2	NB	1055	1990	2029	39 (4)
Moser	1	GT	15	1970	1995	25 (5)
	2	GT	15	1970	1995	25 (5)
	3	GT	15	1970	1995	25 (5)
Muddy Run	1	PS	110	1967	2014	47 (3)
	2	PS	110	1967	2014	47 (3)
	3	PS	110	1967	2014	47 (3)
	4	PS	110	1967	2014	47 (3)
	5	PS	110	1967	2014	47 (3)
	6	PS	110	1967	2014	47 (3)
	7	PS	110	1968	2014	46 (3)
	8	PS	110	1968	2014	46 (3)
Peach Bottom	2	NB	447 (2)	1974	2008	34 (4)
	3	NB	439 (2)	1974	2008	34 (4)
Plymouth Meeting	9	GT	29	1971	1985	14
	15	GT	29	1971	1985	14
Richmond	9	ST	166	1950	1985	35
	21	GT	30	1971	1985	14
	22	GT	30	1971	1985	14
	31	GT	30	1971	1985	14
	32	GT	30	1971	1985	14
	41	GT	20	1971	1985	14
	42	GT	20	1971	1985	14
	43	GT	20	1971	1985	14
	44	GT	20	1971	1985	14
	51	GT	30	1971	1985	14
	52	GT	30	1971	1985	14
	61	GT	30	1971	1985	14
	62	GT	30	1971	1985	14
	71	GT	20	1971	1985	14
	72	GT	20	1971	1985	14
	73	GT	20	1971	1985	14
	74	GT	20	1971	1985	14
	81	GT	48	1973	1998	25 (5)
	91	GT	48	1973	1998	25 (5)
	92	GT	48	1973	1998	25 (5)
	C	IC	2.7	1967	1990	23 (5)

Station Name and Unit No.		(1) Unit Type	Summer Rating Mw	Installation Date	Estimated Retirement Year	Age
Salem	1	NP	459(2)	1977	2008	31(4)
	2	NP	471(2)	1981	2008	27(4)
	3	GT	16(2)	1971	1996	25
Schuylkill	1	ST	166	1958	1993	35
	3	ST	12	1938	1988	50
	10	GT	13	1969	1994	25(5)
	11	GT	15	1971	1996	25(5)
	D	IC	2.8	1967	1993	26
Southwark	1	ST	163	1947	1985	38
	2	ST	173	1948	1985	37
	3	GT	13	1967	1992	25(5)
	4	GT	13	1967	1992	25(5)
	5	GT	13	1967	1992	25(5)
	6	GT	13	1968	1993	25(5)
	D	IC	2.7	1967	1985	18

FOOT NOTES:

1. Unit Types

   GT = Combustion Turbines
   ST = Fossil Steam
   IC = Diesel
   HY = Hydro
   NB = Nuclear BWR
   NP = Nuclear PWR
   PS = Pumped Storage Hydro

2. PECo share of jointly owned units

3. Expiration of FERC license

4. Expiration of NRC license

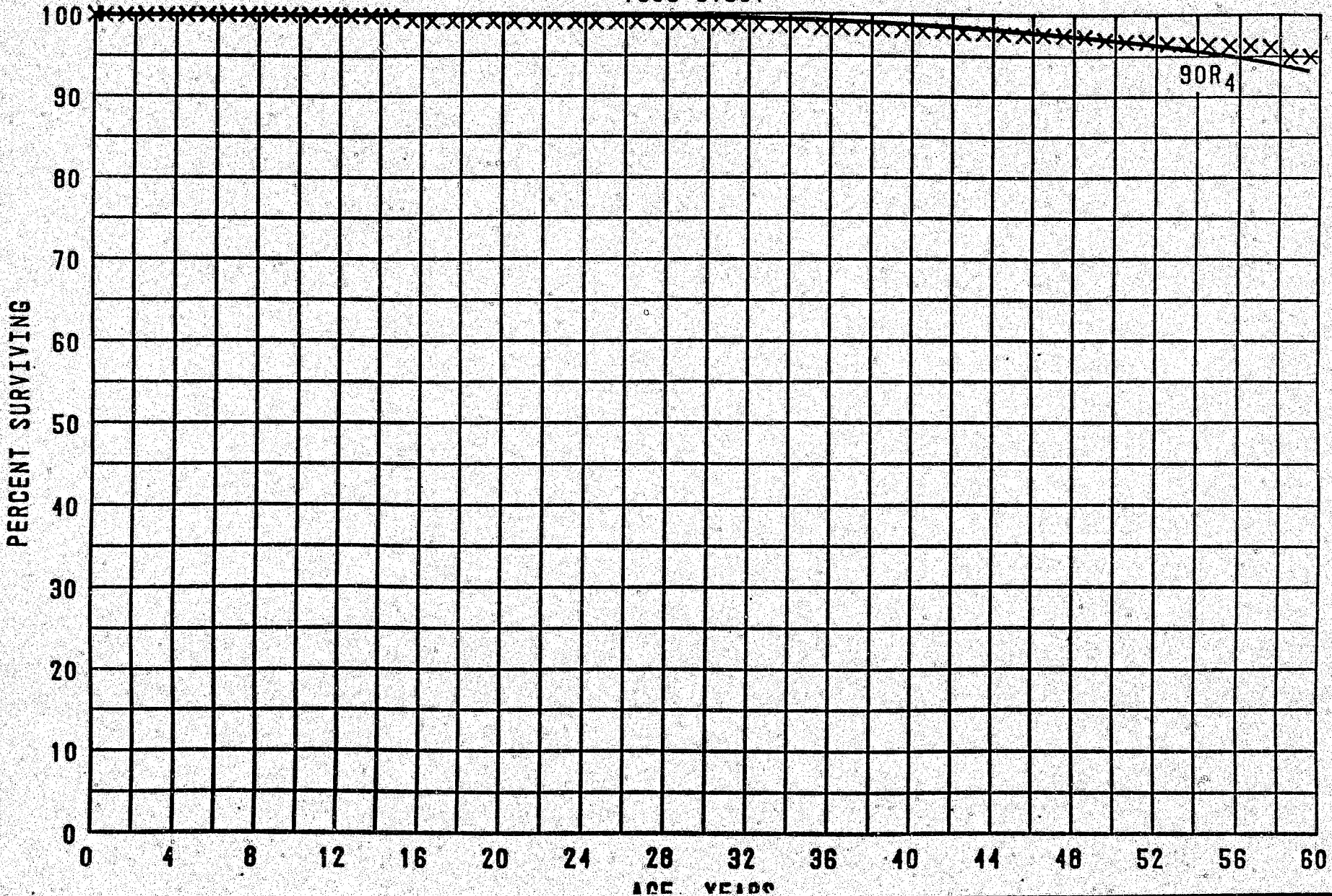
5. These Internal Combustion units are currently being considered for life extension additional capital cost or replacement in kind.

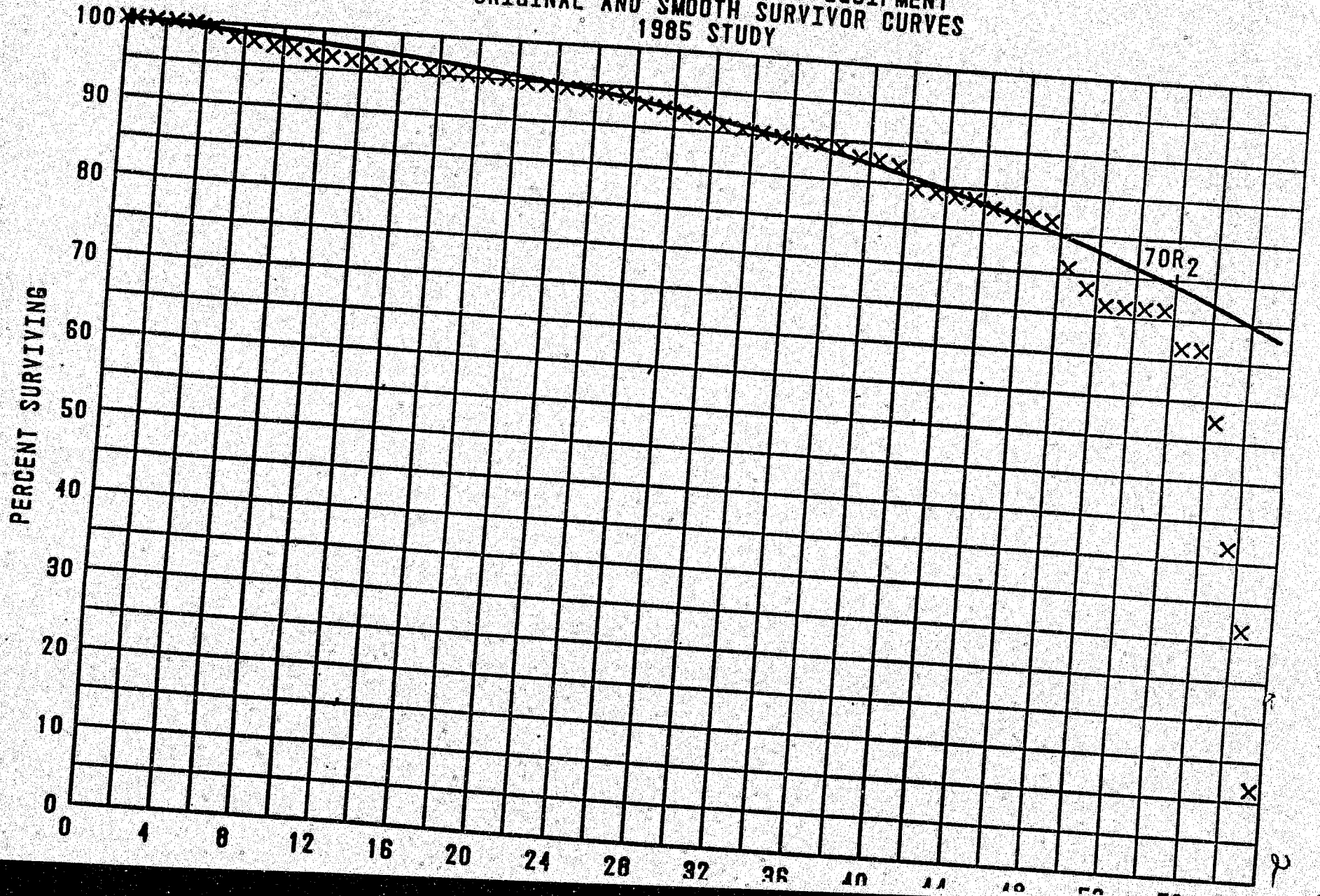
6. These coal-fired units are currently being considered for life extension to fifty years.

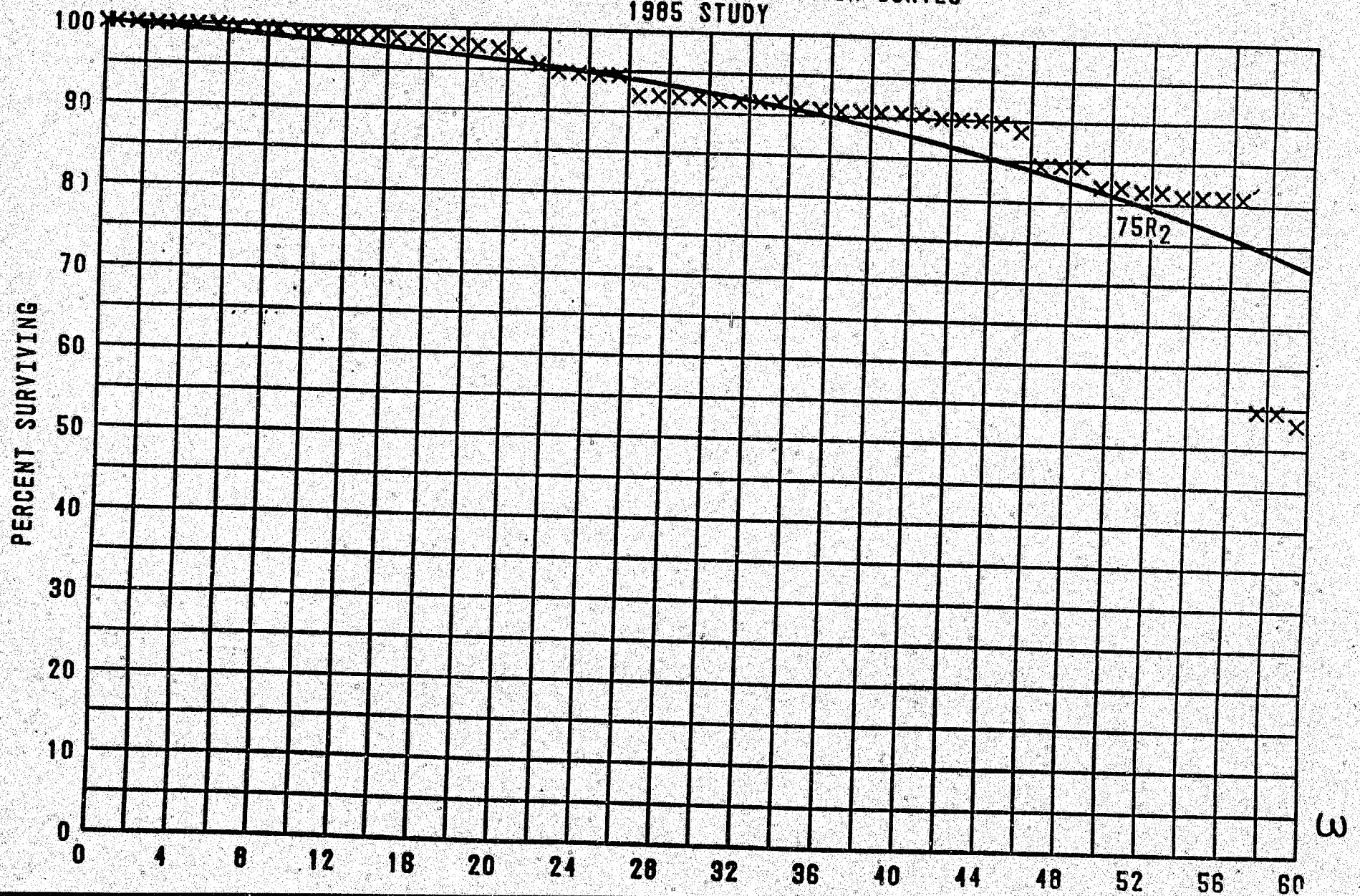
7. Rating of whole plant limited to 410 MW in summer season due to required water releases.

System Planning Division
AJK:bar 11/15/84

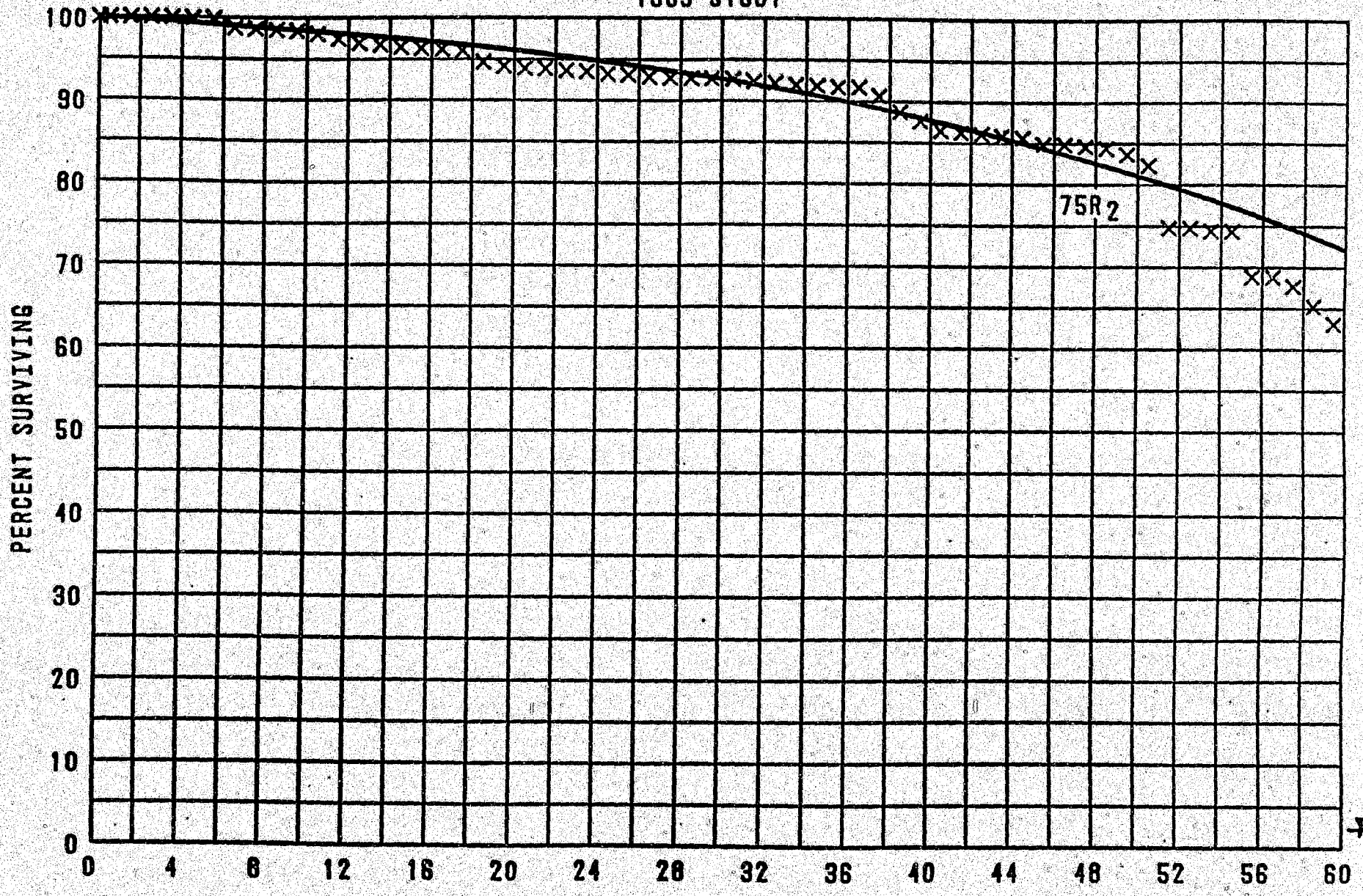
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3110 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



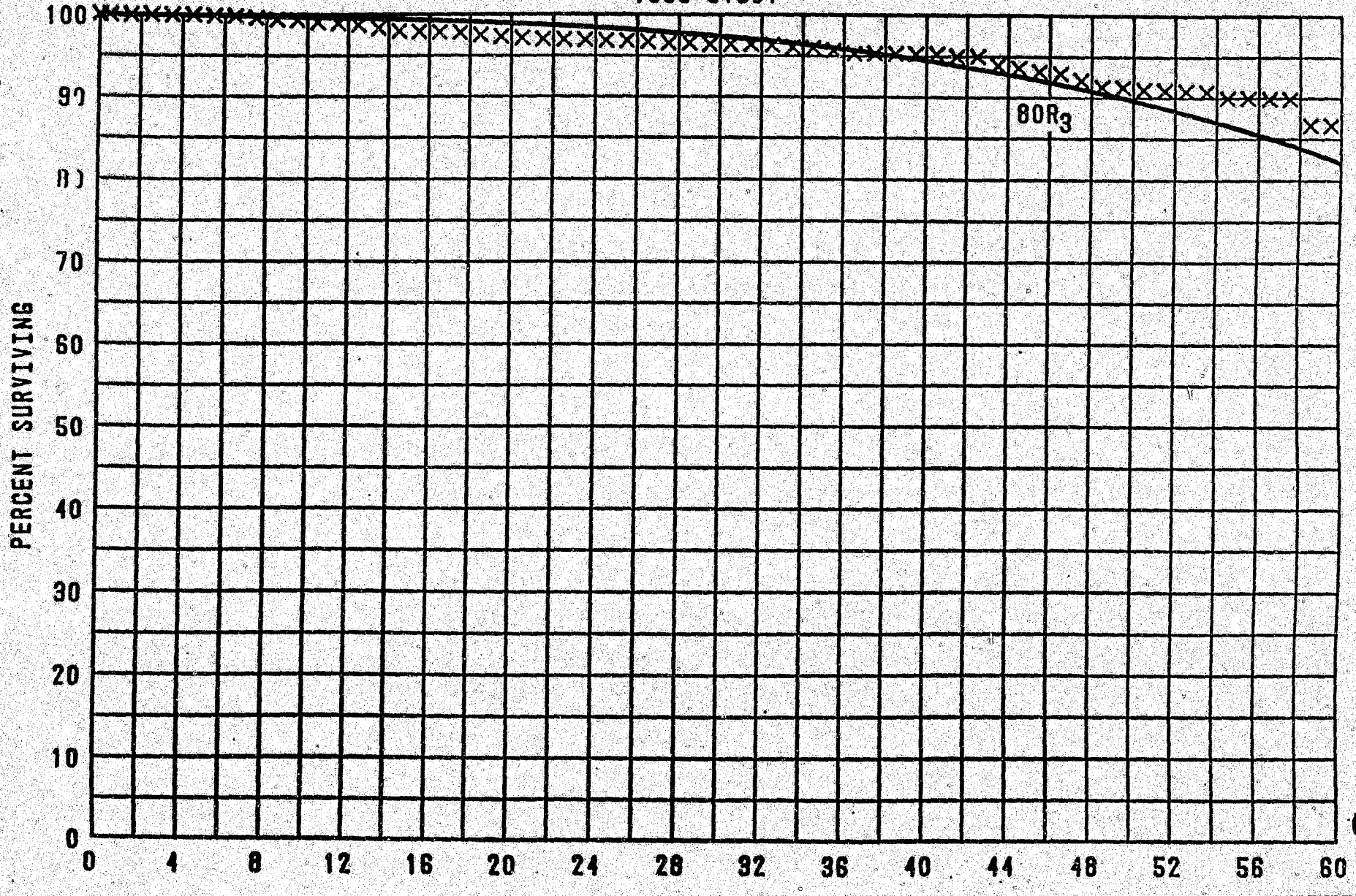

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3120 BOILER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
70R2


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3140 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
75R2

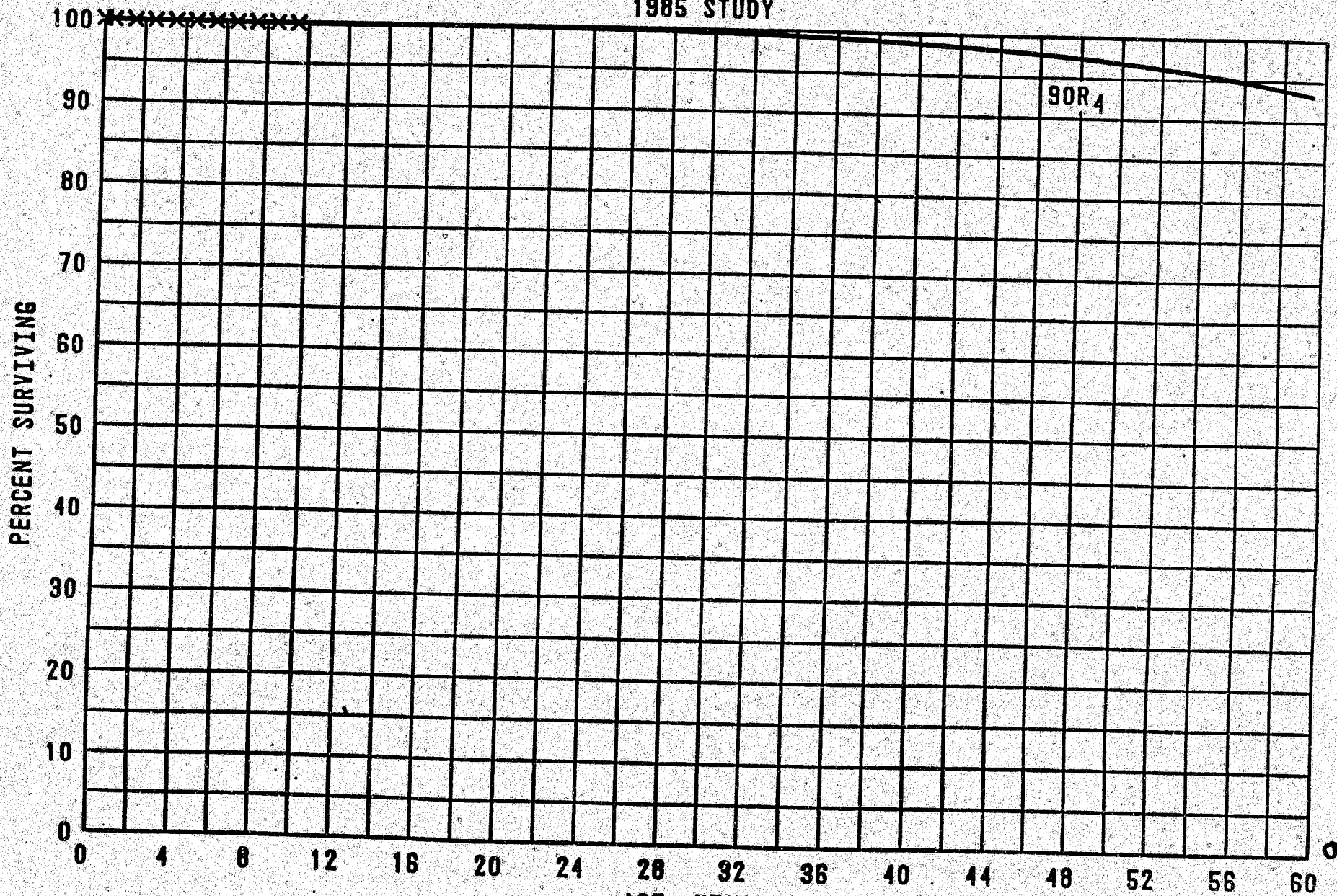
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ACCOUNT 3150 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



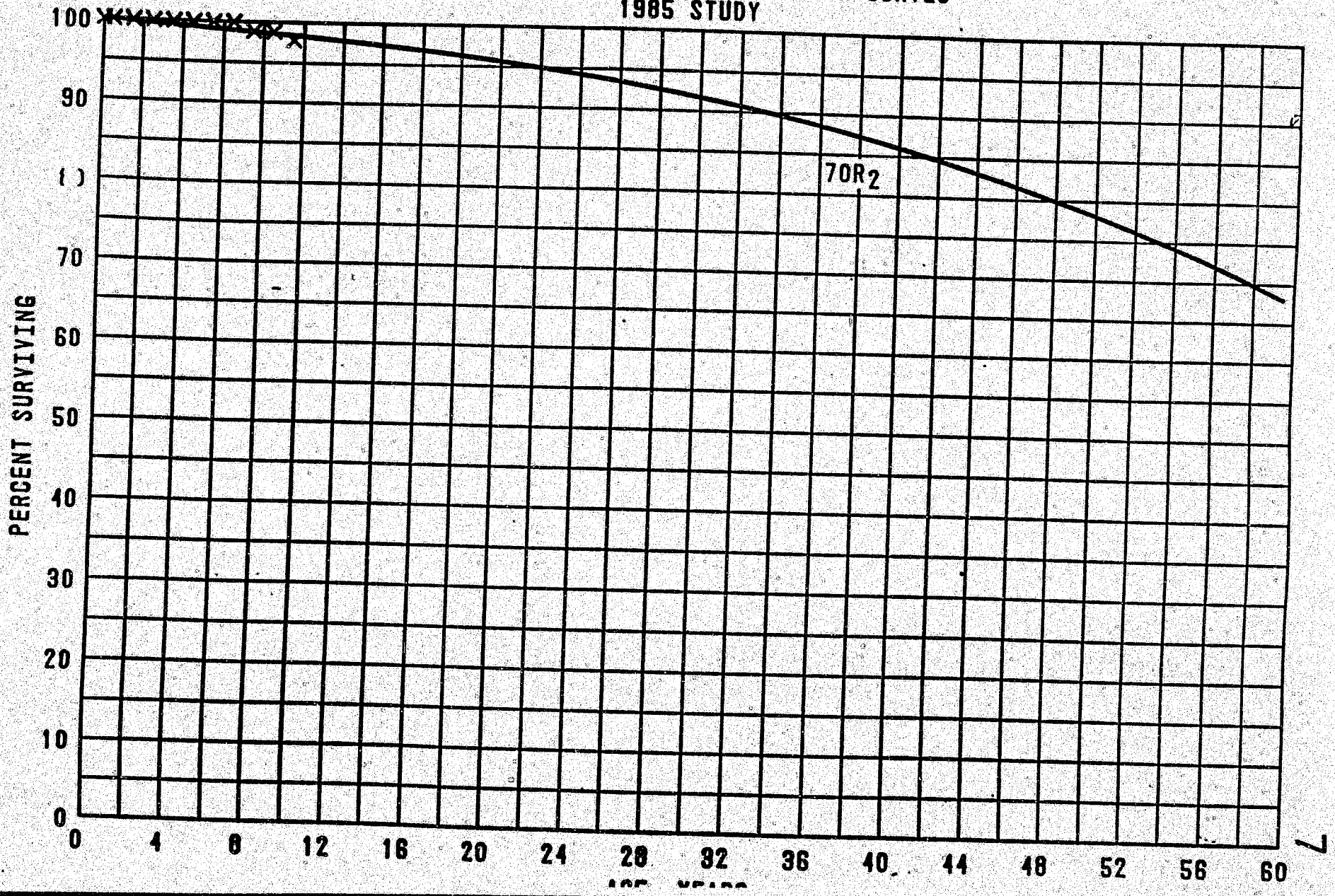
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ACCOUNT 3160 MISC. POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



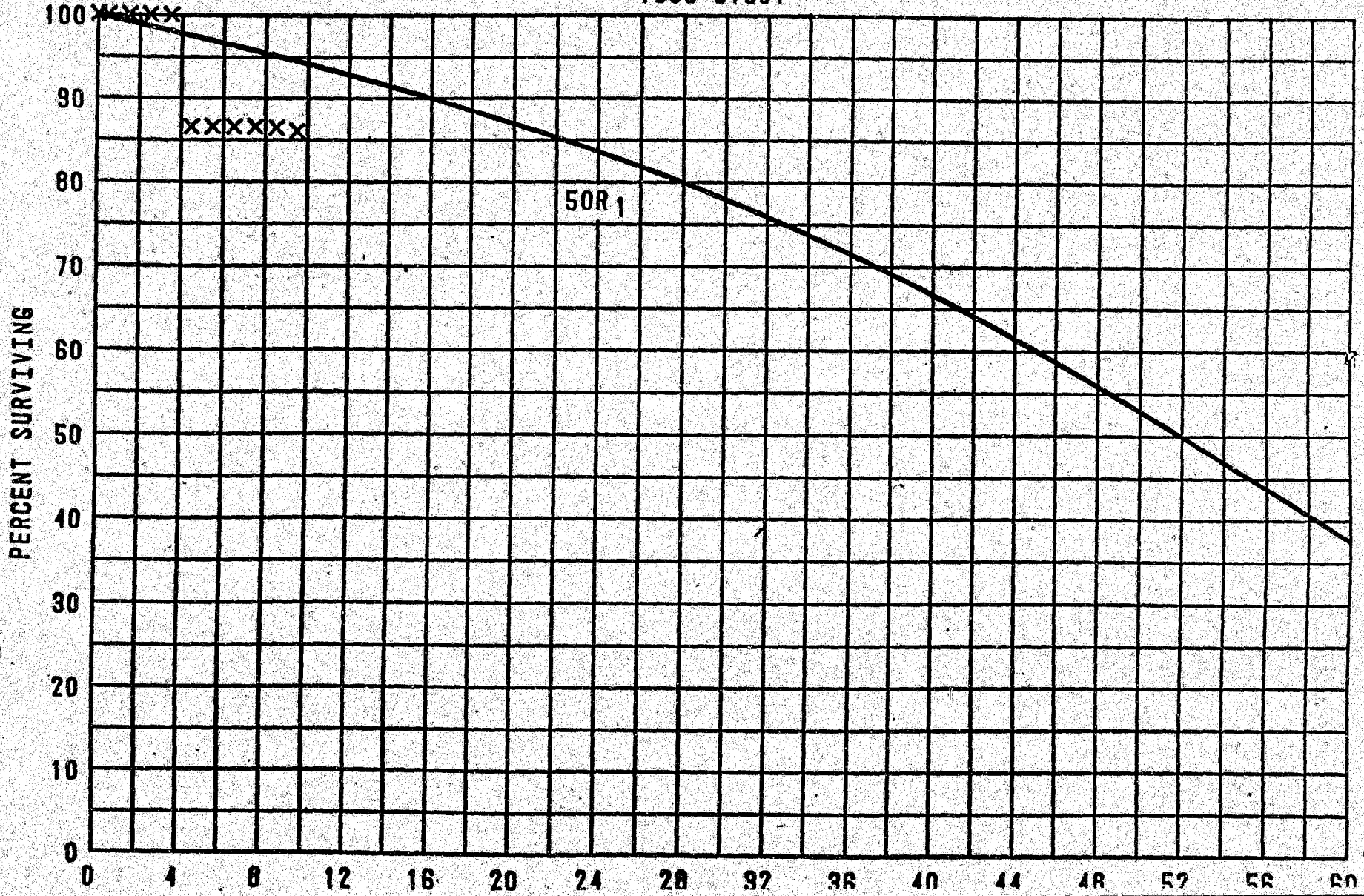
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3210 STRUCTURES & IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3220 REACTOR PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

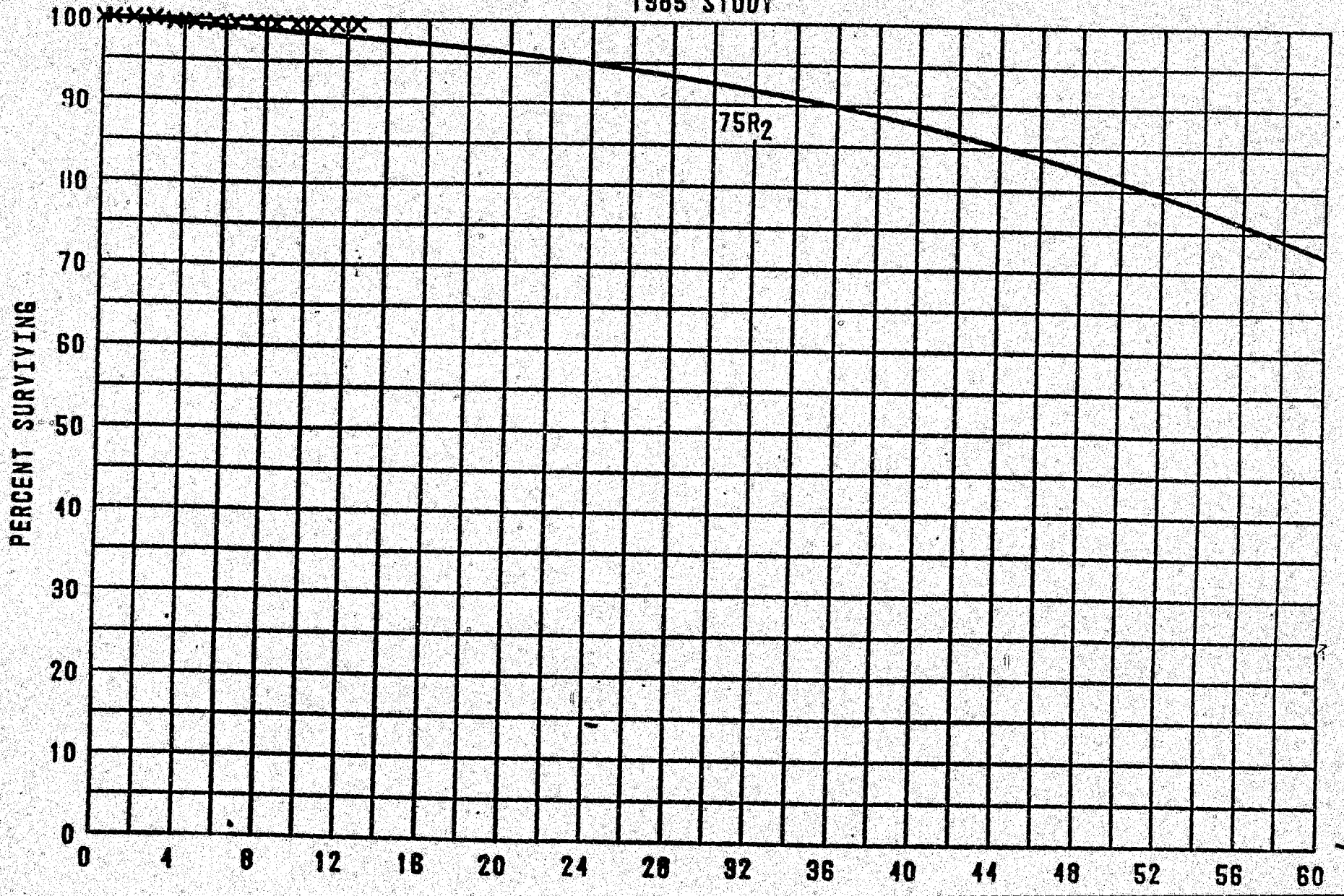


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3230 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

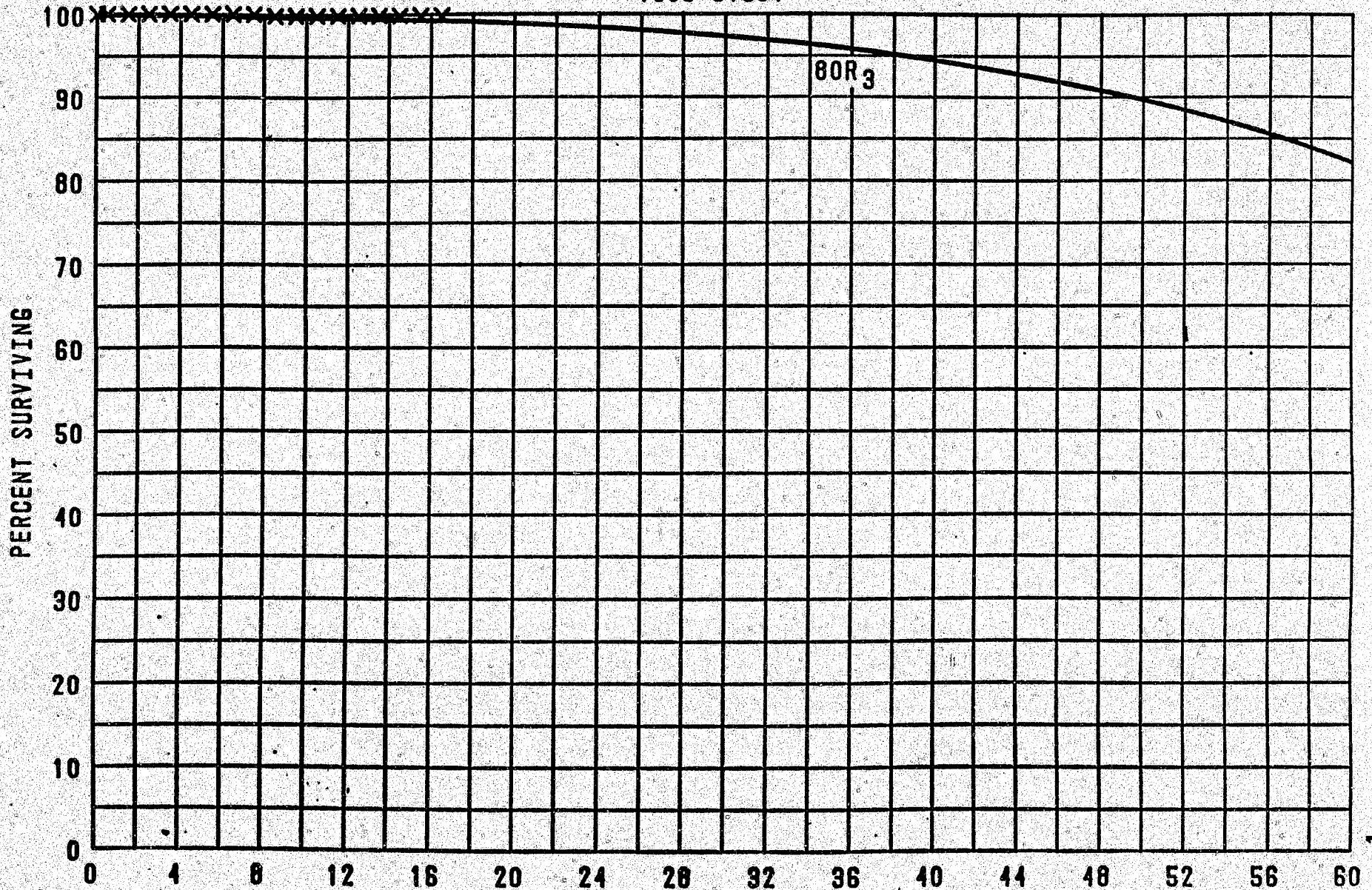


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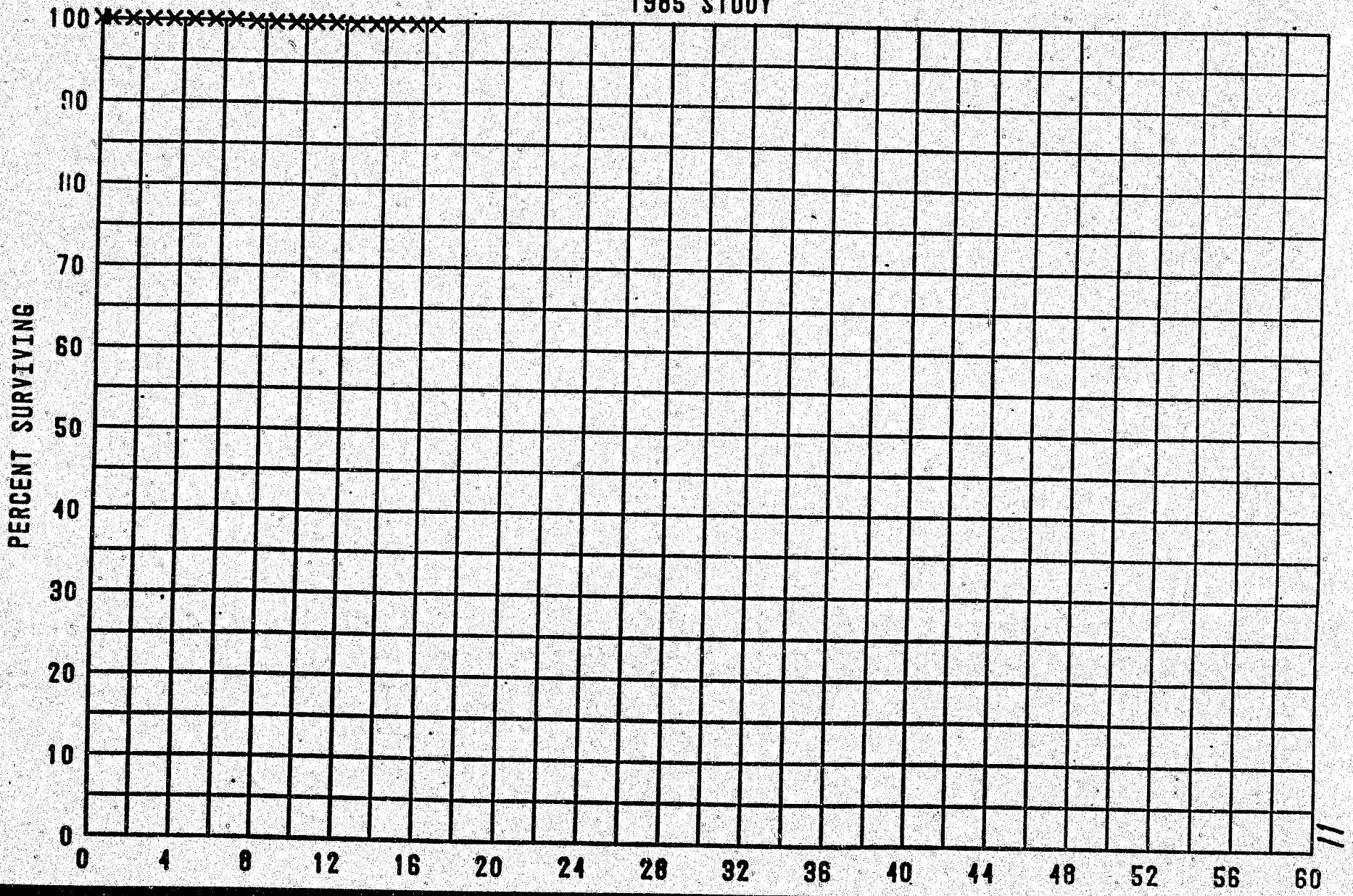
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ACCOUNT 3240 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



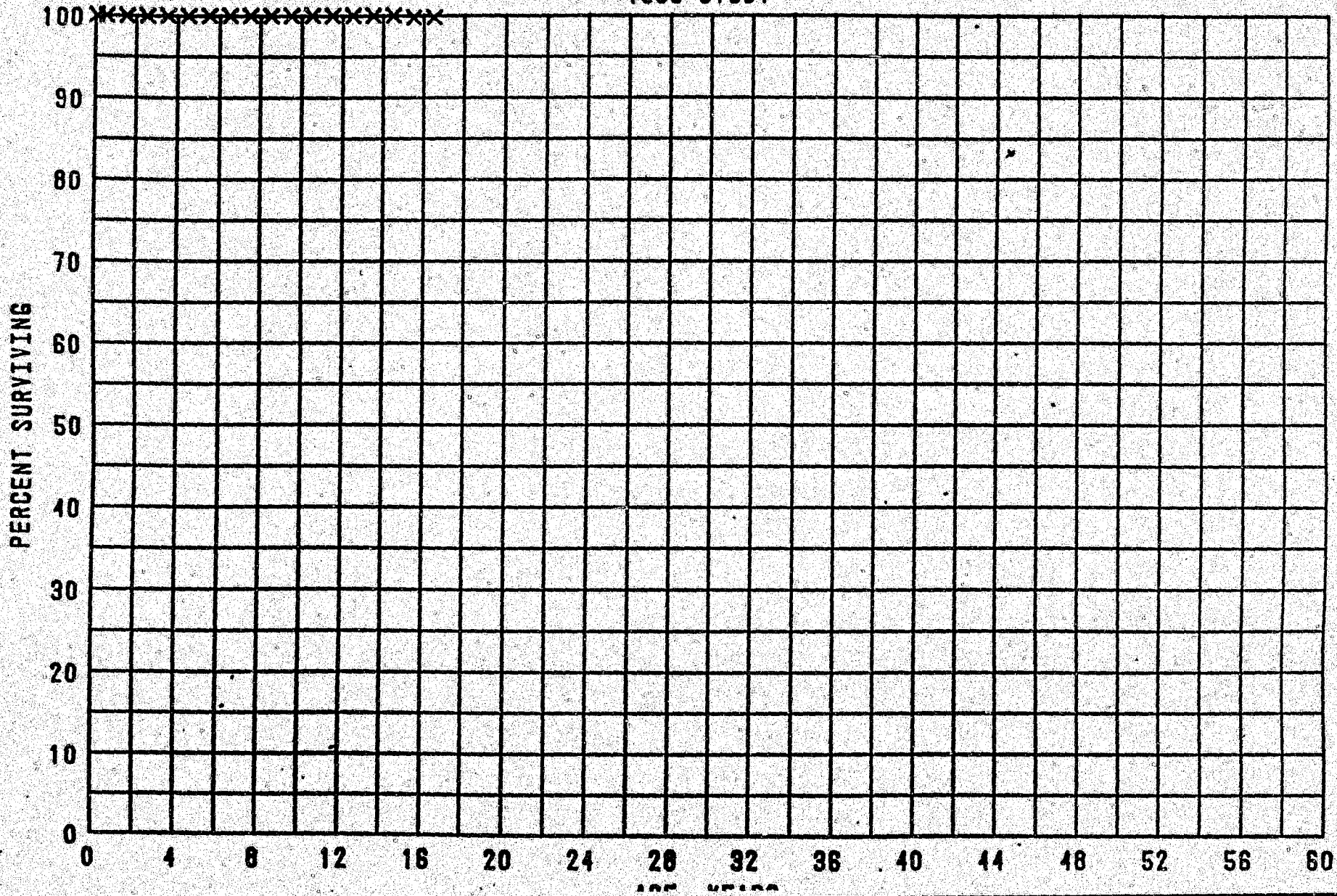
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3250 MISC. POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



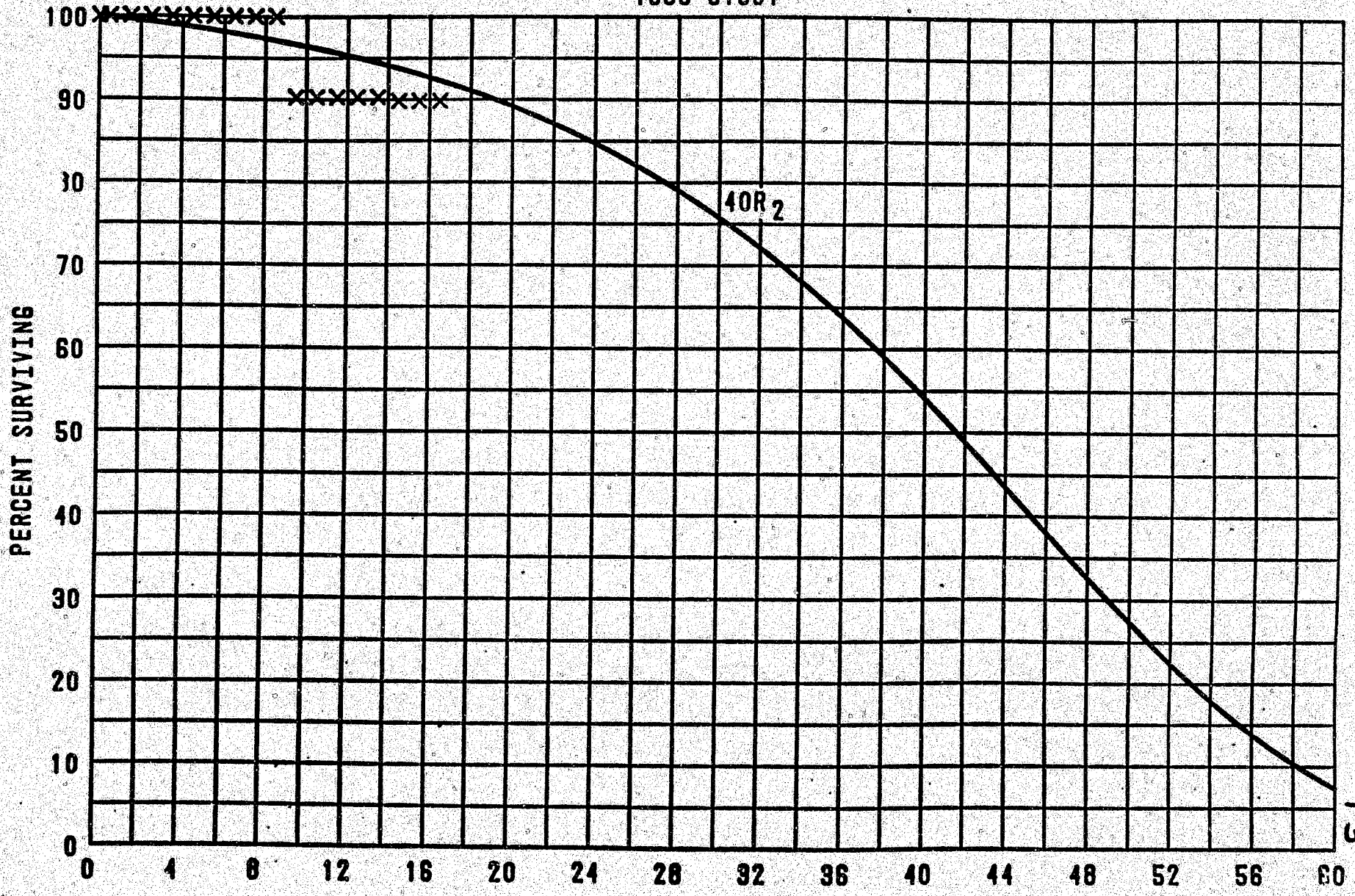
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3310
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



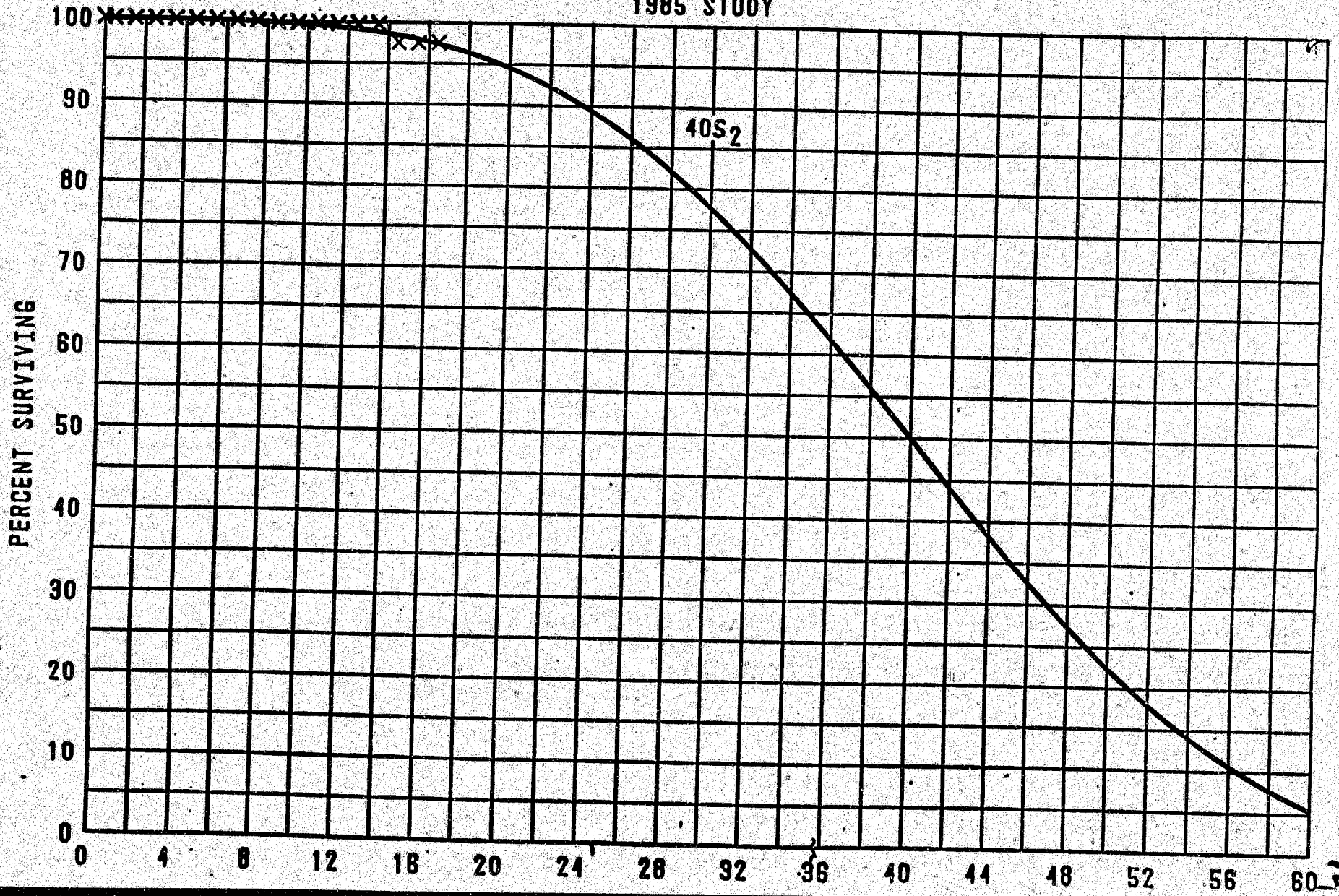
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3320
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



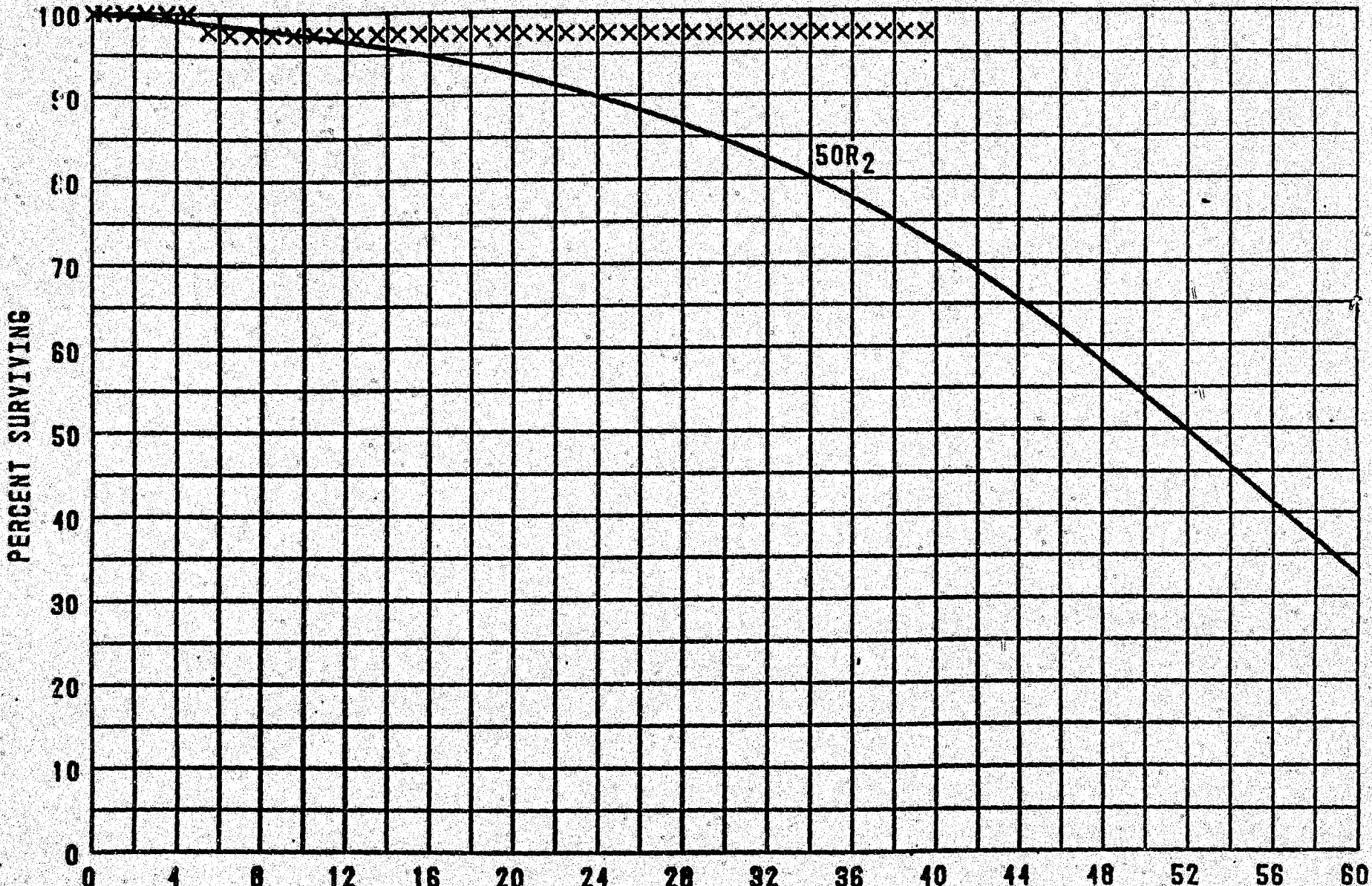
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3330 WATER WHEELS, TURBINES & GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



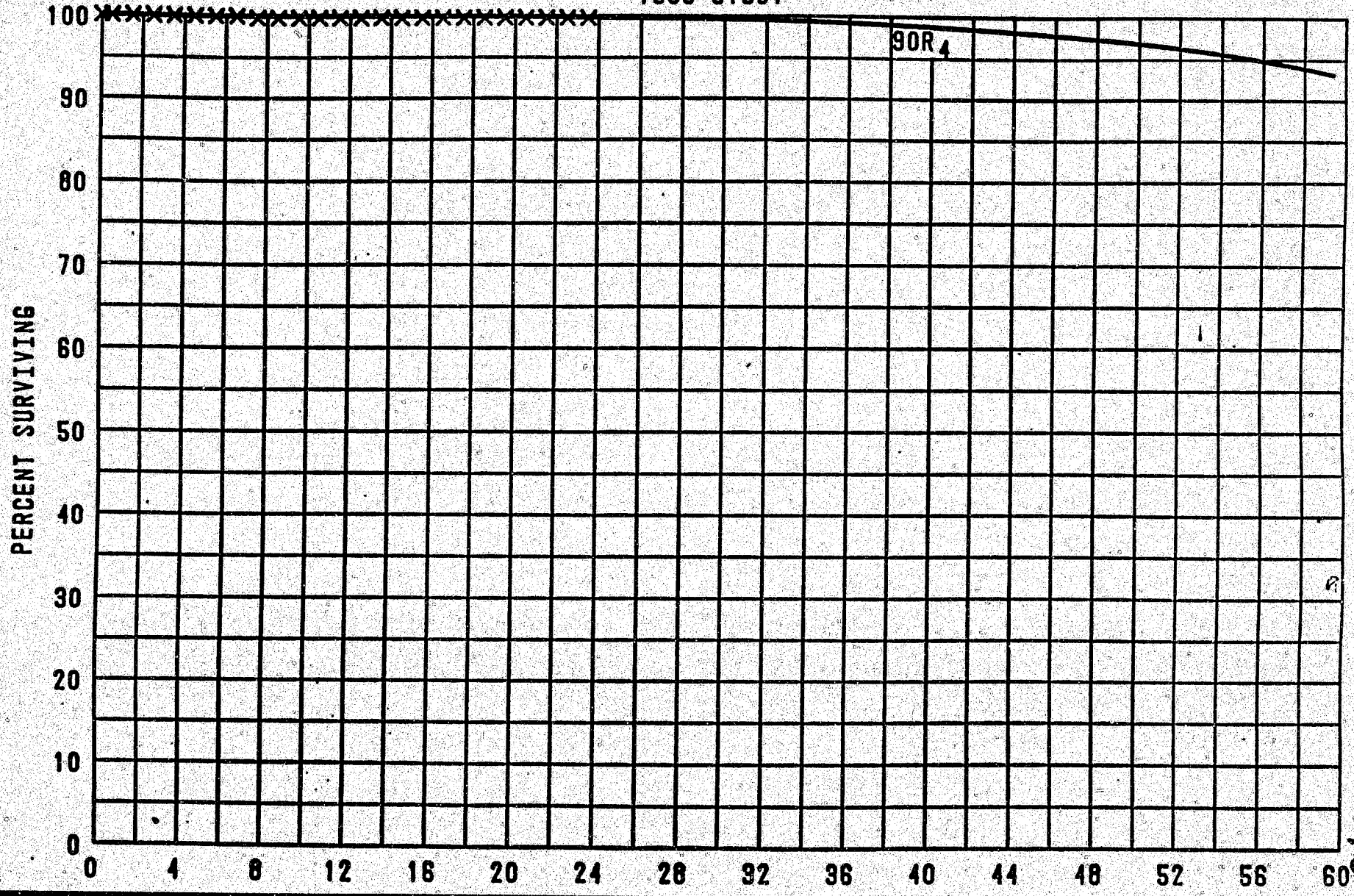
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ACCOUNT 3340 ACCESSORY ELECTRIC EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



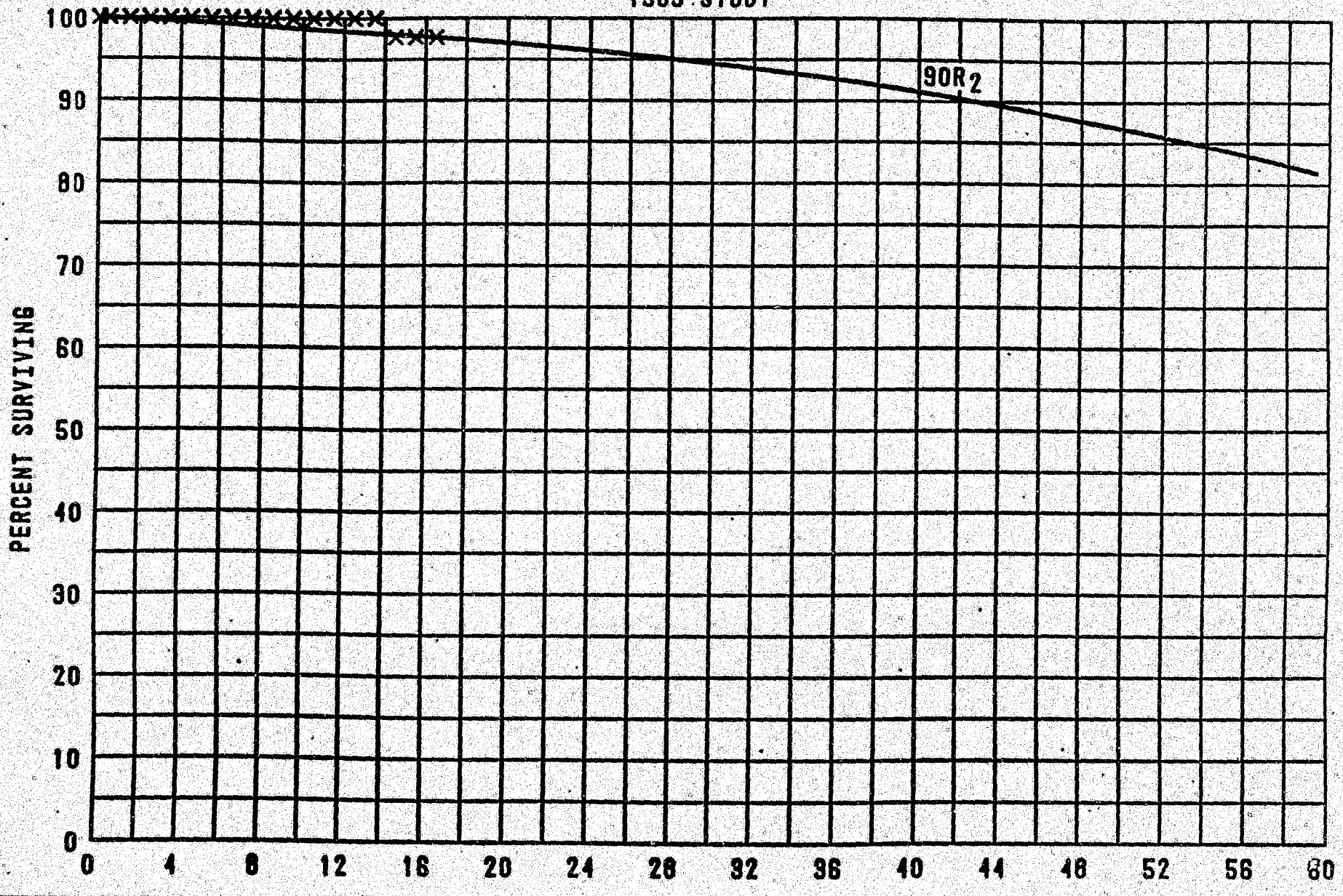
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3350 MISC. POWER PLANT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



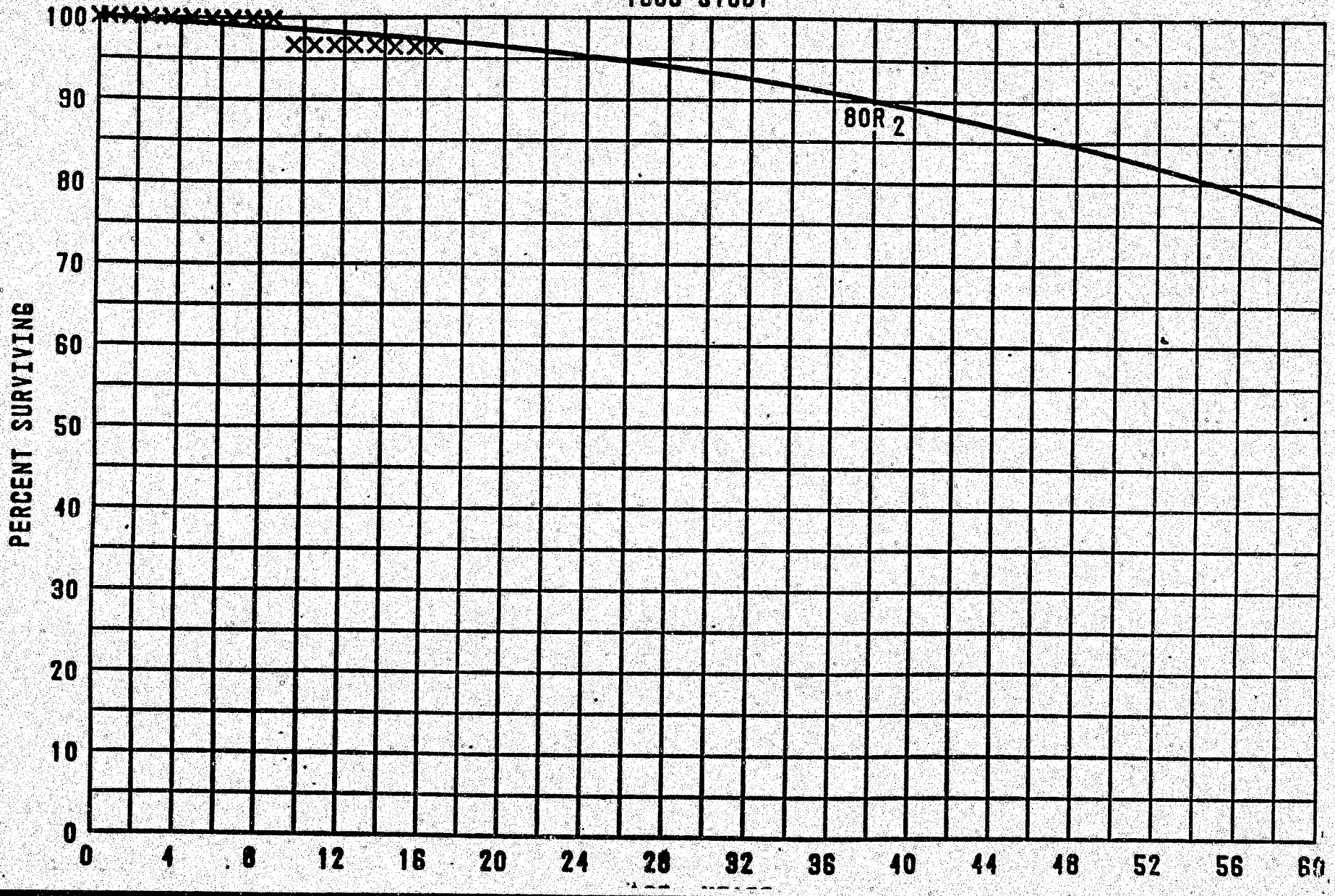
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3410 STRUCTURE AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3420 FUEL HOLDERS, PRODUCERS & ACCESSORIES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

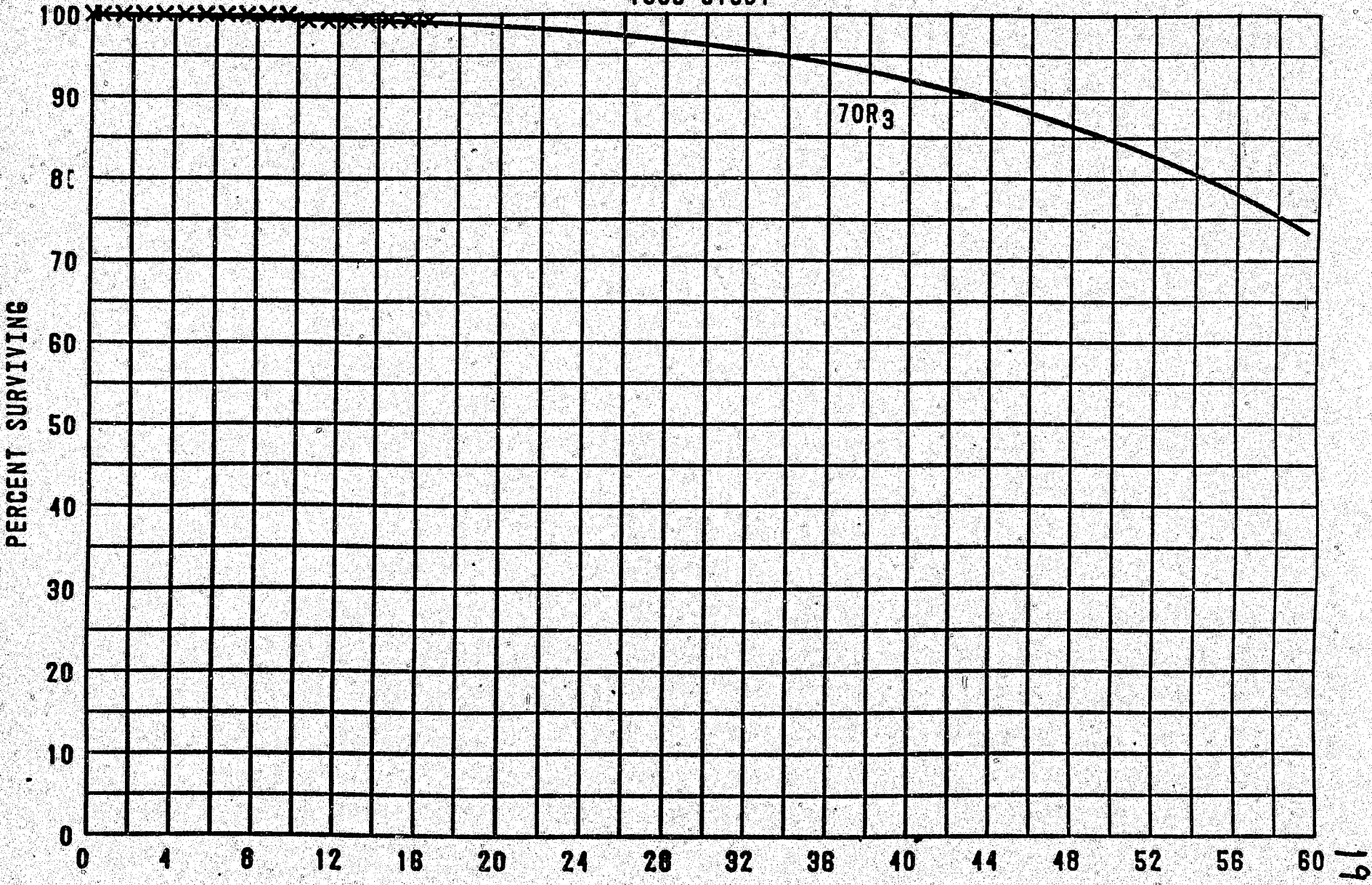


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3440 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

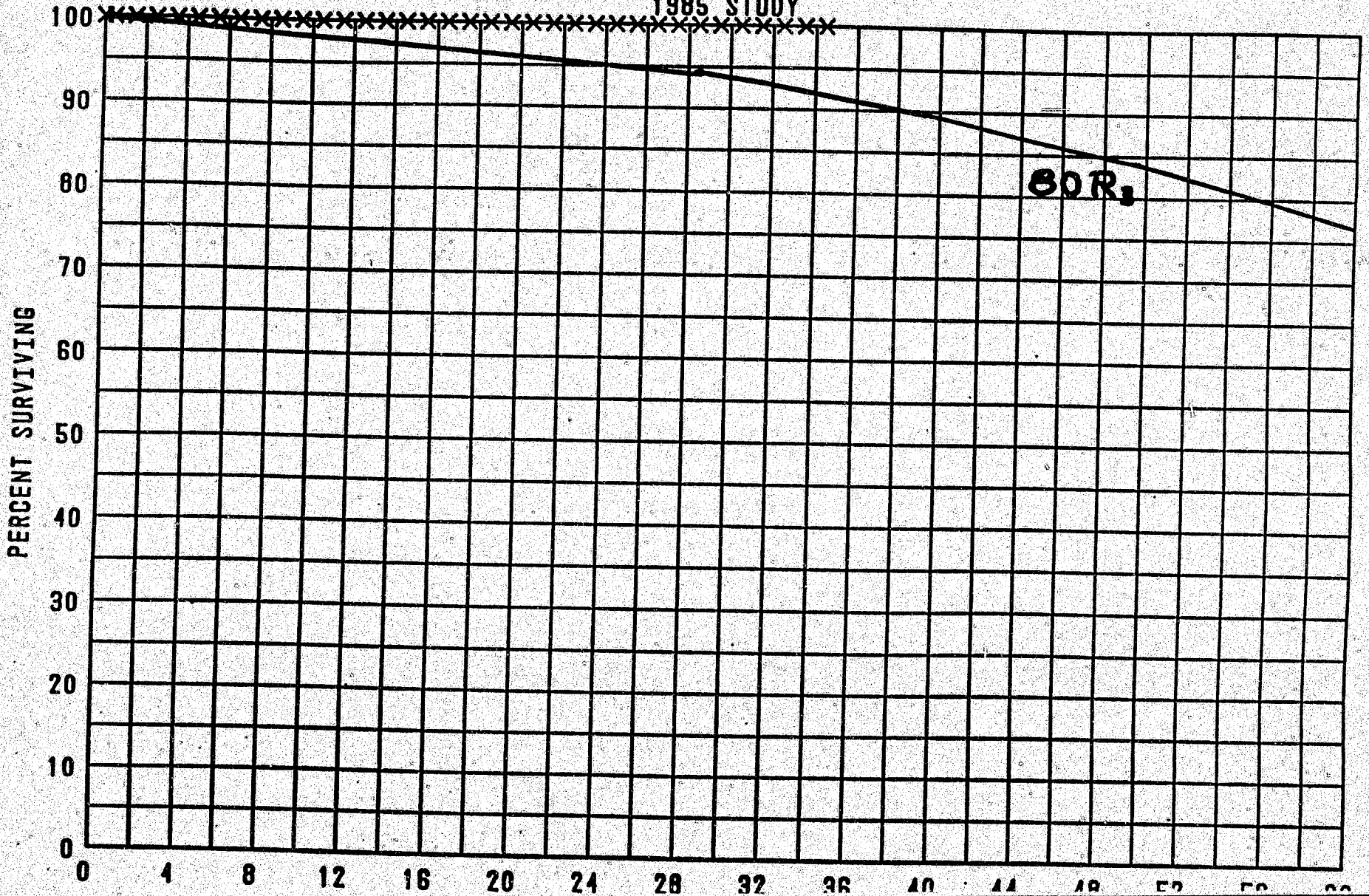


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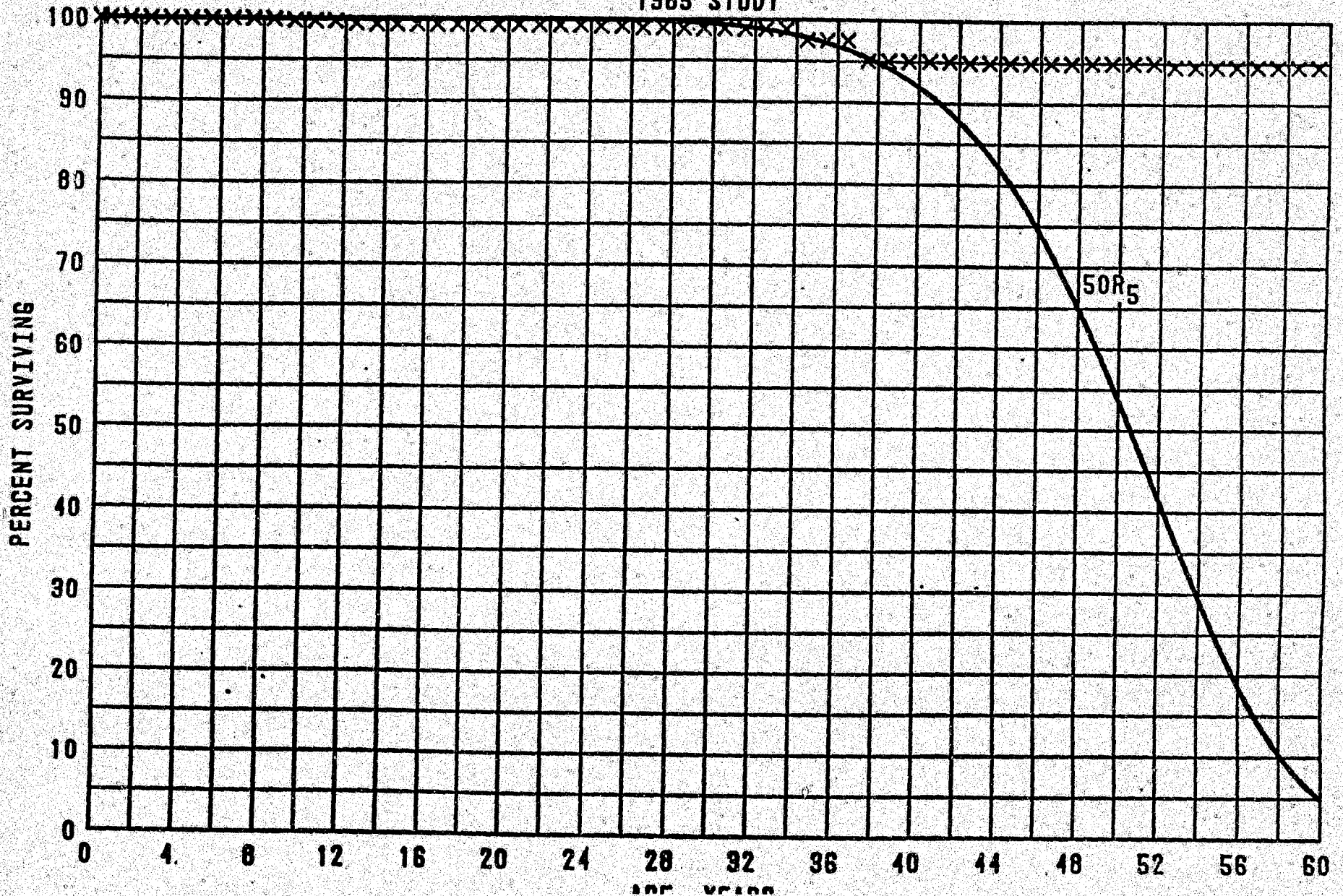
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ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

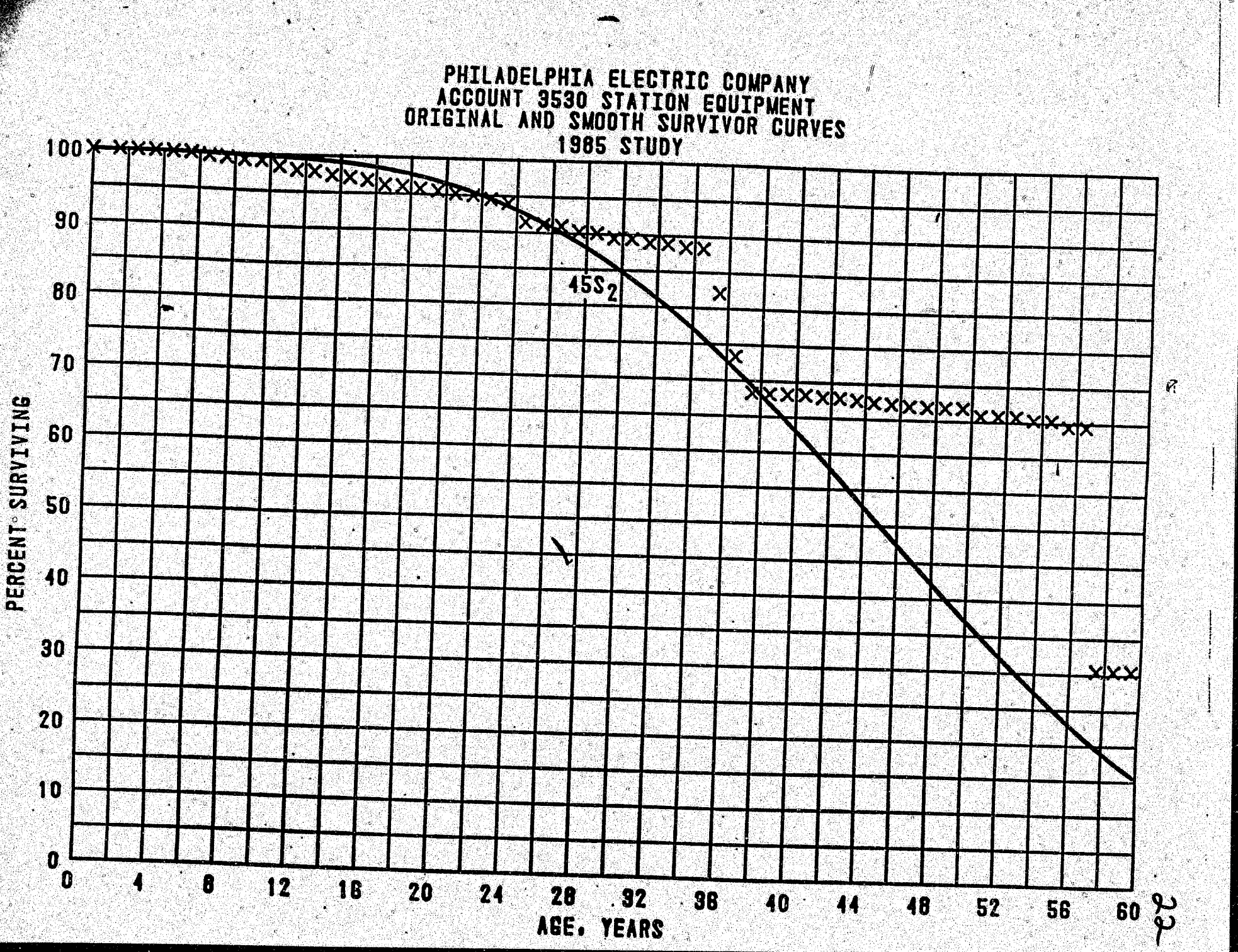


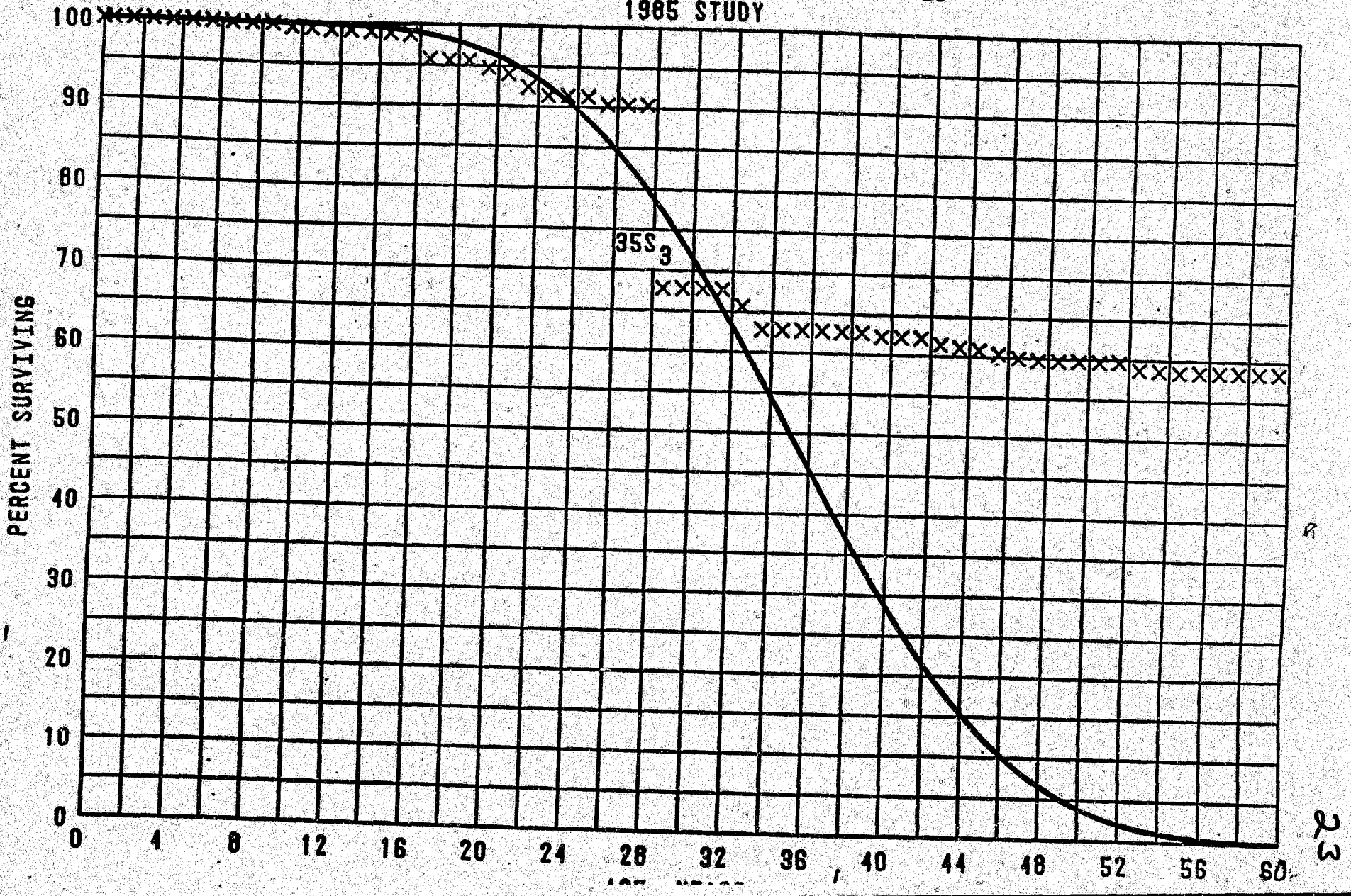
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3460
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

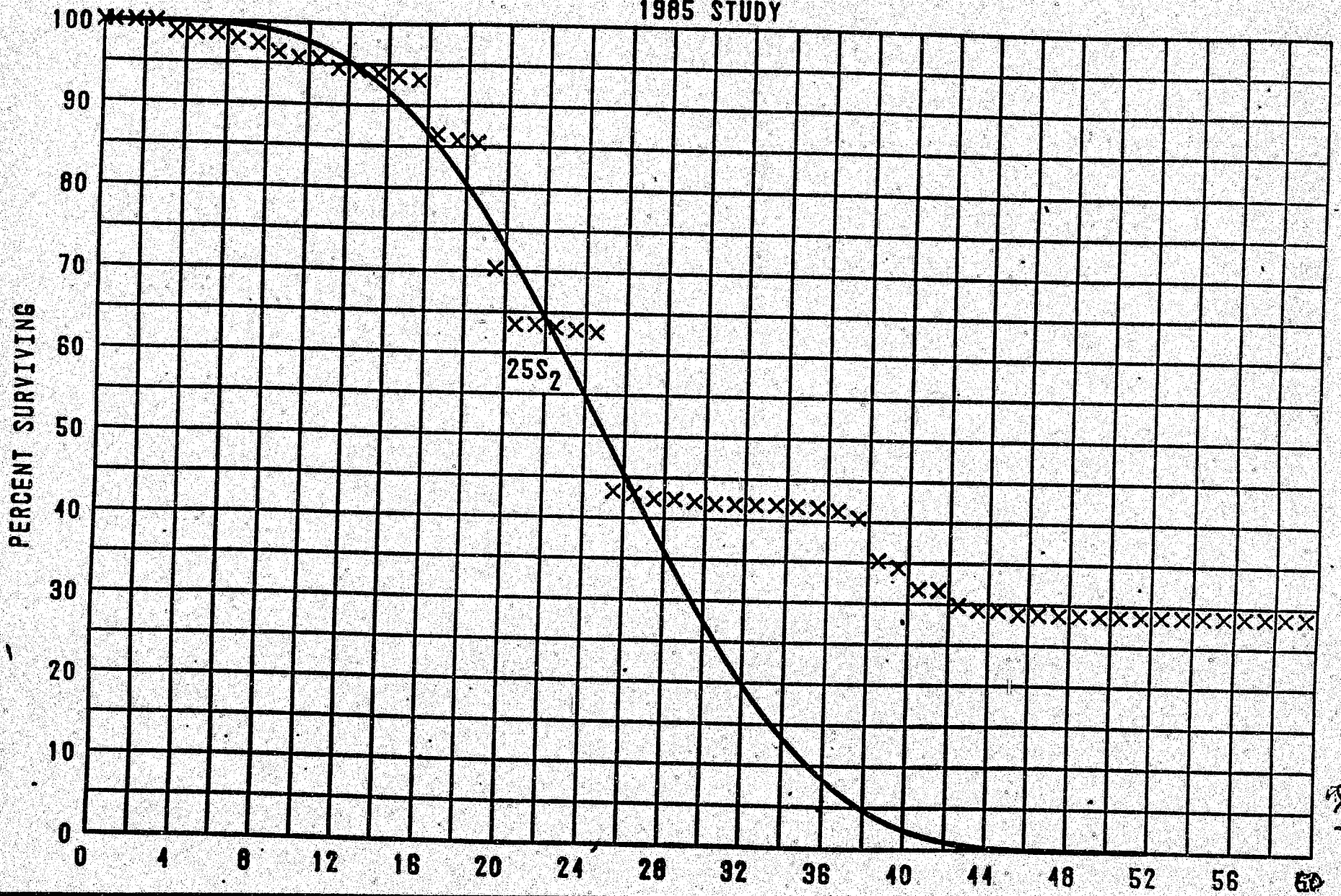


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3520 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

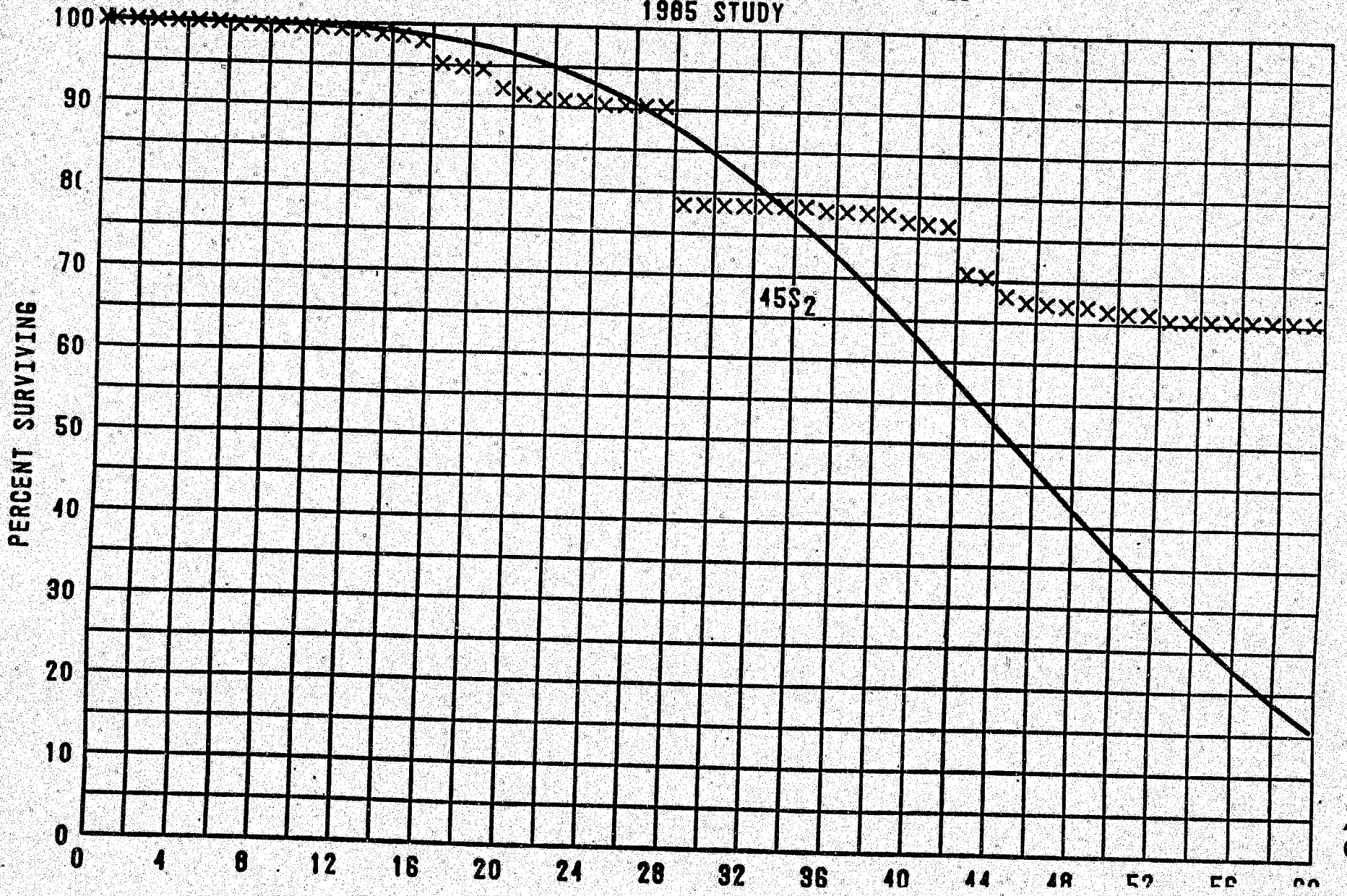


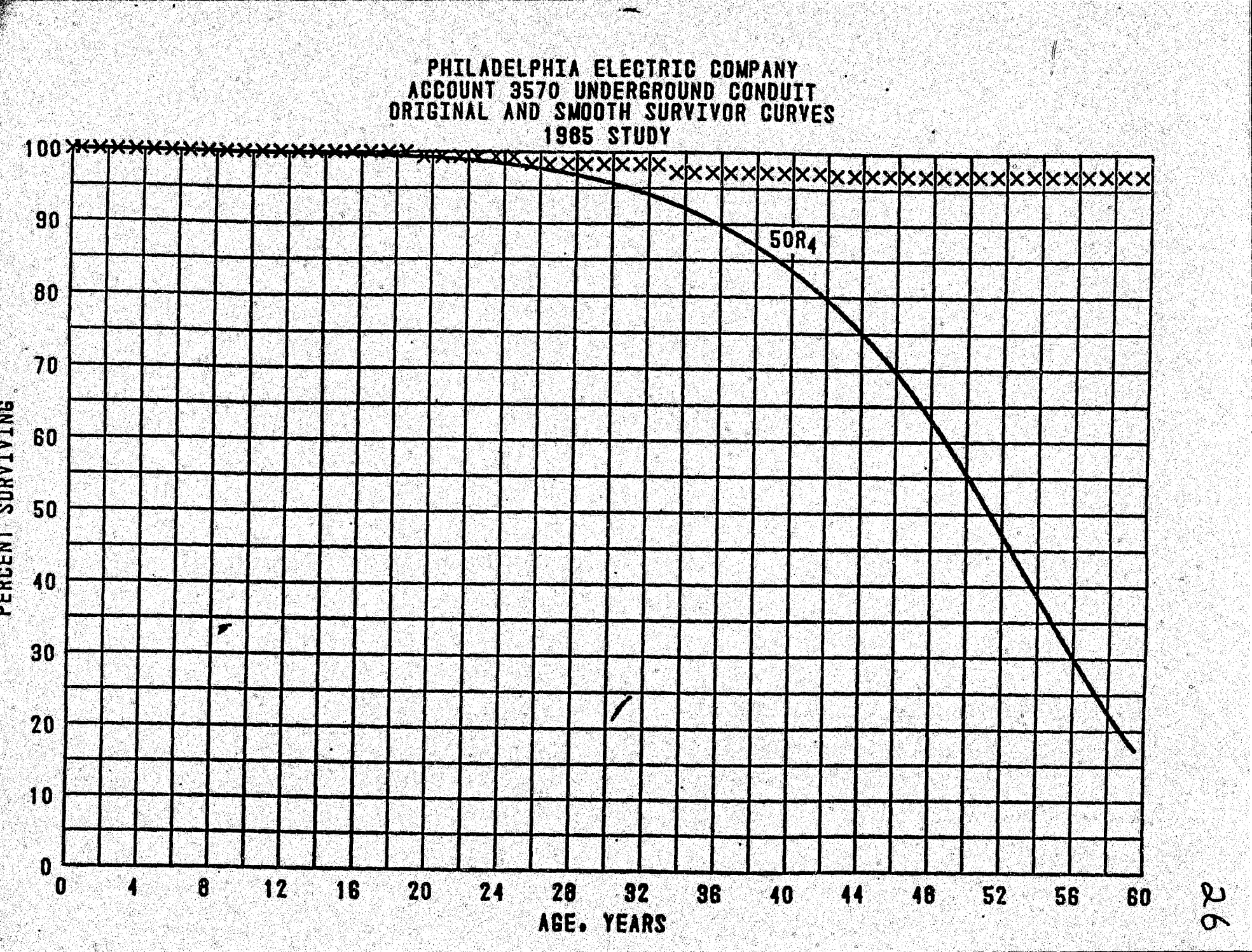

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3530 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
45S2
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3540 TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
35S3

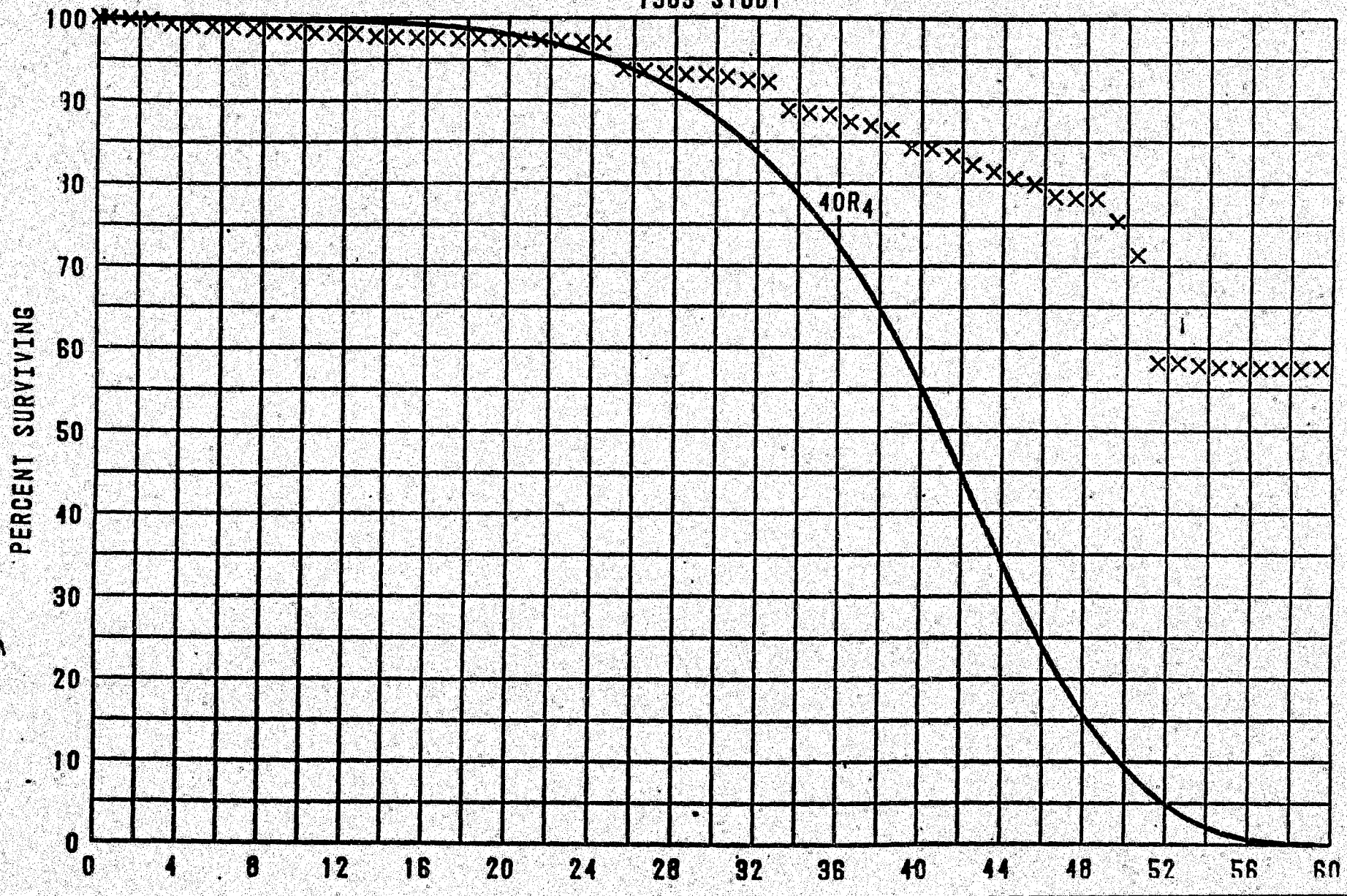

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3550 POLES AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
25S2

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3560 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

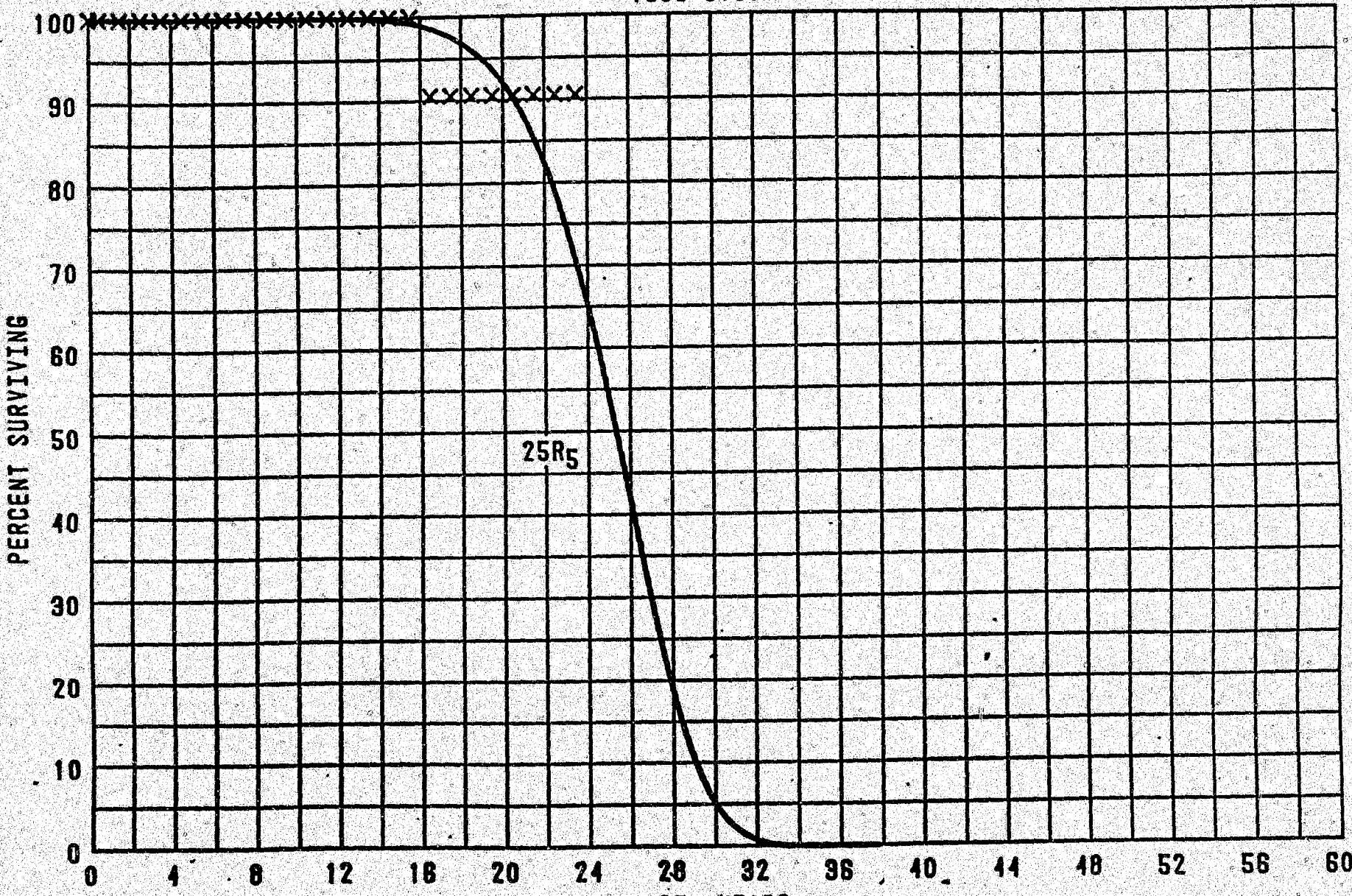



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3570 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1965 STUDY
50R4
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS

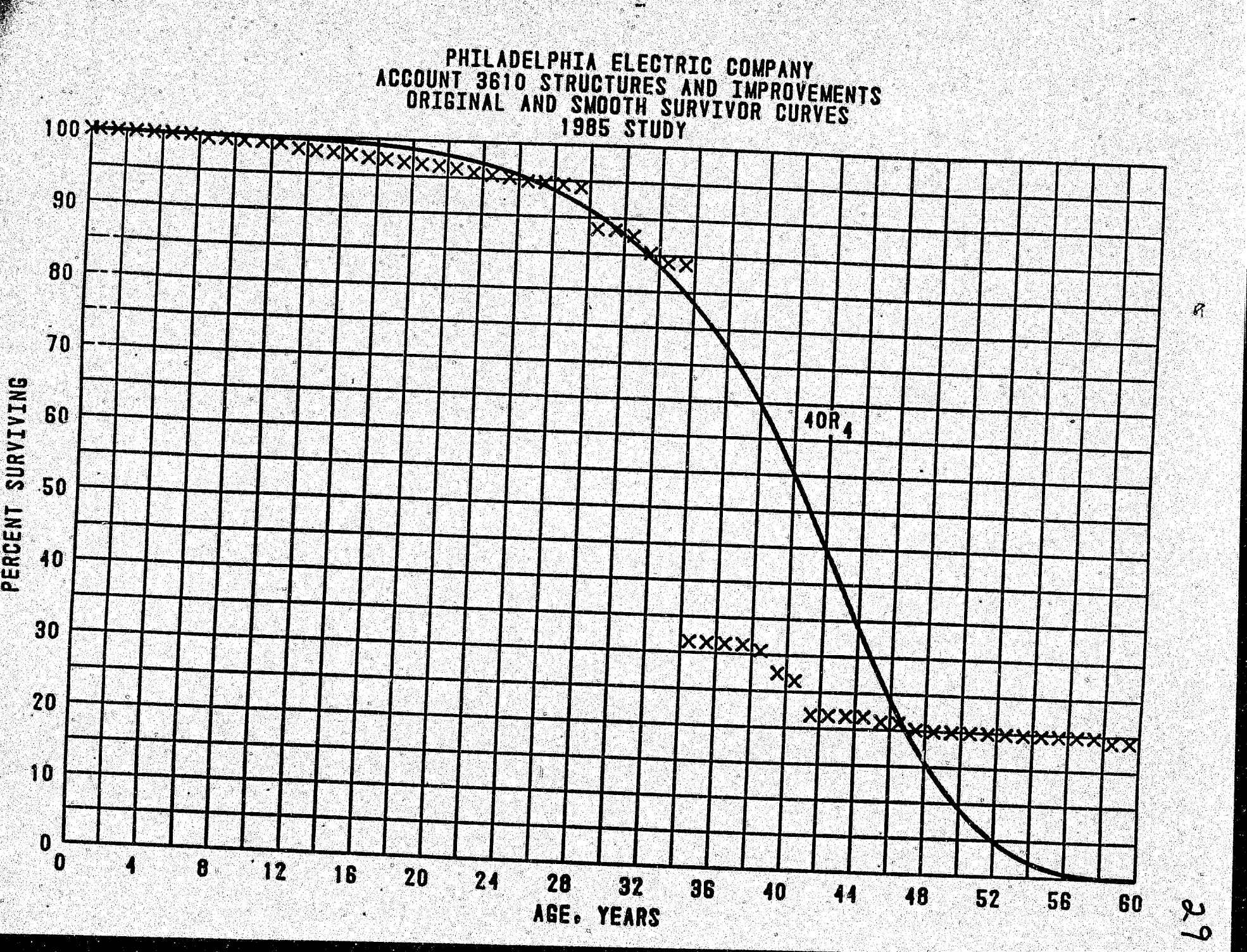
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3580 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

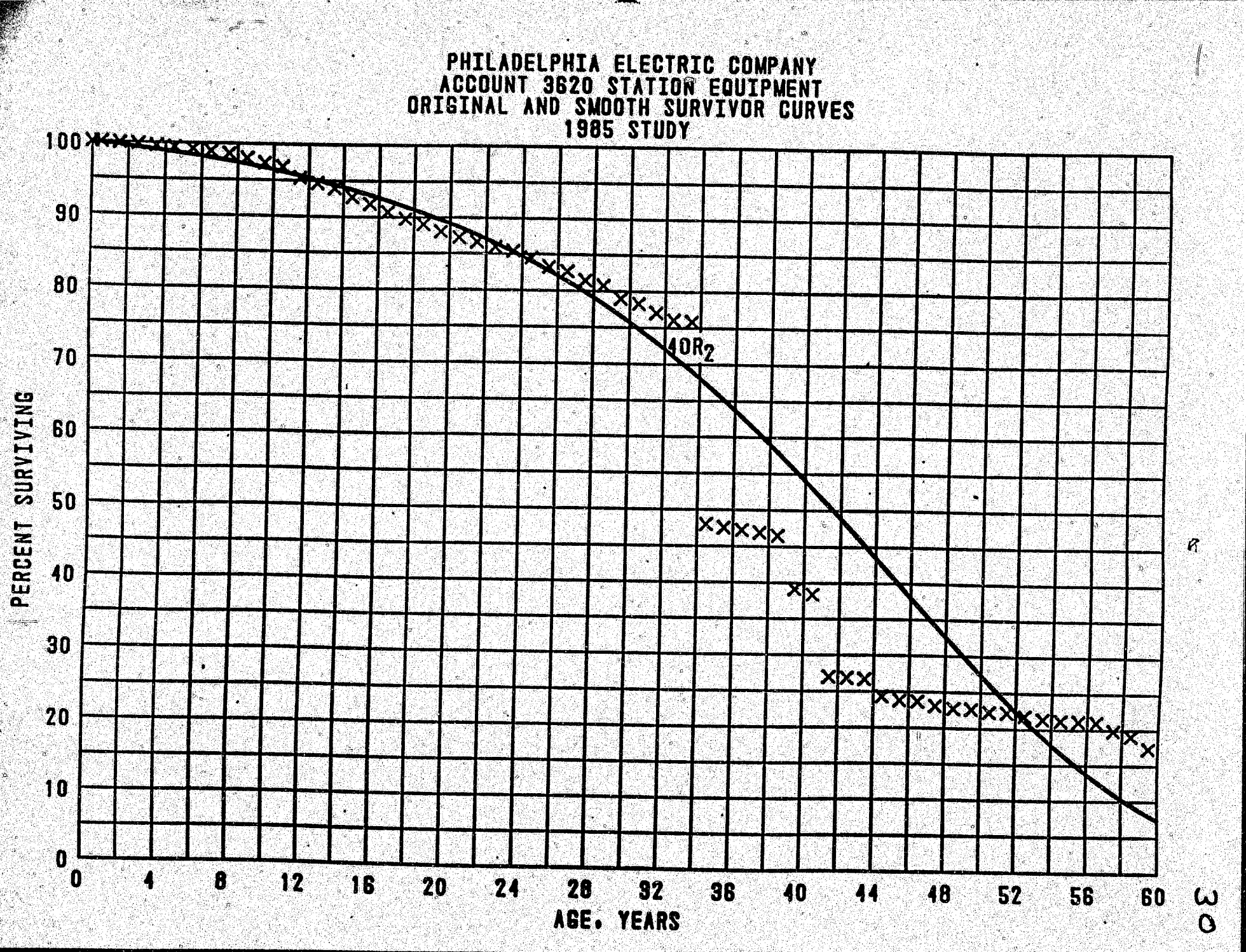


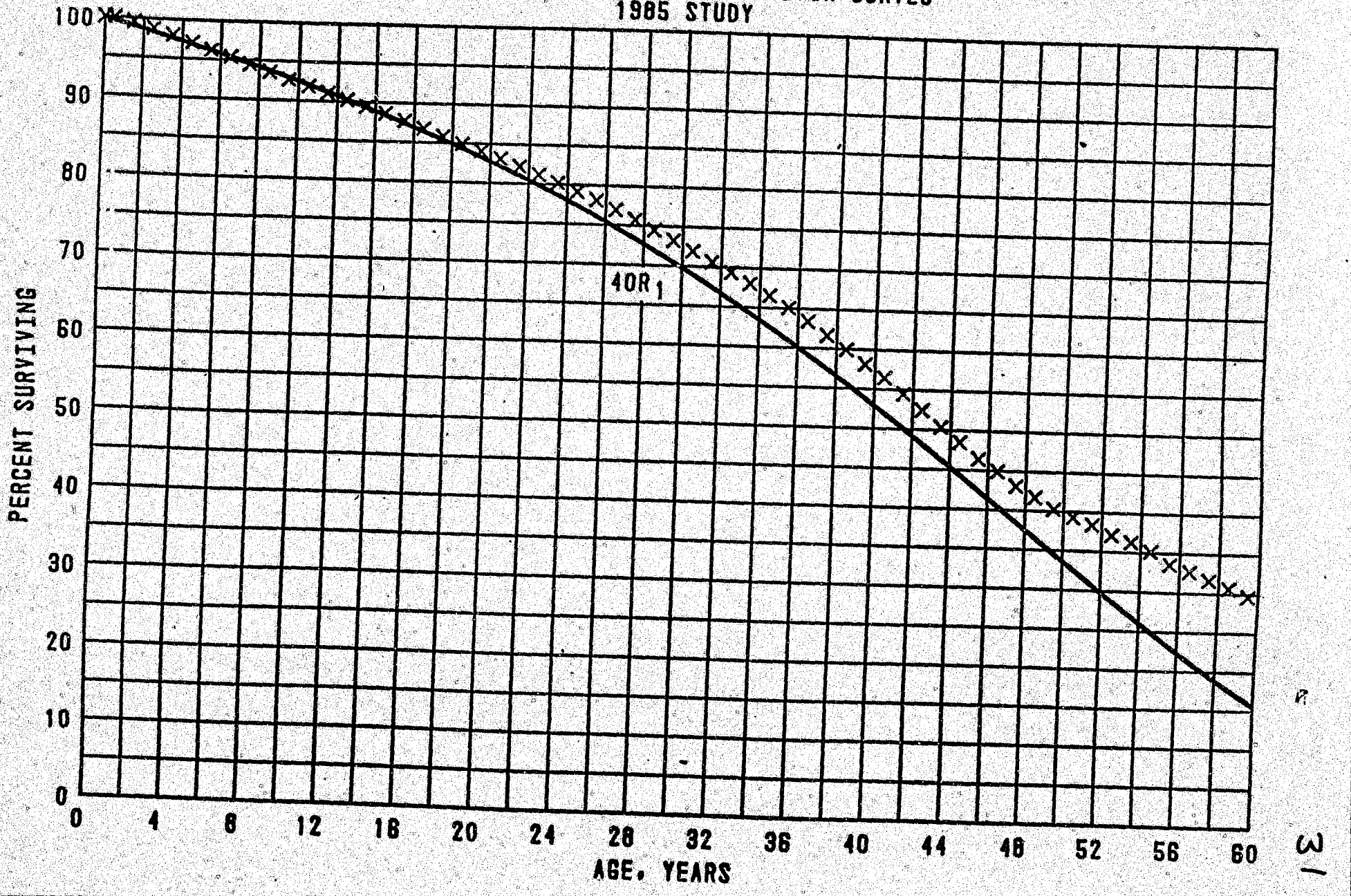
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3590 ROADS AND TRAILS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



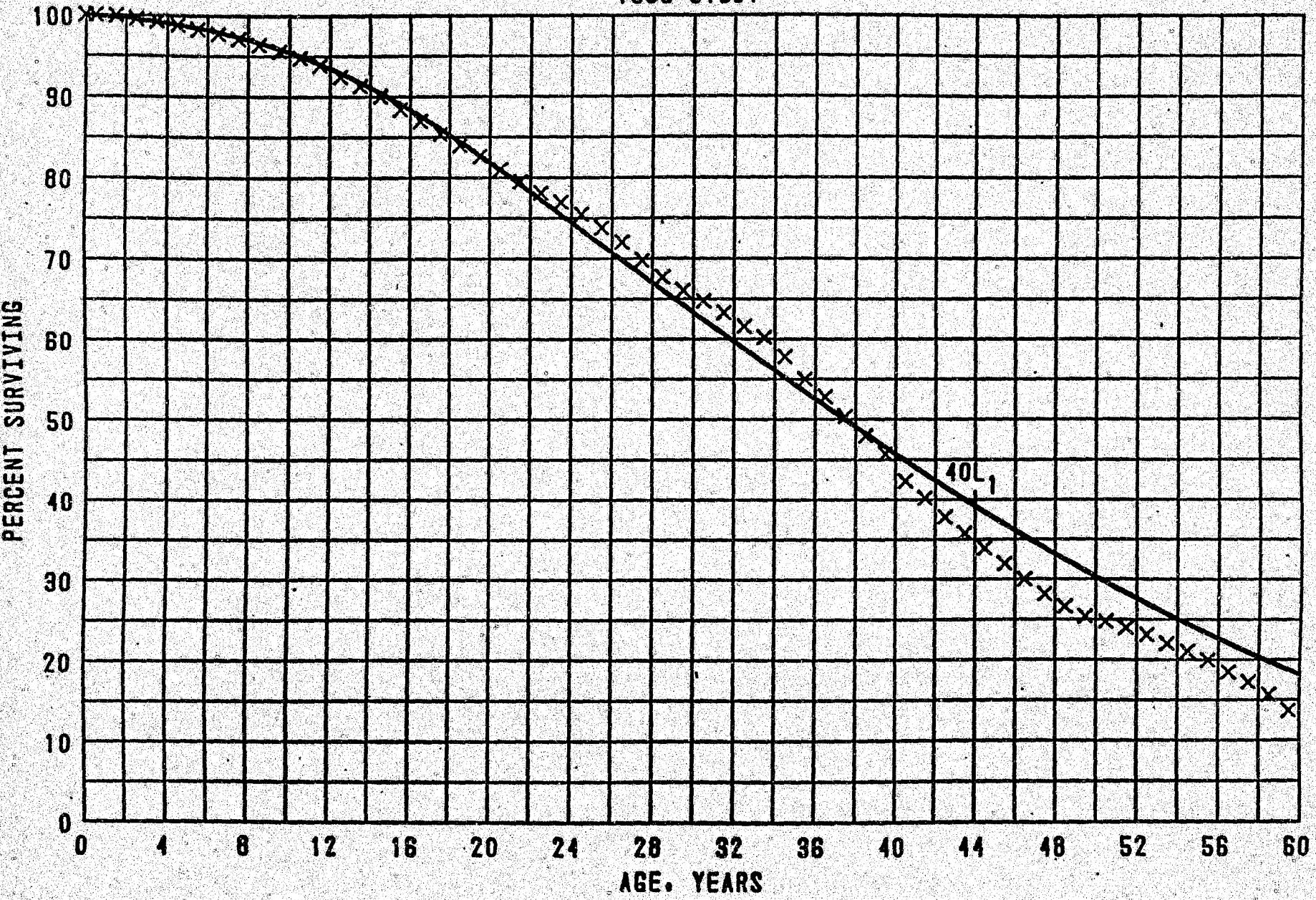
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



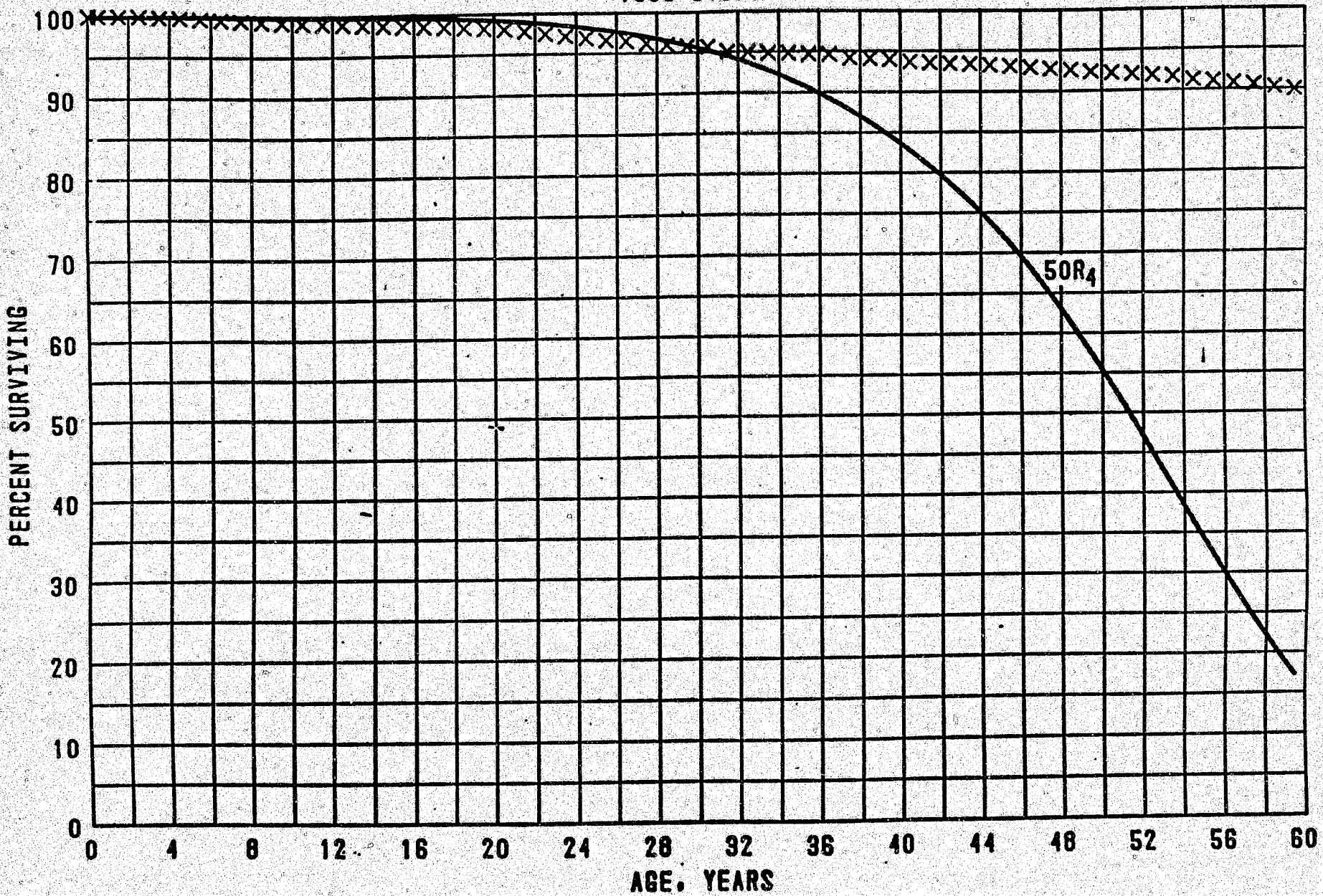

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3620 STATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS
40R2


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3640 POLES, TOWERS AND FIXTURES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS
40R1

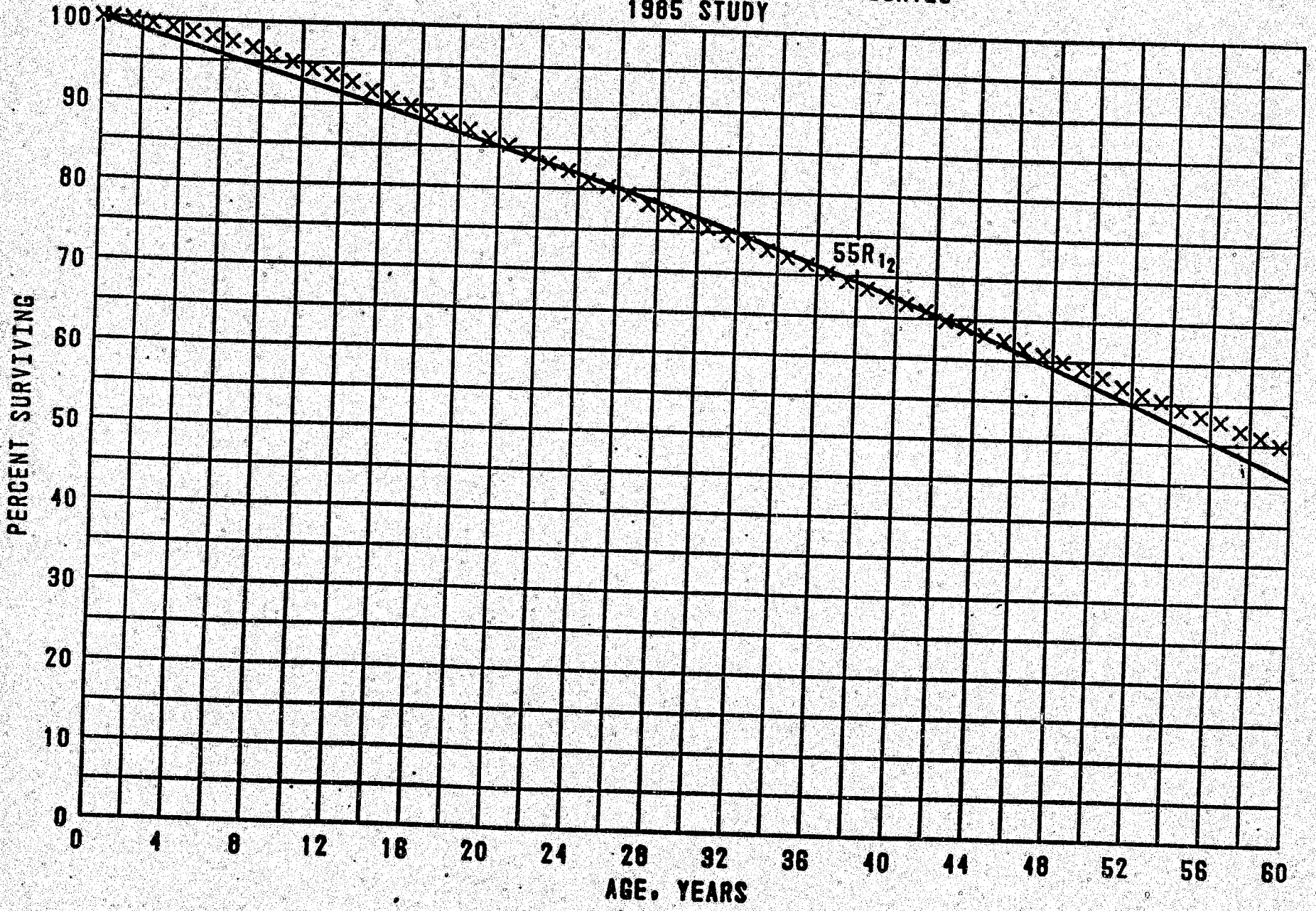
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



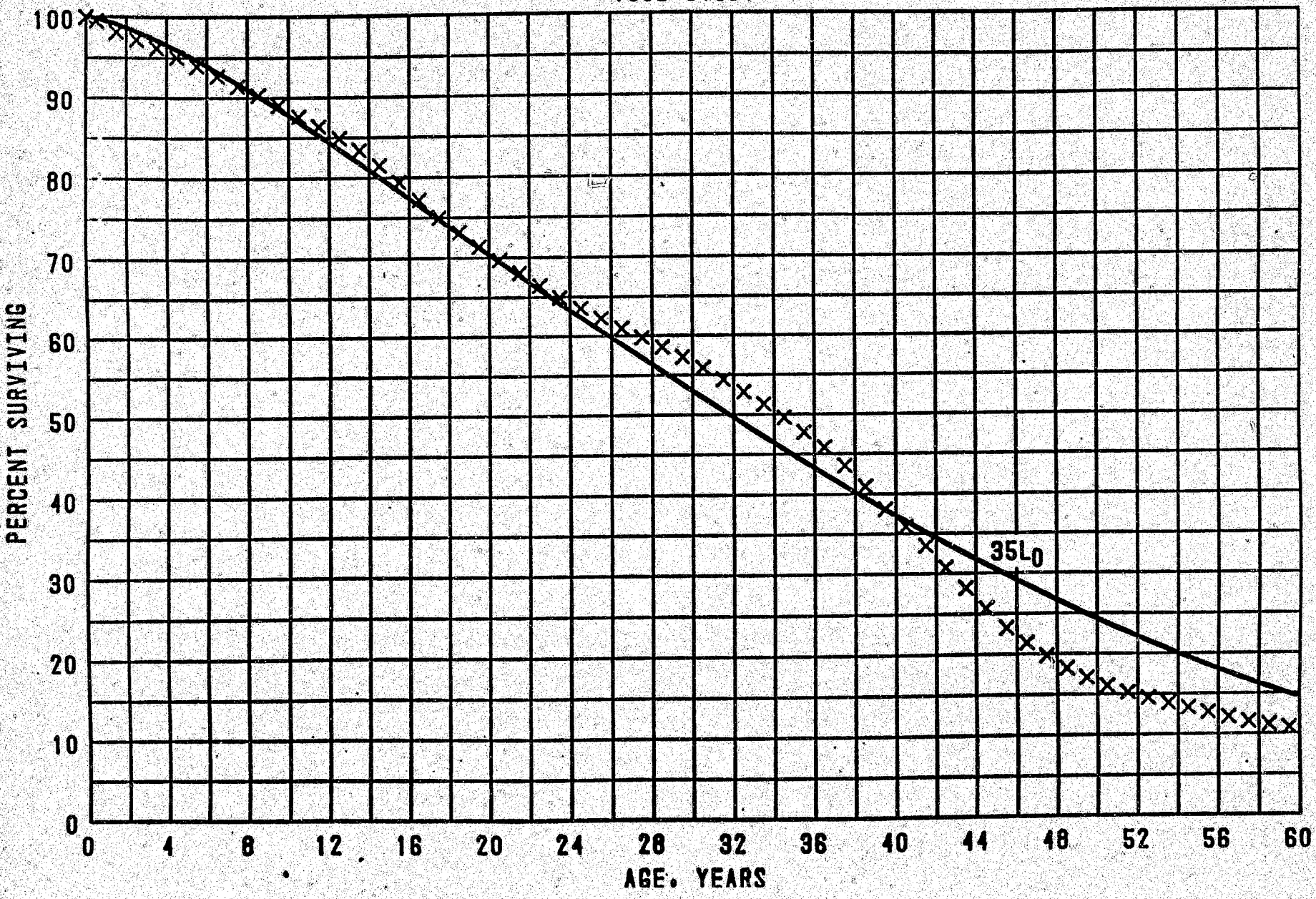
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3660 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



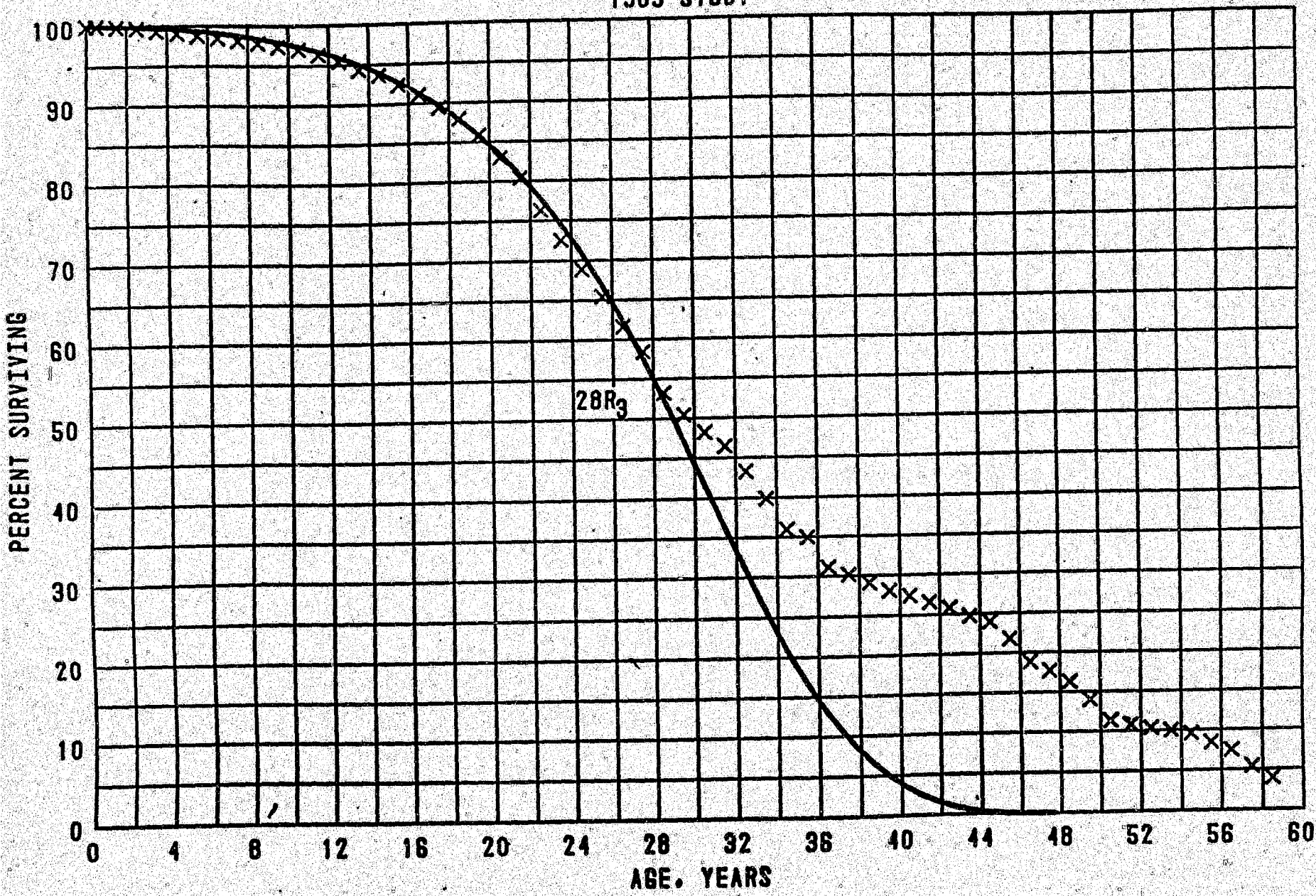
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



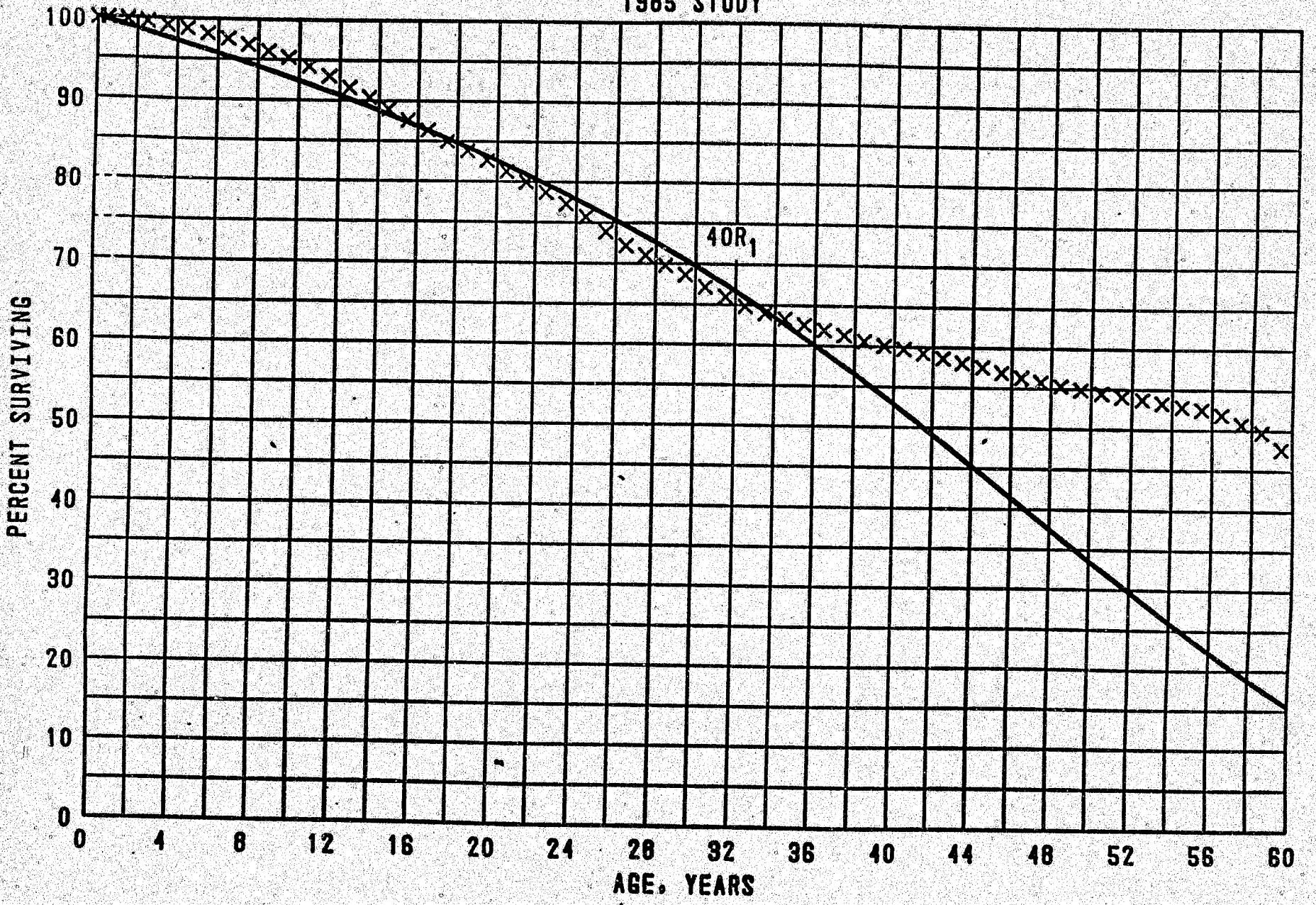
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3680 LINE TRANSFORMERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

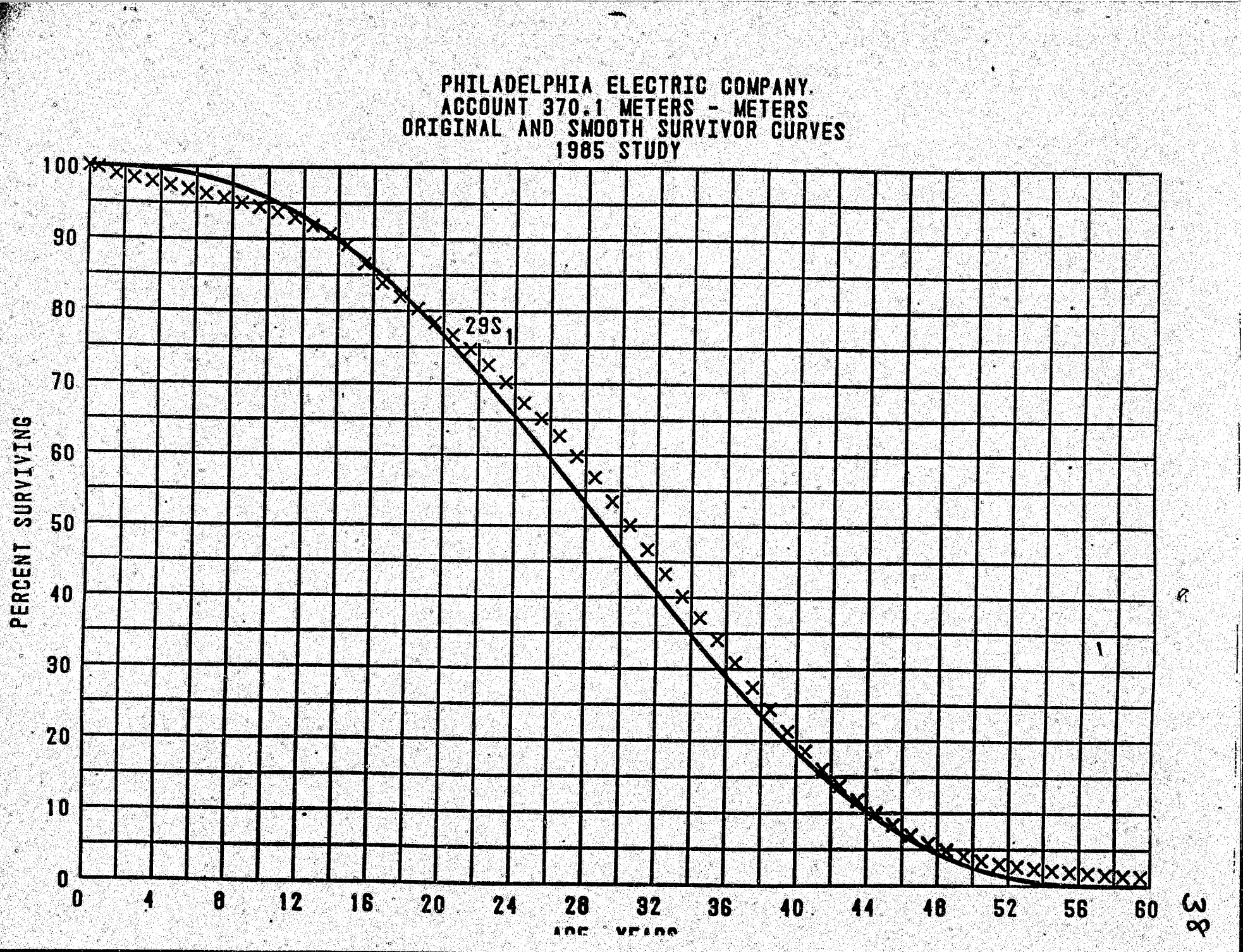


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 369.1 SERVICES AERIAL
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

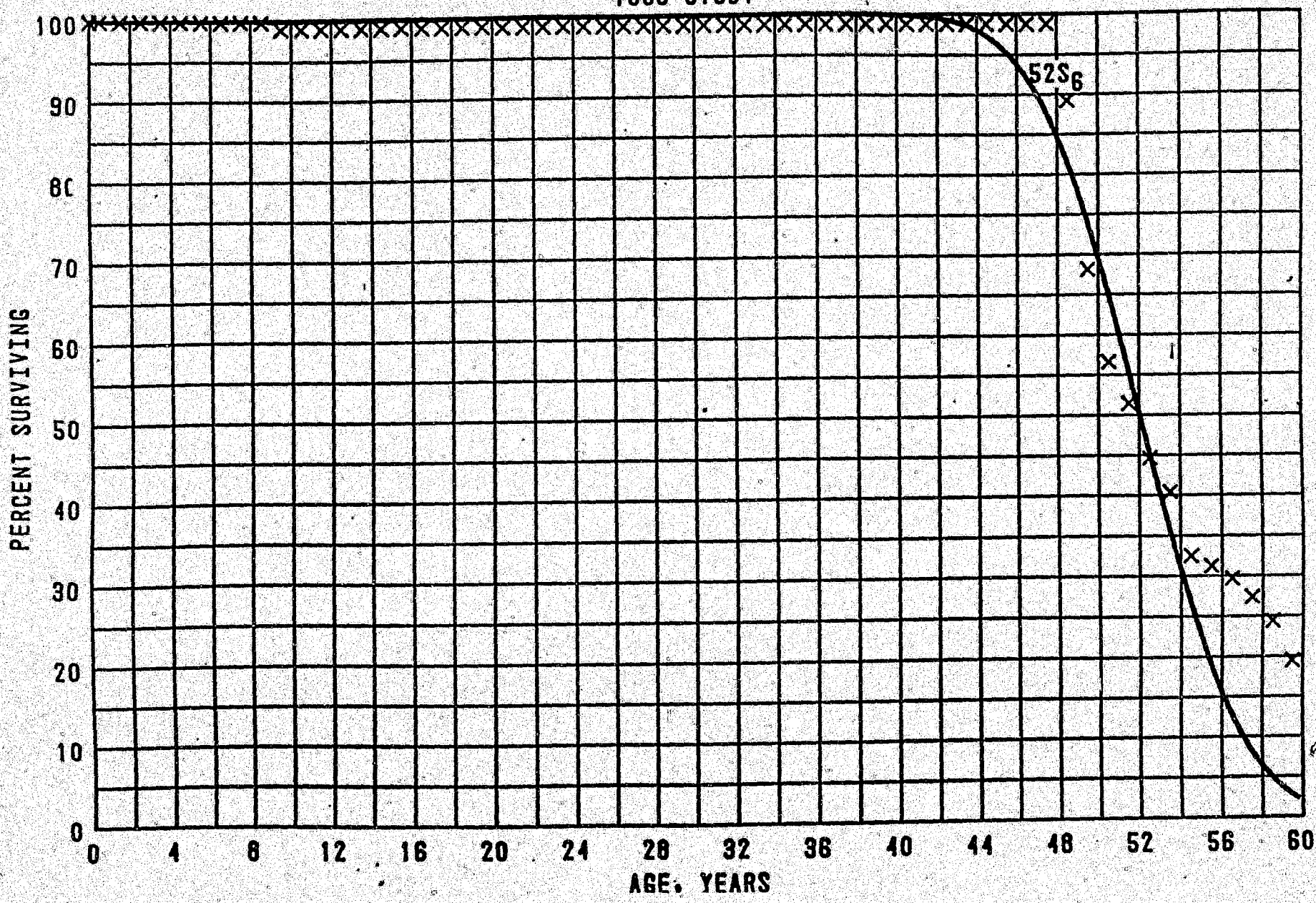


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 369.2 SERVICES - UNDERGROUND
ORIGINAL AND SMOOTH SURVIVOR CURVES
1965 STUDY

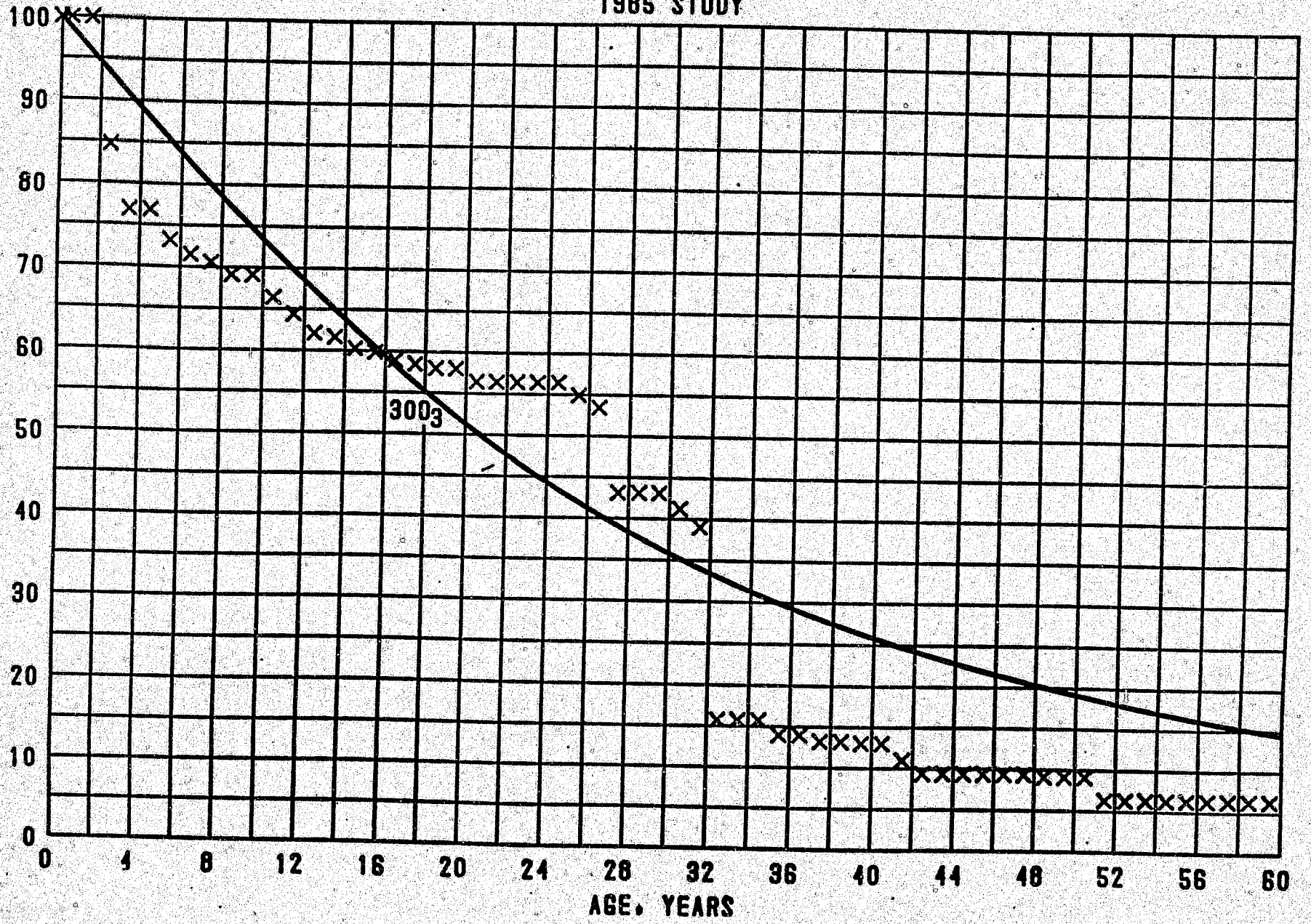



PHILADELPHIA ELECTRIC COMPANY.
ACCOUNT 370.1 METERS - METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
29S1
1

PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 370.2 METERS - INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

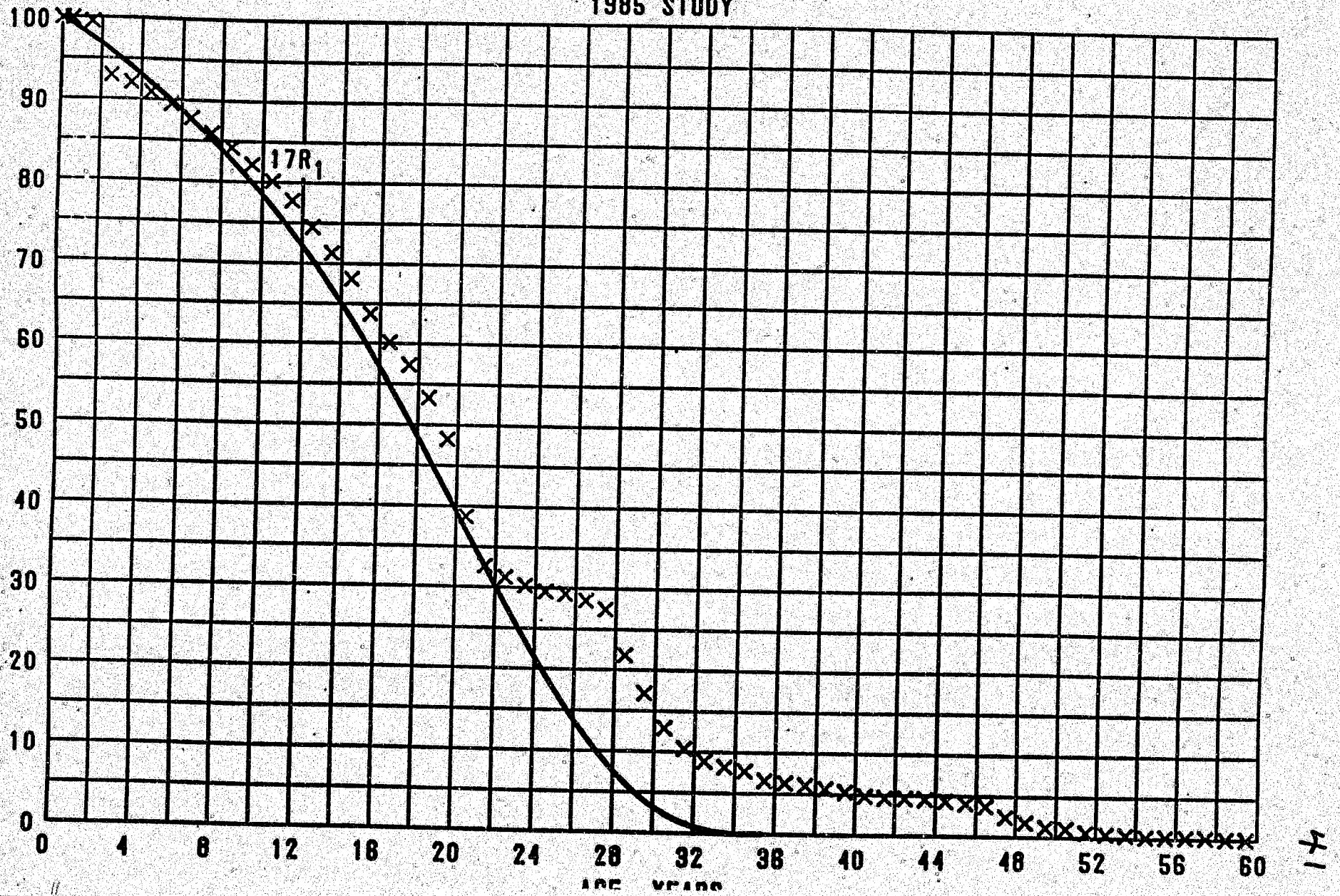


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3710 INSTALLATIONS ON CUSTOMERS PREMISES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

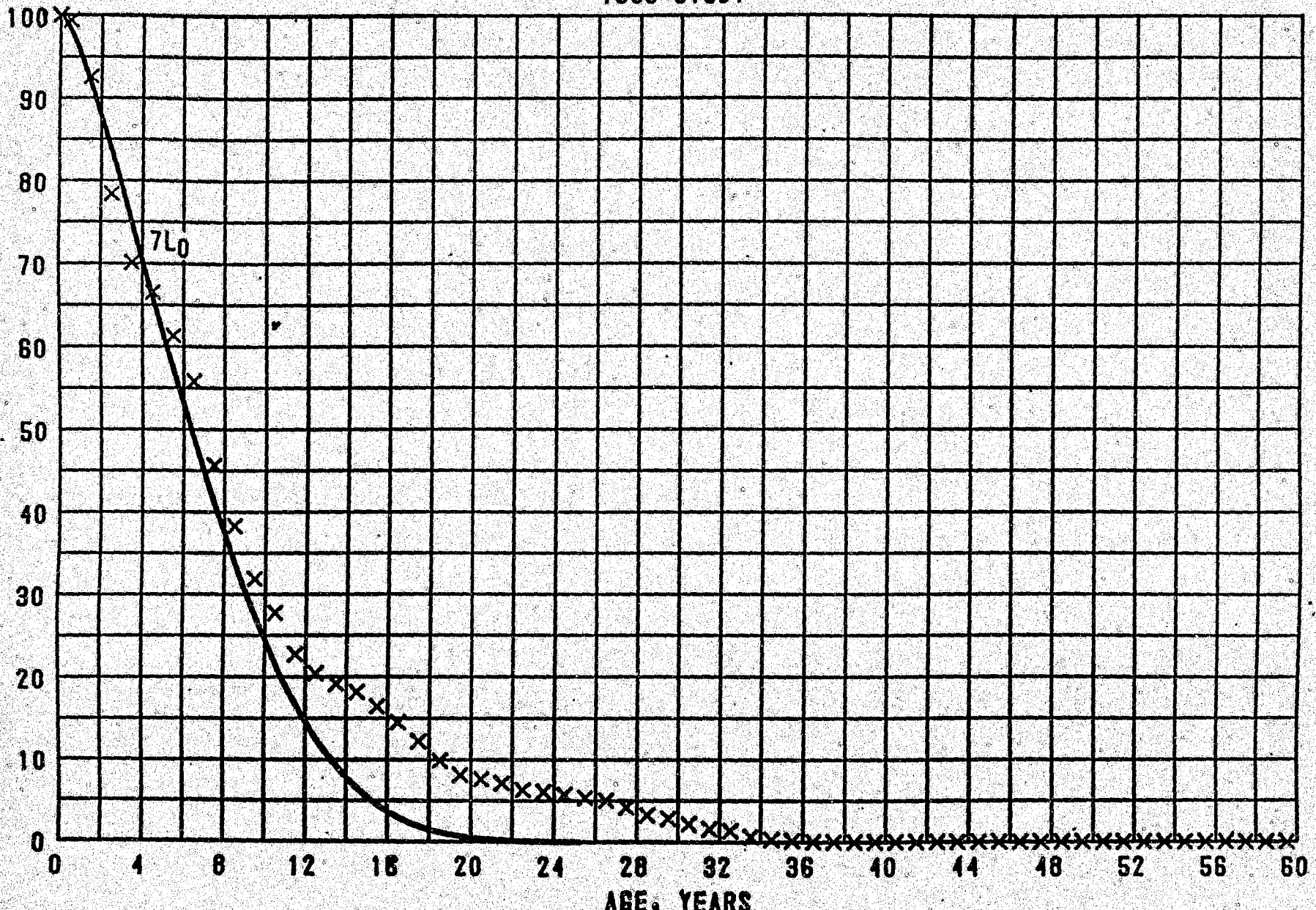


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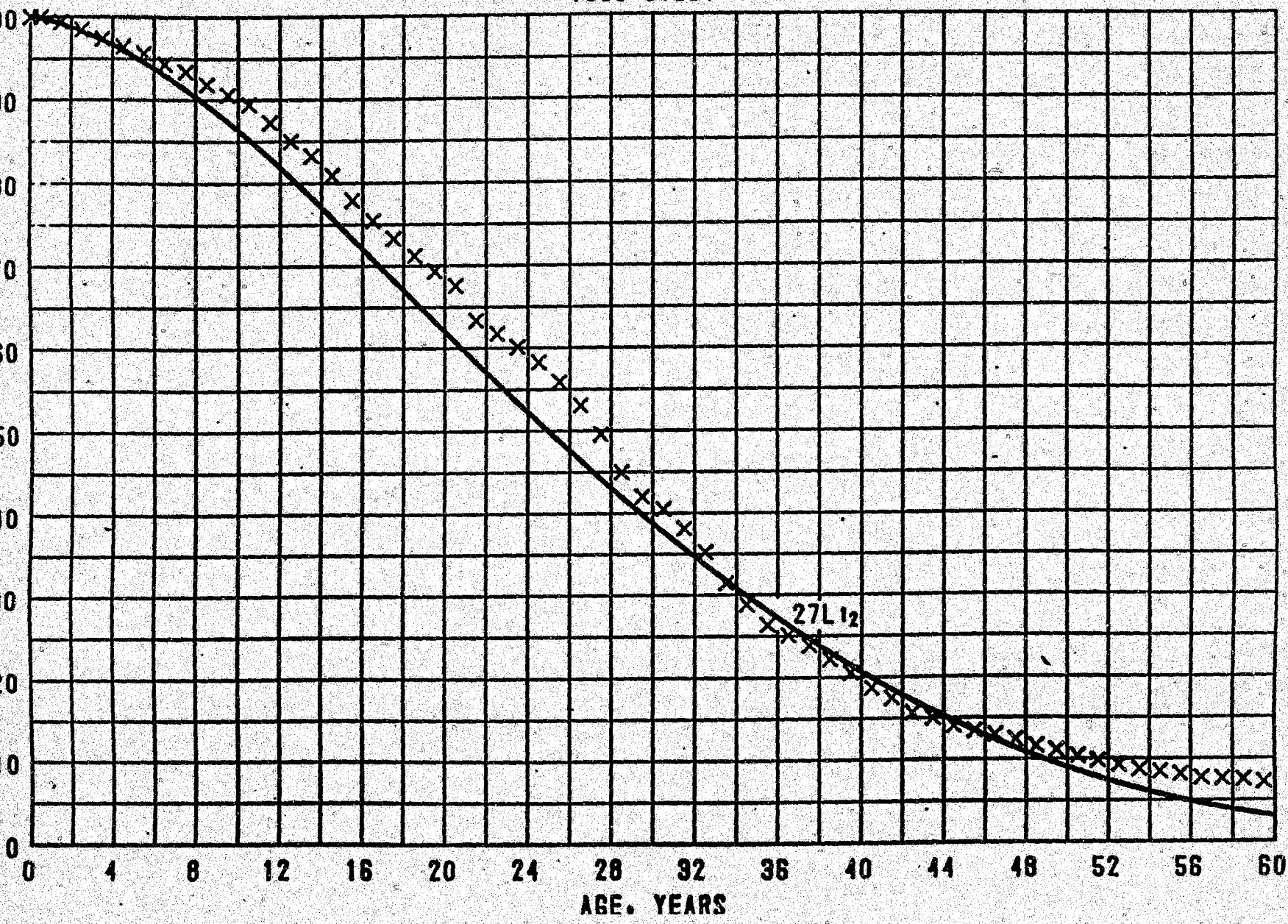
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 373.0 STREET LIGHTING AND SIGNAL SYSTEMS - LUMINAIRES
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



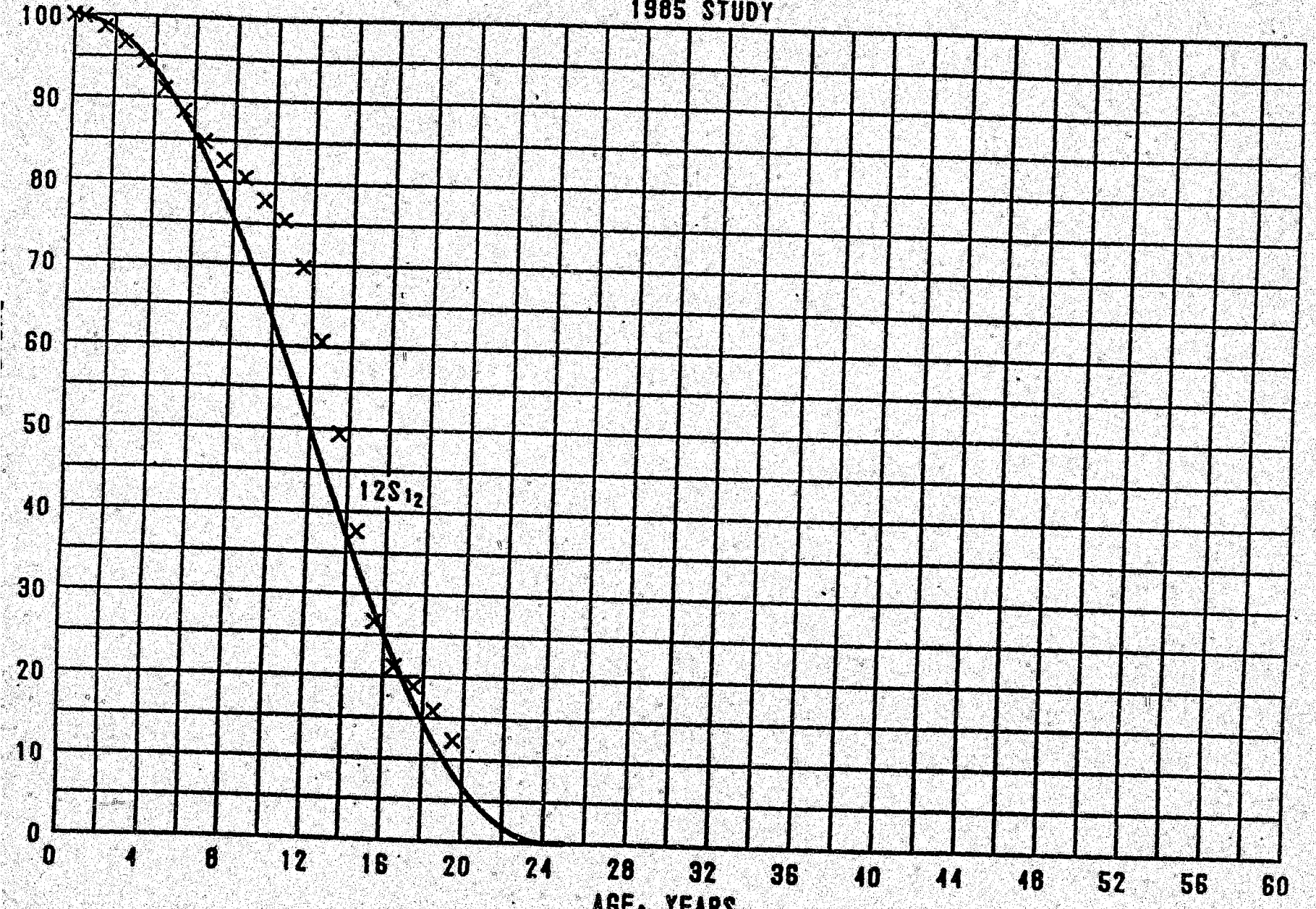
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 373.1 STREET LIGHTING AND SIGNAL SYSTEMS-AERIAL CONDUCTORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

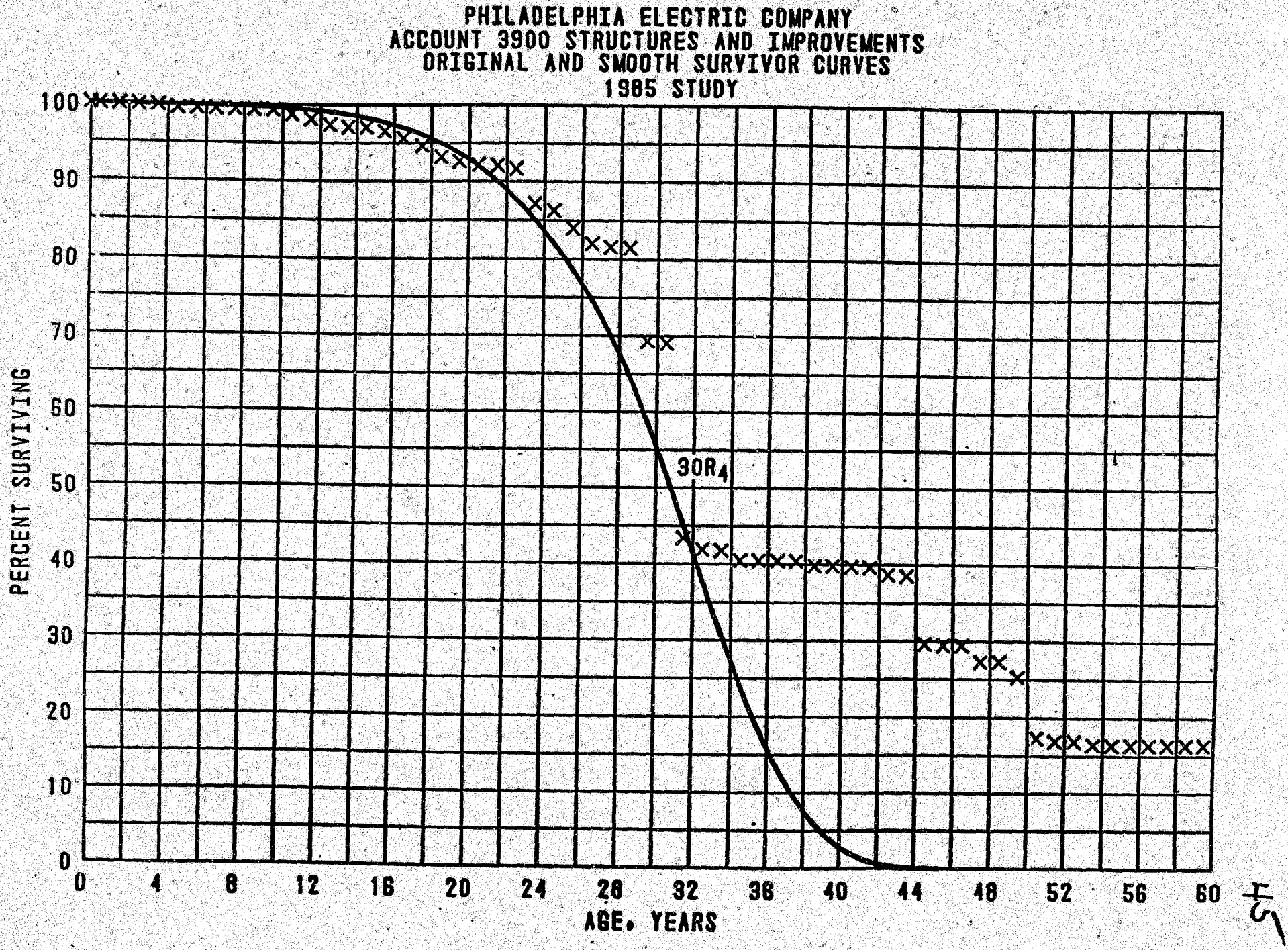


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS-UNDERGROUND CONDUCTORS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

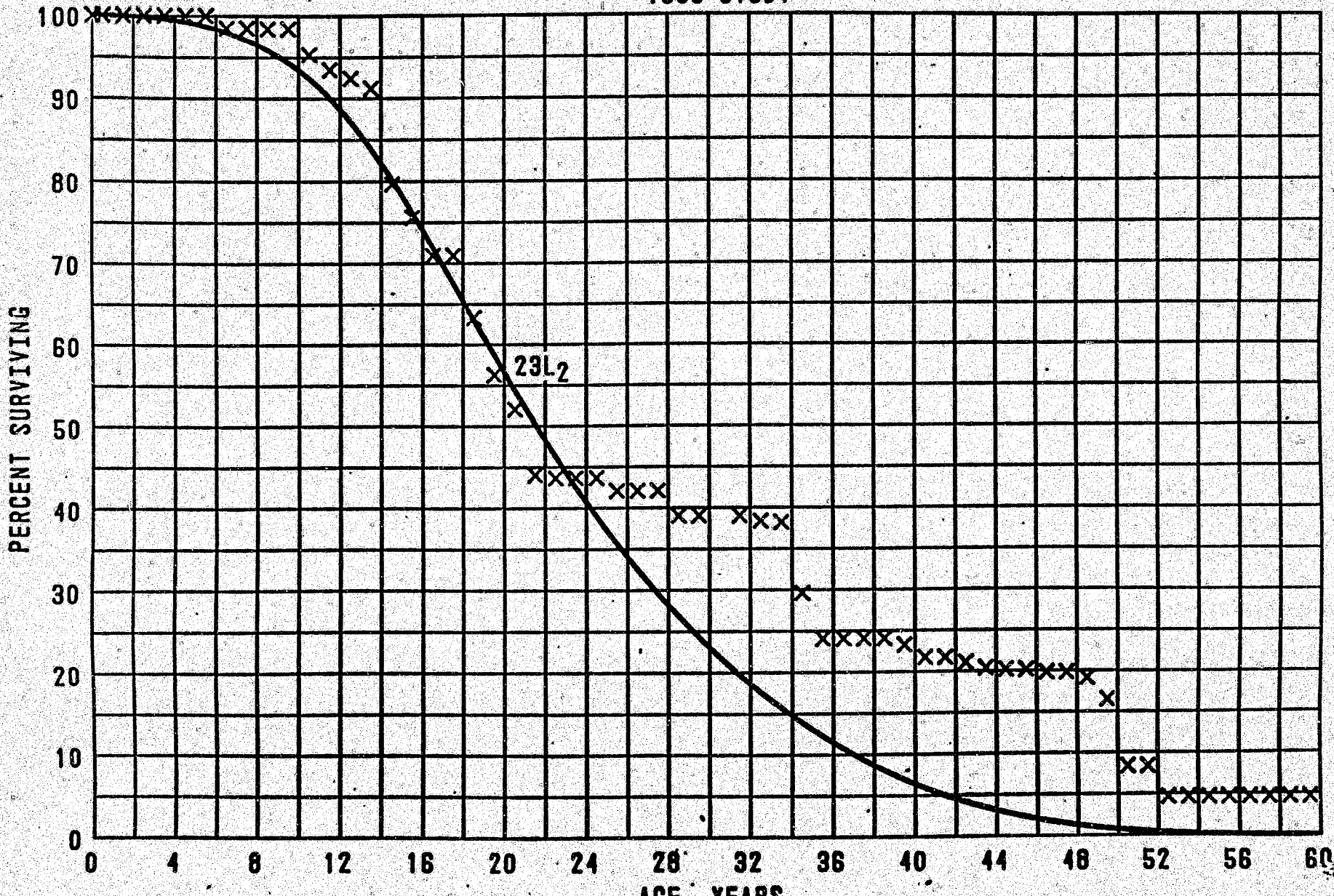


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 373.3 STREET LIGHTING AND SIGNAL SYSTEMS-P.O.L.
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

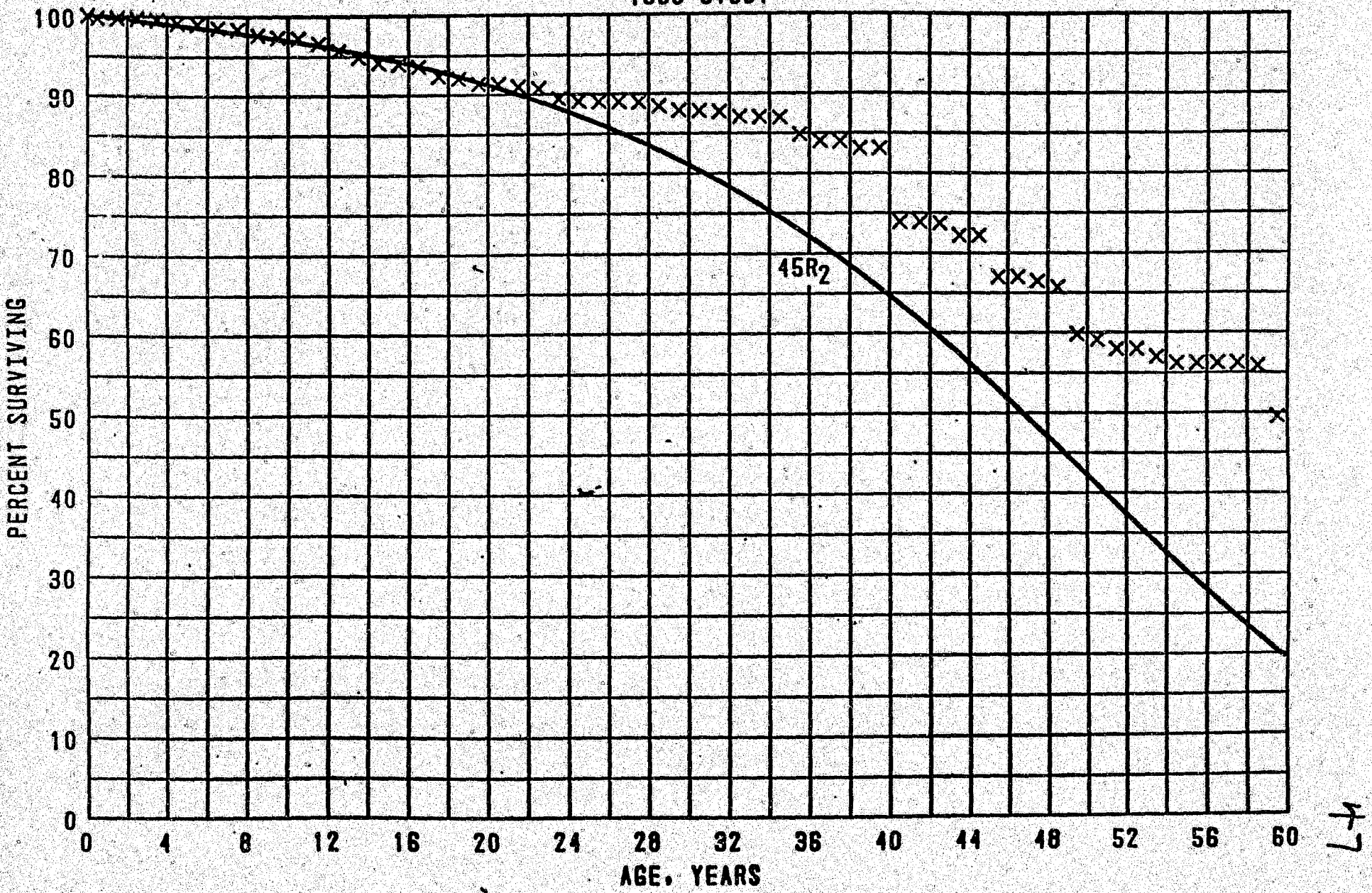



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS
30R4

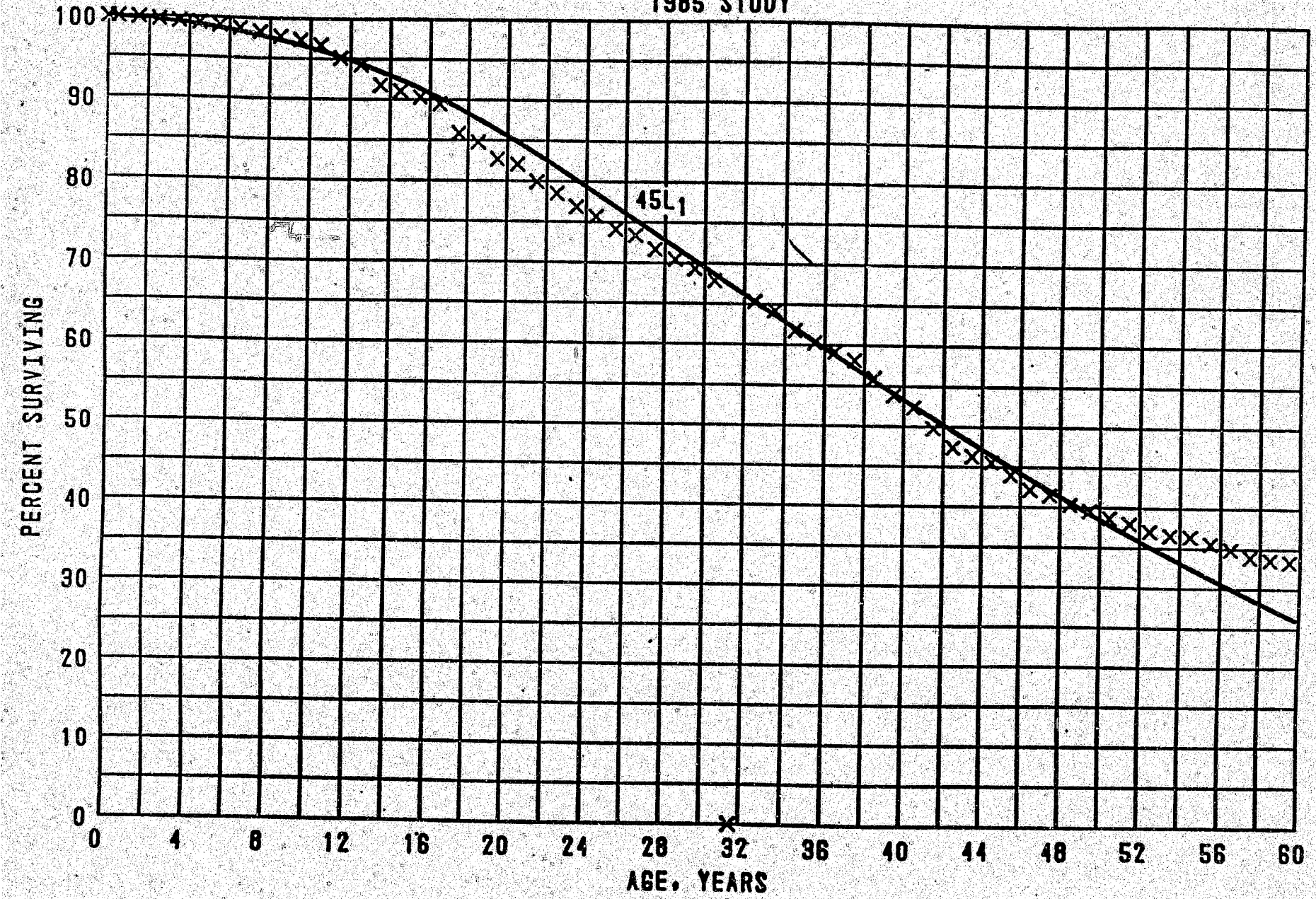
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3930 STORES EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



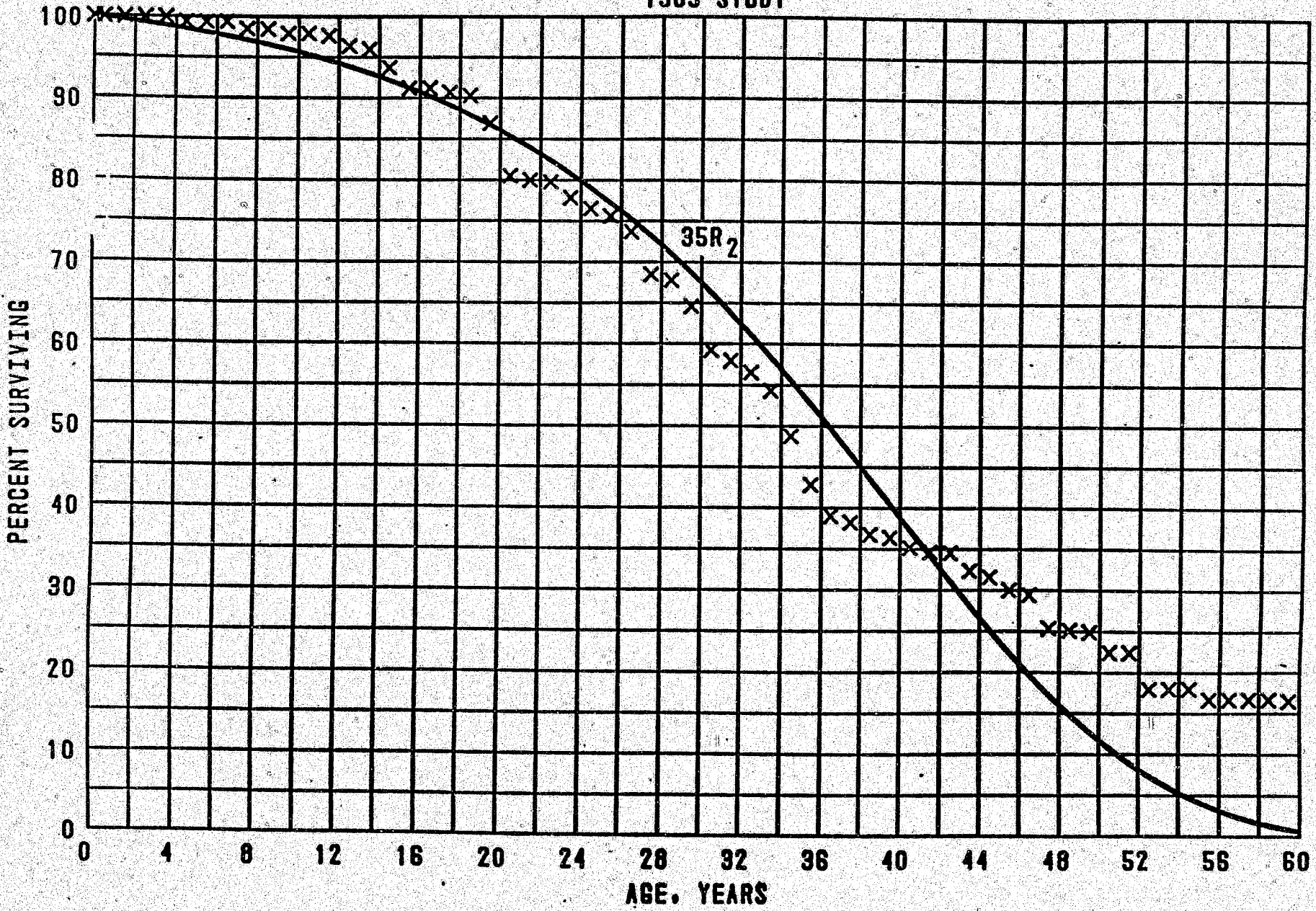
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3940 TOOLS, SHOP AND GARAGE EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



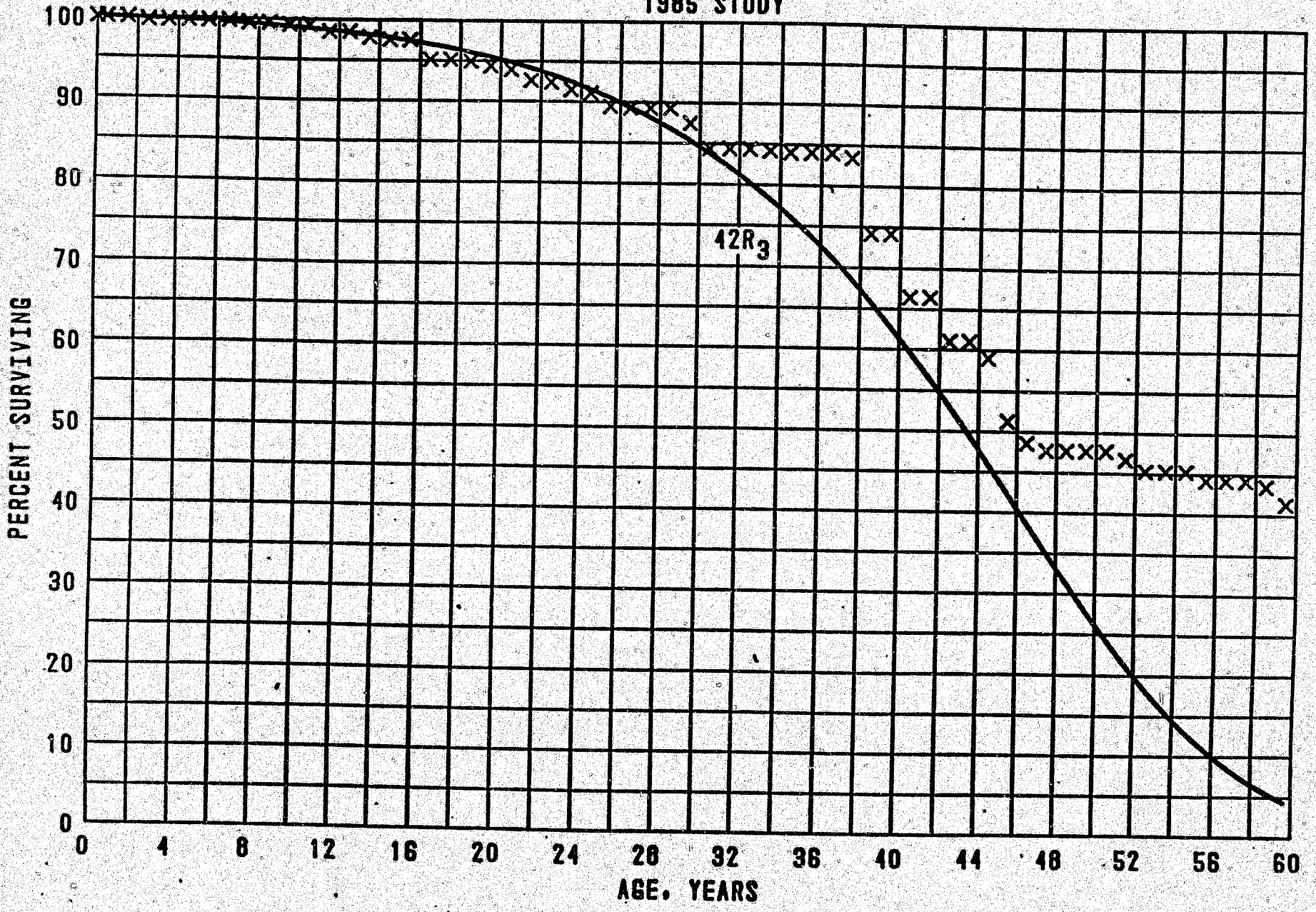
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 395.1 LABORATORY EQUIPMENT - TESTING
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



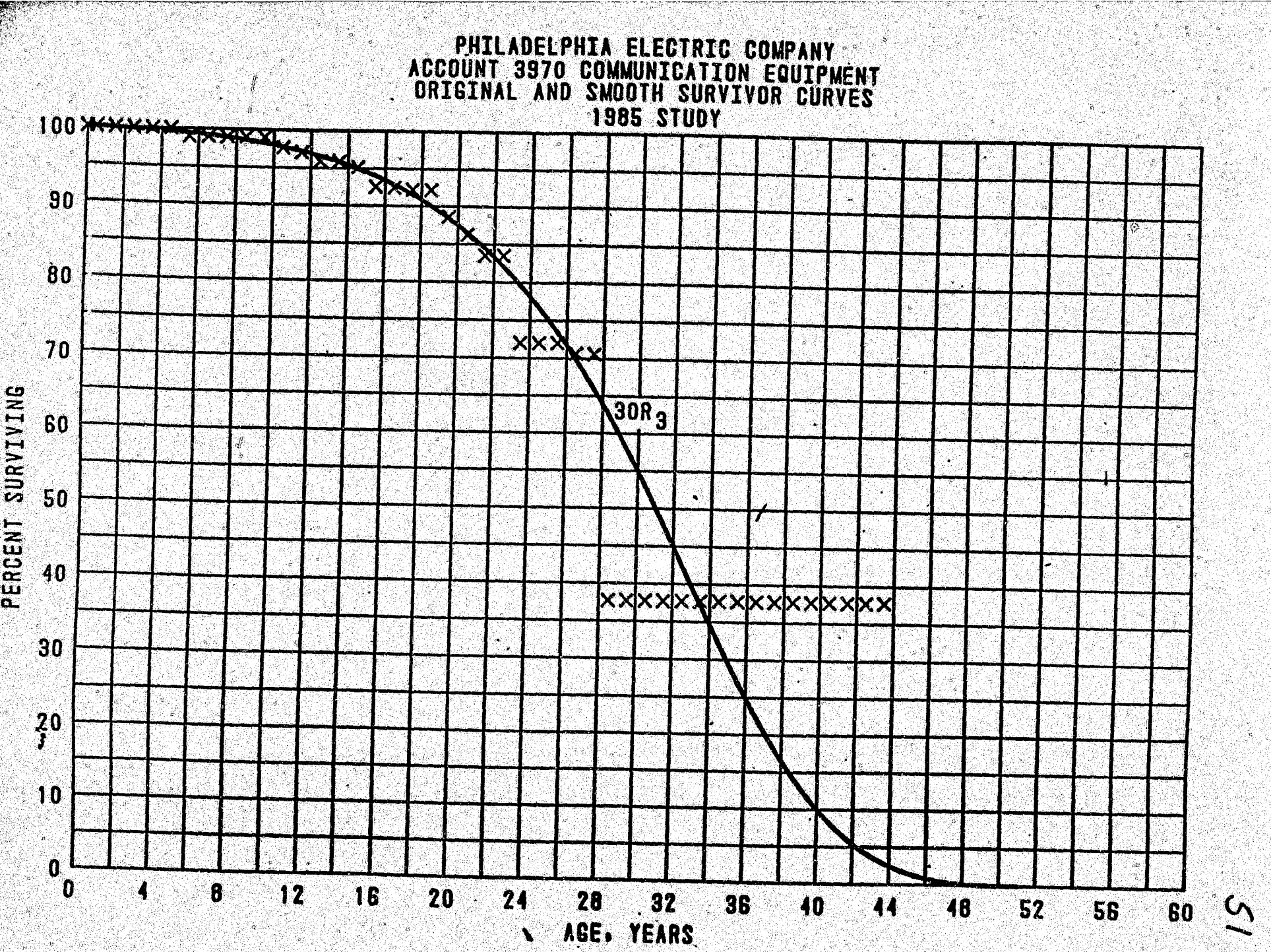
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 395.2 LABORATORY EQUIPMENT - METER
ORIGINAL AND SMOOTH SURVIVOR CURVES
1965 STUDY



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 395.3 LABORATORY EQUIPMENT - CHEMICAL
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

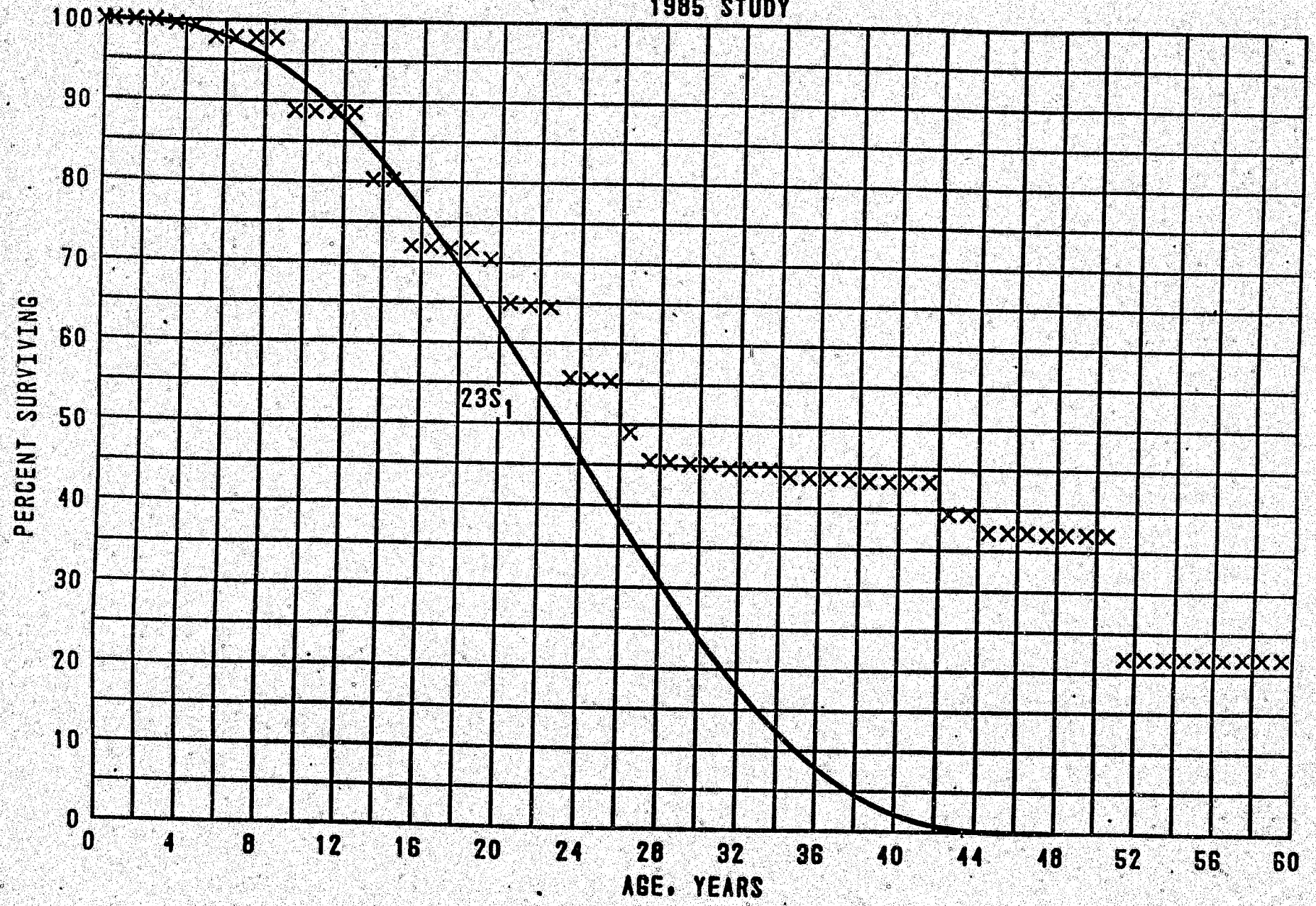


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3970 COMMUNICATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

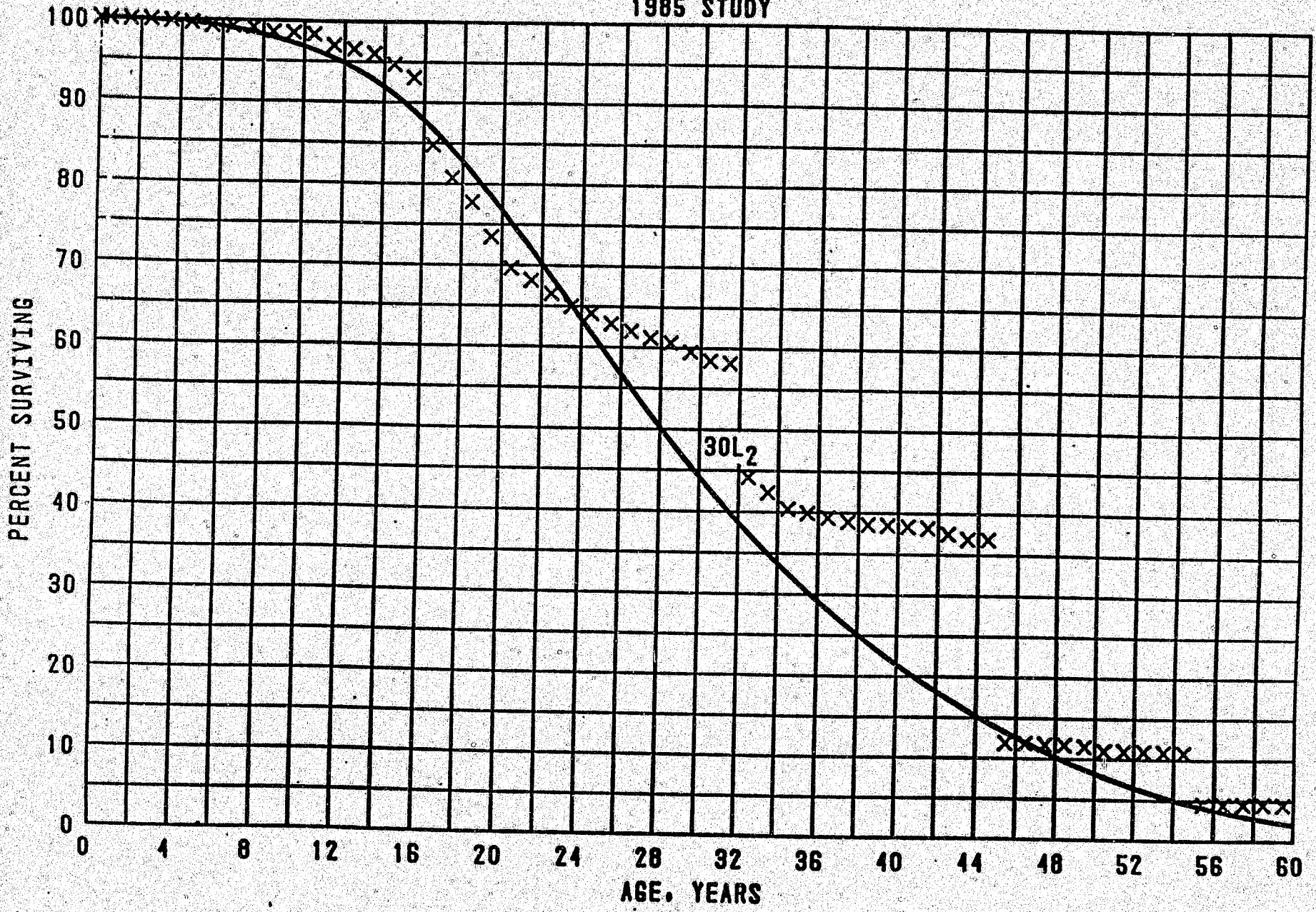


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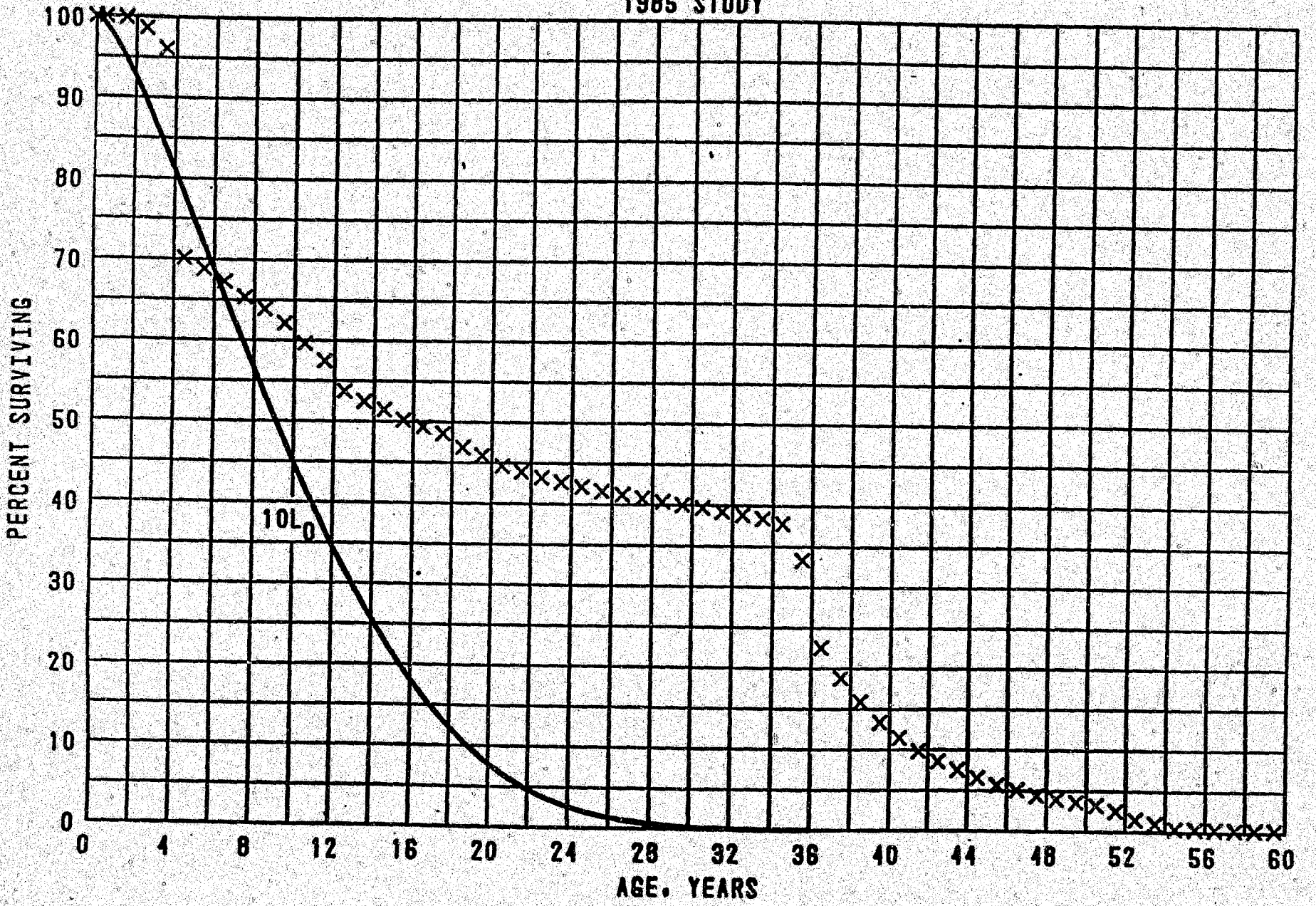
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 3980 MISCELLANEOUS EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



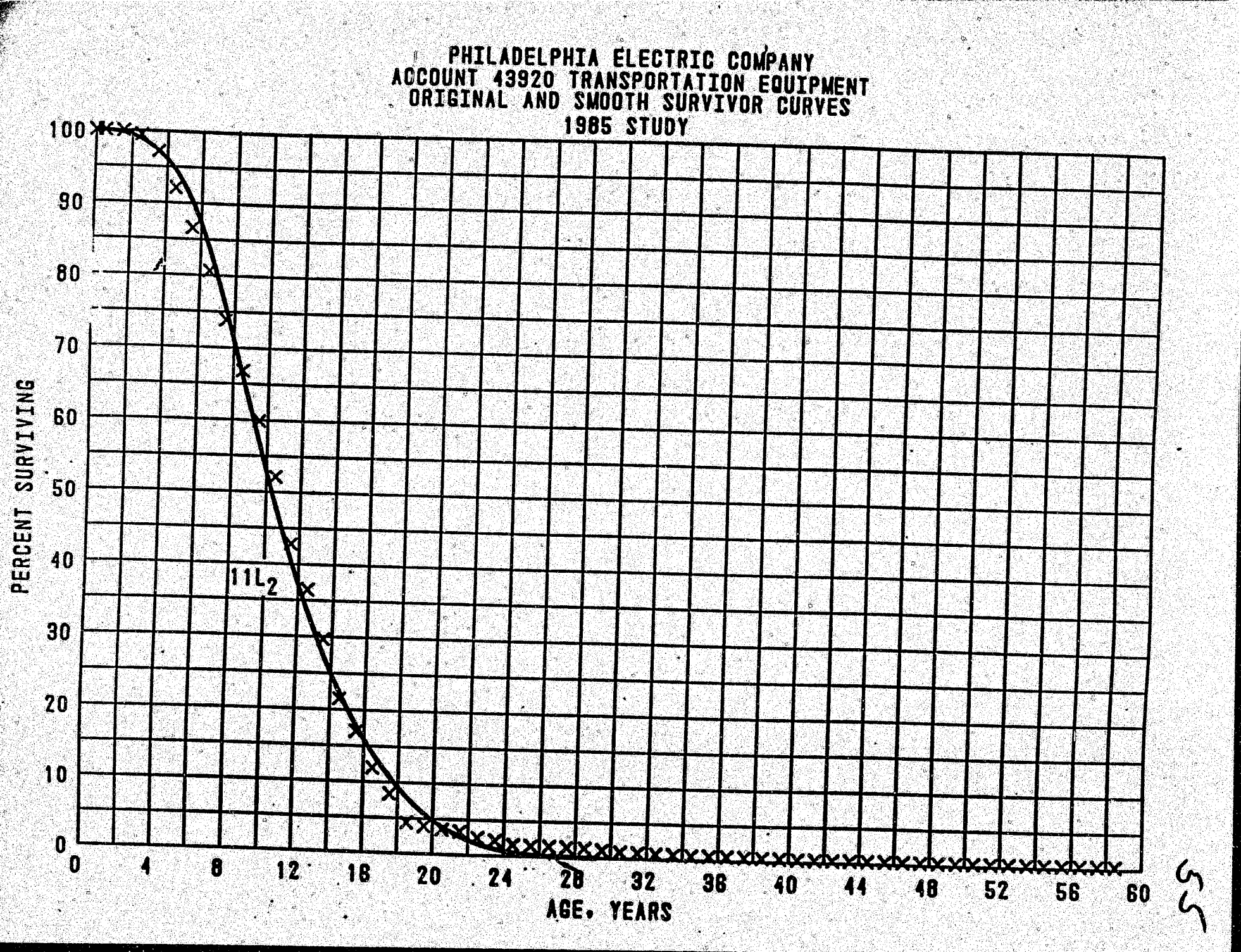
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43900 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



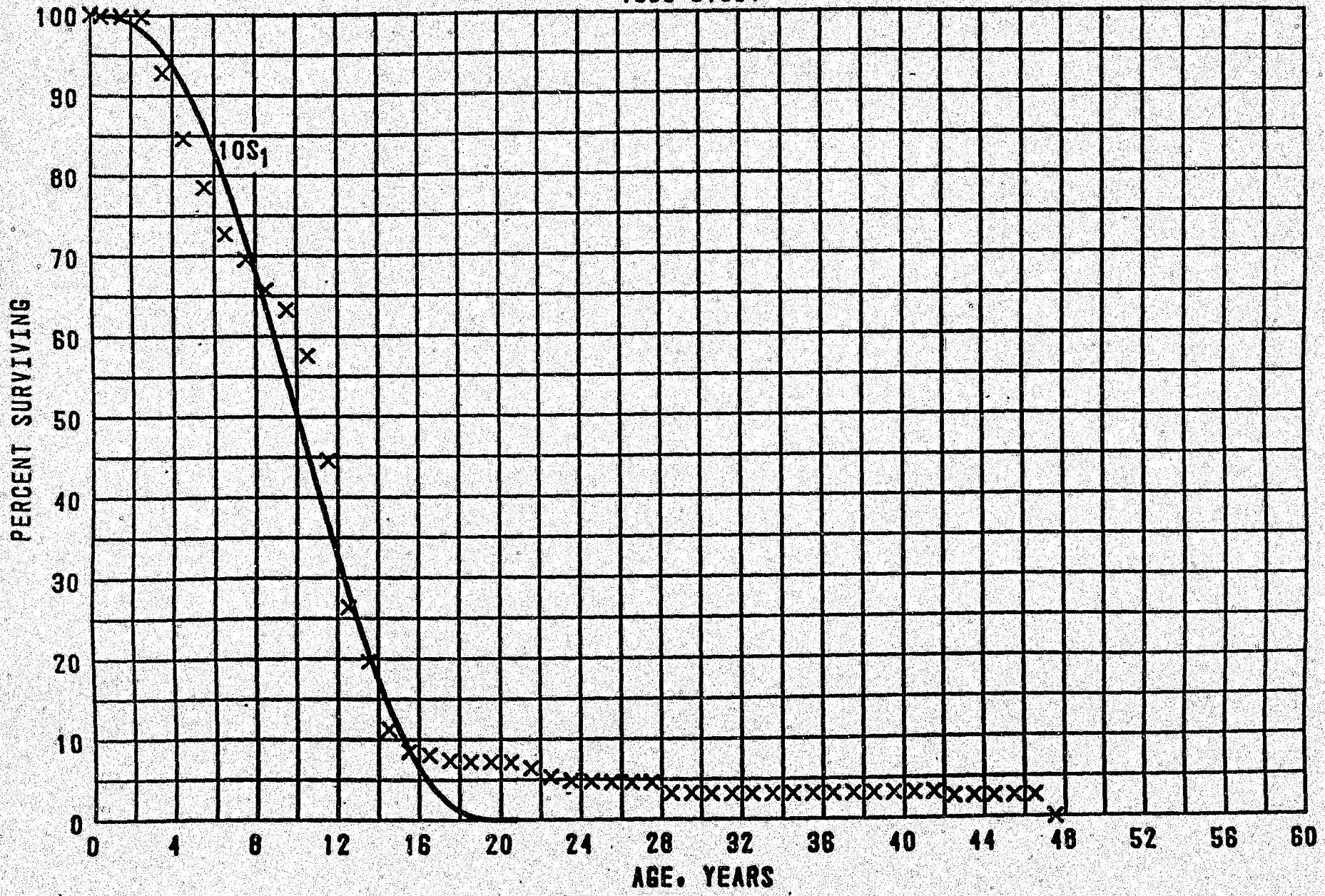
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43910 OFFICE FURNITURE AND EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



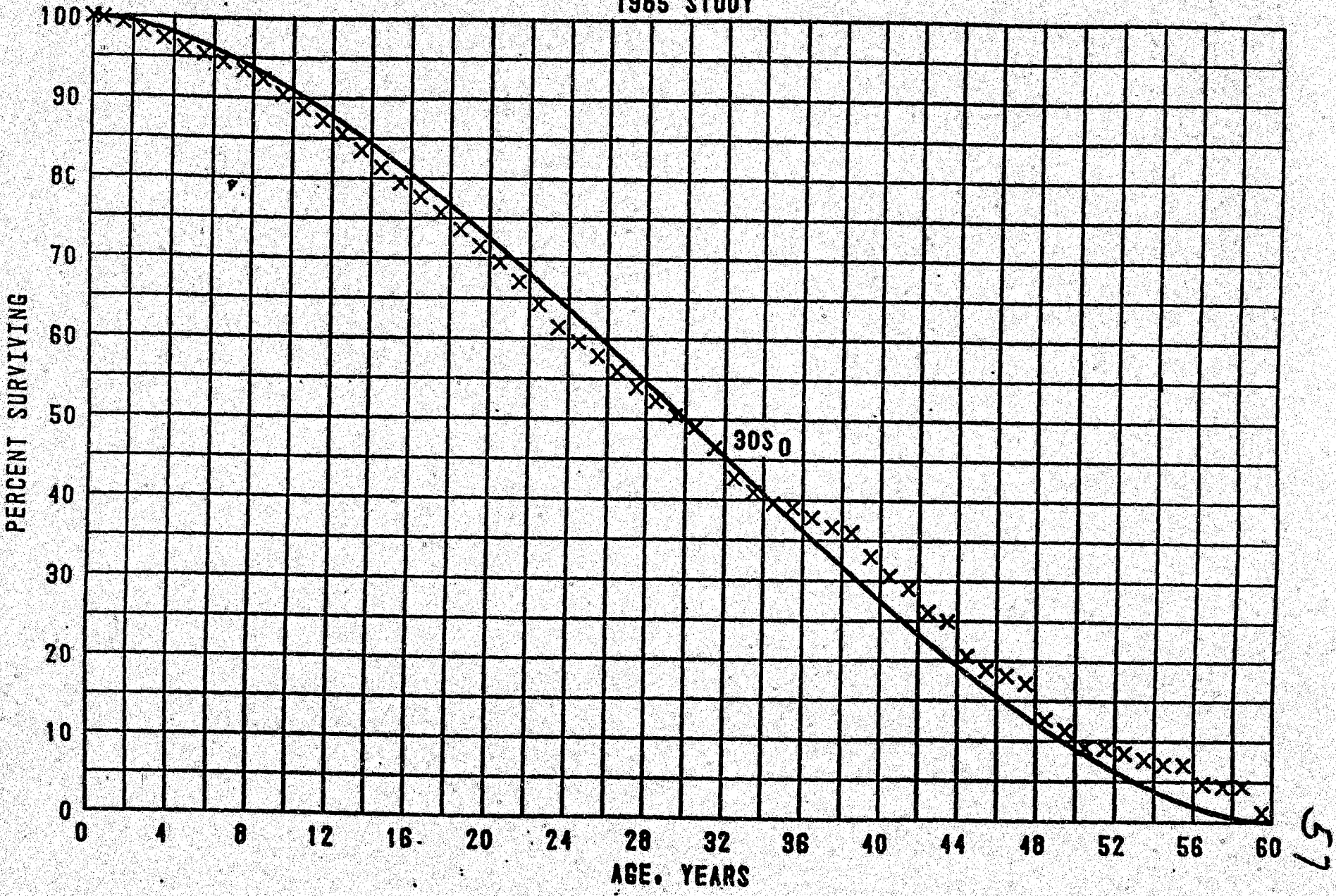
S-1


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43920 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS
11L2

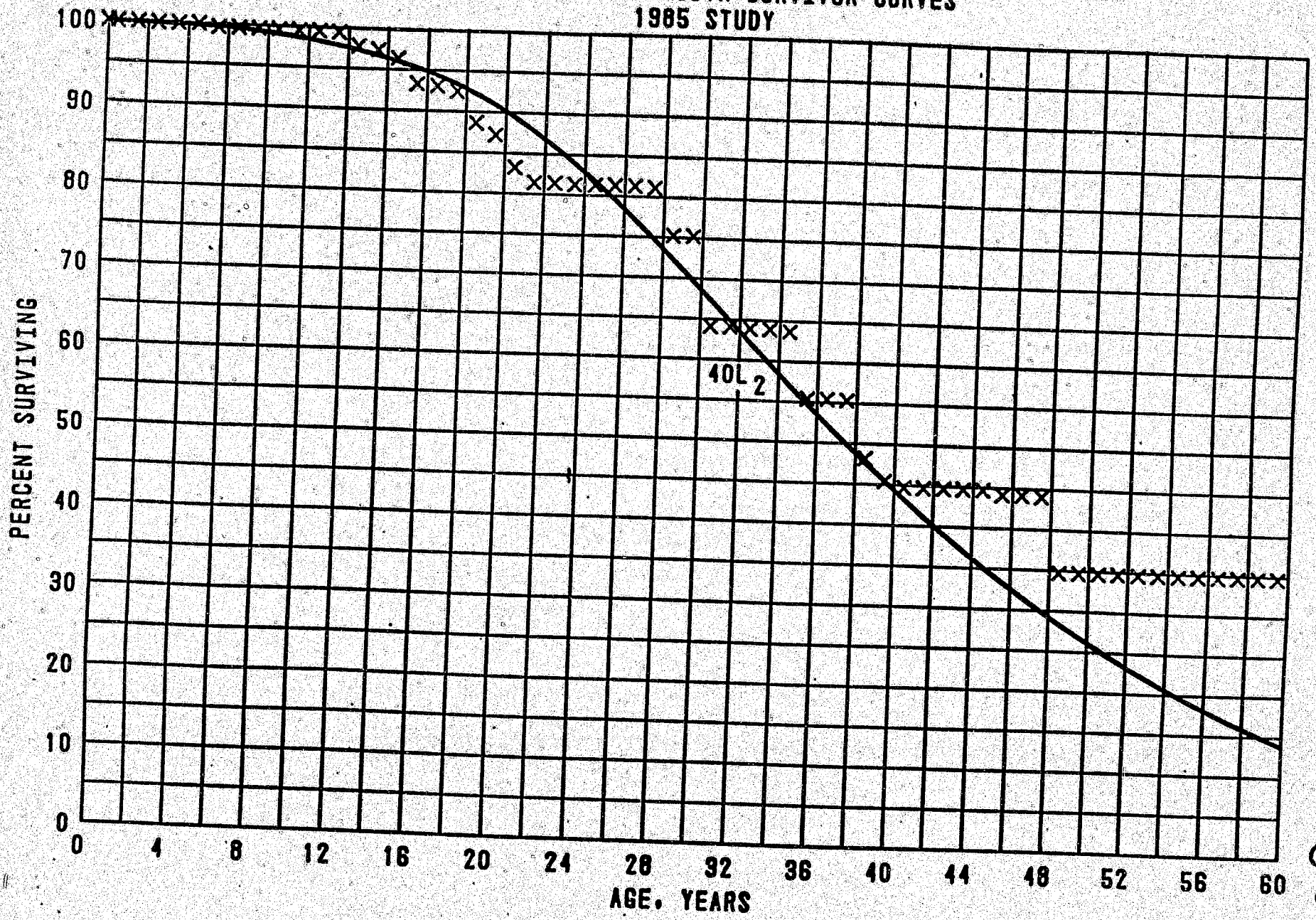
PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43960 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY

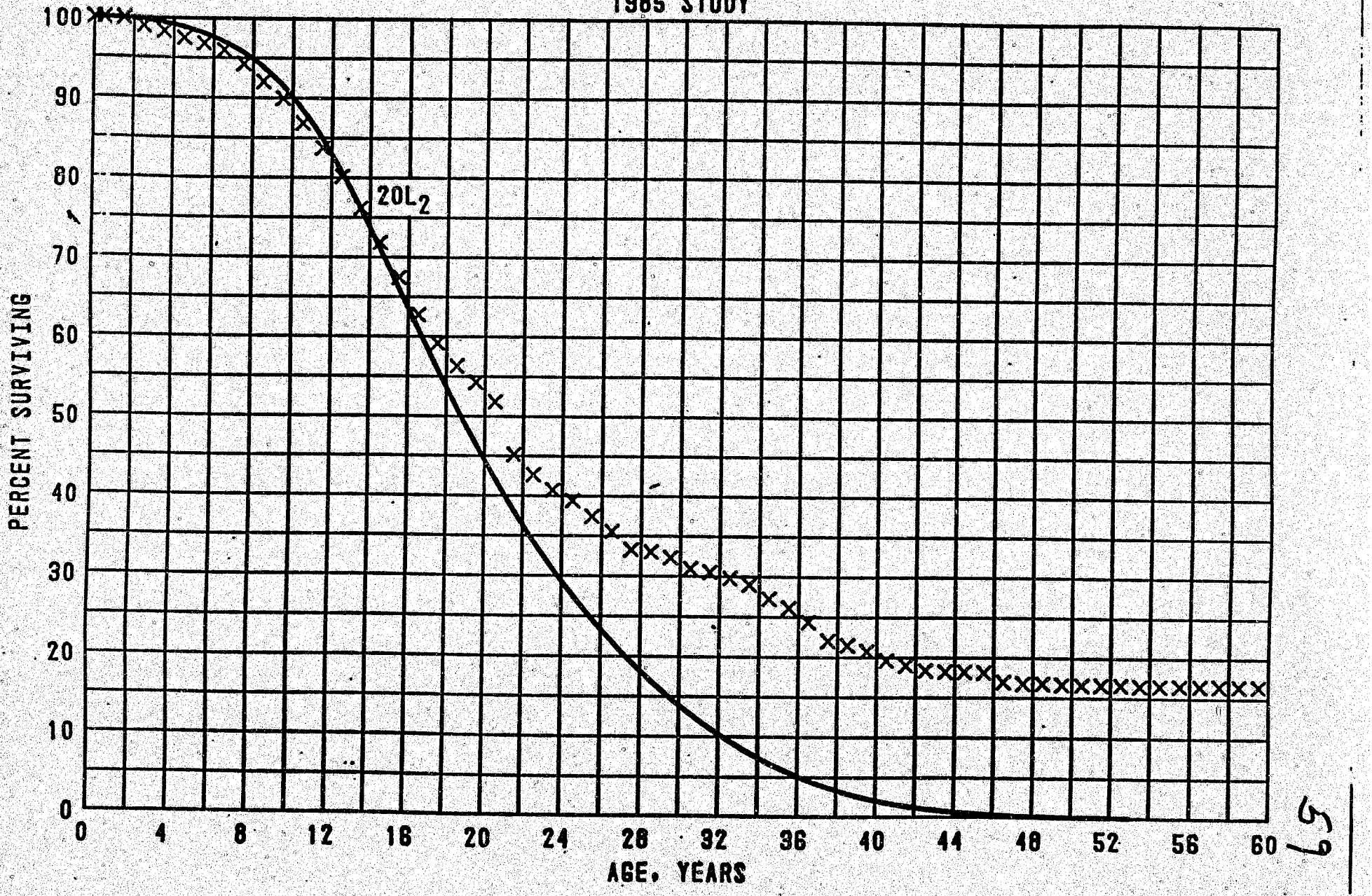


PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43940 TOOLS, SHOP AND GARAGE EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY



PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43930 STORES EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY




PHILADELPHIA ELECTRIC COMPANY
ACCOUNT 43980 MISCELLANEOUS EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES
1985 STUDY
PERCENT SURVIVING
100
90
80
70
60
50
40
30
20
10
0
0
4
8
12
16
20
24
28
32
36
40
44
48
52
56
60
AGE, YEARS
20L2

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

1985 Study

ACCOUNT 3110

RETIREMENT BAND 1960-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	92113802.	0.	0.0	1.00000000
0.5	92152737.	0.	0.0	1.00000000
1.5	97394757.	0.	0.0	1.00000000
2.5	97555001.	0.	0.0	1.00000000
3.5	98395241.	7191.	0.00007308	1.00000000
4.5	98566277.	4927.	0.00004999	0.99992692
5.5	110320895.	472.	0.00000428	0.99987693
6.5	116801813.	3261.	0.00002792	0.99987266
7.5	117168674.	8410.	0.00007178	0.99984674
8.5	117139188.	27835.	0.00023762	0.99977298
9.5	72871078.	24736.	0.00033945	0.99953541
10.5	70561705.	6124.	0.00008679	0.99919611
11.5	71028981.	48787.	0.00068686	0.99910948
12.5	81804983.	6487.	0.00007930	0.99842315
13.5	78231918.	44430.	0.00056793	0.99834397
14.5	77876832.	411754.	0.00528725	0.99777699
15.5	77204864.	41815.	0.00054161	0.99250149
16.5	72942696.	21870.	0.00029982	0.99196394
17.5	72961406.	2279.	0.00003124	0.99166653
18.5	72829626.	31943.	0.00043860	0.99163555
19.5	73523575.	15010.	0.00020415	0.99120062
20.5	73452375.	4795.	0.00006528	0.99099827
21.5	73414364.	15275.	0.00020807	0.99093357
22.5	73366685.	7285.	0.00009930	0.99072740
23.5	43250827.	12875.	0.00029768	0.99062902
24.5	43022664.	10693.	0.00024401	0.99033413
25.5	38377741.	257.	0.00000670	0.99009248
26.5	37783667.	19037.	0.00050491	0.99008585
27.5	36599888.	17448.	0.00047673	0.98958594
28.5	36375043.	39399.	0.00108311	0.98911418
29.5	24616698.	2989.	0.00012142	0.98804286
30.5	17620378.	11497.	0.00065248	0.98792289
31.5	17537275.	506.	0.00002885	0.98727828
32.5	17226689.	17054.	0.00098998	0.98724960
33.5	14691958.	2050.	0.00013953	0.98627244
34.5	23094345.	50243.	0.00217555	0.98613482
35.5	22931972.	318.	0.00001387	0.98398943
36.5	12461007.	9810.	0.00078725	0.98397579
37.5	14610970.	16726.	0.00114476	0.98320115
38.5	18234752.	11962.	0.00078518	0.98207563
39.5	18689189.	15438.	0.00082604	0.98130482
40.5	19826141.	155.	0.00000691	0.98049393
41.5	19801305.	26042.	0.00184018	0.98048715
42.5	19724321.	11138.	0.00054468	0.97867503
43.5	18985829.	21619.	0.00114383	0.97812239

44.5	19684372.	26980.	0.00136911	0.97700387
45.5	20192036.	0.	0.0	0.97566625
46.5	20189254.	9999.	0.00049723	0.97566625
47.5	20179279.	39447.	0.00195483	0.97518112
48.5	19424378.	76667.	0.00394695	0.97327481
49.5	19336927.	43470.	0.00224803	0.96943334
50.5	19294867.	3731.	0.00019337	0.96725403
51.5	19277053.	47597.	0.00246910	0.96706699
52.5	19218037.	9083.	0.00047263	0.96467920
53.5	19042818.	9083.	0.00047698	0.96422327
54.5	18975588.	18363.	0.00096772	0.96376335
55.5	18950456.	11127.	0.00058716	0.96283070
56.5	18902216.	24763.	0.00131006	0.96226537
57.5	19252035.	232625.	0.01208314	0.96100474
58.5	10509764.	2213.	0.00021057	0.94939279
59.5	10089394.	1557.	0.00015432	0.94919288
60.5	9488251.	0.	0.0	0.94904640
61.5	7064499.	26351.	0.00373006	0.94904640
62.5	6344620.	9473.	0.00149308	0.94550640
63.5	2849017.	53334.	0.01872014	0.94409469
64.5	1916450.	0.	0.0	0.92642110
65.5	1916190.	0.	0.0	0.92642110
66.5	1614455.	0.	0.0	0.92642110
67.5	1564019.	0.	0.0	0.92642110
68.5	870116.	0.	0.0	0.92642110
69.5	323999.	0.	0.0	0.92642110
70.5	323999.	0.	0.0	0.92642110
71.5	243422.	0.	0.0	0.92642110
72.5	205828.	0.	0.0	0.92642110
73.5	205500.	0.	0.0	0.92642110
74.5	205346.	0.	0.0	0.92642110
75.5	205346.	0.	0.0	0.92642110
76.5	205346.	0.	0.0	0.92642110
77.5	205346.	0.	0.0	0.92642110
78.5	205346.	0.	0.0	0.92642110
79.5	205346.	0.	0.0	0.92642110
80.5	205346.	0.	0.0	0.92642110
81.5	0.	0.	0.0	0.92642110

TOTAL (EXCEPT AGE 0.0) 1607755.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3120

RETIREMENT BAND 1960-1985

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	249261581.	0.	0.0	1.00000000
0.5	250319448.	0.	0.0	1.00000000
1.5	263115472.	47926.	0.00018215	1.00000000
2.5	263359588.	136202.	0.00051717	0.99981785
3.5	262427837.	1212697.	0.00462107	0.99930077
4.5	272746473.	2994756.	0.01098000	0.99468294
5.5	280556479.	947438.	0.00337697	0.98376132
6.5	297867439.	1372469.	0.00460765	0.98043919
7.5	246525611.	583564.	0.00236715	0.97592167
8.5	242073921.	1621270.	0.00669742	0.97361151
9.5	242919891.	207797.	0.00085541	0.96709083
10.5	228203018.	610496.	0.00267517	0.96626357
11.5	227931062.	649994.	0.00285171	0.96367865
12.5	222861651.	702227.	0.00315095	0.96093051
13.5	207017670.	175314.	0.00084686	0.95790266
14.5	203473272.	105607.	0.00051941	0.95709146
15.5	189197304.	479107.	0.00253231	0.95659433
16.5	177196826.	190325.	0.00107409	0.95417193
17.5	176290473.	110758.	0.00062827	0.95314707
18.5	174848728.	231177.	0.00132215	0.95254823
19.5	177727999.	625004.	0.00351663	0.95120882
20.5	175812342.	249431.	0.00141873	0.94794348
21.5	174688208.	363581.	0.00208131	0.94659860
22.5	173972200.	191539.	0.00110097	0.94462844
23.5	102942688.	235133.	0.00228412	0.94358842
24.5	101852552.	325889.	0.00319962	0.94143316
25.5	86773474.	760686.	0.00876634	0.93842093
26.5	82791711.	286469.	0.00346001	0.93019442
27.5	82201300.	407130.	0.00495284	0.92697594
28.5	67290059.	382870.	0.00568984	0.92238477
29.5	55269307.	494663.	0.00895005	0.91713654
30.5	36610247.	112744.	0.00307957	0.90892813
31.5	36283400.	108907.	0.00300157	0.90612901
32.5	35787930.	171604.	0.00479726	0.90340921
33.5	26646805.	94905.	0.00356159	0.89907552
34.5	26937448.	96353.	0.00332970	0.89587318
35.5	24287358.	83480.	0.00345680	0.89289019
36.5	16117419.	183107.	0.01116321	0.88980365
37.5	16155940.	28087.	0.00173849	0.87987948
38.5	16120789.	108777.	0.00666168	0.87834981
39.5	16101991.	512606.	0.03168280	0.87249083
40.5	15876764.	53586.	0.00337512	0.84488559
41.5	15708443.	68980.	0.00436894	0.84200410
42.5	15648030.	32722.	0.00209107	0.83832004
43.5	15594154.	187898.	0.01179738	0.83657504

44.5	13678832.	127919.	0.00935384	0.82670564
45.5	13831132.	3428.	0.00025312	0.81897275
46.5	13488700.	88234.	0.00373329	0.81876546
47.5	11681715.	826774.	0.07895728	0.81570877
48.5	10824941.	352189.	0.03253496	0.75782829
49.5	10472752.	280869.	0.02681903	0.73317238
50.5	10191637.	17891.	0.00175546	0.71350941
51.5	10173035.	0.	0.0	0.71225488
52.5	10173035.	7994.	0.00078580	0.71225488
53.5	8146154.	536986.	0.06590914	0.71169718
54.5	7611533.	5349.	0.00070275	0.66478983
55.5	7606536.	1016646.	0.13361914	0.66432265
56.5	6572677.	1797224.	0.27343866	0.57555644
57.5	3572160.	881728.	0.24683329	0.41817705
58.5	2576267.	1631314.	0.63320844	0.31495704
59.5	944953.	0.	0.0	0.11552358
60.5	870228.	319083.	0.36666590	0.11552358
61.5	551145.	327625.	0.59444429	0.07316502
62.5	151367.	129072.	0.85270898	0.02967249
63.5	22295.	1830.	0.08208118	0.00437049
64.5	19536.	0.	0.0	0.00401176
65.5	19536.	0.	0.0	0.00401176
66.5	19536.	0.	0.0	0.00401176
67.5	6046.	0.	0.0	0.00401176
68.5	371.	0.	0.0	0.00401176
69.5	371.	0.	0.0	0.00401176
70.5	0.	0.	0.0	0.00401176

TOTAL (EXCEPT AGE 0.0) 2[illegible]698.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3140

RETIREMENT BAND 1960-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	127705281.	0.	0.0	1.00000000
0.5	127713043.	451.	0.00000353	1.00000000
1.5	135273971.	62000.	0.00045833	0.99999647
2.5	133869966.	1533.	0.00001145	0.99953814
3.5	134365853.	0.	0.0	0.99952670
4.5	137582988.	61380.	0.00044613	0.99952670
5.5	144038979.	442145.	0.00306962	0.99908078
6.5	153520339.	122095.	0.00079530	0.99601398
7.5	133165687.	3493.	0.00002623	0.99522184
8.5	133368743.	535186.	0.00401283	0.99519574
9.5	107010641.	53231.	0.00049744	0.99120219
10.5	105996844.	19837.	0.00018715	0.99070913
11.5	109372683.	14591.	0.00013341	0.99052372
12.5	106952051.	11323.	0.00010587	0.99039158
13.5	100185704.	372196.	0.00371506	0.99028673
14.5	99428631.	11814.	0.00011882	0.98660775
15.5	93874919.	262285.	0.00279398	0.98649052
16.5	87586898.	332091.	0.00379156	0.98373428
17.5	86318885.	130918.	0.00151668	0.98000440
18.5	86260590.	188871.	0.00218954	0.97851804
19.5	86667828.	771473.	0.00890149	0.97637554
20.5	85534645.	965361.	0.01128620	0.96760434
21.5	84449242.	757017.	0.00896417	0.95676286
22.5	83647099.	106700.	0.00127560	0.94818628
23.5	50213174.	102936.	0.00204998	0.94697678
24.5	50114968.	1000.	0.00001995	0.94503549
25.5	42426618.	1097040.	0.02587621	0.94501664
26.5	41315167.	1235.	0.00002989	0.92056319
27.5	40704247.	36316.	0.00089219	0.92053567
28.5	34052368.	16341.	0.00047988	0.91971438
29.5	28206944.	87091.	0.00308757	0.91927303
30.5	18987462.	2105.	0.00011133	0.91643470
31.5	18882326.	4728.	0.00025146	0.91633268
32.5	18591849.	2256.	0.00012135	0.91610226
33.5	15442870.	102240.	0.00662066	0.91599189
34.5	17149480.	38353.	0.00223648	0.90992663
35.5	13023899.	19672.	0.00151045	0.90789166
36.5	8184920.	415.	0.00005046	0.90652033
37.5	8183206.	676.	0.00008261	0.90647459
38.5	8170185.	4694.	0.00057453	0.90639971
39.5	8163946.	6244.	0.00076488	0.90587895
40.5	9070455.	43010.	0.00473759	0.90518606
41.5	9031388.	5685.	0.00062947	0.90089766
42.5	9007629.	0.	0.0	0.90033057
43.5	8914080.	30431.	0.00341346	0.90033057

44.5	9862086.	102866.	0.01135029	0.89725769
45.5	9195633.	441321.	0.04697086	0.88707356
46.5	8935731.	2550.	0.00028473	0.84540695
47.5	6489765.	2200.	0.00034323	0.84516623
48.5	6577011.	196498.	0.02987649	0.84487615
49.5	6194838.	0.	0.0	0.81963421
50.5	6194838.	35864.	0.00578934	0.81963421
51.5	6158966.	0.	0.0	0.81488907
52.5	6157102.	44972.	0.00730409	0.81488907
53.5	5912473.	1193.	0.00020178	0.80893705
54.5	5911280.	0.	0.0	0.80877382
55.5	6231919.	8305.	0.00133266	0.80877382
56.5	6224866.	2015222.	0.32373741	0.80769601
57.5	1570765.	0.	0.0	0.54621459
58.5	1296931.	36361.	0.02803619	0.54621459
59.5	1260570.	0.	0.0	0.53090082
60.5	1253875.	0.	0.0	0.53090082
61.5	1253875.	0.	0.0	0.53090082
62.5	1253875.	468932.	0.36760602	0.53090082
63.5	792943.	0.	0.0	0.33573848
64.5	792943.	440.	0.00055489	0.33573848
65.5	792503.	0.	0.0	0.33555218
66.5	792503.	0.	0.0	0.33555218
67.5	402443.	0.	0.0	0.33555218
68.5	311894.	0.	0.0	0.33555218
69.5	311894.	0.	0.0	0.33555218
70.5	311894.	0.	0.0	0.33555218
71.5	311894.	0.	0.0	0.33555218
72.5	311894.	0.	0.0	0.33555218
73.5	311894.	0.	0.0	0.33555218
74.5	311894.	0.	0.0	0.33555218
75.5	311894.	0.	0.0	0.33555218
76.5	311894.	0.	0.0	0.33555218
77.5	311894.	0.	0.0	0.33555218
78.5	311894.	0.	0.0	0.33555218
79.5	0.	0.	0.0	0.33555218

TOTAL (EXCEPT AGE 0.0) 10177861.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3150

RETIREMENT BAND 1960-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	65824451.	0.	0.0	1.00000000
0.5	65995999.	0.	0.0	1.00000000
1.5	69314958.	3584.	0.00005171	1.00000000
2.5	69313984.	20668.	0.00029818	0.99994829
3.5	69084126.	22528.	0.00032610	0.99965013
4.5	70619085.	18633.	0.00026385	0.99932415
5.5	72758300.	823267.	0.01131509	0.99906047
6.5	75903912.	84708.	0.00111599	0.98775601
7.5	73607963.	78109.	0.00106115	0.98665369
8.5	73351611.	110094.	0.00150091	0.98560670
9.5	49062071.	100767.	0.00362534	0.98412739
10.5	35090369.	214131.	0.00610227	0.98055960
11.5	36558004.	191633.	0.00524189	0.97457595
12.5	40509443.	81197.	0.00200440	0.96946734
13.5	38653709.	120820.	0.00312570	0.96752414
14.5	37988819.	59781.	0.00157365	0.96449995
15.5	36675472.	41652.	0.00113569	0.96298216
16.5	34606502.	50471.	0.00145843	0.96188851
17.5	34601314.	508589.	0.01469855	0.96048567
18.5	34790529.	175152.	0.00503447	0.94636793
19.5	34976224.	93622.	0.00267673	0.94160346
20.5	34762252.	9689.	0.00027872	0.93908304
21.5	34607694.	86665.	0.00250421	0.93882130
22.5	34176323.	40657.	0.00118962	0.93647029
23.5	25594336.	81475.	0.00318332	0.93535624
24.5	25295089.	28648.	0.00113255	0.93237870
25.5	21735466.	53554.	0.00246390	0.93132274
26.5	21404686.	27546.	0.00128691	0.92902805
27.5	21414518.	10924.	0.00051012	0.92783247
28.5	19349076.	10710.	0.00055349	0.92735916
29.5	19245824.	10033.	0.00052131	0.92684588
30.5	15071124.	44073.	0.00292433	0.92636271
31.5	14995802.	31480.	0.00209930	0.92365371
32.5	14872168.	34590.	0.00232582	0.92171469
33.5	13906323.	17407.	0.00125749	0.91957895
34.5	13807804.	20775.	0.00149594	0.91841460
35.5	12807837.	3456.	0.00026984	0.91704071
36.5	7127823.	80821.	0.01122687	0.91679325
37.5	7888898.	166296.	0.02116754	0.90650081
38.5	7790603.	94798.	0.01216825	0.88731241
39.5	7604413.	201674.	0.01323120	0.87651537
40.5	7370671.	180804.	0.02453474	0.86491802
41.5	7428869.	159779.	0.02150982	0.84279488
42.5	6872884.	30940.	0.00450072	0.84095908
43.5	[illegible]	[illegible]	0.00618448	0.83717589

44.5	6191817.	57131.	0.00922730	0.85644632
45.5	6060467.	2476.	0.00040801	0.84874179
46.5	6061224.	17044.	0.00281197	0.84839549
47.5	5799626.	13709.	0.00236377	0.84600983
48.5	5786293.	53042.	0.00916604	0.84401005
49.5	5733251.	90708.	0.01581999	0.83627315
50.5	5642551.	517320.	0.09168194	0.82304331
51.5	5085490.	1134.	0.00022299	0.74758511
52.5	5050441.	22363.	0.00442793	0.74741841
53.5	3212698.	2621.	0.00081583	0.74410889
54.5	3200028.	236279.	0.07303654	0.74350183
55.5	2923903.	2092.	0.00071548	0.68060422
56.5	2904956.	47589.	0.01638200	0.68011154
57.5	2476494.	90219.	0.03643013	0.67603889
58.5	2246113.	73252.	0.03232495	0.65218156
59.5	848443.	0.	0.0	0.63109982
60.5	835258.	4204.	0.00503318	0.63109982
61.5	247986.	15710.	0.06335035	0.62792339
62.5	98508.	8151.	0.00274455	0.58814422
63.5	90357.	2659.	0.02942771	0.53947849
64.5	71504.	1909.	0.02669781	0.52360287
65.5	69595.	6269.	0.09007831	0.50962383
66.5	52513.	0.	0.0	0.46371777
67.5	17643.	0.	0.0	0.46371777
68.5	13877.	0.	0.0	0.46371777
69.5	0.	0.	0.0	0.46371777

TOTAL (EXCEPT AGE 0.0) 5144737.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3160

RETIREMENT BAND 1960-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	7608316.	65.	0.00000854	1.00000000
0.5	7667525.	0.	0.0	0.99999146
1.5	7715894.	150.	0.00001944	0.99999146
2.5	7603658.	2631.	0.00034602	0.99997202
3.5	7590713.	422.	0.00005559	0.99962601
4.5	7763878.	8996.	0.00115870	0.99957044
5.5	8474438.	3550.	0.00041891	0.99841223
6.5	9046193.	18911.	0.00209049	0.99799399
7.5	9034482.	18311.	0.00202679	0.99590769
8.5	8992945.	6518.	0.00072479	0.99388920
9.5	6404584.	16689.	0.00260579	0.99316884
10.5	6122626.	9273.	0.00151455	0.99058085
11.5	6052695.	10275.	0.00169759	0.98908057
12.5	6724245.	28542.	0.00424464	0.98740151
13.5	6300673.	21815.	0.00346233	0.98321035
14.5	6070618.	4227.	0.00069630	0.97980615
15.5	6039992.	3215.	0.00053229	0.97912391
16.5	5715908.	3872.	0.00067741	0.97860273
17.5	5708165.	17134.	0.00300167	0.97793982
18.5	5676368.	10736.	0.00189135	0.97500437
19.5	5641461.	9614.	0.00170417	0.97316030
20.5	5554633.	8325.	0.00149875	0.97150187
21.5	5481286.	2398.	0.00043749	0.97004583
22.5	5453550.	2452.	0.00044962	0.96962145
23.5	3485667.	2929.	0.00084030	0.96918549
24.5	3421929.	707.	0.00020661	0.96837109
25.5	3210970.	4170.	0.00129867	0.96817101
26.5	3128274.	4556.	0.00145639	0.96691367
27.5	3028725.	264.	0.00008717	0.96550547
28.5	2839175.	4374.	0.00154059	0.96542131
29.5	2093024.	120.	0.00005733	0.96393399
30.5	1290544.	63.	0.00004882	0.96387873
31.5	1266590.	1173.	0.00092611	0.96383167
32.5	1253133.	3342.	0.00266692	0.96293906
33.5	1214841.	805.	0.00066264	0.96037098
34.5	1209944.	3880.	0.00320676	0.95973460
35.5	1158686.	4488.	0.00387335	0.95665697
36.5	462387.	14.	0.00003028	0.95295149
37.5	446619.	3.	0.00000672	0.95292264
38.5	577913.	0.	0.0	0.95291624
39.5	578124.	124.	0.00021449	0.95291624
40.5	570389.	1736.	0.00304354	0.95271185
41.5	564022.	0.	0.0	0.94981224
42.5	564566.	6313.	0.01118204	0.94981224
43.5	586095.	1887.	0.00321961	0.93919140

44.5	608717.	2749.	0.00451606	0.93616757
45.5	582302.	1509.	0.00259144	0.93193978
46.5	571779.	5062.	0.00885307	0.92952472
47.5	552668.	4754.	0.00860191	0.92129557
48.5	547914.	374.	0.00068259	0.91337067
49.5	547314.	1657.	0.00302751	0.91274721
50.5	544965.	615.	0.00112851	0.90990386
51.5	543997.	374.	0.00068750	0.90895693
52.5	543110.	482.	0.00088748	0.90833202
53.5	427781.	3697.	0.00864227	0.90752589
54.5	424039.	0.	0.0	0.89968280
55.5	422142.	522.	0.00123655	0.89968280
56.5	440058.	0.	0.0	0.89857030
57.5	313721.	11213.	0.03574195	0.89857030
58.5	296719.	0.	0.0	0.86645365
59.5	296666.	0.	0.0	0.86645365
60.5	230099.	0.	0.0	0.86645365
61.5	229301.	10985.	0.04790646	0.86645365
62.5	100297.	0.	0.0	0.82494492
63.5	100297.	7296.	0.07274395	0.82494492
64.5	93001.	0.	0.0	0.76493516
65.5	93001.	0.	0.0	0.76493516
66.5	92580.	0.	0.0	0.76493516
67.5	45857.	0.	0.0	0.76493516
68.5	19172.	0.	0.0	0.76493516
69.5	19172.	0.	0.0	0.76493516
70.5	18438.	0.	0.0	0.76493516
71.5	18438.	0.	0.0	0.76493516
72.5	18438.	0.	0.0	0.76493516
73.5	18438.	0.	0.0	0.76493516
74.5	18438.	0.	0.0	0.76493516
75.5	18438.	0.	0.0	0.76493516
76.5	18438.	0.	0.0	0.76493516
77.5	18438.	0.	0.0	0.76493516
78.5	18438.	0.	0.0	0.76493516
79.5	18438.	0.	0.0	0.76493516
80.5	0.	0.	0.0	0.76493516

TOTAL (EXCEPT AGE 0.0) 300293.

ACCOUNT 3210

RETIREMENT BAND 1973-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	93178915.	0.	0.0	1.00000000
0.5	93178915.	0.	0.0	1.00000000
1.5	93090931.	0.	0.0	1.00000000
2.5	91431539.	0.	0.0	1.00000000
3.5	90752585.	0.	0.0	1.00000000
4.5	90672809.	0.	0.0	1.00000000
5.5	90672809.	0.	0.0	1.00000000
6.5	89439221.	514.	0.00000575	1.00000000
7.5	89372561.	0.	0.0	0.99999425
8.5	89372561.	26624.	0.00029790	0.99999425
9.5	0.	0.	0.0	0.99969636

TOTAL (EXCEPT AGE 0.0) 27138.

ACCOUNT 3220

RETIREMENT BAND 1980-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	27204107.	0.	0.0	1.00000000
0.5	27382875.	0.	0.0	1.00000000
1.5	25293915.	0.	0.0	1.00000000
2.5	1792834.	0.	0.0	1.00000000
3.5	4748943.	0.	0.0	1.00000000
4.5	4531029.	0.	0.0	1.00000000
5.5	45428864.	0.	0.0	1.00000000
6.5	44520170.	499990.	0.01123064	1.00000000
7.5	40577605.	15116.	0.00037252	0.98876936
8.5	40562489.	426536.	0.01051553	0.98840102
9.5	0.	0.	0.0	0.97800746

TOTAL (EXCEPT AGE 0.0) 941642.

ACCOUNT 3230

RETIREMENT BAND 1980-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	1620485.			1.00000000
0.5	4678788.	0.	0.0	1.00000000
1.5	3670756.	0.	0.0	1.00000000
2.5	9882301.	0.	0.0	1.00000000
3.5	9860977.	1321793.	0.13404280	1.00000000
4.5	6802674.	0.	0.0	1.00000000
5.5	64234728.	0.	0.0	0.86595720
6.5	57440987.	0.	0.0	0.86595720
7.5	57440987.	77278.	0.00134535	0.86595720
8.5	57363709.	267632.	0.00466553	0.86595720
9.5	0.	0.	0.0	0.86479218
				0.86075747

TOTAL (EXCEPT AGE 0.0) 1666703.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3240

RETIREMENT BAND 1978-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	356782.	0.	0.0	1.00000000
0.5	1128867.	0.	0.0	1.00000000
1.5	1125936.	0.	0.0	1.00000000
2.5	1117021.	4690.	0.00419867	1.00000000
3.5	36923166.	0.	0.0	0.99580133
4.5	36757875.	0.	0.0	0.99580133
5.5	36660909.	0.	0.0	0.99580133
6.5	36046817.	1923.	0.00005335	0.99580133
7.5	36044894.	20299.	0.00056316	0.99574821
8.5	36024595.	0.	0.0	0.99518744
9.5	157993.	0.	0.0	0.99518744
10.5	157993.	0.	0.0	0.99518744
11.5	157993.	0.	0.0	0.99518744
12.5	0.	0.	0.0	0.99518744

TOTAL (EXCEPT AGE 0.0) 26912.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3250

RETIREMENT BAND 1980-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	1340729.	0.	0.0	1.00000000
0.5	1462215.	0.	0.0	1.00000000
1.5	431634.	0.	0.0	1.00000000
2.5	321246.	0.	0.0	1.00000000
3.5	275953.	0.	0.0	1.00000000
4.5	168577.	0.	0.0	1.00000000
5.5	10588086.	0.	0.0	1.00000000
6.5	10517029.	0.	0.0	1.00000000
7.5	10511841.	18453.	0.00175545	1.00000000
8.5	10479278.	0.	0.0	0.99824455
9.5	0.	0.	0.0	0.99824455
10.5	0.	0.	0.0	0.99824455
11.5	0.	0.	0.0	0.99824455
12.5	44314.	0.	0.0	0.99824455
13.5	44314.	0.	0.0	0.99824455
14.5	44314.	0.	0.0	0.99824455
15.5	44314.	0.	0.0	0.99824455
16.5	0.	0.	0.0	0.99824455

TOTAL (EXCEPT AGE 0.0) 18453.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3310

RETIREMENT BAND 1976-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	259453.	0.	0.0	1.00000000
0.5	259453.	0.	0.0	1.00000000
1.5	271198.	0.	0.0	1.00000000
2.5	42156.	0.	0.0	1.00000000
3.5	60002.	0.	0.0	1.00000000
4.5	295744.	0.	0.0	1.00000000
5.5	294917.	0.	0.0	1.00000000
6.5	1757797.	3088.	0.00175674	1.00000000
7.5	1745690.	0.	0.0	0.99824326
8.5	14214269.	0.	0.0	0.99824326
9.5	14202524.	0.	0.0	0.99824326
10.5	14202524.	0.	0.0	0.99824326
11.5	14184598.	33761.	0.00238012	0.99824326
12.5	13898172.	0.	0.0	0.99586732
13.5	13898172.	0.	0.0	0.99586732
14.5	12468579.	0.	0.0	0.99586732
15.5	12468579.	0.	0.0	0.99586732
16.5	0.	0.	0.0	0.99586732

TOTAL (EXCEPT AGE 0.0) 36849.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3320

RETIREMENT BAND 1971-1985

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	13272.	0.	0.0	1.00000000
0.5	13272.	0.	0.0	1.00000000
1.5	143133.	0.	0.0	1.00000000
2.5	143133.	0.	0.0	1.00000000
3.5	34291944.	0.	0.0	1.00000000
4.5	34291944.	0.	0.0	1.00000000
5.5	34291944.	0.	0.0	1.00000000
6.5	34278672.	0.	0.0	1.00000000
7.5	34278672.	0.	0.0	1.00000000
8.5	34278672.	0.	0.0	1.00000000
9.5	34278672.	0.	0.0	1.00000000
10.5	34278672.	0.	0.0	1.00000000
11.5	34278672.	0.	0.0	1.00000000
12.5	34278672.	0.	0.0	1.00000000
13.5	34278672.	0.	0.0	1.00000000
14.5	34232530.	83719.	0.00244560	0.99755440
15.5	34148811.	0.	0.0	0.99755440
16.5	0.	0.	0.0	

TOTAL (EXCEPT AGE 0.0) 83719.

ACCOUNT 3330

RETIREMENT BAND 1976-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	170544.	0.	0.0	1.00000000
1.5	2407445.	0.	0.0	1.00000000
2.5	4132395.	0.	0.0	1.00000000
3.5	5578108.	0.	0.0	1.00000000
4.5	5578108.	0.	0.0	1.00000000
5.5	5407564.	0.	0.0	1.00000000
6.5	5407564.	0.	0.0	1.00000000
7.5	5407564.	0.	0.0	1.00000000
8.5	5407564.	0.	0.0	1.00000000
9.5	21580699.	2096000.	0.09712382	1.00000000
10.5	17839749.	0.	0.0	0.90287618
11.5	16394036.	0.	0.0	0.90287618
12.5	16394036.	0.	0.0	0.90287618
13.5	16394036.	80806.	0.00492899	0.90287618
14.5	16313230.	0.	0.0	0.89842591
15.5	16313230.	0.	0.0	0.89842591
16.5	0.	0.	0.0	0.89842591

TOTAL (EXCEPT AGE 0.0) 2176806.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3340

RETIREMENT BAND 1973-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	821823.	0.	0.0	1.00000000
0.5	905090.	0.	0.0	1.00000000
1.5	905090.	0.	0.0	1.00000000
2.5	923556.	0.	0.0	1.00000000
3.5	923556.	0.	0.0	1.00000000
4.5	580335.	0.	0.0	1.00000000
5.5	7046622.	1600.	0.00022706	1.00000000
6.5	7045022.	0.	0.0	0.99977294
7.5	7045022.	10999.	0.00156124	0.99977294
8.5	6736926.	0.	0.0	0.99821205
9.5	6736926.	0.	0.0	0.99821205
10.5	6593190.	4361.	0.00066144	0.99821205
11.5	6505562.	0.	0.0	0.99755179
12.5	6505562.	0.	0.0	0.99755179
13.5	6445686.	142307.	0.02207786	0.99755179
14.5	6303381.	0.	0.0	0.97552798
15.5	6303381.	0.	0.0	0.97552798
16.5	0.	0.	0.0	0.97552798

TOTAL (EXCEPT AGE 0.0) 159267.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3350

RETIREMENT BAND 1974-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	14379.	0.	0.0	1.00000000
0.5	17232.	0.	0.0	1.00000000
1.5	19936.	0.	0.0	1.00000000
2.5	27683.	0.	0.0	1.00000000
3.5	26900.	0.	0.0	1.00000000
4.5	151325.	3312.	0.02188667	1.00000000
5.5	148013.	509.	0.00343889	0.97811333
6.5	1733700.	0.	0.0	0.97474971
7.5	1733700.	431.	0.00024860	0.97474971
8.5	1730524.	0.	0.0	0.97450739
9.5	1723036.	0.	0.0	0.97450739
10.5	1720183.	0.	0.0	0.97450739
11.5	1717479.	0.	0.0	0.97450739
12.5	1710241.	0.	0.0	0.97450739
13.5	1710142.	0.	0.0	0.97450739
14.5	1508929.	0.	0.0	0.97450739
15.5	1508929.	0.	0.0	0.97450739
16.5	0.	0.	0.0	0.97450739
17.5	0.	0.	0.0	0.97450739
18.5	0.	0.	0.0	0.97450739
19.5	0.	0.	0.0	0.97450739
20.5	0.	0.	0.0	0.97450739
21.5	0.	0.	0.0	0.97450739
22.5	0.	0.	0.0	0.97450739
23.5	0.	0.	0.0	0.97450739
24.5	0.	0.	0.0	0.97450739
25.5	0.	0.	0.0	0.97450739
26.5	0.	0.	0.0	0.97450739
27.5	0.	0.	0.0	0.97450739
28.5	0.	0.	0.0	0.97450739
29.5	96.	0.	0.0	0.97450739
30.5	96.	0.	0.0	0.97450739
31.5	96.	0.	0.0	0.97450739
32.5	96.	0.	0.0	0.97450739
33.5	96.	0.	0.0	0.97450739
34.5	96.	0.	0.0	0.97450739
35.5	96.	0.	0.0	0.97450739
36.5	96.	0.	0.0	0.97450739
37.5	96.	0.	0.0	0.97450739
38.5	96.	0.	0.0	0.97450739
39.5	0.	0.	0.0	0.97450739

TOTAL (EXCEPT AGE 0.0) 4252.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3410

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	4468716.	0.	0.0	1.00000000
1.5	4468716.	0.	0.0	1.00000000
2.5	4468716.	0.	0.0	1.00000000
3.5	4468716.	0.	0.0	1.00000000
4.5	4473973.	0.	0.0	1.00000000
5.5	4472603.	1370.	0.00030622	1.00000000
6.5	4472603.	0.	0.0	0.99969378
7.5	4462621.	9982.	0.00223181	0.99969378
8.5	4462621.	0.	0.0	0.99746266
9.5	1339167.	0.	0.0	0.99746266
10.5	1278112.	0.	0.0	0.99746266
11.5	1270112.	0.	0.0	0.99746266
12.5	523569.	0.	0.0	0.99746266
13.5	141474.	0.	0.0	0.99746266
14.5	78390.	0.	0.0	0.99746266
15.5	67942.	0.	0.0	0.99746266
16.5	6230.	0.	0.0	0.99746266
17.5	6230.	0.	0.0	0.99746266
18.5	6230.	0.	0.0	0.99746266
19.5	6230.	0.	0.0	0.99746266
20.5	6230.	0.	0.0	0.99746266
21.5	6230.	0.	0.0	0.99746266
22.5	6230.	0.	0.0	0.99746266
23.5	0.	0.	0.0	0.99746266
TOTAL (EXCEPT AGE 0.0)	11352.			

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3420

RETIREMENT BAND 1974-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	19591917.	0.	0.0	1.00000000
0.5	19685085.	0.	0.0	1.00000000
1.5	19685085.	0.	0.0	1.00000000
2.5	20862399.	0.	0.0	1.00000000
3.5	21679837.	153.	0.00000706	0.99999294
4.5	22102446.	0.	0.0	0.99999294
5.5	22125199.	0.	0.0	0.99999294
6.5	22442723.	0.	0.0	0.99999294
7.5	22442723.	0.	0.0	0.99999294
8.5	22442723.	0.	0.0	0.99999294
9.5	2858482.	0.	0.0	0.99999294
10.5	2765314.	0.	0.0	0.99999294
11.5	2765314.	0.	0.0	0.99999294
12.5	1588000.	17654.	0.02290600	0.97708710
13.5	770715.	0.	0.0	0.97708710
14.5	330299.	0.	0.0	0.97708710
15.5	299870.	0.	0.0	
16.5	0.			

TOTAL (EXCEPT AGE 0.0) 17807.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT - 3440

RETIREMENT BAND 1972-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	51595842.	0.	0.0	1.00000000
0.5	60429773.	0.	0.0	1.00000000
1.5	70813257.	0.	0.0	1.00000000
2.5	79590899.	25388.	0.00031898	1.00000000
3.5	80821084.	0.	0.0	0.99968102
4.5	88640191.	70707.	0.00079769	0.99968102
5.5	88602331.	0.	0.0	0.99888359
6.5	88602331.	0.	0.0	0.99888359
7.5	88602331.	0.	0.0	0.99888359
8.5	88563568.	2814888.	0.03178381	0.99888359
9.5	53367167.	20400.	0.00038226	0.96713526
10.5	42124265.	0.	0.0	0.96676556
11.5	42124265.	0.	0.0	0.96676556
12.5	33290334.	0.	0.0	0.96676556
13.5	17940715.	44270.	0.00246757	0.96676556
14.5	9214898.	0.	0.0	0.96438000
15.5	7780404.	0.	0.0	0.96438000
16.5	0.	0.	0.0	0.96438000

TOTAL (EXCEPT AGE 0.0) 2975653.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3450

RETIREMENT BAND 1972-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	5648050.	0.	0.0	1.00000000
0.5	7264062.	0.	0.0	1.00000000
1.5	9852237.	0.	0.0	1.00000000
2.5	11843080.	62.	0.00000524	0.99999476
3.5	12076570.	0.	0.0	0.99999476
4.5	12931723.	0.	0.0	0.99999476
5.5	12929495.	0.	0.0	0.99999476
6.5	12927037.	0.	0.0	0.99999476
7.5	12927037.	0.	0.0	0.99999476
8.5	12927037.	0.	0.0	0.99999476
9.5	9348299.	63000.	0.00673919	0.99325561
10.5	7238514.	3904.	0.00053934	0.99271991
11.5	7226263.	0.	0.0	0.99271991
12.5	5608251.	0.	0.0	0.99271991
13.5	3088980.	0.	0.0	0.99271991
14.5	1098199.	0.	0.0	0.99271991
15.5	864647.	0.	0.0	0.99271991
16.5	0.	0.	0.0	

TOTAL (EXCEPT AGE 0.0) 66966.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3460

RETIREMENT BAND 1981-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
.0	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
.5	0.	0.	0.0	1.00000000
6.5	2127677.	0.	0.0	1.00000000
7.5	2150231.	0.	0.0	1.00000000
8.5	2159916.	0.	0.0	1.00000000
9.5	69559.	0.	0.0	1.00000000
10.5	50893.	0.	0.0	1.00000000
11.5	41208.	0.	0.0	1.00000000
12.5	3888.	0.	0.0	1.00000000
13.5	0.	0.	0.0	1.00000000
14.5	0.	0.	0.0	1.00000000
15.5	0.	0.	0.0	1.00000000
16.5	0.	0.	0.0	1.00000000
17.5	0.	0.	0.0	1.00000000
18.5	0.	0.	0.0	1.00000000
19.5	0.	0.	0.0	1.00000000
20.5	0.	0.	0.0	1.00000000
21.5	0.	0.	0.0	1.00000000
22.5	0.	0.	0.0	1.00000000
23.5	0.	0.	0.0	1.00000000
24.5	0.	0.	0.0	1.00000000
25.5	0.	0.	0.0	1.00000000
26.5	0.	0.	0.0	1.00000000
27.5	0.	0.	0.0	1.00000000
28.5	0.	0.	0.0	1.00000000
29.5	0.	0.	0.0	1.00000000
30.5	0.	0.	0.0	1.00000000
31.5	9582.	0.	0.0	1.00000000
32.5	9582.	0.	0.0	1.00000000
33.5	9582.	0.	0.0	1.00000000
34.5	0.	0.	0.0	

TOTAL (EXCEPT AGE 0.0) 0.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3520

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	9934595.	0.	0.0	1.00000000
0.5	10216318.	0.	0.0	1.00000000
1.5	10212593.	63.	0.00000617	1.00000000
2.5	9045404.	413.	0.00004566	0.99999383
3.5	9045430.	174.	0.00001924	0.99994817
4.5	9388410.	517.	0.00005507	0.99992894
5.5	9462368.	0.	0.0	0.99987387
6.5	9616382.	398.	0.00004139	0.99987387
7.5	9817598.	3156.	0.00032146	0.99983249
8.5	9867553.	18880.	0.00191334	0.99951108
9.5	9750190.	1950.	0.00020000	0.99759868
10.5	8617121.	3345.	0.00038818	0.99739916
11.5	8383866.	23065.	0.00275112	0.99701199
12.5	5183012.	3135.	0.00060486	0.99426909
13.5	4604954.	729.	0.00015831	0.99366770
14.5	3401977.	324.	0.00009524	0.99351039
15.5	3262492.	389.	0.00011923	0.99341577
16.5	2449056.	0.	0.0	0.99329732
17.5	2473193.	544.	0.00021996	0.99329732
18.5	2387899.	271.	0.00011349	0.99307884
19.5	2094170.	0.	0.0	0.99296613
20.5	2074721.	479.	0.00023087	0.99296613
21.5	2071264.	0.	0.0	0.99273688
22.5	2056006.	0.	0.0	0.99273688
23.5	1713441.	1896.	0.00110655	0.99273688
24.5	1629710.	0.	0.0	0.99163838
25.5	1328997.	2390.	0.00179835	0.99163838
26.5	1127685.	0.	0.0	0.98985506
27.5	938420.	709.	0.00075553	0.98985506
28.5	820401.	200.	0.00024378	0.98910720
29.5	624018.	0.	0.0	0.98886608
30.5	567981.	99.	0.00017430	0.98886608
31.5	539108.	0.	0.0	0.98869371
32.5	466218.	0.	0.0	0.98869371
33.5	464717.	6257.	0.01346411	0.98869371
34.5	460968.	0.	0.0	0.97538184
35.5	194287.	0.	0.0	0.97538184
36.5	749619.	18823.	0.02511089	0.97538184
37.5	730339.	0.	0.0	0.95088991
38.5	800347.	0.	0.0	0.95088991
39.5	803798.	0.	0.0	0.95088991
40.5	796296.	0.	0.0	0.95088991
41.5	815983.	1125.	0.00137871	0.95088991
42.5	814076.	0.	0.0	0.94957891
43.5	811186.	0.	0.0	0.94957891

44.5	811156.	0.	0.0	0.94957891
45.5	808137.	0.	0.0	0.94957891
46.5	808137.	0.	0.0	0.94957891
47.5	807621.	0.	0.0	0.94957891
48.5	807143.	0.	0.0	0.94957891
49.5	805797.	0.	0.0	0.94957891
50.5	804186.	0.	0.0	0.94957891
51.5	802975.	3316.	0.00412964	0.94957891
52.5	784630.	0.	0.0	0.94565749
53.5	745427.	0.	0.0	0.94565749
54.5	725875.	0.	0.0	0.94565749
55.5	112078.	0.	0.0	0.94565749
56.5	111403.	0.	0.0	0.94565749
57.5	29881.	0.	0.0	0.94565749
58.5	25800.	0.	0.0	0.94565749
59.5	25800.	0.	0.0	0.94565749
60.5	219.	0.	0.0	0.94565749
61.5	219.	0.	0.0	0.94565749
62.5	219.	0.	0.0	0.94565749
63.5	219.	0.	0.0	0.94565749
64.5	219.	0.	0.0	0.94565749
65.5	219.	0.	0.0	0.94565749
66.5	0.	0.	0.0	0.94565749

TOTAL (EXCEPT AGE 0.0) 92647.

PHILADE..EA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3530

RETIREMENT BAND 1965-1985

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	119695888.	0.	0.0	1.00000000
0.5	122863717.	0.	0.0	1.00000000
1.5	123397665.	2780.	0.00002253	1.00000000
2.5	118143893.	18122.	0.00015339	0.99997747
3.5	117206258.	71374.	0.00060896	0.99982409
4.5	123950189.	72075.	0.00058148	0.99921523
5.5	125913468.	366797.	0.00291309	0.99863420
6.5	123746112.	181786.	0.00146902	0.99572510
7.5	126639869.	326300.	0.00257660	0.99426235
8.5	125390576.	59974.	0.00047830	0.99170054
9.5	109130866.	810295.	0.00742498	0.99122621
10.5	91737916.	438856.	0.00478380	0.98386637
11.5	88542420.	74526.	0.00084170	0.97915975
12.5	70466722.	361012.	0.00512316	0.97833559
13.5	63964105.	169042.	0.00264276	0.97332343
14.5	60853332.	212733.	0.00349583	0.97075116
15.5	57936244.	352818.	0.00608976	0.96735758
16.5	41688681.	55858.	0.00133988	0.96146660
17.5	41372308.	121184.	0.00292911	0.96017835
18.5	40424664.	109500.	0.00270874	0.95736588
19.5	37616303.	129729.	0.00344874	0.95477262
20.5	37073235.	55800.	0.00150513	0.95147986
21.5	36903220.	192056.	0.00520432	0.95004776
22.5	36370269.	191002.	0.00525160	0.94510341
23.5	29322011.	792004.	0.02701056	0.94014011
24.5	25680591.	86301.	0.00336367	0.91474639
25.5	20793710.	34966.	0.00168157	0.91166949
26.5	16934165.	140397.	0.00829075	0.91013646
27.5	15772366.	23135.	0.00146681	0.90259074
28.5	11926629.	88599.	0.00742867	0.90126681
29.5	9496103.	1373.	0.00014459	0.89457160
30.5	9100957.	50000.	0.00549393	0.89444226
31.5	7783465.	9709.	0.00124739	0.88952826
32.5	6896714.	32214.	0.00467092	0.88841867
33.5	5424302.	5830.	0.00107479	0.88426894
34.5	4794079.	336711.	0.07023476	0.88331853
35.5	4043359.	430481.	0.10646618	0.82127886
36.5	3118783.	353895.	0.06913696	0.73384044
37.5	2814414.	8859.	0.00152363	0.68310494
38.5	2024432.	2228.	0.00038251	0.68206415
39.5	1784350.	0.	0.0	0.68180325
40.5	1683950.	23312.	0.00410137	0.68180325
41.5	1481275.	4400.	0.00080273	0.67900692
42.5	1404836.	19550.	0.00361713	0.67846186
43.5	1348572.	19600.	0.00366453	0.67600777

44.5	5273777.	13544.	0.00256818	0.67353052
45.5	5189642.	17814.	0.00343261	0.67180077
46.5	5131858.	6733.	0.00131200	0.66949475
47.5	5125125.	0.	0.0	0.66861637
48.5	5125107.	0.	0.0	0.66861637
49.5	5125107.	79598.	0.01553099	0.66861637
50.5	5045400.	0.	0.0	0.65823209
51.5	5043134.	2715.	0.00053836	0.65823209
52.5	5015128.	33511.	0.00668198	0.65787773
53.5	4399369.	1014.	0.00023049	0.65348180
54.5	3178966.	40862.	0.01285387	0.65333118
55.5	1230719.	0.	0.0	0.64493335
56.5	233850.	123239.	0.52700021	0.64493335
57.5	9722.	0.	0.0	0.30505334
58.5	9722.	0.	0.0	0.30505334
59.5	1039.	0.	0.0	0.30505334
60.5	0.	0.	0.0	0.30505334

TOTAL EXCEPT AGE 0.01 7156295.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3540

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
1.0	134002987.	0.	0.0	1.00000000
1.5	134098210.	0.	0.0	1.00000000
2.5	135173966.	40506.	0.00029966	1.00000000
3.5	128072232.	0.	0.0	0.99970034
4.5	127797833.	17392.	0.00013609	0.99970034
5.5	131984150.	0.	0.0	0.99956429
6.5	121428978.	148765.	0.00122512	0.99956429
7.5	117053624.	0.	0.0	0.99833971
8.5	108205034.	29961.	0.00027689	0.99833971
9.5	105379640.	415171.	0.00393976	0.99806328
10.5	88580913.	86538.	0.00097694	0.99413114
11.5	83216590.	105159.	0.00126368	0.99315994
12.5	69370243.	37146.	0.00053547	0.99190490
13.5	62596545.	74707.	0.00119347	0.99137376
14.5	44257582.	71429.	0.00161394	0.99019059
15.5	39555897.	58419.	0.00147687	0.98859248
16.5	33739456.	1021918.	0.03028851	0.98713246
17.5	15908841.	16848.	0.00105903	0.95723368
18.5	15201076.	0.	0.0	0.95621994
19.5	15156361.	141701.	0.00934928	0.95621994
20.5	14919437.	108029.	0.00724082	0.94727998
21.5	13801251.	236109.	0.01710780	0.94042089
22.5	13564724.	153116.	0.01128781	0.92433236
23.5	13412910.	0.	0.0	0.91389867
24.5	9028002.	8968.	0.00099335	0.91389867
25.5	4318048.	44584.	0.01032504	0.91299085
26.5	4221705.	0.	0.0	0.90356419
27.5	3842990.	0.	0.0	0.90356419
28.5	1955462.	488217.	0.24966836	0.90356419
29.5	1364071.	0.	0.0	0.67797279
30.5	578876.	0.	0.0	0.67797279
31.5	578239.	199.	0.00034415	0.67797279
32.5	444586.	13337.	0.02999870	0.67773947
33.5	198494.	8679.	0.04372424	0.65740817
34.5	202176.	0.	0.0	0.62866349
35.5	1171350.	0.	0.0	0.62866349
36.5	1171732.	0.	0.0	0.62866349
37.5	3022302.	4504.	0.00149025	0.62866349
38.5	3486263.	0.	0.0	0.62772663
39.5	3530589.	27921.	0.00790831	0.62772663
40.5	3511069.	453.	0.00012902	0.62276237
41.5	3513495.	3657.	0.00104084	0.62268202
42.5	3523900.	42210.	0.01197821	0.62203390
43.5	3463588.	19280.	0.00556649	0.61458305
	3443680.	13716.	0.00398295	0.61116198

44.5	3429964.	26079.	0.00760329	0.60872775
45.5	3407188.	26042.	0.00764333	0.60409942
46.5	3649705.	14327.	0.00392552	0.59948209
47.5	3635378.	439.	0.00012076	0.59712881
48.5	3635171.	1054.	0.00028995	0.59705670
49.5	3634117.	1107.	0.00030461	0.59680359
50.5	3631045.	0.	0.0	0.59670177
51.5	3628000.	53534.	0.01475579	0.59670177
52.5	3562105.	8841.	0.00248196	0.58789697
53.5	2540065.	7191.	0.00283103	0.58643783
54.5	2498575.	0.	0.0	0.58477761
55.5	753712.	0.	0.0	0.58477761
56.5	316106.	0.	0.0	0.58477761
57.5	292655.	0.	0.0	0.58477761
58.5	289081.	0.	0.0	0.58477761
59.5	286441.	0.	0.0	0.58477761
60.5	272579.	43192.	0.15845681	0.58477761
61.5	227426.	118983.	0.52317237	0.49211561
62.5	108443.	0.	0.0	0.23465432
63.5	108443.	0.	0.0	0.23465432
64.5	105173.	4740.	0.04506860	0.23465432
65.5	232.	0.	0.0	0.22407878
66.5	232.	232.	1.00000000	0.22407878
67.5	0.	0.	0.0	0.0

TOTAL (EXCEPT AGE 0.0) 3794480.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 1550

RETIREMENT BAND 1968-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	282992.	0.	0.0	1.00000000
0.5	318223.	0.	0.0	1.00000000
1.5	320359.	0.	0.0	1.00000000
2.5	335410.	4391.	0.01309113	1.00000000
3.5	321155.	572.	0.00178107	0.98690887
4.5	318283.	0.	0.0	0.98515112
5.5	331470.	2021.	0.00609708	0.98515112
6.5	333352.	1638.	0.00491372	0.97914457
7.5	331170.	3647.	0.01101247	0.97433332
8.5	286349.	1920.	0.00670510	0.96360350
9.5	256164.	166.	0.00064802	0.95714244
10.5	262216.	3105.	0.01184138	0.95652219
11.5	212754.	551.	0.00258985	0.94519565
12.5	203596.	719.	0.00353150	0.94274774
13.5	261111.	1162.	0.00445021	0.93941842
14.5	252578.	925.	0.00366224	0.93523781
15.5	212474.	15300.	0.07200881	0.93181275
16.5	188257.	1518.	0.00806345	0.86471402
17.5	180323.	565.	0.00313327	0.85776144
18.5	174506.	31013.	0.17771882	0.85505391
19.5	110756.	10688.	0.09650042	0.70309474
20.5	130130.	6.	0.00004611	0.63524581
21.5	117073.	581.	0.00496272	0.63521652
22.5	112373.	477.	0.00424479	0.63206412
23.5	108877.	408.	0.00374735	0.62938114
24.5	99950.	30911.	0.30926463	0.62702263
25.5	66745.	372.	0.00557345	0.43310670
26.5	66189.	1015.	0.01533487	0.43069281
27.5	64895.	0.	0.0	0.42408819
28.5	63892.	370.	0.00579102	0.42408819
29.5	57522.	379.	0.00658878	0.42163228
30.5	56963.	31.	0.00054421	0.41885424
31.5	56672.	0.	0.0	0.41862629
32.5	8833.	0.	0.0	0.41862629
33.5	10462.	30.	0.00286752	0.41862629
34.5	9671.	33.	0.00341224	0.41742587
35.5	9840.	81.	0.00821501	0.41600151
36.5	9628.	195.	0.02025343	0.41250405
37.5	8178.	1052.	0.12868502	0.40422781
38.5	7251.	167.	0.02303131	0.35220975
39.5	6986.	537.	0.07686802	0.34409790
40.5	5426.	6.	0.00110599	0.31764777
41.5	4578.	269.	0.05879781	0.31729646
42.5	4306.	82.	0.01904320	0.29864012
43.5	2657.	0.	0.0	0.29295306

44.5	1904.	32.	0.01680672	0.29295306
45.5	1861.	0.	0.0	0.28802947
46.5	1800.	4.	0.00222222	0.28802947
47.5	1750.	0.	0.0	0.28738941
48.5	1705.	4.	0.00234604	0.28738941
49.5	1652.	0.	0.0	0.28671518
50.5	1652.	0.	0.0	0.28671518
51.5	1496.	0.	0.0	0.28671518
52.5	1140.	0.	0.0	0.28671518
53.5	795.	0.	0.0	0.28671518
54.5	764.	0.	0.0	0.28671518
55.5	764.	0.	0.0	0.28671518
56.5	545.	0.	0.0	0.28671518
57.5	75.	0.	0.0	0.28671518
58.5	75.	0.	0.0	0.28671518
59.5	38.	0.	0.0	0.28671518
60.5	38.	0.	0.0	0.28671518
61.5	38.	0.	0.0	0.28671518
62.5	38.	0.	0.0	0.28671518
63.5	0.	0.	0.0	0.28671518

TOTAL (EXCEPT AGE 0.0) 116943.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 1940

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	60197784.	0.	0.0	1.00000000
0.5	60292774.	0.	0.0	1.00000000
1.5	61235293.	41332.	0.00067497	1.00000000
2.5	56790068.	9124.	0.00016066	0.99932503
3.5	56757876.	6297.	0.00011094	0.99916448
4.5	61229666.	7028.	0.00011478	0.99905362
5.5	58377814.	169492.	0.00300991	0.99893895
6.5	54048659.	6989.	0.00012931	0.99593224
7.5	51972863.	31910.	0.00061397	0.99580345
8.5	50323713.	1289.	0.00002561	0.99519206
9.5	45091102.	32034.	0.00071043	0.99516657
10.5	40073412.	48165.	0.00120187	0.99445957
11.5	35180617.	41370.	0.00117593	0.99326436
12.5	33059178.	148260.	0.00448469	0.99209635
13.5	25544050.	45641.	0.00178676	0.98764711
14.5	23104500.	140383.	0.00607600	0.98588243
15.5	19695757.	557095.	0.02828503	0.97989220
16.5	10154061.	41822.	0.00411875	0.95217592
17.5	9943981.	25098.	0.00252394	0.94825415
18.5	9777630.	246132.	0.02517297	0.94586082
19.5	9446639.	77419.	0.00819540	0.92205069
20.5	8453601.	48777.	0.00576997	0.91449412
21.5	8330245.	9393.	0.00112758	0.90921751
22.5	8309478.	1180.	0.00014201	0.90819230
23.5	4138738.	17580.	0.00424767	0.90806333
24.5	2482586.	775.	0.00031220	0.90420618
25.5	2467008.	0.	0.0	0.90392388
26.5	1789538.	682.	0.00038110	0.90392388
27.5	1125086.	148222.	0.13174282	0.90357939
28.5	949310.	0.	0.0	0.78453930
29.5	725052.	68.	0.00009379	0.78453930
30.5	724853.	0.	0.0	0.78446572
31.5	713223.	0.	0.0	0.78446572
32.5	460049.	0.	0.0	0.78446572
33.5	440098.	0.	0.0	0.78446572
34.5	793461.	4453.	0.00561212	0.78446572
35.5	467587.	506.	0.00108215	0.78006320
36.5	1908330.	2960.	0.00155109	0.77921906
37.5	2169259.	1007.	0.00046421	0.77801041
38.5	2177219.	24980.	0.01147335	0.77764925
39.5	2152239.	5524.	0.00256663	0.76872701
40.5	2150684.	4918.	0.00228671	0.76675397
41.5	2148227.	162461.	0.07562562	0.76500082
42.5	1971583.	8369.	0.00424025	0.70714698
43.5	1963223.	63585.	0.03238807	0.70414850

44.5	1899638.	28643.	0.01086681	0.68134249
45.5	1886578.	5109.	0.00270331	0.67393847
46.5	1957049.	4934.	0.00252114	0.67211661
47.5	1952115.	1435.	0.00073510	0.67042211
48.5	1949470.	16747.	0.00859054	0.66992928
49.5	1932723.	5472.	0.00283124	0.66417422
50.5	1919704.	0.	0.0	0.66229379
51.5	1919704.	22991.	0.01197633	0.66229379
52.5	1895600.	0.	0.0	0.65436194
53.5	1523471.	635.	0.00041681	0.65436194
54.5	1504605.	0.	0.0	0.65408920
55.5	178794.	0.	0.0	0.65408920
56.5	99310.	0.	0.0	0.65408920
57.5	87744.	0.	0.0	0.65408920
58.5	87744.	0.	0.0	0.65408920
59.5	83459.	440.	0.00527205	0.65408920
60.5	80064.	17966.	0.22439548	0.65064081
61.5	62098.	13051.	0.21016780	0.50463995
62.5	49047.	0.	0.0	0.39858088
63.5	49047.	0.	0.0	0.39858088
64.5	43479.	12630.	0.29048506	0.39858088
65.5	0.	0.	0.0	0.28279909

TOTAL (EXCEPT AGE 0.0) 2304553.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3870

RETIREMENT BAND 1969-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	159281.	0.	0.0	1.00000000
0.5	159281.	0.	0.0	1.00000000
1.5	209192.	0.	0.0	1.00000000
2.5	209192.	0.	0.0	1.00000000
3.5	209192.	0.	0.0	1.00000000
4.5	209192.	0.	0.0	1.00000000
5.5	212031.	0.	0.0	1.00000000
6.5	212031.	0.	0.0	1.00000000
7.5	245196.	0.	0.0	1.00000000
8.5	192085.	0.	0.0	1.00000000
9.5	303100.	0.	0.0	1.00000000
10.5	354833.	0.	0.0	1.00000000
11.5	413431.	0.	0.0	1.00000000
12.5	388680.	0.	0.0	1.00000000
13.5	389327.	0.	0.0	1.00000000
14.5	391731.	0.	0.0	1.00000000
15.5	415606.	0.	0.0	1.00000000
16.5	365695.	0.	0.0	1.00000000
17.5	365988.	0.	0.0	1.00000000
18.5	440956.	3075.	0.00697348	1.00000000
19.5	589437.	0.	0.0	0.99302652
20.5	796123.	0.	0.0	0.99302652
21.5	1928376.	0.	0.0	0.99302652
22.5	1912484.	0.	0.0	0.99302652
23.5	1849996.	0.	0.0	0.99302652
24.5	1737585.	17810.	0.01024986	0.99302652
25.5	1666582.	0.	0.0	0.98284813
26.5	1631713.	0.	0.0	0.98284813
27.5	1631209.	0.	0.0	0.98284813
28.5	1630562.	0.	0.0	0.98284813
29.5	1624161.	0.	0.0	0.98284813
30.5	1600286.	0.	0.0	0.98284813
31.5	1600286.	0.	0.0	0.98284813
32.5	1599993.	18528.	0.01158005	0.98284813
33.5	1509572.	0.	0.0	0.97146670
34.5	1358016.	0.	0.0	0.97146670
35.5	1174404.	0.	0.0	0.97146670
36.5	47037.	0.	0.0	0.97146670
37.5	32101.	0.	0.0	0.97146670
38.5	32101.	0.	0.0	0.97146670
39.5	32101.	0.	0.0	0.97146670
40.5	224218.	0.	0.0	0.97146670
41.5	214365.	579.	0.00270100	0.97146670
42.5	359018.	0.	0.0	0.96884277
43.5	368620.	0.	0.0	0.96884277

44.5	368620.	0.	0.0	0.96884277
45.5	368620.	0.	0.0	0.96884277
46.5	368620.	0.	0.0	0.96884277
47.5	368620.	0.	0.0	0.96884277
48.5	369398.	0.	0.0	0.96884277
49.5	369398.	0.	0.0	0.96884277
50.5	370096.	0.	0.0	0.96884277
51.5	370096.	0.	0.0	0.96884277
52.5	367759.	0.	0.0	0.96884277
53.5	367759.	0.	0.0	0.96884277
54.5	367759.	0.	0.0	0.96884277
55.5	175642.	0.	0.0	0.96884277
56.5	161345.	0.	0.0	0.96884277
57.5	11078.	0.	0.0	0.96884277
58.5	1476.	0.	0.0	0.96884277
59.5	1476.	0.	0.0	0.96884277
60.5	1476.	0.	0.0	0.96884277
61.5	1476.	0.	0.0	0.96884277
62.5	1476.	0.	0.0	0.96884277
63.5	698.	0.	0.0	0.96884277
64.5	698.	0.	0.0	0.96884277
65.5	0.	0.	0.0	0.96884277

TOTAL (EXCEPT AGE 0.0) 39992.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3580

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	14363695.	0.	0.0	1.00000000
0.5	14421722.	18585.	0.00128868	1.00000000
1.5	14272500.	5709.	0.00040000	0.99871132
2.5	14160552.	66894.	0.00472397	0.99831183
3.5	13844719.	24734.	0.00178653	0.99359584
4.5	16297678.	19517.	0.00119753	0.99182075
5.5	19733938.	25796.	0.00130719	0.99063301
6.5	20536526.	39737.	0.00193494	0.98933807
7.5	21051611.	58195.	0.00276440	0.98742376
8.5	21718936.	14840.	0.00068327	0.98469413
9.5	17115253.	21215.	0.00123954	0.98402131
10.5	14805735.	4460.	0.00030123	0.98280158
11.5	16072883.	12262.	0.00076290	0.98250552
12.5	13835422.	51348.	0.00371134	0.98175597
13.5	13206418.	9487.	0.00071836	0.97811234
14.5	14099431.	12957.	0.00091897	0.97740970
15.5	14199406.	2520.	0.00017747	0.97651148
16.5	15678523.	17450.	0.00111299	0.97633818
17.5	17752379.	3947.	0.00022234	0.97525153
18.5	18258164.	7268.	0.00039807	0.97503470
19.5	18219659.	8267.	0.00045374	0.97464656
20.5	18255476.	15535.	0.00085098	0.97420433
21.5	18216783.	18588.	0.00102038	0.97337530
22.5	19427898.	28456.	0.00146470	0.97238209
23.5	16756193.	18155.	0.00108348	0.97095785
24.5	12942952.	434708.	0.03358646	0.96990583
25.5	11611006.	19103.	0.00164525	0.93733012
26.5	10828171.	40279.	0.00371983	0.93578798
27.5	10189646.	19132.	0.00187759	0.93230701
28.5	10031794.	0.	0.0	0.93055651
29.5	9918343.	23260.	0.00234515	0.93055651
30.5	8073540.	38960.	0.00482564	0.92837422
31.5	8044530.	17493.	0.00217452	0.92389422
32.5	8030112.	297912.	0.03709936	0.92188519
33.5	6208690.	20444.	0.00329280	0.88760384
34.5	5999696.	8075.	0.00134590	0.88476087
35.5	3970088.	42553.	0.01071840	0.88357007
36.5	2864723.	14952.	0.00521935	0.87409961
37.5	2817966.	17215.	0.00610902	0.86953738
38.5	2793154.	69657.	0.02493847	0.86422536
39.5	2712747.	2411.	0.00088877	0.84267290
40.5	2702467.	27301.	0.01010225	0.84192396
41.5	1549470.	19895.	0.01283987	0.83341863
42.5	1517552.	15430.	0.01016769	0.82271764
43.5	1490740.	15317.	0.01027476	0.81435250

44.5	1472516.	12677.	0.00860907	0.80598522
45.5	1471675.	27359.	0.01859038	0.79904644
46.5	1452043.	3650.	0.00251370	0.78419186
47.5	1447697.	1237.	0.00085446	0.78222064
48.5	1446945.	51115.	0.03537505	0.78155226
49.5	1393830.	76127.	0.05461713	0.75390481
50.5	1297571.	239193.	0.18433905	0.71272869
51.5	1058378.	0.	0.0	0.58134496
52.5	1043587.	5644.	0.00540827	0.58134496
53.5	974816.	3691.	0.00378636	0.57820089
54.5	971125.	2189.	0.00225409	0.57601162
55.5	212503.	0.	0.0	0.57471324
56.5	50432.	0.	0.0	0.57471324
57.5	50432.	0.	0.0	0.57471324
58.5	23007.	0.	0.0	0.57471324
59.5	22275.	0.	0.0	0.57471324
60.5	22275.	0.	0.0	0.57471324
61.5	21518.	0.	0.0	0.57471324
62.5	21518.	0.	0.0	0.57471324
63.5	21518.	0.	0.0	0.57471324
64.5	12547.	0.	0.0	0.57471324
65.5	4820.	0.	0.0	0.57471324
66.5	4820.	0.	0.0	0.57471324
67.5	4820.	0.	0.0	0.57471324
68.5	4820.	0.	0.0	0.57471324
69.5	4820.	0.	0.0	0.57471324
70.5	4820.	0.	0.0	0.57471324
71.5	4820.	0.	0.0	0.57471324
72.5	0.	0.	0.0	0.57471324

TOTAL (EXCEPT AGE 0.0) 2072901.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3590

RETIREMENT BAND 1973-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	698800.	0.	0.0	1.00000000
0.5	775841.	0.	0.0	1.00000000
1.5	990591.	0.	0.0	1.00000000
2.5	990591.	0.	0.0	1.00000000
3.5	990591.	0.	0.0	1.00000000
4.5	998836.	0.	0.0	1.00000000
5.5	1267953.	0.	0.0	1.00000000
6.5	1144018.	0.	0.0	1.00000000
7.5	1144018.	0.	0.0	1.00000000
8.5	846002.	0.	0.0	1.00000000
9.5	846002.	0.	0.0	1.00000000
10.5	846002.	0.	0.0	1.00000000
11.5	770726.	0.	0.0	1.00000000
12.5	739511.	0.	0.0	1.00000000
13.5	739511.	0.	0.0	1.00000000
14.5	739511.	0.	0.0	1.00000000
15.5	807450.	76184.	0.09435135	0.90564865
16.5	185300.	0.	0.0	0.90564865
17.5	185300.	0.	0.0	0.90564865
18.5	185300.	0.	0.0	0.90564865
19.5	185300.	0.	0.0	0.90564865
20.5	185300.	0.	0.0	0.90564865
21.5	185300.	0.	0.0	0.90564865
22.5	183535.	0.	0.0	0.90564865
23.5	0.	0.	0.0	0.90564865

TOTAL (EXCEPT AGE 0.0) 76184.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3610

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	15285021.	0.	0.0	1.00000000
0.5	15890120.	0.	0.0	1.00000000
1.5	17022573.	475.	0.00002790	1.00000000
2.5	17454821.	2402.	0.00013761	0.99997210
3.5	18127488.	11181.	0.00061680	0.99983449
4.5	17729869.	11959.	0.00067451	0.99921779
5.5	18082544.	74570.	0.00412387	0.99854381
6.5	18602662.	4026.	0.00021642	0.99442595
7.5	19696894.	29638.	0.00150470	0.99421073
8.5	19380648.	10042.	0.00051815	0.99271474
9.5	20296662.	21910.	0.00107949	0.99220037
10.5	19876728.	147150.	0.00740313	0.99112930
11.5	18711340.	43889.	0.00234558	0.98379184
12.5	16616245.	27356.	0.00164634	0.98148428
13.5	15775663.	33095.	0.00209785	0.97906842
14.5	14973331.	57961.	0.00387095	0.97701280
15.5	22612027.	38988.	0.00172422	0.97402774
16.5	22213090.	80500.	0.00362399	0.97234830
17.5	21022861.	37298.	0.00177416	0.96882452
18.5	20728804.	44811.	0.00216177	0.96710567
19.5	20185235.	60462.	0.00299536	0.96501500
20.5	19493699.	95009.	0.00487383	0.96212444
21.5	18950132.	58025.	0.00306198	0.95743521
22.5	19090042.	47158.	0.00247029	0.95450356
23.5	18260050.	77442.	0.00424106	0.95214565
24.5	17798427.	22746.	0.00127798	0.94810754
25.5	17098744.	37575.	0.00219753	0.94689588
26.5	16041232.	57653.	0.00359405	0.94481505
27.5	14643602.	889199.	0.06072270	0.94141934
28.5	12862883.	8314.	0.00064636	0.88425382
29.5	12318725.	102424.	0.00831450	0.88368227
30.5	11714562.	308088.	0.02629957	0.87633490
31.5	11277540.	174117.	0.01543927	0.85328767
32.5	10942971.	24599.	0.00224793	0.84011353
33.5	10741433.	6703802.	0.62410686	0.83822501
34.5	2979927.	8292.	0.00278262	0.31508303
35.5	2976697.	5452.	0.00183156	0.31420628
36.5	2733810.	5605.	0.00205025	0.31363079
37.5	3018215.	73596.	0.02438395	0.31298777
38.5	3606104.	355593.	0.09860864	0.30535589
39.5	3756210.	135995.	0.03620538	0.27524516
40.5	3926095.	694595.	0.17691752	0.26527981
41.5	4223238.	8360.	0.00197952	0.21834716
42.5	4476173.	6565.	0.00146665	0.21791494
43.5	4436157.	1244.	0.00028042	0.21759533

44.5	4734981.	144802.	0.03058133	0.21753431
45.5	4591466.	22689.	0.00494156	0.21088182
46.5	4577634.	189369.	0.04136831	0.20983974
47.5	10479059.	83014.	0.00792189	0.20115902
48.5	10389624.	15107.	0.00145405	0.19956546
49.5	10371641.	2892.	0.00027884	0.19927529
50.5	10384738.	718.	0.00006914	0.19921972
51.5	10409080.	16683.	0.00160274	0.19920595
52.5	10270383.	39198.	0.00381661	0.19888667
53.5	9945125.	18864.	0.00189681	0.19812760
54.5	9757905.	4503.	0.00046147	0.19775179
55.5	9724249.	4527.	0.00046554	0.19766053
56.5	9553172.	8442.	0.00088369	0.19756851
57.5	9099201.	306433.	0.03367691	0.19739393
58.5	8457445.	0.	0.0	0.19074631
59.5	8178185.	1321879.	0.16163476	0.19074631
60.5	6677717.	1164.	0.00017431	0.15991507
61.5	6394862.	19056.	0.00297989	0.15908720
62.5	6374700.	0.	0.0	0.15941075
63.5	6374635.	0.	0.0	0.15941075
64.5	6374186.	7689.	0.00120627	0.15941075
65.5	6366885.	735826.	0.11557080	0.15921846
66.5	270659.	0.	0.0	0.14081745
67.5	270393.	0.	0.0	0.14081745
68.5	269177.	0.	0.0	0.14081745
69.5	231154.	0.	0.0	0.14081745
70.5	128245.	0.	0.0	0.14081745
71.5	128245.	0.	0.0	0.14081745
72.5	128245.	11236.	0.08761355	0.14081745
73.5	75477.	0.	0.0	0.12847994
74.5	75477.	0.	0.0	0.12847994
75.5	75477.	0.	0.0	0.12847994
76.5	2367.	0.	0.0	0.12847994
77.5	2367.	0.	0.0	0.12847994
78.5	2367.	0.	0.0	0.12847994
79.5	2367.	0.	0.0	0.12847994
80.5	2367.	0.	0.0	0.12847994
81.5	2367.	0.	0.0	0.12847994
82.5	2367.	0.	0.0	0.12847994
83.5	4337.	0.	0.0	0.12847994
84.5	1970.	0.	0.0	0.12847994
85.5	1970.	0.	0.0	0.12847994
86.5	1970.	0.	0.0	0.12847994
87.5	1970.	0.	0.0	0.12847994
88.5	1970.	0.	0.0	0.12847994
89.5	1970.	0.	0.0	0.12847994
90.5	1970.	0.	0.0	0.12847994
91.5	1970.	0.	0.0	0.12847994
92.5	1970.	0.	0.0	0.12847994
93.5	1970.	0.	0.0	0.12847994
94.5	1970.	0.	0.0	0.12847994
95.5	1970.	0.	0.0	0.12847994
96.5	1970.	0.	0.0	0.12847994
97.5	1970.	0.	0.0	0.12847994
98.5	1970.	0.	0.0	0.12847994
99.5	1970.	0.	0.0	0.12847994
100.5	1970.	0.	0.0	0.12847994
101.5	1970.	0.	0.0	0.12847994

102.5	0.	0.	0.0	0.12847994

TOTAL (EXCEPT AGE 0.0) 13593252.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3620

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	177194574.	0.	0.0	1.00000000
0.5	183930597.	120262.	0.00065384	1.00000000
1.5	189712961.	177163.	0.00093385	0.99934616
2.5	189903061.	453878.	0.00239005	0.99841292
3.5	194157432.	347352.	0.00178902	0.99602666
4.5	197896425.	476643.	0.00240855	0.99424475
5.5	202028465.	582407.	0.00288280	0.99185006
6.5	206288368.	648091.	0.00314167	0.98899076
7.5	212765991.	1322132.	0.00621402	0.98588367
8.5	210178128.	1373527.	0.00653506	0.97975737
9.5	195136265.	986713.	0.00505653	0.97335460
10.5	189041197.	2886976.	0.01527168	0.96843280
11.5	171232286.	1290022.	0.00753375	0.95364320
12.5	152109432.	1117067.	0.00734384	0.94645869
13.5	138147988.	1751060.	0.01267525	0.93950805
14.5	121948706.	1245735.	0.01021524	0.92759955
15.5	128829363.	1548918.	0.01202302	0.91812390
16.5	120152961.	1239381.	0.01031503	0.90708528
17.5	115033822.	951340.	0.00827009	0.89772867
18.5	110733003.	1251788.	0.01130456	0.89030438
19.5	104706891.	963222.	0.00919922	0.88023988
20.5	101657767.	730848.	0.00718930	0.87214235
21.5	96841124.	720755.	0.00744265	0.86587226
22.5	97437061.	589386.	0.00604889	0.85942787
23.5	89282807.	988102.	0.01106710	0.85422929
24.5	83222202.	1205311.	0.01448305	0.84477545
25.5	75425553.	550839.	0.00730308	0.83254053
26.5	68145213.	1000254.	0.01467827	0.82646041
27.5	59171536.	495874.	0.00838028	0.81432940
28.5	53760230.	1186878.	0.02207725	0.80750509
29.5	48287939.	402940.	0.00834453	0.78967760
30.5	43459496.	685300.	0.01576871	0.78308812
31.5	41148205.	535128.	0.01300489	0.77073983
32.5	40272445.	108446.	0.00269281	0.76071644
33.5	39620722.	14551751.	0.36727627	0.75866798
34.5	22729324.	213475.	0.00939205	0.48002723
35.5	22125268.	153641.	0.00694414	0.47551879
36.5	22270524.	156578.	0.00703073	0.47221672
37.5	23289092.	205868.	0.00883967	0.46889669
38.5	23018601.	3628225.	0.15762144	0.46475180
39.5	20009751.	380712.	0.01902632	0.39149695
40.5	20290359.	6036892.	0.29752514	0.38404821
41.5	13774810.	69273.	0.00502896	0.26978421
42.5	13334200.	75898.	0.00569198	0.26842747
43.5	13074825.	1177525.	0.09006048	0.26689959

44.5	11866529.	248618.	0.02095120	0.24286248
45.5	11981372.	70566.	0.00588964	0.23777422
46.5	11810297.	291645.	0.02469413	0.23637382
47.5	11526835.	170160.	0.01476207	0.23053677
48.5	11379449.	31837.	0.00279776	0.22713357
49.5	11347754.	187362.	0.01651093	0.22649811
50.5	11023876.	28233.	0.00256108	0.22275041
51.5	9184653.	176133.	0.01917688	0.22218791
52.5	8339897.	156267.	0.01873728	0.21792704
53.5	7363353.	60582.	0.00822750	0.21304368
54.5	6189065.	22387.	0.00361719	0.21208428
55.5	5114046.	31344.	0.00612900	0.21131713
56.5	4159859.	229165.	0.05508961	0.21002197
57.5	3396200.	128934.	0.03796420	0.19045194
58.5	2687939.	243886.	0.09073346	0.19091787
59.5	1661484.	167893.	0.10105003	0.17359523
60.5	632783.	265.	0.00041878	0.15605343
61.5	620584.	3166.	0.00510165	0.15598808
62.5	610005.	24229.	0.03971935	0.15519220
63.5	506059.	443627.	0.87663099	0.14902815
64.5	47174.	164.	0.00347649	0.01838546
65.5	46703.	0.	0.0	0.01832154
66.5	36813.	13856.	0.37638878	0.01832154
67.5	744.	744.	1.00000000	0.01142552
68.5	0.	0.	0.0	0.0

TOTAL (EXCEPT AGE 0.0) 59314639.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3640

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	77449262.	26139.	0.00033750	1.00000000
0.5	81299495.	385712.	0.00474433	0.99966250
1.5	81311981.	604517.	0.00743454	0.99491977
2.5	80672041.	655284.	0.00812281	0.98752300
3.5	80920239.	750412.	0.00927256	0.97950153
4.5	80108624.	713816.	0.00891060	0.97041905
5.5	78745139.	674814.	0.00856960	0.96177203
6.5	77404722.	703037.	0.00900261	0.95353003
7.5	75810174.	739082.	0.00974911	0.94486949
8.5	73857471.	700534.	0.00948494	0.93565705
9.5	69985063.	600588.	0.00858166	0.92670319
10.5	66592534.	582870.	0.00875278	0.91882985
11.5	63534390.	575557.	0.00905898	0.91078753
12.5	60352297.	538094.	0.00892914	0.90253672
13.5	55174332.	518569.	0.00939874	0.89447785
14.5	49837786.	494365.	0.00991948	0.88607008
15.5	47166317.	494679.	0.01048797	0.87728152
16.5	44798914.	499347.	0.01114641	0.86808062
17.5	42402490.	455645.	0.01074571	0.85840464
18.5	39875579.	413899.	0.01037976	0.84918047
19.5	35909686.	384506.	0.01070758	0.84036617
20.5	32553150.	373802.	0.01148282	0.83136788
21.5	29018572.	353540.	0.01218323	0.82182143
22.5	24973007.	309022.	0.01237424	0.81180899
23.5	21735586.	286467.	0.01317963	0.80176347
24.5	18736885.	243048.	0.01297163	0.79119653
25.5	15861178.	231273.	0.01458107	0.78093342
26.5	13663486.	216633.	0.01585489	0.76954657
27.5	11424755.	188937.	0.01653751	0.75734550
28.5	9688117.	164753.	0.01700568	0.74482089
29.5	8401814.	146626.	0.01745171	0.73215470
30.5	7148209.	134095.	0.01875924	0.71937735
31.5	6024760.	104706.	0.01737928	0.70588238
32.5	5085972.	96608.	0.01899499	0.69361465
33.5	4455767.	98096.	0.02201551	0.68043944
34.5	3979772.	88011.	0.02211458	0.66545922
35.5	3856604.	99363.	0.02576438	0.65074287
36.5	3905726.	107269.	0.02746455	0.63397688
37.5	3967453.	110376.	0.02782037	0.61656499
38.5	3939175.	119205.	0.03026141	0.59941193
39.5	3829138.	110760.	0.02892557	0.58127288
40.5	3815975.	133541.	0.03499525	0.56445923
41.5	3423940.	126388.	0.03691303	0.54470584
42.5	3030704.	121359.	0.04004317	0.52459909
43.5	2939065.	107388.	0.03653815	0.50359248

44.5	2930240.	126622.	0.04321216	0.48519214
45.5	2714926.	88614.	0.03263956	0.46422594
46.5	2619085.	105350.	0.04022397	0.44907381
47.5	2458217.	79110.	0.03218186	0.43101028
48.5	2345945.	81799.	0.03486825	0.41713956
49.5	2231345.	53736.	0.02408323	0.40259464
50.5	2132737.	50050.	0.02346750	0.39289886
51.5	2059534.	67361.	0.03270691	0.38367850
52.5	1922598.	43156.	0.02244671	0.37112957
53.5	1670022.	53221.	0.03186844	0.36279893
54.5	1392349.	62724.	0.04504905	0.35123709
55.5	1102097.	27824.	0.02524642	0.33541419
56.5	874601.	28788.	0.03291558	0.32694619
57.5	708440.	21158.	0.02986562	0.31618456
58.5	540207.	17693.	0.03275226	0.30674152
59.5	373188.	17417.	0.04667005	0.29669504
60.5	319627.	13656.	0.04272480	0.28286803
61.5	272670.	10232.	0.03752521	0.27076340
62.5	198178.	12272.	0.06192413	0.26060295
63.5	101060.	5699.	0.05639224	0.24446534
64.5	74155.	6044.	0.08150496	0.23067939
65.5	50195.	5405.	0.10768005	0.21187788
66.5	22976.	5012.	0.21814067	0.18906286
67.5	9932.	178.	0.01792187	0.14782056
68.5	9404.	0.	0.0	0.14517134
69.5	9298.	86.	0.00924930	0.14517134
70.5	3116.	0.	0.0	0.14382860
71.5	9.	0.	0.0	0.14382860
72.5	0.	0.	0.0	0.14382860

TOTAL (EXCEPT AGE 0.0) 16540602.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3650

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	125682448.	7364.	0.00005859	1.00000000
0.5	135250008.	116919.	0.00086447	0.99994141
1.5	140725989.	504922.	0.00358798	0.99907699
2.5	141307305.	403106.	0.00285269	0.99549232
3.5	142859712.	662593.	0.00463807	0.99265249
4.5	141906312.	792572.	0.00558518	0.98804050
5.5	140390384.	788645.	0.00561751	0.98253008
6.5	137897062.	874925.	0.00634477	0.97701070
7.5	134999824.	1038129.	0.00768985	0.97081179
8.5	132082779.	1033476.	0.00782446	0.96334639
9.5	125478473.	1050256.	0.00837001	0.95580873
10.5	118253367.	1123645.	0.00950201	0.94780860
11.5	112202796.	1689738.	0.01505968	0.93080251
12.5	104522286.	1305924.	0.01249422	0.92466445
13.5	92933187.	1285206.	0.01382935	0.91311149
14.5	81006453.	1449991.	0.01789970	0.90048375
15.5	75136108.	1219304.	0.01622794	0.88436536
16.5	69600422.	1287573.	0.01849950	0.87001394
17.5	63669197.	1044628.	0.01640712	0.85391911
18.5	57117741.	930404.	0.01628923	0.83990876
19.5	47027455.	932880.	0.01983692	0.82622730
20.5	38690666.	689002.	0.01780796	0.80983749
21.5	32340778.	573466.	0.01773198	0.79541593
22.5	26052460.	384291.	0.01475066	0.78131163
23.5	21842187.	423843.	0.01940479	0.76978677
24.5	17953722.	389563.	0.02169817	0.75484922
25.5	15260523.	369189.	0.02419242	0.73847037
26.5	12597021.	395434.	0.03139107	0.72060490
27.5	10371707.	309891.	0.02987850	0.69790442
28.5	8604502.	209029.	0.02429298	0.67712970
29.5	7931516.	155948.	0.01966181	0.66068020
30.5	7438396.	163725.	0.02201079	0.64769003
31.5	6442063.	174888.	0.02714783	0.63343386
32.5	5406428.	122232.	0.02260864	0.61623750
33.5	5102136.	204678.	0.04011614	0.60230521
34.5	4307259.	209263.	0.04858148	0.57814305
35.5	4098959.	161893.	0.03949613	0.55005601
36.5	4195009.	194954.	0.04647284	0.52833093
37.5	4223252.	200612.	0.04750178	0.50377789
38.5	4414899.	207180.	0.04692746	0.47984754
39.5	4553212.	335182.	0.07361441	0.45732951
40.5	4544747.	226622.	0.04986460	0.42366347
41.5	4486892.	266679.	0.05943513	0.40253766
42.5	3988656.	216592.	0.05430200	0.37861278
43.5	3750636.	198139.	0.05282811	0.35805335

44.5	3530716.	201032.	0.05693803	0.33913807
45.5	3317535.	204005.	0.06149295	0.31982822
46.5	3149809.	190542.	0.06049319	0.30016104
47.5	2963630.	164553.	0.05552414	0.28200334
48.5	2778211.	127947.	0.04605374	0.26634535
49.5	2564668.	63602.	0.02479931	0.25407915
50.5	2471170.	78786.	0.03188206	0.24777816
51.5	2260820.	81092.	0.03574193	0.23987848
52.5	1815625.	86456.	0.04761776	0.23130476
53.5	1579384.	68043.	0.04308199	0.22029055
54.5	1288805.	66414.	0.05153146	0.21079999
55.5	981598.	72992.	0.07436038	0.19993716
56.5	764260.	51537.	0.06743386	0.18506976
57.5	508435.	54141.	0.09200846	0.17250979
58.5	475987.	59706.	0.12543620	0.15671007
59.5	310060.	48220.	0.15551829	0.13705295
60.5	217067.	28176.	0.12980324	0.11573871
61.5	176366.	18947.	0.10743000	0.10071545
62.5	154211.	13834.	0.08970826	0.08989559
63.5	138260.	9875.	0.07142341	0.08183121
64.5	122208.	2655.	0.02172526	0.07590655
65.5	102214.	1110.	0.01085957	0.07433572
66.5	87246.	1924.	0.02205259	0.07352847
67.5	71616.	5118.	0.07146448	0.07190698
68.5	57025.	3508.	0.06151688	0.06676818
69.5	43059.	7969.	0.18507165	0.06266081
70.5	17714.	9970.	0.56283166	0.05106407
71.5	696.	354.	0.50862069	0.02232360
72.5	2.	0.	0.0	0.01096935
73.5	0.	0.	0.0	0.01096935

TOTAL (EXCEPT AGE 0.0) 28039629.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3660

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	72864547.	4048.	0.00005556	1.00000000
0.5	77707002.	5246.	0.00006751	0.99994444
1.5	80224464.	14869.	0.00018534	0.99987694
2.5	80901053.	93005.	0.00114961	0.99969162
3.5	81965141.	64734.	0.00078977	0.99854236
4.5	82036138.	99271.	0.00121009	0.99775374
5.5	82612156.	94926.	0.00114906	0.99654637
6.5	82152246.	88670.	0.00107934	0.99540128
7.5	79309616.	116127.	0.00146422	0.99432690
8.5	79891702.	76544.	0.00095810	0.99287099
9.5	76441956.	86402.	0.00113030	0.99191972
10.5	74150549.	58217.	0.00078512	0.99079856
11.5	69630876.	63146.	0.00090687	0.99002066
12.5	63535682.	64745.	0.00101903	0.98912285
13.5	56355648.	73157.	0.00129813	0.98811490
14.5	51064126.	41425.	0.00081123	0.98683219
15.5	45962409.	51880.	0.00112875	0.98603164
16.5	42346495.	45693.	0.00107903	0.98491866
17.5	40943402.	40082.	0.00097896	0.98385591
18.5	37105147.	48392.	0.00130419	0.98289275
19.5	32378875.	42577.	0.00131496	0.98161087
20.5	29735667.	79285.	0.00266633	0.98032009
21.5	27659687.	93336.	0.00337444	0.97770624
22.5	27078069.	81090.	0.00299467	0.97440703
23.5	25708160.	67316.	0.00261847	0.97148899
24.5	24038607.	74006.	0.00307863	0.96894518
25.5	23076298.	27446.	0.00118936	0.96596216
26.5	21303972.	68195.	0.00320105	0.96481328
27.5	18268659.	32467.	0.00177720	0.96172487
28.5	17177310.	37768.	0.00219871	0.96001570
29.5	15687059.	19440.	0.00123924	0.95790489
30.5	15477321.	103393.	0.00668029	0.95671782
31.5	15357553.	10659.	0.00069406	0.95032667
32.5	13625188.	18031.	0.00132336	0.94966709
33.5	12509884.	3867.	0.00030912	0.94841034
34.5	11546578.	15510.	0.00134326	0.94811717
35.5	10230826.	5903.	0.00057698	0.94684361
36.5	9660798.	45939.	0.00475520	0.94629730
37.5	11528463.	10679.	0.00092632	0.94179747
38.5	12577907.	14001.	0.00111314	0.94092506
39.5	13855156.	40519.	0.00292447	0.93987768
40.5	15016569.	21593.	0.00143794	0.93712904
41.5	13551169.	19072.	0.00140741	0.93578150
42.5	13309649.	5792.	0.00043517	0.93446447
43.5	13480620.	21103.	0.00156543	0.93405782

44.5	13579887.	20584.	0.00151577	0.93259561
45.5	13807143.	25176.	0.00182340	0.93110201
46.5	13873658.	27275.	0.00196596	0.92948409
47.5	13877949.	23644.	0.00170371	0.92765677
48.5	13865831.	34471.	0.00248604	0.92607631
49.5	13052504.	22123.	0.00169492	0.92377405
50.5	12357333.	21821.	0.00176583	0.92220032
51.5	11962158.	22611.	0.00189021	0.92057905
52.5	11082212.	23912.	0.00215769	0.91883976
53.5	10802294.	50048.	0.00463309	0.91685719
54.5	10481702.	18287.	0.00174466	0.91260931
55.5	8903804.	25730.	0.00288978	0.91101712
56.5	7012515.	17930.	0.00255606	0.90838448
57.5	5951490.	21267.	0.00357339	0.90606187
58.5	4646861.	15609.	0.00335904	0.90282416
59.5	6479363.	40641.	0.00627238	0.89979153
60.5	5976983.	14309.	0.00239402	0.89414770
61.5	5781334.	17836.	0.00308510	0.89200710
62.5	5541031.	14105.	0.00254553	0.88925517
63.5	5410419.	22087.	0.00408231	0.88699154
64.5	5089611.	13274.	0.00260806	0.88337056
65.5	4933550.	19642.	0.00398131	0.88106668
66.5	4790852.	8799.	0.00183663	0.87755888
67.5	4648612.	7593.	0.00163339	0.87594714
68.5	4625082.	2497.	0.00053988	0.87451637
69.5	4517258.	17211.	0.00381005	0.87404424
70.5	4210450.	11039.	0.00262181	0.87071408
71.5	4065560.	17411.	0.00428256	0.86843123
72.5	3635649.	16640.	0.00457690	0.86471212
73.5	3519174.	38218.	0.01085993	0.86075442
74.5	3424814.	6648.	0.00194113	0.85140669
75.5	3285708.	23038.	0.00701158	0.84975400
76.5	3171816.	17081.	0.00538524	0.84379588
77.5	3079761.	7042.	0.00228654	0.83925184
78.5	165918.	6.	0.00003616	0.83733285
79.5	117048.	10809.	0.09234673	0.83730257
80.5	75474.	2787.	0.03692662	0.75998042
81.5	72144.	9525.	0.13202761	0.73191691
82.5	31819.	8739.	0.27464722	0.63528367
83.5	16685.	441.	0.02643093	0.46080477
84.5	13992.	34.	0.00242996	0.44862527
85.5	10833.	311.	0.02870858	0.44753513
86.5	7166.	582.	0.08121686	0.43468704
87.5	4.	0.	0.0	0.39938312
88.5	0.	0.	0.0	0.39938312

TOTAL (EXCEPT AGE 0.0) 4904351.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3670

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	158232553.	43367.	0.00027407	1.00000000
0.5	162633015.	295300.	0.00181574	0.99972593
1.5	160669607.	607488.	0.00378098	0.99791068
2.5	154678115.	677320.	0.00437890	0.99413761
3.5	149352681.	775831.	0.00519462	0.98978438
4.5	140809678.	688148.	0.00488708	0.98464282
5.5	133378023.	824210.	0.00617950	0.97983079
6.5	125454422.	843273.	0.00672175	0.97377592
7.5	121663261.	1147982.	0.00943573	0.96723045
8.5	116840532.	949488.	0.00812636	0.95810392
9.5	107309921.	929411.	0.00866100	0.95031802
10.5	99938817.	701236.	0.00701665	0.94208732
11.5	92889343.	808206.	0.00870074	0.93547702
12.5	83630385.	990063.	0.01183856	0.92733768
13.5	75767356.	772016.	0.01018930	0.91635934
14.5	68644440.	612970.	0.00892964	0.90702228
15.5	64658969.	702642.	0.01086689	0.89892290
16.5	59992797.	602733.	0.01004676	0.88915441
17.5	54935572.	573391.	0.01043752	0.88022129
18.5	47313961.	602871.	0.01274193	0.87103396
19.5	42554785.	391026.	0.00918877	0.85993531
20.5	39308234.	505228.	0.01285298	0.85203357
21.5	36310598.	439324.	0.01209906	0.84100240
22.5	33302204.	346404.	0.01040183	0.83090609
23.5	31317061.	447612.	0.01429291	0.82226315
24.5	28637560.	252902.	0.00876988	0.81051061
25.5	27363797.	320271.	0.01170419	0.80340253
26.5	22758787.	340536.	0.01496284	0.79399935
27.5	20269943.	290576.	0.01433531	0.78211887
28.5	18196823.	214220.	0.01177238	0.77090695
29.5	15532865.	147738.	0.00951132	0.76183154
30.5	14368406.	152758.	0.01063152	0.75458552
31.5	13482764.	154713.	0.01147487	0.74656313
32.5	11312528.	132533.	0.01171560	0.73799641
33.5	9797011.	106869.	0.01090833	0.72935034
34.5	7909657.	91413.	0.01155714	0.72139435
35.5	6796251.	94929.	0.01396785	0.71305710
36.5	6998951.	96501.	0.01378792	0.70309722
37.5	7812328.	99126.	0.01268841	0.69340297
38.5	8460791.	106364.	0.01257140	0.68460479
39.5	9229785.	118453.	0.01283378	0.67599835
40.5	9601619.	120559.	0.01255611	0.66732274
41.5	9534725.	166075.	0.01741791	0.65894376
42.5	9114923.	111591.	0.01224267	0.64746634
43.5	9090284.	123066.	0.01353819	0.63953962

44.5	9340177.	92951.	0.00995174	0.63088141
45.5	9357360.	147648.	0.01577891	0.62460304
46.5	9304495.	110295.	0.01185395	0.61474755
47.5	9648483.	128241.	0.01329131	0.60746037
48.5	9763777.	132076.	0.01352714	0.59938642
49.5	9457245.	164424.	0.01738604	0.59127843
50.5	9112460.	177385.	0.01946620	0.58099845
51.5	8646619.	133082.	0.01539122	0.56960861
52.5	8128007.	114976.	0.01414552	0.56092041
53.5	7365183.	133000.	0.01805794	0.55298590
54.5	6703766.	101619.	0.01515849	0.54300012
55.5	6046486.	69326.	0.01146550	0.53476905
[illegible].5	5257389.	111922.	0.02128851	0.52863766
[illegible].5	4473672.	68730.	0.01536322	0.51738375
[illegible].5	3629228.	68448.	0.01886021	0.50943507
[illegible].5	3169929.	66200.	0.02088375	0.49982702
[illegible].5	2648869.	13535.	0.00510973	0.48930875
61.5	2379828.	16548.	0.00695344	0.48688811
62.5	2247398.	8797.	0.00391430	0.48350256
63.5	1800642.	7347.	0.00408021	0.48160999
64.5	1623435.	14119.	0.00869699	0.47964491
65.5	1382300.	7369.	0.00533097	0.47547345
66.5	1052403.	10334.	0.00981943	0.47293071
67.5	771694.	4495.	0.00582485	0.46829472
68.5	734413.	4443.	0.00604973	0.46556698
69.5	597803.	5259.	0.00879721	0.46275042
70.5	515287.	11507.	0.02233124	0.45867951
71.5	340300.	4990.	0.01466353	0.44843662
72.5	277730.	1749.	0.00629748	0.44186096
73.5	242648.	2653.	0.01093353	0.43907835
74.5	227761.	39335.	0.17270296	0.43427767
75.5	157362.	908.	0.00576940	0.35927663
76.5	124976.	2406.	0.01925170	0.35720382
77.5	99815.	37705.	0.37774884	0.35032704
78.5	47079.	2842.	0.06036662	0.21799141
79.5	36458.	2601.	0.07134237	0.20483200
80.5	9304.	1.	0.00010748	0.19021880
81.5	5067.	0.	0.0	0.19019836
82.5	5066.	412.	0.08132649	0.19019836
83.5	3235.	3161.	0.97712519	0.17473019
84.5	63.	0.	0.0	0.00399692
85.5	0.	0.	0.0	0.00399692

TOTAL (EXCEPT AGE 0.0) 21698205.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3680

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	124077584.	582577.	0.00469526	1.00000000
0.5	121496855.	1703114.	0.01401776	0.99530474
1.5	116671429.	1114365.	0.00955131	0.98135279
2.5	112649269.	1208491.	0.01072791	0.97197959
3.5	109298251.	1301616.	0.01190885	0.96155228
4.5	106033031.	1237162.	0.01166770	0.95010130
5.5	101687355.	1330554.	0.01308475	0.93901580
6.5	98959166.	1353658.	0.01367896	0.92672901
7.5	97980032.	1184421.	0.01208839	0.91405233
8.5	97108754.	1349815.	0.01390003	0.90300290
9.5	90643170.	1449809.	0.01599469	0.89045113
10.5	83433080.	1179260.	0.01413420	0.87620865
11.5	79141868.	1349518.	0.01705188	0.86302414
12.5	74850028.	1324115.	0.01769024	0.84909431
13.5	65776128.	1508522.	0.02293419	0.83407362
14.5	51363293.	1324521.	0.02578731	0.81494482
15.5	41601974.	1167735.	0.02806922	0.79392959
16.5	36114979.	1013318.	0.02805811	0.77164461
17.5	33256885.	820935.	0.02468466	0.74999372
18.5	31046542.	750139.	0.02416176	0.73148038
19.5	28950379.	693302.	0.02395071	0.71380652
20.5	26275407.	604865.	0.02302020	0.69671036
21.5	24120768.	580006.	0.02404592	0.68067195
22.5	22134439.	504755.	0.02280406	0.66430457
23.5	20103295.	419082.	0.02084643	0.64915573
24.5	17941921.	363133.	0.02023936	0.63562314
25.5	16223213.	334084.	0.02059296	0.62275854
26.5	14407011.	286055.	0.01985526	0.60993410
27.5	12018557.	246323.	0.02049522	0.59782369
28.5	9999238.	216218.	0.02162345	0.58557116
29.5	8213294.	197219.	0.02401217	0.57290910
30.5	6727135.	179498.	0.02668268	0.55915231
31.5	5346575.	153935.	0.02879133	0.54423262
32.5	4274971.	124380.	0.02909493	0.52856344
33.5	3615813.	118689.	0.03282498	0.51318493
34.5	3117195.	118220.	0.03792512	0.49633964
35.5	2733622.	109147.	0.03992761	0.47751590
36.5	2461329.	123119.	0.05002135	0.45844983
37.5	2367434.	140326.	0.05927346	0.43551755
38.5	2606285.	181509.	0.06964281	0.40970292
39.5	2704712.	155967.	0.05766492	0.38117006
40.5	2805481.	190205.	0.06779764	0.35918992
41.5	2717118.	223679.	0.08232215	0.33483769
42.5	2396547.	198897.	0.08299316	0.30727313
43.5	2202826.	197318.	0.08957494	0.28177156

44.5	2049321.	191772.	0.09357831	0.25653189
45.5	1791580.	144285.	0.08053506	0.23252607
46.5	1595934.	118357.	0.07416159	0.21379957
47.5	1471307.	116575.	0.07923227	0.19794385
48.5	1367078.	85844.	0.06279378	0.18226031
49.5	1264302.	76076.	0.06017233	0.17081550
50.5	1177783.	61135.	0.05190685	0.16053713
51.5	1110595.	51325.	0.04621397	0.15220415
52.5	999186.	45541.	0.04557810	0.14517020
53.5	886985.	36504.	0.04115515	0.13855361
54.5	744413.	31972.	0.04294928	0.13205142
55.5	633848.	31228.	0.04926733	0.12714555
56.5	508527.	24101.	0.04739375	0.12088143
57.5	405142.	13730.	0.03388935	0.11515240
58.5	293331.	9976.	0.03400936	0.11124996
59.5	202279.	8045.	0.03977180	0.10746642
60.5	134995.	6299.	0.04666099	0.10319229
61.5	87860.	5576.	0.06346460	0.09037723
62.5	72160.	1893.	0.02623337	0.09213376
63.5	48745.	1257.	0.02578726	0.08971678
64.5	43343.	1168.	0.02694783	0.08740323
65.5	29649.	411.	0.01386219	0.08504791
66.5	17643.	980.	0.05554611	0.08306896
67.5	13809.	1366.	0.09892099	0.07921036
68.5	10698.	90.	0.00841279	0.07137479
69.5	7084.	326.	0.04601920	0.07077433
70.5	3104.	61.	0.01965206	0.06751735
71.5	1578.	0.	0.0	0.06619050
72.5	272.	0.	0.0	0.06619050
73.5	0.	0.	0.0	0.06619050

TOTAL (EXCEPT AGE 0.0) 31396972.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3691

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	21368681.	3639.	0.00017030	1.00000000
0.5	22075733.	24602.	0.00111444	0.99982970
1.5	22014805.	40738.	0.00185048	0.99871546
2.5	21806896.	80682.	0.00369984	0.99686735
3.5	20762562.	59024.	0.00284281	0.99317910
4.5	19973283.	53805.	0.00269385	0.99035569
5.5	19196130.	57455.	0.00299305	0.98768782
6.5	18356915.	65500.	0.00356814	0.98473162
7.5	17667887.	54261.	0.00307117	0.98121796
8.5	16948560.	74157.	0.00437542	0.97820448
9.5	16234155.	66212.	0.00407856	0.97392442
10.5	15662110.	111131.	0.00709553	0.96995221
11.5	14896042.	133669.	0.00897346	0.96306989
12.5	14165771.	164960.	0.01164497	0.95442782
13.5	13053031.	94810.	0.00726345	0.94331354
14.5	11876692.	160601.	0.01352237	0.93646183
15.5	11023309.	153413.	0.01391715	0.92379865
16.5	10209739.	186723.	0.01828871	0.91094201
17.5	9253810.	151187.	0.01633781	0.89428205
18.5	8359573.	194449.	0.02326064	0.87967144
19.5	7372449.	253754.	0.03441923	0.85920972
20.5	6388426.	198779.	0.03111549	0.82963638
21.5	5575244.	283026.	0.05076477	0.80382184
22.5	4763510.	234321.	0.04919083	0.76301601
23.5	4086564.	206711.	0.05058333	0.72540262
24.5	3398198.	168509.	0.04958775	0.68878529
25.5	2787493.	162083.	0.05843351	0.65462998
26.5	2194656.	114180.	0.05202638	0.61637765
27.5	1630865.	145346.	0.08912203	0.58430975
28.5	884016.	46070.	0.05211444	0.53223488
29.5	642774.	27905.	0.04341339	0.50449776
30.5	596420.	21717.	0.03641226	0.48259580
31.5	447412.	30860.	0.06897446	0.46502340
32.5	285889.	22281.	0.07793584	0.43294866
33.5	292774.	28709.	0.09805857	0.39920644
34.5	278319.	7961.	0.02860387	0.36006083
35.5	350987.	38277.	0.10905532	0.34976170
36.5	386270.	12026.	0.03113366	0.31161832
37.5	462586.	16385.	0.03542044	0.30191650
38.5	530337.	18364.	0.03462704	0.29122249
39.5	546781.	13220.	0.02417787	0.28113831
40.5	556734.	16649.	0.02990477	0.27434099
41.5	597564.	17276.	0.02891071	0.26613689
42.5	617770.	25334.	0.04100879	0.25844268
43.5	634853.	20204.	0.03182469	0.24784426

44.5	643643.	58396.	0.09072731	0.23995669
45.5	596509.	81131.	0.13600968	0.21818606
46.5	520962.	31013.	0.05953025	0.18851065
47.5	496029.	39715.	0.08006568	0.17728856
48.5	450483.	63533.	0.14103307	0.16309380
49.5	380876.	72158.	0.18945274	0.14009218
50.5	298941.	14052.	0.04700593	0.11355133
51.5	272094.	11278.	0.04144891	0.10821374
52.5	234634.	7632.	0.03252726	0.10372840
53.5	224239.	9349.	0.04169212	0.10035440
54.5	172057.	20371.	0.11839681	0.09617041
55.5	108888.	12461.	0.11443869	0.08478414
56.5	76544.	21111.	0.27580215	0.07508156
57.5	47654.	12956.	0.27187644	0.05437390
58.5	27469.	12491.	0.45473079	0.03959092
59.5	9658.	4323.	0.44760820	0.02158771
60.5	2912.	2001.	0.68715659	0.01192487
61.5	442.	246.	0.55656109	0.00373062
62.5	142.	39.	0.27464789	0.00165430
63.5	80.	0.	0.0	0.00119995
64.5	76.	4.	0.05263158	0.00119995
65.5	69.	0.	0.0	0.00113680
66.5	69.	9.	0.13043478	0.00113680
67.5	47.	0.	0.0	0.00098852
68.5	47.	0.	0.0	0.00098852
69.5	0.	0.	0.0	0.00098852

TOTAL (EXCEPT AGE 0.0) 4532395.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3692

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	43870035.	3633.	0.00008281	1.00000000
0.5	43660864.	55360.	0.00126795	0.99991719
1.5	42585502.	109431.	0.00256968	0.99864934
2.5	38617433.	160511.	0.00415644	0.99608313
3.5	33924807.	128656.	0.00379239	0.99194297
4.5	29460547.	178967.	0.00607480	0.98818114
5.5	24384601.	155403.	0.00637300	0.98217814
6.5	20748187.	155447.	0.00749208	0.97591872
7.5	17772795.	145317.	0.00817637	0.96860706
8.5	15972880.	127012.	0.00795173	0.96068737
9.5	13906964.	155985.	0.01121632	0.95304824
10.5	11428915.	145373.	0.01271976	0.94235854
11.5	9799406.	146757.	0.01497611	0.93037197
12.5	8542144.	114462.	0.01339968	0.91643862
13.5	7770656.	121878.	0.01568439	0.90415864
14.5	6900111.	105473.	0.01528570	0.88997746
15.5	6368335.	91191.	0.01431944	0.87637353
16.5	5810583.	92472.	0.01591441	0.86382435
17.5	5329936.	73000.	0.01369622	0.85007710
18.5	4776946.	68789.	0.01440020	0.83843425
19.5	4290172.	71116.	0.01657649	0.82636063
20.5	3867611.	62367.	0.01612546	0.81266247
21.5	3432199.	54069.	0.01575346	0.79955791
22.5	2991761.	53142.	0.01776278	0.78696211
23.5	2583965.	51498.	0.01992904	0.77298347
24.5	2346822.	56782.	0.02419527	0.75757804
25.5	2101085.	48760.	0.02320706	0.73924823
26.5	1853688.	30296.	0.01634363	0.72209246
27.5	1579345.	27619.	0.01748763	0.71029084
28.5	1511075.	24652.	0.01631421	0.69786954
29.5	1357519.	29214.	0.02152014	0.68648435
30.5	1245228.	21820.	0.01752290	0.67171111
31.5	1226293.	21197.	0.01728543	0.65994078
32.5	1127591.	15111.	0.01340114	0.64853342
33.5	1201831.	12866.	0.01070533	0.63984234
34.5	1255983.	14209.	0.01131305	0.63299261
35.5	1285777.	13025.	0.01013006	0.62583154
36.5	1447156.	14602.	0.01009014	0.61949182
37.5	1707309.	19870.	0.01163820	0.61324107
38.5	1874305.	15846.	0.00845433	0.60610405
39.5	2056782.	12689.	0.00616935	0.60097984
40.5	2161337.	17920.	0.00829116	0.59727219
41.5	2175679.	21775.	0.01000837	0.59232011
42.5	2184789.	21338.	0.00976662	0.58639195
43.5	2144391.	18496.	0.00862529	0.58066488

44.5	2130761.	23789.	0.01116456	0.57565648
45.5	2118883.	22360.	0.01055273	0.56922953
46.5	2106294.	19568.	0.00929025	0.56322260
47.5	2004275.	17175.	0.00856918	0.55799012
48.5	1955947.	15478.	0.00791330	0.55320060
49.5	1823707.	13596.	0.00745514	0.54883090
50.5	1732551.	13273.	0.00766096	0.54473928
51.5	1645391.	9632.	0.00585393	0.54056606
52.5	1499357.	12289.	0.00819618	0.53740162
53.5	1379605.	11365.	0.00823707	0.53299698
54.5	1275777.	7932.	0.00621739	0.52860623
55.5	1073004.	13267.	0.01236435	0.52531968
56.5	808929.	18511.	0.02288334	0.51882444
57.5	629320.	11929.	0.01895538	0.50695200
58.5	459414.	19204.	0.04180108	0.49734253
59.5	342298.	20394.	0.05957966	0.47655300
60.5	279563.	14808.	0.05296838	0.44816021
61.5	219065.	7277.	0.03321845	0.42442189
62.5	189326.	5887.	0.03109451	0.41032325
63.5	176811.	8118.	0.04591343	0.39756445
64.5	152630.	5858.	0.03838040	0.37931090
65.5	130299.	4175.	0.03018822	0.36475279
66.5	114674.	4715.	0.04111656	0.35374156
67.5	73320.	2920.	0.03982542	0.33919692
68.5	67164.	3201.	0.04765946	0.32566826
69.5	45222.	2304.	0.05094865	0.31016614
70.5	31121.	1151.	0.03698467	0.29436359
71.5	25730.	496.	0.01927711	0.28347665
72.5	18665.	995.	0.05330833	0.27801204
73.5	12794.	2007.	0.15687041	0.26319168
74.5	6523.	1134.	0.17384639	0.22190469
75.5	2357.	0.	0.0	0.18332736
76.5	2355.	147.	0.06242038	0.18332736
77.5	2208.	0.	0.0	0.17188400
78.5	109.	47.	0.43119266	0.17188400
79.5	62.	26.	0.41935484	0.09776008
80.5	33.	3.	0.09090909	0.05676903
81.5	30.	0.	0.0	0.05160821
82.5	22.	0.	0.0	0.05160821
83.5	22.	0.	0.0	0.05160821
84.5	22.	0.	0.0	0.05160821
85.5	22.	0.	0.0	0.05160821
86.5	22.	0.	0.0	0.05160821
87.5	0.	0.	0.0	0.05160821

TOTAL (EXCEPT AGE 0.0) 3396794.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3701

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	42200881.	97780.	0.00231701	1.00000000
0.5	43337603.	357259.	0.00824363	0.99768299
1.5	42889552.	214976.	0.00501232	0.98945846
2.5	40940319.	200265.	0.00489163	0.98449898
3.5	40230420.	202312.	0.00502883	0.97968318
4.5	37744113.	235907.	0.00625017	0.97475651
5.5	37098924.	232118.	0.00625673	0.96866412
6.5	36211164.	210426.	0.00581108	0.96260345
7.5	36144766.	242749.	0.00671602	0.95700969
8.5	35568318.	228658.	0.00642870	0.95058239
9.5	34563456.	264963.	0.00766599	0.94447138
10.5	33375965.	267000.	0.00799977	0.93723108
11.5	32577754.	378460.	0.01161713	0.92973344
12.5	31563163.	399330.	0.01265177	0.91893261
13.5	30154532.	502881.	0.01667680	0.90730649
14.5	28449147.	826837.	0.02906368	0.89217552
15.5	27159901.	862589.	0.03175965	0.86624562
16.5	25313973.	566968.	0.02239743	0.83873396
17.5	23403588.	493037.	0.02106673	0.81994047
18.5	20892254.	477580.	0.02285919	0.80267484
19.5	17503872.	390443.	0.02230609	0.78432634
20.5	15040205.	379175.	0.02521076	0.76683109
21.5	13419700.	388777.	0.02897062	0.74749869
22.5	11990272.	394686.	0.03291718	0.72584319
23.5	10684686.	432324.	0.04046202	0.70195048
24.5	9276659.	300267.	0.03236001	0.67354014
25.5	8374803.	314523.	0.03755587	0.65174673
26.5	7224540.	336357.	0.04655757	0.62726981
27.5	6141634.	306060.	0.04983364	0.59806566
28.5	5197076.	306803.	0.05903377	0.56826187
29.5	4407669.	274566.	0.06229307	0.53471523
30.5	3646557.	248052.	0.06802362	0.50140617
31.5	3050333.	225764.	0.07401290	0.46729871
32.5	2424087.	176110.	0.07265003	0.43271258
33.5	2029025.	150090.	0.07397149	0.40127599
34.5	1759314.	145124.	0.08248897	0.37159301
35.5	1577412.	147791.	0.09369207	0.34094069
36.5	1472497.	163234.	0.11085523	0.30899725
37.5	1477991.	164582.	0.11135521	0.27474328
38.5	1483530.	188874.	0.12731391	0.24416919
39.5	1480453.	192853.	0.13026621	0.21306560
40.5	1468321.	201015.	0.13690126	0.18531035
41.5	1401045.	195286.	0.13938596	0.15996113
42.5	1302487.	192096.	0.14748401	0.13764758
43.5	1160372.	174797.	0.15063876	0.11734677

44.5	1091421.	176531.	0.16174418	0.09986979
45.5	943478.	159699.	0.16926627	0.08354879
46.5	789707.	134784.	0.17067596	0.06940679
47.5	689952.	107748.	0.15616739	0.05756072
48.5	623100.	102407.	0.16435083	0.04857162
49.5	525028.	85052.	0.16199517	0.04058803
50.5	446036.	57604.	0.12914711	0.03401364
51.5	380951.	46185.	0.12123606	0.02962087
52.5	330252.	36432.	0.11031576	0.02602976
53.5	271621.	25883.	0.09529086	0.02315826
54.5	220746.	22920.	0.10302974	0.02095149
55.5	157437.	14460.	0.09184626	0.01877610
56.5	105961.	11242.	0.10609564	0.01705159
57.5	78066.	8039.	0.10297697	0.01524249
58.5	59507.	3529.	0.05930395	0.01367206
59.5	50704.	2349.	0.04632771	0.01206201
60.5	41183.	2425.	0.05888352	0.01226614
61.5	15785.	797.	0.05049097	0.01154387
62.5	14450.	1694.	0.11723183	0.01096101
63.5	11069.	524.	0.04733942	0.00967603
64.5	9920.	220.	0.02217742	0.00921797
65.5	8295.	6.	0.00072333	0.00901354
66.5	7756.	25.	0.00322331	0.00900702
67.5	5523.	26.	0.00470759	0.00897799
68.5	5373.	17.	0.00316397	0.00893572
69.5	98.	0.	0.0	0.00890745
70.5	98.	0.	0.0	0.00890745
71.5	0.	0.	0.0	0.00890745

TOTAL (EXCEPT AGE 0.0) 14554562.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3702

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	16475715.	0.	0.0	1.00000000
0.5	15502736.	1848.	0.00011920	1.00000000
1.5	14150806.	30.	0.00000212	0.99988080
2.5	12812452.	4948.	0.00038619	0.99987868
3.5	11602582.	7415.	0.00063908	0.99949254
4.5	10172390.	2085.	0.00020497	0.99885378
5.5	9372620.	146.	0.00001558	0.99864905
6.5	8598247.	132.	0.00001535	0.99863349
7.5	8104267.	17.	0.00000210	0.99861816
8.5	7807263.	70660.	0.00905055	0.99861606
9.5	7317610.	80.	0.00001093	0.98957804
10.5	6962008.	56.	0.00000804	0.98956722
11.5	6823284.	74.	0.00001085	0.98955926
12.5	6641945.	58.	0.00000873	0.98954853
13.5	6426856.	30.	0.00000467	0.98953989
14.5	6070239.	0.	0.0	0.98953527
15.5	5718339.	0.	0.0	0.98953527
16.5	5397659.	7.	0.00000130	0.98953527
17.5	5059576.	9.	0.00000178	0.98953399
18.5	4710780.	10.	0.00000212	0.98953223
19.5	4387513.	4679.	0.00106644	0.98953013
20.5	4060311.	0.	0.0	0.98847486
21.5	3765144.	9.	0.00000239	0.98847486
22.5	3502468.	22.	0.00000628	0.98847250
23.5	3202630.	0.	0.0	0.98846629
24.5	3038362.	323.	0.00010631	0.98846629
25.5	2845630.	0.	0.0	0.98836121
26.5	2626869.	13.	0.00000495	0.98836121
27.5	2345528.	0.	0.0	0.98835631
28.5	2144782.	0.	0.0	0.98835631
29.5	1934600.	11.	0.00000569	0.98835631
30.5	1737371.	522.	0.00030045	0.98835069
31.5	1535102.	283.	0.00018435	0.98805374
32.5	1335542.	0.	0.0	0.98787159
33.5	1206026.	0.	0.0	0.98787159
34.5	1120463.	0.	0.0	0.98787159
35.5	1070377.	0.	0.0	0.98787159
36.5	1093312.	0.	0.0	0.98787159
37.5	1162630.	0.	0.0	0.98787159
38.5	1270108.	0.	0.0	0.98787159
39.5	1410049.	0.	0.0	0.98787159
40.5	1538751.	0.	0.0	0.98787159
41.5	1647097.	0.	0.0	0.98787159
42.5	2195429.	0.	0.0	0.98787159
43.5	2545932.	0.	0.0	0.98787159

44.5	2949405.	0.	0.0	0.98787159
45.5	3115518.	0.	0.0	0.98787159
46.5	3116719.	0.	0.0	0.98787159
47.5	3273942.	316255.	0.09659762	0.98787159
48.5	2964577.	700441.	0.23627013	0.89244555
49.5	2223408.	376356.	0.16926908	0.68158732
50.5	1818286.	165664.	0.09110998	0.56621512
51.5	1628897.	215946.	0.13257192	0.51462727
52.5	1365252.	129566.	0.09490263	0.44640215
53.5	1170094.	229010.	0.19571932	0.40403741
54.5	836474.	32702.	0.03909506	0.32495948
55.5	681960.	33699.	0.04941492	0.31225517
56.5	510620.	39993.	0.07832243	0.29682511
57.5	331566.	36009.	0.10860281	0.27357704
58.5	126428.	25463.	0.20140317	0.24306581
59.5	0.	0.	0.0	0.19475046

OTAL (EXCEPT AGE 0.0) 2394571.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3710

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	57441.	0.	0.0	1.00000000
0.5	92782.	0.	0.0	1.00000000
1.5	139907.	21393.	0.15290872	1.00000000
2.5	158476.	14669.	0.09256291	0.84709128
3.5	188365.	0.	0.0	0.76868205
4.5	213161.	9997.	0.04689882	0.76868205
5.5	222692.	5189.	0.02330124	0.73263176
6.5	235124.	3019.	0.01284003	0.71556053
7.5	240287.	5082.	0.02114971	0.70637271
8.5	249830.	0.	0.0	0.69143314
9.5	259775.	10150.	0.03907227	0.69143314
10.5	256502.	7754.	0.03022978	0.66441727
11.5	255787.	9133.	0.03570549	0.64433208
12.5	265785.	1927.	0.00725022	0.62132509
13.5	267194.	6022.	0.02253793	0.61682114
14.5	276756.	1855.	0.00670266	0.60291927
15.5	273402.	4346.	0.01589601	0.59887811
16.5	263433.	1921.	0.00729218	0.58935834
17.5	249547.	1982.	0.00794239	0.58506063
18.5	260161.	0.	0.0	0.58041385
19.5	244514.	6573.	0.02688190	0.58041385
20.5	209076.	0.	0.0	0.56481122
21.5	185224.	0.	0.0	0.56481122
22.5	157336.	1.	0.00000636	0.56481122
23.5	146977.	0.	0.0	0.56480763
24.5	138006.	3733.	0.02704955	0.56480763
25.5	122305.	3302.	0.02699808	0.54952984
26.5	98114.	18949.	0.19313248	0.53469359
27.5	69993.	0.	0.0	0.43142689
28.5	64539.	0.	0.0	0.43142689
29.5	58073.	2533.	0.04361752	0.43142689
30.5	51264.	2743.	0.05350733	0.41260913
31.5	29390.	17510.	0.59578088	0.39053151
32.5	8752.	0.	0.0	0.15786030
33.5	18678.	0.	0.0	0.15786030
34.5	21469.	2459.	0.11453724	0.15786030
35.5	25261.	0.	0.0	0.13977942
36.5	26781.	1436.	0.05362010	0.13977942
37.5	25362.	0.	0.0	0.13228443
38.5	32438.	455.	0.01402676	0.13228443
39.5	37831.	0.	0.0	0.13042891
40.5	42010.	6443.	0.15336825	0.13042891
41.5	35505.	5287.	0.14890860	0.11042526
42.5	28691.	0.	0.0	0.09398199
43.5	29475.	0.	0.0	0.09398199

44.5	29408.	0.	0.0	0.09398199
45.5	29095.	0.	0.0	0.09398199
46.5	29867.	0.	0.0	0.09398199
47.5	29511.	809.	0.02741351	0.09398199
48.5	28726.	0.	0.0	0.09140561
49.5	28496.	0.	0.0	0.09140561
50.5	28556.	8709.	0.30497969	0.09140561
51.5	19639.	0.	0.0	0.06352876
52.5	18371.	0.	0.0	0.06352876
53.5	15625.	0.	0.0	0.06352876
54.5	11265.	0.	0.0	0.06352876
55.5	9422.	0.	0.0	0.06352876
56.5	8029.	0.	0.0	0.06352876
57.5	7400.	0.	0.0	0.06352876
58.5	6480.	0.	0.0	0.06352876
59.5	2192.	0.	0.0	0.06352876
60.5	1245.	0.	0.0	0.06352876
61.5	1144.	0.	0.0	0.06352876
62.5	360.	0.	0.0	0.06352876
63.5	360.	0.	0.0	0.06352876
64.5	296.	0.	0.0	0.06352876
65.5	296.	0.	0.0	0.06352876
66.5	208.	0.	0.0	0.06352876
67.5	184.	0.	0.0	0.06352876
68.5	184.	0.	0.0	0.06352876
69.5	124.	0.	0.0	0.06352876
70.5	124.	0.	0.0	0.06352876
71.5	124.	0.	0.0	0.06352876
72.5	0.	0.	0.0	0.06352876

TOTAL (EXCEPT AGE 0.0) 185381.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3730

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	12215477.	7690.	0.00062953	1.00000000
0.5	12528132.	49462.	0.00394807	0.99937047
1.5	12388222.	820264.	0.06621321	0.99542488
2.5	11516292.	107448.	0.00933009	0.92951460
3.5	11423185.	143477.	0.01256016	0.92084215
4.5	11219132.	176702.	0.01575006	0.90927623
5.5	11092255.	209174.	0.01885766	0.89495507
6.5	10499166.	218418.	0.02080337	0.87807831
7.5	9910912.	199711.	0.02015062	0.85981133
8.5	9410052.	230450.	0.02448977	0.84248560
9.5	8724225.	216553.	0.02482203	0.82185332
10.5	7925485.	233813.	0.02950141	0.80145325
11.5	7191664.	301829.	0.04196929	0.77780925
12.5	6383226.	272132.	0.04263236	0.74516515
13.5	5739776.	257645.	0.04488764	0.71339700
14.5	5075914.	327086.	0.06443884	0.68137429
15.5	4401200.	247867.	0.05631805	0.63746732
16.5	3763336.	173253.	0.04603708	0.60156641
17.5	3339432.	235414.	0.07049522	0.57387205
18.5	2747351.	260843.	0.09494346	0.53341601
19.5	2265931.	446448.	0.19702630	0.48277237
20.5	1567734.	246669.	0.15734111	0.38765352
21.5	1028124.	43912.	0.04271000	0.32665969
22.5	836783.	26206.	0.03131756	0.31270779
23.5	624183.	14489.	0.02321274	0.30291454
24.5	501600.	4862.	0.00969298	0.29598307
25.5	417477.	10670.	0.02555829	0.29301500
26.5	308672.	11599.	0.03757710	0.28552611
27.5	215162.	44194.	0.20539872	0.27479687
28.5	105297.	22478.	0.21347237	0.21835394
29.5	56990.	14118.	0.24772767	0.17174141
30.5	28313.	5504.	0.19439833	0.12919631
31.5	16080.	2351.	0.14620647	0.10408076
32.5	14256.	1088.	0.07631874	0.08886348
33.5	16891.	955.	0.05653899	0.08209153
34.5	17179.	2578.	0.15006694	0.07744073
35.5	22129.	924.	0.04175516	0.06581943
36.5	23848.	904.	0.03790674	0.06307113
37.5	27065.	1772.	0.06547201	0.06068031
38.5	26455.	1668.	0.06305046	0.05670745
39.5	27407.	2517.	0.09183785	0.05313202
40.5	25685.	936.	0.03644150	0.04825249
41.5	25121.	235.	0.00935472	0.04649409
42.5	25677.	474.	0.01846010	0.04605915
43.5	25257.	1179.	0.04668013	0.04520890

44.5	24104.	1515.	0.06285264	0.04309854
45.5	22613.	1723.	0.07619511	0.04038968
46.5	21634.	7404.	0.34223907	0.03731219
47.5	14120.	3717.	0.26324363	0.02454250
48.5	10307.	3244.	0.31473756	0.01808184
49.5	7064.	777.	0.10999434	0.01239001
50.5	6287.	2547.	0.40512168	0.01102789
51.5	3740.	1085.	0.29010695	0.00656025
52.5	2587.	513.	0.19829919	0.00465708
53.5	2074.	1052.	0.50723240	0.00373358
54.5	985.	24.	0.02436548	0.00183979
55.5	961.	46.	0.04786681	0.00179496
56.5	915.	84.	0.09180328	0.00170904
57.5	831.	604.	0.72683514	0.00155215
58.5	227.	0.	0.0	0.00042399
59.5	227.	0.	0.0	0.00042399
60.5	227.	151.	0.66519824	0.00042399
61.5	76.	0.	0.0	0.00014195
62.5	76.	76.	1.00000000	0.00014195
63.5	0.	0.	0.0	0.0

TOTAL (EXCEPT AGE 0.0) 5614833.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3731

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	269301.	1579.	0.00586333	1.00000000
0.5	343769.	23578.	0.06858675	0.99413667
1.5	411348.	63180.	0.15359258	0.92595206
2.5	446479.	46957.	0.10517180	0.78373270
3.5	502412.	25735.	0.05122290	0.70130612
4.5	808814.	63774.	0.07884678	0.66538319
5.5	995893.	89203.	0.08957087	0.61291853
6.5	1109851.	201845.	0.18186676	0.55801809
7.5	1126162.	181724.	0.16136577	0.45653380
8.5	1054959.	177149.	0.16792027	0.38286487
9.5	944393.	122262.	0.12946093	0.31857410
10.5	910472.	164573.	0.18075570	0.27733120
11.5	814731.	83561.	0.10256269	0.22720201
12.5	769269.	46633.	0.06061989	0.20389956
13.5	779644.	41022.	0.05261632	0.19153919
14.5	784149.	74541.	0.09505974	0.18146110
15.5	895681.	104581.	0.11676144	0.16421146
16.5	799620.	125429.	0.15686076	0.14503789
17.5	688761.	133419.	0.19370870	0.12228714
18.5	545053.	95477.	0.17517012	0.09859905
19.5	437720.	27891.	0.06371882	0.08132745
20.5	391427.	25614.	0.06543749	0.07614536
21.5	336196.	39010.	0.11603350	0.07116260
22.5	268449.	9488.	0.03534377	0.06290535
23.5	217337.	13321.	0.06129191	0.06068204
24.5	179343.	11070.	0.06172530	0.05696272
25.5	136469.	8657.	0.06343565	0.05344668
26.5	73316.	12105.	0.16510721	0.05005626
27.5	50390.	11369.	0.22562016	0.04179161
28.5	37617.	4614.	0.12265731	0.03236258
29.5	36524.	8813.	0.24129340	0.02839307
30.5	30865.	8521.	0.27607322	0.02154201
31.5	28409.	3697.	0.13013482	0.01559484
32.5	29819.	15668.	0.52543680	0.01356541
33.5	20705.	11815.	0.57063511	0.00643764
34.5	17693.	7297.	0.41242299	0.00276410
35.5	36984.	28174.	0.76178888	0.00162412
36.5	34674.	23399.	0.67482840	0.00038688
37.5	32467.	23010.	0.70871962	0.00012580
38.5	20648.	8513.	0.41229175	0.00003664
39.5	20070.	10102.	0.50333832	0.00002154
40.5	17706.	8396.	0.47418954	0.00001070
41.5	19226.	9402.	0.48902528	0.00000562
42.5	21929.	9151.	0.41730129	0.00000287
43.5	12458.	5725.	0.45954407	0.00000167

44.5	7555.	372.	0.04923891	0.00000091
45.5	9767.	263.	0.02692741	0.00000086
46.5	9618.	177.	0.01840299	0.00000084
47.5	9197.	112.	0.01217788	0.00000082
48.5	6935.	1375.	0.19826965	0.00000081
49.5	5258.	305.	0.05800685	0.00000065
50.5	4630.	570.	0.12311015	0.00000061
51.5	3939.	447.	0.11348058	0.00000054
52.5	3264.	1135.	0.34773284	0.00000048
53.5	2132.	7.	0.00328330	0.00000031
54.5	2137.	13.	0.00608329	0.00000031
55.5	2110.	604.	0.28625592	0.00000031
56.5	1506.	0.	0.0	0.00000022
57.5	1506.	923.	0.61288181	0.00000022
58.5	583.	6.	0.01029160	0.00000009
59.5	524.	0.	0.0	0.00000008
60.5	524.	0.	0.0	0.00000008
61.5	524.	426.	0.81297710	0.00000008
62.5	98.	0.	0.0	0.00000002
63.5	98.	0.	0.0	0.00000002
64.5	87.	0.	0.0	0.00000002
65.5	87.	0.	0.0	0.00000002
66.5	87.	0.	0.0	0.00000002
67.5	87.	0.	0.0	0.00000002
68.5	0.	0.	0.0	0.00000002

TOTAL (EXCEPT AGE 0.0) 2216200.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3732

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	6696505.	2699.	0.00040305	1.00000000
0.5	6784163.	37486.	0.00552550	0.99959695
1.5	6324203.	60443.	0.00955741	0.99407368
2.5	5676337.	61285.	0.01079658	0.98457291
3.5	5101966.	51920.	0.01017647	0.97394290
4.5	4466157.	35659.	0.00798427	0.96403160
5.5	3896502.	54012.	0.01386166	0.95633451
6.5	3418059.	32911.	0.00962856	0.94307812
7.5	2987752.	49366.	0.01652279	0.93399763
8.5	2767054.	38038.	0.01374675	0.91856539
9.5	2535520.	32238.	0.01271451	0.90593810
10.5	2456324.	60178.	0.02449921	0.89441954
11.5	2216377.	57179.	0.02579841	0.87250696
12.5	2027685.	42001.	0.02071377	0.84999767
13.5	1865164.	52145.	0.02795733	0.83239102
14.5	1551181.	57623.	0.03714782	0.80911959
15.5	1394297.	43845.	0.03144595	0.77906256
16.5	1248042.	35614.	0.02853590	0.75456419
17.5	1149532.	32923.	0.02864035	0.73303202
18.5	1025590.	27030.	0.02635556	0.71203773
19.5	923852.	23429.	0.02536012	0.69327157
20.5	876715.	54756.	0.06245587	0.67569012
21.5	770228.	19562.	0.02539767	0.63348931
22.5	732703.	18973.	0.02589453	0.61740015
23.5	663436.	20797.	0.03134741	0.60141286
24.5	579303.	23396.	0.04038646	0.58256013
25.5	483019.	24755.	0.05125057	0.55903259
26.5	429286.	28094.	0.06544355	0.53038185
27.5	330730.	30729.	0.09291265	0.49567177
28.5	265901.	17385.	0.06538148	0.44961760
29.5	185740.	6753.	0.03635727	0.42022093
30.5	197832.	11629.	0.05878220	0.40494285
31.5	204642.	15466.	0.07557588	0.38113942
32.5	201195.	21826.	0.10848182	0.35233447
33.5	196014.	16320.	0.08325936	0.31411258
34.5	181902.	15617.	0.08585392	0.28795977
35.5	206000.	9920.	0.04815534	0.26323730
36.5	229530.	11650.	0.05075412	0.25056101
37.5	264931.	18381.	0.06938033	0.23784401
38.5	265931.	19579.	0.07362436	0.22134231
39.5	282004.	25081.	0.08893845	0.20504613
40.5	284276.	18951.	0.06666409	0.18680964
41.5	277056.	28893.	0.10428578	0.17435615
42.5	279711.	11715.	0.04188251	0.15617328
43.5	285628.	18050.	0.06319408	0.14963235

44.5	282939.	12277.	0.04339098	0.14017647
45.5	285037.	10575.	0.03710045	0.13409408
46.5	286305.	12493.	0.04363528	0.12911913
47.5	294428.	18978.	0.06445718	0.12340498
48.5	286040.	12253.	0.04283667	0.11552540
49.5	270128.	18612.	0.06890067	0.11057676
50.5	250405.	13277.	0.05130058	0.10295794
51.5	246678.	13320.	0.05399752	0.09766791
52.5	225559.	12833.	0.05689421	0.09239408
53.5	199625.	6712.	0.03362304	0.08713739
54.5	181710.	6613.	0.03639315	0.08420757
55.5	161328.	8605.	0.05333854	0.08114299
56.5	152010.	2211.	0.01454510	0.07601494
57.5	175433.	2359.	0.01344673	0.07569766
58.5	189711.	7732.	0.04075673	0.07467977
59.5	191590.	3853.	0.02011065	0.07163607
60.5	194173.	10175.	0.05240172	0.07019542
61.5	179409.	6762.	0.03769042	0.06651706
62.5	155253.	21270.	0.13700218	0.06401001
63.5	118482.	7791.	0.06575682	0.05524050
64.5	98753.	3313.	0.03354835	0.05160006
65.5	82932.	12097.	0.14586649	0.04987669
66.5	55543.	1221.	0.02198297	0.04260135
67.5	46320.	1581.	0.03413212	0.04166485
68.5	43491.	5642.	0.12972799	0.04024274
69.5	31523.	18357.	0.58233671	0.03502213
70.5	10392.	4427.	0.42600077	0.01462746
71.5	5429.	520.	0.09578191	0.00839615
72.5	3557.	97.	0.02727017	0.00759195
73.5	3460.	591.	0.17080925	0.00738492
74.5	1910.	1298.	0.67958115	0.00612350
75.5	612.	0.	0.0	0.00196209
76.5	94.	7.	0.07446809	0.00196209
77.5	0.	0.	0.0	0.00181597

TOTAL (EXCEPT AGE 0.0) 1631455.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3733

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	1755731.	2196.	0.00125076	1.00000000
0.5	1846358.	23454.	0.01270285	0.99874924
1.5	1770994.	32952.	0.01860650	0.98606228
2.5	1668254.	39733.	0.02381712	0.96771511
3.5	1554275.	54351.	0.03496872	0.94466693
4.5	1389122.	41392.	0.02979724	0.91163314
5.5	1253257.	51023.	0.04071232	0.88446899
6.5	1101574.	29390.	0.02668001	0.84846021
7.5	945730.	22863.	0.02417498	0.82502328
8.5	831317.	28582.	0.03438159	0.80585903
9.5	698021.	20751.	0.02972033	0.77815231
10.5	557263.	42240.	0.07579904	0.75501914
11.5	420127.	54654.	0.13008923	0.69778942
12.5	287939.	53519.	0.18586923	0.60701452
13.5	182461.	43541.	0.23863182	0.49418920
14.5	115918.	33771.	0.29133525	0.37625994
15.5	56085.	11432.	0.20383347	0.26664215
16.5	28189.	3169.	0.11241974	0.21229156
17.5	13749.	2108.	0.15332024	0.18842580
18.5	1779.	400.	0.22484542	0.15953631
19.5	0.	0.	0.0	0.12366530

TOTAL (EXCEPT AGE 0.0) 589325.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3900

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	9136398.	0.	0.0	1.00000000
0.5	9239476.	332.	0.00003593	1.00000000
1.5	8796932.	2093.	0.00023792	0.99996407
2.5	8480239.	4090.	0.00048230	0.99972615
3.5	7779454.	29127.	0.00374409	0.99924399
4.5	7619273.	799.	0.00010487	0.99550272
5.5	7580435.	3575.	0.00047161	0.99539833
6.5	8117501.	5735.	0.00070650	0.99492809
7.5	8291820.	3818.	0.00046045	0.99422598
8.5	8356108.	3013.	0.00036057	0.99376018
9.5	9398695.	54944.	0.00584592	0.99340985
10.5	9234929.	56705.	0.00614027	0.98760246
11.5	8781442.	65828.	0.00749626	0.98153831
12.5	8492271.	27273.	0.00321151	0.97418044
13.5	8737462.	2541.	0.00029082	0.97105185
14.5	5158424.	26425.	0.00512269	0.97076945
15.5	5223807.	49818.	0.00953658	0.96579650
16.5	4786228.	50401.	0.01053042	0.95658611
17.5	4728287.	73669.	0.01558048	0.94651286
18.5	4639783.	28756.	0.00619770	0.93176573
19.5	4303635.	20766.	0.00482522	0.92599092
20.5	4246598.	3832.	0.00090237	0.92152281
21.5	4240735.	18927.	0.00446314	0.92069125
22.5	3852694.	191125.	0.04960014	0.91658208
23.5	3658372.	36364.	0.00993994	0.87111214
24.5	3616571.	93220.	0.02577580	0.86245334
25.5	2972552.	70562.	0.02373785	0.84022292
26.5	2877259.	15857.	0.00551115	0.82027783
27.5	2851191.	2942.	0.00103185	0.81575716
28.5	366755.	54931.	0.14977574	0.81491542
29.5	307963.	1180.	0.00383163	0.69286086
30.5	306305.	113753.	0.37137167	0.69020608
31.5	193633.	6797.	0.03510249	0.43388309
32.5	381046.	1073.	0.00281593	0.41865272
33.5	379281.	11705.	0.03086102	0.41747382
34.5	1024125.	212.	0.00020701	0.40459015
35.5	1038849.	361.	0.00034750	0.40450640
36.5	1036699.	1443.	0.00139192	0.40436583
37.5	1094422.	15940.	0.01456477	0.40380299
38.5	1078793.	380.	0.00035225	0.39792169
39.5	1130600.	2369.	0.00209535	0.39778152
40.5	1128231.	2261.	0.00200402	0.39694803
41.5	1125970.	27285.	0.02423244	0.39615254
42.5	1098225.	3771.	0.00343372	0.38655280
43.5	1089445.	252253.	0.23154267	0.38522548

44.5	835193.	5052.	0.00604890	0.29602935
45.5	829636.	284.	0.00034232	0.29423870
46.5	829352.	60560.	0.07302086	0.29413797
47.5	768668.	0.	0.0	0.27265976
48.5	763429.	55812.	0.07310699	0.27265976
49.5	707617.	222681.	0.31469142	0.25272643
50.5	480994.	11659.	0.02423939	0.17319559
51.5	234273.	42.	0.00017928	0.16899743
52.5	231556.	6591.	0.02846396	0.16896714
53.5	94222.	311.	0.00330072	0.16415766
54.5	77943.	0.	0.0	0.16361582
55.5	81771.	0.	0.0	0.16361582
56.5	61202.	0.	0.0	0.16361582
57.5	61202.	0.	0.0	0.16361582
58.5	61180.	0.	0.0	0.16361582
59.5	61180.	0.	0.0	0.16361582
60.5	61180.	0.	0.0	0.16361582
61.5	61180.	132.	0.00215757	0.16361582
62.5	60214.	56012.	0.93021556	0.16326281
63.5	4202.	0.	0.0	0.01139320
64.5	4202.	0.	0.0	0.01139320
65.5	4202.	0.	0.0	0.01139320
66.5	3889.	3889.	1.00000000	0.01139320
67.5	0.	0.	0.0	0.0

TOTAL (EXCEPT AGE 0.0) 186276.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3930

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	277124.	0.	0.0	1.00000000
0.5	283052.	0.	0.0	1.00000000
1.5	315923.	0.	0.0	1.00000000
2.5	324412.	0.	0.0	1.00000000
3.5	350124.	0.	0.0	1.00000000
4.5	357727.	0.	0.0	1.00000000
5.5	359086.	5475.	0.01524704	0.98475296
6.5	372529.	0.	0.0	0.98475296
7.5	441413.	308.	0.00069776	0.98406584
8.5	414398.	0.	0.0	0.98406584
9.5	423389.	13325.	0.03147224	0.95309508
10.5	455425.	8804.	0.01933139	0.93467042
11.5	460477.	5219.	0.01133390	0.92407696
12.5	481047.	6336.	0.01317127	0.91190570
13.5	455007.	57541.	0.12646179	0.79658447
14.5	326488.	16545.	0.05067568	0.75621701
15.5	318063.	19667.	0.06183366	0.70945735
16.5	255727.	0.	0.0	0.70945735
17.5	251748.	27197.	0.10803264	0.63281280
18.5	222559.	24619.	0.11061786	0.56281240
19.5	196792.	14777.	0.07508943	0.52055114
20.5	164460.	25369.	0.15425635	0.44025282
21.5	130910.	1083.	0.00027286	0.43661067
22.5	114061.	0.	0.0	0.43661067
23.5	113308.	0.	0.0	0.43661067
24.5	112256.	4101.	0.03653257	0.42066016
25.5	100502.	0.	0.0	0.42066016
26.5	49948.	0.	0.0	0.42066016
27.5	46682.	3385.	0.07251189	0.39015729
28.5	36749.	0.	0.0	0.39015729
29.5	23451.	0.	0.0	0.39015729
30.5	16060.	0.	0.0	0.39015729
31.5	15577.	264.	0.01694806	0.38354488
32.5	9395.	40.	0.00425758	0.38191191
33.5	9956.	2236.	0.22458819	0.29613901
34.5	8790.	1649.	0.18759954	0.24058346
35.5	6217.	0.	0.0	0.24058346
36.5	6319.	0.	0.0	0.24058346
37.5	7908.	0.	0.0	0.24058346
38.5	7991.	264.	0.03303717	0.23263527
39.5	8958.	594.	0.06630944	0.21720935
40.5	9103.	0.	0.0	0.21720935
41.5	11230.	329.	0.02929653	0.21084587
42.5	19491.	653.	0.03350264	0.20378198
43.5	56518.	563.	0.00996143	

44.5	55955.	83.	0.00148333	0.20175202
45.5	55872.	892.	0.01596506	0.20145275
46.5	54760.	76.	0.00138787	0.19823655
47.5	53951.	1820.	0.03373431	0.19796142
48.5	52131.	7125.	0.13667492	0.19128333
49.5	44723.	22062.	0.49330322	0.16513969
50.5	22661.	0.	0.0	0.08367575
51.5	22629.	10093.	0.44602059	0.08367575
52.5	12074.	0.	0.0	0.04635464
53.5	11018.	0.	0.0	0.04635464
54.5	11018.	0.	0.0	0.04635464
55.5	11018.	0.	0.0	0.04635464
56.5	10459.	0.	0.0	0.04635464
57.5	10459.	0.	0.0	0.04635464
58.5	9733.	0.	0.0	0.04635464
59.5	9070.	0.	0.0	0.04635464
60.5	8362.	0.	0.0	0.04635464
61.5	5747.	0.	0.0	0.04635464
62.5	0.	0.	0.0	0.04635464

TOTAL (EXCEPT AGE 0.0) 282494.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3940

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	2655119.	7328.	0.00275995	1.00000000
0.5	2712220.	0.	0.0	0.99724005
1.5	2609310.	0.	0.0	0.99724005
2.5	2142557.	3202.	0.00149448	0.99724005
3.5	2138376.	9100.	0.00425557	0.99574970
4.5	2147723.	2159.	0.00100525	0.99151222
5.5	2121134.	9833.	0.00463573	0.99051550
6.5	2082716.	3636.	0.00174580	0.98592374
7.5	2566356.	19486.	0.00759207	0.98420252
8.5	2537226.	7469.	0.00294377	0.97672960
9.5	2501126.	3521.	0.00140777	0.97385433
10.5	2520900.	17187.	0.00681780	0.97248338
11.5	2320729.	21770.	0.00930067	0.96535318
12.5	2160755.	18993.	0.00878998	0.95679282
13.5	1675007.	12787.	0.00763400	0.94838263
14.5	1571056.	3650.	0.00232328	0.94114268
15.5	1659655.	5378.	0.00324043	0.93895614
16.5	1533784.	20475.	0.01334934	0.93591352
17.5	1495790.	4815.	0.00321903	0.92341969
18.5	1514210.	11357.	0.00750028	0.92044717
19.5	1441892.	511.	0.00035440	0.91354356
20.5	1436007.	5347.	0.00372352	0.91321981
21.5	1394735.	3500.	0.00250944	0.90981941
22.5	1250541.	18245.	0.01458969	0.90753628
23.5	1162204.	4207.	0.00361985	0.89429561
24.5	1150111.	802.	0.00069732	0.89105840
25.5	1122141.	255.	0.00022724	0.89043704
26.5	607166.	388.	0.00063903	0.89023469
27.5	514445.	2965.	0.00576349	0.88966580
28.5	492299.	3045.	0.00618527	0.88453822
29.5	375171.	305.	0.00081296	0.87906712
30.5	351427.	400.	0.00113822	0.87835247
31.5	342675.	2493.	0.00727511	0.87735271
32.5	341966.	139.	0.00040647	0.87096987
33.5	312033.	178.	0.00057045	0.87061585
34.5	198645.	4842.	0.02437514	0.87011920
35.5	168104.	1699.	0.01010684	0.84890992
36.5	108325.	79.	0.00072929	0.84033013
37.5	79447.	807.	0.01015772	0.83971728
38.5	64205.	0.	0.0	0.83118768
39.5	71723.	7971.	0.11113590	0.83118768
40.5	70697.	0.	0.0	0.73881289
41.5	75982.	169.	0.00222421	0.73881289
42.5	72638.	1504.	0.02070542	0.73716961
43.5	76367.	0.	0.0	0.72190621

44.5	71908.	5164.	0.07181398	0.72190621
45.5	56776.	0.	0.0	0.67006325
46.5	55987.	454.	0.00810903	0.67006325
47.5	56004.	643.	0.01148132	0.66462969
48.5	55992.	5025.	0.08974496	0.65699886
49.5	58227.	672.	0.01154104	0.59803652
50.5	57555.	1110.	0.01928590	0.59113456
51.5	56310.	0.	0.0	0.57973400
52.5	56092.	973.	0.01734650	0.57973400
53.5	50165.	688.	0.01371474	0.56967764
54.5	48839.	0.	0.0	0.56186466
55.5	48817.	0.	0.0	0.56186466
56.5	45132.	0.	0.0	0.56186466
57.5	35179.	219.	0.00622530	0.56186466
58.5	28809.	3241.	0.11249957	0.55036688
59.5	18835.	0.	0.0	0.49555085
60.5	13452.	147.	0.01092774	0.49555085
61.5	10835.	0.	0.0	0.49013559
62.5	4756.	0.	0.0	0.49013559
63.5	4756.	0.	0.0	0.49013559
64.5	4676.	0.	0.0	0.49013559
65.5	4676.	0.	0.0	0.49013559
66.5	4284.	0.	0.0	0.49013559
67.5	4019.	0.	0.0	0.49013559
68.5	0.			

TOTAL (EXCEPT AGE 0.0) 253005.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3951

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	4136291.	586.	0.00014167	1.00000000
0.5	3605075.	2756.	0.00072430	0.99985833
1.5	3336859.	8126.	0.00243522	0.99913413
2.5	3278118.	6349.	0.00193670	0.99670102
3.5	3205243.	5364.	0.00167351	0.99477063
4.5	2994863.	7340.	0.00245086	0.99310587
5.5	2856843.	9371.	0.00328019	0.99067190
6.5	2764325.	12736.	0.00460727	0.98742231
7.5	2750202.	15370.	0.00558868	0.98287298
8.5	2647165.	10689.	0.00403790	0.97738002
9.5	2610583.	16968.	0.00649970	0.97343345
10.5	2446234.	40714.	0.01664354	0.96710643
11.5	2105121.	18428.	0.00875389	0.95101035
12.5	1829252.	48332.	0.02642173	0.94268531
13.5	1551410.	12462.	0.00803269	0.91777793
14.5	1443947.	11856.	0.00821003	0.91040571
15.5	1250159.	11461.	0.00916763	0.90293052
16.5	1167830.	46937.	0.04019164	0.89465279
17.5	1077440.	13699.	0.01271440	0.85869523
18.5	949443.	23389.	0.02463444	0.84777743
19.5	807245.	6186.	0.00766310	0.82689291
20.5	693322.	17976.	0.02592735	0.82055634
21.5	567813.	10132.	0.01784390	0.79928149
22.5	517310.	10762.	0.02080377	0.78501919
23.5	475709.	7222.	0.01518155	0.76868783
24.5	449930.	9380.	0.02084769	0.75701796
25.5	418414.	4211.	0.01006419	0.74123589
26.5	368880.	8530.	0.02312405	0.73377594
27.5	311085.	5358.	0.01722359	0.71680807
28.5	275925.	4486.	0.01625804	0.70446206
29.5	244007.	5129.	0.02101989	0.69300889
30.5	214572.	3268.	0.01523032	0.67844192
31.5	197667.	4458.	0.02255308	0.66810903
32.5	149461.	2522.	0.01687623	0.65304112
33.5	138161.	5322.	0.03852028	0.64202025
34.5	116296.	2717.	0.02336280	0.61728945
35.5	95400.	1763.	0.01848008	0.60286784
36.5	94817.	1650.	0.01740194	0.59172679
37.5	126495.	4751.	0.03755880	0.58142960
38.5	138608.	5199.	0.03750866	0.55959180
39.5	159298.	4503.	0.02826777	0.53860226
40.5	176675.	8571.	0.04906827	0.52337718
41.5	171003.	8152.	0.04767168	0.49769596
42.5	165788.	3831.	0.02310782	0.47396996
43.5	157464.	2552.	0.01620688	0.46301755

44.5	150137.	5212.	0.03471496	0.45551348
45.5	142083.	5896.	0.04149687	0.43970035
46.5	133431.	2049.	0.01535625	0.42145416
47.5	130582.	3766.	0.02884012	0.41490220
48.5	127459.	2284.	0.01791949	0.40301407
49.5	129473.	2954.	0.02281557	0.39579226
50.5	127881.	2257.	0.01764922	0.38676203
51.5	126211.	3098.	0.02454620	0.37993599
52.5	119076.	1599.	0.01342840	0.37061000
53.5	115564.	439.	0.00379876	0.36563330
54.5	111653.	2692.	0.02411041	0.36424435
55.5	98500.	1841.	0.01869036	0.35546227
56.5	67395.	1855.	0.02752430	0.34081855
57.5	52104.	493.	0.00946185	0.33921757
58.5	39367.	262.	0.00665532	0.33600794
59.5	25270.	1027.	0.04064108	0.33377170
60.5	21071.	181.	0.00859001	0.32020606
61.5	15622.	172.	0.01101011	0.31745628
62.5	13123.	494.	0.03764383	0.31396105
63.5	9993.	128.	0.01280897	0.30214236
64.5	9832.	280.	0.02847044	0.29827222
65.5	8224.	127.	0.01544261	0.28977790
66.5	7590.	234.	0.03083004	0.28530297
67.5	7011.	340.	0.04849522	0.27650707
68.5	3019.	94.	0.03113614	0.26309780
69.5	1801.	94.	0.05219323	0.25490595
70.5	1707.	48.	0.02811951	0.24160158
71.5	1593.	0.	0.0	0.23480787
72.5	1454.	0.	0.0	0.23480787
73.5	1454.	0.	0.0	0.23480787
74.5	1419.	41.	0.02889359	0.23480787
75.5	1345.	0.	0.0	0.22802343
76.5	1345.	83.	0.06171004	0.22802343
77.5	1151.	33.	0.02867072	0.21395209
78.5	620.	0.	0.0	0.20781793
79.5	620.	0.	0.0	0.20781793
80.5	620.	0.	0.0	0.20781793
81.5	579.	60.	0.10362694	0.20781793
82.5	486.	0.	0.0	0.18628239
83.5	0.	0.	0.0	0.18628239

TOTAL (EXCEPT AGE 0.0) 511111.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3952

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	493110.	164.	0.00033258	1.00000000
0.5	417894.	0.	0.0	0.99966742
1.5	412931.	0.	0.0	0.99966742
2.5	408421.	0.	0.0	0.99966742
3.5	421620.	2432.	0.00576823	0.99966742
4.5	347590.	112.	0.00032222	0.99390111
5.5	345129.	0.	0.0	0.99358085
6.5	366145.	3185.	0.00869874	0.99358085
7.5	409382.	215.	0.00052518	0.98493795
8.5	426617.	2244.	0.00525999	0.98442068
9.5	240439.	0.	0.0	0.97924264
10.5	261706.	769.	0.00293841	0.97924264
11.5	258663.	3365.	0.01300921	0.97636522
12.5	263135.	1061.	0.00403215	0.96366349
13.5	268717.	6310.	0.02348195	0.95977785
14.5	262079.	7089.	0.02704910	0.93724039
15.5	252315.	0.	0.0	0.91188889
16.5	238885.	1321.	0.00552986	0.91188889
17.5	238715.	1009.	0.00422680	0.90684627
18.5	219960.	8139.	0.03700218	0.90301322
19.5	208077.	15407.	0.07404470	0.86959976
20.5	188186.	1197.	0.00636073	0.80521050
21.5	184602.	487.	0.00263811	0.80000877
22.5	160918.	3882.	0.02412409	0.79797805
23.5	157330.	2719.	0.01728215	0.77072756
24.5	150941.	1808.	0.01197819	0.76526948
25.5	133049.	3342.	0.02511057	0.75610293
26.5	89401.	6349.	0.07101710	0.73711071
27.5	67213.	682.	0.01014685	0.68476325
28.5	55454.	2603.	0.04693981	0.67781506
29.5	47453.	3937.	0.08296630	0.64599855
30.5	41973.	910.	0.02168060	0.59240244
31.5	39178.	967.	0.02468222	0.57955880
32.5	36866.	1432.	0.03884338	0.56525400
33.5	35797.	3647.	0.10188005	0.54329762
34.5	23447.	2876.	0.12265962	0.48794644
35.5	19164.	1698.	0.08860363	0.42809512
36.5	17071.	345.	0.02020971	0.39016433
37.5	18834.	721.	0.03828183	0.38227922
38.5	20449.	212.	0.01036726	0.36764488
39.5	21485.	725.	0.03374447	0.36383341
40.5	22927.	329.	0.01434989	0.35155604
41.5	23442.	81.	0.00345534	0.34651125
42.5	26917.	1701.	0.06319426	0.34531394
43.5	24937.	582.	0.02333881	0.32349208

44.5	24807.	1243.	0.05010682	0.31594215
45.5	22611.	437.	0.01932688	0.30011130
46.5	22087.	3058.	0.13845248	0.29431108
47.5	17904.	181.	0.01010947	0.25356298
48.5	14679.	110.	0.00749370	0.25099959
49.5	13527.	1345.	0.09943077	0.24911868
50.5	11094.	0.	0.0	0.22434862
51.5	9715.	1928.	0.19845600	0.22434862
52.5	6646.	0.	0.0	0.17982529
53.5	6254.	0.	0.0	0.17982529
54.5	6045.	449.	0.07427626	0.17982529
55.5	4589.	0.	0.0	0.16646854
56.5	3647.	0.	0.0	0.16646854
57.5	2933.	0.	0.0	0.16646854
58.5	2644.	26.	0.00983359	0.16646854
59.5	2374.	0.	0.0	0.16483156
60.5	1733.	0.	0.0	0.16483156
61.5	574.	0.	0.0	0.16483156
62.5	349.	0.	0.0	0.16483156
63.5	201.	37.	0.18407960	0.16483156
64.5	111.	0.	0.0	0.13448943
65.5	26.	0.	0.0	0.13448943
66.5	26.	0.	0.0	0.13448943
67.5	26.	0.	0.0	0.13448943
68.5	26.	0.	0.0	0.13448943
69.5	0.	0.	0.0	0.13448943

TOTAL (EXCEPT AGE 0.0) 104704.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3953

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	409785.	0.	0.0	1.00000000
0.5	413643.	0.	0.0	1.00000000
1.5	261681.	754.	0.00288137	1.00000000
2.5	261896.	0.	0.0	0.99711863
3.5	239796.	0.	0.0	0.99711863
4.5	232169.	0.	0.0	0.99711863
5.5	231155.	0.	0.0	0.99711863
6.5	149529.	309.	0.00206649	0.99711863
7.5	150707.	0.	0.0	0.99505809
8.5	151497.	287.	0.00189443	0.99505809
9.5	142540.	0.	0.0	0.99317303
10.5	143243.	1119.	0.00781190	0.99317303
11.5	128568.	0.	0.0	0.98541446
12.5	136594.	961.	0.00703545	0.98541446
13.5	134153.	370.	0.00275804	0.97848163
14.5	123273.	34.	0.00027581	0.97578293
15.5	125894.	3134.	0.02489396	0.97551380
16.5	102831.	0.	0.0	0.95122940
17.5	98573.	196.	0.00198837	0.95122940
18.5	98993.	604.	0.00610144	0.94933800
19.5	95466.	460.	0.00481847	0.94354567
20.5	89204.	1238.	0.01387830	0.93899923
21.5	71147.	174.	0.00244564	0.92596751
22.5	59103.	575.	0.00972878	0.92370293
23.5	53365.	219.	0.00410381	0.91471643
24.5	46864.	843.	0.01798822	0.91096260
25.5	43331.	77.	0.00177702	0.89457600
26.5	40764.	0.	0.0	0.89298633
27.5	41083.	0.	0.0	0.89298633
28.5	41286.	841.	0.02037018	0.89298633
29.5	37140.	1314.	0.03537964	0.87479610
30.5	35720.	0.	0.0	0.84384613
31.5	18603.	0.	0.0	0.84384613
32.5	17416.	38.	0.00218190	0.84384613
33.5	15366.	37.	0.00240791	0.84384613
34.5	4964.	0.	0.0	0.84200494
35.5	5883.	0.	0.0	0.83997746
36.5	6188.	41.	0.00662573	0.83997746
37.5	8668.	964.	0.11121366	0.83997746
38.5	6856.	0.	0.0	0.83441200
39.5	6856.	717.	0.10457993	0.74161399
40.5	6139.	0.	0.0	0.74161399
41.5	6977.	566.	0.08112369	0.66405605
42.5	5571	0	0.0	0.66405605
				0.61018537

44.5	4683.	614.	0.13111253	0.58999542
45.5	3875.	202.	0.05212903	0.51263962
46.5	2963.	55.	0.01856227	0.48591621
47.5	3186.	0.	0.0	0.47689651
48.5	3216.	0.	0.0	0.47689651
49.5	3261.	0.	0.0	0.47689651
50.5	4262.	93.	0.02182074	0.47689651
51.5	4169.	125.	0.02998321	0.46649027
52.5	4044.	0.	0.0	0.45250340
53.5	4044.	0.	0.0	0.45250340
54.5	3749.	89.	0.02373966	0.45250340
55.5	3289.	0.	0.0	0.44176112
56.5	2077.	0.	0.0	0.44176112
57.5	1990.	30.	0.01507538	0.44176112
58.5	1960.	97.	0.04948980	0.43510140
59.5	1863.	179.	0.09608159	0.41356632
60.5	1246.	0.	0.0	0.37383202
61.5	1190.	0.	0.0	0.37383202
62.5	1190.	0.	0.0	0.37383202
63.5	1190.	92.	0.07731092	0.37383202
64.5	938.	0.	0.0	0.34493072
65.5	938.	0.	0.0	0.34493072
66.5	785.	0.	0.0	0.34493072
67.5	785.	0.	0.0	0.34493072
68.5	658.	0.	0.0	0.34493072
69.5	17.	0.	0.0	0.34493072
70.5	17.	0.	0.0	0.34493072
71.5	17.	0.	0.0	0.34493072
72.5	17.	0.	0.0	0.34493072
73.5	17.	0.	0.0	0.34493072
74.5	0.	0.	0.0	0.34493072

TOTAL (EXCEPT AGE 0.0) 17619.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3970

RETIREMENT BAND 1966-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	655523.	0.	0.0	1.00000000
0.5	655523.	0.	0.0	1.00000000
1.5	405204.	0.	0.0	1.00000000
2.5	335999.	0.	0.0	1.00000000
3.5	387179.	0.	0.0	1.00000000
4.5	446828.	4552.	0.01018737	1.00000000
5.5	452294.	0.	0.0	0.98981263
6.5	468689.	0.	0.0	0.98981263
7.5	475097.	0.	0.0	0.98981263
8.5	483997.	0.	0.0	0.98981263
9.5	481441.	6341.	0.01317088	0.98981263
10.5	481421.	3054.	0.00634372	0.97677593
11.5	452426.	5339.	0.01180082	0.97057954
12.5	421121.	0.	0.0	0.95912590
13.5	382228.	3030.	0.00792721	0.95912590
14.5	350711.	9512.	0.02712205	0.95152271
15.5	315726.	366.	0.00115923	0.92571547
16.5	312445.	890.	0.00284850	0.92464235
17.5	294504.	0.	0.0	0.92200851
18.5	294504.	11342.	0.03851221	0.92200851
19.5	256318.	6905.	0.02693919	0.88649992
20.5	192297.	6042.	0.03142015	0.86261833
21.5	146290.	0.	0.0	0.83551473
22.5	96361.	13302.	0.13804340	0.83551473
23.5	66430.	0.	0.0	0.72017744
24.5	50035.	0.	0.0	0.72017744
25.5	44486.	862.	0.01937688	0.72017744
26.5	35724.	0.	0.0	0.70622265
27.5	18223.	8486.	0.46567525	0.70622265
28.5	9524.	0.	0.0	0.37735224
29.5	9524.	0.	0.0	0.37735224
30.5	9524.	0.	0.0	0.37735224
31.5	9524.	0.	0.0	0.37735224
32.5	9351.	0.	0.0	0.37735224
33.5	6068.	0.	0.0	0.37735224
34.5	6068.	0.	0.0	0.37735224
35.5	6068.	0.	0.0	0.37735224
36.5	6068.	0.	0.0	0.37735224
37.5	6068.	0.	0.0	0.37735224
38.5	6068.	0.	0.0	0.37735224
39.5	636.	0.	0.0	0.37735224
40.5	636.	0.	0.0	0.37735224
41.5	636.	0.	0.0	0.37735224
42.5	636.	0.	0.0	0.37735224
43.5	0.	0.	0.0	0.37735224

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 3900

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	729193.	0.	0.0	1.00000000
0.5	869815.	62.	0.00007128	1.00000000
1.!	770879.	403.	0.00052278	0.99992872
2.!	714089.	2760.	0.00386506	0.99940598
3.!	674815.	1840.	0.00272667	0.99554321
4.!	722782.	10285.	0.01422974	0.99282069
5.!	709096.	67.	0.00009449	0.97870099
6.!	750927.	288.	0.00038353	0.97860852
7.!	766041.	213.	0.00027805	0.97823320
8.5	652756.	60068.	0.09202213	0.97796120
9.5	600818.	361.	0.00060085	0.88796712
10.5	517904.	0.	0.0	0.88743359
11.5	550493.	622.	0.00112990	0.88743359
12.5	496666.	46983.	0.09459677	0.88643008
13.5	426277.	0.	0.0	0.80257738
14.5	446340.	45925.	0.10289241	0.80257738
15.5	401080.	119.	0.00029670	0.71998826
16.5	368631.	977.	0.00265035	0.71978463
17.5	390031.	0.	0.0	0.71787696
18.5	335915.	6288.	0.01871902	0.71787696
19.5	238346.	18595.	0.07801683	0.70443900
20.5	211365.	901.	0.00426277	0.64940090
21.5	205938.	570.	0.00276702	0.64671232
22.5	196813.	26934.	0.13685072	0.64492233
23.5	113643.	287.	0.00252545	0.55666425
24.5	113284.	269.	0.00237456	0.55525042
25.5	102648.	11776.	0.11472216	0.55393992
26.5	86293.	6184.	0.07166282	0.49039074
27.5	82249.	234.	0.00284502	0.45524795
28.5	76018.	367.	0.00482780	0.45395277
29.5	64062.	0.	0.0	0.45176117
30.5	45682.	460.	0.01006961	0.45176117
31.5	42973.	46.	0.00107044	0.44721211
32.5	41499.	17.	0.00040965	0.44673340
33.5	38799.	761.	0.01961391	0.44655039
34.5	38078.	73.	0.00191712	0.43779180
35.5	37415.	0.	0.0	0.43695250
36.5	15725.	0.	0.0	0.43695250
37.5	15679.	107.	0.00682441	0.43695250
38.5	15572.	0.	0.0	0.43397055
39.5	16082.	0.	0.0	0.43397055
40.5	16167.	0.	0.0	0.43397055
41.5	22606.	2067.	0.09143590	0.43397055
42.5	25072.	0.	0.0	0.39429006
43.5	25827.	1455.	0.05633639	0.39429006

44.5	24372.	0.	0.0	0.37207718
45.5	19054.	0.	0.0	0.37207718
46.5	16484.	87.	0.00527705	0.37207718
47.5	15023.	0.	0.0	0.37011342
48.5	14966.	0.	0.0	0.37011342
49.5	14966.	0.	0.0	0.37011342
50.5	14966.	6147.	0.41073099	0.37011342
51.5	8770.	0.	0.0	0.21809637
52.5	8725.	0.	0.0	0.21809637
53.5	8244.	0.	0.0	0.21809637
54.5	8244.	0.	0.0	0.21809637
55.5	6570.	0.	0.0	0.21809637
56.5	6411.	0.	0.0	0.21809637
57.5	6411.	0.	0.0	0.21809637
58.5	5901.	0.	0.0	0.21809637
59.5	5816.	0.	0.0	0.21809637
60.5	0.	0.	0.0	0.21809637

TOTAL (EXCEPT AGE 0.0) 254598.

Common

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43900

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	70800504.	0.	0.0	1.00000000
0.5	70551469.	0.	0.0	1.00000000
1.5	70574342.	6591.	0.00009339	1.00000000
2.5	69433772.	86171.	0.00124105	0.99990661
3.5	68804639.	136746.	0.00198742	0.99866567
4.5	67777404.	235427.	0.00347353	0.99668090
5.5	67316919.	35415.	0.00052609	0.99321090
6.5	67091565.	58820.	0.00087671	0.99269637
7.5	67669824.	367118.	0.00542514	0.99182606
8.5	71070089.	76666.	0.00107874	0.98644527
9.5	71361038.	123968.	0.00173719	0.98538115
10.5	71411156.	980712.	0.01373332	0.98366936
11.5	20019500.	91814.	0.00458623	0.97016031
12.5	21345266.	114164.	0.00534845	0.96571094
13.5	16967542.	233608.	0.01376793	0.96054508
14.5	16804795.	290817.	0.01730560	0.94732115
15.5	11398645.	1012725.	0.08804609	0.93092719
16.5	9887594.	471645.	0.04770068	0.84821796
17.5	9628042.	356503.	0.03702757	0.80775738
18.5	9069850.	497594.	0.05486243	0.77784809
19.5	8484898.	443642.	0.05228607	0.73517345
20.5	8676436.	187361.	0.02159424	0.69673412
21.5	8443259.	200180.	0.02370885	0.68168068
22.5	7513372.	171418.	0.02281506	0.66552662
23.5	7303084.	97968.	0.01341461	0.65034259
24.5	6742059.	131217.	0.01946245	0.64161850
25.5	6498051.	91115.	0.01402190	0.62913103
26.5	6297355.	82012.	0.01302325	0.62030942
27.5	4297684.	40019.	0.00931176	0.61223098
28.5	4209373.	77190.	0.01833765	0.60653003
29.5	4130458.	74339.	0.01799776	0.59540770
30.5	3817318.	17919.	0.00469413	0.58469169
31.5	2253158.	542123.	0.24060585	0.58194707
32.5	1373691.	56983.	0.04148167	0.44192720
33.5	1355953.	63303.	0.04668525	0.42359532
34.5	1261822.	14954.	0.01185112	0.40381967
35.5	1296037.	17758.	0.01370177	0.39903396
36.5	1152241.	13430.	0.01165555	0.39356648
37.5	3225396.	27876.	0.00864266	0.38897925
38.5	3216362.	6378.	0.00198299	0.38561744
39.5	2680434.	7596.	0.00283387	0.38485276
40.5	2949553.	12881.	0.00436710	0.38376214
41.5	3090357.	54807.	0.01773484	0.38208621
42.5	3031955.	50714.	0.01672650	0.37530997
43.5	3017043.	2889.	0.00095756	0.36903235

44.5	3012310.	2039558.	0.67707440	0.36867898
45.5	821137.	2011.	0.00244904	0.11905500
46.5	1569269.	15009.	0.00956433	0.11876431
47.5	1553513.	5002.	0.00321980	0.11762840
48.5	1547484.	26397.	0.01705001	0.11724967
49.5	1521941.	70596.	0.04638550	0.11524962
50.5	1453100.	2965.	0.00204047	0.10990371
51.5	1450565.	331.	0.00022819	0.10967945
52.5	1425316.	10375.	0.00727909	0.10965443
53.5	1385477.	8223.	0.00593514	0.10805624
54.5	1278901.	748702.	0.58530946	0.10021016
55.5	509557.	0.	0.0	0.04406507
56.5	456200.	0.	0.0	0.04406507
57.	656121.	907.	0.00138237	0.04406507
58.	636305.	2452.	0.00385301	0.04400305
59.	365134.	5456.	0.01494246	0.04463043
60.	250902.	0.	0.0	0.04396354
61.	255700.	0.	0.0	0.04396354
62.	255700.	0.	0.0	0.04396354
63.	255509.	0.	0.0	0.04396354
64.5	244049.	0.	0.0	0.04396354
65.5	243056.	216817.	0.88911899	0.04396354
66.5	27039.	0.	0.0	0.00487472
67.5	27039.	0.	0.0	0.00487472
68.5	26945.	0.	0.0	0.00487472
69.5	24055.	0.	0.0	0.00487472
70.5	24403.	0.	0.0	0.00487472
71.5	24403.	0.	0.0	0.00487472
72.5	3262.	0.	0.0	0.00487472
73.5	3262.	0.	0.0	0.00487472
74.5	3262.	0.	0.0	0.00487472
75.5	3262.	0.	0.0	0.00487472
76.5	2983.	0.	0.0	0.00487472
77.5	2798.	0.	0.0	0.00487472
78.5	2798.	108.	0.03859900	0.00487472
79.5	2690.	0.	0.0	0.00468656
80.5	2690.	0.	0.0	0.00468656
81.5	2690.	0.	0.0	0.00468656
82.5	2690.	0.	0.0	0.00468656
83.5	780.	0.	0.0	0.00468656
84.5	780.	0.	0.0	0.00468656
85.5	780.	0.	0.0	0.00468656
86.5	780.	0.	0.0	0.00468656
87.5	780.	0.	0.0	0.00468656
88.5	780.	0.	0.0	0.00468656
89.5	780.	0.	0.0	0.00468656
90.5	780.	0.	0.0	0.00468656
91.5	0.	0.	0.0	0.00468656
92.5	0.	0.	0.0	0.00468656
93.5	0.	0.	0.0	0.00468656
94.5	0.	0.	0.0	0.00468656
95.5	0.	0.	0.0	0.00468656
96.5	0.	0.	0.0	0.00468656
97.5	0.	0.	0.0	0.00468656
98.5	0.	0.	0.0	0.00468656
99.5	0.	0.	0.0	0.00468656
100.5	0.	0.	0.0	0.00468656
101.5	0.	0.	0.0	0.00468656

102.5	0.	0.	0.0	0.00468656
103.5	0.	0.	0.0	0.00468656
104.5	10448.	0.	0.0	0.00468656
105.5	10448.	0.	0.0	0.00468656
106.5	10448.	0.	0.0	0.00468656
107.5	10448.	0.	0.0	0.00468656
108.5	10448.	0.	0.0	0.00468656
109.5	10448.	0.	0.0	0.00468656
110.5	10448.	0.	0.0	0.00468656
111.5	10448.	0.	0.0	0.00468656
112.5	10448.	0.	0.0	0.00468656
113.5	10448.	0.	0.0	0.00468656
114.5	10448.	0.	0.0	0.00468656
115.5	10448.	0.	0.0	0.00468656
116.5	10448.	0.	0.0	0.00468656
117.5	10448.	0.	0.0	0.00468656
118.5	10448.	540.	0.05168453	0.00468656
119.5	9908.	0.	0.0	0.00444434
120.5	9908.	0.	0.0	0.00444434
121.5	9908.	0.	0.0	0.00444434
122.5	9908.	0.	0.0	0.00444434
123.5	0.	0.	0.0	0.00444434

TOTAL (EXCEPT AGE 0.0) 10818023.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43910

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	20269135.	2469.	0.00012181	1.00000000
0.5	19827888.	22076.	0.00111338	0.99987819
1.5	8438149.	105746.	0.01224174	0.99876499
2.5	7714418.	199491.	0.02585950	0.98653032
3.5	7131991.	1926333.	0.27009751	0.96102693
4.5	5021098.	94544.	0.01882635	0.70145595
5.5	4521609.	102399.	0.02264658	0.68825010
6.5	4296839.	121809.	0.02834851	0.67266358
7.5	4211331.	93683.	0.02224546	0.65359457
8.5	4279401.	117416.	0.02743748	0.63905506
9.5	4232648.	172506.	0.04075605	0.62152099
10.5	3903014.	144531.	0.03620684	0.59619026
11.5	3460538.	224643.	0.06476590	0.57455639
12.5	3334710.	77981.	0.02338464	0.53734473
13.5	3238625.	62513.	0.01930233	0.52477912
14.5	3199480.	78096.	0.02465901	0.51464966
15.5	3052696.	49928.	0.01635538	0.50195891
16.5	2940102.	47952.	0.01630964	0.49374918
17.5	2856597.	100462.	0.03516842	0.48569631
18.5	2709828.	57314.	0.02054392	0.46061514
19.5	2766149.	77034.	0.02784883	0.45890795
20.5	2684574.	43354.	0.01614930	0.44620567
21.5	2599220.	41120.	0.01582013	0.43899976
22.5	2525573.	32653.	0.01292895	0.43205473
23.5	2475393.	30999.	0.01252206	0.42646871
24.5	2414065.	29189.	0.01209122	0.42112011
25.5	2346527.	22964.	0.00978638	0.41603615
26.5	2252241.	22646.	0.01005487	0.41196467
27.5	2044989.	21180.	0.01035702	0.40782241
28.5	1075390.	16419.	0.00875494	0.40359859
29.5	1722819.	14677.	0.00851918	0.40006510
30.5	1577469.	18257.	0.01157360	0.39665608
31.5	1335193.	12006.	0.00899196	0.39206613
32.5	1130601.	12535.	0.01108702	0.38854069
33.5	995274.	16016.	0.01609205	0.38423293
34.5	896466.	105799.	0.11801786	0.37804983
35.5	822166.	266017.	0.32355631	0.33343320
36.5	509892.	84925.	0.16655488	0.22554878
37.5	449295.	69819.	0.15539679	0.18798253
38.5	388179.	62289.	0.16046463	0.15877065
39.5	330465.	46625.	0.14108907	0.13329358
40.5	286811.	40573.	0.14146250	0.11448731
41.5	248469.	31916.	0.12845063	0.09829165
42.5	216700.	26154.	0.12069220	0.08566602
43.5	190459.	25461.	0.13368231	0.07532680

44.5	164824.	22373.	0.13573873	0.06525694
45.5	142091.	14876.	0.10469347	0.05639905
46.5	126922.	16871.	0.13292416	0.05049444
47.5	109731.	11138.	0.10150277	0.04370251
48.5	98593.	8914.	0.09041210	0.03933846
49.5	89358.	9142.	0.10230757	0.03570179
50.5	80216.	17491.	0.21804877	0.03212104
51.5	62396.	25785.	0.41324764	0.02511709
52.5	34684.	10915.	0.31469842	0.01473751
53.5	19507.	12168.	0.62377608	0.01009964
54.5	6796.	719.	0.10579753	0.00379973
55.5	5190.	513.	0.09804393	0.00339772
56.5	4288.	833.	0.19426306	0.00306108
57.5	2717.	95.	0.03496503	0.00246707
58.5	2314.	0.	0.0	0.00238081
59.5	1720.	711.	0.41337209	0.00238081
60.5	581.	0.	0.0	0.00139665
61.5	0.	0.	0.0	0.00139665

TOTAL (EXCEPT AGE 0.0) 5123394.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43920

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	29504571.	3702.	0.00012547	1.00000000
0.5	31243761.	17965.	0.00057499	0.99987453
1.5	33126436.	177526.	0.00535904	0.99929961
2.5	34340171.	767035.	0.02233638	0.99394432
3.5	34921446.	1816369.	0.05201300	0.97174320
4.5	33960472.	2029330.	0.05975565	0.92119993
5.5	32265082.	2223444.	0.06891177	0.86615303
6.5	29766996.	2496604.	0.08387155	0.80646489
7.5	26905974.	2566060.	0.09537138	0.73882543
8.5	22500014.	2339314.	0.10393249	0.66836263
9.5	19209512.	2494127.	0.12929964	0.59889003
10.5	15525906.	2779097.	0.17899741	0.52146073
11.5	12405180.	1830870.	0.14758915	0.42812061
12.5	9952720.	1859726.	0.18685606	0.36493465
13.5	7593257.	2089217.	0.27514109	0.29674440
14.5	4792889.	1002544.	0.20917321	0.21509782
15.5	3216184.	950708.	0.29560125	0.17010512
16.5	2380411.	715955.	0.30076949	0.11982103
17.5	1620595.	778022.	0.48008417	0.08378308
18.5	812481.	78039.	0.09703488	0.04356015
19.5	733073.	77236.	0.10524437	0.03933330
20.5	599265.	41109.	0.06859903	0.03519369
21.5	552111.	132101.	0.23926529	0.03277944
22.5	380036.	53145.	0.13984201	0.02493645
23.5	306789.	79048.	0.25766243	0.02144929
24.5	196070.	11329.	0.05754559	0.01592261
25.5	179254.	4129.	0.02303435	0.01500634
26.5	160436.	6868.	0.04280035	0.01466068
27.5	144920.	8610.	0.05941209	0.01403308
28.5	71264.	11122.	0.15606758	0.01319934
29.5	41134.	7344.	0.17853844	0.01113935
30.5	33079.	2888.	0.08730615	0.00915055
31.5	30191.	3090.	0.10234838	0.00835165
32.5	23243.	1760.	0.07572172	0.00749687
33.5	22569.	2784.	0.12335504	0.00692920
34.5	16377.	0.	0.0	0.00607445
35.5	13381.	0.	0.0	0.00607445
36.5	13301.	1380.	0.10313131	0.00607445
37.5	10877.	705.	0.06481567	0.00544798
38.5	10721.	1092.	0.10185617	0.00509487
39.5	10430.	1615.	0.15484180	0.00457592
40.5	8815.	891.	0.10107771	0.00386738
41.5	7924.	0.	0.0	0.00347647
42.5	6032.	0.	0.0	0.00347647
43.5	6032.	0.	0.0	0.00347647

44.5	6032.	0.	0.0	0.00347647
45.5	6032.	0.	0.0	0.00347647
46.5	6032.	0.	0.0	0.00347647
47.5	6032.	0.	0.0	0.00347647
48.5	6032.	0.	0.0	0.00347647
49.5	6032.	0.	0.0	0.00347647
50.5	6032.	0.	0.0	0.00347647
51.5	6032.	0.	0.0	0.00347647
52.5	6032.	0.	0.0	0.00347647
53.5	6032.	0.	0.0	0.00347647
54.5	1350.	0.	0.0	0.00347647
55.5	1350.	0.	0.0	0.00347647
56.5	1350.	0.	0.0	0.00347647
57.5	801.	0.	0.0	0.00347647
58.5	0.	0.	0.0	0.00347647

TOTAL (EXCEPT AGE 0.0) 29460998.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43930

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	597173.	0.	0.0	1.00000000
.5	617649.	0.	0.0	1.00000000
.5	646319.	390.	0.00060342	1.00000000
.5	620219.	0.	0.0	0.99939658
.5	595373.	0.	0.0	0.99939658
.5	594720.	2132.	0.00358483	0.99939658
.5	595511.	0.	0.0	0.99581391
.5	585255.	183.	0.00031268	0.99581391
7.5	586105.	204.	0.00034001	0.99550254
8.5	586365.	167.	0.00028481	0.99515609
9.5	591361.	0.	0.0	0.99487266
10.5	597174.	465.	0.00077867	0.99487266
11.5	572557.	9450.	0.01650491	0.99409799
12.5	557665.	2270.	0.00407054	0.97769049
13.5	410271.	4234.	0.01032001	0.97371076
14.5	367180.	11662.	0.03176099	0.96366206
15.5	287787.	592.	0.00205708	0.93305520
16.5	235997.	1637.	0.00693653	0.93113503
17.5	210653.	8632.	0.04097734	0.92467698
18.5	169659.	2709.	0.01596732	0.88678618
19.5	147150.	6690.	0.04546381	0.87262658
20.5	112155.	2477.	0.02208551	0.83295365
21.5	77879.	0.	0.0	0.81455744
22.5	67711.	102.	0.00150640	0.81455744
23.5	65770.	0.	0.0	0.81333039
24.5	66959.	0.	0.0	0.81333039
25.5	66179.	0.	0.0	0.81333039
26.5	65528.	142.	0.00216701	0.81333039
27.5	44611.	3246.	0.07276232	0.81156789
28.5	31579.	0.	0.0	0.75251633
29.5	26934.	3992.	0.14821415	0.75251633
30.5	17309.	0.	0.0	0.64098276
31.5	12487.	30.	0.00240250	0.64098276
32.5	7515.	0.	0.0	0.63944280
33.5	16717.	55.	0.00329006	0.63944280
34.5	23970.	3127.	0.13045474	0.63733099
35.5	21332.	0.	0.0	0.55419510
36.5	26058.	44.	0.00168854	0.55419510
37.5	25743.	3324.	0.12912248	0.55325932
38.5	22594.	1284.	0.05682925	0.48182110
39.5	26433.	433.	0.01638104	0.45443957
40.5	26060.	0.	0.0	0.44699538
41.5	27193.	0.	0.0	0.44699538
42.5	26543.	0.	0.0	0.44699538
43.5	34385.	0.	0.0	0.44699538

44.5	33810.	420.	0.01242236	0.44699538
45.5	32928.	0.	0.0	0.44144264
46.5	32750.	75.	0.00229008	0.44144264
47.5	32675.	6930.	0.21208875	0.44043171
48.5	25086.	0.	0.0	0.34702110
49.5	23963.	0.	0.0	0.34702110
50.5	23963.	0.	0.0	0.34702110
51.5	23738.	0.	0.0	0.34702110
52.5	17997.	0.	0.0	0.34702110
53.5	14240.	0.	0.0	0.34702110
54.5	11745.	0.	0.0	0.34702110
55.5	7087.	0.	0.0	0.34702110
56.5	7087.	0.	0.0	0.34702110
57.5	6912.	0.	0.0	0.34702110
58.5	1789.	0.	0.0	0.34702110
59.5	1729.	0.	0.0	0.34702110
60.5	1016.	0.	0.0	0.34702110
61.5	1016.	0.	0.0	0.34702110
62.5	0.	0.	0.0	0.34702110

TOTAL (EXCEPT AGE 0.0) 77098.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43940

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	5601626.	10090.	0.00180126	1.00000000
0.5	5401240.	30262.	0.00560279	0.99819874
1.5	5172749.	55802.	0.01070769	0.99260604
2.5	4099764.	44453.	0.00907248	0.98189812
3.5	4449673.	52213.	0.01173412	0.97290907
4.5	4000535.	31108.	0.00777596	0.96157269
5.5	3772025.	37944.	0.01005719	0.95409554
6.5	3655123.	37157.	0.01016573	0.94450002
7.5	3542307.	42095.	0.01188350	0.93489849
8.5	3420083.	70523.	0.02057214	0.92370862
9.5	3104264.	62793.	0.01971978	0.90470432
10.5	2802063.	46701.	0.01620402	0.88694216
11.5	2555870.	48709.	0.01905770	0.87257014
12.5	2405431.	57135.	0.02375250	0.85594096
13.5	1923657.	49742.	0.02585804	0.83561022
14.5	1659658.	38899.	0.02343796	0.81400298
15.5	1400511.	31794.	0.02270171	0.79492441
16.5	1251786.	31345.	0.02504018	0.77607826
17.5	1166721.	31542.	0.02703474	0.75742509
18.5	1060249.	31203.	0.02942908	0.73694830
19.5	936585.	25699.	0.02743905	0.71526000
20.5	752639.	26314.	0.03496231	0.69563394
21.5	656004.	27432.	0.04181682	0.67131297
22.5	561057.	24182.	0.04469400	0.64324000
23.5	477730.	13954.	0.02920097	0.61449180
24.5	424758.	12785.	0.03009949	0.59654313
25.5	369121.	11955.	0.03238775	0.57858748
26.5	325973.	11497.	0.03526979	0.55904833
27.5	292280.	9198.	0.03146982	0.54010260
28.5	257255.	8784.	0.03414511	0.52310567
29.5	227518.	6669.	0.02931197	0.50524417
30.5	189336.	10012.	0.05287954	0.49043447
31.5	150606.	12156.	0.08067106	0.46450052
32.5	120810.	4894.	0.04050989	0.42702877
33.5	94471.	3220.	0.03408453	0.40972908
34.5	74258.	934.	0.01257777	0.39576443
35.5	59442.	1925.	0.03238451	0.39078659
36.5	42816.	1305.	0.03047926	0.37813116
37.5	41588.	751.	0.01805809	0.36660600
38.5	38140.	3139.	0.08228479	0.35998580
39.5	37324.	2755.	0.07381310	0.33036444
40.5	30767.	1558.	0.05063867	0.30597922
41.5	29265.	2999.	0.10247736	0.29048484
42.5	26497.	1137.	0.04291052	0.26071672
43.5	25000.	4384.	0.17536000	0.24952923

44.5	19472.	1655.	0.08499384	0.20577178
45.5	17817.	648.	0.03636976	0.18028245
46.5	13195.	721.	0.05464191	0.18143466
47.5	11954.	3145.	0.26309185	0.17152073
48.5	8232.	883.	0.10726433	0.12639502
49.5	7349.	1353.	0.18410668	0.11203734
50.5	5996.	96.	0.01601067	0.09206323
51.5	5900.	386.	0.06542373	0.09050924
52.5	5514.	531.	0.09630033	0.08466255
53.5	4960.	361.	0.07278226	0.07650952
54.5	3882.	20.	0.00515198	0.07094099
55.5	3589.	1196.	0.33324046	0.07057550
56.5	2240.	150.	0.06696429	0.04705689
57.5	1733.	0.	0.0	0.04390576
58.5	292.	213.	0.72945205	0.04390576
59.5	79.	0.	0.0	0.01187861
60.5	0.	0.	0.0	0.01187061

TOTAL (EXCEPT AGE 0.0) 1072416.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43960

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
.0	3687402.	6479.	0.00175706	1.00000000
.5	3765519.	2081.	0.00055265	0.99824294
.5	3929191.	2483.	0.00063194	0.99769126
.5	4006638.	278474.	0.06950316	0.99706078
.5	3920099.	345210.	0.08806155	0.92776191
.5	3709006.	273097.	0.07207464	0.84606176
.5	3672912.	272220.	0.07411550	0.78508216
.5	3235748.	139127.	0.04299686	0.72689534
7.5	3194055.	177308.	0.05551108	0.69564113
8.5	3053364.	112822.	0.03695007	0.65702478
9.5	2705238.	245153.	0.09062160	0.63274767
10.5	2151031.	486215.	0.22603812	0.57540706
11.5	1576306.	643401.	0.40822087	0.44534313
12.5	908921.	232069.	0.25532362	0.26354477
13.5	530790.	227563.	0.42872511	0.19625557
14.5	216164.	52061.	0.24084029	0.11211588
15.5	164103.	9130.	0.05563579	0.08511306
16.5	86751.	7290.	0.08403361	0.08037848
17.5	87495.	1938.	0.02214904	0.07362399
18.5	85557.	232.	0.00271164	0.07199323
19.5	84307.	704.	0.00834252	0.07179001
20.5	83683.	8739.	0.10442981	0.07119903
21.5	77392.	13167.	0.17013306	0.06376373
22.5	62120.	5581.	0.08984224	0.05291536
23.5	56539.	1188.	0.02101204	0.04816133
24.5	55028.	1045.	0.01899033	0.04714936
25.5	53351.	284.	0.00532324	0.04625398
26.5	53067.	0.	0.0	0.04600776
27.5	17151.	5023.	0.29286922	0.04600776
28.5	9756.	0.	0.0	0.03253350
29.5	8370.	244.	0.02915173	0.03253350
30.5	8126.	0.	0.0	0.03158509
31.5	8126.	0.	0.0	0.03158509
32.5	8126.	0.	0.0	0.03158509
33.5	8603.	0.	0.0	0.03158509
34.5	8603.	0.	0.0	0.03158509
35.5	8603.	0.	0.0	0.03158509
36.5	569.	0.	0.0	0.03158509
37.5	569.	0.	0.0	0.03158509
38.5	569.	0.	0.0	0.03158509
39.5	569.	0.	0.0	0.03158509
40.5	569.	0.	0.0	0.03158509
41.5	569.	92.	0.16168717	0.02647819
42.5	477.	0.	0.0	0.02647819
43.5	477.	0.	0.0	

44.5	477.	0.	0.0	0.02647819
45.5	477.	0.	0.0	0.02647819
46.5	477.	477.	1.00000000	0.02647819
47.5	0.	0.	0.0	0.0

TOTAL (EXCEPT AGE 0.0) 3544498.

PHILADELPHIA ELECTRIC COMPANY MORTALITY STUDY

ACCOUNT 43980

RETIREMENT BAND 1965-1983

AGE OF BEGINNING OF INTERVAL	EXPOSURES	RETIREMENTS	RETIREMENT RATIOS	LIFE TABLE
0.0	1966331.	0.	0.0	1.00000000
.5	1770535.	1412.	0.00079750	1.00000000
.5	1531102.	15224.	0.00994265	0.99920250
.5	1537861.	9714.	0.00631657	0.98926778
.5	1470023.	12496.	0.00849592	0.98301901
.5	1435103.	10027.	0.00690657	0.97466736
.5	1422538.	12003.	0.00849397	0.96785778
.5	1402000.	25246.	0.01799606	0.95963682
.5	1361945.	31437.	0.02308243	0.94236637
8.5	1337540.	30540.	0.02283296	0.92061426
9.5	1182554.	40509.	0.03425552	0.89959391
10.5	1113051.	39577.	0.03553168	0.86077786
11.5	1057507.	45435.	0.04296425	0.83790072
12.5	977819.	40070.	0.04916043	0.80190859
13.5	887302.	50849.	0.05730743	0.76248642
14.5	784906.	48228.	0.06144430	0.71879028
15.5	650504.	45311.	0.06964666	0.67462472
16.5	555420.	31748.	0.05716035	0.62763936
17.5	508662.	24729.	0.04861578	0.59176328
18.5	467676.	16757.	0.03583036	0.56299425
19.5	416061.	18708.	0.04496456	0.54202196
20.5	375995.	48289.	0.12842990	0.51841421
21.5	310163.	17331.	0.05587707	0.45183432
22.5	274164.	12237.	0.04463387	0.42658714
23.5	262067.	8673.	0.03309459	0.40754691
24.5	243136.	12029.	0.04947437	0.39405931
25.5	232311.	11679.	0.05027313	0.37456348
26.5	218517.	14113.	0.06458536	0.35573300
27.5	183025.	1432.	0.00782407	0.33275785
28.5	167607.	3593.	0.02143705	0.33015433
29.5	143999.	6110.	0.04243085	0.32307680
30.5	122617.	1641.	0.01338314	0.30936838
31.5	97536.	2396.	0.02456529	0.30522806
32.5	78044.	2079.	0.02663882	0.29773004
33.5	60643.	4138.	0.06028291	0.28979806
34.5	53228.	2215.	0.04157506	0.27232894
35.5	46172.	3068.	0.06644720	0.26100663
36.5	40021.	3902.	0.09558806	0.24366347
37.5	36695.	921.	0.02509879	0.22037216
38.5	35654.	1219.	0.03418971	0.21484108
39.5	33177.	1855.	0.05591223	0.20749573
40.5	35264.	1077.	0.03054106	0.19589418
41.5	35315.	1172.	0.03318703	0.18991136
42.5	32795.	266.	0.00811099	0.18360877
43.5	29062.	22.	0.00075700	0.18211952

44.5	24298.	102.	0.00419788	0.18198165
45.5	19284.	1253.	0.06497615	0.18121772
46.5	16042.	183.	0.01140756	0.16944289
47.5	15859.	0.	0.0	0.16750996
48.5	15859.	111.	0.00699918	0.16750996
49.5	15748.	49.	0.00311151	0.16633753
50.5	15607.	0.	0.0	0.16581997
51.5	14958.	0.	0.0	0.16581997
52.5	14281.	98.	0.00686226	0.16581997
53.5	9996.	0.	0.0	0.16468207
54.5	8103.	0.	0.0	0.16468207
55.5	7779.	0.	0.0	0.16468207
56.5	7189.	0.	0.0	0.16468207
57.5	7148.	0.	0.0	0.16468207
58.5	6034.	0.	0.0	0.16468207
59.5	1011.	0.	0.0	0.16468207
60.5	66.	0.	0.0	0.16468207
61.5	66.	0.	0.0	0.16468207
62.5	66.	0.	0.0	0.16468207
63.5	0.	0.	0.0	0.16468207

TOTAL (EXCEPT AGE 0.0) 721351.

PA P.U.C. EXHIBIT AW-2

PHILADELPHIA ELECTRIC COMPANY

PHILADELPHIA

RECEIVED

DEC 18 1985

SECRETARY'S OFFICE
Public Utility Commission

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC RATE FILING

PLANT AND DEPRECIATION CLAIMED

IN THE HISTORIC TEST YEAR

DOCUMENT FOLDER

12 MONTHS ENDED JUNE 30, 1985

DOCKETED

DEC 18 1985

SEPTEMBER 1985

EXHIBIT AW-2

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC RATE FILING

PLANT AND DEPRECIATION CLAIMED

IN THE HISTORIC TEST YEAR

12 MONTHS ENDED JUNE 30, 1985

SEPTEMBER 1985

Exhibit AW-2

Contents

This exhibit develops the remaining life depreciation accrual and reserve for plant in-service as of June 30, 1985 based on the remaining life method as authorized by the Commission Order at R-842590. This development is made in the schedules described below:

	Section	Schedule
Development of proforma annual depreciation accrual as of June 30, 1985	A	II
Development of depreciation reserve as of June 30, 1985		
Accrual for 6 months ended June 30, 1985	B	II
Depreciation reserve as of December 31, 1984 updated to June 30, 1985	B	IV

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE YR	ST	RID	ST	AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
INTANGIBLE PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3020	162934.12	0.0	0.	0.	162934.12	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		162934.12	0.0	0.0	0.0	162934.12	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)					1992 = TERMINAL YEAR			
1	3101	295740.65	0.0	0.	0.	295740.65	0.0	0.0	0.0	0.0	0.0
1	3110	12269043.48	0.0	0.	0.	12269043.48	12269043.48	8430695.50	3838347.98	14.373	551674.68
1	3120	43614023.98	0.0	0.	0.	43614023.98	43614023.98	28799507.41	14814516.57	14.500	2148155.47
1	3140	10404866.64	0.0	0.	0.	10404866.64	10404866.64	7820050.83	2584815.81	14.547	376009.67
1	3150	10198447.56	0.0	0.	0.	10198447.56	10198447.56	9443651.62	754795.94	14.547	109801.61
1	3160	1180009.95	0.0	0.	0.	1180009.95	1180009.95	774138.88	405871.07	14.433	58579.76
STATION TOTAL		77962132.26	0.0	0.0	0.0	77962132.26	77666391.61	55268044.24	22398347.37	14.484	3244221.19
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2					1990 = TERMINAL YEAR			
4	3101	32269.20	0.0	0.	0.	32269.20	0.0	0.0	0.0	0.0	0.0
4	3110	7949110.66	0.0	0.	0.	7949110.66	7949110.66	5881581.63	2067529.03	20.027	414065.91
4	3120	17612272.88	0.0	0.	0.	17612272.88	17612272.88	15180880.75	2431392.13	20.272	492898.85
4	3140	10400128.58	0.0	0.	0.	10400128.58	10400128.58	7863255.84	2536872.74	20.200	512457.25
4	3150	2699320.08	0.0	0.	0.	2699320.08	2699320.08	2527557.65	171762.43	20.232	34750.24
4	3160	678450.88	0.0	0.	0.	678450.88	678450.88	639876.40	38574.48	20.122	7761.97
STATION TOTAL		39371552.28	0.0	0.0	0.0	39371552.28	39339283.08	32093152.27	7246130.81	20.175	1461934.22
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2					2010 = TERMINAL YEAR			
6	3101	2408255.54	0.0	0.	0.	2408255.54	0.0	0.0	0.0	0.0	0.0
6	3110	63147730.37	0.0	0.	0.	63147730.37	63147730.37	25057054.05	38090676.32	4.020	1531306.37
6	3120	186979772.51	0.0	0.	0.	186979772.51	186979772.51	79328735.65	107651036.86	4.198	4519611.55
6	3140	47574273.69	0.0	0.	0.	47574273.69	47574273.69	26709330.52	20864943.17	4.225	881595.26
6	3150	27010506.57	0.0	0.	0.	27010506.57	27010506.57	11161254.48	15849252.09	4.163	659816.32
6	3160	2947820.29	0.0	0.	0.	2947820.29	2947820.29	1672990.39	1274829.90	4.106	52341.68
STATION TOTAL		330068358.97	0.0	0.0	0.0	330068358.97	327660103.43	143929365.09	183730738.34	4.161	7644671.18
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1					2004 = TERMINAL YEAR			
7	3101	23080.34	0.0	0.	0.	23080.34	0.0	0.0	0.0	0.0	0.0
7	3110	33712561.67	0.0	0.	0.	33712561.67	33712561.67	10194788.60	23517773.07	5.273	1240055.03
7	3120	61674726.31	0.0	0.	0.	61674726.31	61674726.31	22827466.37	38847259.94	5.418	2104810.41
7	3140	7736240.12	0.0	0.	0.	7736240.12	7736240.12	5211747.99	2524492.13	5.505	138971.22
7	3150	5099677.24	0.0	0.	0.	5099677.24	5099677.24	2835580.80	2264096.44	5.428	122905.05
7	3160	631649.24	0.0	0.	0.	631649.24	631649.24	457041.82	174607.42	5.380	9394.72
STATION TOTAL		108877934.92	0.0	0.0	0.0	108877934.92	108854854.58	41526625.58	67328229.00	5.371	3616136.43
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER					1980 = TERMINAL YEAR			
8	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

II

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

	WHOLE LIFE		REMAINING LIFE				RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		NEW	12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5		1/ 1	2590	AP-1/1R(WL)	NONE	LIN ACRLS
86		NEW	P5		4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)					1988 = TERMINAL YEAR			
9	3101	1353562.84	0.0	0.	0.	1353562.84	0.0	0.0	0.0	0.0	0.0
9	3110	16596624.02	0.0	0.	0.	16596624.02	16596624.02	14055071.35	2541552.67	33.488	851127.85
9	3120	26244230.89	0.0	0.	0.	26244230.89	26244230.89	18602248.57	7641982.32	33.586	2566600.33
9	3140	11046340.19	0.0	0.	0.	11046340.19	11046340.19	8746689.06	2299651.13	33.565	771881.53
9	3150	10044180.82	0.0	0.	0.	10044180.82	10044180.82	8798426.12	1245754.70	33.639	419056.15
9	3160	1798953.23	0.0	0.	0.	1798953.23	1798953.23	1382580.78	416372.45	33.417	139140.34
STATION TOTAL		67083891.99	0.0	0.0	0.0	67083891.99	65730329.15	51585015.88	14145313.27	33.565	4747806.20
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)					1985 = TERMINAL YEAR			
10	3101	117203.50	0.0	0.	0.	117203.50	0.0	0.0	0.0	0.0	0.0
10	3110	14265798.44	0.0	0.	0.	14265798.44	14265798.44	14096501.66	169296.78	100.000	169296.78
10	3120	16131169.30	0.0	0.	0.	16131169.30	16131169.30	15184422.14	946747.16	100.000	946747.16
10	3140	7291054.76	0.0	0.	0.	7291054.76	7291054.76	7024179.65	266875.11	100.000	266875.11
10	3150	3135148.98	0.0	0.	0.	3135148.98	3135148.98	4294787.15	-1159638.17	100.000	-1159638.16
10	3160	659645.71	0.0	0.	0.	659645.71	659645.71	577500.67	82145.04	100.000	82145.04
STATION TOTAL		41600020.69	0.0	0.0	0.0	41600020.69	41482817.19	41177391.27	305425.92	100.000	305425.93
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - BARBADOES					1981 = TERMINAL YEAR			
11	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)					1985 = TERMINAL YEAR			
12	3101	2269301.12	0.0	0.	0.	2269301.12	0.0	0.0	0.0	0.0	0.0
12	3110	11919199.72	0.0	0.	0.	11919199.72	11919199.72	10612735.29	1306464.43	100.000	1306464.43
12	3120	21853099.22	0.0	0.	0.	21853099.22	21853099.22	21281455.21	571644.01	100.000	571644.01
12	3140	9918368.68	0.0	0.	0.	9918368.68	9918368.68	9668148.14	250220.54	100.000	250220.54
12	3150	7458456.58	0.0	0.	0.	7458456.58	7458456.58	8330438.06	-871981.48	100.000	-871981.47
12	3160	973506.75	0.0	0.	0.	973506.75	973506.75	1014276.91	-40770.16	100.000	-40770.15
STATION TOTAL		54391932.07	0.0	0.0	0.0	54391932.07	52122630.95	50907053.61	1215577.34	100.000	1215577.36
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)					2006 = TERMINAL YEAR			
15	3101	257103.75	0.0	0.	0.	257103.75	0.0	0.0	0.0	0.0	0.0
15	3110	5618122.96	0.0	0.	0.	5618122.96	5618122.96	1842630.80	3775492.16	4.772	180149.47
15	3120	33922120.97	0.0	0.	0.	33922120.97	33922120.97	12941428.74	20980692.23	4.934	1035094.13
15	3140	15241484.62	0.0	0.	0.	15241484.62	15241484.62	5825927.01	9415557.61	4.916	462914.31
15	3150	4153749.62	0.0	0.	0.	4153749.62	4153749.62	1349319.30	2804430.32	4.910	137689.96
15	3160	748794.25	0.0	0.	0.	748794.25	748794.25	224427.28	524366.97	4.815	25246.51
STATION TOTAL		59941376.17	0.0	0.0	0.0	59941376.17	59684272.42	22183733.13	37500539.29	4.910	1841094.38
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)					2003 = TERMINAL YEAR			
17	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	841189.86	0.0	0.	0.	841189.86	0.0	0.0	0.0	0.0	0.0
17	3110	8403994.20	0.0	0.	0.	8403994.20	8403994.20	2549680.47	5854313.73	5.564	325720.45
17	3120	32544778.46	0.0	0.	0.	32544778.46	32544778.46	11359064.52	21185713.94	5.736	1215189.72

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II

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIN ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
17	3140	12840495.18	0.0	0.	0.	12840495.18	12840495.18	5509395.45	7331099.73	5.713	418806.11
17	3150	3485100.00	0.0	0.	0.	3485100.00	3485100.00	1293654.71	2191445.29	5.722	125389.19
17	3160	708414.51	0.0	0.	0.	708414.51	708414.51	270681.57	437732.94	5.611	24562.67
STATION TOTAL		58823972.21	0.0	0.0	0.0	58823972.21	57982782.35	20982476.72	37000305.63	5.702	2109668.14
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)					0 = TERMINAL YEAR			
19	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3					2009 = TERMINAL YEAR			
71	3110	45845389.46	0.0	0.	0.	45845389.46	45845389.46	13680176.71	32165212.75	4.175	1342885.06
71	3120	95472189.37	0.0	0.	0.	95472189.37	95472189.37	24584956.16	70887233.21	4.328	3068036.58
71	3140	27272709.42	0.0	0.	0.	27272709.42	27272709.42	8908824.67	18363884.75	4.314	792169.36
71	3150	22362593.18	0.0	0.	0.	22362593.18	22362593.18	5559759.76	16802833.42	4.314	724854.34
71	3160	2567375.35	0.0	0.	0.	2567375.35	2567375.35	676953.79	1890421.56	4.221	79788.06
STATION TOTAL		193520256.78	0.0	0.0	0.0	193520256.78	193520256.78	53410671.09	140109585.69	4.288	6007733.42
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4					2011 = TERMINAL YEAR			
72	3120	51072092.81	0.0	0.	0.	51072092.81	51072092.81	13548093.88	37523998.93	4.005	1502713.84
72	3140	20327662.26	0.0	0.	0.	20327662.26	20327662.26	5510351.58	14817310.68	3.986	590654.33
72	3150	2131624.95	0.0	0.	0.	2131624.95	2131624.95	1510672.94	620952.01	3.986	24752.63
72	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		73531380.02	0.0	0.0	0.0	73531380.02	73531380.02	20569118.40	52962261.62	3.999	2118120.80
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL					1995 = TERMINAL YEAR			
305	3110	129720.15	0.0	0.	0.	129720.15	129720.15	14254.34	115465.81	10.001	11548.02
305	3120	0.00	0.0	0.	0.	0.00	0.0	38003.88	-38003.88	10.092	-3835.20
305	3150	220874.85	0.0	0.	0.	220874.85	220874.85	14174.55	206700.30	10.084	20843.08
STATION TOTAL		350595.00	0.0	0.0	0.0	350595.00	350595.00	66432.77	284162.23	10.049	28555.90
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL					1995 = TERMINAL YEAR			
306	3110	2149532.51	0.0	0.	0.	2149532.51	2149532.51	406766.80	1742765.71	10.001	174298.37
306	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		2149532.51	0.0	0.0	0.0	2149532.51	2149532.51	406766.80	1742765.71	10.001	174298.37
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE					0 = TERMINAL YEAR			
320	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE					0 = TERMINAL YEAR			
369	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT					0 = TERMINAL YEAR			
372	3120	1041773.35	0.0	0.	0.	1041773.35	1041773.35	639937.24	401836.11	5.726	23009.55
STATION TOTAL		1041773.35	0.0	0.0	0.0	1041773.35	1041773.35	639937.24	401836.11	5.726	23009.55

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT					0 = TERMINAL YEAR			
	501 3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC					1992 = TERMINAL YEAR			
	503 3150	8033927.37	0.0	0.	0.	8033927.37	8033927.37	1640838.72	6393088.65	14.988	958166.92
STATION TOTAL		8033927.37	0.0	0.0	0.0	8033927.37	8033927.37	1640838.72	6393088.65	14.988	958166.92
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
	999 3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	999 3101	7597706.80	0.0	0.	0.	7597706.80	0.0	0.0	0.0	0.0	0.0
	999 3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	999 3110	222006827.64	0.0	0.	0.	222006827.64	222006827.64	106821937.20	115184890.44	0.0	8098592.42
	999 3120	588162250.05	0.0	0.	0.	588162250.05	588162250.05	264316200.52	323846049.53	0.0	20190676.40
	999 3140	180053624.14	0.0	0.	0.	180053624.14	180053624.14	98797900.74	81255723.40	0.0	5462554.69
	999 3150	106033607.80	0.0	0.	0.	106033607.80	106033607.80	58760115.86	47273491.94	0.0	1306405.86
	999 3160	12894620.16	0.0	0.	0.	12894620.16	12894620.16	7690468.49	5204151.67	0.0	438190.62
FUNCTIONAL TOTAL		1116748636.59	0.0	0.0	0.0	1116748636.59	1109150929.79	536386622.81	572764306.98	6.197	35496419.99
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1					2012 = TERMINAL YEAR			
	61 3201	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	61 3210	49325311.14	0.0	0.	0.	49325311.14	49325311.14	9880066.92	39445244.22	3.710	1463471.88
	61 3220	142565820.18	0.0	0.	0.	142565820.18	142565820.18	28770658.30	113795161.88	3.854	4385916.17
	61 3230	41928742.06	0.0	0.	0.	41928742.06	41928742.06	6984476.55	34944265.51	4.137	1445700.86
	61 3240	54849877.93	0.0	0.	0.	54849877.93	54849877.93	10997577.38	43852300.55	3.836	1682156.10
	61 3250	7137552.76	0.0	0.	0.	7137552.76	7137552.76	1747056.64	5390496.12	3.751	202196.90
STATION TOTAL		295807304.07	0.0	0.0	0.0	295807304.07	295807304.07	58379835.79	237427468.28	3.866	9179441.91
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2					2016 = TERMINAL YEAR			
	62 3210	56397361.18	0.0	0.	0.	56397361.18	56397361.18	5467640.13	50929721.05	3.231	1645726.80
	62 3220	187151217.38	0.0	0.	0.	187151217.38	187151217.38	20829152.09	166322065.29	3.364	5595601.26
	62 3230	60061690.86	0.0	0.	0.	60061690.86	60061690.86	-4446872.34	64508563.20	3.639	2347480.45
	62 3240	67195095.61	0.0	0.	0.	67195095.61	67195095.61	6643324.01	60551771.60	3.349	2027733.51
	62 3250	10657702.14	0.0	0.	0.	10657702.14	10657702.14	698373.51	9959328.63	3.267	325336.73
STATION TOTAL		381463067.17	0.0	0.0	0.0	381463067.17	381463067.17	29191617.40	352271449.77	3.390	11941878.75
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF					2016 = TERMINAL YEAR			
	63 3201	43406.56	0.0	0.	0.	43406.56	0.0	0.0	0.0	0.0	0.0
	63 3210	98352276.98	0.0	0.	0.	98352276.98	98352276.98	19924863.08	78427413.90	3.234	2536517.58
	63 3220	40712336.62	0.0	0.	0.	40712336.62	40712336.62	8796956.46	31915380.16	3.391	1082220.69
	63 3230	42646985.27	0.0	0.	0.	42646985.27	42646985.27	8460354.10	34186631.17	3.677	1257047.85
	63 3240	21955060.49	0.0	0.	0.	21955060.49	21955060.49	3604641.45	18350419.04	3.361	616773.04
	63 3250	7298030.90	0.0	0.	0.	7298030.90	7298030.90	1470354.43	5827676.47	3.278	191027.34
STATION TOTAL		211008096.82	0.0	0.0	0.0	211008096.82	210964690.26	42257169.52	168707520.74	3.369	5683586.50
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3					2009 = TERMINAL YEAR			
	66 3201	269201.38	0.0	0.	0.	269201.38	0.0	0.0	0.0	0.0	0.0
	66 3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
	66 3210	101461069.64	0.0	0.	0.	101461069.64	101461069.64	30438873.92	71022195.72	4.174	2964763.52
	66 3220	243720294.30	0.0	0.	0.	243720294.30	243720294.30	43930483.12	199789811.18	4.318	8627490.80

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE		REMAINING LIFE					RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
66	3230	80323058.52	0.0	0.	0.	80323058.52	80323058.52	20122435.46	60200623.06	4.631	2788124.25
66	3240	37740492.20	0.0	0.	0.	37740492.20	37740492.20	11541847.11	26198645.09	4.313	1129950.82
66	3250	18601643.27	0.0	0.	0.	18601643.27	18601643.27	3929077.21	14672566.06	4.212	618041.32
STATION TOTAL		482159803.13	0.0	0.0	0.0	482159803.13	481846557.93	109962716.82	371883841.11	4.337	16128370.71
NUCLEAR PRODUCTION		- NUCLEAR POWER GENERATING STATNS				- LIMERICK # 1		2023 = TERMINAL YEAR			
91	3210	313744000.00	0.0	0.	0.	313744000.00	313744000.00	3042000.00	310702000.00	2.603	8089069.94
91	3220	1488167000.00	0.0	0.	0.	1488167000.00	1488167000.00	15156000.00	1473011000.00	2.734	40273680.77
91	3230	251741000.00	0.0	0.	0.	251741000.00	251741000.00	2826000.00	248915000.00	3.012	7496297.14
91	3240	360902000.00	0.0	0.	0.	360902000.00	360902000.00	3654000.00	357248000.00	2.719	9712573.10
91	3250	118073000.00	0.0	0.	0.	118073000.00	118073000.00	1161000.00	116912000.00	2.638	3084359.26
STATION TOTAL		2532627000.00	0.0	0.0	0.0	2532627000.00	2532627000.00	25839000.00	2506788000.00	2.739	68655980.21
NUCLEAR PRODUCTION		- NUCLEAR POWER GENERATING STATNS				- LIMERICK 100% COM		2023 = TERMINAL YEAR			
99	3200	7349000.00	0.0	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
99	3210	469201000.00	0.0	0.	0.	469201000.00	469201000.00	4554000.00	464647000.00	2.603	12096999.97
99	3220	491607000.00	0.0	0.	0.	491607000.00	491607000.00	5009000.00	486598000.00	2.734	13304104.66
99	3230	40966000.00	0.0	0.	0.	40966000.00	40966000.00	459000.00	40507000.00	3.012	1219904.41
99	3240	192787000.00	0.0	0.	0.	192787000.00	192787000.00	1953000.00	190834000.00	2.719	5188242.27
99	3250	77114000.00	0.0	0.	0.	77114000.00	77114000.00	756000.00	76358000.00	2.638	2014468.18
STATION TOTAL		1279024000.00	0.0	0.0	0.0	1279024000.00	1271675000.00	12731000.00	1258944000.00	2.687	33823719.49
NUCLEAR PRODUCTION		- NUCLEAR POWER GENERATING STATNS				- NUCLEAR TRAINING CENTER		2015 = TERMINAL YEAR			
385	3210	1511631.91	0.0	0.	0.	1511631.91	1511631.91	217854.75	1293777.16	3.339	43193.10
385	3250	51833.78	0.0	0.	0.	51833.78	51833.78	3826.63	48007.15	3.373	1619.22
STATION TOTAL		1563465.69	0.0	0.0	0.0	1563465.69	1563465.69	221681.38	1341784.31	3.340	44812.32
NUCLEAR PRODUCTION		- TOTAL OF ALL STATIONS				- TOTAL		0 = TERMINAL YEAR			
999	3200	7349000.00	0.0	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
999	3201	312607.94	0.0	0.	0.	312607.94	0.0	0.0	0.0	0.0	0.0
999	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
999	3210	1089992650.85	0.0	0.	0.	1089992650.85	1089992650.85	73525298.80	1016467352.05	0.0	28839742.79
999	3220	2593923668.48	0.0	0.	0.	2593923668.48	2593923668.48	122492249.97	2471431418.51	0.0	73269014.35
999	3230	517667476.71	0.0	0.	0.	517667476.71	517667476.71	34405393.77	483262082.94	0.0	16554554.96
999	3240	735429526.23	0.0	0.	0.	735429526.23	735429526.23	38394389.95	697035136.28	0.0	20357428.84
999	3250	238933762.85	0.0	0.	0.	238933762.85	238933762.85	9765688.42	229168074.43	0.0	6437048.95
FUNCTIONAL TOTAL		5183652736.88	0.0	0.0	0.0	5183652736.88	5175947085.12	278583020.91	4897364064.21	2.970	145457789.89
HYDRAULIC PRODUCTION		- ELECTRIC STEAM GENERATING STATNS				- MUDDY RUN (1,2,3,4,5,6,7,8)		0 = TERMINAL YEAR			
19	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
19	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2753004.90	9307874.00	1.351	125717.27
19	3312	128175.89	0.0	0.	0.	128175.89	128175.89	26390.81	101785.08	1.245	1266.82
19	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1007741.33	1286775.79	1.321	16997.07
19	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5832029.01	27595886.45	1.189	328059.76

A 5

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE YR	ST	REMAINING LIFE RID	ST	AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
19	3323	864028.70	0.0	0.	0.	864028.70	864028.70	137297.62	726731.08	1.189	8640.41
19	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5492104.29	16478568.49	3.787	624016.01
19	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2469189.32	6193298.14	3.822	236725.12
19	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	710933.53	1161722.92	2.737	31796.05
19	3353	165907.56	0.0	0.	0.	165907.56	165907.56	43318.66	122588.90	2.615	3205.55
19	3360	997675.56	0.0	0.	0.	997675.56	997675.56	506075.06	491600.50	2.248	11051.29
STATION TOTAL		83865738.51	0.0	0.0	0.0	83865738.51	82444915.88	18978084.53	63466831.35	2.186	1387475.35
HYDRAULIC PRODUCTION			- PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG					0 = TERMINAL YEAR			
394	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION			- TOTAL OF ALL STATIONS			- TOTAL		0 = TERMINAL YEAR			
999	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
999	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2753004.90	9307874.00	0.0	125717.27
999	3312	128175.89	0.0	0.	0.	128175.89	128175.89	26390.81	101785.08	0.0	1266.82
999	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1007741.33	1286775.79	0.0	16997.07
999	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5832029.01	27595886.45	0.0	328059.76
999	3323	864028.70	0.0	0.	0.	864028.70	864028.70	137297.62	726731.08	0.0	8640.41
999	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5492104.29	16478568.49	0.0	624016.01
999	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2469189.32	6193298.14	0.0	236725.12
999	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	710933.53	1161722.92	0.0	31796.05
999	3353	165907.56	0.0	0.	0.	165907.56	165907.56	43318.66	122588.90	0.0	3205.55
999	3360	997675.56	0.0	0.	0.	997675.56	997675.56	506075.06	491600.50	0.0	11051.29
FUNCTIONAL TOTAL		83865738.51	0.0	0.0	0.0	83865738.51	82444915.88	18978084.53	63466831.35	2.186	1387475.35
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH					1996 = TERMINAL YEAR			
101	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES					1981 = TERMINAL YEAR			
102	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIN ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
102	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)					1992 = TERMINAL YEAR			
104	3401	166147.74	0.0	0.	0.	166147.74	0.0	0.0	0.0	0.0	0.0
104	3410	36624.82	0.0	0.	0.	36624.82	36624.82	28948.88	7675.94	14.294	1097.16
104	3420	161385.86	0.0	0.	0.	161385.86	161385.86	121355.19	40030.67	14.395	5762.45
104	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	4872035.93	0.0	0.	0.	4872035.93	4872035.93	3075368.58	1796667.35	14.420	259070.58
104	3450	831276.82	0.0	0.	0.	831276.82	831276.82	475835.56	355441.26	14.365	51058.74
STATION TOTAL		6067471.17	0.0	0.0	0.0	6067471.17	5901323.43	3701508.21	2199815.22	14.410	316988.93
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)					1994 = TERMINAL YEAR			
106	3401	61469.23	0.0	0.	0.	61469.23	0.0	0.0	0.0	0.0	0.0
106	3410	123702.08	0.0	0.	0.	123702.08	123702.08	92397.63	31304.45	11.119	3480.62
106	3420	263935.65	0.0	0.	0.	263935.65	263935.65	182674.71	81260.94	11.216	9114.40
106	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	5731559.12	0.0	0.	0.	5731559.12	5731559.12	3256545.78	2475013.34	11.242	278246.64
106	3450	568500.66	0.0	0.	0.	568500.66	568500.66	231147.44	337353.22	11.181	37718.84
STATION TOTAL		6749166.74	0.0	0.0	0.0	6749166.74	6687697.51	3762765.56	2924931.95	11.233	328560.50
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)					1990 = TERMINAL YEAR			
107	3420	25873.19	0.0	0.	0.	25873.19	25873.19	20711.78	5161.41	20.108	1037.84
107	3440	261798.31	0.0	0.	0.	261798.31	261798.31	159266.76	102531.55	20.131	20640.64
107	3450	18768.32	0.0	0.	0.	18768.32	18768.32	12856.25	5912.07	20.077	1186.94
107	3460	2030.61	0.0	0.	0.	2030.61	2030.61	1263.55	767.06	20.037	153.69
STATION TOTAL		308470.43	0.0	0.0	0.0	308470.43	308470.43	194098.34	114372.09	20.127	23019.11
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)					1985 = TERMINAL YEAR			
108	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)					1988 = TERMINAL YEAR			
109	3401	25726.23	0.0	0.	0.	25726.23	0.0	0.0	0.0	0.0	0.0
109	3420	6949.66	0.0	0.	0.	6949.66	6949.66	4955.85	1993.81	33.440	666.73
109	3440	246403.58	0.0	0.	0.	246403.58	246403.58	158436.39	87967.19	33.463	29436.27
109	3450	23084.75	0.0	0.	0.	23084.75	23084.75	15981.79	7102.96	33.407	2372.87
109	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1162.69	757.89	33.369	252.89
STATION TOTAL		304084.80	0.0	0.0	0.0	304084.80	278358.57	180536.72	97821.85	33.458	32728.76
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)					1990 = TERMINAL YEAR			
110	3401	4765.16	0.0	0.	0.	4765.16	0.0	0.0	0.0	0.0	0.0
110	3420	25850.69	0.0	0.	0.	25850.69	25850.69	21884.84	3965.85	20.108	797.44
110	3440	253320.79	0.0	0.	0.	253320.79	253320.79	162248.33	91072.46	20.131	18333.73
110	3450	54639.26	0.0	0.	0.	54639.26	54639.26	37240.30	17398.96	20.077	3493.12
110	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1075.82	844.76	20.037	169.26

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE			REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STATION TOTAL		340496.48	0.0	0.0	0.0	340496.48	335731.32	222449.29	113282.03	20.121	22793.55
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)					1985 = TERMINAL YEAR			
111	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)					1985 = TERMINAL YEAR			
112	3410	2183.27	0.0	0.	0.	2183.27	2183.27	1793.34	389.93	100.000	389.93
112	3420	3765.95	0.0	0.	0.	3765.95	3765.95	3088.14	677.81	100.000	677.81
112	3440	250665.64	0.0	0.	0.	250665.64	250665.64	167405.39	83260.25	100.000	83260.25
112	3450	30157.83	0.0	0.	0.	30157.83	30157.83	22378.13	7779.70	100.000	7779.70
112	3460	1906.86	0.0	0.	0.	1906.86	1906.86	1251.01	655.85	100.000	655.85
STATION TOTAL		288679.55	0.0	0.0	0.0	288679.55	288679.55	195916.01	92763.54	100.000	92763.54
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)					1993 = TERMINAL YEAR			
113	3420	3783.17	0.0	0.	0.	3783.17	3783.17	3059.37	723.80	12.611	91.27
113	3440	253057.35	0.0	0.	0.	253057.35	253057.35	152217.74	100839.61	12.636	12741.77
113	3450	31526.37	0.0	0.	0.	31526.37	31526.37	20162.88	11363.49	12.583	1429.88
113	3460	1906.85	0.0	0.	0.	1906.85	1906.85	1072.36	834.49	12.540	104.64
STATION TOTAL		290273.74	0.0	0.0	0.0	290273.74	290273.74	176512.35	113761.39	12.630	14367.56
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM					2008 = TERMINAL YEAR			
114	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)					1994 = TERMINAL YEAR			
115	3401	74933.72	0.0	0.	0.	74933.72	0.0	0.0	0.0	0.0	0.0
115	3410	27754.80	0.0	0.	0.	27754.80	27754.80	23308.69	4446.11	11.118	494.31
115	3420	182930.61	0.0	0.	0.	182930.61	182930.61	124291.82	58638.79	11.216	6576.64
115	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	5272722.22	0.0	0.	0.	5272722.22	5272722.22	2679208.70	2593513.52	11.238	291461.99
115	3450	1118964.37	0.0	0.	0.	1118964.37	1118964.37	605438.97	513525.40	11.182	57424.41
STATION TOTAL		6677305.72	0.0	0.0	0.0	6677305.72	6602372.00	3432248.18	3170123.82	11.228	355957.35
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)					1994 = TERMINAL YEAR			
116	3401	1048.08	0.0	0.	0.	1048.08	0.0	0.0	0.0	0.0	0.0
116	3410	37128.73	0.0	0.	0.	37128.73	37128.73	24074.25	13054.48	11.117	1451.26
116	3420	156096.30	0.0	0.	0.	156096.30	156096.30	99881.36	56214.94	11.213	6303.41
116	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	1394697.32	0.0	0.	0.	1394697.32	1394697.32	785673.94	609023.38	11.239	68445.59
116	3450	437873.53	0.0	0.	0.	437873.53	437873.53	233924.57	203948.96	11.181	22803.30
STATION TOTAL		2026843.96	0.0	0.0	0.0	2026843.96	2025795.88	1143554.12	882241.76	11.222	99003.56
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)					1994 = TERMINAL YEAR			
117	3401	6036.22	0.0	0.	0.	6036.22	0.0	0.0	0.0	0.0	0.0
117	3410	29522.78	0.0	0.	0.	29522.78	29522.78	22303.60	7219.18	11.118	802.62

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	X9AL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
117	3420	151704.65	0.0	0.	0.	151704.65	151704.65	105117.00	46587.65	11.216	5225.28
117	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	3810415.22	0.0	0.	0.	3810415.22	3810415.22	2084725.24	1725689.98	11.239	193941.96
117	3450	836752.61	0.0	0.	0.	836752.61	836752.61	453244.09	383508.52	11.184	42891.08
STATION TOTAL		4834431.48	0.0	0.0	0.0	4834431.48	4828395.26	2665389.93	2163005.33	11.228	242860.94
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)						2003 = TERMINAL YEAR			
118	3420	8879.67	0.0	0.	0.	8879.67	8879.67	6422.79	2456.88	5.677	139.47
118	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	189359.11	0.0	0.	0.	189359.11	189359.11	108034.30	81324.81	5.707	4641.04
118	3450	18873.17	0.0	0.	0.	18873.17	18873.17	12780.94	6092.23	5.651	344.28
STATION TOTAL		217111.95	0.0	0.0	0.0	217111.95	217111.95	127238.03	89873.92	5.702	5124.79
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)						1995 = TERMINAL YEAR			
119	3410	114278.19	0.0	0.	0.	114278.19	114278.19	113495.45	782.74	10.006	78.32
119	3420	231553.14	0.0	0.	0.	231553.14	231553.14	153999.40	77553.74	10.103	7834.90
119	3440	4380425.61	0.0	0.	0.	4380425.61	4380425.61	2302662.18	2077763.43	10.125	210375.44
119	3450	714132.77	0.0	0.	0.	714132.77	714132.77	379774.64	334358.13	10.069	33666.24
STATION TOTAL		5440389.71	0.0	0.0	0.0	5440389.71	5440389.71	2949931.67	2490458.04	10.117	251954.90
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - HOSER G. T. (1,2,3)						1995 = TERMINAL YEAR			
120	3401	1272.20	0.0	0.	0.	1272.20	0.0	0.0	0.0	0.0	0.0
120	3410	116826.10	0.0	0.	0.	116826.10	116826.10	80347.27	36478.83	10.006	3650.22
120	3420	158252.43	0.0	0.	0.	158252.43	158252.43	102436.80	55815.63	10.103	5638.80
120	3440	4268912.49	0.0	0.	0.	4268912.49	4268912.49	2229983.15	2038929.34	10.125	206444.81
120	3450	790441.27	0.0	0.	0.	790441.27	790441.27	411597.73	378843.54	10.069	38144.16
STATION TOTAL		5335704.49	0.0	0.0	0.0	5335704.49	5334432.29	2824364.95	2510067.34	10.114	253877.99
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)						2006 = TERMINAL YEAR			
121	3440	198271.38	0.0	0.	0.	198271.38	198271.38	97549.84	100721.54	4.908	4943.15
121	3450	5356.53	0.0	0.	0.	5356.53	5356.53	2616.93	2739.60	4.859	133.11
STATION TOTAL		203627.91	0.0	0.0	0.0	203627.91	203627.91	100166.77	103461.14	4.906	5076.26
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES						1995 = TERMINAL YEAR			
122	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)						1998 = TERMINAL YEAR			
123	3401	100391.29	0.0	0.	0.	100391.29	0.0	0.0	0.0	0.0	0.0
123	3410	606110.53	0.0	0.	0.	606110.53	606110.53	410132.21	195978.32	7.699	15087.84
123	3420	979053.73	0.0	0.	0.	979053.73	979053.73	588840.46	390213.27	7.794	30414.85
123	3440	17177551.34	0.0	0.	0.	17177551.34	17177551.34	8741245.74	8436305.60	7.812	659006.65
123	3450	3350296.17	0.0	0.	0.	3350296.17	3350296.17	1378613.35	1971682.82	7.755	152912.43
123	3460	45463.23	0.0	0.	0.	45463.23	45463.23	22618.67	22844.56	7.739	1767.87
STATION TOTAL		22258866.29	0.0	0.0	0.0	22258866.29	22158475.00	11141450.43	11017024.57	7.799	859189.64

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.						1985 = TERMINAL YEAR			
124	3401	3319.51	0.0	0.	0.	3319.51	0.0	0.0	0.0	0.0	0.0
124	3410	185750.79	0.0	0.	0.	185750.79	185750.79	147872.27	37878.52	100.000	37878.52
124	3420	244564.19	0.0	0.	0.	244564.19	244564.19	207626.04	36938.15	100.000	36938.15
124	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
124	3440	322121.06	0.0	0.	0.	322121.06	322121.06	246193.55	75927.51	100.000	75927.51
124	3450	197540.13	0.0	0.	0.	197540.13	197540.13	174381.29	23158.84	100.000	23158.84
124	3460	14410.14	0.0	0.	0.	14410.14	14410.14	11151.17	3258.97	100.000	3258.97
STATION TOTAL		967705.82	0.0	0.0	0.0	967705.82	964386.31	787224.32	177161.99	100.000	177161.99
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)						1996 = TERMINAL YEAR			
126	3410	482.66	0.0	0.	0.	482.66	482.66	277.48	205.18	9.094	18.65
126	3420	259688.48	0.0	0.	0.	259688.48	259688.48	146016.49	113671.99	9.191	10447.59
126	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	1467864.28	0.0	0.	0.	1467864.28	1467864.28	771906.79	695957.49	9.213	64116.48
126	3450	464536.76	0.0	0.	0.	464536.76	464536.76	229574.26	234962.50	9.156	21513.09
126	3460	59029.27	0.0	0.	0.	59029.27	59029.27	28235.83	30793.44	9.129	2810.98
STATION TOTAL		2251601.45	0.0	0.0	0.0	2251601.45	2251601.45	1176010.85	1075590.60	9.196	98906.79
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2						1999 = TERMINAL YEAR			
129	3401	404194.53	0.0	0.	0.	404194.53	0.0	0.0	0.0	0.0	0.0
129	3410	3125796.53	0.0	0.	0.	3125796.53	3125796.53	1806069.46	1319727.07	7.148	94329.18
129	3420	19584241.41	0.0	0.	0.	19584241.41	19584241.41	6445278.59	13138962.82	7.236	950796.68
129	3440	37508980.87	0.0	0.	0.	37508980.87	37508980.87	14922180.01	22586800.86	7.252	1637921.64
129	3450	3571123.85	0.0	0.	0.	3571123.85	3571123.85	1044454.42	2526669.43	7.199	181888.87
129	3460	2153521.29	0.0	0.	0.	2153521.29	2153521.29	604957.10	1548564.19	7.184	111255.34
STATION TOTAL		66347858.48	0.0	0.0	0.0	66347858.48	65943663.95	24822939.58	41120724.37	7.238	2976191.71
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS						1996 = TERMINAL YEAR			
364	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	3045007.30	0.0	0.	0.	3045007.30	3045007.30	1421301.17	1623706.13	9.214	149614.94
STATION TOTAL		3045007.30	0.0	0.0	0.0	3045007.30	3045007.30	1421301.17	1623706.13	9.214	149614.94
OTHER PRODUCTION		- TOTAL OF ALL STATIONS			- TOTAL			0 = TERMINAL YEAR			
999	3401	849303.91	0.0	0.	0.	849303.91	0.0	0.0	0.0	0.0	0.0
999	3410	4406161.28	0.0	0.	0.	4406161.28	4406161.28	2751020.53	1655140.75	0.0	158758.63
999	3420	22448508.78	0.0	0.	0.	22448508.78	22448508.78	8337640.63	14110868.15	0.0	1078463.71
999	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	90905168.92	0.0	0.	0.	90905168.92	90905168.92	43522153.58	47383015.34	0.0	4268571.08
999	3450	13063845.17	0.0	0.	0.	13063845.17	13063845.17	5742603.54	7321841.63	0.0	679919.90
999	3460	2282109.41	0.0	0.	0.	2282109.41	2282109.41	672788.20	1609321.21	0.0	120429.49
FUNCTIONAL TOTAL		133955097.47	0.0	0.0	0.0	133955097.47	133105793.56	61025606.48	72080187.08	8.749	6306142.81
TRANSMISSION PLANT		- MISCELLANEOUS			- 601			0 = TERMINAL YEAR			
601	3501	33293112.35	0.0	0.	0.	33293112.35	0.0	0.0	0.0	0.0	0.0
601	3502	14557251.14	0.0	0.	0.	14557251.14	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	14933893.53	0.0	0.	0.	14933893.53	14933893.53	4580306.35	10353587.18	2.938	304144.39
601	3530	219021895.77	0.0	0.	0.	219021895.77	219021895.77	79932417.30	139089478.47	3.082	4286812.80

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
601	3531	8349000.00	0.0	0.	0.	8349000.00	8349000.00	95000.00	8254000.00	3.082	254392.73
601	3540	183833670.10	0.0	0.	0.	183833670.10	183833670.10	47285608.80	136548061.30	4.229	5775086.27
601	3550	444471.92	0.0	0.	0.	444471.92	444471.92	247835.59	196636.33	8.777	17258.58
601	3560	83864372.47	0.0	0.	0.	83864372.47	83864372.47	25242197.72	58622174.75	3.067	1798025.99
601	3570	2521204.89	0.0	0.	0.	2521204.89	2521204.89	1598864.46	922340.43	6.000	55335.97
601	3580	33914233.94	0.0	0.	0.	33914233.94	33914233.94	21669061.89	12245172.05	5.526	676623.92
601	3590	1730102.40	0.0	0.	0.	1730102.40	1730102.40	724737.32	1005365.08	8.933	89808.80
FUNCTIONAL TOTAL		596463208.51	0.0	0.0	0.0	596463208.51	548612845.02	181376029.43	367236815.59	3.610	13257489.45
DISTRIBUTION PLANT - MISCELLANEOUS - 601								0 = TERMINAL YEAR			
601	3601	8564485.78	0.0	0.	0.	8564485.78	0.0	0.0	0.0	0.0	0.0
601	3602	12630303.26	0.0	0.	0.	12630303.26	0.0	0.0	0.0	0.0	0.0
601	3610	35021736.93	0.0	0.	0.	35021736.93	35021736.93	13216138.84	21805598.09	5.956	1298657.44
601	3620	280305263.08	0.0	0.	0.	280305263.08	280305263.08	136219658.06	144085605.02	3.959	5704542.98
601	3640	131562291.05	0.0	0.	0.	131562291.05	131562291.05	47214958.68	84347332.37	3.402	2869111.12
601	3650	197118560.14	0.0	0.	0.	197118560.14	197118560.14	76525060.13	120593500.01	3.411	4113487.52
601	3660	140480939.99	0.0	0.	0.	140480939.99	140480939.99	46320407.27	94160532.72	3.495	3290991.04
601	3670	248347458.66	0.0	0.	0.	248347458.66	248347458.66	74047886.83	174299571.83	2.162	3768284.93
601	3680	152903648.56	0.0	0.	0.	152903648.56	152903648.56	50438816.76	102464831.80	3.610	3698582.80
601	3681	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	32350862.67	0.0	0.	0.	32350862.67	32350862.67	14766466.29	17584396.38	6.089	1070726.63
601	3692	68168705.75	0.0	0.	0.	68168705.75	68168705.75	14458330.83	53710374.92	2.999	1610533.19
601	3701	64451741.02	0.0	0.	0.	64451741.02	64451741.02	15653939.20	48797801.82	5.520	2693408.07
601	3702	26465981.50	0.0	0.	0.	26465981.50	26465981.50	6279170.14	20186811.36	2.617	528224.19
601	3710	277901.20	0.0	0.	0.	277901.20	277901.20	190073.27	87827.93	3.484	3060.00
601	3730	14833411.36	0.0	0.	0.	14833411.36	14833411.36	5956770.19	8876641.17	9.582	850578.40
601	3731	376278.05	0.0	0.	0.	376278.05	376278.05	354978.22	21299.83	71.268	15179.90
601	3732	9163173.15	0.0	0.	0.	9163173.15	9163173.15	1995231.48	7167941.67	4.694	336495.03
601	3733	2005428.12	0.0	0.	0.	2005428.12	2005428.12	891131.60	1114296.52	14.204	158273.68
FUNCTIONAL TOTAL		1425028170.27	0.0	0.0	0.0	1425028170.27	1403833381.23	504529017.79	899304363.44	3.559	32010136.92
GENERAL PLANT - MISCELLANEOUS - 601								0 = TERMINAL YEAR			
601	3891	1966518.57	0.0	0.	0.	1966518.57	0.0	0.0	0.0	0.0	0.0
601	3900	17219056.36	0.0	0.	0.	17219056.36	17219056.36	7025051.60	10194004.76	7.051	718792.57
601	3911	80715.54	0.0	0.	0.	80715.54	80715.54	2761.58	77953.96	12.037	9383.19
601	3912	2115409.02	0.0	0.	0.	2115409.02	2115409.02	81673.55	2033735.47	11.670	237337.11
601	3913	964259.89	0.0	0.	0.	964259.89	964259.89	84983.08	879276.81	11.027	96954.29
601	3930	403959.03	0.0	0.	0.	403959.03	403959.03	185950.68	218008.35	10.294	22442.14
601	3940	4973878.57	0.0	0.	0.	4973878.57	4973878.57	1869902.98	3103975.59	3.096	96106.39
601	3951	6144257.26	0.0	0.	0.	6144257.26	6144257.26	1625085.56	4519171.70	2.758	124639.80
601	3952	712383.48	0.0	0.	0.	712383.48	712383.48	277225.99	435157.49	4.177	18178.35
601	3953	525788.76	0.0	0.	0.	525788.76	525788.76	131973.79	393814.97	3.156	12428.85
601	3970	1829595.31	0.0	0.	0.	1829595.31	1829595.31	370137.93	1459457.38	4.117	60083.02
601	3980	960441.45	0.0	0.	0.	960441.45	960441.45	635755.26	324686.19	8.087	26256.19
601	3990	-2782861.08	0.0	0.	0.	-2782861.08	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		35113402.16	0.0	0.0	0.0	35113402.16	35929744.67	12290502.00	23639242.67	6.018	1422601.90

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ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: COMMON
PRO FORMA AS OF 6/30/85 RUN = P5

WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
GENERAL PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	43010	677135.89	0.0	0.	0.	677135.89	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	2391875.48	0.0	0.	0.	2391875.48	0.0	0.0	0.0	0.0	0.0
601	43892	1285.08	0.0	0.	0.	1285.08	0.0	0.0	0.0	0.0	0.0
601	43900	84710174.85	0.0	0.	0.	84710174.85	84710174.85	28938838.74	55771336.11	5.215	2908613.77
601	43901	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	2975732.50	0.0	0.	0.	2975732.50	2975732.50	1274771.41	1700961.09	14.149	240665.97
601	43912	8697827.14	0.0	0.	0.	8697827.14	8697827.14	4168292.40	4529534.74	14.631	662734.23
601	43913	8517687.82	0.0	0.	0.	8517687.82	8517687.82	996017.35	7521670.47	12.147	913668.17
601	43930	1829952.13	0.0	0.	0.	1829952.13	1829952.13	417721.94	1412230.19	3.023	42686.61
601	43941	280831.62	0.0	0.	0.	280831.62	280831.62	228789.85	52041.77	5.069	2638.11
601	43942	4758873.95	0.0	0.	0.	4758873.95	4758873.95	1846645.98	2912227.97	4.514	131463.97
601	43944	395281.25	0.0	0.	0.	395281.25	395281.25	180617.41	214663.84	5.073	10889.69
601	43962	937.91	0.0	0.	0.	937.91	937.91	938.11	-0.20	100.000	-0.19
601	43963	50558.09	0.0	0.	0.	50558.09	50558.09	50558.09	0.0	100.000	0.0
601	43964	0.0	0.0	0.	0.	0.0	0.0	0.10	-0.10	0.0	0.0
601	43970	1865794.66	0.0	0.	0.	1865794.66	1865794.66	407185.68	1458608.98	3.847	56112.55
601	43981	494077.65	0.0	0.	0.	494077.65	494077.65	455884.81	38192.84	9.747	3722.70
601	43982	1759849.35	0.0	0.	0.	1759849.35	1759849.35	969019.35	790830.00	7.141	56473.92
601	43983	80962.33	0.0	0.	0.	80962.33	80962.33	38986.33	41976.00	6.789	2849.93
FUNCTIONAL TOTAL		119488837.70	0.0	0.0	0.0	119488837.70	116418541.25	39974267.55	76444273.70	6.583	5032519.43
CLASS OF SERVICE		119488838.	0.	0.	0.	119488838.	116418541.	39974268.	76444274.	6.583	5032519.

85	2291	S5	1/ 1	2590	AP-1/1R(WL)		NONE		LIM ACRLS			
86	NEW	P5	4/ 1	NEW	AP-1/1R(RL)		NONE					

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
TRANSPORTATION			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	53920	8809222.13	0.0	0.	0.	8809222.13	8809222.13	5937275.61	2871946.52	24.872	714299.86
601	53943	1516854.25	0.0	0.	0.	1516854.25	1516854.25	282897.72	1233956.53	4.198	51807.30
601	53961	1370619.95	0.0	0.	0.	1370619.95	1370619.95	1121934.16	248685.79	37.281	92711.55
FUNCTIONAL TOTAL		11696696.33	0.0	0.0	0.0	11696696.33	11696696.33	7342107.49	4354588.84	19.722	858818.71
CLASS OF SERVICE		11696696.	0.	0.	0.	11696696.	11696696.	7342107.	4354589.	19.722	858819.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
PRO FORMA AS OF 6/30/85 RUN = P5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 7/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4								2011 = TERMINAL YEAR			
72	63110	2608000.00	0.0	0.	0.	2608000.00	2608000.00	722350.94	1885649.06	3.855	72700.20
72	63120	1249000.00	0.0	0.	0.	1249000.00	1249000.00	347078.08	901921.92	4.005	36119.03
72	63140	530000.00	0.0	0.	0.	530000.00	530000.00	146647.81	383352.19	3.986	15281.35
72	63150	220000.00	0.0	0.	0.	220000.00	220000.00	60188.21	159811.79	3.986	6370.48
72	63160	128000.00	0.0	0.	0.	128000.00	128000.00	35799.99	92200.01	3.904	3599.04
STATION TOTAL		4735000.00	0.0	0.0	0.0	4735000.00	4735000.00	1312065.03	3422934.97	3.917	134070.10
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2								2016 = TERMINAL YEAR			
62	63210	13418000.00	0.0	0.	0.	13418000.00	13418000.00	1293888.92	12124111.08	3.231	391774.66
62	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	541885.08	5042114.92	3.364	169632.72
62	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	558078.67	5198921.33	3.639	189189.86
62	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	285463.26	2653536.74	3.349	88860.57
62	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	117808.87	1090191.13	3.267	35612.76
STATION TOTAL		28906000.00	0.0	0.0	0.0	28906000.00	28906000.00	2797124.80	26108875.20	3.352	875070.57
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3								2009 = TERMINAL YEAR			
66	63210	1468000.00	0.0	0.	0.	1468000.00	1468000.00	438488.51	1029511.49	4.174	42976.11
STATION TOTAL		1468000.00	0.0	0.0	0.0	1468000.00	1468000.00	438488.51	1029511.49	4.174	42976.11
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL								0 = TERMINAL YEAR			
999	63210	14886000.00	0.0	0.	0.	14886000.00	14886000.00	1732377.43	13153622.57	0.0	434750.77
999	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	541885.08	5042114.92	0.0	169632.72
999	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	558078.67	5198921.33	0.0	189189.86
999	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	285463.26	2653536.74	0.0	88860.57
999	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	117808.87	1090191.13	0.0	35612.76
FUNCTIONAL TOTAL		30374000.00	0.0	0.0	0.0	30374000.00	30374000.00	3235613.31	27138386.69	3.383	918046.68
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601								0 = TERMINAL YEAR			
601	63640	0.0	0.0	0.	0.	0.0	0.0	-6636436.16	6636436.16	3.402	225741.25
601	63650	0.0	0.0	0.	0.	0.0	0.0	-7647199.15	7647199.15	3.411	260848.70
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	-14283635.31	14283635.31	3.407	486589.95
CLASS OF SERVICE		35109000.	0.	0.	0.	35109000.	35109000.	-9735957.	44844957.	3.431	1538707.

Section B

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
INTANGIBLE PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3020	162934.12	0.0	0.	0.	162934.12	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		162934.12	0.0	0.0	0.0	162934.12	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)					1992 = TERMINAL YEAR			
1	3101	295740.65	0.0	0.	0.	295740.65	0.0	0.0	0.0	0.0	0.0
1	3110	12269043.48	0.0	0.	0.	12269043.48	12269043.48	8154661.44	4114382.04	6.709	276034.06
1	3120	43221164.87	420283.34	27424.	0.	43614023.98	43431306.53	27773201.37	15658105.17	6.772	1060392.12
1	3140	10404820.71	45.93	0.	0.	10404866.64	10404843.67	7631605.81	2773237.86	6.795	188445.02
1	3150	10093286.22	106961.34	1800.	0.	10198447.56	10146766.89	9394789.77	751977.12	6.795	51099.11
1	3160	1179806.69	203.26	0.	0.	1180009.95	1179908.32	744819.58	435088.74	6.739	29319.30
STATION TOTAL		77463862.62	527493.87	29224.23	0.0	77962132.26	77431868.89	53699077.97	23732790.92	6.764	1605289.61
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2					1990 = TERMINAL YEAR			
4	3101	32269.20	0.0	0.	0.	32269.20	0.0	0.0	0.0	0.0	0.0
4	3110	7949110.66	0.0	0.	0.	7949110.66	7949110.66	5674502.28	2274608.38	9.104	207079.35
4	3120	17612272.88	0.0	0.	0.	17612272.88	17612272.88	14933812.94	2678459.94	9.224	247067.81
4	3140	10400128.58	0.0	0.	0.	10400128.58	10400128.58	7606552.52	2793576.06	9.189	256703.32
4	3150	2699320.08	0.0	0.	0.	2699320.08	2699320.08	2510145.30	189174.78	9.204	17412.35
4	3160	678450.88	0.0	0.	0.	678450.88	678450.88	635991.19	42459.69	9.150	3885.21
STATION TOTAL		39371552.28	0.0	0.0	0.0	39371552.28	39339283.08	31361004.23	7978278.85	9.177	732148.04
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2					1995 = TERMINAL YEAR			
6	3101	2408255.54	0.0	0.	0.	2408255.54	0.0	0.0	0.0	0.0	0.0
6	3110	63045475.40	98203.72	-4051.	0.	63147730.37	63094577.25	23148811.01	39945766.25	4.767	1904191.79
6	3120	192935805.66	-2649261.89	3306771.	0.	186979772.51	191611174.71	77938854.07	113672320.64	4.838	5499928.52
6	3140	47556539.68	17734.01	0.	0.	47574273.69	47565406.68	25646142.69	21919263.99	4.850	1063187.83
6	3150	27062441.79	271359.25	323294.	0.	27010506.57	27198121.41	10770311.12	16427810.29	4.826	792772.02
6	3160	2953843.72	-6023.43	0.	0.	2947820.29	2950832.00	1608593.79	1342238.21	4.798	64396.60
STATION TOTAL		335962361.79	-2267988.34	3626014.48	0.0	330068358.97	332420112.06	139112712.68	193307399.38	4.824	9324476.76
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1					1990 = TERMINAL YEAR			
7	3101	23080.34	0.0	0.	0.	23080.34	0.0	0.0	0.0	0.0	0.0
7	3110	33327910.91	390403.04	5752.	0.	33712561.67	33523112.43	7869078.50	25654033.93	9.094	2332859.72
7	3120	57877939.24	3832734.02	35947.	0.	61674726.31	59794306.24	19152656.92	40641649.32	9.152	3719488.58
7	3140	7531070.48	205169.64	0.	0.	7736240.12	7633655.30	4966704.49	2666950.81	9.188	245043.50
7	3150	5078578.43	21098.81	0.	0.	5099677.24	5089127.83	2608415.99	2480711.84	9.157	227164.81
7	3160	611220.17	20429.07	0.	0.	631649.24	621434.70	440518.86	180915.84	9.133	16522.96
STATION TOTAL		104449799.57	4469834.58	41699.23	0.0	108877934.92	106661636.50	35037374.76	71624261.74	9.132	6541079.57
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER					1980 = TERMINAL YEAR			
8	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE					
YR	ST	RID	ST	AS OF	RID	NET PLANT	
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	
85		2291	95	1/ 1	2590	AP-1/1R(WL)	
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	

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RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)								1988 = TERMINAL YEAR			
9	3101	1353562.84	0.0	0.	0.	1353562.84	0.0	0.0	0.0	0.0	0.0
9	3110	16598288.62	9012.57	10677.	0.	16596624.02	16602794.90	13643367.04	2959427.86	14.360	424975.16
9	3120	26055150.94	189079.95	0.	0.	26244230.89	26149690.91	17331832.38	8817858.53	14.407	1270416.19
9	3140	11046340.19	0.0	0.	0.	11046340.19	11046340.19	8359908.32	2686431.87	14.398	386780.74
9	3150	10044180.82	0.0	0.	0.	10044180.82	10044180.82	8588298.92	1455881.90	14.433	210127.20
9	3160	1874164.35	-75211.12	0.	0.	1798953.23	1836558.79	1306668.95	529889.84	14.326	75911.83
STATION TOTAL		66971687.76	122881.40	10677.17	0.0	67083891.99	65679565.61	49230075.61	16449490.01	14.397	2368211.12
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)								1985 = TERMINAL YEAR			
10	3101	117203.50	0.0	0.	0.	117203.50	0.0	0.0	0.0	0.0	0.0
10	3110	14250494.48	15303.96	0.	0.	14265798.44	14258146.46	13934856.86	323289.60	50.000	161644.80
10	3120	16131169.30	0.0	0.	0.	16131169.30	16131169.30	14237674.99	1893494.31	50.000	946747.15
10	3140	7291054.76	0.0	0.	0.	7291054.76	7291054.76	6757304.55	533750.21	50.000	266875.10
10	3150	3135148.98	0.0	0.	0.	3135148.98	3135148.98	5454425.31	-2319276.33	50.000	-1159638.16
10	3160	659645.71	0.0	0.	0.	659645.71	659645.71	495355.63	164290.08	50.000	82145.04
STATION TOTAL		41584716.73	15303.96	0.0	0.0	41600020.69	41475165.21	40879617.34	595547.87	50.000	297773.93
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - BARBADOES								1981 = TERMINAL YEAR			
11	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)								1985 = TERMINAL YEAR			
12	3101	2269301.12	0.0	0.	0.	2269301.12	0.0	0.0	0.0	0.0	0.0
12	3110	11919199.72	0.0	0.	0.	11919199.72	11919199.72	9306270.86	2612928.86	50.000	1306464.43
12	3120	21853099.22	0.0	0.	0.	21853099.22	21853099.22	20709811.20	1143288.02	50.000	571644.01
12	3140	9918368.68	0.0	0.	0.	9918368.68	9918368.68	9417927.61	500441.07	50.000	250220.53
12	3150	7458456.58	0.0	0.	0.	7458456.58	7458456.58	9202419.53	-1743962.95	50.000	-871981.47
12	3160	973506.75	0.0	0.	0.	973506.75	973506.75	1055047.05	-81540.30	50.000	-40770.14
STATION TOTAL		54391932.07	0.0	0.0	0.0	54391932.07	52122630.95	49691476.25	2431154.70	50.000	1215577.36
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)								2006 = TERMINAL YEAR			
15	3101	257103.75	0.0	0.	0.	257103.75	0.0	0.0	0.0	0.0	0.0
15	3110	5617829.15	293.81	0.	0.	5618122.96	5617976.05	1752556.52	3865419.53	2.330	90074.28
15	3120	33646613.35	488297.66	212790.	0.	33922120.97	33890762.18	12695037.33	21195724.85	2.410	510872.07
15	3140	15229299.89	12196.84	12.	0.	15241484.62	15235398.30	5594374.31	9641023.99	2.402	231567.75
15	3150	4117796.87	35952.75	0.	0.	4153749.62	4135773.24	1280842.07	2854931.17	2.399	68477.23
15	3160	708880.40	41067.13	1153.	0.	748794.25	729413.96	213735.05	515678.91	2.351	12125.66
STATION TOTAL		59577523.41	577808.19	213955.43	0.0	59941376.17	59609323.73	21536545.28	38072778.45	2.398	913116.99
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)								2003 = TERMINAL YEAR			
17	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	841189.86	0.0	0.	0.	841189.86	0.0	0.0	0.0	0.0	0.0
17	3110	8181093.52	222900.68	0.	0.	8403994.20	8292543.86	2389915.10	5902628.76	2.707	159765.37
17	3120	29239725.27	4369614.31	1064561.	0.	32544778.46	31424532.42	12143980.54	19280551.88	2.792	538246.62

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
17	3140	12782024.91	58470.27	0.	0.	12840495.18	12811260.04	5300576.60	7510683.44	2.780	208818.85
17	3150	2525733.81	963013.40	3647.	0.	3485100.00	3007240.50	1249231.72	1758008.78	2.785	48956.18
17	3160	697248.65	15942.13	4776.	0.	708414.51	705219.71	264588.91	440630.80	2.730	12029.18
STATION TOTAL		54267016.02	5629940.79	1072984.60	0.0	58823972.21	56240796.54	21348292.87	34892503.67	2.774	967816.20
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)					0 = TERMINAL YEAR			
19	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3					2009 = TERMINAL YEAR			
71	3110	45530744.11	332613.15	17968.	0.	45845389.46	45697050.68	13034614.05	32662436.63	2.045	667895.17
71	3120	92596043.36	2902013.25	25867.	0.	95472189.37	94047049.98	23112990.39	70934059.59	2.120	1504116.64
71	3140	27272709.42	0.0	0.	0.	27272709.42	27272709.42	8512336.17	18760373.25	2.113	396488.50
71	3150	21939411.84	423181.34	0.	0.	22362593.18	22151002.51	5201531.25	16949471.26	2.114	358228.51
71	3160	2567375.35	0.0	0.	0.	2567375.35	2567375.35	637049.29	1930326.06	2.067	39904.50
STATION TOTAL		189906284.08	3657807.74	43835.04	0.0	193520256.78	191735187.94	50498521.15	141236666.79	2.100	2966633.32
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4					2011 = TERMINAL YEAR			
72	3120	51022037.38	50055.43	0.	0.	51072092.81	51047065.09	12796466.17	38250598.92	1.965	751627.71
72	3140	20327662.26	0.0	0.	0.	20327662.26	20327662.26	5214748.51	15112913.75	1.956	295603.07
72	3150	2131624.95	0.0	0.	0.	2131624.95	2131624.95	1498285.06	633339.89	1.956	12387.88
72	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		73481324.59	50055.43	0.0	0.0	73531380.02	73506352.30	19509499.74	53996852.56	1.962	1059618.66
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL					1995 = TERMINAL YEAR			
305	3110	67499.73	62220.42	0.	0.	129720.15	98609.94	10036.01	88573.93	4.763	4218.33
305	3120	229516.85	-229516.85	0.	0.	0.00	114758.42	34128.01	80630.41	4.807	3875.87
305	3150	53578.42	167296.43	0.	0.	220874.85	137226.63	7966.01	129260.62	4.803	6208.54
STATION TOTAL		350595.00	0.00	0.0	0.0	350595.00	350594.99	52130.03	298464.96	4.792	14302.74
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL					1995 = TERMINAL YEAR			
306	3110	2149532.51	0.0	0.	0.	2149532.51	2149532.51	319617.01	1829915.50	4.763	87149.79
306	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		2149532.51	0.0	0.0	0.0	2149532.51	2149532.51	319617.01	1829915.50	4.763	87149.79
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE					0 = TERMINAL YEAR			
320	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE					0 = TERMINAL YEAR			
369	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT					0 = TERMINAL YEAR			
372	3120	1041773.35	0.0	0.	0.	1041773.35	1041773.35	628288.51	413484.84	2.817	11648.73
STATION TOTAL		1041773.35	0.0	0.0	0.0	1041773.35	1041773.35	628288.51	413484.84	2.817	11648.73

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT					0 = TERMINAL YEAR			
501	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC					1988 = TERMINAL YEAR			
503	3150	12092185.53	2203.84	4060462.	0.	8033927.37	12093287.45	5765056.20	6328231.25	14.579	922605.57
STATION TOTAL		12092185.53	2203.84	4060462.00	0.0	8033927.37	12093287.45	5765056.20	6328231.25	14.579	922605.57
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
999	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	7597706.80	0.0	0.	0.	7597706.80	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	220906222.29	1130951.35	30346.	0.	222006827.64	221471697.96	99238286.68	122233411.28	0.0	7622352.25
999	3120	583462311.67	9373299.22	4673361.	0.	588162250.05	588148961.28	253468734.82	334660226.46	0.0	16636072.02
999	3140	179760019.56	293616.69	12.	0.	180053624.14	179906827.90	95008181.58	84898646.33	0.0	3789734.21
999	3150	108431744.32	1991067.16	4389204.	0.	106033607.80	109427277.90	63531718.25	45895559.65	0.0	683819.77
999	3160	12904142.67	-3592.96	5930.	0.	12894620.16	12902346.18	7402368.30	5499977.89	0.0	295470.14
FUNCTIONAL TOTAL		1113062147.31	12785341.46	9098852.18	0.0	1116748636.59	1111857111.23	518669289.63	593187821.60	4.893	29027448.39
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1					2012 = TERMINAL YEAR			
61	3201	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	49887438.70	-318127.56	244000.	0.	49325311.14	49728374.92	9449787.56	40278587.36	1.821	733596.36
61	3220	142276317.65	341452.53	51950.	0.	142565820.18	142447043.91	26643726.49	115803317.42	1.892	2191511.81
61	3230	43355770.65	-1427028.59	0.	0.	41928742.06	42642256.35	6300305.28	36341951.07	1.883	684171.35
61	3240	54372287.59	477590.34	0.	0.	54849877.93	54611082.76	10160354.84	44450727.92	1.883	837222.62
61	3250	7137692.26	-139.50	0.	0.	7137552.76	7137622.51	1645936.86	5491685.65	1.841	101119.86
STATION TOTAL		297029506.85	-926252.78	295950.00	0.0	295807304.07	296566380.45	54200111.03	242366269.42	1.876	4547622.00
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2					2016 = TERMINAL YEAR			
62	3210	52178170.10	4219191.08	0.	0.	56397361.18	54287765.64	4678854.80	49608910.84	1.590	788785.41
62	3220	200072445.49	-12771228.11	150000.	0.	187151217.38	193686831.43	18108649.94	175578181.49	1.656	2906957.15
62	3230	49536097.73	10529593.13	4000.	0.	60061690.86	54800894.29	-5434180.99	60235075.28	1.647	992279.65
62	3240	61376832.30	5838263.31	20000.	0.	67195095.61	64295963.95	5702561.76	58593402.19	1.648	965624.25
62	3250	6037501.05	4620201.09	0.	0.	10657702.14	8347601.59	573419.26	7774182.33	1.607	124954.33
STATION TOTAL		369201046.67	12436020.50	174000.00	0.0	381463067.17	375419056.90	23629304.77	351789752.13	1.643	5778600.79
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF					2012 = TERMINAL YEAR			
63	3201	43406.56	0.0	0.	0.	43406.56	0.0	0.0	0.0	0.0	0.0
63	3210	97036503.36	1315773.62	0.	0.	98352276.98	97694390.17	18482098.40	79212291.77	1.821	1442764.76
63	3220	39218114.04	1494222.58	0.	0.	40712336.62	39965225.33	8195228.39	31769996.94	1.894	601728.15
63	3230	41940673.56	706311.71	0.	0.	42646985.27	42293829.41	7811594.23	34482235.18	1.881	648759.95
63	3240	21571187.08	383873.41	0.	0.	21955060.49	21763123.78	3256597.98	18506525.80	1.881	348043.55
63	3250	6929796.66	368216.00	-18.	0.	7298030.90	7113904.66	1364512.24	5749392.42	1.841	105823.95
STATION TOTAL		206739681.26	4268397.32	-18.24	0.0	211008096.82	208830473.35	39110031.24	169720442.11	1.854	3147120.36
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3					2009 = TERMINAL YEAR			
66	3201	269201.38	0.0	0.	0.	269201.38	0.0	0.0	0.0	0.0	0.0
66	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
66	3210	101072468.49	391332.96	2732.	0.	101461069.64	101268134.96	28963954.23	72304180.73	2.045	1478315.50
66	3220	209368210.16	36346266.77	1994183.	0.	243720294.30	227541343.54	42494581.49	185046762.05	2.116	3914878.26

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

WHOLE LIFE			REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(NL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(NL)	NONE	LIM ACRLS
86		NEW	F5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
66	3230	66279290.73	14055542.05	11774.	0.	80323058.52	73307061.75	18989960.31	54317101.44	2.112	1147112.41
66	3240	37485839.92	254652.28	0.	0.	37740492.20	37613166.06	10979047.32	26634118.74	2.113	562799.87
66	3250	17979229.69	635174.03	12760.	0.	18601643.27	18296816.70	3642608.01	14654208.69	2.063	302331.65
STATION TOTAL		432498284.19	51682968.09	2021449.15	0.0	482159803.13	458026523.02	105070151.36	352956371.66	2.098	7405437.69
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- LIMERICK # 1			2024 = TERMINAL YEAR			
91	3210	0.0	313744000.00	0.	0.	313744000.00	156872000.00	0.0	156872000.00	0.0	0.0
91	3220	0.0	1488167000.00	0.	0.	1488167000.00	744083500.00	0.0	744083500.00	0.0	0.0
91	3230	0.0	251741000.00	0.	0.	251741000.00	125870500.00	0.0	125870500.00	0.0	0.0
91	3240	0.0	360902000.00	0.	0.	360902000.00	180451000.00	0.0	180451000.00	0.0	0.0
91	3250	0.0	118073000.00	0.	0.	118073000.00	59036500.00	0.0	59036500.00	0.0	0.0
STATION TOTAL		0.0	2532627000.00	0.0	0.0	2532627000.00	1266313500.00	0.0	1266313500.00	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- LIMERICK 100% COM			2024 = TERMINAL YEAR			
99	3200	0.0	7349000.00	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
99	3210	0.0	469201000.00	0.	0.	469201000.00	234600500.00	0.0	234600500.00	0.0	0.0
99	3220	0.0	491607000.00	0.	0.	491607000.00	245803500.00	0.0	245803500.00	0.0	0.0
99	3230	0.0	40966000.00	0.	0.	40966000.00	20483000.00	0.0	20483000.00	0.0	0.0
99	3240	0.0	192787000.00	0.	0.	192787000.00	96393500.00	0.0	96393500.00	0.0	0.0
99	3250	0.0	77114000.00	0.	0.	77114000.00	38557000.00	0.0	38557000.00	0.0	0.0
STATION TOTAL		0.0	1279024000.00	0.0	0.0	1279024000.00	635837500.00	0.0	635837500.00	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- NUCLEAR TRAINING CENTER			2015 = TERMINAL YEAR			
385	3210	1511631.91	0.0	0.	0.	1511631.91	1511631.91	196258.11	1315373.80	1.642	21596.72
385	3250	51833.78	0.0	0.	0.	51833.78	51833.78	3016.99	48816.79	1.659	809.72
STATION TOTAL		1563465.69	0.0	0.0	0.0	1563465.69	1563465.69	199275.10	1364190.59	1.642	22406.44
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
999	3200	0.0	7349000.00	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
999	3201	312607.94	0.0	0.	0.	312607.94	0.0	0.0	0.0	0.0	0.0
999	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
999	3210	301686212.56	788553170.10	246732.	0.	1089992650.85	695962797.60	61770953.10	634191844.50	0.0	4465058.75
999	3220	590935087.34	2005184713.77	2196133.	0.	2593923668.48	1593527444.22	95442186.31	1498085257.91	0.0	9615075.37
999	3230	201111832.67	316571418.30	15774.	0.	517667476.71	359397541.82	27667678.83	331729862.99	0.0	3472323.36
999	3240	174806146.89	560643379.34	20000.	0.	735429526.23	455127836.56	30098561.90	425029274.66	0.0	2713690.29
999	3250	38136053.44	200810451.62	12742.	0.	238933762.85	138541279.24	7229493.36	131311785.88	0.0	635039.51
FUNCTIONAL TOTAL		1307031984.66	3879112133.13	2491380.91	0.0	5183652736.88	3242556899.45	222208873.50	3020348025.95	0.692	20901187.28
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS		- MUDDY RUN (1,2,3,4,5,6,7,8)			0 = TERMINAL YEAR			
19	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
19	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2690018.77	9370860.13	0.672	62986.13
19	3312	128175.89	0.0	0.	0.	128175.89	128175.89	25756.30	102419.59	0.620	634.51
19	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	999226.24	1295290.88	0.657	8515.09
19	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5667859.73	27760055.73	0.591	164169.28

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(NL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
19	3323	864028.70	0.0	0.	0.	864028.70	864028.70	132973.74	731054.96	0.591	4323.88
19	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5178782.42	16791890.36	1.866	313321.87
19	3340	8650437.82	12049.64	0.	0.	8662487.46	8656462.64	2386506.17	6269956.47	1.319	82683.15
19	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	1881706.23	-9049.78	0.	0.	1872656.45	1877181.34	694932.08	1182249.26	1.353	16001.45
19	3353	165412.50	495.06	0.	0.	165907.56	165660.03	41715.47	123944.56	1.293	1603.19
19	3360	997675.56	0.0	0.	0.	997675.56	997675.56	500538.08	497137.48	1.114	5536.98
STATION TOTAL		83862243.59	3494.92	0.0	0.0	83865738.51	82443168.42	18318309.00	64124859.42	1.029	659775.53
HYDRAULIC PRODUCTION			- PUMPED STORAGE GENERATING PLANT			- DELTA SERVICE BLDG			0 = TERMINAL YEAR		
394	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION			- TOTAL OF ALL STATIONS			- TOTAL			0 = TERMINAL YEAR		
999	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
999	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2690018.77	9370860.13	0.0	62986.13
999	3312	128175.89	0.0	0.	0.	128175.89	128175.89	25756.30	102419.59	0.0	634.51
999	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	999226.24	1295290.88	0.0	8515.09
999	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5667859.73	27760055.73	0.0	164169.28
999	3323	864028.70	0.0	0.	0.	864028.70	864028.70	132973.74	731054.96	0.0	4323.88
999	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5178782.42	16791890.36	0.0	313321.87
999	3340	8650437.82	12049.64	0.	0.	8662487.46	8656462.64	2386506.17	6269956.47	0.0	82683.15
999	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	1881706.23	-9049.78	0.	0.	1872656.45	1877181.34	694932.08	1182249.26	0.0	16001.45
999	3353	165412.50	495.06	0.	0.	165907.56	165660.03	41715.47	123944.56	0.0	1603.19
999	3360	997675.56	0.0	0.	0.	997675.56	997675.56	500538.08	497137.48	0.0	5536.98
FUNCTIONAL TOTAL		83862243.59	3494.92	0.0	0.0	83865738.51	82443168.42	18318309.00	64124859.42	1.029	659775.53
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH						1996 = TERMINAL YEAR		
101	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES						1981 = TERMINAL YEAR		
102	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
102	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)					1992 = TERMINAL YEAR			
104	3401	166147.74	0.0	0.	0.	166147.74	0.0	0.0	0.0	0.0	0.0
104	3410	36624.82	0.0	0.	0.	36624.82	36624.82	28400.27	8224.55	6.670	548.61
104	3420	161385.86	0.0	0.	0.	161385.86	161385.86	118471.08	42914.78	6.721	2884.11
104	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	4872035.93	0.0	0.	0.	4872035.93	4872035.93	2945509.39	1926526.54	6.741	129859.19
104	3450	831276.82	0.0	0.	0.	831276.82	831276.82	450145.14	381131.68	6.741	25690.42
STATION TOTAL		6067471.17	0.0	0.0	0.0	6067471.17	5901323.43	3542525.88	2358797.55	6.740	158982.33
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)					1994 = TERMINAL YEAR			
106	3401	61469.23	0.0	0.	0.	61469.23	0.0	0.0	0.0	0.0	0.0
106	3410	123702.08	0.0	0.	0.	123702.08	123702.08	90657.23	33044.85	5.267	1740.40
106	3420	263935.65	0.0	0.	0.	263935.65	263935.65	178113.23	85822.42	5.315	4561.48
106	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	5731559.12	0.0	0.	0.	5731559.12	5731559.12	3117044.43	2614514.69	5.336	139501.35
106	3450	568500.66	0.0	0.	0.	568500.66	568500.66	212145.04	356355.62	5.332	19002.40
STATION TOTAL		6749166.74	0.0	0.0	0.0	6749166.74	6687697.51	3597959.93	3089737.58	5.334	164805.63
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)					1990 = TERMINAL YEAR			
107	3420	25873.19	0.0	0.	0.	25873.19	25873.19	20192.34	5680.85	9.144	519.44
107	3440	261798.31	0.0	0.	0.	261798.31	261798.31	148924.28	112874.03	9.163	10342.48
107	3450	18768.32	0.0	0.	0.	18768.32	18768.32	12259.86	6508.46	9.163	596.39
107	3460	2030.61	0.0	0.	0.	2030.61	2030.61	1186.68	843.93	9.109	76.87
STATION TOTAL		308470.43	0.0	0.0	0.0	308470.43	308470.43	182563.16	125907.27	9.162	11535.18
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)					1985 = TERMINAL YEAR			
108	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)					1988 = TERMINAL YEAR			
109	3401	25726.23	0.0	0.	0.	25726.23	0.0	0.0	0.0	0.0	0.0
109	3420	6949.66	0.0	0.	0.	6949.66	6949.66	4622.15	2327.51	14.337	333.70
109	3440	246403.58	0.0	0.	0.	246403.58	246403.58	143691.57	102712.01	14.356	14744.82
109	3450	23084.75	0.0	0.	0.	23084.75	23084.75	14791.15	8293.60	14.356	1190.64
109	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1036.21	884.37	14.303	126.48
STATION TOTAL		304084.80	0.0	0.0	0.0	304084.80	278358.57	164141.08	114217.49	14.355	16395.64
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)					1990 = TERMINAL YEAR			
110	3401	4765.16	0.0	0.	0.	4765.16	0.0	0.0	0.0	0.0	0.0
110	3420	25850.69	0.0	0.	0.	25850.69	25850.69	21485.72	4364.97	9.144	399.12
110	3440	253320.79	0.0	0.	0.	253320.79	253320.79	153061.81	100258.98	9.163	9186.52
110	3450	54639.26	0.0	0.	0.	54639.26	54639.26	35485.13	19154.13	9.163	1755.17
110	3460	1920.58	0.0	0.	0.	1920.58	1920.58	991.17	929.41	9.109	84.65

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

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WHOLE LIFE			REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STATION TOTAL		340496.48	0.0	0.0	0.0	340496.48	335731.32	211023.83	124707.49	9.162	11425.46
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)					1985 = TERMINAL YEAR			
111	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)					1987 = TERMINAL YEAR			
112	3410	2183.27	0.0	0.	0.	2183.27	2183.27	1695.84	487.43	20.003	97.50
112	3420	3765.95	0.0	0.	0.	3765.95	3765.95	2918.15	847.80	20.051	169.99
112	3440	250665.64	0.0	0.	0.	250665.64	250665.64	146500.61	104165.03	20.069	20904.78
112	3450	30157.83	0.0	0.	0.	30157.83	30157.83	20424.75	9733.08	20.069	1953.38
112	3460	1906.86	0.0	0.	0.	1906.86	1906.86	1086.88	819.98	20.016	164.13
STATION TOTAL		288679.55	0.0	0.0	0.0	288679.55	288679.55	172626.23	116053.32	20.068	23289.78
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)					1993 = TERMINAL YEAR			
113	3420	3783.17	0.0	0.	0.	3783.17	3783.17	3013.69	769.48	5.937	45.68
113	3440	253057.35	0.0	0.	0.	253057.35	253057.35	145829.70	107227.65	5.957	6388.04
113	3450	31526.37	0.0	0.	0.	31526.37	31526.37	19442.94	12083.43	5.958	719.94
113	3460	1906.85	0.0	0.	0.	1906.85	1906.85	1020.03	886.82	5.902	52.33
STATION TOTAL		290273.74	0.0	0.0	0.0	290273.74	290273.74	169306.36	120967.38	5.957	7205.99
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM					2008 = TERMINAL YEAR			
114	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)					1994 = TERMINAL YEAR			
115	3401	74933.72	0.0	0.	0.	74933.72	0.0	0.0	0.0	0.0	0.0
115	3410	27754.80	0.0	0.	0.	27754.80	27754.80	23061.53	4693.27	5.266	247.16
115	3420	182930.61	0.0	0.	0.	182930.61	182930.61	121000.43	61930.18	5.315	3291.39
115	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	5272722.22	0.0	0.	0.	5272722.22	5272722.22	2533097.88	2739624.34	5.333	146110.82
115	3450	1118964.37	0.0	0.	0.	1118964.37	1118964.37	576508.37	542456.00	5.333	28930.60
STATION TOTAL		6677305.72	0.0	0.0	0.0	6677305.72	6602372.00	3253668.21	3348703.79	5.333	178579.97
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)					1994 = TERMINAL YEAR			
116	3401	1048.08	0.0	0.	0.	1048.08	0.0	0.0	0.0	0.0	0.0
116	3410	37128.73	0.0	0.	0.	37128.73	37128.73	23348.60	13780.13	5.266	725.65
116	3420	156096.30	0.0	0.	0.	156096.30	156096.30	96726.79	59369.51	5.313	3154.57
116	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	1394697.32	0.0	0.	0.	1394697.32	1394697.32	751361.49	643335.83	5.334	34312.45
116	3450	437873.53	0.0	0.	0.	437873.53	437873.53	222436.37	215437.16	5.333	11488.20
STATION TOTAL		2026843.96	0.0	0.0	0.0	2026843.96	2025795.88	1093873.25	931922.63	5.331	49680.87
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)					1994 = TERMINAL YEAR			
117	3401	6036.22	0.0	0.	0.	6036.22	0.0	0.0	0.0	0.0	0.0
117	3410	29522.78	0.0	0.	0.	29522.78	29522.78	21902.28	7620.50	5.266	401.32

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

YEAR: 1985 RUN = S5

WHOLE LIFE			REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(NL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(NL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
117	3420	151704.65	0.0	0.	0.	151704.65	151704.65	102501.91	49202.74	5.315	2615.09
117	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	3810415.22	0.0	0.	0.	3810415.22	3810415.22	1987500.37	1822914.85	5.333	97224.87
117	3450	836752.61	0.0	0.	0.	836752.61	836752.61	431635.13	405117.48	5.334	21608.96
STATION TOTAL		4834431.48	0.0	0.0	0.0	4834431.48	4828395.26	2543539.69	2284855.57	5.333	121850.24
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)						2003 = TERMINAL YEAR			
118	3420	8879.67	0.0	0.	0.	8879.67	8879.67	6352.99	2526.68	2.763	69.80
118	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	189359.11	0.0	0.	0.	189359.11	189359.11	105702.52	83656.59	2.787	2331.78
118	3450	18873.17	0.0	0.	0.	18873.17	18873.17	12606.50	6266.67	2.784	174.44
STATION TOTAL		217111.95	0.0	0.0	0.0	217111.95	217111.95	124662.01	92449.94	2.786	2576.02
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)						1995 = TERMINAL YEAR			
119	3410	114278.19	0.0	0.	0.	114278.19	114278.19	113456.29	821.90	4.765	39.16
119	3420	231553.14	0.0	0.	0.	231553.14	231553.14	150078.40	81474.74	4.813	3921.00
119	3440	4380425.61	0.0	0.	0.	4380425.61	4380425.61	2197192.31	2183233.30	4.831	105469.87
119	3450	714132.77	0.0	0.	0.	714132.77	714132.77	362802.45	351330.32	4.831	16972.19
STATION TOTAL		5440389.71	0.0	0.0	0.0	5440389.71	5440389.71	2823529.45	2616860.26	4.830	126402.22
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)						1995 = TERMINAL YEAR			
120	3401	1272.20	0.0	0.	0.	1272.20	0.0	0.0	0.0	0.0	0.0
120	3410	116826.10	0.0	0.	0.	116826.10	116826.10	78522.09	38304.01	4.765	1825.18
120	3420	158252.43	0.0	0.	0.	158252.43	158252.43	99614.85	58637.58	4.813	2821.95
120	3440	4268912.49	0.0	0.	0.	4268912.49	4268912.49	2126483.67	2142428.82	4.831	103499.48
120	3450	790441.27	0.0	0.	0.	790441.27	790441.27	392368.27	398073.00	4.831	19229.46
STATION TOTAL		5335704.49	0.0	0.0	0.0	5335704.49	5334432.29	2696988.88	2637443.41	4.830	127376.07
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)						2006 = TERMINAL YEAR			
121	3440	198271.38	0.0	0.	0.	198271.38	198271.38	95065.65	103205.73	2.407	2484.19
121	3450	5356.53	0.0	0.	0.	5356.53	5356.53	2549.36	2807.17	2.407	67.57
STATION TOTAL		203627.91	0.0	0.0	0.0	203627.91	203627.91	97615.01	106012.90	2.407	2551.76
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES						1995 = TERMINAL YEAR			
122	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)						1995 = TERMINAL YEAR			
123	3401	100391.29	0.0	0.	0.	100391.29	0.0	0.0	0.0	0.0	0.0
123	3410	606110.53	0.0	0.	0.	606110.53	606110.53	400327.56	205782.97	4.765	9804.65
123	3420	979053.73	0.0	0.	0.	979053.73	979053.73	569120.72	409933.01	4.810	19719.74
123	3440	17177551.34	0.0	0.	0.	17177551.34	17177551.34	8313592.44	8863958.90	4.825	427653.30
123	3450	3350296.17	0.0	0.	0.	3350296.17	3350296.17	1278660.10	2071636.07	4.825	99953.25
123	3460	45463.23	0.0	0.	0.	45463.23	45463.23	21471.22	23992.01	4.783	1147.45
STATION TOTAL		22258866.29	0.0	0.0	0.0	22258866.29	22158475.00	10583172.04	11575302.96	4.823	558278.39

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:25

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.					1985 = TERMINAL YEAR			
124	3401	3319.51	0.0	0.	0.	3319.51	0.0	0.0	0.0	0.0	0.0
124	3410	185750.79	0.0	0.	0.	185750.79	185750.79	109993.75	75757.04	50.000	37878.52
124	3420	244564.19	0.0	0.	0.	244564.19	244564.19	170687.90	73876.29	50.000	36938.14
124	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
124	3440	322121.06	0.0	0.	0.	322121.06	322121.06	170266.04	151855.02	50.000	75927.51
124	3450	197540.13	0.0	0.	0.	197540.13	197540.13	151222.45	46317.68	50.000	23158.84
124	3460	14410.14	0.0	0.	0.	14410.14	14410.14	7892.21	6517.93	50.000	3258.96
STATION TOTAL		967705.82	0.0	0.0	0.0	967705.82	964386.31	610062.35	354323.96	50.000	177161.97
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)					1996 = TERMINAL YEAR			
126	3410	523.26	-40.60	0.	0.	482.66	502.96	267.23	235.73	4.349	10.25
126	3420	259338.37	350.11	0.	0.	259688.48	259513.42	140796.19	118717.23	4.397	5220.30
126	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	1465871.48	1992.80	0.	0.	1467864.28	1466867.88	739807.52	727060.36	4.415	32099.27
126	3450	464399.68	137.08	0.	0.	464536.76	464468.22	218725.18	245743.04	4.415	10849.08
126	3460	61468.66	-2439.39	0.	0.	59029.27	60248.96	26774.28	33474.68	4.366	1461.55
STATION TOTAL		2251601.45	-0.00	0.0	0.0	2251601.45	2251601.44	1126370.40	1125231.04	4.412	49640.45
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2					1999 = TERMINAL YEAR			
129	3401	404194.53	0.0	0.	0.	404194.53	0.0	0.0	0.0	0.0	0.0
129	3410	3125796.53	0.0	0.	0.	3125796.53	3125796.53	1758903.78	1366892.75	3.451	47165.68
129	3420	19584241.41	0.0	0.	0.	19584241.41	19584241.41	5969507.76	13614733.65	3.495	475770.83
129	3440	37508980.87	0.0	0.	0.	37508980.87	37508980.87	14101055.14	23407925.73	3.508	821124.87
129	3450	3571123.85	0.0	0.	0.	3571123.85	3571123.85	952532.20	2618591.65	3.510	91922.22
129	3460	2146021.29	7500.00	0.	0.	2153521.29	2149771.29	549448.87	1600322.42	3.469	55508.23
STATION TOTAL		66340358.48	7500.00	0.0	0.0	66347858.48	65939913.95	23331447.75	42608466.20	3.500	1491491.83
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS					1996 = TERMINAL YEAR			
364	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	3045007.30	0.0	0.	0.	3045007.30	3045007.30	1346286.77	1698720.53	4.416	75014.40
STATION TOTAL		3045007.30	0.0	0.0	0.0	3045007.30	3045007.30	1346286.77	1698720.53	4.416	75014.40
OTHER PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
999	3401	849303.91	0.0	0.	0.	849303.91	0.0	0.0	0.0	0.0	0.0
999	3410	4406201.88	-40.60	0.	0.	4406161.28	4406181.58	2650536.45	1755645.13	0.0	100484.08
999	3420	22448158.67	350.11	0.	0.	22448508.78	22448333.72	7775204.30	14673129.42	0.0	562436.33
999	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	90903176.12	1992.80	0.	0.	90905168.92	90904172.52	41267973.59	49636198.93	0.0	2254179.99
999	3450	13063708.09	137.08	0.	0.	13063845.17	13063776.63	5366740.39	7697036.24	0.0	375263.15
999	3460	2277048.80	5060.61	0.	0.	2282109.41	2279579.10	610907.55	1668671.55	0.0	61880.65
FUNCTIONAL TOTAL		133947597.47	7500.00	0.0	0.0	133955097.47	133102043.55	57671362.28	75430681.27	4.447	3354244.20
TRANSMISSION PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3501	32927635.33	365477.02	0.	0.	33293112.35	0.0	0.0	0.0	0.0	0.0
601	3502	14476299.19	80951.95	0.	0.	14557251.14	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	15057187.17	-123293.64	0.	0.	14933893.53	14995540.35	4427218.98	10568321.37	1.449	153087.37
601	3530	218834518.29	203570.73	16193.	0.	219021895.77	218936303.65	77435699.94	141500603.72	1.778	2516334.75

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

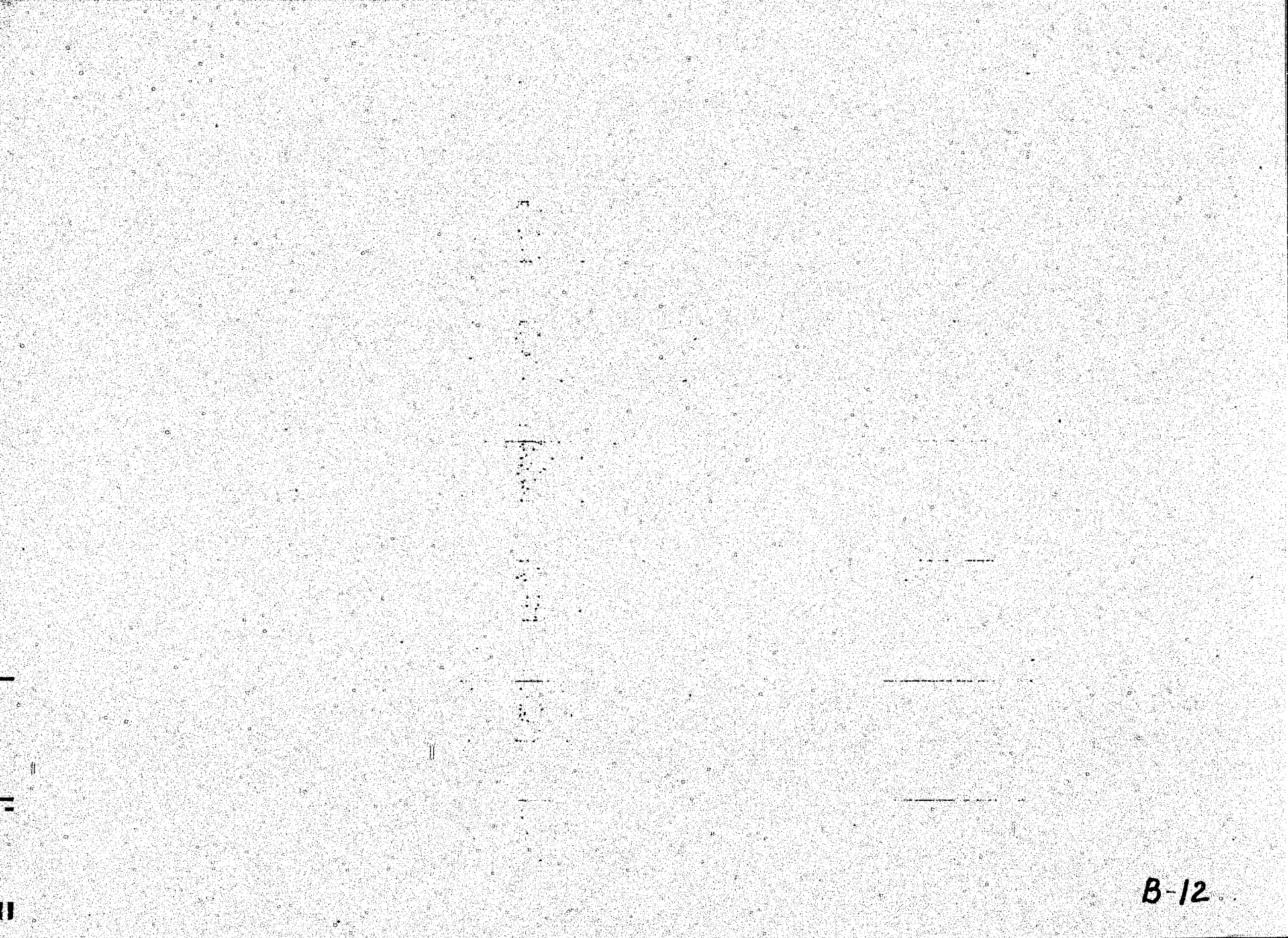
SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE		REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
601	3531	0.0	8349000.00	0.	0.	8349000.00	4174500.00	0.0	4174500.00	0.0	0.0
601	3540	183142300.14	842828.96	151459.	0.	183833670.10	183563714.62	44633316.56	138930398.06	2.041	2835778.01
601	3550	444723.86	-251.94	0.	0.	444471.92	444597.89	240214.06	204383.83	3.729	7621.53
601	3560	81997119.29	1956974.75	89722.	0.	83864372.47	82975606.66	24488325.17	58487281.50	1.475	862566.20
601	3570	2521204.89	0.0	0.	0.	2521204.89	2521204.89	1570959.06	950245.83	2.937	27905.40
601	3580	33824968.84	55757.60	-33508.	0.	33914233.94	33852847.64	21296099.17	12556748.47	2.703	339455.22
601	3590	1730102.40	0.0	0.	0.	1730102.40	1730102.40	649720.63	1080381.77	6.944	75016.69
FUNCTIONAL TOTAL		584956059.40	11731015.43	223866.32	0.0	596463208.51	543194418.11	174741553.57	368452864.54	1.850	6817765.17
DISTRIBUTION PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3601	8692934.63	0.0	0.	-128449.	8564485.78	0.0	0.0	0.0	0.0	0.0
601	3602	11842613.63	787689.63	0.	0.	12630303.26	0.0	0.0	0.0	0.0	0.0
601	3610	35014744.44	20629.14	13637.	0.	35021736.93	35025059.00	12870097.53	22154961.47	1.638	362995.67
601	3620	279952614.46	412670.35	60022.	0.	280305263.08	280158949.63	133887211.13	146271738.50	1.646	2407071.55
601	3640	127295392.63	4587949.75	321051.	0.	131562291.05	129589367.50	46211818.50	83377549.01	1.682	1402301.20
601	3650	192908618.48	4576285.92	366344.	0.	197118560.14	195196761.44	74950410.25	120246351.19	1.688	2030123.29
601	3660	138752335.24	1754877.23	26272.	0.	140480939.99	139629773.85	44718624.75	94911149.10	1.722	1634446.92
601	3670	243816302.14	4684788.32	153506.	-126.	248347458.66	246158633.39	72372187.53	173786445.86	1.074	1866552.28
601	3680	147997987.82	5501712.97	596052.	0.	152903648.56	150748844.30	49364956.79	101383887.52	1.790	1814927.80
601	3681	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	31588484.52	808805.05	46427.	0.	32350862.67	31992887.04	14267216.23	17725670.81	3.142	556972.32
601	3692	62901064.00	5311035.89	43520.	126.	68168705.75	65556644.85	13610286.15	51946358.70	1.737	902152.76
601	3701	61499356.38	3280481.78	329644.	1547.	64451741.02	63140370.62	14753620.14	48386750.48	2.708	1310163.09
601	3702	25167398.94	1306967.39	8385.	0.	26465981.50	25820882.63	6033937.48	19786945.15	1.292	255657.47
601	3710	277239.28	0.0	-662.	0.	277901.20	277239.28	187854.02	89385.26	1.742	1557.33
601	3730	14508110.66	381898.92	56598.	0.	14833411.36	14699060.12	5603582.31	9095477.81	4.657	423556.07
601	3731	385579.04	-4212.52	5088.	0.	376278.05	383472.77	349966.40	33506.37	33.839	11338.28
601	3732	8988133.06	193647.44	18607.	0.	9163173.15	9084956.77	1843025.77	7241931.00	2.421	175340.10
601	3733	1811501.76	206012.11	12086.	0.	2005428.12	1914507.81	832495.17	1082012.64	6.808	73662.56
FUNCTIONAL TOTAL		1393400411.11	33811239.37	2056578.06	-126902.15	1425028170.27	1389377411.04	491857290.15	897520120.89	1.697	15228818.69
GENERAL PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3891	1804840.07	0.0	0.	161679.	1966518.57	0.0	0.0	0.0	0.0	0.0
601	3900	16494123.39	751047.67	31756.	5641.	17219056.36	16872467.67	6715862.01	10156605.66	3.434	348782.40
601	3911	32231.23	48484.31	0.	0.	80715.54	56473.38	1791.67	54681.71	1.774	969.91
601	3912	2032283.94	83125.08	0.	0.	2115409.02	2073846.48	46207.48	2027639.00	1.749	35466.07
601	3913	755117.42	209142.47	0.	0.	964259.89	859688.65	41255.10	818433.55	5.343	43727.98
601	3930	406451.11	0.0	2492.	0.	403959.03	406451.11	177478.69	228972.42	5.057	11579.11
601	3940	4878813.54	106065.03	11000.	0.	4973878.57	4931846.05	1836272.00	3095574.05	1.529	47345.75
601	3951	5541879.07	602378.19	0.	0.	6144257.26	5843068.16	1566684.00	4276384.16	1.366	58401.56
601	3952	711773.51	609.97	0.	0.	712383.48	712078.49	269618.95	442459.54	1.719	7607.04
601	3953	519238.90	6549.86	0.	0.	525788.76	522513.83	125801.60	396712.23	1.556	6172.19
601	3970	1750621.87	78973.44	0.	0.	1829595.31	1790108.59	345764.20	1444344.39	1.688	24373.73
601	3980	957628.13	2813.32	0.	0.	960441.45	959034.79	622479.60	336555.19	3.945	13275.66
601	3990	-3106195.08	0.0	0.	323334.	-2782861.08	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		32778807.10	1889189.34	45247.69	490653.41	35113402.16	35027577.20	11749215.30	23278361.90	2.568	597701.40



CLASS OF SERVICE: COMMON
YEAR: 1985 RUN = S5

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
GENERAL PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	43010	677135.89	0.0	0.	0.	677135.89	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	2369744.76	22130.72	0.	0.	2391875.48	0.0	0.0	0.0	0.0	0.0
601	43892	1285.08	0.0	0.	0.	1285.08	0.0	0.0	0.0	0.0	0.0
601	43900	83731957.57	1058351.40	63790.	-16344.	84710174.85	84252961.10	27658377.69	56594583.41	2.405	1361227.01
601	43901	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	2896447.59	79455.67	171.	0.	2975732.50	2936175.42	1151265.19	1784910.23	6.932	123722.42
601	43912	7498594.74	1199433.22	201.	0.	8697827.14	8098311.35	3793922.25	4304389.10	8.703	374624.41
601	43913	8468477.03	49210.79	0.	0.	8517687.82	8493082.42	524887.61	7968194.81	5.913	471129.74
601	43930	1757615.05	80250.90	7914.	0.	1829952.13	1797740.50	402911.08	1394829.42	1.780	24830.76
601	43941	269019.86	11811.76	0.	0.	280831.62	274925.74	227410.84	47514.90	2.902	1379.01
601	43942	4465546.15	292559.00	0.	769.	4758873.95	4612210.05	1784258.60	2827951.45	2.206	62387.38
601	43944	395281.25	0.0	0.	0.	395281.25	395281.25	175114.16	220167.09	2.500	5503.25
601	43962	937.91	0.0	0.	0.	937.91	937.91	938.29	-0.38	50.000	-0.18
601	43963	50558.09	0.0	0.	0.	50558.09	50558.09	50558.09	0.0	50.000	0.0
601	43964	0.0	0.0	0.	0.	0.0	0.0	0.10	-0.10	0.0	0.0
601	43970	1860620.72	5173.94	0.	0.	1865794.66	1863207.69	383618.39	1479589.30	1.593	23567.29
601	43981	491990.59	2548.75	462.	0.	494077.65	493264.96	454570.86	38694.10	4.906	1898.51
601	43982	1695205.94	64643.41	0.	0.	1759849.35	1727527.64	940398.88	787129.56	3.636	28621.27
601	43983	75924.91	5037.42	0.	0.	80962.33	78443.62	37637.70	40805.92	3.305	1348.63
FUNCTIONAL TOTAL		116706343.13	2870606.98	72536.88	-15575.53	119488837.70	115074627.75	37585868.93	77488758.82	3.201	2480239.50
CLASS OF SERVICE		116706343.	2870607.	72537.	-15576.	119488838.	115074628.	37585869.	77488759.	3.201	2480239.

85	12291	55	1/ 1	NEW	AP-1/1R(RL)		NONE					
86	NEW	P5	4/ 1	NEW	AP-1/1R(RL)		NONE					

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
TRANSPORTATION		- MISCELLANEOUS			- 601				0 = TERMINAL YEAR		
601	53920	9599877.64	1295.78	791182.	-769.	8809222.13	9600141.12	5152029.66	4448111.46	12.126	539369.38
601	53943	1507816.13	15981.26	6943.	0.	1516854.25	1515806.76	254770.86	1261035.90	2.059	25969.15
601	53961	1447528.17	0.0	76908.	0.	1370619.95	1447528.17	1025131.19	422396.98	17.259	72902.13
FUNCTIONAL TOTAL		12555221.94	17277.04	875033.85	-768.80	11696696.33	12563476.05	6431931.71	6131544.34	10.409	638240.66
CLASS OF SERVICE		12555222.	17277.	875034.	-769.	11696696.	12563476.	6431932.	6131544.	10.409	638241.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

08/26/85 10:56:25

WHOLE LIFE | REMAINING LIFE | RATEMAKING |
YR | ST | RID | ST | AS OF | RID | NET PLANT | ADJUSTMENT | COMMENTS
84 | A | 2291 | | 12/31 | NEW | 12/31P-12/31R(WL) | XSAL-AFUDC | CALC.
85 | | 2291 | S5 | 1/ 1 | 2590 | AP-1/1R(NL) | NONE | LIM ACRLS
86 | | NEW | P5 | 4/ 1 | NEW | AP-1/1R(RL) | NONE |

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4								2011 = TERMINAL YEAR			
72	63110	2608000.00	0.0	0.	0.	2608000.00	2608000.00	686000.00	1922000.00	1.891	36350.94
72	63120	1249000.00	0.0	0.	0.	1249000.00	1249000.00	329000.00	920000.00	1.965	18078.08
72	63140	530000.00	0.0	0.	0.	530000.00	530000.00	139000.00	391000.00	1.956	7647.81
72	63150	220000.00	0.0	0.	0.	220000.00	220000.00	57000.00	163000.00	1.956	3188.21
72	63160	128000.00	0.0	0.	0.	128000.00	128000.00	34000.00	94000.00	1.915	1799.99
STATION TOTAL		4735000.00	0.0	0.0	0.0	4735000.00	4735000.00	1245000.00	3490000.00	1.922	67065.03
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2								2016 = TERMINAL YEAR			
62	63210	13418000.00	0.0	0.	0.	13418000.00	13418000.00	1098000.00	12320000.00	1.590	195808.92
62	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	457000.00	5127000.00	1.656	84885.08
62	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	471000.00	5286000.00	1.647	87078.67
62	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	241000.00	2698000.00	1.648	44463.26
62	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	100000.00	1108000.00	1.607	17808.87
STATION TOTAL		28906000.00	0.0	0.0	0.0	28906000.00	28906000.00	2367000.00	26539000.00	1.621	430124.80
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3								2009 = TERMINAL YEAR			
66	63210	1468000.00	0.0	0.	0.	1468000.00	1468000.00	417000.00	1051000.00	2.045	21488.51
STATION TOTAL		1468000.00	0.0	0.0	0.0	1468000.00	1468000.00	417000.00	1051000.00	2.045	21488.51
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL								0 = TERMINAL YEAR			
999	63210	14886000.00	0.0	0.	0.	14886000.00	14886000.00	1515000.00	13371000.00	0.0	217377.43
999	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	457000.00	5127000.00	0.0	84885.08
999	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	471000.00	5286000.00	0.0	87078.67
999	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	241000.00	2698000.00	0.0	44463.26
999	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	100000.00	1108000.00	0.0	17808.87
FUNCTIONAL TOTAL		30374000.00	0.0	0.0	0.0	30374000.00	30374000.00	2784000.00	27590000.00	1.637	451613.31
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601								0 = TERMINAL YEAR			
601	63640	0.0	0.0	0.	0.	0.0	0.0	-6740000.00	6740000.00	1.537	103563.84
601	63650	0.0	0.0	0.	0.	0.0	0.0	-7767000.00	7767000.00	1.542	119800.85
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	-14507000.00	14507000.00	1.540	223364.69
CLASS OF SERVICE		35109000.	0.	0.	0.	35109000.	35109000.	-10478000.	45587000.	1.628	742043.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

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LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
INTANGIBLE PLANT			- MISCELLANEOUS			- 601			0 = TERMINAL YEAR
601	3020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)						1992 = TERMINAL YEAR
1	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1	3110	8154661.44	276034.06	0.0	0.0	0.0	0.0	0.0	8430695.50
1	3120	27773201.37	1060392.12	10090.13	3428.28	27424.23	0.0	0.0	28799507.41
1	3140	7631605.81	188445.02	0.0	0.0	0.0	0.0	0.0	7820050.83
1	3150	9394789.77	51099.11	662.27	225.01	1800.00	0.0	0.0	9443651.62
1	3160	744819.58	29319.30	0.0	0.0	0.0	0.0	0.0	774138.88
STATION TOTAL		53699077.97	1605289.61	10752.40	3653.29	29224.23	0.0	0.0	55268044.24
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2						1990 = TERMINAL YEAR
4	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	3110	5674502.28	207079.35	0.0	0.0	0.0	0.0	0.0	5881581.63
4	3120	14933812.94	247067.81	0.0	0.0	0.0	0.0	0.0	15180880.75
4	3140	7606552.52	256703.32	0.0	0.0	0.0	0.0	0.0	7863255.84
4	3150	2510145.30	17412.35	0.0	0.0	0.0	0.0	0.0	2527557.65
4	3160	635991.19	3885.21	0.0	0.0	0.0	0.0	0.0	639876.40
STATION TOTAL		31361004.23	732148.04	0.0	0.0	0.0	0.0	0.0	32093152.27
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2						1995 = TERMINAL YEAR
6	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	3110	23148811.01	1904191.79	0.0	0.0	-4051.25	0.0	0.0	25057054.05
6	3120	77938854.07	5499928.52	1216653.35	413377.67	3306771.26	0.0	0.0	79328735.65
6	3140	25646142.69	1063187.83	0.0	0.0	0.0	0.0	0.0	26709330.52
6	3150	10770311.12	792772.02	118949.05	40414.86	323294.47	0.0	0.0	11161254.48
6	3160	1608593.79	64396.60	0.0	0.0	0.0	0.0	0.0	1672990.39
STATION TOTAL		139112712.68	9324476.76	1335602.40	453792.53	3626014.48	0.0	0.0	143929365.09
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1						1990 = TERMINAL YEAR
7	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	3110	7869078.50	2332859.72	2116.42	719.08	5752.28	0.0	0.0	10194788.60
7	3120	19152656.92	3719488.58	13225.88	4493.70	35946.95	0.0	0.0	22827466.37
7	3140	4966704.49	245043.50	0.0	0.0	0.0	0.0	0.0	5211747.99
7	3150	2608415.99	227164.81	0.0	0.0	0.0	0.0	0.0	2835580.80
7	3160	440518.86	16522.96	0.0	0.0	0.0	0.0	0.0	457041.82
STATION TOTAL		35037374.76	6541079.57	15342.30	5212.78	41699.23	0.0	0.0	41526625.58
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER						1980 = TERMINAL YEAR
8	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985

RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85	
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)										1988 = TERMINAL YEAR
9	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	3110	13643367.04	424975.16	3928.42	1334.74	10677.17	0.0	0.0	0.0	14055071.35
9	3120	17331832.38	1270416.19	0.0	0.0	0.0	0.0	0.0	0.0	18602248.57
9	3140	8359908.32	386780.74	0.0	0.0	0.0	0.0	0.0	0.0	8746689.06
9	3150	8588298.92	210127.20	0.0	0.0	0.0	0.0	0.0	0.0	8798426.12
9	3160	1306660.95	75911.83	0.0	0.0	0.0	0.0	0.0	0.0	1382580.78
STATION TOTAL		49230075.61	2368211.12	3928.42	1334.74	10677.17	0.0	0.0	0.0	51585015.88
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)										1985 = TERMINAL YEAR
10	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	13934856.86	161644.80	0.0	0.0	0.0	0.0	0.0	0.0	14096501.66
10	3120	14237674.99	946747.15	0.0	0.0	0.0	0.0	0.0	0.0	15184422.14
10	3140	6757304.55	266875.10	0.0	0.0	0.0	0.0	0.0	0.0	7024179.65
10	3150	5454425.31	-1159638.16	0.0	0.0	0.0	0.0	0.0	0.0	4294787.15
10	3160	495355.63	82145.04	0.0	0.0	0.0	0.0	0.0	0.0	577500.67
STATION TOTAL		40879617.34	297773.93	0.0	0.0	0.0	0.0	0.0	0.0	41177391.27
STEAM PRODUCTION - ELECTRIC STEAM GENERATINS STATNS - BARBADOES										1981 = TERMINAL YEAR
11	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - SOUTHMARK (1,2)										1985 = TERMINAL YEAR
12	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	9306270.86	1306464.43	0.0	0.0	0.0	0.0	0.0	0.0	10612735.29
12	3120	20709811.20	571644.01	0.0	0.0	0.0	0.0	0.0	0.0	21281455.21
12	3140	9417927.61	250220.53	0.0	0.0	0.0	0.0	0.0	0.0	9668148.14
12	3150	9202419.53	-871981.47	0.0	0.0	0.0	0.0	0.0	0.0	8330438.06
12	3160	1055047.05	-40770.14	0.0	0.0	0.0	0.0	0.0	0.0	1014276.91
STATION TOTAL		49691476.25	1215577.36	0.0	0.0	0.0	0.0	0.0	0.0	50907053.61
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)										2006 = TERMINAL YEAR
15	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	3110	1752556.52	90074.28	0.0	0.0	0.0	0.0	0.0	0.0	1842630.80
15	3120	12695037.33	510872.07	78291.33	26600.76	212790.04	0.0	0.0	0.0	12941428.74
15	3140	5594374.31	231567.75	4.45	1.51	12.11	0.0	0.0	0.0	5825927.01
15	3150	1280842.07	68477.23	0.0	0.0	0.0	0.0	0.0	0.0	1349319.30
15	3160	213735.05	12125.66	424.32	144.17	1153.28	0.0	0.0	0.0	224427.28
STATION TOTAL		21536545.28	913116.99	78720.15	26746.44	213955.43	0.0	0.0	0.0	22183733.13
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)										2003 = TERMINAL YEAR
17	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3110	2389915.10	159765.37	0.0	0.0	0.0	0.0	0.0	0.0	2549680.47
17	3120	12143980.54	538246.62	391681.72	133080.20	1064561.12	0.0	0.0	0.0	11359064.52

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE					
YR	ST	RID	ST	AS OF	RID	NET PLANT	
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	

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RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
17	3140	5300576.60	208818.85	0.0	0.0	0.0	0.0	0.0	5509395.45
17	3150	1249231.72	48956.18	1341.91	455.93	3647.21	0.0	0.0	1293654.71
17	3160	264588.91	12029.18	1757.32	597.07	4776.27	0.0	0.0	270681.57
STATION TOTAL		21348292.87	967816.20	394780.95	134133.20	1072984.60	0.0	0.0	20982476.72
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)							0 = TERMINAL YEAR
19	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3							2009 = TERMINAL YEAR
71	3110	13034614.05	667895.17	6610.85	2246.14	17967.80	0.0	0.0	13680176.71
71	3120	23112990.39	1504116.64	9517.27	3233.64	25867.24	0.0	0.0	24584956.16
71	3140	8512336.17	396485.50	0.0	0.0	0.0	0.0	0.0	8908824.67
71	3150	5201531.25	358228.51	0.0	0.0	0.0	0.0	0.0	5559759.76
71	3160	637049.29	39904.50	0.0	0.0	0.0	0.0	0.0	676953.79
STATION TOTAL		50498521.15	2966633.32	16128.12	5479.78	43835.04	0.0	0.0	53410671.09
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4							2011 = TERMINAL YEAR
72	3120	12796466.17	751627.71	0.0	0.0	0.0	0.0	0.0	13548093.88
72	3140	5214748.51	295603.07	0.0	0.0	0.0	0.0	0.0	5510351.58
72	3150	1498285.06	12387.88	0.0	0.0	0.0	0.0	0.0	1510672.94
72	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		19509499.74	1059618.66	0.0	0.0	0.0	0.0	0.0	20569118.40
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL							1995 = TERMINAL YEAR
305	3110	10036.01	4218.33	0.0	0.0	0.0	0.0	0.0	14254.34
305	3120	34128.01	3875.87	0.0	0.0	0.0	0.0	0.0	38003.88
305	3150	7966.01	6208.54	0.0	0.0	0.0	0.0	0.0	14174.55
STATION TOTAL		52130.03	14302.74	0.0	0.0	0.0	0.0	0.0	66432.77
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL							1995 = TERMINAL YEAR
306	3110	319617.01	87149.79	0.0	0.0	0.0	0.0	0.0	406766.80
306	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		319617.01	87149.79	0.0	0.0	0.0	0.0	0.0	406766.80
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE							0 = TERMINAL YEAR
320	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE							0 = TERMINAL YEAR
369	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT							0 = TERMINAL YEAR
372	3120	628288.51	11648.73	0.0	0.0	0.0	0.0	0.0	639937.24
STATION TOTAL		628288.51	11648.73	0.0	0.0	0.0	0.0	0.0	639937.24

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

	WHOLE LIFE	REMAINING LIFE			RATEMAKING	
YR	ST/RID	ST	AS OF	RID / NET PLANT	ADJUSTMENT	COMMENTS
84	A / 2291		12/31	NEW / 12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85	2291	S5	1/ 1	2590 / AP-1/1R(WL)	NONE	LIM ACRLS
86	NEW	P5	4/ 1	NEW / AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT						0 = TERMINAL YEAR
501	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC						1988 = TERMINAL YEAR
503	3150	5765056.20	922605.57	1493957.19	507596.14	4060462.00	0.0	0.0	1640838.72
STATION TOTAL		5765056.20	922605.57	1493957.19	507596.14	4060462.00	0.0	0.0	1640838.72
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR
999	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	99238286.68	7622352.25	12655.69	4299.96	30346.00	0.0	0.0	106821937.20
999	3120	253488734.82	16636072.02	1719459.73	584214.25	4673360.84	0.0	0.0	264316208.52
999	3140	95008181.58	3789734.21	4.45	1.51	12.11	0.0	0.0	98797900.74
999	3150	63531718.25	683819.77	1614910.42	548691.94	4389203.68	0.0	0.0	58760115.86
999	3160	7402368.30	295470.14	2181.64	741.24	5929.55	0.0	0.0	7690468.49
FUNCTIONAL TOTAL		518669289.63	29027448.39	3349211.93	1137948.90	9098852.18	0.0	0.0	536386622.81
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1						2012 = TERMINAL YEAR
61	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	9449787.56	733596.36	89843.00	30526.00	244000.00	0.0	0.0	9880066.92
61	3220	26643726.49	2191511.81	19129.00	6499.00	51950.00	0.0	0.0	28770658.30
61	3230	6300305.28	684171.35	0.0	-0.08	0.0	0.0	0.0	6984476.55
61	3240	10160354.84	837222.62	0.0	-0.08	0.0	0.0	0.0	10997577.38
61	3250	1645936.86	101119.86	0.0	-0.08	0.0	0.0	0.0	1747056.64
STATION TOTAL		54200111.03	4547622.00	108972.00	37024.76	295950.00	0.0	0.0	58379835.79
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2						2016 = TERMINAL YEAR
62	3210	4678854.80	788785.41	0.0	-0.08	0.0	0.0	0.0	5467640.13
62	3220	18108649.94	2906957.15	55216.00	18761.00	150000.00	0.0	0.0	20829152.09
62	3230	-5434180.99	992279.65	1473.00	502.00	4000.00	0.0	0.0	-4446872.34
62	3240	5702561.76	965624.25	7364.00	2502.00	20000.00	0.0	0.0	6643324.01
62	3250	573419.26	124954.33	0.0	-0.08	0.0	0.0	0.0	698373.51
STATION TOTAL		23629304.77	5778600.79	64053.00	21764.84	174000.00	0.0	0.0	29191617.40
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF						2012 = TERMINAL YEAR
63	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63	3210	18482098.40	1442764.76	0.0	-0.08	0.0	0.0	0.0	19924863.08
63	3220	8195228.39	601728.15	0.0	-0.08	0.0	0.0	0.0	8796956.46
63	3230	7811594.23	648759.95	0.0	-0.08	0.0	0.0	0.0	8460354.10
63	3240	3256597.98	348043.55	0.0	-0.08	0.0	0.0	0.0	3604641.45
63	3250	1364512.24	105823.95	0.0	0.0	-18.24	0.0	0.0	1470354.43
STATION TOTAL		39110031.24	3147120.36	0.0	-0.32	-18.24	0.0	0.0	42257169.52
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3						2009 = TERMINAL YEAR
66	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3210	28963954.23	1478315.50	1006.00	342.00	2731.81	0.0	0.0	30438873.92
66	3220	42494581.49	3914878.26	734279.00	249485.00	1994182.63	0.0	0.0	43930483.12

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985
RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE			
YR	ST	RID	ST	AS OF	RID
84	A	2291		12/31	NEW
85		2291	S5	1/ 1	2590
86		NEW	R5	4/ 1	NEW

NET PLANT
12/31P-12/31R(WL)
AP-1/1R(WL)
AP-1/1R(RL)

08/26/85 10:56:25

RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
66	3230	18989960.31	1147112.41	4336.00	1473.00	11774.26	0.0	0.0	20122435.46
66	3240	10979047.32	562799.87	0.0	-0.08	0.0	0.0	0.0	11541847.11
66	3250	3642608.01	302331.65	4698.00	1596.00	12760.45	0.0	0.0	3929077.21
STATION TOTAL		105070151.36	7405437.69	744319.00	252895.92	2021449.15	0.0	0.0	109962716.82
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - LIMERICK # 1						2024 = TERMINAL YEAR
91	3210	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	3220	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	3230	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	3240	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
91	3250	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - LIMERICK 100% COM						2024 = TERMINAL YEAR
99	3200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3210	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3220	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3230	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3240	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3250	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - NUCLEAR TRAINING CENTER						2015 = TERMINAL YEAR
385	3210	196258.11	21596.72	0.0	-0.08	0.0	0.0	0.0	217854.75
385	3250	3016.99	809.72	0.0	-0.08	0.0	0.0	0.0	3826.63
STATION TOTAL		199275.10	22406.44	0.0	-0.16	0.0	0.0	0.0	221681.38
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR
999	3200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3210	61770953.10	4465058.75	90849.00	30867.76	246731.81	0.0	0.0	0.0
999	3220	95442186.31	9615075.37	808624.00	274744.92	2196132.63	0.0	0.0	65929298.80
999	3230	27667678.83	3472323.36	5809.00	1974.84	15774.26	0.0	0.0	102327249.97
999	3240	30098561.90	2713690.29	7364.00	2501.76	20000.00	0.0	0.0	31120393.77
999	3250	7229493.36	635039.51	4698.00	1595.76	12742.21	0.0	0.0	32787389.95
FUNCTIONAL TOTAL		222208873.50	20901187.28	917344.00	311685.04	2491380.91	0.0	0.0	7848689.42
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)						240013020.91
19	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0 = TERMINAL YEAR
19	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	2690018.77	62986.13	0.0	0.0	0.0	0.0	0.0	0.0
19	3312	25756.30	634.51	0.0	0.0	0.0	0.0	0.0	2753004.90
19	3313	999226.24	8515.09	0.0	0.0	0.0	0.0	0.0	26390.81
19	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1007741.33
19	3321	5667859.73	164169.28	0.0	0.0	0.0	0.0	0.0	0.0
									5832029.01

ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

YR	ST	RID	ST	AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

WHOLE LIFE | REMAINING LIFE

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RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
19	3323	132973.74	4323.88	0.0	0.0	0.0	0.0	0.0	137297.62
19	3330	5178782.42	313321.87	0.0	0.0	0.0	0.0	0.0	5492104.29
19	3340	2386506.17	82683.15	0.0	0.0	0.0	0.0	0.0	2469189.32
19	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	694932.08	16001.45	0.0	0.0	0.0	0.0	0.0	710933.53
19	3353	41715.47	1603.19	0.0	0.0	0.0	0.0	0.0	43318.66
19	3360	500538.08	5536.98	0.0	0.0	0.0	0.0	0.0	506075.06
STATION TOTAL		18318309.00	659775.53	0.0	0.0	0.0	0.0	0.0	18978084.53
HYDRAULIC PRODUCTION		- PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG							0 = TERMINAL YEAR
394	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION		- TOTAL OF ALL STATIONS - TOTAL							0 = TERMINAL YEAR
999	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	2690018.77	62986.13	0.0	0.0	0.0	0.0	0.0	0.0
999	3312	25756.30	634.51	0.0	0.0	0.0	0.0	0.0	2753004.90
999	3313	999226.24	8515.09	0.0	0.0	0.0	0.0	0.0	26390.81
999	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1007741.33
999	3321	5667859.73	164169.28	0.0	0.0	0.0	0.0	0.0	0.0
999	3323	132973.74	4323.88	0.0	0.0	0.0	0.0	0.0	5832029.01
999	3330	5178782.42	313321.87	0.0	0.0	0.0	0.0	0.0	137297.62
999	3340	2386506.17	82683.15	0.0	0.0	0.0	0.0	0.0	5492104.29
999	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2469189.32
999	3351	694932.08	16001.45	0.0	0.0	0.0	0.0	0.0	0.0
999	3353	41715.47	1603.19	0.0	0.0	0.0	0.0	0.0	710933.53
999	3360	500538.08	5536.98	0.0	0.0	0.0	0.0	0.0	43318.66
FUNCTIONAL TOTAL		18318309.00	659775.53	0.0	0.0	0.0	0.0	0.0	506075.06
									18978084.53
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH							1996 = TERMINAL YEAR
101	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES							1981 = TERMINAL YEAR
102	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE			REMAINING LIFE				
YR	ST	RID	ST	AS OF	RID	NET PLANT	
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	

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RATEMAKING ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
102	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)						1992 = TERMINAL YEAR
104	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3410	28400.27	548.61	0.0	0.0	0.0	0.0	0.0	28948.88
104	3420	118471.08	2884.11	0.0	0.0	0.0	0.0	0.0	121355.19
104	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	2945509.39	129859.19	0.0	0.0	0.0	0.0	0.0	3075368.58
104	3450	450145.14	25690.42	0.0	0.0	0.0	0.0	0.0	475835.56
STATION TOTAL		3542525.88	158982.33	0.0	0.0	0.0	0.0	0.0	3701508.21
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)						1994 = TERMINAL YEAR
106	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3410	90657.23	1740.40	0.0	0.0	0.0	0.0	0.0	92397.63
106	3420	178113.23	4561.48	0.0	0.0	0.0	0.0	0.0	182674.71
106	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	3117044.43	139501.35	0.0	0.0	0.0	0.0	0.0	3256545.78
106	3450	212145.04	19002.40	0.0	0.0	0.0	0.0	0.0	231147.44
STATION TOTAL		3597959.93	164805.63	0.0	0.0	0.0	0.0	0.0	3762765.56
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)						1990 = TERMINAL YEAR
107	3420	20192.34	519.44	0.0	0.0	0.0	0.0	0.0	20711.78
107	3440	148924.28	10342.48	0.0	0.0	0.0	0.0	0.0	159266.76
107	3450	12259.86	596.39	0.0	0.0	0.0	0.0	0.0	12856.25
107	3460	1186.68	76.87	0.0	0.0	0.0	0.0	0.0	1263.55
STATION TOTAL		182563.16	11535.18	0.0	0.0	0.0	0.0	0.0	194098.34
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)						1985 = TERMINAL YEAR
108	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)						1988 = TERMINAL YEAR
109	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
109	3420	4622.15	333.70	0.0	0.0	0.0	0.0	0.0	4955.85
109	3440	143691.57	14744.82	0.0	0.0	0.0	0.0	0.0	158436.39
109	3450	14791.15	1190.64	0.0	0.0	0.0	0.0	0.0	15981.79
109	3460	1036.21	126.48	0.0	0.0	0.0	0.0	0.0	1162.69
STATION TOTAL		164141.08	16395.64	0.0	0.0	0.0	0.0	0.0	180536.72
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)						1990 = TERMINAL YEAR
110	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
110	3420	21485.72	399.12	0.0	0.0	0.0	0.0	0.0	21884.84
110	3440	153061.81	9186.52	0.0	0.0	0.0	0.0	0.0	162248.33
110	3450	35485.13	1755.17	0.0	0.0	0.0	0.0	0.0	37240.30
110	3460	991.17	84.65	0.0	0.0	0.0	0.0	0.0	1075.82

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:25
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

	WHOLE LIFE	REMAINING LIFE			RATEMAKING	
	YR ST RID	ST AS OF RID	NET PLANT		ADJUSTMENT	COMMENTS
84	A 2291	12/31 NEW	12/31P-12/31R(WL)		XSAL-AFUDC	CALC.
85	2291	S5 1/ 1 2590	AP-1/1R(WL)		NONE	LIM ACRLS
86	NEW	P5 4/ 1 NEW	AP-1/1R(RL)		NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
STATION TOTAL		211023.83	11425.46	0.0	0.0	0.0	0.0	0.0	222449.29
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)						1985 = TERMINAL YEAR	
111	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)						1987 = TERMINAL YEAR	
112	3410	1695.84	97.50	0.0	0.0	0.0	0.0	0.0	1793.34
112	3420	2918.15	169.99	0.0	0.0	0.0	0.0	0.0	3088.14
112	3440	146500.61	20904.78	0.0	0.0	0.0	0.0	0.0	167405.39
112	3450	20424.75	1953.38	0.0	0.0	0.0	0.0	0.0	22378.13
112	3460	1086.88	164.13	0.0	0.0	0.0	0.0	0.0	1251.01
STATION TOTAL		172626.23	23289.78	0.0	0.0	0.0	0.0	0.0	195916.01
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)						1993 = TERMINAL YEAR	
113	3420	3013.69	45.68	0.0	0.0	0.0	0.0	0.0	3059.37
113	3440	145829.70	6388.04	0.0	0.0	0.0	0.0	0.0	152217.74
113	3450	19442.94	719.94	0.0	0.0	0.0	0.0	0.0	20162.88
113	3460	1020.03	52.33	0.0	0.0	0.0	0.0	0.0	1072.36
STATION TOTAL		169306.36	7205.99	0.0	0.0	0.0	0.0	0.0	176512.35
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM						2008 = TERMINAL YEAR	
114	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)						1994 = TERMINAL YEAR	
115	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3410	23061.53	247.16	0.0	0.0	0.0	0.0	0.0	23308.69
115	3420	121000.43	3291.39	0.0	0.0	0.0	0.0	0.0	124291.82
115	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	2533097.88	146110.82	0.0	0.0	0.0	0.0	0.0	2679208.70
115	3450	576508.37	28930.60	0.0	0.0	0.0	0.0	0.0	605438.97
STATION TOTAL		3253668.21	178579.97	0.0	0.0	0.0	0.0	0.0	3432248.18
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)						1994 = TERMINAL YEAR	
116	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3410	23348.60	725.65	0.0	0.0	0.0	0.0	0.0	24074.25
116	3420	96726.79	3154.57	0.0	0.0	0.0	0.0	0.0	99881.36
116	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	751361.49	34312.45	0.0	0.0	0.0	0.0	0.0	785673.94
116	3450	222436.37	11488.20	0.0	0.0	0.0	0.0	0.0	233924.57
STATION TOTAL		1093873.25	49680.87	0.0	0.0	0.0	0.0	0.0	1143554.12
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)						1994 = TERMINAL YEAR	
117	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	3410	21902.28	401.32	0.0	0.0	0.0	0.0	0.0	22303.60

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE					RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

08/26/85 10:56:25

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
117	3420	102501.91	2615.09	0.0	0.0	0.0	0.0	0.0	105117.00
117	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	1987500.37	97224.87	0.0	0.0	0.0	0.0	0.0	2084725.24
117	3450	431635.13	21608.96	0.0	0.0	0.0	0.0	0.0	453244.09
STATION TOTAL		2543539.69	121850.24	0.0	0.0	0.0	0.0	0.0	2665389.93
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)							2003 = TERMINAL YEAR
118	3420	6352.99	69.80	0.0	0.0	0.0	0.0	0.0	6422.79
118	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	105702.52	2331.78	0.0	0.0	0.0	0.0	0.0	108034.30
118	3450	12606.50	174.44	0.0	0.0	0.0	0.0	0.0	12780.94
STATION TOTAL		124662.01	2576.02	0.0	0.0	0.0	0.0	0.0	127238.03
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)							1995 = TERMINAL YEAR
119	3410	113456.29	39.16	0.0	0.0	0.0	0.0	0.0	113495.45
119	3420	150078.40	3921.00	0.0	0.0	0.0	0.0	0.0	153999.40
119	3440	2197192.31	105469.87	0.0	0.0	0.0	0.0	0.0	2302662.18
119	3450	362802.45	16972.19	0.0	0.0	0.0	0.0	0.0	379774.64
STATION TOTAL		2823529.45	126402.22	0.0	0.0	0.0	0.0	0.0	2949931.67
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)							1995 = TERMINAL YEAR
120	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	3410	78522.09	1825.18	0.0	0.0	0.0	0.0	0.0	80347.27
120	3420	99614.85	2821.95	0.0	0.0	0.0	0.0	0.0	102436.80
120	3440	2126483.67	103499.48	0.0	0.0	0.0	0.0	0.0	2229983.15
120	3450	392368.27	19229.46	0.0	0.0	0.0	0.0	0.0	411597.73
STATION TOTAL		2696988.08	127376.07	0.0	0.0	0.0	0.0	0.0	2824364.95
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)							2006 = TERMINAL YEAR
121	3440	95065.65	2484.19	0.0	0.0	0.0	0.0	0.0	97549.84
121	3450	2549.36	67.57	0.0	0.0	0.0	0.0	0.0	2616.93
STATION TOTAL		97615.01	2551.76	0.0	0.0	0.0	0.0	0.0	100166.77
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES							1995 = TERMINAL YEAR
122	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)							1995 = TERMINAL YEAR
123	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	3410	400327.56	9804.65	0.0	0.0	0.0	0.0	0.0	410132.21
123	3420	569120.72	19719.74	0.0	0.0	0.0	0.0	0.0	588840.46
123	3440	8313592.44	427653.30	0.0	0.0	0.0	0.0	0.0	8741245.74
123	3450	1278660.10	99953.25	0.0	0.0	0.0	0.0	0.0	1378613.35
123	3460	21471.22	1147.45	0.0	0.0	0.0	0.0	0.0	22618.67
STATION TOTAL		10583172.04	558278.39	0.0	0.0	0.0	0.0	0.0	11141450.43

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE			REMAINING LIFE			
YR	ST	RID	ST	AS OF	RID	NET PLANT
84	A	2291		12/31	NEW	12/31P-12/31R(WL)
85		2291	S5	1/ 1	2590	AP-1/1R(WL)
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)

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RATEMAKING	
ADJUSTMENT	COMMENTS
XSAL-AFUDC	CALC.
NONE	LIM ACRLS
NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.						1985 = TERMINAL YEAR
124	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3410	109993.75	37878.52	0.0	0.0	0.0	0.0	0.0	147872.27
124	3420	170687.90	36938.14	0.0	0.0	0.0	0.0	0.0	207626.04
124	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3440	170266.04	75927.51	0.0	0.0	0.0	0.0	0.0	246193.55
124	3450	151222.45	23158.84	0.0	0.0	0.0	0.0	0.0	174381.29
124	3460	7892.21	3258.96	0.0	0.0	0.0	0.0	0.0	11151.17
STATION TOTAL		610062.35	177161.97	0.0	0.0	0.0	0.0	0.0	787224.32
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)						1996 = TERMINAL YEAR
126	3410	267.23	10.25	0.0	0.0	0.0	0.0	0.0	277.48
126	3420	140796.19	5220.30	0.0	0.0	0.0	0.0	0.0	146016.49
126	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	739807.52	32099.27	0.0	0.0	0.0	0.0	0.0	771906.79
126	3450	218725.16	10849.08	0.0	0.0	0.0	0.0	0.0	229574.26
126	3460	26774.28	1461.55	0.0	0.0	0.0	0.0	0.0	28235.83
STATION TOTAL		1126370.40	49640.45	0.0	0.0	0.0	0.0	0.0	1176010.85
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2						1999 = TERMINAL YEAR
129	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129	3410	1758903.78	47165.68	0.0	0.0	0.0	0.0	0.0	1806069.46
129	3420	5969507.76	475770.83	0.0	0.0	0.0	0.0	0.0	6445278.59
129	3440	14101055.14	821124.87	0.0	0.0	0.0	0.0	0.0	14922180.01
129	3450	952532.20	91922.22	0.0	0.0	0.0	0.0	0.0	1044454.42
129	3460	549448.87	55508.23	0.0	0.0	0.0	0.0	0.0	604957.10
STATION TOTAL		23331447.75	1491491.83	0.0	0.0	0.0	0.0	0.0	24822939.58
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS						1996 = TERMINAL YEAR
364	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	1346286.77	75014.40	0.0	0.0	0.0	0.0	0.0	1421301.17
STATION TOTAL		1346286.77	75014.40	0.0	0.0	0.0	0.0	0.0	1421301.17
OTHER PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR
999	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3410	2650536.45	100484.08	0.0	0.0	0.0	0.0	0.0	2751020.53
999	3420	7775204.30	562436.33	0.0	0.0	0.0	0.0	0.0	8337640.63
999	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	41267973.59	2254179.99	0.0	0.0	0.0	0.0	0.0	43522153.58
999	3450	5366740.39	375263.15	0.0	0.0	0.0	0.0	0.0	5742003.54
999	3460	610907.55	61880.65	0.0	0.0	0.0	0.0	0.0	672788.20
FUNCTIONAL TOTAL		57671362.28	3354244.20	0.0	0.0	0.0	0.0	0.0	61025606.48
TRANSMISSION PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3501	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3502	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	4427218.98	153087.37	0.0	0.0	0.0	0.0	0.0	0.0
601	3530	77435699.94	2516334.75	5186.26	1762.12	16193.25	0.0	0.0	4580306.35
									79932417.30

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = S5

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	X9AL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

08/26/85 10:56:25

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
601	3531	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3540	44633316.56	2835778.01	48508.29	16481.52	151459.00	0.0	0.0	47285608.80
601	3550	240214.06	7621.53	0.0	0.0	0.0	0.0	0.0	247835.59
601	3560	24488325.17	862566.20	28735.43	9763.35	89721.57	0.0	0.0	25242197.72
601	3570	1570959.06	27905.40	0.0	0.0	0.0	0.0	0.0	1598864.46
601	3580	21296099.17	339455.22	0.0	0.0	-33507.50	0.0	0.0	21669061.89
601	3590	649720.63	75016.69	0.0	0.0	0.0	0.0	0.0	724737.32
FUNCTIONAL TOTAL		174741553.57	6617765.17	82429.98	28006.99	223866.32	0.0	0.0	181281029.43
DISTRIBUTION PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3601	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3602	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3610	12870097.53	362995.67	5025.04	1707.33	13636.65	0.0	0.0	13216138.84
601	3620	133887211.13	2407071.55	22117.74	7514.85	60021.73	0.0	0.0	136219658.06
601	3640	46211818.50	1402301.20	118306.02	40196.33	321051.33	0.0	0.0	47214958.68
601	3650	74950410.25	2030123.29	134996.26	45867.11	366344.26	0.0	0.0	76525060.13
601	3660	44718624.75	1634446.92	9681.29	3289.37	26272.48	0.0	0.0	46320407.27
601	3670	72372187.53	1866552.28	56566.28	19219.28	153505.98	0.0	0.0	74047886.83
601	3680	49364956.79	1814927.80	219642.65	74627.05	596052.23	0.0	0.0	50438816.76
601	3681	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	14267216.23	556972.32	17108.11	5812.75	46426.90	0.0	0.0	14766466.29
601	3692	13610286.15	902152.76	16036.91	5448.79	43519.96	0.0	0.0	14458330.83
601	3701	14753620.14	1310163.09	121472.32	41272.13	329643.84	0.0	0.0	15653939.20
601	3702	6033937.48	255657.47	3089.77	1049.79	8384.83	0.0	0.0	6279170.14
601	3710	187854.02	1557.33	0.0	0.0	-661.92	0.0	0.0	190073.27
601	3730	5603582.31	423556.07	20856.19	7086.22	56598.22	0.0	0.0	5956770.19
601	3731	349966.40	11338.28	1875.07	637.08	5088.47	0.0	0.0	354978.22
601	3732	1843025.77	175340.10	6856.72	2329.68	18607.35	0.0	0.0	1995231.48
601	3733	832495.17	73662.56	4453.54	1513.16	12085.75	0.0	0.0	891131.60
FUNCTIONAL TOTAL		491857290.15	15228818.69	758083.91	257570.92	2056578.06	0.0	0.0	504529017.79
GENERAL PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3900	6715862.01	348782.40	11867.73	4030.53	31755.61	0.0	0.0	7025051.60
601	3911	1791.67	969.91	0.0	0.0	0.0	0.0	0.0	2761.58
601	3912	46207.48	35466.07	0.0	0.0	0.0	0.0	0.0	81673.55
601	3913	41255.10	43727.98	0.0	0.0	0.0	0.0	0.0	84983.08
601	3930	177478.69	11579.11	931.34	316.30	2492.08	0.0	0.0	185950.68
601	3940	1836272.00	47345.75	4110.92	1396.15	11000.00	0.0	0.0	1869902.98
601	3951	1566684.00	58401.56	0.0	0.0	0.0	0.0	0.0	1625085.56
601	3952	269618.95	7607.04	0.0	0.0	0.0	0.0	0.0	277225.99
601	3953	125801.60	6172.19	0.0	0.0	0.0	0.0	0.0	131973.79
601	3970	345764.20	24373.73	0.0	0.0	0.0	0.0	0.0	370137.93
601	3980	622479.60	13275.66	0.0	0.0	0.0	0.0	0.0	635755.26
601	3990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		11749215.30	597701.40	16909.99	5742.98	45247.69	0.0	0.0	12290502.00

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(a) Excludes Limerick #1 & Common facilities proforma accumulated depreciation reserve of $38,665 as of 6/30/85

(b) From page B-12

CLASS OF SERVICE: COMMON
YEAR: 1985

RUN = S5

WHOLE LIFE			REMAINING LIFE					08/26/85 10:56:25
YR	ST	RID	ST	AS OF	RID	NET PLANT	RATEMAKING	
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	ADJUSTMENT	COMMENTS
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	XSAL-AFUDC	CALC.
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	LIM ACRLS
							NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85
GENERAL PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	43010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43892	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43900	27658377.69	1361227.01	21373.22	4397.05	63789.79	0.0	0.0	28938838.74
601	43901	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	1151265.19	123722.42	57.21	11.77	170.76	0.0	0.0	1274771.41
601	43912	3793922.25	374624.41	67.28	13.84	200.82	0.0	0.0	4168292.40
601	43913	524887.61	471129.74	0.0	0.0	0.0	0.0	0.0	996017.35
601	43930	402911.08	24830.76	2651.58	345.50	7913.82	0.0	0.0	417721.94
601	43941	227410.84	1379.01	0.0	0.0	0.0	0.0	0.0	228789.85
601	43942	1784258.60	62387.38	0.0	0.0	0.0	0.0	0.0	1846645.98
601	43944	175114.16	5503.25	0.0	0.0	0.0	0.0	0.0	180617.41
601	43962	938.29	-0.18	0.0	0.0	0.0	0.0	0.0	938.11
601	43963	50558.09	0.0	0.0	0.0	0.0	0.0	0.0	50558.09
601	43964	0.10	0.0	0.0	0.0	0.0	0.0	0.0	0.10
601	43970	383618.39	23567.29	0.0	0.0	0.0	0.0	0.0	407185.68
601	43981	454570.86	1898.51	154.69	31.82	461.69	0.0	0.0	455884.81
601	43982	940398.08	28621.27	0.0	0.0	0.0	0.0	0.0	969019.35
601	43983	37637.70	1348.63	0.0	0.0	0.0	0.0	0.0	38986.33
FUNCTIONAL TOTAL		37585868.93	2480239.50	24303.98	4999.98	72536.88	0.0	0.0	39974267.55
CLASS OF SERVICE		37585869.	2480239.	24304.	5000.	72537.	0.	0.	39974268.

| | | |

ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1985 RUN = S5

YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
84	A	2291		12/31	NEW	12/31P-12/31R(WL)	XSAL-AFUDC	CALC.
85		2291	S5	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	P5	4/ 1	NEW	AP-1/1R(RL)	NONE	

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/85	
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4										2011 = TERMINAL YEAR
72	63110	686000.00	36350.94	0.0	0.0	0.0	0.0	0.0	722350.94	
72	63120	329000.00	18078.08	0.0	0.0	0.0	0.0	0.0	347078.08	
72	63140	139000.00	7647.81	0.0	0.0	0.0	0.0	0.0	146647.81	
72	63150	57000.00	3168.21	0.0	0.0	0.0	0.0	0.0	60168.21	
72	63160	34000.00	1799.99	0.0	0.0	0.0	0.0	0.0	35799.99	
STATION TOTAL		1245000.00	67065.03	0.0	0.0	0.0	0.0	0.0	1312065.03	
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2										2016 = TERMINAL YEAR
62	63210	1098000.00	195888.92	0.0	0.0	0.0	0.0	0.0	1293888.92	
62	63220	457000.00	84885.08	0.0	0.0	0.0	0.0	0.0	541885.08	
62	63230	471000.00	87078.67	0.0	0.0	0.0	0.0	0.0	558078.67	
62	63240	241000.00	44463.26	0.0	0.0	0.0	0.0	0.0	285463.26	
62	63250	100000.00	17808.87	0.0	0.0	0.0	0.0	0.0	117808.87	
STATION TOTAL		2367000.00	430124.80	0.0	0.0	0.0	0.0	0.0	2797124.80	
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3										2009 = TERMINAL YEAR
66	63210	417000.00	21488.51	0.0	0.0	0.0	0.0	0.0	438488.51	
STATION TOTAL		417000.00	21488.51	0.0	0.0	0.0	0.0	0.0	438488.51	
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL										0 = TERMINAL YEAR
999	63210	1515000.00	217377.43	0.0	0.0	0.0	0.0	0.0	1732377.43	
999	63220	457000.00	84885.08	0.0	0.0	0.0	0.0	0.0	541885.08	
999	63230	471000.00	87078.67	0.0	0.0	0.0	0.0	0.0	558078.67	
999	63240	241000.00	44463.26	0.0	0.0	0.0	0.0	0.0	285463.26	
999	63250	100000.00	17808.87	0.0	0.0	0.0	0.0	0.0	117808.87	
FUNCTIONAL TOTAL		2784000.00	451613.31	0.0	0.0	0.0	0.0	0.0	3235613.31	
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601										0 = TERMINAL YEAR
601	63640	-6740000.00	103563.84	0.0	0.0	0.0	0.0	0.0	-6636436.16	
601	63650	-7767000.00	119800.85	0.0	0.0	0.0	0.0	0.0	-7647199.15	
FUNCTIONAL TOTAL		-14507000.00	223364.69	0.0	0.0	0.0	0.0	0.0	-14283635.31	
CLASS OF SERVICE		-10478000.	742043.	0.	0.	0.	0.	0.	-9735957.	

PECO - EXHIBIT AW-3
R-850052
PECO

PHILADELPHIA ELECTRIC COMPANY

PHILADELPHIA

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PHILADELPHIA ELECTRIC COMPANY

ELECTRIC RATE FILING

PLANT AND DEPRECIATION CLAIMED

IN THE FUTURE TEST YEAR

12 MONTHS ENDED JUNE 30, 1986

DOCUMENT FOLDER

DOCKETED
DEC 18 1985

SEPTEMBER 1985

EXHIBIT AW-3

PHILADELPHIA ELECTRIC COMPANY

ELECTRIC RATE FILING

PLANT AND DEPRECIATION CLAIMED

IN THE FUTURE TEST YEAR

12 MONTHS ENDED JUNE 30, 1986

SEPTEMBER 1985

Exhibit AW-3

Contents

This exhibit develops the remaining life depreciation accrual and reserve for plant in-service as of June 30, 1986 based on the remaining life method as authorized by the Commission Order at R-842590. The development is made in the schedules described below:

	Section	Schedule
Development of proforma annual depreciation accrual and reserve as of June 30, 1986	A	II
Update of December 31, 1984 depreciation reserve to June 30, 1986:		
Accrual for 6 months ended June 30, 1986	B	II
Depreciation reserve as of December 31, 1985 updated to June 30, 1986	B	IV
Accrual for 12 months ended December 31, 1985	C	II
Depreciation reserve as of January 1, 1985 updated to December 31, 1985	C	IV
Sample development of depreciation rates	D	

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
INTANGIBLE PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3020	162934.12	0.0	0.	0.	162934.12	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		162934.12	0.0	0.0	0.0	162934.12	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)					1992 = TERMINAL YEAR			
1	3101	295740.65	0.0	0.	0.	295740.65	0.0	0.0	0.0	0.0	0.0
1	3110	12404679.48	0.0	0.	0.	12404679.48	12404679.48	8948124.24	3456555.24	16.757	579210.84
1	3120	44535555.98	0.0	0.	0.	44535555.98	44535555.98	31001700.75	13533855.23	16.885	2285165.23
1	3140	10470626.64	0.0	0.	0.	10470626.64	10470626.64	8199408.71	2271217.93	16.935	384627.51
1	3150	10288542.56	0.0	0.	0.	10288542.56	10288542.56	9561813.80	726728.76	16.933	123057.88
1	3160	1595867.95	0.0	0.	0.	1595867.95	1595867.95	856561.81	739306.14	16.804	124231.29
STATION TOTAL		79591013.26	0.0	0.0	0.0	79591013.26	79295272.61	58567609.31	20727663.30	16.868	3496292.75
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2					1990 = TERMINAL YEAR			
4	3101	32269.20	0.0	0.	0.	32269.20	0.0	0.0	0.0	0.0	0.0
4	3110	7949110.66	0.0	0.	0.	7949110.66	7949110.66	6295637.28	1653473.38	25.029	413848.96
4	3120	17612272.88	0.0	0.	0.	17612272.88	17612272.88	15673643.94	1938628.94	25.281	490107.58
4	3140	10400128.58	0.0	0.	0.	10400128.58	10400128.58	8375608.60	2024519.98	25.207	510314.14
4	3150	2699320.08	0.0	0.	0.	2699320.08	2699320.08	2562299.70	137020.38	25.239	34582.23
4	3160	678450.88	0.0	0.	0.	678450.88	678450.88	647637.44	30813.44	25.128	7742.66
STATION TOTAL		39371552.28	0.0	0.0	0.0	39371552.28	39339283.08	33554826.96	5784456.12	25.181	1456595.57
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2					2010 = TERMINAL YEAR			
6	3101	2408255.54	0.0	0.	0.	2408255.54	0.0	0.0	0.0	0.0	0.0
6	3110	70387447.37	0.0	0.	0.	70387447.37	70387447.37	29574520.24	40812927.13	4.186	1708311.51
6	3120	191228524.51	0.0	0.	0.	191228524.51	191228524.51	88340427.92	102888096.59	4.367	4493155.50
6	3140	47640032.69	0.0	0.	0.	47640032.69	47640032.69	28833062.76	18806969.93	4.396	826736.43
6	3150	27080007.57	0.0	0.	0.	27080007.57	27080007.57	12633685.07	14446322.50	4.333	625925.79
6	3160	3363677.29	0.0	0.	0.	3363677.29	3363677.29	1818055.51	1545621.78	4.269	65988.33
STATION TOTAL		342107944.97	0.0	0.0	0.0	342107944.97	339699689.43	161199751.50	178499937.93	4.325	7720117.56
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1					2004 = TERMINAL YEAR			
7	3101	23080.34	0.0	0.	0.	23080.34	0.0	0.0	0.0	0.0	0.0
7	3110	33834809.67	0.0	0.	0.	33834809.67	33834809.67	14900952.83	18933856.84	5.566	1053823.79
7	3120	64053036.31	0.0	0.	0.	64053036.31	64053036.31	30745556.14	33307480.17	5.708	1901332.33
7	3140	7805347.12	0.0	0.	0.	7805347.12	7805347.12	5720137.04	2085210.08	5.799	120914.02
7	3150	5099677.24	0.0	0.	0.	5099677.24	5099677.24	3290453.05	1809224.19	5.724	103564.97
7	3160	708441.24	0.0	0.	0.	708441.24	708441.24	505978.20	202463.04	5.656	11451.40
STATION TOTAL		111524391.92	0.0	0.0	0.0	111524391.92	111501311.58	55163077.26	56338234.32	5.664	3191086.51
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER					1980 = TERMINAL YEAR			
8	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	REMAINING LIFE ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)					1988 = TERMINAL YEAR			
9	3101	1353562.84	0.0	0.	0.	1353562.84	0.0	0.0	0.0	0.0	0.0
9	3110	16628422.02	0.0	0.	0.	16628422.02	16628422.02	14911512.94	1716909.08	50.164	861271.60
9	3120	26898362.89	0.0	0.	0.	26898362.89	26898362.89	21310555.71	5587807.18	50.261	2808504.21
9	3140	11381046.19	0.0	0.	0.	11381046.19	11381046.19	9588553.01	1792493.18	50.240	900550.91
9	3150	10106261.82	0.0	0.	0.	10106261.82	10106261.82	9224757.68	881504.14	50.323	443600.70
9	3160	1951534.23	0.0	0.	0.	1951534.23	1951534.23	1574759.33	376774.90	50.078	188682.30
STATION TOTAL		68319189.99	0.0	0.0	0.0	68319189.99	66965627.15	56610138.67	10355488.48	50.240	5202609.72
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)					1985 = TERMINAL YEAR			
10	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	-0.56	0.0	0.	0.	-0.56	-0.55	-3826.55	3826.00	100.000	3826.00
10	3120	-0.00	0.0	0.	0.	-0.00	0.0	-0.00	0.00	100.000	0.0
10	3140	0.76	0.0	0.	0.	0.76	0.76	0.76	0.00	100.000	0.0
10	3150	2.98	0.0	0.	0.	2.98	2.98	2.99	-0.01	100.000	0.0
10	3160	0.71	0.0	0.	0.	0.71	0.71	0.71	0.00	100.000	0.0
STATION TOTAL		3.89	0.0	0.0	0.0	3.89	3.90	-3822.09	3825.99	100.000	3826.00
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - BARBADOES					1981 = TERMINAL YEAR			
11	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)					1985 = TERMINAL YEAR			
12	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	1.72	0.0	0.	0.	1.72	1.72	1.72	0.00	100.000	0.0
12	3120	0.0	0.0	0.	0.	0.0	0.0	-0.00	0.00	100.000	0.0
12	3140	-0.32	0.0	0.	0.	-0.32	-0.31	-0.32	0.01	100.000	0.01
12	3150	0.58	0.0	0.	0.	0.58	0.58	0.59	-0.01	100.000	0.0
12	3160	0.75	0.0	0.	0.	0.75	0.75	0.76	-0.01	100.000	0.0
STATION TOTAL		2.73	0.0	0.0	0.0	2.73	2.74	2.75	-0.01	*******	0.01
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)					2006 = TERMINAL YEAR			
15	3101	257103.75	0.0	0.	0.	257103.75	0.0	0.0	0.0	0.0	0.0
15	3110	6093766.96	0.0	0.	0.	6093766.96	6093766.96	2045183.61	4048583.35	5.009	202782.96
15	3120	39159204.97	0.0	0.	0.	39159204.97	39159204.97	13510946.95	25648258.02	5.172	1326582.98
15	3140	20365484.62	0.0	0.	0.	20365484.62	20365484.62	6353151.94	14012332.68	5.158	722786.58
15	3150	4950577.62	0.0	0.	0.	4950577.62	4950577.62	1286627.20	3663950.42	5.149	188639.00
15	3160	748794.25	0.0	0.	0.	748794.25	748794.25	248727.07	500067.18	5.056	25285.32
STATION TOTAL		71574932.17	0.0	0.0	0.0	71574932.17	71317828.42	23444636.77	47873191.65	5.151	2466076.84
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)					2003 = TERMINAL YEAR			
17	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	841189.86	0.0	0.	0.	841189.86	0.0	0.0	0.0	0.0	0.0
17	3110	18666286.20	0.0	0.	0.	18666286.20	18666286.20	2164548.73	16501737.47	5.698	971687.61
17	3120	35561930.46	0.0	0.	0.	35561930.46	35561930.46	11668106.62	23893823.84	6.054	1446639.14

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
17	3140	12840495.18	0.0	0.	0.	12840495.18	12840495.18	5927356.44	6913138.74	6.043	417763.26
17	3150	3585098.00	0.0	0.	0.	3585098.00	3585098.00	1409751.47	2175346.53	6.047	131533.06
17	3160	708414.51	0.0	0.	0.	708414.51	708414.51	293095.86	415318.65	5.941	24675.27
STATION TOTAL		72203414.21	0.0	0.0	0.0	72203414.21	71362224.35	21462859.12	49899365.23	5.997	2992298.34
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)					0 = TERMINAL YEAR			
19	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3					2009 = TERMINAL YEAR			
71	3110	45845389.46	0.0	0.	0.	45845389.46	45845389.46	15012368.84	30833020.62	4.357	1343283.21
71	3120	95472189.37	0.0	0.	0.	95472189.37	95472189.37	27611730.27	67860459.10	4.514	3063033.46
71	3140	27412656.42	0.0	0.	0.	27412656.42	27412656.42	9685408.05	17727248.37	4.499	797404.73
71	3150	22388410.18	0.0	0.	0.	22388410.18	22388410.18	6274595.11	16113815.07	4.499	724910.46
71	3160	2567375.35	0.0	0.	0.	2567375.35	2567375.35	756741.73	1810633.62	4.404	79744.14
STATION TOTAL		193686020.78	0.0	0.0	0.0	193686020.78	193686020.78	59340844.00	134345176.78	4.472	6008456.00
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4					2011 = TERMINAL YEAR			
72	3120	51072092.81	0.0	0.	0.	51072092.81	51072092.81	15050254.87	36021837.94	4.163	1499459.79
72	3140	20643804.26	0.0	0.	0.	20643804.26	20643804.26	6094337.74	14549466.52	4.143	602825.84
72	3150	2152610.95	0.0	0.	0.	2152610.95	2152610.95	1531745.84	620865.11	4.143	25723.10
72	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		73868508.02	0.0	0.0	0.0	73868508.02	73868508.02	22676338.45	51192169.57	4.157	2128008.73
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL					1995 = TERMINAL YEAR			
305	3110	129720.15	0.0	0.	0.	129720.15	129720.15	24328.53	105391.62	11.112	11711.62
305	3120	0.00	0.0	0.	0.	0.00	0.0	39656.10	-39656.10	11.206	-4443.70
305	3150	220874.85	0.0	0.	0.	220874.85	220874.85	31020.33	189854.52	11.197	21258.61
STATION TOTAL		350595.00	0.0	0.0	0.0	350595.00	350595.00	95004.96	255590.04	11.161	28526.53
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL					1995 = TERMINAL YEAR			
306	3110	2149532.51	0.0	0.	0.	2149532.51	2149532.51	581065.10	1568467.41	11.112	174295.61
306	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		2149532.51	0.0	0.0	0.0	2149532.51	2149532.51	581065.10	1568467.41	11.112	174295.61
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE					0 = TERMINAL YEAR			
320	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE					0 = TERMINAL YEAR			
369	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT					0 = TERMINAL YEAR			
372	3120	1041773.35	0.0	0.	0.	1041773.35	1041773.35	662942.03	378831.32	5.916	22412.09
STATION TOTAL		1041773.35	0.0	0.0	0.0	1041773.35	1041773.35	662942.03	378831.32	5.916	22412.09

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:48

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT					0 = TERMINAL YEAR			
501	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC					1992 = TERMINAL YEAR			
503	3150	8867927.37	0.0	0.	0.	8867927.37	8867927.37	2433666.88	6434260.49	17.418	1120732.50
STATION TOTAL		8867927.37	0.0	0.0	0.0	8867927.37	8867927.37	2433666.88	6434260.49	17.418	1120732.50
STEAM PRODUCTION			- TOTAL OF ALL STATIONS			- TOTAL		0 = TERMINAL YEAR			
999	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	5211202.18	0.0	0.	0.	5211202.18	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	214089165.64	0.0	0.	0.	214089165.64	214089165.64	94454417.51	119634748.13	0.0	7324053.71
999	3120	566634943.53	0.0	0.	0.	566634943.53	566634943.53	255615521.30	311019422.23	0.0	19331948.61
999	3140	168959622.14	0.0	0.	0.	168959622.14	168959622.14	88777024.73	80182597.41	0.0	5284003.43
999	3150	97439311.80	0.0	0.	0.	97439311.80	97439311.80	50240419.71	47198892.09	0.0	3543528.30
999	3160	12322557.16	0.0	0.	0.	12322557.16	6701558.42	5620998.74	0.0	0.0	527800.71
FUNCTIONAL TOTAL		1064656802.45	0.0	0.0	0.0	1064656802.45	1059445600.27	495788941.67	563656658.60	6.389	36011334.76
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- SALEM 1		2012 = TERMINAL YEAR			
61	3201	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	49693826.14	0.0	0.	0.	49693826.14	49693826.14	11353488.17	38340337.97	3.853	1477174.68
61	3220	145090434.18	0.0	0.	0.	145090434.18	145090434.18	33036947.46	112053486.70	4.000	4481896.07
61	3230	42729179.06	0.0	0.	0.	42729179.06	42729179.06	8367463.62	34361715.44	4.278	1470085.54
61	3240	55821881.93	0.0	0.	0.	55821881.93	55821881.93	12695222.79	43126659.14	3.982	1717237.70
61	3250	7137552.76	0.0	0.	0.	7137552.76	7137552.76	1949244.14	5188308.62	3.895	202091.98
STATION TOTAL		300472874.07	0.0	0.0	0.0	300472874.07	300472874.07	67402366.20	233070507.87	4.011	9348485.97
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- SALEM 2		2016 = TERMINAL YEAR			
62	3210	56971724.18	0.0	0.	0.	56971724.18	56971724.18	7095729.10	49875995.08	3.339	1665443.04
62	3220	193200514.38	0.0	0.	0.	193200514.38	193200514.38	25613997.47	167586516.91	3.475	5823796.89
62	3230	63859175.86	0.0	0.	0.	63859175.86	63859175.86	-2248427.87	66107603.73	3.752	2480230.26
62	3240	67999176.61	0.0	0.	0.	67999176.61	67999176.61	8634853.71	59364322.90	3.459	2053568.02
62	3250	10657702.14	0.0	0.	0.	10657702.14	10657702.14	986591.11	9671111.03	3.376	326476.83
STATION TOTAL		392688293.17	0.0	0.0	0.0	392688293.17	392688293.17	40082743.52	352605549.65	3.502	12349515.04
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- SALEM CF		2016 = TERMINAL YEAR			
63	3201	43406.56	0.0	0.	0.	43406.56	0.0	0.0	0.0	0.0	0.0
63	3210	99688568.98	0.0	0.	0.	99688568.98	99688568.98	22865863.94	76822705.04	3.342	2567561.17
63	3220	68463338.62	0.0	0.	0.	68463338.62	68463338.62	10396708.64	58066629.98	3.498	2030895.36
63	3230	47432242.27	0.0	0.	0.	47432242.27	47432242.27	9933586.09	37498656.18	3.784	1418878.56
63	3240	22633060.49	0.0	0.	0.	22633060.49	22633060.49	4324704.00	18308356.49	3.471	635536.74
63	3250	7480030.90	0.0	0.	0.	7480030.90	7480030.90	1690067.17	5789963.73	3.381	195731.79
STATION TOTAL		245740647.82	0.0	0.0	0.0	245740647.82	245697241.26	49210929.84	196486311.42	3.486	6848603.62
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- PEACH BOTTOM 2 + 3		2009 = TERMINAL YEAR			
66	3201	269201.38	0.0	0.	0.	269201.38	0.0	0.0	0.0	0.0	0.0
66	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
66	3210	111127843.64	0.0	0.	0.	111127843.64	111127843.64	33798579.30	77329264.34	4.355	3368072.10
66	3220	259308504.30	0.0	0.	0.	259308504.30	259308504.30	52755894.65	206552609.65	4.495	9284634.49

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
66	3230	80577293.52	0.0	0.	0.	80577293.52	80577293.52	22577305.21	57999988.31	4.799	2783694.58
66	3240	39763492.20	0.0	0.	0.	39763492.20	39763492.20	12691322.52	27072169.68	4.498	1217609.17
66	3250	22574071.27	0.0	0.	0.	22574071.27	22574071.27	4705335.68	17868735.59	4.390	784446.44
STATION TOTAL		513664450.13	0.0	0.0	0.0	513664450.13	513351204.93	126528437.36	386822767.57	4.508	17438456.78
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- LIMERICK # 1		2024 = TERMINAL YEAR			
91	3210	313744000.00	0.0	0.	0.	313744000.00	313744000.00	3042000.00	310702000.00	2.603	8089069.94
91	3220	1488167000.00	0.0	0.	0.	1488167000.00	1488167000.00	15156000.00	1473011000.00	2.734	40273680.77
91	3230	251741000.00	0.0	0.	0.	251741000.00	251741000.00	2826000.00	248915000.00	3.012	7496297.14
91	3240	360902000.00	0.0	0.	0.	360902000.00	360902000.00	3654000.00	357248000.00	2.719	9712573.10
91	3250	118073000.00	0.0	0.	0.	118073000.00	118073000.00	1161000.00	116912000.00	2.638	3084359.26
STATION TOTAL		2532627000.00	0.0	0.0	0.0	2532627000.00	2532627000.00	25839000.00	2506788000.00	2.739	68655980.21
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- LIMERICK 100% COM		2024 = TERMINAL YEAR			
99	3200	7349000.00	0.0	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
99	3210	469201000.00	0.0	0.	0.	469201000.00	469201000.00	4554000.00	464647000.00	2.603	12096999.97
99	3220	491607000.00	0.0	0.	0.	491607000.00	491607000.00	5009000.00	486598000.00	2.734	13304104.66
99	3230	40966000.00	0.0	0.	0.	40966000.00	40966000.00	459000.00	40507000.00	3.012	1219904.41
99	3240	192787000.00	0.0	0.	0.	192787000.00	192787000.00	1953000.00	190834000.00	2.719	5188242.27
99	3250	77114000.00	0.0	0.	0.	77114000.00	77114000.00	756000.00	76358000.00	2.638	2014468.18
STATION TOTAL		1279024000.00	0.0	0.0	0.0	1279024000.00	1271675000.00	12731000.00	1258944000.00	2.687	33823719.49
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS			- NUCLEAR TRAINING CENTER		2015 = TERMINAL YEAR			
385	3210	1511631.91	0.0	0.	0.	1511631.91	1511631.91	261047.74	1250584.17	3.454	43192.32
385	3220	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
385	3250	51833.78	0.0	0.	0.	51833.78	51833.78	5445.76	46388.02	3.490	1618.74
STATION TOTAL		1563465.69	0.0	0.0	0.0	1563465.69	1563465.69	266493.50	1296972.19	3.455	44811.06
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS			- TOTAL		0 = TERMINAL YEAR			
999	3200	7349000.00	0.0	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
999	3201	312607.94	0.0	0.	0.	312607.94	0.0	0.0	0.0	0.0	0.0
999	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
999	3210	1101938594.85	0.0	0.	0.	1101938594.85	1101938594.85	82970708.25	1018967886.60	0.0	29307513.22
999	3220	2645836791.48	0.0	0.	0.	2645836791.48	2645836791.48	141968548.24	2503868243.24	0.0	75199008.24
999	3230	527304890.71	0.0	0.	0.	527304890.71	527304890.71	41914927.05	485389963.66	0.0	16869090.49
999	3240	739906611.23	0.0	0.	0.	739906611.23	739906611.23	43953103.02	695953508.21	0.0	20524767.00
999	3250	243088190.85	0.0	0.	0.	243088190.85	243088190.85	11253683.86	231834506.99	0.0	6609193.22
FUNCTIONAL TOTAL		5265780730.88	0.0	0.0	0.0	5265780730.88	5258075079.12	322060970.42	4936014108.70	3.009	148509572.17
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS			- MUDDY RUN (1,2,3,4,5,6,7,8)		0 = TERMINAL YEAR			
19	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
19	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2878720.96	9182157.94	1.364	125201.80
19	3312	128175.89	0.0	0.	0.	128175.89	128175.89	27657.63	100518.26	1.256	1262.36
19	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1024738.25	1269778.87	1.333	16930.08
19	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
19	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	6160070.93	27267844.53	1.201	327458.08
19	3323	1527081.70	0.0	0.	0.	1527081.70	1527081.70	152805.79	1374275.91	1.111	15262.34
19	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	6116080.99	15854591.79	3.901	618506.52
19	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2634247.11	6028240.35	3.952	238230.40
19	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	742812.55	1129843.90	2.803	31667.42
19	3353	165907.56	0.0	0.	0.	165907.56	165907.56	46521.42	119386.14	2.673	3191.40
19	3360	997675.56	0.0	0.	0.	997675.56	997675.56	517126.14	480549.42	2.290	11004.44
STATION TOTAL		84528791.51	0.0	0.0	0.0	84528791.51	83107968.88	20300781.77	62807187.11	2.211	1388714.84
HYDRAULIC PRODUCTION - PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG									0 = TERMINAL YEAR		
394	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION - TOTAL OF ALL STATIONS - TOTAL									0 = TERMINAL YEAR		
999	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
999	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2878720.96	9182157.94	0.0	125201.80
999	3312	128175.89	0.0	0.	0.	128175.89	128175.89	27657.63	100518.26	0.0	1262.36
999	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1024738.25	1269778.87	0.0	16930.08
999	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	6160070.93	27267844.53	0.0	327458.08
999	3323	1527081.70	0.0	0.	0.	1527081.70	1527081.70	152805.79	1374275.91	0.0	15262.34
999	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	6116080.99	15854591.79	0.0	618506.52
999	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2634247.11	6028240.35	0.0	238230.40
999	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	742812.55	1129843.90	0.0	31667.42
999	3353	165907.56	0.0	0.	0.	165907.56	165907.56	46521.42	119386.14	0.0	3191.40
999	3360	997675.56	0.0	0.	0.	997675.56	997675.56	517126.14	480549.42	0.0	11004.44
FUNCTIONAL TOTAL		84528791.51	0.0	0.0	0.0	84528791.51	83107968.88	20300781.77	62807187.11	2.211	1388714.84
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH									1996 = TERMINAL YEAR		
101	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES									1981 = TERMINAL YEAR		
102	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0

A6

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

YR	ST	WHOLE LIFE RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	26	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
102	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)								1992 = TERMINAL YEAR			
104	3401	166147.74	0.0	0.	0.	166147.74	0.0	0.0	0.0	0.0	0.0
104	3410	36624.82	0.0	0.	0.	36624.82	36624.82	30046.03	6578.79	16.675	1097.01
104	3420	161385.86	0.0	0.	0.	161305.86	161385.86	127117.20	34268.66	16.779	5749.83
104	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	4872035.93	0.0	0.	0.	4872035.93	4872035.93	3334708.58	1537327.35	16.804	258333.11
104	3450	831276.82	0.0	0.	0.	831276.82	831276.82	527141.57	304135.25	16.750	50943.02
STATION TOTAL		6067471.17	0.0	0.0	0.0	6067471.17	5901323.43	4019013.38	1882310.05	16.794	316122.97
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)								1994 = TERMINAL YEAR			
106	3401	61469.23	0.0	0.	0.	61469.23	0.0	0.0	0.0	0.0	0.0
106	3410	123702.08	0.0	0.	0.	123702.08	123702.08	95878.24	27823.84	12.508	3480.23
106	3420	263935.65	0.0	0.	0.	263935.65	263935.65	191788.61	72147.04	12.608	9095.98
106	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	5731559.12	0.0	0.	0.	5731559.12	5731559.12	3535168.27	2196390.85	12.634	277502.57
106	3450	568500.66	0.0	0.	0.	568500.66	568500.66	269102.77	299397.89	12.573	37644.72
STATION TOTAL		6749166.74	0.0	0.0	0.0	6749166.74	6687697.51	4091937.89	2595759.62	12.625	327723.50
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)								1990 = TERMINAL YEAR			
107	3420	25873.19	0.0	0.	0.	25873.19	25873.19	21749.50	4123.69	25.111	1035.48
107	3440	261798.31	0.0	0.	0.	261798.31	261798.31	179920.58	81877.73	25.135	20579.97
107	3450	18768.32	0.0	0.	0.	18768.32	18768.32	14047.23	4721.09	25.081	1184.10
107	3460	2030.61	0.0	0.	0.	2030.61	2030.61	1417.23	613.38	25.039	153.58
STATION TOTAL		308470.43	0.0	0.0	0.0	308470.43	308470.43	217134.54	91335.89	25.130	22953.13
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)								1985 = TERMINAL YEAR			
108	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)								1988 = TERMINAL YEAR			
109	3401	25726.23	0.0	0.	0.	25726.23	0.0	0.0	0.0	0.0	0.0
109	3420	6949.66	0.0	0.	0.	6949.66	6949.66	5622.44	1327.22	50.113	665.10
109	3440	246403.58	0.0	0.	0.	246403.58	246403.58	187878.18	58525.40	50.137	29342.92
109	3450	23084.75	0.0	0.	0.	23084.75	23084.75	18359.18	4725.57	50.080	2366.55
109	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1415.57	505.01	50.039	252.69
STATION TOTAL		304084.80	0.0	0.0	0.0	304084.80	278358.57	213275.37	65083.20	50.132	32627.26
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)								1990 = TERMINAL YEAR			
110	3401	4765.16	0.0	0.	0.	4765.16	0.0	0.0	0.0	0.0	0.0
110	3420	25850.69	0.0	0.	0.	25850.69	25850.69	22682.19	3168.50	25.111	795.63
110	3440	253320.79	0.0	0.	0.	253320.79	253320.79	180593.75	72727.04	25.135	18279.87
110	3450	54639.26	0.0	0.	0.	54639.26	54639.26	40745.32	13893.94	25.081	3484.74

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:48

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

PRO FORMA AS OF 6/30/86 RUN = P6

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
110	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1245.07	675.51	25.039	169.14
STATION TOTAL		340496.48	0.0	0.0	0.0	340496.48	335731.32	245266.33	90464.99	25.125	22729.38
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)					1985 = TERMINAL YEAR			
111	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)					1985 = TERMINAL YEAR			
112	3410	0.27	0.0	0.	0.	0.27	0.27	-194.68	194.95	100.000	194.95
112	3420	-0.05	0.0	0.	0.	-0.05	-0.04	-338.33	338.29	100.000	338.29
112	3440	-0.36	0.0	0.	0.	-0.36	-0.35	-41526.53	41526.18	100.000	41526.18
112	3450	-0.17	0.0	0.	0.	-0.17	-0.16	-3880.23	3880.07	100.000	3880.07
112	3460	-0.14	0.0	0.	0.	-0.14	-0.13	-327.87	327.74	100.000	327.74
STATION TOTAL		-0.45	0.0	0.0	0.0	-0.45	-0.41	-46267.64	46267.23	100.000	46267.23
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)					1993 = TERMINAL YEAR			
113	3420	3783.17	0.0	0.	0.	3783.17	3783.17	3150.64	632.53	14.399	91.08
113	3440	253057.35	0.0	0.	0.	253057.35	253057.35	164975.38	88081.97	14.425	12705.75
113	3450	31526.37	0.0	0.	0.	31526.37	31526.37	21600.67	9925.70	14.373	1426.64
113	3460	1906.85	0.0	0.	0.	1906.85	1906.85	1177.00	729.85	14.328	104.57
STATION TOTAL		290273.74	0.0	0.0	0.0	290273.74	290273.74	190903.69	99370.05	14.419	14328.04
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM					2008 = TERMINAL YEAR			
114	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)					1994 = TERMINAL YEAR			
115	3401	74933.72	0.0	0.	0.	74933.72	0.0	0.0	0.0	0.0	0.0
115	3410	27754.80	0.0	0.	0.	27754.80	27754.80	23803.00	3951.80	12.507	494.26
115	3420	182930.61	0.0	0.	0.	182930.61	182930.61	130868.10	52062.51	12.607	6563.43
115	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	5272722.22	0.0	0.	0.	5272722.22	5272722.22	2971046.19	2301676.03	12.630	290708.62
115	3450	1118964.37	0.0	0.	0.	1118964.37	1118964.37	663224.09	455740.28	12.575	57309.97
STATION TOTAL		6677305.72	0.0	0.0	0.0	6677305.72	6602372.00	3788941.38	2813430.62	12.621	355076.28
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)					1994 = TERMINAL YEAR			
116	3401	1048.08	0.0	0.	0.	1048.08	0.0	0.0	0.0	0.0	0.0
116	3410	37128.73	0.0	0.	0.	37128.73	37128.73	25525.51	11603.22	12.506	1451.13
116	3420	156096.30	0.0	0.	0.	156096.30	156096.30	106184.43	49911.87	12.604	6291.05
116	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	1394697.32	0.0	0.	0.	1394697.32	1394697.32	854208.30	540489.02	12.631	68268.02
116	3450	437873.53	0.0	0.	0.	437873.53	437873.53	256871.07	181002.46	12.574	22758.48
STATION TOTAL		2026843.96	0.0	0.0	0.0	2026843.96	2025795.88	1242789.31	783006.57	12.614	98768.68
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)					1994 = TERMINAL YEAR			
117	3401	6036.22	0.0	0.	0.	6036.22	0.0	0.0	0.0	0.0	0.0

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	REMAINING LIFE RID	ST	AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
117	3410	29522.78	0.0	0.	0.	29522.78	29522.78	23106.22	6416.56	12.507	802.54
117	3420	151704.65	0.0	0.	0.	151704.65	151704.65	110341.99	41362.66	12.607	5214.73
117	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	3810415.22	0.0	0.	0.	3810415.22	3810415.22	2278918.52	1531496.70	12.631	193439.08
117	3450	836752.61	0.0	0.	0.	836752.61	836752.61	496404.61	340348.00	12.577	42804.50
STATION TOTAL		4834431.48	0.0	0.0	0.0	4834431.48	4828395.26	2908771.34	1919623.92	12.620	242260.85
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)								2003 = TERMINAL YEAR			
118	3420	8879.67	0.0	0.	0.	8879.67	8879.67	6562.25	2317.42	6.006	139.19
118	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	189359.11	0.0	0.	0.	189359.11	189359.11	112691.56	76667.55	6.037	4628.61
118	3450	18873.17	0.0	0.	0.	18873.17	18873.17	13129.37	5743.80	5.982	343.62
STATION TOTAL		217111.95	0.0	0.0	0.0	217111.95	217111.95	132383.18	84728.77	6.033	5111.42
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)								1995 = TERMINAL YEAR			
119	3410	114278.19	0.0	0.	0.	114278.19	114278.19	113573.77	704.42	11.118	78.31
119	3420	231553.14	0.0	0.	0.	231553.14	231553.14	161833.93	69719.21	11.216	7819.72
119	3440	4380425.61	0.0	0.	0.	4380425.61	4380425.61	2513334.16	1867091.45	11.239	209849.83
119	3450	714132.77	0.0	0.	0.	714132.77	714132.77	413675.99	300456.78	11.184	33602.29
STATION TOTAL		5440389.71	0.0	0.0	0.0	5440389.71	5440389.71	3202417.85	2237971.86	11.231	251350.15
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)								1995 = TERMINAL YEAR			
120	3401	1272.20	0.0	0.	0.	1272.20	0.0	0.0	0.0	0.0	0.0
120	3410	116826.10	0.0	0.	0.	116826.10	116826.10	83997.49	32828.61	11.118	3649.89
120	3420	158252.43	0.0	0.	0.	158252.43	158252.43	108075.33	50177.10	11.216	5627.87
120	3440	4268912.49	0.0	0.	0.	4268912.49	4268912.49	2436719.22	1832193.27	11.239	205928.74
120	3450	790441.27	0.0	0.	0.	790441.27	790441.27	450008.03	340433.24	11.183	38071.95
STATION TOTAL		5335704.49	0.0	0.0	0.0	5335704.49	5334432.29	3078800.07	2255632.22	11.229	253278.45
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)								2006 = TERMINAL YEAR			
121	3440	198271.38	0.0	0.	0.	198271.38	198271.38	102512.10	95759.28	5.149	4930.96
121	3450	5356.53	0.0	0.	0.	5356.53	5356.53	2751.92	2604.61	5.101	132.87
STATION TOTAL		203627.91	0.0	0.0	0.0	203627.91	203627.91	105264.02	98363.89	5.148	5063.83
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES								1995 = TERMINAL YEAR			
122	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)								1998 = TERMINAL YEAR			
123	3401	100391.29	0.0	0.	0.	100391.29	0.0	0.0	0.0	0.0	0.0
123	3410	606110.53	0.0	0.	0.	606110.53	606110.53	429740.80	176369.73	8.340	14709.64
123	3420	99053.73	0.0	0.	0.	99053.73	99053.73	-251756.07	350809.80	8.438	29600.48
123	3440	8976551.34	0.0	0.	0.	8976551.34	8976551.34	1394565.89	7581985.45	8.456	641103.26
123	3450	2982296.17	0.0	0.	0.	2982296.17	2982296.17	1210288.48	1772007.69	8.400	148845.71
123	3460	45463.23	0.0	0.	0.	45463.23	45463.23	24912.81	20550.42	8.382	1722.54
STATION TOTAL		12809866.29	0.0	0.0	0.0	12809866.29	12809475.00	2807751.91	9901723.09	8.443	935981.63

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	REMAINING LIFE ST	AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.						1985 = TERMINAL YEAR		
	124 3400	-3320.00	0.0	0.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
	124 3401	3319.51	0.0	0.	0.	3319.51	0.0	0.0	0.0	0.0	0.0
	124 3410	-0.21	0.0	0.	0.	-0.21	-0.20	-0.21	0.01	100.000	0.01
	124 3420	0.19	0.0	0.	0.	0.19	0.19	0.19	0.00	100.000	0.0
	124 3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
	124 3440	0.06	0.0	0.	0.	0.06	0.06	0.06	0.00	100.000	0.0
	124 3450	0.13	0.0	0.	0.	0.13	0.13	0.13	0.00	100.000	0.0
	124 3460	0.14	0.0	0.	0.	0.14	0.14	0.14	0.00	100.000	0.0
STATION TOTAL		-0.18	0.0	0.0	0.0	-0.18	0.32	0.31	0.01	100.000	0.01
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)						1996 = TERMINAL YEAR		
	126 3410	482.66	0.0	0.	0.	482.66	482.66	297.01	185.65	10.006	18.57
	126 3420	259688.48	0.0	0.	0.	259688.48	259688.48	156456.07	103232.41	10.103	10429.10
	126 3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	126 3440	1467864.28	0.0	0.	0.	1467864.28	1467864.28	836076.40	631787.88	10.125	63969.10
	126 3450	464536.76	0.0	0.	0.	464536.76	464536.76	251250.05	213286.71	10.069	21475.93
	126 3460	59029.27	0.0	0.	0.	59029.27	59029.27	31101.23	27928.04	10.050	2806.64
STATION TOTAL		2251601.45	0.0	0.0	0.0	2251601.45	2251601.45	1275180.76	976420.69	10.108	98699.34
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2						1999 = TERMINAL YEAR		
	129 3401	404194.53	0.0	0.	0.	404194.53	0.0	0.0	0.0	0.0	0.0
	129 3410	3125796.53	0.0	0.	0.	3125796.53	3125796.53	1900398.56	1225397.97	7.697	94324.32
	129 3420	19584241.41	0.0	0.	0.	19584241.41	19584241.41	7396047.93	12188193.48	7.788	949226.07
	129 3440	37508980.87	0.0	0.	0.	37508980.87	37508980.87	16562763.68	20946217.19	7.804	1634622.60
	129 3450	3571123.85	0.0	0.	0.	3571123.85	3571123.85	1228104.37	2343019.48	7.751	181613.23
	129 3460	2153521.29	0.0	0.	0.	2153521.29	2153521.29	716081.59	1437439.70	7.736	111199.27
STATION TOTAL		66347858.48	0.0	0.0	0.0	66347858.48	65943663.95	27803396.13	38140267.82	7.790	2970985.49
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS						1996 = TERMINAL YEAR		
	364 3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	364 3440	3045007.30	0.0	0.	0.	3045007.30	3045007.30	1571145.48	1473861.82	10.127	149252.70
STATION TOTAL		3045007.30	0.0	0.0	0.0	3045007.30	3045007.30	1571145.48	1473861.82	10.127	149252.70
OTHER PRODUCTION			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR		
	601 3450	84240.00	0.0	0.	0.	84240.00	84240.00	0.0	84240.00	0.0	0.0
FUNCTIONAL TOTAL		84240.00	0.0	0.0	0.0	84240.00	84240.00	0.0	84240.00	0.0	0.0
OTHER PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR		
	999 3400	-3320.00	0.0	0.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
	999 3401	849303.91	0.0	0.	0.	849303.91	0.0	0.0	0.0	0.0	0.0
	999 3410	4218227.28	0.0	0.	0.	4218227.28	4218227.28	2726171.74	1492055.54	0.0	120300.86
	999 3420	21320178.78	0.0	0.	0.	21320178.78	21320178.78	8296386.40	13023792.38	0.0	1038683.03
	999 3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	999 3440	82131381.92	0.0	0.	0.	82131381.92	82131381.92	39175699.77	42955682.15	0.0	4124971.89
	999 3450	12552387.17	0.0	0.	0.	12552387.17	12552387.17	5872824.62	6679562.55	0.0	647888.39
	999 3460	2265792.41	0.0	0.	0.	2265792.41	2265792.41	777022.77	1488769.64	0.0	116736.17
FUNCTIONAL TOTAL		123333951.47	0.0	0.0	0.0	123333951.47	122487967.56	56848105.30	65639862.26	9.215	6048580.34

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

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YR	ST	WHOLE LIFE RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
TRANSMISSION PLANT		- MISCELLANEOUS				- 601			0 = TERMINAL YEAR		
601	3501	33293112.35	0.0	0.	0.	33293112.35	0.0	0.0	0.0	0.0	0.0
601	3502	14677252.14	0.0	0.	0.	14677252.14	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	16643695.53	0.0	0.	0.	16643695.53	16643695.53	4908423.10	11735272.43	2.884	338482.41
601	3530	229671697.77	0.0	0.	0.	229671697.77	229671697.77	85033594.79	144638102.98	3.112	4501794.32
601	3531	8349000.00	0.0	0.	0.	8349000.00	8349000.00	95000.00	8254000.00	3.112	256901.94
601	3540	184125570.10	0.0	0.	0.	184125570.10	184125570.10	52920940.12	131204629.98	4.365	5727627.57
601	3550	495603.92	0.0	0.	0.	495603.92	495603.92	264009.75	231594.17	8.817	20420.27
601	3560	101715324.47	0.0	0.	0.	101715324.47	101715324.47	26698079.84	75017244.63	3.137	2353213.25
601	3570	2521204.89	0.0	0.	0.	2521204.89	2521204.89	1654190.00	867014.89	6.266	54331.18
601	3580	43089783.94	0.0	0.	0.	43089783.94	43089783.94	22722597.85	20367186.09	4.558	928363.26
601	3590	1730102.40	0.0	0.	0.	1730102.40	1730102.40	872183.62	857918.78	9.701	83228.84
FUNCTIONAL TOTAL		636312347.51	0.0	0.0	0.0	636312347.51	588341983.02	195169019.07	393172963.95	3.628	14264363.04
DISTRIBUTION PLANT		- MISCELLANEOUS				- 601			0 = TERMINAL YEAR		
601	3601	8579984.78	0.0	0.	0.	8579984.78	0.0	0.0	0.0	0.0	0.0
601	3602	13930421.26	0.0	0.	0.	13930421.26	0.0	0.0	0.0	0.0	0.0
601	3610	35371747.93	0.0	0.	0.	35371747.93	35371747.93	13910630.38	21461117.55	6.139	1317560.01
601	3620	300311262.08	0.0	0.	0.	300311262.08	300311262.08	140742792.57	159568469.51	3.967	6330143.84
601	3640	136407013.05	0.0	0.	0.	136407013.05	136407013.05	48815456.25	87591556.80	3.450	3021956.47
601	3650	208206153.14	0.0	0.	0.	208206153.14	208206153.14	78634440.06	129571713.08	3.403	4409893.20
601	3660	148663355.99	0.0	0.	0.	148663355.99	148663355.99	49598945.16	99064410.83	3.425	3393046.87
601	3670	263561670.66	0.0	0.	0.	263561670.66	263561670.66	77360725.78	186200944.88	2.159	4020024.04
601	3680	160797211.56	0.0	0.	0.	160797211.56	160797211.56	53949214.91	106847996.65	3.631	3879148.43
601	3681	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	34329194.67	0.0	0.	0.	34329194.67	34329194.67	15950905.55	18378289.12	6.154	1131001.89
601	3692	77846595.75	0.0	0.	0.	77846595.75	77846595.75	16290753.44	61555842.31	3.039	1870761.97
601	3701	68688988.02	0.0	0.	0.	68688988.02	68688988.02	17275130.97	51413857.05	5.565	2860978.67
601	3702	27760962.50	0.0	0.	0.	27760962.50	27760962.50	6648835.40	21112127.10	2.640	557347.03
601	3710	277901.20	0.0	0.	0.	277901.20	277901.20	193134.01	84767.19	3.485	2954.42
601	3730	14833411.36	0.0	0.	0.	14833411.36	14833411.36	6806524.58	8026886.78	10.260	823545.84
601	3731	937142.05	0.0	0.	0.	937142.05	937142.05	512932.94	424209.11	21.889	92853.99
601	3732	10192827.15	0.0	0.	0.	10192827.15	10192827.15	2359282.58	7833544.57	4.731	370632.21
601	3733	2123882.12	0.0	0.	0.	2123882.12	2123882.12	1049039.09	1074843.03	14.906	160218.05
FUNCTIONAL TOTAL		1512819725.27	0.0	0.0	0.0	1512819725.27	1490309319.23	530098743.67	960210575.56	3.566	34242066.93
GENERAL PLANT		- MISCELLANEOUS				- 601			0 = TERMINAL YEAR		
601	3891	1966518.57	0.0	0.	0.	1966518.57	0.0	0.0	0.0	0.0	0.0
601	3900	19149082.36	0.0	0.	0.	19149082.36	19149082.36	7763065.05	11386017.31	6.061	690139.51
601	3911	80715.54	0.0	0.	0.	80715.54	80715.54	5140.88	75574.66	13.042	9856.25
601	3912	2160475.02	0.0	0.	0.	2160475.02	2160475.02	153485.69	2006989.33	11.537	231551.48
601	3913	964259.89	0.0	0.	0.	964259.89	964259.89	175171.29	789088.60	11.448	90335.23
601	3930	403959.03	0.0	0.	0.	403959.03	403959.03	208503.49	195455.54	10.658	20832.34
601	3940	4980412.57	0.0	0.	0.	4980412.57	4980412.57	1966612.43	3013800.14	3.214	96855.10
601	3951	6144257.26	0.0	0.	0.	6144257.26	6144257.26	1746159.94	4398097.32	2.837	124774.83
601	7952	810093.48	0.0	0.	0.	810093.48	810093.48	203937.29	606156.19	3.831	23219.06

CLASS OF SERVICE: ELECTRIC
PRO FORMA AS OF 6/30/86 RUN = P6

	TRIST	TRID	TSTAS	OPRID	TRAN	CURVE		
85		2291	C2	1/ 1	2590	AP-1/1R(NL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
601	3953	525788.76	0.0	0.	0.	525788.76	525788.76	144351.43	381437.33	3.248	12389.77
601	3970	1829595.31	0.0	0.	0.	1829595.31	1829595.31	419397.79	1410197.52	4.254	59982.88
601	3980	2263441.45	0.0	0.	0.	2263441.45	2263441.45	689960.96	1573480.49	8.718	137171.93
601	3990	-2136190.08	0.0	0.	0.	-2136190.08	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		39142409.16	0.0	0.0	0.0	39142409.16	39312080.67	13475786.24	25836294.43	5.795	1497108.38
CLASS OF SERVICE		8726737692.	0.	0.	0.	8726737692.	8641079999.	1633742348.	7007337651.	3.453	241961740.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: COMMON
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			
	YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
								0 = TERMINAL YEAR			
GENERAL PLANT			- MISCELLANEOUS		- 601						
601	43010	677135.89	0.0	0.	0.	677135.89	0.0	0.0	0.0	0.0	0.0
601	43090	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	3114127.48	0.0	0.	0.	3114127.48	0.0	0.0	0.0	0.0	0.0
601	43892	1285.08	0.0	0.	0.	1285.08	0.0	0.0	0.0	0.0	0.0
601	43900	94169815.85	0.0	0.	0.	94169815.85	94169815.85	31827408.22	62342407.63	5.404	3368976.60
601	43901	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	3126309.50	0.0	0.	0.	3126309.50	3126309.50	1516494.28	1609815.22	14.928	240312.97
601	43912	10974268.14	0.0	0.	0.	10974268.14	10974268.14	4836847.53	6137420.61	15.468	949349.14
601	43913	8605688.82	0.0	0.	0.	8605688.82	8605688.82	1910128.77	6695560.05	12.813	857912.40
601	43930	2028126.13	0.0	0.	0.	2028126.13	2028126.13	462932.45	1565193.68	3.103	40563.27
601	43940	294254.62	0.0	0.	0.	294254.62	294254.62	231909.98	62344.64	5.230	3260.51
601	43941	4758873.95	0.0	0.	0.	4758873.95	4758873.95	1974331.19	2784542.76	4.651	129499.09
601	43942	395281.25	0.0	0.	0.	395281.25	395281.25	191505.35	203775.90	5.225	10647.86
601	43944	937.91	0.0	0.	0.	937.91	937.91	937.92	-0.01	100.000	0.0
601	43962	50558.09	0.0	0.	0.	50558.09	50558.09	50558.09	0.0	100.000	0.0
601	43963	0.0	0.0	0.	0.	0.0	0.0	0.10	-0.10	0.0	0.0
601	43964	1865794.66	0.0	0.	0.	1865794.66	1865794.66	454366.49	1411428.17	3.994	56374.61
601	43970	511194.65	0.0	0.	0.	511194.65	511194.65	460692.13	50502.52	10.220	5161.48
601	43981	1924312.35	0.0	0.	0.	1924312.35	1924312.35	1012680.11	911632.24	7.504	68412.04
601	43982	80962.33	0.0	0.	0.	80962.33	80962.33	41752.63	39209.70	7.173	2812.36
601	43983	132578926.70	0.0	0.0	0.0	132578926.70	128786378.25	44972545.24	83813833.01	6.850	5741282.33
FUNCTIONAL TOTAL											
CLASS OF SERVICE		132578927.	0.	0.	0.	132578927.	128786378.	44972545.	83813833.	6.850	5741282.

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PRO FORMA AS OF 6/30/86 RUN = P6

85													
86	NEW	S6	1/ 1	2590	AP-1/1R(RL)		NONE						
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)		NONE		NO A+R				

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
					- 601			0 = TERMINAL YEAR			
TRANSPORTATION			- MISCELLANEOUS								
601	53920	7021223.13	0.0	0.	0.	7021223.13	7021223.13	5107467.32	1913755.81	26.541	507921.29
601	53943	1516854.25	0.0	0.	0.	1516854.25	1516854.25	330074.76	1186779.49	4.324	51321.55
601	53961	1370619.95	0.0	0.	0.	1370619.95	1370619.95	1189105.86	181514.09	43.253	78510.54
FUNCTIONAL TOTAL		9908697.33	0.0	0.0	0.0	9908697.33	9908697.33	6626647.94	3282049.39	19.432	637753.38
CLASS OF SERVICE		9908697.	0.	0.	0.	9908697.	9908697.	6626648.	3282049.	19.432	637753.

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
PRO FORMA AS OF 6/30/86 RUN = P6

SYSTEM 3, REMAINING LIFE

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WHOLE LIFE YR	ST	REMAINING LIFE RID	ST	AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIN ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 7/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/87	R/L PLANT BASE	R/L RESERVE 7/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
ADDITIONAL AFUDC - STEAM PROD.		- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4						2011 = TERMINAL YEAR			
72	63110	2608000.00	0.0	0.	0.	2608000.00	2608000.00	795051.11	1812948.89	4.010	72696.55
72	63120	1249000.00	0.0	0.	0.	1249000.00	1249000.00	383195.63	865804.37	4.163	36040.32
72	63140	530000.00	0.0	0.	0.	530000.00	530000.00	161928.16	368071.84	4.143	15250.26
72	63150	220000.00	0.0	0.	0.	220000.00	220000.00	66558.14	153441.86	4.143	6357.26
72	63160	128000.00	0.0	0.	0.	128000.00	128000.00	39399.02	88600.98	4.060	3597.06
STATION TOTAL		4735000.00	0.0	0.0	0.0	4735000.00	4735000.00	1446132.06	3288867.94	4.073	133941.45
ADDITIONAL AFUDC - NUCLEAR PROD.		- NUCLEAR POWER GENERATING STATNS - SALEM 2						2016 = TERMINAL YEAR			
62	63210	13418000.00	0.0	0.	0.	13418000.00	13418000.00	1685660.94	11732339.06	3.339	391762.45
62	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	711503.64	4872496.36	3.475	169324.05
62	63230	5 57000.00	0.0	0.	0.	5757000.00	5757000.00	732084.25	5024915.75	3.752	188525.18
62	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	374320.61	2564679.39	3.459	88719.00
62	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	153420.67	1054579.33	3.376	35600.43
STATION TOTAL		28906000.00	0.0	0.0	0.0	28906000.00	28906000.00	3656990.11	25249009.89	3.461	873931.11
ADDITIONAL AFUDC - NUCLEAR PROD.		- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3						2009 = TERMINAL YEAR			
66	63210	1468000.00	0.0	0.	0.	1468000.00	1468000.00	481461.82	986538.18	4.355	42968.61
STATION TOTAL		1468000.00	0.0	0.0	0.0	1468000.00	1468000.00	481461.82	986538.18	4.355	42968.61
ADDITIONAL AFUDC - NUCLEAR PROD.		- TOTAL OF ALL STATIONS				- TOTAL		0 = TERMINAL YEAR			
999	63210	14886000.00	0.0	0.	0.	14886000.00	14886000.00	2167122.76	12718877.24	0.0	434731.06
999	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	711503.64	4872496.36	0.0	169324.05
999	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	732084.25	5024915.75	0.0	188525.18
999	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	374320.61	2564679.39	0.0	88719.00
999	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	153420.67	1054579.33	0.0	35600.43
FUNCTIONAL TOTAL		30374000.00	0.0	0.0	0.0	30374000.00	30374000.00	4138451.93	26235548.07	3.495	916899.72
EXCESS SALVAGE - DISTRIBUTION		- MISCELLANEOUS				- 601		0 = TERMINAL YEAR			
601	63640	0.0	0.0	0.	0.	0.0	0.0	-6421441.36	6421441.36	3.450	221543.22
601	63650	0.0	0.0	0.	0.	0.0	0.0	-7400597.00	7400597.00	3.403	251874.74
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	-13822038.36	13822038.36	3.425	473417.96
CLASS OF SERVICE		35109000.	0.	0.	0.	35109000.	35109000.	-8237454.	43346454.	3.516	1524259.

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
INTANGIBLE PLANT											
601	3020	162934.12	0.0	0.	0.	162934.12	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		162934.12	0.0	0.0	0.0	162934.12	0.0	0.0	0.0	0.0	0.0
			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)					1992 = TERMINAL YEAR			
STEAM PRODUCTION											
1	3101	295740.65	0.0	0.	0.	295740.65	0.0	0.0	0.0	0.0	0.0
1	3110	12386010.48	18669.00	0.	0.	12404679.48	12395344.98	8659081.48	3736263.50	7.736	289042.76
1	3120	44201227.98	334328.00	0.	0.	44535555.98	44368391.98	29870994.24	14497397.74	7.799	1130706.51
1	3140	10470626.64	0.0	0.	0.	10470626.64	10470626.64	8006625.44	2464001.20	7.824	192783.27
1	3150	10288542.56	0.0	0.	0.	10288542.56	10288542.56	9500135.41	788407.15	7.823	61678.39
1	3160	1256802.95	339065.00	0.	0.	1595867.95	1426335.45	808633.03	617702.42	7.759	47928.78
STATION TOTAL		78898951.26	692062.00	0.0	0.0	79591013.26	78949241.61	56845469.60	22103772.01	7.791	1722139.71
			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2					1990 = TERMINAL YEAR			
STEAM PRODUCTION											
4	3101	32269.20	0.0	0.	0.	32269.20	0.0	0.0	0.0	0.0	0.0
4	3110	7949110.66	0.0	0.	0.	7949110.66	7949110.66	6088660.98	1860449.68	11.125	206976.30
4	3120	17612272.88	0.0	0.	0.	17612272.88	17612272.88	15427948.57	2184324.31	11.248	245695.37
4	3140	10400128.58	0.0	0.	0.	10400128.58	10400128.58	8119959.17	2280169.41	11.212	255649.43
4	3150	2699320.08	0.0	0.	0.	2699320.08	2699320.08	2544970.00	154350.08	11.228	17329.70
4	3160	678450.88	0.0	0.	0.	678450.88	678450.88	643761.62	34689.26	11.173	3875.82
STATION TOTAL		39371552.28	0.0	0.0	0.0	39371552.28	39339283.08	32825300.34	6513982.74	11.199	729526.62
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2					1995 = TERMINAL YEAR			
STEAM PRODUCTION											
6	3101	2408255.54	0.0	0.	0.	2408255.54	0.0	0.0	0.0	0.0	0.0
6	3110	70368779.37	18668.00	0.	0.	70387447.37	70378113.37	27305469.11	43072644.26	5.268	2269051.13
6	3120	189316738.51	2121786.00	210000.	0.	191228524.51	190377631.51	83060562.27	107317069.24	5.341	5731313.56
6	3140	47640032.69	0.0	0.	0.	47640032.69	47640032.69	27769291.29	19870741.40	5.353	1063771.47
6	3150	27023756.57	56251.00	0.	0.	27080007.57	27051882.07	11822194.32	15229687.75	5.328	811490.75
6	3160	3024612.29	339065.00	0.	0.	3363677.29	3194144.79	1741071.25	1453073.54	5.298	76984.26
STATION TOTAL		339782174.97	2535770.00	210000.00	0.0	342107944.97	338641804.43	151698588.24	186943216.19	5.324	9952611.17
			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1					1990 = TERMINAL YEAR			
STEAM PRODUCTION											
7	3101	23080.34	0.0	0.	0.	23080.34	0.0	0.0	0.0	0.0	0.0
7	3110	33816141.67	18668.00	0.	0.	33834809.67	33825475.67	12534710.39	21290765.28	11.114	2366242.44
7	3120	63105178.31	947858.00	0.	0.	64053036.31	63579107.31	26616304.61	36962802.70	11.171	4129251.53
7	3140	7805347.12	0.0	0.	0.	7805347.12	7805347.12	5456897.98	2348449.14	11.209	263239.06
7	3150	5099677.24	0.0	0.	0.	5099677.24	5099677.24	3062745.62	2036931.62	11.179	227707.43
7	3160	708441.24	0.0	0.	0.	708441.24	708441.24	480578.16	227863.08	11.147	25400.04
STATION TOTAL		110557865.92	966526.00	0.0	0.0	111524391.92	111018048.58	48151236.76	62866811.82	11.153	7011840.50
			- ELECTRIC STEAM GENERATING STATNS - CHESTER					1980 = TERMINAL YEAR			
STEAM PRODUCTION											
8	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
8	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

ANNUAL PROVISION FOR DEPRECIATION — SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:48

CLASS OF SERVICE: ELECTRIC

YEAR: 1986

RUN = S6

WHOLE LIFE		REMAINING LIFE			
YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)									1988 = TERMINAL YEAR		
9	3101	1353562.84	0.0	0.	0.	1353562.84	0.0	0.0	0.0	0.0	0.0
9	3110	16628422.02	0.0	0.	0.	16628422.02	16628422.02	14480237.70	2148184.32	20.076	431275.24
9	3120	26661440.89	236922.00	0.	0.	26898362.89	26779901.89	19932773.51	6847128.38	20.122	1377782.20
9	3140	11306046.19	75000.00	0.	0.	11381046.19	11343546.19	9146721.98	2196824.21	20.112	441031.03
9	3150	10050010.82	56251.00	0.	0.	10106261.82	10078136.32	9009394.77	1068741.55	20.151	215362.91
9	3160	1951534.23	0.0	0.	0.	1951534.23	1951534.23	1480351.32	471182.91	20.036	94408.01
STATION TOTAL		67951016.99	368173.00	0.0	0.0	68319189.99	66781540.65	54049479.28	12732061.37	20.112	2560659.39
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)									1985 = TERMINAL YEAR		
10	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	-0.56	0.0	0.	0.	-0.56	-0.55	-7652.54	7651.99	50.000	3825.99
10	3120	-0.00	0.0	0.	0.	-0.00	0.0	-0.00	0.00	50.000	0.0
10	3140	0.76	0.0	0.	0.	0.76	0.76	0.76	0.00	50.000	0.0
10	3150	2.98	0.0	0.	0.	2.98	2.98	2.99	-0.01	50.000	0.0
10	3160	0.71	0.0	0.	0.	0.71	0.71	0.71	0.00	50.000	0.0
STATION TOTAL		3.89	0.0	0.0	0.0	3.89	3.90	-7648.08	7651.98	50.000	3825.99
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - BARBADOES									1981 = TERMINAL YEAR		
11	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
11	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)									1985 = TERMINAL YEAR		
12	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	1.72	0.0	0.	0.	1.72	1.72	1.72	0.00	50.000	0.0
12	3120	0.0	0.0	0.	0.	0.0	0.0	-0.00	0.00	50.000	0.0
12	3140	-0.32	0.0	0.	0.	-0.32	-0.31	-0.32	0.01	50.000	0.0
12	3150	0.58	0.0	0.	0.	0.58	0.58	0.59	-0.01	50.000	0.0
12	3160	0.75	0.0	0.	0.	0.75	0.75	0.76	-0.01	50.000	0.0
STATION TOTAL		2.73	0.0	0.0	0.0	2.73	2.74	2.75	-0.01	0.0	0.0
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)									2006 = TERMINAL YEAR		
15	3101	257103.75	0.0	0.	0.	257103.75	0.0	0.0	0.0	0.0	0.0
15	3110	6093766.96	0.0	0.	0.	6093766.96	6093766.96	1943788.83	4149978.13	2.443	101394.78
15	3120	34782204.97	4597000.00	220000.	0.	39159204.97	37080704.97	13385839.23	23694865.74	2.524	598053.15
15	3140	15241484.62	5124000.00	0.	0.	20365484.62	17803484.62	6057489.80	11745994.82	2.517	295662.14
15	3150	4259577.62	791000.00	100000.	0.	4950577.62	4655077.62	1420334.87	3234742.75	2.512	81267.53
15	3160	748794.25	0.0	0.	0.	748794.25	748794.25	236080.39	512713.86	2.467	12646.68
STATION TOTAL		61382932.17	10512000.00	320000.00	0.0	71574932.17	66301828.42	23043533.12	43338295.30	2.513	1089024.28
STEAM PRODUCTION - ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)									2003 = TERMINAL YEAR		
17	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	841189.86	0.0	0.	0.	841189.86	0.0	0.0	0.0	0.0	0.0
17	3110	13656286.20	5510000.00	500000.	0.	18666286.20	16411286.20	2851608.67	13559677.53	2.860	387816.04
17	3120	32832930.46	2949000.00	220000.	0.	35561930.46	34307430.46	11469145.88	22838284.58	2.942	471906.17

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
17	3140	12840495.18	0.0	0.	0.	12840495.18	12840495.18	5718214.30	7122280.88	2.936	209142.14
17	3150	3585098.00	0.0	0.	0.	3585098.00	3585098.00	1343901.14	2241196.86	2.938	65850.33
17	3160	708414.51	0.0	0.	0.	708414.51	708414.51	280753.67	427660.84	2.886	12342.19
STATION TOTAL		64464414.21	8459000.00	720000.00	0.0	72203414.21	67852724.35	21663623.66	46189100.69	2.916	1347056.87
			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)					0 = TERMINAL YEAR			
STEAM PRODUCTION											
19	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3					2009 = TERMINAL YEAR			
STEAM PRODUCTION											
71	3110	45845389.46	0.0	0.	0.	45845389.46	45845389.46	14340709.49	31504679.97	2.132	671659.35
71	3120	95472189.37	0.0	0.	0.	95472189.37	95472189.37	26078473.57	69393715.80	2.210	1533256.70
71	3140	27472709.42	147947.00	8000.	0.	27412656.42	27346682.92	9305313.18	18041369.74	2.202	397292.89
71	3150	22381673.18	9737.00	3000.	0.	22388410.18	22386541.68	5918391.53	16468150.15	2.202	362652.84
71	3160	2567375.35	0.0	0.	0.	2567375.35	2567375.35	716858.29	1850517.06	2.155	39883.44
STATION TOTAL		193539336.78	157684.00	11000.00	0.0	193686020.78	193618178.78	56359746.06	137258432.72	2.189	3004745.22
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4					2011 = TERMINAL YEAR			
STEAM PRODUCTION											
72	3120	51072092.81	0.0	0.	0.	51072092.81	51072092.81	14299721.60	36772371.21	2.041	750533.27
72	3140	20502857.26	147947.00	7000.	0.	20643804.26	20576830.76	5809381.41	14767449.35	2.032	300004.59
72	3150	2144873.95	9737.00	2000.	0.	2152610.95	2149742.45	1523319.96	626422.49	2.031	12725.38
72	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		73719824.02	157684.00	9000.00	0.0	73868508.02	73798666.02	21632422.97	52166243.05	2.038	1063263.24
			- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL					1995 = TERMINAL YEAR			
STEAM PRODUCTION											
305	3110	129720.15	0.0	0.	0.	129720.15	129720.15	18472.68	111247.47	5.264	5855.85
305	3120	0.00	0.0	0.	0.	0.00	0.0	41879.76	-41879.76	5.310	-2223.66
305	3150	220874.85	0.0	0.	0.	220874.85	220874.85	20383.10	200491.75	5.306	10637.23
STATION TOTAL		350595.00	0.0	0.0	0.0	350595.00	350595.00	80735.54	269859.46	5.288	14269.42
			- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL					1995 = TERMINAL YEAR			
STEAM PRODUCTION											
306	3110	2149532.51	0.0	0.	0.	2149532.51	2149532.51	493916.59	1655615.92	5.264	87148.51
306	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		2149532.51	0.0	0.0	0.0	2149532.51	2149532.51	493916.59	1655615.92	5.264	87148.51
			- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE					0 = TERMINAL YEAR			
STEAM PRODUCTION											
320	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE					0 = TERMINAL YEAR			
STEAM PRODUCTION											
369	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT					0 = TERMINAL YEAR			
STEAM PRODUCTION											
372	3120	1041773.35	0.0	0.	0.	1041773.35	1041773.35	651585.98	390187.37	2.910	11356.05
STATION TOTAL		1041773.35	0.0	0.0	0.0	1041773.35	1041773.35	651585.98	390187.37	2.910	11356.05

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986
RUN = S6

SYSTEM 3, REMAINING LIFE

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WHOLE LIFE			REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION											
501	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT								0 = TERMINAL YEAR			
STEAM PRODUCTION											
503	3150	8033927.37	834000.00	0.0	0.0	8867927.37	8450927.37	899648.75	7551278.62	20.315	1534018.13
STATION TOTAL		8033927.37	834000.00	0.0	0.0	8867927.37	8450927.37	899648.75	7551278.62	20.315	1534018.13
- ELECTRIC STEAM GENERATING STATNS - SANAC								1988 = TERMINAL YEAR			
STEAM PRODUCTION											
999	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	5211202.18	0.0	0.0	0.0	5211202.18	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	209023160.64	5566005.00	500000.00	0.0	214089165.64	211806163.14	88709005.10	123097158.04	0.0	6820288.39
999	3120	556098049.53	11186894.00	650000.00	0.0	566634943.53	561691496.53	240835229.22	320856267.31	0.0	16177630.85
999	3140	163479728.14	5494894.00	15000.00	0.0	168959622.14	166227175.14	85389894.99	80837280.15	0.0	3419376.02
999	3150	95787335.80	1756976.00	105000.00	0.0	97439311.80	96665823.80	47065423.05	49600400.75	0.0	3400720.62
999	3160	11644427.16	678130.00	0.0	0.0	12322557.16	11983492.16	6388089.20	5595402.96	0.0	313469.22
FUNCTIONAL TOTAL		1041243903.45	24682899.00	1270000.00	0.0	1064656802.45	1048374150.77	468387641.56	579986509.21	5.195	30131485.10
- TOTAL OF ALL STATIONS						- TOTAL		2012 = TERMINAL YEAR			
NUCLEAR PRODUCTION											
61	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	49496826.14	197000.00	0.0	0.0	49693826.14	49595326.14	10616787.11	38978539.03	1.890	736701.15
61	3220	143350932.18	1739502.00	0.0	0.0	145090434.18	144220683.18	30811182.25	113409500.93	1.963	2225765.32
61	3230	42729179.06	0.0	0.0	0.0	42729179.06	42729179.06	7683716.88	35045462.18	1.951	683746.83
61	3240	55221877.93	600004.00	0.0	0.0	55821881.93	55521879.93	11841806.58	43680073.35	1.954	853416.30
61	3250	7137552.76	0.0	0.0	0.0	7137552.76	7137552.76	1848176.50	5289376.26	1.911	101067.73
STATION TOTAL		297936368.07	2536506.00	0.0	0.0	300472874.07	299204621.07	62801669.32	236402951.75	1.946	4600697.33
- NUCLEAR POWER GENERATING STATNS - SALEM 1								2016 = TERMINAL YEAR			
NUCLEAR PRODUCTION											
62	3210	56866282.18	105502.00	0.0	0.0	56971724.18	56918973.18	6263880.48	50655092.70	1.642	831848.71
62	3220	189980012.38	3370502.00	150000.00	0.0	193200514.38	191665263.38	23054408.54	168610854.84	1.709	2882049.93
62	3230	63859175.86	0.0	0.0	0.0	63859175.86	63859175.86	-3392034.99	67251210.85	1.701	1143607.21
62	3240	67405172.61	594004.00	0.0	0.0	67702174.61	67702174.61	7612410.34	60089764.27	1.702	1022443.46
62	3250	10657702.14	0.0	0.0	0.0	10657702.14	10657702.14	823327.85	9834374.29	1.660	163263.35
STATION TOTAL		388768285.17	4070008.00	150000.00	0.0	392688293.17	390803289.17	34361992.22	356441296.95	1.695	6043212.66
- NUCLEAR POWER GENERATING STATNS - SALEM CF								2012 = TERMINAL YEAR			
NUCLEAR PRODUCTION											
63	3201	43406.56	0.0	0.0	0.0	43406.56	0.0	0.0	0.0	0.0	0.0
63	3210	99467066.98	221502.00	0.0	0.0	99688568.98	99577817.98	21387932.51	78189885.47	1.890	1477931.52
63	3220	44634336.62	23829002.00	0.0	0.0	68463338.62	56548837.62	9472967.83	47075869.79	1.962	923740.90
63	3230	47038242.27	394000.00	0.0	0.0	47432242.27	47235242.27	9191732.60	38043509.67	1.950	741853.58
63	3240	22461060.49	172000.00	0.0	0.0	22633060.49	22547060.49	3962201.11	18584859.38	1.951	362502.98
63	3250	7408030.90	72000.00	0.0	0.0	7480030.90	7444030.90	1578203.05	5865827.85	1.907	111864.21
STATION TOTAL		221052143.82	24688504.00	0.0	0.0	245740647.82	233352989.26	45593037.10	187759952.16	1.927	3617893.19
- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3								2009 = TERMINAL YEAR			
NUCLEAR PRODUCTION											
66	3201	269201.38	0.0	0.0	0.0	269201.38	0.0	0.0	0.0	0.0	0.0
66	3202	44043.82	0.0	0.0	0.0	44043.82	0.0	0.0	0.0	0.0	0.0
66	3210	111117342.64	10501.00	0.0	0.0	111127843.64	111122593.14	32114619.48	79007973.66	2.131	1683959.91
66	3220	257264013.30	2043691.00	0.0	0.0	259308504.30	258286658.80	48131911.34	210154747.46	2.200	4623983.40

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
66	3230	80577293.52	0.0	0.	0.	80577293.52	80577293.52	21274917.01	59302376.51	2.196	1302388.29
66	3240	37740492.20	2023000.00	0.	0.	39763492.20	38751992.20	12104646.98	26647345.22	2.202	586675.63
66	3250	22563570.27	10501.00	0.	0.	22574071.27	22568820.77	4313147.56	18255673.21	2.148	392188.21
STATION TOTAL		509576757.13	4087693.00	0.0	0.0	513664450.13	511307358.43	117939242.37	393368116.06	2.184	8589195.44
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- LIMERICK # 1			2024 = TERMINAL YEAR			
91	3210	0.0	313744000.00	0.	0.	313744000.00	156872000.00	0.0	156872000.00	0.0	0.0
91	3220	0.0	1488167000.00	0.	0.	1488167000.00	744083500.00	0.0	744083500.00	0.0	0.0
91	3230	0.0	251741000.00	0.	0.	251741000.00	125870500.00	0.0	125870500.00	0.0	0.0
91	3240	0.0	360902000.00	0.	0.	360902000.00	180451000.00	0.0	180451000.00	0.0	0.0
91	3250	0.0	118073000.00	0.	0.	118073000.00	59036500.00	0.0	59036500.00	0.0	0.0
STATION TOTAL		0.0	2532627000.00	0.0	0.0	2532627000.00	1266313500.00	0.0	1266313500.00	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- LIMERICK 100% COM			2024 = TERMINAL YEAR			
99	3200	0.0	7349000.00	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
99	3210	0.0	469201000.00	0.	0.	469201000.00	234600500.00	0.0	234600500.00	0.0	0.0
99	3220	0.0	491607000.00	0.	0.	491607000.00	245803500.00	0.0	245803500.00	0.0	0.0
99	3230	0.0	40966000.00	0.	0.	40966000.00	20483000.00	0.0	20483000.00	0.0	0.0
99	3240	0.0	192787000.00	0.	0.	192787000.00	96393500.00	0.0	96393500.00	0.0	0.0
99	3250	0.0	77114000.00	0.	0.	77114000.00	38557000.00	0.0	38557000.00	0.0	0.0
STATION TOTAL		0.0	1279024000.00	0.0	0.0	1279024000.00	635837500.00	0.0	635837500.00	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- NUCLEAR TRAINING CENTER			2015 = TERMINAL YEAR			
385	3210	1511631.91	0.0	0.	0.	1511631.91	1511631.91	239451.47	1272180.44	1.698	21596.36
385	3220	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
385	3250	51833.78	0.0	0.	0.	51833.78	51833.78	4636.36	47197.42	1.715	809.49
STATION TOTAL		1563465.69	0.0	0.0	0.0	1563465.69	1563465.69	244087.83	1319377.86	1.698	22405.85
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
999	3200	0.0	7349000.00	0.	0.	7349000.00	0.0	0.0	0.0	0.0	0.0
999	3201	312607.94	0.0	0.	0.	312607.94	0.0	0.0	0.0	0.0	0.0
999	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
999	3210	316459089.85	783479505.00	0.	0.	1101938594.85	710198842.35	70622671.05	639576171.30	0.0	4752037.65
999	3220	635230094.48	2010756697.00	150000.	0.	2645836791.48	1640608442.98	111470469.96	1529137973.02	0.0	10655539.55
999	3230	234203890.71	293101000.00	0.	0.	527304890.71	380754390.71	34758331.50	345996059.21	0.0	3871595.91
999	3240	182828603.23	557078008.00	0.	0.	739906611.23	461367607.23	35521065.01	425846542.22	0.0	2825038.37
999	3250	47818689.85	195269501.00	0.	0.	243088190.85	145453440.35	8567491.32	136885949.03	0.0	769192.99
FUNCTIONAL TOTAL		1418897019.88	3847033711.00	150000.00	0.0	5265780730.88	3338382723.62	260940028.84	3077442694.78	0.743	22873404.47
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS		- MUDDY RUN (1,2,3,4,5,6,7,8)			0 = TERMINAL YEAR			
19	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
19	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2815991.04	9244887.86	0.679	62729.92
19	3312	128175.89	0.0	0.	0.	128175.89	128175.89	27025.33	101150.56	0.625	632.30
19	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1016256.43	1278260.69	0.664	8481.82
19	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
19	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5996198.30	27431717.16	0.597	163872.63
19	3323	1484078.70	43003.00	0.	0.	1527081.70	1505580.20	145288.83	1360291.37	0.553	7516.96
19	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5805426.17	16165246.61	1.922	310654.82
19	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2551872.47	6110614.99	1.348	82374.64
19	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	726934.98	1145721.47	1.386	15877.57
19	3353	165907.56	0.0	0.	0.	165907.56	165907.56	44921.85	120985.71	1.322	1599.57
19	3360	997675.56	0.0	0.	0.	997675.56	997675.56	511612.04	486063.52	1.134	5514.10
STATION TOTAL		84485788.51	43003.00	0.0	0.0	84528791.51	83086467.38	19641527.44	63444939.94	1.039	659254.33
HYDRAULIC PRODUCTION - PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG								0 = TERMINAL YEAR			
394	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION - TOTAL OF ALL STATIONS - TOTAL								0 = TERMINAL YEAR			
999	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
999	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2815991.04	9244887.86	0.0	62729.92
999	3312	128175.89	0.0	0.	0.	128175.89	128175.89	27025.33	101150.56	0.0	632.30
999	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	1016256.43	1278260.69	0.0	8481.82
999	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5996198.30	27431717.16	0.0	163872.63
999	3323	1484078.70	43003.00	0.	0.	1527081.70	1505580.20	145288.83	1360291.37	0.0	7516.96
999	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5805426.17	16165246.61	0.0	310654.82
999	3340	8662487.46	0.0	0.	0.	8662487.46	8662487.46	2551872.47	6110614.99	0.0	82374.64
999	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	1872656.45	0.0	0.	0.	1872656.45	1872656.45	726934.98	1145721.47	0.0	15877.57
999	3353	165907.56	0.0	0.	0.	165907.56	165907.56	44921.85	120985.71	0.0	1599.57
999	3360	997675.56	0.0	0.	0.	997675.56	997675.56	511612.04	486063.52	0.0	5514.10
FUNCTIONAL TOTAL		84485788.51	43003.00	0.0	0.0	84528791.51	83086467.38	19641527.44	63444939.94	1.039	659254.33
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH								1996 = TERMINAL YEAR			
101	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES								1981 = TERMINAL YEAR			
102	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	7440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:48

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

YEAR: 1986 RUN = S6

	WHOLE LIFE	REMAINING LIFE			RATEMAKING	
YR	ST RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85	2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86	NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
102	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
102	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)						1992 = TERMINAL YEAR			
104	3401	166147.74	0.0	0.	0.	166147.74	0.0	0.0	0.0	0.0	0.0
104	3410	36624.82	0.0	0.	0.	36624.82	36624.82	29497.49	7127.33	7.696	548.54
104	3420	161385.86	0.0	0.	0.	161385.86	161385.86	124239.30	37146.56	7.747	2877.90
104	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	4872035.93	0.0	0.	0.	4872035.93	4872035.93	3205227.77	1666808.16	7.768	129480.81
104	3450	831276.82	0.0	0.	0.	831276.82	831276.82	501525.98	329750.84	7.768	25615.59
STATION TOTAL		6067471.17	0.0	0.0	0.0	6067471.17	5901323.43	3860490.54	2040832.89	7.768	158522.84
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)						1994 = TERMINAL YEAR			
106	3401	61469.23	0.0	0.	0.	61469.23	0.0	0.0	0.0	0.0	0.0
106	3410	123702.08	0.0	0.	0.	123702.08	123702.08	94138.03	29564.05	5.886	1740.21
106	3420	263935.65	0.0	0.	0.	263935.65	263935.65	187236.20	76699.45	5.935	4552.41
106	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	5731559.12	0.0	0.	0.	5731559.12	5731559.12	3396047.14	2335511.98	5.957	139121.13
106	3450	568500.66	0.0	0.	0.	568500.66	568500.66	250149.84	318350.82	5.953	18952.93
STATION TOTAL		6749166.74	0.0	0.0	0.0	6749166.74	6687697.51	3927571.21	2760126.30	5.955	164366.68
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)						1990 = TERMINAL YEAR			
107	3420	25873.19	0.0	0.	0.	25873.19	25873.19	21231.22	4641.97	11.165	518.28
107	3440	261798.31	0.0	0.	0.	261798.31	261798.31	169609.24	92189.07	11.185	10311.34
107	3450	18768.32	0.0	0.	0.	18768.32	18768.32	13452.65	5315.67	11.186	594.58
107	3460	2030.61	0.0	0.	0.	2030.61	2030.61	1340.42	690.19	11.130	76.81
STATION TOTAL		308470.43	0.0	0.0	0.0	308470.43	308470.43	205633.53	102836.90	11.184	11501.01
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)						1985 = TERMINAL YEAR			
108	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
108	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)						1988 = TERMINAL YEAR			
109	3401	25726.23	0.0	0.	0.	25726.23	0.0	0.0	0.0	0.0	0.0
109	3420	6949.66	0.0	0.	0.	6949.66	6949.66	5289.55	1660.11	20.053	332.89
109	3440	246403.58	0.0	0.	0.	246403.58	246403.58	173181.22	73222.36	20.072	14696.96
109	3450	23084.75	0.0	0.	0.	23084.75	23084.75	17172.44	5912.31	20.072	1186.74
109	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1289.18	631.40	20.018	126.39
STATION TOTAL		304084.80	0.0	0.0	0.0	304084.80	278358.57	196932.39	81426.18	20.071	16342.98
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)						1990 = TERMINAL YEAR			
110	3401	4765.16	0.0	0.	0.	4765.16	0.0	0.0	0.0	0.0	0.0
110	3420	25850.69	0.0	0.	0.	25850.69	25850.69	22283.96	3566.73	11.165	398.23
110	3440	253320.79	0.0	0.	0.	253320.79	253320.79	171434.86	81885.93	11.185	9158.89
110	3450	54639.26	0.0	0.	0.	54639.26	54639.26	38995.48	15643.78	11.186	1749.84

PHILADELPHIA ELECTRIC COMPANY — SCHEDULE 22

ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
110	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1160.48	760.10	11.130	84.59
STATION TOTAL		340496.48	0.0	0.0	0.0	340496.48	335731.32	233874.78	101856.54	11.184	11391.55
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)					1985 = TERMINAL YEAR			
111	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
111	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)					1987 = TERMINAL YEAR			
112	3410	0.27	0.0	0.	0.	0.27	0.27	-292.16	292.43	33.337	97.48
112	3420	-0.05	0.0	0.	0.	-0.05	-0.04	-507.87	507.83	33.386	169.54
112	3440	-0.36	0.0	0.	0.	-0.36	-0.35	-62355.82	62355.47	33.404	20829.29
112	3450	-0.17	0.0	0.	0.	-0.17	-0.16	-5826.49	5826.33	33.405	1946.26
112	3460	-0.14	0.0	0.	0.	-0.14	-0.13	-491.86	491.73	33.351	163.99
STATION TOTAL		-0.45	0.0	0.0	0.0	-0.45	-0.41	-69474.20	69473.79	33.403	23206.56
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)					1993 = TERMINAL YEAR			
113	3420	3783.17	0.0	0.	0.	3783.17	3783.17	3105.06	678.11	6.723	45.58
113	3440	253057.35	0.0	0.	0.	253057.35	253057.35	158605.79	94451.56	6.744	6369.59
113	3450	31526.37	0.0	0.	0.	31526.37	31526.37	20882.83	10643.54	6.744	717.84
113	3460	1906.85	0.0	0.	0.	1906.85	1906.85	1124.70	782.15	6.687	52.30
STATION TOTAL		290273.74	0.0	0.0	0.0	290273.74	290273.74	183718.38	106555.36	6.743	7185.31
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM					2008 = TERMINAL YEAR			
114	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)					1994 = TERMINAL YEAR			
115	3401	74933.72	0.0	0.	0.	74933.72	0.0	0.0	0.0	0.0	0.0
115	3410	27754.80	0.0	0.	0.	27754.80	27754.80	23555.86	4198.94	5.886	247.14
115	3420	182930.61	0.0	0.	0.	182930.61	182930.61	127583.21	55347.40	5.935	3284.89
115	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	5272722.22	0.0	0.	0.	5272722.22	5272722.22	2825319.53	2447402.69	5.954	145726.66
115	3450	1118964.37	0.0	0.	0.	1118964.37	1118964.37	634369.58	484594.79	5.954	28854.51
STATION TOTAL		6677305.72	0.0	0.0	0.0	6677305.72	6602372.00	3610828.18	2991543.82	5.954	178113.20
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)					1994 = TERMINAL YEAR			
116	3401	1048.08	0.0	0.	0.	1048.08	0.0	0.0	0.0	0.0	0.0
116	3410	37128.73	0.0	0.	0.	37128.73	37128.73	24799.91	12328.82	5.885	725.60
116	3420	156096.30	0.0	0.	0.	156096.30	156096.30	103035.94	53060.36	5.934	3148.49
116	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	1394697.32	0.0	0.	0.	1394697.32	1394697.32	819986.40	574710.92	5.955	34221.90
116	3450	437873.53	0.0	0.	0.	437873.53	437873.53	245412.77	192460.76	5.954	11458.30
STATION TOTAL		2026843.96	0.0	0.0	0.0	2026843.96	2025795.88	1193235.02	832560.86	5.952	49554.29
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)					1994 = TERMINAL YEAR			
117	3401	6036.22	0.0	0.	0.	6036.22	0.0	0.0	0.0	0.0	0.0

ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986
RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
117	3410	29522.78	0.0	0.	0.	29522.78	29522.78	22704.93	6817.85	5.886	401.29
117	3420	151704.65	0.0	0.	0.	151704.65	151704.65	107732.09	43972.56	5.935	2609.90
117	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	3810415.22	0.0	0.	0.	3810415.22	3810415.22	2181950.11	1628465.11	5.955	96968.41
117	3450	836752.61	0.0	0.	0.	836752.61	836752.61	474853.05	361899.56	5.955	21551.56
STATION TOTAL		4834431.48	0.0	0.0	0.0	4834431.48	4828395.26	2787240.18	2041155.08	5.954	121531.16
OTHER PRODUCTION											
118	3420	8879.67	0.0	0.	0.	8879.67	8879.67	6492.59	2387.08	2.918	69.66
118	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	189359.11	0.0	0.	0.	189359.11	189359.11	110366.08	78993.03	2.944	2325.48
118	3450	18873.17	0.0	0.	0.	18873.17	18873.17	12955.38	5917.79	2.940	173.99
STATION TOTAL		217111.95	0.0	0.0	0.0	217111.95	217111.95	129814.05	87297.90	2.943	2569.13
OTHER PRODUCTION											
119	3410	114278.19	0.0	0.	0.	114278.19	114278.19	113534.61	743.58	5.266	39.16
119	3420	231553.14	0.0	0.	0.	231553.14	231553.14	157920.40	73632.74	5.315	3913.53
119	3440	4380425.61	0.0	0.	0.	4380425.61	4380425.61	2408132.06	1972293.55	5.334	105202.10
119	3450	714132.77	0.0	0.	0.	714132.77	714132.77	396746.84	317385.93	5.334	16929.15
STATION TOTAL		5440389.71	0.0	0.0	0.0	5440389.71	5440389.71	3076333.91	2364055.80	5.333	126083.94
OTHER PRODUCTION											
120	3401	1272.20	0.0	0.	0.	1272.20	0.0	0.0	0.0	0.0	0.0
120	3410	116826.10	0.0	0.	0.	116826.10	116826.10	82172.46	34653.64	5.266	1825.03
120	3420	158252.43	0.0	0.	0.	158252.43	158252.43	105258.76	52993.67	5.315	2816.57
120	3440	4268912.49	0.0	0.	0.	4268912.49	4268912.49	2333482.64	1935429.85	5.334	103236.58
120	3450	790441.27	0.0	0.	0.	790441.27	790441.27	430827.20	359614.07	5.334	19180.83
STATION TOTAL		5335704.49	0.0	0.0	0.0	5335704.49	5334432.29	2951741.06	2382691.23	5.333	127059.01
OTHER PRODUCTION											
121	3440	198271.38	0.0	0.	0.	198271.38	198271.38	100034.03	98237.35	2.523	2478.07
121	3450	5356.53	0.0	0.	0.	5356.53	5356.53	2684.51	2672.02	2.523	67.41
STATION TOTAL		203627.91	0.0	0.0	0.0	203627.91	203627.91	102718.54	100909.37	2.523	2545.48
OTHER PRODUCTION											
122	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION											
123	3401	100391.29	0.0	0.	0.	100391.29	0.0	0.0	0.0	0.0	0.0
123	3410	606110.53	0.0	0.	0.	606110.53	606110.53	419936.86	186173.67	5.266	9803.94
123	3420	99053.73	0.0	0.	0.	99053.73	99053.73	-271439.79	370493.52	5.313	19683.72
123	3440	8976551.34	0.0	0.	0.	8976551.34	8976551.34	967899.05	8008652.29	5.328	426666.84
123	3450	2982296.17	0.0	0.	0.	2982296.17	2982296.17	1110566.61	1871729.56	5.328	99721.87
123	3460	45463.23	0.0	0.	0.	45463.23	45463.23	23766.13	21697.10	5.285	1146.68
STATION TOTAL		12809866.29	0.0	0.0	0.0	12809866.29	12709475.00	2250728.86	10458746.14	5.326	557023.05

- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)
2003 = TERMINAL YEAR

- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)
1995 = TERMINAL YEAR

- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)
1995 = TERMINAL YEAR

- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)
2006 = TERMINAL YEAR

- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES
1995 = TERMINAL YEAR

- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)
1995 = TERMINAL YEAR

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.								1985 = TERMINAL YEAR			
OTHER PRODUCTION											
124	3400	-3320.00	0.0	0.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
124	3401	3319.51	0.0	0.	0.	3319.51	0.0	0.0	0.0	0.0	0.0
124	3410	-0.21	0.0	0.	0.	-0.21	-0.20	-0.21	0.01	50.000	0.0
124	3420	0.19	0.0	0.	0.	0.19	0.19	0.19	0.00	50.000	0.0
124	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	50.000	0.0
124	3440	0.06	0.0	0.	0.	0.06	0.06	0.06	0.00	50.000	0.0
124	3450	0.13	0.0	0.	0.	0.13	0.13	0.13	0.00	50.000	0.0
124	3460	0.14	0.0	0.	0.	0.14	0.14	0.14	0.00	50.000	0.0
STATION TOTAL		-0.18	0.0	0.0	0.0	-0.18	0.32	0.31	0.01	0.0	0.0
- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)								1996 = TERMINAL YEAR			
OTHER PRODUCTION											
126	3410	482.66	0.0	0.	0.	482.66	482.66	287.73	194.93	4.765	9.28
126	3420	259688.48	0.0	0.	0.	259688.48	259688.48	151236.80	108451.68	4.813	5219.27
126	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	1467864.28	0.0	0.	0.	1467864.28	1467864.28	804006.06	663858.22	4.831	32070.34
126	3450	464536.76	0.0	0.	0.	464536.76	464536.76	240423.35	224113.41	4.831	10826.70
126	3460	59029.27	0.0	0.	0.	59029.27	59029.27	29697.39	29331.88	4.786	1403.84
STATION TOTAL		2251601.45	0.0	0.0	0.0	2251601.45	2251601.45	1225651.33	1025950.12	4.828	49529.43
- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2								1999 = TERMINAL YEAR			
OTHER PRODUCTION											
129	3401	404194.53	0.0	0.	0.	404194.53	0.0	0.0	0.0	0.0	0.0
129	3410	3125796.53	0.0	0.	0.	3125796.53	3125796.53	1853235.15	1272561.38	3.706	47163.41
129	3420	19584241.41	0.0	0.	0.	19584241.41	19584241.41	6921049.42	12663191.99	3.751	474998.51
129	3440	37508980.87	0.0	0.	0.	37508980.87	37508980.87	15743304.88	21765675.99	3.765	819458.80
129	3450	3571123.85	0.0	0.	0.	3571123.85	3571123.85	1136376.64	2434747.21	3.767	91727.73
129	3460	2153521.29	0.0	0.	0.	2153521.29	2153521.29	660465.34	1493055.95	3.725	55616.25
STATION TOTAL		66347858.48	0.0	0.0	0.0	66347858.48	65943663.95	26314431.43	39629232.52	3.757	1488964.70
- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS								1996 = TERMINAL YEAR			
OTHER PRODUCTION											
364	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	3045007.30	0.0	0.	0.	3045007.30	3045007.30	1496315.57	1548691.73	4.832	74829.91
STATION TOTAL		3045007.30	0.0	0.0	0.0	3045007.30	3045007.30	1496315.57	1548691.73	4.832	74829.91
- MISCELLANEOUS - 601								0 = TERMINAL YEAR			
OTHER PRODUCTION											
601	3450	0.0	84240.00	0.	0.	84240.00	42120.00	0.0	42120.00	0.0	0.0
FUNCTIONAL TOTAL		0.0	84240.00	0.0	0.0	84240.00	42120.00	0.0	42120.00	0.0	0.0
- TOTAL OF ALL STATIONS - TOTAL								0 = TERMINAL YEAR			
OTHER PRODUCTION											
999	3400	-3320.00	0.0	0.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
999	3401	849303.91	0.0	0.	0.	849303.91	0.0	0.0	0.0	0.0	0.0
999	3410	4218227.28	0.0	0.	0.	4218227.28	4218227.28	2663570.66	1554656.62	0.0	62601.08
999	3420	21320178.78	0.0	0.	0.	21320178.78	21320178.78	7771747.03	13548431.75	0.0	524639.37
999	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	82131381.92	0.0	0.	0.	82131381.92	82131381.92	37002546.67	45128835.25	0.0	2173153.10
999	3450	12468147.17	84240.00	0.	0.	12552387.17	12510267.17	5521568.79	6988698.38	0.0	351255.83
999	3460	2265792.41	0.0	0.	0.	2265792.41	2265792.41	718351.92	1547440.49	0.0	58670.85
FUNCTIONAL TOTAL		123249711.47	84240.00	0.0	0.0	123333951.47	122445847.56	53677785.07	68768062.49	4.610	3170320.23

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:48

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
TRANSMISSION PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3501	33293112.35	0.0	0.	0.	33293112.35	0.0	0.0	0.0	0.0	0.0
601	3502	14617251.14	60001.00	0.	0.	14677252.14	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	15763915.53	879780.00	0.	0.	16643695.53	16203805.53	4745417.01	11458388.52	1.423	163006.09
601	3530	220306917.77	9365780.00	1000.	0.	229671697.77	224989807.77	82472276.44	142517531.33	1.799	2563468.10
601	3531	0.0	8349000.00	0.	0.	8349000.00	4174500.00	0.0	4174500.00	0.0	0.0
601	3540	184125570.10	0.0	0.	0.	184125570.10	184125570.10	50106047.35	134019522.75	2.100	2814892.77
601	3550	454539.92	41064.00	0.	0.	495603.92	475071.92	255832.56	219239.36	3.730	8177.19
601	3560	84741992.47	17143332.00	170000.	0.	101715324.47	93313658.47	26052123.06	67261535.41	1.504	1011414.03
601	3570	2521204.89	0.0	0.	0.	2521204.89	2521204.89	1626769.86	894435.03	3.066	27420.14
601	3580	43089783.94	0.0	0.	0.	43089783.94	43089783.94	22256566.08	20833217.86	2.237	466031.77
601	3590	1730102.40	0.0	0.	0.	1730102.40	1730102.40	799754.01	930348.39	7.785	72429.61
FUNCTIONAL TOTAL		600644390.51	35838957.00	171000.00	0.0	636312347.51	570623505.02	188314786.37	382308718.65	1.864	7126839.70
DISTRIBUTION PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3601	8564983.78	15001.00	0.	0.	8579984.78	0.0	0.0	0.0	0.0	0.0
601	3602	12775413.26	1155008.00	0.	0.	13930421.26	0.0	0.0	0.0	0.0	0.0
601	3610	35103756.93	282991.00	15000.	0.	35371747.93	35245252.43	13581794.48	21663457.95	1.665	360675.32
601	3620	290447875.08	10165387.00	302000.	0.	300311262.08	295530568.58	138799430.99	156731137.59	1.649	2584395.08
601	3640	133627469.05	3239544.00	460000.	0.	136407013.05	135247241.05	48308962.03	86938279.02	1.706	1482902.87
601	3650	202433210.14	6437943.00	665000.	0.	208206153.14	205652181.64	77893859.65	127758321.99	1.685	2152127.69
601	3660	145487027.99	3231328.00	55000.	0.	148663355.99	147102691.99	48043598.72	99059093.27	1.688	1672090.95
601	3670	257003100.66	6743570.00	185000.	0.	263561670.66	260374885.66	75773427.70	184601457.96	1.073	1979984.17
601	3680	156709210.56	4188001.00	100000.	0.	160797211.56	158803211.06	52242802.71	106560408.35	1.801	1918674.95
601	3681	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	33449414.67	879780.00	0.	0.	34329194.67	33889304.67	15362437.89	18526866.78	3.176	588467.66
601	3692	69924089.75	7947506.00	25000.	0.	77846595.75	73897842.75	15310463.65	58587379.10	1.764	1033355.48
601	3701	66892487.02	2146501.00	350000.	0.	68688988.02	67965737.52	16616363.32	51349374.20	2.730	1401687.27
601	3702	27106459.50	704503.00	50000.	0.	27760962.50	27458711.00	6481549.89	20977161.11	1.303	273416.89
601	3710	277901.20	0.0	0.	0.	277901.20	277901.20	191630.60	86270.60	1.743	1503.41
601	3730	14833411.36	0.0	0.	0.	14833411.36	14833411.36	6385788.74	8447622.62	4.981	420735.84
601	3731	724438.05	212704.00	0.	0.	937142.05	830790.05	475729.88	355060.17	10.478	37203.06
601	3732	9560763.15	637064.00	5000.	0.	10192027.15	9879295.15	2181993.79	7697301.36	2.441	187901.93
601	3733	2062286.12	61596.00	0.	0.	2123882.12	2093084.12	968752.75	1124331.37	7.141	80286.34
FUNCTIONAL TOTAL		1466983298.27	48048427.00	2212000.00	0.0	1512819725.27	1469082110.23	518618586.79	950463523.44	1.702	16175408.91
GENERAL PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	3891	1966518.57	0.0	0.	0.	1966518.57	0.0	0.0	0.0	0.0	0.0
601	3900	18620582.36	528500.00	0.	0.	19149082.36	18884832.36	7424083.76	11460748.60	2.958	338981.29
601	3911	80715.54	0.0	0.	0.	80715.54	80715.54	3731.50	76984.04	1.831	1409.38
601	3912	2160475.02	0.0	0.	0.	2160475.02	2160475.02	117927.88	2042547.14	1.741	35557.81
601	3913	964259.89	0.0	0.	0.	964259.89	964259.89	128711.06	835548.83	5.560	46460.23
601	3930	403959.03	0.0	0.	0.	403959.03	403959.03	197696.23	206262.80	5.240	10807.26
601	3940	4977256.57	3156.00	0.	0.	4980412.57	4978834.57	1918035.02	3060799.55	1.587	48577.41
601	3951	6144257.26	0.0	0.	0.	6144257.26	6144257.26	1683487.13	4460770.13	1.405	62672.81
601	3952	749537.48	90556.00	30000.	0.	810093.48	794815.48	259889.72	534925.76	1.597	8540.57

YEAR: 1986 RUN = 36

86	NEW	56	1/ 1	2590	AP-1/1R(RL)	NONE						
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R					

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
601	3953	525788.76	0.0	0.	0.	525788.76	525788.76	138145.99	387642.77	1.601	6205.44
601	3970	1829595.31	0.0	0.	0.	1829595.31	1829595.31	394511.67	1435083.64	1.734	24886.12
601	3980	960441.45	1303000.00	0.	0.	2263441.45	1611941.45	649030.93	962910.52	4.251	40930.03
601	3990	-2459524.08	0.0	0.	323334.	-2136190.08	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		36923863.16	1925212.00	30000.00	323334.00	39142409.16	38379474.67	12915250.89	25464223.78	2.455	625028.35
CLASS OF SERVICE		4772590909.	3957656449.	3833000.	323334.	8726737692.	6670374279.	1522495607.	5147878672.	1.569	80761741.

ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: COMMON
YEAR: 1986 RUN = S6

YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
GENERAL PLANT			- MISCELLANEOUS		- 601			0 = TERMINAL YEAR			
601	43010	677135.89	0.0	0.	0.	677135.89	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	3114127.48	0.0	0.	0.	3114127.48	0.0	0.0	0.0	0.0	0.0
601	43892	1285.08	0.0	0.	0.	1285.08	0.0	0.0	0.0	0.0	0.0
601	43900	87125696.85	7044119.00	0.	0.	94169815.85	90647756.35	30370703.77	60277052.58	2.417	1456704.45
601	43901	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	3048306.50	83003.00	5000.	0.	3126309.50	3089808.00	1398556.73	1691251.27	7.269	122937.55
601	43912	10222106.14	867162.00	115000.	0.	10974268.14	10655687.14	4488939.95	6166747.19	7.507	462907.58
601	43913	8517687.82	88001.00	0.	0.	8605688.82	8561688.32	1467147.09	7094541.23	6.244	442981.68
601	43930	1909662.13	128464.00	10000.	0.	2028126.13	1973894.13	445527.34	1528366.79	1.793	27405.11
601	43941	287251.62	7003.00	0.	0.	294254.62	290753.12	230355.20	60397.92	2.574	1554.78
601	43942	4758873.95	0.0	0.	0.	4758873.95	4758873.95	1909033.37	2849840.58	2.291	65297.82
601	43944	395281.25	0.0	0.	0.	395281.25	395281.25	186120.66	209160.59	2.574	5384.69
601	43962	937.91	0.0	0.	0.	937.91	937.91	937.92	-0.01	50.000	0.0
601	43963	50558.09	0.0	0.	0.	50558.09	50558.09	50558.09	0.0	50.000	0.0
601	43964	0.0	0.0	0.	0.	0.0	0.0	0.10	-0.10	0.0	0.0
601	43970	1865794.66	0.0	0.	0.	1865794.66	1865794.66	430752.98	1435041.68	1.645	23613.51
601	43981	502242.65	8952.00	0.	0.	511194.65	506718.65	458274.69	48443.96	4.990	2417.44
601	43982	1833309.35	101003.00	10000.	0.	1924312.35	1883810.85	989979.81	893831.04	3.658	32700.30
601	43983	80962.33	0.0	0.	0.	80962.33	80962.33	40334.96	40627.37	3.489	1417.67
FUNCTIONAL TOTAL		124391219.70	8327707.00	140000.00	0.0	132578926.70	124762524.75	42467222.66	82295302.09	3.214	2645322.58
CLASS OF SERVICE		124391220.	8327707.	140000.	0.	132578927.	124762525.	42467223.	82295302.	3.214	2645323.

CLASS OF SERVICE: TRANSPORT

YEAR: 1986 RUN = S6

85	2291	C2	1/ 1	2590	AP-1/IR(WL)	NONE	LIM ACRLS
86	NEW	S6	1/ 1	2590	AP-1/IR(RL)	NONE	
87	NEW	P6	1/ 1	NEW	AP-4/IR(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
TRANSPORTATION		- MISCELLANEOUS		- 601				0 = TERMINAL YEAR			
601	53920	7781222.13	90001.00	850000.	0.	7021223.13	7826222.63	5561490.80	2264731.83	12.848	290976.52
601	53943	1516854.25	0.0	0.	0.	1516854.25	1516854.25	304235.50	1212618.75	2.131	25839.26
601	53961	1370619.95	0.0	0.	0.	1370619.95	1370619.95	1143535.09	227084.86	20.068	45570.77
FUNCTIONAL TOTAL		10668696.33	90001.00	850000.00	0.0	9908697.33	10713696.83	7009261.39	3704435.44	9.783	362386.55
CLASS OF SERVICE		10668696.	90001.	850000.	0.	9908697.	10713697.	7009261.	3704435.	9.783	362387.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

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	WHOLE LIFE		REMAINING LIFE				RATEMAKING
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/86	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 6/30/86	R/L PLANT BASE	R/L RESERVE 1/1/86	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
ADDITIONAL AFUDC - STEAM PROD.	- ELECTRIC STEAM GENERATING STATNS	- EDDYSTONE 4						2011 = TERMINAL YEAR			
72	63110	2608000.00	0.0	0.	0.	2608000.00	2608000.00	758701.88	1849298.12	1.966	36349.23
72	63120	1249000.00	0.0	0.	0.	1249000.00	1249000.00	365156.16	883843.84	2.041	18039.47
72	63140	530000.00	0.0	0.	0.	530000.00	530000.00	154295.63	375704.37	2.032	7632.53
72	63150	220000.00	0.0	0.	0.	220000.00	220000.00	63376.43	156623.57	2.031	3181.71
72	63160	128000.00	0.0	0.	0.	128000.00	128000.00	37599.98	90400.02	1.990	1799.04
STATION TOTAL		4735000.00	0.0	0.0	0.0	4735000.00	4735000.00	1379130.08	3355869.92	1.997	67001.98
ADDITIONAL AFUDC - NUCLEAR PROD.	- NUCLEAR POWER GENERATING STATNS	- SALEM 2						2016 = TERMINAL YEAR			
62	63210	13418000.00	0.0	0.	0.	13418000.00	13418000.00	1489777.85	11928222.15	1.642	195883.09
62	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	626770.17	4957229.83	1.709	84733.47
62	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	645157.34	5111842.66	1.701	86926.91
62	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	329926.53	2609073.47	1.702	44394.00
62	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	135617.74	1072382.26	1.660	17802.93
STATION TOTAL		28906000.00	0.0	0.0	0.0	28906000.00	28906000.00	3227249.63	25678750.37	1.674	429740.48
ADDITIONAL AFUDC - NUCLEAR PROD.	- NUCLEAR POWER GENERATING STATNS	- PEACH BOTTOM 2 + 3						2009 = TERMINAL YEAR			
66	63210	1468000.00	0.0	0.	0.	1468000.00	1468000.00	459977.03	1008022.97	2.131	21484.79
STATION TOTAL		1468000.00	0.0	0.0	0.0	1468000.00	1468000.00	459977.03	1008022.97	2.131	21484.79
ADDITIONAL AFUDC - NUCLEAR PROD.	- TOTAL OF ALL STATIONS	- TOTAL						0 = TERMINAL YEAR			
999	63210	14886000.00	0.0	0.	0.	14886000.00	14886000.00	1949754.88	12936245.12	0.0	217367.88
999	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	626770.17	4957229.83	0.0	84733.47
999	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	645157.34	5111842.66	0.0	86926.91
999	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	329926.53	2609073.47	0.0	44394.08
999	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	135617.74	1072382.26	0.0	17802.93
FUNCTIONAL TOTAL		30374000.00	0.0	0.0	0.0	30374000.00	30374000.00	3687226.66	26686773.34	1.691	451225.27
EXCESS SALVAGE - DISTRIBUTION	- MISCELLANEOUS	- 601						0 = TERMINAL YEAR			
601	63640	0.0	0.0	0.	0.	0.0	0.0	-6532872.31	6532872.31	1.706	111430.95
601	63650	0.0	0.0	0.	0.	0.0	0.0	-7527398.30	7527398.30	1.685	126801.30
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	-14060270.61	14060270.61	1.694	238232.25
CLASS OF SERVICE		35109000.	0.	0.	0.	35109000.	35109000.	-8993914.	44102914.	1.715	756459.

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
INTANGIBLE PLANT			- MISCELLANEOUS			- 601			0 = TERMINAL YEAR
601	3020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)						1992 = TERMINAL YEAR
1	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1	3110	8659081.48	289042.76	0.0	0.0	0.0	0.0	0.0	8948124.24
1	3120	29870994.24	1130706.51	0.0	0.0	0.0	0.0	0.0	31001700.75
1	3140	8006625.44	192783.27	0.0	0.0	0.0	0.0	0.0	8199408.71
1	3150	9500135.41	61678.39	0.0	0.0	0.0	0.0	0.0	9561813.80
1	3160	808633.03	47928.78	0.0	0.0	0.0	0.0	0.0	856561.81
STATION TOTAL		56845469.60	1722139.71	0.0	0.0	0.0	0.0	0.0	58567609.31
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2						1990 = TERMINAL YEAR
4	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	3110	6088660.98	206976.30	0.0	0.0	0.0	0.0	0.0	6295637.28
4	3120	15427948.57	245695.37	0.0	0.0	0.0	0.0	0.0	15673643.94
4	3140	8119959.17	255649.43	0.0	0.0	0.0	0.0	0.0	8375608.60
4	3150	2544970.00	17329.70	0.0	0.0	0.0	0.0	0.0	2562299.70
4	3160	643761.62	3875.82	0.0	0.0	0.0	0.0	0.0	647637.44
STATION TOTAL		32825300.34	729526.62	0.0	0.0	0.0	0.0	0.0	33554826.96
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2						1995 = TERMINAL YEAR
6	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	3110	27305469.11	2269051.13	0.0	0.0	0.0	0.0	0.0	29574520.24
6	3120	83060562.27	5731313.56	284182.08	42734.17	210000.00	0.0	0.0	88340427.92
6	3140	27769291.29	1063771.47	0.0	0.0	0.0	0.0	0.0	28833062.76
6	3150	11822194.32	811490.75	0.0	0.0	0.0	0.0	0.0	12633685.07
6	3160	1741071.25	76984.26	0.0	0.0	0.0	0.0	0.0	1818055.51
STATION TOTAL		151698588.24	9952611.17	284182.08	42734.17	210000.00	0.0	0.0	161199751.50
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1						1990 = TERMINAL YEAR
7	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	3110	12534710.39	2366242.44	0.0	0.0	0.0	0.0	0.0	14900952.83
7	3120	26616304.61	4129251.53	0.0	0.0	0.0	0.0	0.0	30745556.14
7	3140	5456897.98	263239.06	0.0	0.0	0.0	0.0	0.0	5720137.04
7	3150	3062745.62	227707.43	0.0	0.0	0.0	0.0	0.0	3290453.05
7	3160	480578.16	25400.04	0.0	0.0	0.0	0.0	0.0	503978.20
STATION TOTAL		48151236.76	7011840.50	0.0	0.0	0.0	0.0	0.0	55163077.26
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER						1980 = TERMINAL YEAR
8	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

WHOLE LIFE		REMAINING LIFE				RATEMAKING
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)						1988 = TERMINAL YEAR
9	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	3110	14480237.70	431275.24	0.0	0.0	0.0	0.0	0.0	14911512.94
9	3120	19932773.51	1377782.20	0.0	0.0	0.0	0.0	0.0	21310555.71
9	3140	9146721.98	441831.03	0.0	0.0	0.0	0.0	0.0	9588553.01
9	3150	9009394.77	215362.91	0.0	0.0	0.0	0.0	0.0	9224757.68
9	3160	1480351.32	94408.01	0.0	0.0	0.0	0.0	0.0	1574759.33
STATION TOTAL		54049479.28	2560659.39	0.0	0.0	0.0	0.0	0.0	56610138.67
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)						1985 = TERMINAL YEAR
10	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	-7652.54	3825.99	0.0	0.0	0.0	0.0	0.0	-3826.55
10	3120	-0.00	0.0	0.0	0.0	0.0	0.0	0.0	-0.00
10	3140	0.76	0.0	0.0	0.0	0.0	0.0	0.0	0.76
10	3150	2.99	0.0	0.0	0.0	0.0	0.0	0.0	2.99
10	3160	0.71	0.0	0.0	0.0	0.0	0.0	0.0	0.71
STATION TOTAL		-7648.08	3825.99	0.0	0.0	0.0	0.0	0.0	-3822.09
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - BARBADOES						1981 = TERMINAL YEAR
11	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)						1985 = TERMINAL YEAR
12	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	1.72	0.0	0.0	0.0	0.0	0.0	0.0	1.72
12	3120	-0.00	0.0	0.0	0.0	0.0	0.0	0.0	-0.00
12	3140	-0.32	0.0	0.0	0.0	0.0	0.0	0.0	-0.32
12	3150	0.59	0.0	0.0	0.0	0.0	0.0	0.0	0.59
12	3160	0.76	0.0	0.0	0.0	0.0	0.0	0.0	0.76
STATION TOTAL		2.75	0.0	0.0	0.0	0.0	0.0	0.0	2.75
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)						2006 = TERMINAL YEAR
15	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	3110	1943788.83	101394.78	0.0	0.0	0.0	0.0	0.0	2045183.61
15	3120	13385839.23	598053.15	297714.56	44769.13	220000.00	0.0	0.0	13510946.95
15	3140	6057489.80	295662.14	0.0	0.0	0.0	0.0	0.0	6353151.94
15	3150	1420334.87	81267.53	135324.80	20349.60	100000.00	0.0	0.0	1286627.20
15	3160	236080.39	12646.68	0.0	0.0	0.0	0.0	0.0	248727.07
STATION TOTAL		23043533.12	1089024.28	433039.36	65118.73	320000.00	0.0	0.0	23444636.77
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)						2003 = TERMINAL YEAR
17	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3110	2051608.67	387816.04	676624.01	101748.03	500000.00	0.0	0.0	2164548.73
17	3120	11469145.88	671906.17	297714.56	44769.13	220000.00	0.0	0.0	11668106.62

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	REMAINING LIFE RID	ST	AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86	
17	3140	5716214.30	209142.14	0.0	0.0	0.0	0.0	0.0	5927356.44	
17	3150	1343901.14	65850.33	0.0	0.0	0.0	0.0	0.0	1409751.47	
17	3160	280753.67	12342.19	0.0	0.0	0.0	0.0	0.0	293095.86	
STATION TOTAL		21663623.66	1347056.87	974338.57	146517.16	720000.00	0.0	0.0	21462859.12	
STEAM PRODUCTION										0 = TERMINAL YEAR
19	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)										
STEAM PRODUCTION										2009 = TERMINAL YEAR
71	3110	14340709.49	671659.35	0.0	0.0	0.0	0.0	0.0	15012368.84	
71	3120	26078473.57	1533256.70	0.0	0.0	0.0	0.0	0.0	27611730.27	
71	3140	9305313.18	397292.89	10825.98	1627.96	8000.00	0.0	0.0	9685408.05	
71	3150	5918391.53	362652.84	4059.74	610.48	3000.00	0.0	0.0	6274595.11	
71	3160	716858.29	39883.44	0.0	0.0	0.0	0.0	0.0	756741.73	
STATION TOTAL		56359746.06	3004745.22	14885.72	2238.44	11000.00	0.0	0.0	59340844.00	
- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3										
STEAM PRODUCTION										2011 = TERMINAL YEAR
72	3120	14299721.60	750533.27	0.0	0.0	0.0	0.0	0.0	15050254.87	
72	3140	5809381.41	300004.59	9472.73	1424.47	7000.00	0.0	0.0	6094337.74	
72	3150	1523319.96	12725.38	2706.49	406.99	2000.00	0.0	0.0	1531745.84	
72	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		21632422.97	1063263.24	12179.22	1831.46	9000.00	0.0	0.0	22676338.45	
- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4										
STEAM PRODUCTION										1995 = TERMINAL YEAR
305	3110	18472.68	5855.85	0.0	0.0	0.0	0.0	0.0	24328.53	
305	3120	41879.76	-2223.66	0.0	0.0	0.0	0.0	0.0	39656.10	
305	3150	20383.10	10637.23	0.0	0.0	0.0	0.0	0.0	31020.33	
STATION TOTAL		80735.54	14269.42	0.0	0.0	0.0	0.0	0.0	95004.96	
- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL										
STEAM PRODUCTION										1995 = TERMINAL YEAR
306	3110	493916.59	87148.51	0.0	0.0	0.0	0.0	0.0	581065.10	
306	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
306	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		493916.59	87148.51	0.0	0.0	0.0	0.0	0.0	581065.10	
- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL										
STEAM PRODUCTION										0 = TERMINAL YEAR
320	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE										
STEAM PRODUCTION										0 = TERMINAL YEAR
369	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE										
STEAM PRODUCTION										0 = TERMINAL YEAR
372	3120	651585.98	11356.05	0.0	0.0	0.0	0.0	0.0	662942.03	
STATION TOTAL		651585.98	11356.05	0.0	0.0	0.0	0.0	0.0	662942.03	
- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT										

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE	REMAINING LIFE			
YR	ST RID	ST	AS OF	RID	NET PLANT
85	2291	C2	1/ 1	2590	AP-1/1R(WL)
86	NEW	S6	1/ 1	2590	AP-1/1R(RL)
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT						0 = TERMINAL YEAR
501	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC						1988 = TERMINAL YEAR
503	3150	899648.75	1534018.13	0.0	0.0	0.0	0.0	0.0	2433666.88
STATION TOTAL		899648.75	1534018.13	0.0	0.0	0.0	0.0	0.0	2433666.88
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR
999	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	88709005.10	6820288.39	676624.01	101748.03	500000.00	0.0	0.0	94454417.51
999	3120	240835229.22	16177630.85	879611.20	132272.43	650000.00	0.0	0.0	255615521.30
999	3140	85389894.99	3419376.02	20298.71	3052.43	15000.00	0.0	0.0	88777024.73
999	3150	47065423.05	3400720.62	142091.03	21367.07	105000.00	0.0	0.0	50240419.71
999	3160	6388089.20	313469.22	0.0	0.0	0.0	0.0	0.0	6701558.42
FUNCTIONAL TOTAL		468387641.56	30131485.10	1718624.95	258439.96	1270000.00	0.0	0.0	495788941.67
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1						2012 = TERMINAL YEAR
61	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	10616787.11	736701.15	0.0	-0.09	0.0	0.0	0.0	11353488.17
61	3220	30811182.25	2225765.32	0.0	-0.09	0.0	0.0	0.0	33036947.48
61	3230	7683716.88	683746.83	0.0	-0.09	0.0	0.0	0.0	8367463.62
61	3240	11841806.58	853416.30	0.0	-0.09	0.0	0.0	0.0	12695222.79
61	3250	1848176.50	101067.73	0.0	-0.09	0.0	0.0	0.0	1949244.14
STATION TOTAL		62801669.32	4600697.33	0.0	-0.45	0.0	0.0	0.0	67402366.20
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2						2016 = TERMINAL YEAR
62	3210	6263880.48	831848.71	0.0	-0.09	0.0	0.0	0.0	7095729.10
62	3220	23054408.54	2882049.93	202987.00	30526.00	150000.00	0.0	0.0	25613997.47
62	3230	-3392034.99	1143607.21	0.0	-0.09	0.0	0.0	0.0	-2248427.87
62	3240	7612410.34	1022443.46	0.0	-0.09	0.0	0.0	0.0	8634853.71
62	3250	823327.85	163263.35	0.0	-0.09	0.0	0.0	0.0	986591.11
STATION TOTAL		34361992.22	6043212.66	202987.00	30525.64	150000.00	0.0	0.0	40082743.52
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF						2012 = TERMINAL YEAR
63	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63	3210	21387932.51	1477931.52	0.0	-0.09	0.0	0.0	0.0	22865863.94
63	3220	9472967.83	923740.90	0.0	-0.09	0.0	0.0	0.0	10396708.64
63	3230	9191732.60	741853.58	0.0	-0.09	0.0	0.0	0.0	9933586.09
63	3240	3962201.11	362502.98	0.0	-0.09	0.0	0.0	0.0	4324704.00
63	3250	1578203.05	111864.21	0.0	-0.09	0.0	0.0	0.0	1690067.17
STATION TOTAL		45593037.10	3617893.19	0.0	-0.45	0.0	0.0	0.0	49210929.84
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3						2009 = TERMINAL YEAR
66	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3210	32114619.48	1683959.91	0.0	-0.09	0.0	0.0	0.0	33798579.30
66	3220	48131911.34	4623983.40	0.0	-0.09	0.0	0.0	0.0	52755894.65

ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

WHOLE LIFE YR	ST	RID	REMAINING LIFE ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
66	3230	21274917.01	1302388.29	0.0	-0.09	0.0	0.0	0.0	22577305.21
66	3240	12104646.98	586675.63	0.0	-0.09	0.0	0.0	0.0	12691322.52
66	3250	4313147.56	392188.21	0.0	-0.09	0.0	0.0	0.0	4705335.68
STATION TOTAL		117939242.37	8589195.44	0.0	-0.45	0.0	0.0	0.0	126528437.36
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - LIMERICK # 1						2024 = TERMINAL YEAR
91	3210	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
91	3220	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
91	3230	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
91	3240	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
91	3250	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.05	0.05	0.0	0.0	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - LIMERICK 100% COM						2024 = TERMINAL YEAR
99	3200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99	3210	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
99	3220	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
99	3230	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
99	3240	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
99	3250	0.0	0.0	0.01	0.01	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.05	0.05	0.0	0.0	0.0	0.0
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - NUCLEAR TRAINING CENTER						2015 = TERMINAL YEAR
385	3210	239451.47	21596.36	0.0	-0.09	0.0	0.0	0.0	261047.74
385	3220	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
385	3250	4636.36	809.49	0.0	-0.09	0.0	0.0	0.0	5445.76
STATION TOTAL		244087.83	22405.85	0.0	-0.18	0.0	0.0	0.0	266493.50
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS - TOTAL						0 = TERMINAL YEAR
999	3200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3210	70622671.05	4752037.65	0.02	-0.43	0.0	0.0	0.0	75374708.25
999	3220	111470469.96	10655539.55	202987.02	30525.75	150000.00	0.0	0.0	121803548.24
999	3230	34758331.50	3871595.91	0.02	-0.34	0.0	0.0	0.0	38629927.05
999	3240	35521065.01	2825038.37	0.02	-0.34	0.0	0.0	0.0	38346103.02
999	3250	8567491.32	769192.99	0.02	-0.43	0.0	0.0	0.0	9336683.86
FUNCTIONAL TOTAL		260940028.84	22873404.47	202987.10	30524.21	150000.00	0.0	0.0	283490970.42
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)						0 = TERMINAL YEAR
19	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	2815991.04	62729.92	0.0	0.0	0.0	0.0	0.0	2878720.96
19	3312	27025.33	632.30	0.0	0.0	0.0	0.0	0.0	27657.63
19	3313	1016256.43	8481.82	0.0	0.0	0.0	0.0	0.0	1024738.25
19	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
19	3321	5996198.30	163872.63	0.0	0.0	0.0	0.0	0.0	6160070.93
19	3323	145288.83	7516.96	0.0	0.0	0.0	0.0	0.0	152805.79
19	3330	5805426.17	310654.82	0.0	0.0	0.0	0.0	0.0	6116080.99
19	3340	2551872.47	82374.64	0.0	0.0	0.0	0.0	0.0	2634247.11
19	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	726934.98	15877.57	0.0	0.0	0.0	0.0	0.0	742812.55
19	3353	44921.85	1599.57	0.0	0.0	0.0	0.0	0.0	46521.42
19	3360	511612.04	5514.10	0.0	0.0	0.0	0.0	0.0	517126.14
STATION TOTAL		19641527.44	659254.33	0.0	0.0	0.0	0.0	0.0	20300781.77
HYDRAULIC PRODUCTION		- PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG							0 = TERMINAL YEAR
394	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION		- TOTAL OF ALL STATIONS - TOTAL							0 = TERMINAL YEAR
999	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	2815991.04	62729.92	0.0	0.0	0.0	0.0	0.0	2878720.96
999	3312	27025.33	632.30	0.0	0.0	0.0	0.0	0.0	27657.63
999	3313	1016256.43	8481.82	0.0	0.0	0.0	0.0	0.0	1024738.25
999	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	5996198.30	163872.63	0.0	0.0	0.0	0.0	0.0	6160070.93
999	3323	145288.83	7516.96	0.0	0.0	0.0	0.0	0.0	152805.79
999	3330	5805426.17	310654.82	0.0	0.0	0.0	0.0	0.0	6116080.99
999	3340	2551872.47	82374.64	0.0	0.0	0.0	0.0	0.0	2634247.11
999	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	726934.98	15877.57	0.0	0.0	0.0	0.0	0.0	742812.55
999	3353	44921.85	1599.57	0.0	0.0	0.0	0.0	0.0	46521.42
999	3360	511612.04	5514.10	0.0	0.0	0.0	0.0	0.0	517126.14
FUNCTIONAL TOTAL		19641527.44	659254.33	0.0	0.0	0.0	0.0	0.0	20300781.77
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH							1996 = TERMINAL YEAR
101	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES							1981 = TERMINAL YEAR
102	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE	REMAINING LIFE			
YR	ST/RID	ST/AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT
85	/2291	C2/ 1/ 1	2590	AP-1/1R(WL)	NONE
86	/NEW	S6/ 1/ 1	2590	AP-1/1R(RL)	NONE
87	/NEW	P6/ 1/ 1	NEW	AP-4/1R(RL)	NONE

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COMMENTS: LIM ACRLS; NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
102	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)							1992 = TERMINAL YEAR
104	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3410	29497.49	548.54	0.0	0.0	0.0	0.0	0.0	30046.03
104	3420	124239.30	2877.90	0.0	0.0	0.0	0.0	0.0	127117.20
104	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	3205227.77	129480.81	0.0	0.0	0.0	0.0	0.0	3334708.58
104	3450	501525.98	25615.59	0.0	0.0	0.0	0.0	0.0	527141.57
STATION TOTAL		3860490.54	158522.84	0.0	0.0	0.0	0.0	0.0	4019013.38
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)							1994 = TERMINAL YEAR
106	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3410	94138.03	1740.21	0.0	0.0	0.0	0.0	0.0	95878.24
106	3420	187236.20	4552.41	0.0	0.0	0.0	0.0	0.0	191788.61
106	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	3396047.14	139121.13	0.0	0.0	0.0	0.0	0.0	3535168.27
106	3450	250149.84	18952.93	0.0	0.0	0.0	0.0	0.0	269102.77
STATION TOTAL		3927571.21	164366.68	0.0	0.0	0.0	0.0	0.0	4091937.89
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)							1990 = TERMINAL YEAR
107	3420	21231.22	518.28	0.0	0.0	0.0	0.0	0.0	21749.50
107	3440	169609.24	10311.34	0.0	0.0	0.0	0.0	0.0	179920.58
107	3450	13452.65	594.58	0.0	0.0	0.0	0.0	0.0	14047.23
107	3460	1340.42	76.81	0.0	0.0	0.0	0.0	0.0	1417.23
STATION TOTAL		205633.53	11501.01	0.0	0.0	0.0	0.0	0.0	217134.54
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)							1985 = TERMINAL YEAR
108	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)							1988 = TERMINAL YEAR
109	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
109	3420	5289.55	332.89	0.0	0.0	0.0	0.0	0.0	5622.44
109	3440	173181.22	14696.96	0.0	0.0	0.0	0.0	0.0	187878.18
109	3450	17172.44	1186.74	0.0	0.0	0.0	0.0	0.0	18359.18
109	3460	1289.18	126.39	0.0	0.0	0.0	0.0	0.0	1415.57
STATION TOTAL		196932.39	16342.98	0.0	0.0	0.0	0.0	0.0	213275.37
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)							1990 = TERMINAL YEAR
110	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
110	3420	22283.96	398.23	0.0	0.0	0.0	0.0	0.0	22682.19
110	3440	171434.86	9158.89	0.0	0.0	0.0	0.0	0.0	180593.75
110	3450	38995.48	1749.84	0.0	0.0	0.0	0.0	0.0	40745.32

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			
	YR	ST	RID	ST	AS OF	RID	NET PLANT
	85		2291	C2	1/ 1	2590	AP-1/1R(WL)
	86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
	87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
110	3460	1160.48	84.59	0.0	0.0	0.0	0.0	0.0	1245.07
STATION TOTAL		233874.78	11391.55	0.0	0.0	0.0	0.0	0.0	245266.33
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)						1985 = TERMINAL YEAR
111	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)						1987 = TERMINAL YEAR
112	3410	-292.16	97.48	0.0	0.0	0.0	0.0	0.0	-194.68
112	3420	-507.87	169.54	0.0	0.0	0.0	0.0	0.0	-338.33
112	3440	-62355.82	20829.29	0.0	0.0	0.0	0.0	0.0	-41526.53
112	3450	-5826.49	1946.26	0.0	0.0	0.0	0.0	0.0	-3880.23
112	3460	-491.86	163.99	0.0	0.0	0.0	0.0	0.0	-327.87
STATION TOTAL		-69474.20	23206.56	0.0	0.0	0.0	0.0	0.0	-46267.64
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)						1993 = TERMINAL YEAR
113	3420	3105.06	45.58	0.0	0.0	0.0	0.0	0.0	3150.64
113	3440	158605.79	6369.59	0.0	0.0	0.0	0.0	0.0	164975.38
113	3450	20882.83	717.84	0.0	0.0	0.0	0.0	0.0	21600.67
113	3460	1124.70	52.30	0.0	0.0	0.0	0.0	0.0	1177.00
STATION TOTAL		183718.38	7185.31	0.0	0.0	0.0	0.0	0.0	190903.69
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM						2008 = TERMINAL YEAR
114	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)						1994 = TERMINAL YEAR
115	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3410	23555.86	247.14	0.0	0.0	0.0	0.0	0.0	23803.00
115	3420	127583.21	3284.89	0.0	0.0	0.0	0.0	0.0	130868.10
115	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	2825319.53	145726.66	0.0	0.0	0.0	0.0	0.0	2971046.19
115	3450	634369.58	28854.51	0.0	0.0	0.0	0.0	0.0	663224.09
STATION TOTAL		3610828.18	178113.20	0.0	0.0	0.0	0.0	0.0	3788941.38
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)						1994 = TERMINAL YEAR
116	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3410	24799.91	725.60	0.0	0.0	0.0	0.0	0.0	25525.51
116	3420	103035.94	3148.49	0.0	0.0	0.0	0.0	0.0	106184.43
116	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	819986.40	34221.90	0.0	0.0	0.0	0.0	0.0	854208.30
116	3450	245412.77	11458.30	0.0	0.0	0.0	0.0	0.0	256871.07
STATION TOTAL		1193235.02	49554.29	0.0	0.0	0.0	0.0	0.0	1242789.31
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)						1994 = TERMINAL YEAR
117	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			
	YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
117	3410	22704.93	401.29	0.0	0.0	0.0	0.0	0.0	23106.22
117	3420	107732.09	2609.90	0.0	0.0	0.0	0.0	0.0	110341.99
117	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	2181950.11	96968.41	0.0	0.0	0.0	0.0	0.0	2278918.52
117	3450	474853.05	21551.56	0.0	0.0	0.0	0.0	0.0	496404.61
STATION TOTAL		2787240.18	121531.16	0.0	0.0	0.0	0.0	0.0	2908771.34
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)							2003 = TERMINAL YEAR
118	3420	6492.59	69.66	0.0	0.0	0.0	0.0	0.0	6562.25
118	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	110366.08	2325.48	0.0	0.0	0.0	0.0	0.0	112691.56
118	3450	12955.38	173.99	0.0	0.0	0.0	0.0	0.0	13129.37
STATION TOTAL		129814.05	2569.13	0.0	0.0	0.0	0.0	0.0	132383.18
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)							1995 = TERMINAL YEAR
119	3410	113534.61	39.16	0.0	0.0	0.0	0.0	0.0	113573.77
119	3420	157920.40	3913.53	0.0	0.0	0.0	0.0	0.0	161833.93
119	3440	2408132.06	105202.10	0.0	0.0	0.0	0.0	0.0	2513334.16
119	3450	396746.84	16929.15	0.0	0.0	0.0	0.0	0.0	413675.99
STATION TOTAL		3076333.91	126083.94	0.0	0.0	0.0	0.0	0.0	3202417.85
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)							1995 = TERMINAL YEAR
120	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	3410	82172.46	1825.03	0.0	0.0	0.0	0.0	0.0	83997.49
120	3420	105258.76	2816.57	0.0	0.0	0.0	0.0	0.0	108075.33
120	3440	2333482.64	103236.58	0.0	0.0	0.0	0.0	0.0	2436719.22
120	3450	430827.20	19180.83	0.0	0.0	0.0	0.0	0.0	450008.03
STATION TOTAL		2951741.06	127059.01	0.0	0.0	0.0	0.0	0.0	3078800.07
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)							2006 = TERMINAL YEAR
121	3440	100034.03	2478.07	0.0	0.0	0.0	0.0	0.0	102512.10
121	3450	2684.51	67.41	0.0	0.0	0.0	0.0	0.0	2751.92
STATION TOTAL		102718.54	2545.48	0.0	0.0	0.0	0.0	0.0	105264.02
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES							1995 = TERMINAL YEAR
122	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)							1995 = TERMINAL YEAR
123	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	3410	419936.86	9803.94	0.0	0.0	0.0	0.0	0.0	429740.80
123	3420	-271439.79	19683.72	0.0	0.0	0.0	0.0	0.0	-251756.07
123	3440	967899.05	426666.84	0.0	0.0	0.0	0.0	0.0	1394565.89
123	3450	1110566.61	99721.87	0.0	0.0	0.0	0.0	0.0	1210288.48
123	3460	23766.13	1146.68	0.0	0.0	0.0	0.0	0.0	24912.81
STATION TOTAL		2250728.86	557023.05	0.0	0.0	0.0	0.0	0.0	2807751.91

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.						1985 = TERMINAL YEAR
124	3400	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3410	-0.21	0.0	0.0	0.0	0.0	0.0	0.0	-0.21
124	3420	0.19	0.0	0.0	0.0	0.0	0.0	0.0	0.19
124	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3440	0.06	0.0	0.0	0.0	0.0	0.0	0.0	0.06
124	3450	0.13	0.0	0.0	0.0	0.0	0.0	0.0	0.13
124	3460	0.14	0.0	0.0	0.0	0.0	0.0	0.0	0.14
STATION TOTAL		0.31	0.0	0.0	0.0	0.0	0.0	0.0	0.31
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)						1996 = TERMINAL YEAR
126	3410	287.73	9.26	0.0	0.0	0.0	0.0	0.0	297.01
126	3420	151236.80	5219.27	0.0	0.0	0.0	0.0	0.0	156456.07
126	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	804006.06	32070.34	0.0	0.0	0.0	0.0	0.0	836076.40
126	3450	240423.35	10826.70	0.0	0.0	0.0	0.0	0.0	251250.05
126	3460	29697.39	1403.84	0.0	0.0	0.0	0.0	0.0	31101.23
STATION TOTAL		1225651.33	49529.43	0.0	0.0	0.0	0.0	0.0	1275180.76
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2						1999 = TERMINAL YEAR
129	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129	3410	1853235.15	47163.41	0.0	0.0	0.0	0.0	0.0	1900398.56
129	3420	6921049.42	474998.51	0.0	0.0	0.0	0.0	0.0	7396047.93
129	3440	15743304.88	819458.80	0.0	0.0	0.0	0.0	0.0	16562763.68
129	3450	1136376.64	91727.73	0.0	0.0	0.0	0.0	0.0	1228104.37
129	3460	660465.34	55616.25	0.0	0.0	0.0	0.0	0.0	716081.59
STATION TOTAL		26314431.43	1488964.70	0.0	0.0	0.0	0.0	0.0	27803396.13
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS						1996 = TERMINAL YEAR
364	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	1496315.57	74829.91	0.0	0.0	0.0	0.0	0.0	1571145.48
STATION TOTAL		1496315.57	74829.91	0.0	0.0	0.0	0.0	0.0	1571145.48
OTHER PRODUCTION			- MISCELLANEOUS - 601						0 = TERMINAL YEAR
601	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- TOTAL OF ALL STATIONS - TOTAL						0 = TERMINAL YEAR
999	3400	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3410	2663570.66	62601.08	0.0	0.0	0.0	0.0	0.0	2726171.74
999	3420	7771747.03	524639.37	0.0	0.0	0.0	0.0	0.0	8296386.40
999	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	37002546.67	2173153.10	0.0	0.0	0.0	0.0	0.0	39175699.77
999	3450	5521568.79	351255.83	0.0	0.0	0.0	0.0	0.0	5872824.62
999	3460	718351.92	58670.85	0.0	0.0	0.0	0.0	0.0	777022.77
FUNCTIONAL TOTAL		53677785.07	3170320.23	0.0	0.0	0.0	0.0	0.0	56848105.30

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
TRANSMISSION PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3501	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3502	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	4745417.01	163006.09	0.0	0.0	0.0	0.0	0.0	4908423.10
601	3530	82472276.44	2563468.10	1353.24	203.49	1000.00	0.0	0.0	85033594.79
601	3531	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3540	50106047.35	2814892.77	0.0	0.0	0.0	0.0	0.0	52920940.12
601	3550	255832.56	8177.19	0.0	0.0	0.0	0.0	0.0	264009.75
601	3560	26052123.06	1011414.03	230051.75	34594.50	170000.00	0.0	0.0	26698079.84
601	3570	1626769.86	27420.14	0.0	0.0	0.0	0.0	0.0	1654190.00
601	3580	22256566.08	466031.77	0.0	0.0	0.0	0.0	0.0	22722597.85
601	3590	799754.01	72429.61	0.0	0.0	0.0	0.0	0.0	872183.62
FUNCTIONAL TOTAL		188314786.37	7126839.70	231404.99	34797.99	171000.00	0.0	0.0	195074019.07
DISTRIBUTION PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3601	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3602	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3610	13581794.48	360675.32	19891.85	3052.43	15000.00	0.0	0.0	13910630.38
601	3620	138799430.99	2584395.08	400489.27	61455.77	302000.00	0.0	0.0	140742792.57
601	3640	48308962.03	1482902.87	610016.77	93608.12	460000.00	0.0	0.0	48815456.25
601	3650	77893859.65	2152127.69	881872.07	135324.79	665000.00	0.0	0.0	78634440.06
601	3660	48043598.72	1672090.95	72936.78	11192.27	55000.00	0.0	0.0	49598945.16
601	3670	75773427.70	1979984.17	245332.83	37646.74	185000.00	0.0	0.0	77360725.78
601	3680	52242802.71	1918674.95	132612.34	20349.59	100000.00	0.0	0.0	53949214.91
601	3681	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	15362437.89	588467.66	0.0	0.0	0.0	0.0	0.0	15950905.55
601	3692	15310463.65	1033355.48	33153.08	5087.39	25000.00	0.0	0.0	16290753.44
601	3701	16616363.32	1401687.27	464143.19	71223.57	350000.00	0.0	0.0	17275130.97
601	3702	6481549.89	273416.89	66306.17	10174.79	50000.00	0.0	0.0	6648835.40
601	3710	191630.60	1503.41	0.0	0.0	0.0	0.0	0.0	193134.01
601	3730	6385788.74	420735.84	0.0	0.0	0.0	0.0	0.0	6806524.58
601	3731	475729.88	37203.06	0.0	0.0	0.0	0.0	0.0	512932.94
601	3732	2181993.79	187901.93	6630.61	1017.47	5000.00	0.0	0.0	2359282.58
601	3733	968752.75	80286.34	0.0	0.0	0.0	0.0	0.0	1049039.09
FUNCTIONAL TOTAL		518618586.79	16175408.91	2933384.96	450132.93	2212000.00	0.0	0.0	530098743.67
GENERAL PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	3891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3900	7424083.76	338981.29	0.0	0.0	0.0	0.0	0.0	7763065.05
601	3911	3731.50	1409.38	0.0	0.0	0.0	0.0	0.0	5140.88
601	3912	117927.88	35557.81	0.0	0.0	0.0	0.0	0.0	153485.69
601	3913	128711.06	46460.23	0.0	0.0	0.0	0.0	0.0	175171.29
601	3930	197696.23	10807.26	0.0	0.0	0.0	0.0	0.0	208503.49
601	3940	1918035.02	48577.41	0.0	0.0	0.0	0.0	0.0	1966612.43
601	3951	1683487.13	62672.81	0.0	0.0	0.0	0.0	0.0	1746159.94
601	3952	259889.72	8540.57	40598.00	6105.00	70000.00	0.0	0.0	203937.29

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YEAR: 1986 RUN = 56

86	NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
601	3953	138145.99	6205.44	0.0	0.0	0.0	0.0	0.0	144351.43
601	3970	394511.67	24886.12	0.0	0.0	0.0	0.0	0.0	419397.79
601	3980	649030.93	40930.03	0.0	0.0	0.0	0.0	0.0	689960.96
601	3990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		12915250.89	625028.35	40598.00	6105.00	30000.00	0.0	0.0	13475786.24
CLASS OF SERVICE		1522495607.	80761741.	5127000.	780000.	3833000.	0.	0.	1595077348.

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ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: COMMON
YEAR: 1986 RUN = S6

WHOLE LIFE		REMAINING LIFE			RATEMAKING
YR	ST RID	ST	AS OF	RID NET PLANT	ADJUSTMENT
85	2291	C2	1/ 1	2590 AP-1/1R(WL)	NONE
86	NEW	S6	1/ 1	2590 AP-1/1R(RL)	NONE
87	NEW	P6	1/ 1	NEW AP-4/1R(RL)	NONE

COMMENTS
LIM ACRLS
NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
GENERAL PLANT			- MISCELLANEOUS			- 601			0 = TERMINAL YEAR
601	43010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43892	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43900	30370703.77	1456704.45	0.0	0.0	0.0	0.0	0.0	31827408.22
601	43901	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	1398556.73	122937.55	35.71	35.71	5000.00	0.0	0.0	1516494.28
601	43912	4488939.95	462907.58	821.42	821.42	115000.00	0.0	0.0	4836647.53
601	43913	1467147.09	442981.68	0.0	0.0	0.0	0.0	0.0	1910128.77
601	43930	445527.34	27405.11	71.42	71.42	10000.00	0.0	0.0	462932.45
601	43941	230355.20	1554.78	0.0	0.0	0.0	0.0	0.0	231909.98
601	43942	1909033.37	65297.82	0.0	0.0	0.0	0.0	0.0	1974331.19
601	43944	186120.66	5384.69	0.0	0.0	0.0	0.0	0.0	191505.35
601	43962	937.92	0.0	0.0	0.0	0.0	0.0	0.0	937.92
601	43963	50558.09	0.0	0.0	0.0	0.0	0.0	0.0	50558.09
601	43964	0.10	0.0	0.0	0.0	0.0	0.0	0.0	0.10
601	43970	430752.98	23613.51	0.0	0.0	0.0	0.0	0.0	454366.49
601	43981	458274.69	2417.44	0.0	0.0	0.0	0.0	0.0	460692.13
601	43982	989979.81	32700.30	71.42	71.42	10000.00	0.0	0.0	1012680.11
601	43983	40334.96	1417.67	0.0	0.0	0.0	0.0	0.0	41752.63
FUNCTIONAL TOTAL		42467222.66	2645322.58	999.97	999.97	140000.00	0.0	0.0	44972545.24
CLASS OF SERVICE		42467223.	2645323.	1000.	1000.	140000.	0.	0.	44972545.

CLASS OF SERVICE: TRANSPRT
YEAR: 1986 RUN = S6

TR	TRID	ST	TAS OF	TRID	NET PLANT	ASSIGNMENT	POOL
85	2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86	NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
TRANSPORTATION			- MISCELLANEOUS			- 601			0 = TERMINAL YEAR
601	53920	5561490.80	290976.52	0.0	105000.00	850000.00	0.0	0.0	5107467.32
601	53943	304235.50	25839.26	0.0	0.0	0.0	0.0	0.0	330074.76
601	53961	1143535.09	45570.77	0.0	0.0	0.0	0.0	0.0	1189105.86
FUNCTIONAL TOTAL		7009261.39	362386.55	0.0	105000.00	850000.00	0.0	0.0	6626647.94
CLASS OF SERVICE		7009261.	362387.	0.	105000.	850000.	0.	0.	6626648.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1986 RUN = S6

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/86	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 6/30/86
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4									2011 = TERMINAL YEAR
72	63110	758701.88	36349.23	0.0	0.0	0.0	0.0	0.0	795051.11
72	63120	365156.16	18039.47	0.0	0.0	0.0	0.0	0.0	383195.63
72	63140	154295.63	7632.53	0.0	0.0	0.0	0.0	0.0	161928.16
72	63150	63376.43	3181.71	0.0	0.0	0.0	0.0	0.0	66558.14
72	63160	37599.98	1799.04	0.0	0.0	0.0	0.0	0.0	39399.02
STATION TOTAL		1379130.08	67001.98	0.0	0.0	0.0	0.0	0.0	1446132.06
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2									2016 = TERMINAL YEAR
62	63210	1489777.85	195883.09	0.0	0.0	0.0	0.0	0.0	1685660.94
62	63220	626770.17	84733.47	0.0	0.0	0.0	0.0	0.0	711503.64
62	63230	645157.34	86926.91	0.0	0.0	0.0	0.0	0.0	732084.25
62	63240	329926.53	44394.08	0.0	0.0	0.0	0.0	0.0	374320.61
62	63250	135617.74	17802.93	0.0	0.0	0.0	0.0	0.0	153420.67
STATION TOTAL		3227249.63	429740.48	0.0	0.0	0.0	0.0	0.0	3656990.11
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3									2009 = TERMINAL YEAR
66	63210	459977.03	21484.79	0.0	0.0	0.0	0.0	0.0	481461.82
STATION TOTAL		459977.03	21484.79	0.0	0.0	0.0	0.0	0.0	481461.82
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL									0 = TERMINAL YEAR
999	63210	1949754.88	217367.88	0.0	0.0	0.0	0.0	0.0	2167122.76
999	63220	626770.17	84733.47	0.0	0.0	0.0	0.0	0.0	711503.64
999	63230	645157.34	86926.91	0.0	0.0	0.0	0.0	0.0	732084.25
999	63240	329926.53	44394.08	0.0	0.0	0.0	0.0	0.0	374320.61
999	63250	135617.74	17802.93	0.0	0.0	0.0	0.0	0.0	153420.67
FUNCTIONAL TOTAL		3687226.66	451225.27	0.0	0.0	0.0	0.0	0.0	4138451.93
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601									0 = TERMINAL YEAR
601	63640	-6532872.31	111430.95	0.0	0.0	0.0	0.0	0.0	-6421441.36
601	63650	-7527398.30	126801.30	0.0	0.0	0.0	0.0	0.0	-7400597.00
FUNCTIONAL TOTAL		-14060270.61	238232.25	0.0	0.0	0.0	0.0	0.0	-13822038.36
CLASS OF SERVICE		-8993914.	756459.	0.	0.	0.	0.	0.	-8237454.

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
			- 601					0 = TERMINAL YEAR			
INTANGIBLE PLANT			- MISCELLANEOUS								
601	3020	162934.12	0.0	0.	0.	162934.12	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		162934.12	0.0	0.0	0.0	162934.12	0.0	0.0	0.0	0.0	0.0
			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)					1992 = TERMINAL YEAR			
STEAM PRODUCTION											
1	3101	295740.65	0.0	0.	0.	295740.65	0.0	0.0	0.0	0.0	0.0
1	3110	12269043.48	151967.00	35000.	0.	12386010.48	12345026.98	8154661.44	4190365.54	13.418	562263.61
1	3120	43221164.87	1018487.34	38424.	0.	44201227.98	43730408.53	27773201.37	15957207.17	13.544	2161295.58
1	3140	10404820.71	69805.93	4000.	0.	10470626.64	10439723.67	7631605.81	2808117.86	13.590	381630.33
1	3150	10093286.22	197056.34	1800.	0.	10288542.56	10191814.39	9394789.77	797024.62	13.591	108320.45
1	3160	1179606.69	76996.26	0.	0.	1256602.95	1218304.82	744819.58	473485.24	13.477	63813.45
STATION TOTAL		77463862.62	1514312.87	79224.23	0.0	78898951.26	77925278.39	53699077.97	24226200.42	13.528	3277323.42
			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2					1990 = TERMINAL YEAR			
STEAM PRODUCTION											
4	3101	32269.20	0.0	0.	0.	32269.20	0.0	0.0	0.0	0.0	0.0
4	3110	7949110.66	0.0	0.	0.	7949110.66	7949110.66	5674502.28	2274608.38	18.208	414158.70
4	3120	17612272.88	0.0	0.	0.	17612272.88	17612272.88	14933812.94	2678459.94	18.448	494135.63
4	3140	10400128.58	0.0	0.	0.	10400128.58	10400128.58	7606552.52	2793576.06	18.378	513406.65
4	3150	2699320.08	0.0	0.	0.	2699320.08	2699320.08	2510145.30	189174.78	18.409	34824.70
4	3160	678450.88	0.0	0.	0.	678450.88	678450.88	635991.19	42459.69	18.301	7770.43
STATION TOTAL		39371552.28	0.0	0.0	0.0	39371552.28	39339283.08	31361004.23	7978278.85	18.354	1464296.11
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2					1995 = TERMINAL YEAR			
STEAM PRODUCTION											
6	3101	2408255.54	0.0	0.	0.	2408255.54	0.0	0.0	0.0	0.0	0.0
6	3110	63045475.40	7319252.72	-4051.	0.	70368779.37	66705101.75	23148811.01	43556290.75	9.534	4152606.85
6	3120	192935805.66	15704.11	3634771.	0.	189316738.51	192943657.71	77938854.07	115004803.64	9.677	11128798.91
6	3140	47556539.68	87493.01	4000.	0.	47640032.69	47600286.18	25646142.69	21954143.49	9.701	2129759.30
6	3150	27062441.79	284609.25	323294.	0.	27023756.57	27204746.41	10770311.12	16434435.29	9.652	1586183.46
6	3160	2953843.72	70768.57	0.	0.	3024612.29	2989228.00	1608593.79	1380634.21	9.595	132477.46
STATION TOTAL		335962361.79	7777827.66	3958014.48	0.0	339782174.97	337443020.06	139112712.68	198330307.38	9.645	19129825.98
			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1					1990 = TERMINAL YEAR			
STEAM PRODUCTION											
7	3101	23080.34	0.0	0.	0.	23080.34	0.0	0.0	0.0	0.0	0.0
7	3110	33327910.91	493983.04	5752.	0.	33816141.67	33574902.43	7869078.50	25705823.93	18.187	4675138.53
7	3120	57877939.24	5293186.02	65947.	0.	63105178.31	60524532.24	19152656.92	41371875.32	18.304	7572636.47
7	3140	7531070.48	278276.64	4000.	0.	7805347.12	7670208.80	4966704.49	2703504.31	18.376	496804.19
7	3150	5078578.43	21098.81	0.	0.	5099677.24	5089127.83	2608415.99	2480711.84	18.314	454329.63
7	3160	611220.17	97221.07	0.	0.	708441.24	659830.70	440518.86	219311.84	18.266	40059.30
STATION TOTAL		104449799.57	6183765.58	75699.23	0.0	110557865.92	107518602.00	35037374.76	72481227.24	18.265	13238968.12
			- ELECTRIC STEAM GENERATING STATNS - CHESTER					1980 = TERMINAL YEAR			
STEAM PRODUCTION											
8	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
8	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)					1988 = TERMINAL YEAR			
9	3101	1353562.84	0.0	0.	0.	1353562.84	0.0	0.0	0.0	0.0	0.0
9	3110	16598288.62	40810.57	10677.	0.	16628422.02	16618693.90	13643367.04	2975326.86	28.720	854516.54
9	3120	26055150.94	606289.95	0.	0.	26661440.89	26358295.91	17331832.38	9026463.53	28.815	2600941.13
9	3140	11046340.19	275706.00	16000.	0.	11306046.19	11184193.19	8359908.32	2824284.87	28.795	813256.44
9	3150	10044180.82	5830.00	0.	0.	10050010.82	10047095.82	8588298.92	1458796.90	28.866	421095.85
9	3160	1074164.35	77369.88	0.	0.	1951534.23	1912849.29	1306668.95	606180.34	28.652	173682.37
STATION TOTAL		66971687.76	1006006.40	26677.17	0.0	67951016.99	66121128.11	49230075.61	16891052.51	28.793	4863492.33
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)					1985 = TERMINAL YEAR			
10	3101	117203.50	0.0	117204.	0.	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	14250494.48	15303.96	14265799.	0.	-0.56	14258146.46	13934856.86	323289.60	100.000	323289.60
10	3120	16131169.30	0.0	16131169.	0.	-0.00	16131169.30	14237674.99	1893494.31	100.000	1893494.31
10	3140	7291054.76	0.0	7291054.	0.	0.76	7291054.76	6757304.55	533750.21	100.000	533750.21
10	3150	3135148.98	0.0	3135146.	0.	2.98	3135148.98	5454425.31	-2319276.33	100.000	-2319276.32
10	3160	659645.71	0.0	659645.	0.	0.71	659645.71	495355.63	164290.08	100.000	164290.08
STATION TOTAL		41584716.73	15303.96	41600016.80	0.0	3.89	41475165.21	40879617.34	595547.87	100.000	595547.88
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - BARBADOES					1981 = TERMINAL YEAR			
11	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3140	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
11	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)					1985 = TERMINAL YEAR			
12	3101	2269301.12	0.0	2269301.	0.	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	11919199.72	0.0	11919198.	0.	1.72	11919199.72	9306270.86	2612928.86	100.000	2612928.86
12	3120	21853099.22	0.0	21853099.	0.	0.0	21853099.22	20709811.20	1143288.02	100.000	1143288.02
12	3140	9918368.68	0.0	9918369.	0.	-0.32	9918368.68	9417927.61	500441.07	100.000	500441.07
12	3150	7458456.58	0.0	7458456.	0.	0.58	7458456.58	9202419.53	-1743962.95	100.000	-1743962.94
12	3160	973506.75	0.0	973506.	0.	0.75	973506.75	1055047.05	-81540.30	100.000	-81540.29
STATION TOTAL		54391932.07	0.0	54391929.34	0.0	2.73	52122630.95	49691476.25	2431154.70	100.000	2431154.72
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)					2006 = TERMINAL YEAR			
15	3101	257103.75	0.0	0.	0.	257103.75	0.0	0.0	0.0	0.0	0.0
15	3110	5617829.15	475937.81	0.	0.	6093766.96	5855798.05	1752556.52	4103241.53	4.661	191232.31
15	3120	33644613.35	1348381.66	212790.	0.	34782204.97	34320804.18	12695037.33	21625766.85	4.821	1042474.40
15	3140	15229299.89	12196.84	12.	0.	15241484.62	15235398.30	5594374.31	9641023.99	4.804	463135.50
15	3150	4117796.87	141780.75	0.	0.	4259577.62	4188687.24	1280842.07	2907845.17	4.797	139492.80
15	3160	708880.40	41067.13	1153.	0.	748794.25	729413.96	213735.05	515678.91	4.703	24251.33
STATION TOTAL		59577523.41	2019364.19	213955.43	0.0	61382932.17	60330101.73	21536545.28	38793556.45	4.796	1860586.34
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)					2003 = TERMINAL YEAR			
17	3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	841189.86	0.0	0.	0.	841189.86	0.0	0.0	0.0	0.0	0.0
17	3110	8181093.52	5475192.68	0.	0.	13656286.20	10918689.86	2389915.10	8528774.76	5.413	461693.57
17	3120	29239725.27	4657766.31	1064561.	0.	32832930.46	31568608.42	12143980.54	19424627.88	5.583	1084537.46

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
17	3140	12782024.91	58470.27	0.	0.	12840495.18	12811260.04	5300576.60	7510683.44	5.561	417637.70
17	3150	2525733.81	1063011.40	3647.	0.	3585098.00	3057239.50	1249231.72	1808007.78	5.570	100697.07
17	3160	697248.65	15942.13	4776.	0.	708414.51	705219.71	264598.91	440630.80	5.460	24058.37
STATION TOTAL		54267016.02	11270382.79	1072984.60	0.0	64464414.21	59061017.54	21348292.87	37712724.67	5.538	2088624.17
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)						0 = TERMINAL YEAR			
19	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3						2009 = TERMINAL YEAR			
71	3110	45530744.11	332613.15	17968.	0.	45845389.46	45697050.68	13034614.05	32662436.63	4.090	1335790.35
71	3120	92596043.36	2902013.25	25867.	0.	95472189.37	94047049.98	23112990.39	70934059.59	4.241	3008233.29
71	3140	27272709.42	0.0	0.	0.	27272709.42	27272709.42	8512336.17	18760373.25	4.227	792977.01
71	3150	21939411.84	442261.34	0.	0.	22381673.18	22160542.51	5201531.25	16959011.26	4.227	716660.28
71	3160	2567375.35	0.0	0.	0.	2567375.35	2567375.35	637049.29	1930326.06	4.134	79809.00
STATION TOTAL		189906284.08	3676887.74	43835.04	0.0	193539336.78	191744727.94	50498521.15	141246206.79	4.201	5933669.93
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4						2011 = TERMINAL YEAR			
72	3120	51022037.38	50055.43	0.	0.	51072092.81	51047065.09	12796466.17	38250598.92	3.930	1503255.43
72	3140	20327662.26	175195.00	0.	0.	20502857.26	20415259.76	5214748.51	15200511.25	3.912	594632.90
72	3150	2131624.95	13249.00	0.	0.	2144873.95	2130249.45	1498285.06	639964.39	3.912	25034.90
72	3160	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		73481324.59	238499.43	0.0	0.0	73719824.02	73600574.30	19509499.74	54091074.56	3.925	2122923.23
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL						1995 = TERMINAL YEAR			
305	3110	67499.73	62220.42	0.	0.	129720.15	98609.94	10036.01	88573.93	9.525	8436.67
305	3120	229516.85	-229516.85	0.	0.	0.00	114758.42	34128.01	80630.41	9.614	7751.75
305	3150	53578.42	167296.43	0.	0.	220874.85	137226.63	7966.01	129260.62	9.606	12417.09
STATION TOTAL		350595.00	0.00	0.0	0.0	350595.00	350594.99	52130.03	298464.96	9.584	28605.51
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL						1995 = TERMINAL YEAR			
306	3110	2149532.51	0.0	0.	0.	2149532.51	2149532.51	319617.01	1829915.50	9.525	174299.58
306	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
306	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		2149532.51	0.0	0.0	0.0	2149532.51	2149532.51	319617.01	1829915.50	9.525	174299.58
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE						0 = TERMINAL YEAR			
320	3101	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3110	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
320	3120	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE						0 = TERMINAL YEAR			
369	3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION		- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT						0 = TERMINAL YEAR			
372	3120	1041773.35	0.0	0.	0.	1041773.35	1041773.35	628288.51	413484.84	5.634	23297.47
STATION TOTAL		1041773.35	0.0	0.0	0.0	1041773.35	1041773.35	628288.51	413484.84	5.634	23297.47

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT					0 = TERMINAL YEAR			
	501 3150	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC					1988 = TERMINAL YEAR			
	503 3150	12092185.53	2203.84	4060462.	0.	8033927.37	12093287.45	5765056.20	6328231.25	29.158	1845211.14
STATION TOTAL		12092185.53	2203.84	4060462.00	0.0	8033927.37	12093287.45	5765056.20	6328231.25	29.158	1845211.14
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL			0 = TERMINAL YEAR			
	999 3100	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	999 3101	7597706.80	0.0	2386505.	0.	5211202.18	0.0	0.0	0.0	0.0	0.0
	999 3102	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	999 3110	220906222.29	14367281.35	26250343.	0.	209023160.64	228089862.96	99238266.68	128851576.28	0.0	15766355.17
	999 3120	583462311.67	15662367.22	43026629.	0.	556098049.53	591293495.28	253488734.82	337804760.46	0.0	33664139.85
	999 3140	179760019.56	957143.69	17237435.	0.	163479728.14	180238591.40	95008181.58	85230409.83	0.0	7637431.30
	999 3150	108431744.32	2338397.16	14982806.	0.	95787335.80	109600942.90	63531718.25	46069224.65	0.0	1381228.11
	999 3160	12904142.67	379365.04	1639081.	0.	11644427.16	13093825.18	7402368.30	5691456.89	0.0	628671.50
FUNCTIONAL TOTAL		1113062147.31	33704554.46	105522798.32	0.0	1041243903.45	1122316717.73	518669289.63	603647428.10	9.787	59077825.93
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1					2012 = TERMINAL YEAR			
	61 3201	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
	61 3210	49887438.70	-146612.56	244000.	0.	49496826.14	49814132.42	9449787.56	40364344.86	3.643	1470316.55
	61 3220	142276317.65	1288564.53	213950.	0.	143350932.18	142920599.91	26643726.49	116276873.42	3.785	4400947.17
	61 3230	43355770.65	-626591.59	0.	0.	42729179.06	43042474.85	6300305.28	36742169.57	3.765	1383411.68
	61 3240	54372287.59	849590.34	0.	0.	55221877.93	54797082.76	10160354.84	44636727.92	3.767	1681451.82
	61 3250	7137692.26	-139.50	0.	0.	7137552.76	7137622.51	1645936.86	5491685.65	3.683	202239.72
STATION TOTAL		297029506.85	1364811.22	457950.00	0.0	297936368.07	297711912.45	54200111.03	243511801.42	3.753	9138366.94
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2					2016 = TERMINAL YEAR			
	62 3210	52178170.10	4688052.88	0.	0.	56866222.18	54522196.14	4678854.80	49843341.34	3.180	1585025.76
	62 3220	200072445.49	-9232433.11	860000.	0.	189980012.38	195456228.93	18108649.94	177347578.99	3.311	5872504.31
	62 3230	49536097.73	14327078.13	4000.	0.	63859175.86	56699636.79	-5434180.99	62133817.78	3.295	2047117.00
	62 3240	61376832.30	6048340.31	20000.	0.	67405172.61	64401002.45	5702561.76	58698440.69	3.296	1934710.58
	62 3250	6037501.05	4620201.09	0.	0.	10657702.14	8347601.59	573419.26	7774182.33	3.215	249908.67
STATION TOTAL		369201046.67	20451238.50	884000.00	0.0	388768285.17	379426665.90	23629304.77	355797361.13	3.285	11689266.32
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF					2012 = TERMINAL YEAR			
	63 3201	43406.56	0.0	0.	0.	43406.56	0.0	0.0	0.0	0.0	0.0
	63 3210	97036503.36	2430563.62	0.	0.	99467066.98	98251785.17	18482098.40	79769686.77	3.643	2905834.19
	63 3220	39218114.04	5416222.58	0.	0.	44634336.62	41926225.33	8195228.39	33730996.94	3.788	1277739.52
	63 3230	41940673.56	5097568.71	0.	0.	47038242.27	44489457.91	7811594.23	36677863.68	3.763	1380138.45
	63 3240	21571187.08	889873.41	0.	0.	22461060.49	22016123.78	3256597.98	18759525.80	3.761	705603.21
	63 3250	6929796.66	478216.00	-18.	0.	7408030.90	7168904.66	1364512.24	5804392.42	3.681	213672.57
STATION TOTAL		206739681.26	14312444.32	-18.24	0.0	221052143.82	213852496.85	39110031.24	174742465.61	3.710	6482987.94
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3					2009 = TERMINAL YEAR			
	66 3201	269201.38	0.0	0.	0.	269201.38	0.0	0.0	0.0	0.0	0.0
	66 3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
	66 3210	101072468.49	10047605.96	2732.	0.	111117342.64	106096271.46	28963954.23	77132317.23	4.089	3154061.06
	66 3220	209368210.16	49890785.77	1994183.	0.	257264813.30	234313603.04	42494581.49	191819021.55	4.231	8116306.48

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
66	3230	66279290.73	14309777.05	11774.	0.	80577293.52	73434179.25	18989960.31	54444218.94	4.224	2299593.96
66	3240	37485839.92	254652.28	0.	0.	37740492.20	37613166.06	10979047.32	26634118.74	4.226	1125599.74
66	3250	17979229.69	4597101.03	12760.	0.	22563570.27	20277780.20	3642608.01	16635172.19	4.126	686402.00
STATION TOTAL		432498284.19	79099922.09	2021449.15	0.0	509576757.13	471735000.02	105070151.36	366664848.66	4.195	15381963.24
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS		- NUCLEAR TRAINING CENTER		2015 = TERMINAL YEAR				
385	3210	1511631.91	0.0	0.	0.	1511631.91	1511631.91	196258.11	1315373.80	3.284	43193.44
385	3250	51833.78	0.0	0.	0.	51833.78	51833.78	3016.99	48816.79	3.317	1619.45
STATION TOTAL		1563465.69	0.0	0.0	0.0	1563465.69	1563465.69	199275.10	1364190.59	3.285	44812.89
NUCLEAR PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL		0 = TERMINAL YEAR				
999	3201	312607.94	0.0	0.	0.	312607.94	0.0	0.0	0.0	0.0	0.0
999	3202	44043.82	0.0	0.	0.	44043.82	0.0	0.0	0.0	0.0	0.0
999	3210	301686212.56	17019609.10	246732.	0.	318459089.85	310196017.10	61770953.10	248425064.00	0.0	9158431.00
999	3220	590935087.34	47363139.77	3068133.	0.	635230094.48	614616657.22	95442186.31	519174470.91	0.0	19667497.48
999	3230	201111832.67	33107832.30	15774.	0.	234203890.71	217665748.82	27667678.83	189998069.99	0.0	7110261.09
999	3240	174806146.89	8042456.34	20000.	0.	182828603.23	178827375.06	30098561.90	148728813.16	0.0	5447365.35
999	3250	38136053.44	9695378.62	12742.	0.	47818689.85	42983742.74	7229493.36	35754249.38	0.0	1353842.41
FUNCTIONAL TOTAL		1307031984.66	115228416.13	3363380.91	0.0	1418897019.88	1364289540.95	222208873.50	1142080667.45	3.742	42737397.33
HYDRAULIC PRODUCTION			- ELECTRIC STEAM GENERATING STATNS		- MUDDY RUN (1,2,3,4,5,6,7,8)		0 = TERMINAL YEAR				
19	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
19	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
19	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
19	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2690018.77	9370860.13	1.344	125972.27
19	3312	128175.89	0.0	0.	0.	128175.89	128175.89	25756.30	102419.59	1.239	1269.03
19	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	999226.24	1295290.88	1.315	17030.19
19	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5667859.73	27760055.73	1.183	328338.57
19	3323	864028.70	620050.00	0.	0.	1484078.70	1174053.70	132973.74	1041079.96	1.183	12315.09
19	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5178782.42	16791890.36	3.732	626643.75
19	3340	8650437.82	12049.64	0.	0.	8662487.46	8656462.64	2386506.17	6269956.47	2.637	165366.30
19	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
19	3351	1881706.23	-9049.78	0.	0.	1872656.45	1877181.34	694932.08	1182249.26	2.707	32002.90
19	3353	165412.50	495.06	0.	0.	165907.56	165660.03	41715.47	123944.56	2.587	3206.36
19	3360	997675.56	0.0	0.	0.	997675.56	997675.56	500538.08	497137.48	2.228	11073.96
STATION TOTAL		83862243.59	623544.92	0.0	0.0	84485788.51	82753193.42	18318309.00	64434884.42	2.054	1323218.44
HYDRAULIC PRODUCTION			- PUMPED STORAGE GENERATING PLANT		- DELTA SERVICE BLDG		0 = TERMINAL YEAR				
394	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HYDRAULIC PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL		0 = TERMINAL YEAR				
999	3300	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3301	812413.61	0.0	0.	0.	812413.61	0.0	0.0	0.0	0.0	0.0
999	3302	9364.51	0.0	0.	0.	9364.51	0.0	0.0	0.0	0.0	0.0
999	3303	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0

C5

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

YR	WHOLE LIFE ST	WHOLE LIFE RID	REMAINING LIFE ST	REMAINING LIFE AS OF	REMAINING LIFE RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
999	3304	599044.51	0.0	0.	0.	599044.51	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	12060878.90	0.0	0.	0.	12060878.90	12060878.90	2690018.77	9370860.13	0.0	125972.27
999	3312	128175.89	0.0	0.	0.	128175.89	128175.89	25756.30	102419.59	0.0	1269.03
999	3313	2294517.12	0.0	0.	0.	2294517.12	2294517.12	999226.24	1295290.88	0.0	17030.19
999	3320	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3321	33427915.46	0.0	0.	0.	33427915.46	33427915.46	5667859.73	27760055.73	0.0	328338.57
999	3323	864028.70	620050.00	0.	0.	1484078.70	1174053.70	132973.74	1041079.96	0.0	12315.09
999	3330	21970672.78	0.0	0.	0.	21970672.78	21970672.78	5178782.42	16791890.36	0.0	626643.75
999	3340	8650437.82	12049.64	0.	0.	8662487.46	8656462.64	2386506.17	6269956.47	0.0	165366.30
999	3350	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3351	1881706.23	-9049.78	0.	0.	1872656.45	1877181.34	694932.08	1182249.26	0.0	32002.90
999	3353	165412.50	495.06	0.	0.	165907.56	165660.03	41715.47	123944.56	0.0	3206.38
999	3360	997675.56	0.0	0.	0.	997675.56	997675.56	500538.08	497137.48	0.0	11073.96
FUNCTIONAL TOTAL		83862243.59	623544.92	0.0	0.0	84485788.51	82753193.42	18318309.00	64434884.42	2.054	1323218.44
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH						1996 = TERMINAL YEAR		
101	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES						1981 = TERMINAL YEAR		
102	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
102	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6)						1992 = TERMINAL YEAR		
104	3401	166147.74	0.0	0.	0.	166147.74	0.0	0.0	0.0	0.0	0.0
104	3410	36624.82	0.0	0.	0.	36624.82	36624.82	28400.27	8224.55	13.341	1097.22
104	3420	161385.86	0.0	0.	0.	161385.86	161385.86	118471.08	42914.78	13.441	5768.22
104	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	4872035.93	0.0	0.	0.	4872035.93	4872035.93	2945509.39	1926526.54	13.481	259718.38
104	3450	831276.82	0.0	0.	0.	831276.82	831276.82	450145.14	381131.68	13.481	51380.84
STATION TOTAL		6067471.17	0.0	0.0	0.0	6067471.17	5901323.43	3542525.88	2358797.55	13.480	317964.66
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40)						1994 = TERMINAL YEAR		
106	3401	61469.23	0.0	0.	0.	61469.23	0.0	0.0	0.0	0.0	0.0
106	3410	123702.08	0.0	0.	0.	123702.08	123702.08	90657.23	33044.85	10.534	3480.80
106	3420	263935.65	0.0	0.	0.	263935.65	263935.65	178113.23	85822.42	10.630	9122.97
106	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	5731559.12	0.0	0.	0.	5731559.12	5731559.12	3117044.43	2614514.69	10.671	279002.71

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
106	3450	568500.66	0.0	0.	0.	568500.66	568500.66	212145.04	356355.62	10.665	38004.80
STATION TOTAL		6749166.74	0.0	0.0	0.0	6749166.74	6687697.51	3597959.93	3089737.58	10.668	329611.28
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)					1990 = TERMINAL YEAR			
107	3420	25873.19	0.0	0.	0.	25873.19	25873.19	20192.34	5680.85	18.287	1038.88
107	3440	261798.31	0.0	0.	0.	261798.31	261798.31	148924.28	112874.03	18.326	20684.96
107	3450	18768.32	0.0	0.	0.	18768.32	18768.32	12259.86	6508.46	18.327	1192.79
107	3460	2030.61	0.0	0.	0.	2030.61	2030.61	1186.68	843.93	18.218	153.74
STATION TOTAL		308470.43	0.0	0.0	0.0	308470.43	308470.43	182563.16	125907.27	18.323	23070.37
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)					1985 = TERMINAL YEAR			
108	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
108	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)					1988 = TERMINAL YEAR			
109	3401	25726.23	0.0	0.	0.	25726.23	0.0	0.0	0.0	0.0	0.0
109	3420	6949.66	0.0	0.	0.	6949.66	6949.66	4622.15	2327.51	28.675	667.40
109	3440	246403.58	0.0	0.	0.	246403.58	246403.58	143691.57	102712.01	28.711	29489.65
109	3450	23084.75	0.0	0.	0.	23084.75	23084.75	14791.15	8293.60	28.712	2381.29
109	3460	1920.58	0.0	0.	0.	1920.58	1920.58	1036.21	884.37	28.605	252.97
STATION TOTAL		304084.80	0.0	0.0	0.0	304084.80	278358.57	164141.08	114217.49	28.710	32791.31
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)					1990 = TERMINAL YEAR			
110	3401	4765.16	0.0	0.	0.	4765.16	0.0	0.0	0.0	0.0	0.0
110	3420	25850.69	0.0	0.	0.	25850.69	25850.69	21485.72	4364.97	18.287	798.24
110	3440	253320.79	0.0	0.	0.	253320.79	253320.79	153061.81	100258.98	18.326	18373.05
110	3450	54639.26	0.0	0.	0.	54639.26	54639.26	35485.13	19154.13	18.327	3510.35
110	3460	1920.58	0.0	0.	0.	1920.58	1920.58	991.17	929.41	18.218	169.31
STATION TOTAL		340496.48	0.0	0.0	0.0	340496.48	335731.32	211023.83	124707.49	18.324	22850.95
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)					1985 = TERMINAL YEAR			
111	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
111	3460	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)					1987 = TERMINAL YEAR			
112	3410	2183.27	0.0	2183.	0.	0.27	2183.27	1695.84	487.43	40.006	195.00
112	3420	3765.95	0.0	3766.	0.	-0.05	3765.95	2918.15	847.80	40.102	339.98
112	3440	250665.64	0.0	250666.	0.	-0.36	250665.64	146500.61	104165.03	40.138	41809.57
112	3450	30157.83	0.0	30158.	0.	-0.17	30157.83	20424.75	9733.08	40.139	3906.76
112	3460	1906.86	0.0	1907.	0.	-0.14	1906.86	1086.88	819.98	40.033	328.26
STATION TOTAL		288679.55	0.0	288680.00	0.0	-0.45	288679.55	172626.23	116053.32	40.136	46579.57

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II — SYSTEM 3, REMAINING LIFE — 08/26/85 10:56:48

ANNUAL PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

YEAR: 1985 RUN = C2

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
66		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)					1993 = TERMINAL YEAR			
113	3420	3783.17	0.0	0.	0.	3783.17	3783.17	3013.69	769.48	11.874	91.37
113	3440	253057.35	0.0	0.	0.	253057.35	253057.35	145829.70	107227.65	11.915	12776.09
113	3450	31526.37	0.0	0.	0.	31526.37	31526.37	19442.94	12083.43	11.916	1439.89
113	3460	1906.85	0.0	0.	0.	1906.85	1906.85	1020.03	886.82	11.804	104.67
STATION TOTAL		290273.74	0.0	0.0	0.0	290273.74	290273.74	169306.36	120967.38	11.914	14412.02
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM					2008 = TERMINAL YEAR			
114	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)					1994 = TERMINAL YEAR			
115	3401	74933.72	0.0	0.	0.	74933.72	0.0	0.0	0.0	0.0	0.0
115	3410	27754.80	0.0	0.	0.	27754.80	27754.80	23061.53	4693.27	10.533	494.33
115	3420	182930.61	0.0	0.	0.	182930.61	182930.61	121000.43	61930.18	10.629	6582.78
115	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	5272722.22	0.0	0.	0.	5272722.22	5272722.22	2533097.88	2739624.34	10.666	292221.65
115	3450	1118964.37	0.0	0.	0.	1118964.37	1118964.37	576508.37	542456.00	10.667	57861.21
STATION TOTAL		6677305.72	0.0	0.0	0.0	6677305.72	6602372.00	3253668.21	3348703.79	10.666	357159.97
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)					1994 = TERMINAL YEAR			
116	3401	1048.08	0.0	0.	0.	1048.08	0.0	0.0	0.0	0.0	0.0
116	3410	37128.73	0.0	0.	0.	37128.73	37128.73	23348.60	13780.13	10.532	1451.31
116	3420	156096.30	0.0	0.	0.	156096.30	156096.30	96726.79	59369.51	10.627	6309.15
116	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	1394697.32	0.0	0.	0.	1394697.32	1394697.32	751361.49	643335.83	10.667	68624.91
116	3450	437873.53	0.0	0.	0.	437873.53	437873.53	222436.37	215437.16	10.665	22976.40
STATION TOTAL		2026843.96	0.0	0.0	0.0	2026843.96	2025795.88	1093873.25	931922.63	10.662	99361.77
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)					1994 = TERMINAL YEAR			
117	3401	6036.22	0.0	0.	0.	6036.22	0.0	0.0	0.0	0.0	0.0
117	3410	29522.78	0.0	0.	0.	29522.78	29522.78	21902.28	7620.50	10.533	802.65
117	3420	151704.65	0.0	0.	0.	151704.65	151704.65	102501.91	49202.74	10.630	5230.18
117	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	3810415.22	0.0	0.	0.	3810415.22	3810415.22	1987500.37	1822914.85	10.667	194449.74
117	3450	836752.61	0.0	0.	0.	836752.61	836752.61	431635.13	405117.48	10.668	43217.92
STATION TOTAL		4834431.48	0.0	0.0	0.0	4834431.48	4828395.26	2543539.69	2284855.57	10.666	243700.49
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)					2003 = TERMINAL YEAR			
118	3420	8879.67	0.0	0.	0.	8879.67	8879.67	6352.99	2526.68	5.525	139.60
118	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	189359.11	0.0	0.	0.	189359.11	189359.11	105702.52	83656.59	5.575	4663.56
118	3450	18873.17	0.0	0.	0.	18873.17	18873.17	12606.50	6266.67	5.567	348.88
STATION TOTAL		217111.95	0.0	0.0	0.0	217111.95	217111.95	124662.01	92449.94	5.573	5152.04
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)					1995 = TERMINAL YEAR			
119	3410	114278.19	0.0	0.	0.	114278.19	114278.19	113456.29	821.90	9.530	78.32
119	3420	231553.14	0.0	0.	0.	231553.14	231553.14	150078.40	81474.74	9.625	7842.00
119	3440	4380425.61	0.0	0.	0.	4380425.61	4380425.61	2197192.31	2183233.30	9.662	210939.75
119	3450	714132.77	0.0	0.	0.	714132.77	714132.77	362802.45	351330.32	9.662	33944.39

PHILADELPHIA ELECTRIC COMPANY SCHEDULE C2
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

WHOLE LIFE YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STATION TOTAL		5440389.71	0.0	0.0	0.0	5440389.71	5440389.71	2823529.45	2616860.26	9.661	252804.46
								1995 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)								
120	3401	1272.20	0.0	0.	0.	1272.20	0.0	0.0	0.0	0.0	0.0
120	3410	116826.10	0.0	0.	0.	116826.10	116826.10	78522.09	38304.01	9.530	3650.37
120	3420	158252.43	0.0	0.	0.	158252.43	158252.43	99614.85	58637.58	9.625	5643.91
120	3440	4268912.49	0.0	0.	0.	4268912.49	4268912.49	2126483.67	2142428.82	9.662	206998.97
120	3450	790441.27	0.0	0.	0.	790441.27	790441.27	392368.27	398073.00	9.661	38458.93
STATION TOTAL		5335704.49	0.0	0.0	0.0	5335704.49	5334432.29	2696988.88	2637443.41	9.659	254752.18
								2006 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)								
121	3440	198271.38	0.0	0.	0.	198271.38	198271.38	95065.65	103205.73	4.814	4968.38
121	3450	5356.53	0.0	0.	0.	5356.53	5356.53	2549.36	2807.17	4.815	135.15
STATION TOTAL		203627.91	0.0	0.0	0.0	203627.91	203627.91	97615.01	106012.90	4.814	5103.53
								1995 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES								
122	3401	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
								1995 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)								
123	3401	100391.29	0.0	0.	0.	100391.29	0.0	0.0	0.0	0.0	0.0
123	3410	606110.53	0.0	0.	0.	606110.53	606110.53	400327.56	205782.97	9.529	19609.30
123	3420	979053.73	0.0	880000.	0.	99053.73	979053.73	569120.72	409933.01	9.621	39439.49
123	3440	17177551.34	0.0	8201000.	0.	8976551.34	17177551.34	8313592.44	8863958.90	9.649	855306.61
123	3450	3350296.17	0.0	368000.	0.	2982296.17	3350296.17	1278660.10	2071636.07	9.650	199906.51
123	3460	45463.23	0.0	0.	0.	45463.23	45463.23	21471.22	23992.01	9.565	2294.91
STATION TOTAL		22258866.29	0.0	9449000.00	0.0	12809866.29	22158475.00	10583172.04	11575302.96	9.646	1116556.82
								1985 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.								
124	3400	0.0	0.0	3320.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
124	3401	3319.51	0.0	0.	0.	3319.51	0.0	0.0	0.0	0.0	0.0
124	3410	185750.79	0.0	185751.	0.	-0.21	185750.79	109993.75	75757.04	100.000	75757.04
124	3420	244564.19	0.0	244564.	0.	0.19	244564.19	170687.90	73876.29	100.000	73876.29
124	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	100.000	0.0
124	3440	322121.06	0.0	322121.	0.	0.06	322121.06	170266.04	151855.02	100.000	151855.02
124	3450	197540.13	0.0	197540.	0.	0.13	197540.13	151222.45	46317.68	100.000	46317.68
124	3460	14410.14	0.0	14410.	0.	0.14	14410.14	7892.21	6517.93	100.000	6517.93
STATION TOTAL		967705.82	0.0	967706.00	0.0	-0.18	964386.31	610062.35	354323.96	100.000	354323.96
								1996 = TERMINAL YEAR			
OTHER PRODUCTION			- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)								
126	3410	523.26	-40.60	0.	0.	482.66	502.96	267.23	235.73	8.698	20.50
126	3420	259338.37	350.11	0.	0.	259688.48	259513.42	140796.19	118717.23	8.795	10440.61
126	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	1465871.48	1992.80	0.	0.	1467864.28	1466867.88	739807.52	727060.36	8.830	64198.54
126	3450	464399.68	137.08	0.	0.	464536.76	464468.22	218725.18	245743.04	8.830	21698.17
126	3460	61468.66	-2439.39	0.	0.	59029.27	60248.96	26774.28	33474.68	8.732	2923.11

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			RATEMAKING	
	YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

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PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
STATION TOTAL		2251601.45	-0.00	0.0	0.0	2251601.45	2251601.44	1126370.40	1125231.04	8.823	99280.93
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2					1999 = TERMINAL YEAR				
129	3401	404194.53	0.0	0.	0.	404194.53	0.0	0.0	0.0	0.0	0.0
129	3410	3125796.53	0.0	0.	0.	3125796.53	3125796.53	1758903.78	1366892.75	6.901	94331.37
129	3420	19584241.41	0.0	0.	0.	19584241.41	19584241.41	5969507.76	13614733.65	6.989	951541.66
129	3440	37508980.87	0.0	0.	0.	37508980.87	37508980.87	14101055.14	23407925.73	7.016	1642249.74
129	3450	3571123.85	0.0	0.	0.	3571123.85	3571123.85	952532.20	2618591.65	7.021	183044.44
129	3460	2146021.29	7500.00	0.	0.	2153521.29	2149771.29	549448.87	1600322.42	6.937	111016.47
STATION TOTAL		66340358.48	7500.00	0.0	0.0	66347858.48	65939913.95	23331447.75	42608466.20	7.001	2982983.68
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS					1996 = TERMINAL YEAR				
364	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	3045007.30	0.0	0.	0.	3045007.30	3045007.30	1346286.77	1698720.53	8.832	150028.80
STATION TOTAL		3045007.30	0.0	0.0	0.0	3045007.30	3045007.30	1346286.77	1698720.53	8.832	150028.80
OTHER PRODUCTION		- TOTAL OF ALL STATIONS				- TOTAL		0 = TERMINAL YEAR			
999	3400	0.0	0.0	3320.	0.	-3320.00	0.0	0.0	0.0	0.0	0.0
999	3401	849303.91	0.0	0.	0.	849303.91	0.0	0.0	0.0	0.0	0.0
999	3410	4406201.88	-40.60	187934.	0.	4218227.28	4406181.58	2650536.45	1755645.13	0.0	200968.21
999	3420	22448158.67	350.11	1128330.	0.	21320178.78	22448333.72	7775204.30	14673129.42	0.0	1124872.73
999	3430	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	90903176.12	1992.80	8773787.	0.	82131381.92	90904172.52	41267973.59	49636198.93	0.0	4508360.08
999	3450	13063708.09	137.08	595698.	0.	12468147.17	13063776.63	5366740.39	7697036.24	0.0	750526.40
999	3460	2277048.80	5060.61	16317.	0.	2265792.41	2279579.10	610907.55	1668671.55	0.0	123761.37
FUNCTIONAL TOTAL		133947597.47	7500.00	10705386.00	0.0	123249711.47	133102043.55	57671362.28	75430681.27	8.894	6708488.79
TRANSMISSION PLANT		- MISCELLANEOUS				- 601		0 = TERMINAL YEAR			
601	3501	32927635.33	365477.02	0.	0.	33293112.35	0.0	0.0	0.0	0.0	0.0
601	3502	14476299.19	140951.95	0.	0.	14617251.14	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	15057187.17	706728.36	0.	0.	15763915.53	15410551.35	4427218.98	10983332.37	2.897	318198.03
601	3530	218634518.29	1488592.73	16193.	0.	220306917.77	219578814.65	77435699.94	142143114.72	3.557	5055521.32
601	3540	183142300.14	1158728.96	175459.	0.	184125570.10	183721664.62	44633316.56	139088348.06	4.082	5678004.01
601	3550	444723.86	9816.06	0.	0.	454539.92	449631.89	240214.06	209417.83	7.458	15618.50
601	3560	81997119.29	2894594.75	149722.	0.	84741992.47	83444416.66	24488325.17	58956091.50	2.950	1738960.35
601	3570	2521204.89	0.0	0.	0.	2521204.89	2521204.89	1570959.06	950245.83	5.873	55810.60
601	3580	33824968.84	9231307.60	-33508.	0.	43089783.94	38440622.64	21296099.17	17144523.47	5.407	926959.41
601	3590	1730102.40	0.0	0.	0.	1730102.40	1730102.40	649720.63	1080381.77	13.887	150033.38
FUNCTIONAL TOTAL		584956059.40	15996197.43	307866.32	0.0	600644390.51	545297009.11	174741553.57	370555455.54	3.762	13939105.80
DISTRIBUTION PLANT		- MISCELLANEOUS				- 601		0 = TERMINAL YEAR			
601	3601	8692934.63	498.00	0.	-128449.	8564983.78	0.0	0.0	0.0	0.0	0.0
601	3602	11842613.63	932799.63	0.	0.	12775413.26	0.0	0.0	0.0	0.0	0.0
601	3610	35014744.44	102649.14	13637.	0.	35103756.93	35066069.00	12870097.53	22195971.47	3.277	727335.19
601	3620	279952614.46	10555282.35	60022.	0.	290447875.08	285230255.63	133887211.13	151343044.50	3.291	4981051.58
601	3640	127295392.63	6984127.75	652051.	0.	133627469.05	130787456.50	46211818.50	84575638.01	3.364	2844902.98
601	3650	192908618.48	10586935.92	1062344.	0.	202433210.14	198202086.44	74950410.25	123251676.19	3.377	4161724.59
601	3660	138752335.24	6760965.23	26272.	0.	145487027.99	142132817.85	44718624.75	97414193.10	3.444	3355102.73

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PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
601	3670	243816302.14	13559430.32	372506.	-126.	257003100.66	250595954.39	72372187.53	178223766.86	2.140	3828422.60
601	3680	147997987.82	9428274.97	717052.	0.	156709210.56	152712125.30	49364956.79	103347168.52	3.580	3700147.11
601	3681	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	31588484.52	1907357.05	46427.	0.	33449414.67	32542163.04	14267216.23	18274946.81	6.284	1148463.11
601	3692	62901064.00	7141419.89	118520.	126.	69924089.75	66471836.85	13610286.15	52861550.70	3.473	1836093.83
601	3701	61499356.38	6119227.78	727644.	1547.	66892487.02	64559743.62	14753620.14	49806123.48	5.415	2697190.61
601	3702	25167398.94	2002445.39	63385.	0.	27106459.50	26168621.63	6033937.48	20134684.15	2.584	520300.87
601	3710	277239.28	0.0	-662.	0.	277901.20	277239.28	187854.02	89385.26	3.485	3114.66
601	3730	14508110.66	381898.92	56598.	0.	14833411.36	14699060.12	5603582.31	9095477.81	9.314	847112.14
601	3731	385579.04	354947.48	16088.	0.	724438.05	563052.77	349966.40	213086.37	67.678	144213.42
601	3732	8988133.06	591237.44	18607.	0.	9560763.15	9283751.77	1843025.77	7440726.00	4.842	360306.56
601	3733	1811501.76	263870.11	13086.	0.	2062286.12	1943436.81	832495.17	1110941.64	13.616	151264.06
FUNCTIONAL TOTAL		1393400411.11	77673367.37	3963578.06	-126902.15	1466983298.27	1411235671.04	491857290.15	919378380.89	3.405	31306746.04

0 = TERMINAL YEAR

GENERAL PLANT - MISCELLANEOUS - 601

601	3891	1804640.07	0.0	0.	161679.	1966518.57	0.0	0.0	0.0	0.0	0.0
601	3900	16494123.39	2152573.67	31756.	5641.	18620582.36	17573230.67	6715862.01	10857368.66	6.868	745693.84
601	3911	32231.23	48484.31	0.	0.	80715.54	56473.38	1791.67	54681.71	3.547	1939.83
601	3912	2032283.94	128191.08	0.	0.	2160475.02	2096379.48	46207.48	2050172.00	3.498	71720.40
601	3913	755117.42	209142.47	0.	0.	964259.89	859688.65	41255.10	818433.55	10.686	87455.96
601	3930	406451.11	0.0	2492.	0.	403959.03	406451.11	177478.69	228972.42	10.114	23158.23
601	3940	4878813.54	109443.03	11000.	0.	4977256.57	4933535.05	1836272.00	3097263.05	3.059	94743.18
601	3951	5541879.07	602378.19	0.	0.	6144257.26	5843068.16	1566684.00	4276384.16	2.731	116803.13
601	3952	711773.51	59763.97	22000.	0.	749537.48	741655.49	269618.95	472036.54	3.439	16231.09
601	3953	519238.90	6549.86	0.	0.	525788.76	522513.83	125801.60	396712.23	3.112	12344.39
601	3970	1750621.87	78973.44	0.	0.	1829595.31	1790108.59	345764.20	1444344.39	3.375	48747.47
601	3980	957628.13	2813.32	0.	0.	960441.45	959034.79	622479.60	336555.19	7.889	26551.33
601	3990	-3106195.08	0.0	0.	646671.	-2459524.08	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		32778807.10	3398313.34	67247.69	813990.41	36923863.16	35782139.20	11749215.30	24032923.90	5.182	1245388.85
CLASS OF SERVICE		4649202185.	246631694.	123930257.	687088.	4772590909.	4694776315.	1495215893.	3199560421.	4.886	156338171.

ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: COMMON
YEAR: 1985 RUN = C2

YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE

		PLANT IN SERVICE										
LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL	
									0 = TERMINAL YEAR			
GENERAL PLANT			- MISCELLANEOUS		- 601							
601	43010	677135.89	0.0	0.	0.	677135.89	0.0	0.0	0.0	0.0	0.0	
601	43890	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0	
601	43891	2369744.76	744382.72	0.	0.	3114127.48	0.0	0.0	0.0	0.0	0.0	
601	43892	1285.08	0.0	0.	0.	1285.08	0.0	0.0	0.0	0.0	0.0	
601	43900	83731957.57	3473873.40	63790.	-16344.	87125696.85	85460722.10	27658377.69	57802344.41	4.810	2780552.75	
601	43901	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0	
601	43902	0.0	0.0	0.	0.	0.0	0.0	0.0	0.0	0.0	0.0	
601	43911	2896447.59	157029.67	5171.	0.	3048306.50	2974962.42	1151265.19	1823697.23	13.863	252821.95	
601	43912	7498594.74	2913712.22	190201.	0.	10222106.14	8955450.85	3793922.25	5161528.60	17.407	898447.89	
601	43913	8468477.03	49210.79	0.	0.	8517687.82	8493082.42	524887.61	7968194.81	11.825	942259.48	
601	43930	1757615.05	159960.90	7914.	0.	1909662.13	1837595.50	402911.08	1434684.42	3.560	51080.52	
601	43941	269019.86	18231.76	0.	0.	287251.62	278135.74	227410.84	50724.90	5.805	2944.36	
601	43942	4465546.15	292559.00	0.	769.	4758873.95	4612210.05	1784258.60	2827951.45	4.412	124774.77	
601	43944	395281.25	0.0	0.	0.	395281.25	395281.25	175114.16	220167.09	4.999	11006.50	
601	43962	937.91	0.0	0.	0.	937.91	937.91	938.29	-0.38	100.000	-0.37	
601	43963	50558.09	0.0	0.	0.	50558.09	50558.09	50558.09	0.0	100.000	0.0	
601	43964	0.0	0.0	0.	0.	0.0	0.0	0.10	-0.10	0.0	0.0	
601	43970	1860620.72	5173.94	0.	0.	1865794.66	1863207.69	383618.39	1479589.30	3.186	47134.59	
601	43981	491990.59	10713.75	462.	0.	502242.65	497347.46	454570.86	42776.60	9.813	4197.64	
601	43982	1695205.94	148103.41	10000.	0.	1833309.35	1769257.64	940398.08	828859.56	7.272	60277.28	
601	43983	75924.91	5037.42	0.	0.	80962.33	78443.62	37637.70	40805.92	6.610	2697.26	
FUNCTIONAL TOTAL		116706343.13	7977988.98	277536.88	-15575.53	124391219.70	117267192.75	37585868.93	79681323.82	6.499	5178194.62	
CLASS OF SERVICE		116706343.	7977989.	277537.	-15576.	124391220.	117267193.	37585869.	79681324.	6.499	5178195.	

C-2

CLASS OF SERVICE: TRANSPRT
YEAR: 1985

RUN = C2

85	22911	C2	1/ 1	12590	AP-1/1R(RL)	NONE							
86	NEW	S6	1/ 1	12590	AP-1/1R(RL)	NONE							
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE							

LOCATION	ACCOUNT	PLANT IN SERVICE BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
					- 601			0 = TERMINAL YEAR			
TRANSPORTATION			- MISCELLANEOUS								
601	53920	9599877.64	91295.78	1909182.	-769.	7781222.13	9645141.12	5152029.66	4493111.46	24.252	1089651.99
601	53943	1507816.13	15981.26	6943.	0.	1516854.25	1515806.76	254770.86	1261035.90	4.119	51938.30
601	53961	1447528.17	0.0	76908.	0.	1370619.95	1447528.17	1025131.19	422396.98	34.518	145804.26
FUNCTIONAL TOTAL		12555221.94	107277.04	1993033.85	-768.80	10668696.33	12608476.05	6431931.71	6176544.34	20.843	1287394.55
CLASS OF SERVICE		12555222.	107277.	1993034.	-769.	10668696.	12608476.	6431932.	6176544.	20.843	1287395.

PHILADELPHIA ELECTRIC COMPANY SCHEDULE II
ANNUAL PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:48

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT	RATEMAKING ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

PLANT IN SERVICE

LOCATION	ACCOUNT	BALANCE 1/1/85	ADDITIONS	RETIREMENTS	ADJUSTMENTS	BALANCE 12/31/85	R/L PLANT BASE	R/L RESERVE 1/1/85	NET PLANT BASE	R. LIFE D. RATE	REMAIN. LIFE ACCRUAL
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4								2011 = TERMINAL YEAR			
72	63110	2608000.00	0.0	0.	0.	2608000.00	2608000.00	686000.00	1922000.00	3.783	72701.88
72	63120	1249000.00	0.0	0.	0.	1249000.00	1249000.00	329000.00	920000.00	3.930	36156.16
72	63140	530000.00	0.0	0.	0.	530000.00	530000.00	139000.00	391000.00	3.912	15295.63
72	63150	220000.00	0.0	0.	0.	220000.00	220000.00	57000.00	163000.00	3.912	6376.43
72	63160	128000.00	0.0	0.	0.	128000.00	128000.00	34000.00	94000.00	3.830	3599.98
STATION TOTAL		4735000.00	0.0	0.0	0.0	4735000.00	4735000.00	1245000.00	3490000.00	3.843	134130.08
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2								2016 = TERMINAL YEAR			
62	63210	13418000.00	0.0	0.	0.	13418000.00	13418000.00	1098000.00	12320000.00	3.180	391777.85
62	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	457000.00	5127000.00	3.311	169770.17
62	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	471000.00	5286000.00	3.295	174157.34
62	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	241000.00	2698000.00	3.296	88926.53
62	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	100000.00	1108000.00	3.215	35617.74
STATION TOTAL		28906000.00	0.0	0.0	0.0	28906000.00	28906000.00	2367000.00	26539000.00	3.241	860249.63
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3								2009 = TERMINAL YEAR			
66	63210	1468000.00	0.0	0.	0.	1468000.00	1468000.00	417000.00	1051000.00	4.089	42977.03
STATION TOTAL		1468000.00	0.0	0.0	0.0	1468000.00	1468000.00	417000.00	1051000.00	4.089	42977.03
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL								0 = TERMINAL YEAR			
999	63210	14886000.00	0.0	0.	0.	14886000.00	14886000.00	1515000.00	13371000.00	0.0	434754.88
999	63220	5584000.00	0.0	0.	0.	5584000.00	5584000.00	457000.00	5127000.00	0.0	169770.17
999	63230	5757000.00	0.0	0.	0.	5757000.00	5757000.00	471000.00	5286000.00	0.0	174157.34
999	63240	2939000.00	0.0	0.	0.	2939000.00	2939000.00	241000.00	2698000.00	0.0	88926.53
999	63250	1208000.00	0.0	0.	0.	1208000.00	1208000.00	100000.00	1108000.00	0.0	35617.74
FUNCTIONAL TOTAL		30374000.00	0.0	0.0	0.0	30374000.00	30374000.00	2784000.00	27590000.00	3.274	903226.66
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601								0 = TERMINAL YEAR			
601	63640	0.0	0.0	0.	0.	0.0	0.0	-6740000.00	6740000.00	3.073	207127.69
601	63650	0.0	0.0	0.	0.	0.0	0.0	-7767000.00	7767000.00	3.085	239601.70
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	-14507000.00	14507000.00	3.079	446729.39
CLASS OF SERVICE		35109000.	0.	0.	0.	35109000.	35109000.	-10478000.	45587000.	3.256	1484086.

C-14

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE 08/26/85 10:56:48

	WHOLE LIFE	REMAINING LIFE			RATEMAKING	
YR	ST RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85	2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86	NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
INTANGIBLE PLANT			- MISCELLANEOUS			- 601			0 = TERMINAL YEAR
601	3020	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SCHUYKILL (1,3)						1992 = TERMINAL YEAR
1	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1	3110	8154661.44	562263.61	29884.08	7040.51	35000.00	0.0	0.0	8659081.48
1	3120	27773201.37	2161295.58	32807.80	7729.32	38424.23	0.0	0.0	29870994.24
1	3140	7631605.81	381630.33	3415.32	804.62	4000.00	0.0	0.0	8006625.44
1	3150	9394789.77	108320.45	1536.89	362.08	1800.00	0.0	0.0	9500135.41
1	3160	744819.58	63813.45	0.0	0.0	0.0	0.0	0.0	808633.03
STATION TOTAL		53699077.97	3277323.42	67644.09	15936.53	79224.23	0.0	0.0	56845469.60
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 2						1990 = TERMINAL YEAR
4	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	3110	5674502.28	414158.70	0.0	0.0	0.0	0.0	0.0	6088660.98
4	3120	14933812.94	494135.63	0.0	0.0	0.0	0.0	0.0	15427948.57
4	3140	7606552.52	513406.65	0.0	0.0	0.0	0.0	0.0	8119959.17
4	3150	2510145.30	34824.70	0.0	0.0	0.0	0.0	0.0	2544970.00
4	3160	635991.19	7770.43	0.0	0.0	0.0	0.0	0.0	643761.62
STATION TOTAL		31361004.23	1464296.11	0.0	0.0	0.0	0.0	0.0	32825300.34
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 1 + 2						1995 = TERMINAL YEAR
6	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	3110	23148811.01	4152606.85	0.0	0.0	-4051.25	0.0	0.0	27305469.11
6	3120	77938854.07	11128798.91	3103480.84	731161.39	3634771.26	0.0	0.0	83060562.27
6	3140	25646142.69	2129759.30	3415.32	804.62	4000.00	0.0	0.0	27769291.29
6	3150	10770311.12	1586183.46	276038.88	65033.09	323294.47	0.0	0.0	11822194.32
6	3160	1608593.79	132477.46	0.0	0.0	0.0	0.0	0.0	1741071.25
STATION TOTAL		139112712.68	19129825.98	3382935.04	796999.10	3958014.48	0.0	0.0	151698588.24
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CROMBY 1						1990 = TERMINAL YEAR
7	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	3110	7869078.50	4675138.53	4911.47	1157.11	5752.28	0.0	0.0	12534710.39
7	3120	19152656.92	7572636.47	56307.55	13265.72	65946.95	0.0	0.0	26616304.61
7	3140	4966704.49	496804.19	3415.32	804.62	4000.00	0.0	0.0	5456897.98
7	3150	2608415.99	454329.63	0.0	0.0	0.0	0.0	0.0	3062745.62
7	3160	440518.86	40059.30	0.0	0.0	0.0	0.0	0.0	480578.16
STATION TOTAL		35037374.76	13238968.12	64634.34	15227.45	75699.23	0.0	0.0	48151236.76
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CHESTER						1980 = TERMINAL YEAR
8	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE			REMAINING LIFE				
YR	ST	RID	ST	AS OF	RID	NET PLANT	
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	

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RATEMAKING	
ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - DELAWARE (7,8)						1988 = TERMINAL YEAR
9	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	3110	13643367.04	854516.54	9116.50	2147.79	10677.17	0.0	0.0	14480237.70
9	3120	17331832.38	2600941.13	0.0	0.0	0.0	0.0	0.0	19932773.51
9	3140	8359908.32	813256.44	13661.29	3218.51	16000.00	0.0	0.0	9146721.98
9	3150	8588298.92	421095.85	0.0	0.0	0.0	0.0	0.0	9009394.77
9	3160	1306668.95	173662.37	0.0	0.0	0.0	0.0	0.0	1480351.32
STATION TOTAL		49230075.61	4863492.33	22777.79	5366.30	26677.17	0.0	0.0	54049479.28
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - RICHMOND (9)						1985 = TERMINAL YEAR
10	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	3110	13934856.86	323289.60	0.0	0.0	14265799.00	0.0	0.0	-7652.54
10	3120	14237674.99	1893494.31	0.01	0.01	16131169.30	0.0	0.0	-0.00
10	3140	6757304.55	533750.21	0.0	0.0	7291054.00	0.0	0.0	0.76
10	3150	5454425.31	-2319276.32	0.0	0.0	3135146.00	0.0	0.0	2.99
10	3160	495355.63	164290.08	0.0	0.0	659645.00	0.0	0.0	0.71
STATION TOTAL		40879617.34	595547.88	0.01	0.01	41482813.30	0.0	0.0	-7648.08
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - BARBADOES						1981 = TERMINAL YEAR
11	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3140	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SOUTHWARK (1,2)						1985 = TERMINAL YEAR
12	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	3110	9306270.86	2612928.86	0.0	0.0	11919198.00	0.0	0.0	1.72
12	3120	20709811.20	1143288.02	0.01	0.01	21853099.22	0.0	0.0	-0.00
12	3140	9417927.61	500441.07	0.0	0.0	9918369.00	0.0	0.0	-0.32
12	3150	9202419.53	-1743962.94	0.0	0.0	7458456.00	0.0	0.0	0.59
12	3160	1055047.05	-81540.29	0.0	0.0	973506.00	0.0	0.0	0.76
STATION TOTAL		49691476.25	2431154.72	0.01	0.01	52122628.22	0.0	0.0	2.75
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - CONEMAUGH (1,2)						2006 = TERMINAL YEAR
15	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	3110	1752556.52	191232.31	0.0	0.0	0.0	0.0	0.0	1943788.83
15	3120	12695037.33	1042474.40	181686.76	42894.30	212790.04	0.0	0.0	13385839.23
15	3140	5594374.31	463135.50	10.33	2.43	12.11	0.0	0.0	6057489.80
15	3150	1280842.07	139492.80	0.0	0.0	0.0	0.0	0.0	1420334.87
15	3160	213735.05	24251.33	984.70	231.99	1153.28	0.0	0.0	236080.39
STATION TOTAL		21536545.28	1860586.34	182681.79	43038.72	213955.43	0.0	0.0	23043533.12
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - KEYSTONE (1,2)						2003 = TERMINAL YEAR
17	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	3110	2389915.10	461693.57	0.0	0.0	0.0	0.0	0.0	2851608.67
17	3120	12143980.54	1084537.46	908955.42	214144.42	1[illegible]561.12	0.0	0.0	11469145.88

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
65		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	96	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85	
17	3140	5300576.60	417637.70	0.0	0.0	0.0	0.0	0.0	5718214.30	
17	3150	1249231.72	100697.07	3114.10	733.66	3647.21	0.0	0.0	1343901.14	
17	3160	264588.91	24058.37	4078.12	960.78	4776.27	0.0	0.0	280753.67	
STATION TOTAL		21348292.87	2088624.17	916147.64	215838.86	1072984.60	0.0	0.0	21663623.66	
			- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)						0 = TERMINAL YEAR	
STEAM PRODUCTION										
19	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 3						2009 = TERMINAL YEAR	
STEAM PRODUCTION										
71	3110	13034614.05	1335790.35	15341.46	3614.35	17967.80	0.0	0.0	14340709.49	
71	3120	23112990.39	3008233.29	22086.25	5203.38	25867.24	0.0	0.0	26078473.57	
71	3140	8512336.17	792977.01	0.0	0.0	0.0	0.0	0.0	9305313.18	
71	3150	5201531.25	716860.28	0.0	0.0	0.0	0.0	0.0	5918391.53	
71	3160	637049.29	79809.00	0.0	0.0	0.0	0.0	0.0	716858.29	
STATION TOTAL		50498521.15	5933669.93	37427.71	8817.73	43835.04	0.0	0.0	56359746.06	
			- ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4						2011 = TERMINAL YEAR	
STEAM PRODUCTION										
72	3120	12796466.17	1503255.43	0.0	0.0	0.0	0.0	0.0	14299721.60	
72	3140	5214748.51	594632.90	0.0	0.0	0.0	0.0	0.0	5809381.41	
72	3150	1498285.06	25034.90	0.0	0.0	0.0	0.0	0.0	1523319.96	
72	3160	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		19509499.74	2122923.23	0.0	0.0	0.0	0.0	0.0	21632422.97	
			- ELECTRIC STEAM GENERATING STATNS - ALLIED CHEMICAL						1995 = TERMINAL YEAR	
STEAM PRODUCTION										
305	3110	10036.01	8436.67	0.0	0.0	0.0	0.0	0.0	18472.68	
305	3120	34128.01	7751.75	0.0	0.0	0.0	0.0	0.0	41879.76	
305	3150	7966.01	12417.09	0.0	0.0	0.0	0.0	0.0	20383.10	
STATION TOTAL		52130.03	28605.51	0.0	0.0	0.0	0.0	0.0	80735.54	
			- ELECTRIC STEAM GENERATING STATNS - ESSEX CHEMICAL						1995 = TERMINAL YEAR	
STEAM PRODUCTION										
306	3110	319617.01	174299.58	0.0	0.0	0.0	0.0	0.0	493916.59	
306	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
306	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		319617.01	174299.58	0.0	0.0	0.0	0.0	0.0	493916.59	
			- ELECTRIC STEAM GENERATING STATNS - NE COAL STORAGE						0 = TERMINAL YEAR	
STEAM PRODUCTION										
320	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3110	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
320	3120	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			- ELECTRIC STEAM GENERATING STATNS - INTERCONNECTION OFFICE						0 = TERMINAL YEAR	
STEAM PRODUCTION										
369	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
			- ELECTRIC STEAM GENERATING STATNS - TOOLS + WORK EQUIPMENT						0 = TERMINAL YEAR	
STEAM PRODUCTION										
372	3120	628288.51	23297.47	0.0	0.0	0.0	0.0	0.0	651585.98	
STATION TOTAL		628288.51	23297.47	0.0	0.0	0.0	0.0	0.0	651585.98	

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - 10TH + CHESTNUT						0 = TERMINAL YEAR
501	3150	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STEAM PRODUCTION			- ELECTRIC STEAM GENERATING STATNS - SAMAC						1988 = TERMINAL YEAR
503	3150	5765056.20	1845211.14	3466948.85	816792.26	4060462.00	0.0	0.0	899648.75
STATION TOTAL		5765056.20	1845211.14	3466948.85	816792.26	4060462.00	0.0	0.0	899648.75
STEAM PRODUCTION			- TOTAL OF ALL STATIONS		- TOTAL				0 = TERMINAL YEAR
999	3100	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3101	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3102	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3110	99238286.68	15766355.17	59253.51	13959.76	26250343.00	0.0	0.0	88709005.10
999	3120	253488734.82	33664139.85	4305324.64	1014308.55	43026629.36	0.0	0.0	240835229.22
999	3140	95008181.58	7637431.30	23917.58	5634.80	17237435.11	0.0	0.0	85389894.99
999	3150	63531718.25	1381228.11	3747638.72	882921.09	14982805.68	0.0	0.0	47065423.05
999	3160	7402368.30	628671.50	5062.82	1192.77	1639080.55	0.0	0.0	6388089.20
FUNCTIONAL TOTAL		518669289.63	59077825.93	8141197.27	1918016.97	103136293.70	0.0	0.0	468387641.56
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 1						2012 = TERMINAL YEAR
61	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
61	3210	9449787.56	1470316.55	89843.00	30526.00	244000.00	0.0	0.0	10616787.11
61	3220	26643726.49	4400947.17	27384.25	7842.84	213950.00	0.0	0.0	30811182.25
61	3230	6300305.28	1383411.68	0.0	-0.08	0.0	0.0	0.0	7683716.88
61	3240	10160354.84	1681451.82	0.0	-0.08	0.0	0.0	0.0	11841806.58
61	3250	1645936.86	202239.72	0.0	-0.08	0.0	0.0	0.0	1848176.50
STATION TOTAL		54200111.03	9138366.94	117227.25	38368.60	457950.00	0.0	0.0	62801669.32
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM 2						2016 = TERMINAL YEAR
62	3210	4678854.80	1585025.76	0.0	-0.08	0.0	0.0	0.0	6263880.48
62	3220	18108649.94	5872504.31	91396.37	24650.66	860000.00	0.0	0.0	23054408.54
62	3230	-5434180.99	2047117.00	1473.00	502.00	4000.00	0.0	0.0	-3392034.99
62	3240	5702561.76	1934710.58	7364.00	2502.00	20000.00	0.0	0.0	7612410.34
62	3250	573419.26	249908.67	0.0	-0.08	0.0	0.0	0.0	823327.85
STATION TOTAL		23629304.77	11689266.32	100233.37	27654.50	884000.00	0.0	0.0	34361992.22
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - SALEM CF						2012 = TERMINAL YEAR
63	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63	3210	18482098.40	2905834.19	0.0	-0.08	0.0	0.0	0.0	21387932.51
63	3220	8195228.39	1277739.52	0.0	-0.08	0.0	0.0	0.0	9472967.83
63	3230	7811594.23	1380138.45	0.0	-0.08	0.0	0.0	0.0	9191732.60
63	3240	3256597.98	705603.21	0.0	-0.08	0.0	0.0	0.0	3962201.11
63	3250	1364512.24	213672.57	0.0	0.0	-18.24	0.0	0.0	1578203.05
STATION TOTAL		39110031.24	6482987.94	0.0	-0.32	-18.24	0.0	0.0	45593037.10
NUCLEAR PRODUCTION			- NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3						2009 = TERMINAL YEAR
66	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66	3210	28963954.23	3154061.06	1006.00	342.00	2731.81	0.0	0.0	32114619.48
66	3220	42494581.49	8116306.48	734279.00	249485.00	1994182.63	0.0	0.0	48131911.34

F DELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE			REMAINING LIFE				RATE/ADJ
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85	
66	3230	18989960.31	2299593.96	4336.00	1473.00	11774.26	0.0	0.0	21274917.01	
66	3240	10979047.32	1125599.74	0.0	-0.08	0.0	0.0	0.0	12104646.98	
66	3250	3642608.01	686402.00	4698.00	1596.00	12760.45	0.0	0.0	4313147.56	
STATION TOTAL		105070151.36	15381963.24	744319.00	252895.92	2021449.15	0.0	0.0	117939242.37	
NUCLEAR PRODUCTION									2015 = TERMINAL YEAR	
385	3210	196258.11	43193.44	0.0	-0.08	0.0	0.0	0.0	239451.47	
385	3250	3016.99	1619.45	0.0	-0.08	0.0	0.0	0.0	4636.36	
STATION TOTAL		199275.10	44812.89	0.0	-0.16	0.0	0.0	0.0	244087.83	
NUCLEAR PRODUCTION									0 = TERMINAL YEAR	
999	3201	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
999	3202	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
999	3210	61770953.10	9158431.00	90849.00	30867.76	246731.81	0.0	0.0	70622671.05	
999	3220	95442186.31	19667497.48	853059.62	281978.42	3068132.63	0.0	0.0	111470469.96	
999	3230	27667678.83	7110261.09	5809.00	1974.84	15774.26	0.0	0.0	34758331.50	
999	3240	30098561.90	5447365.35	7364.00	2501.76	20000.00	0.0	0.0	35521065.01	
999	3250	7229493.36	1353842.41	4698.00	1595.76	12742.21	0.0	0.0	8567491.32	
FUNCTIONAL TOTAL		222208873.50	42737397.33	961779.62	318918.54	3363380.91	0.0	0.0	260940028.84	
HYDRAULIC PRODUCTION									0 = TERMINAL YEAR	
19	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3311	2690018.77	125972.27	0.0	0.0	0.0	0.0	0.0	2815991.04	
19	3312	25756.30	1269.03	0.0	0.0	0.0	0.0	0.0	27025.33	
19	3313	999226.24	17030.19	0.0	0.0	0.0	0.0	0.0	1016256.43	
19	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3321	5667859.73	328338.57	0.0	0.0	0.0	0.0	0.0	5996198.30	
19	3323	132973.74	12315.09	0.0	0.0	0.0	0.0	0.0	145288.83	
19	3330	5178782.42	626643.75	0.0	0.0	0.0	0.0	0.0	5805426.17	
19	3340	2386506.17	165366.30	0.0	0.0	0.0	0.0	0.0	2551872.47	
19	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
19	3351	694932.08	32002.90	0.0	0.0	0.0	0.0	0.0	726934.98	
19	3353	41715.47	3206.38	0.0	0.0	0.0	0.0	0.0	44921.85	
19	3360	500538.08	11073.96	0.0	0.0	0.0	0.0	0.0	511612.04	
STATION TOTAL		18318309.00	1323218.44	0.0	0.0	0.0	0.0	0.0	19641527.44	
HYDRAULIC PRODUCTION									0 = TERMINAL YEAR	
394	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
HYDRAULIC PRODUCTION									0 = TERMINAL YEAR	
999	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
999	3301	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
999	3302	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
999	3303	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

- NUCLEAR POWER GENERATING STATNS - NUCLEAR TRAINING CENTER - TOTAL
- TOTAL OF ALL STATIONS - TOTAL
- ELECTRIC STEAM GENERATING STATNS - MUDDY RUN (1,2,3,4,5,6,7,8)
- PUMPED STORAGE GENERATING PLANT - DELTA SERVICE BLDG
- TOTAL OF ALL STATIONS - TOTAL

C19

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE		
YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
999	3304	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3310	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3311	2690018.77	125972.27	0.0	0.0	0.0	0.0	0.0	0.0
999	3312	25756.30	1269.03	0.0	0.0	0.0	0.0	0.0	2815991.04
999	3313	999226.24	17030.19	0.0	0.0	0.0	0.0	0.0	27025.33
999	3320	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1016256.43
999	3321	5667859.73	328338.57	0.0	0.0	0.0	0.0	0.0	0.0
999	3323	132973.74	12315.09	0.0	0.0	0.0	0.0	0.0	5996198.30
999	3330	5178782.42	626643.75	0.0	0.0	0.0	0.0	0.0	145288.83
999	3340	2386506.17	165366.30	0.0	0.0	0.0	0.0	0.0	5805426.17
999	3350	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2551872.47
999	3351	694932.08	32002.90	0.0	0.0	0.0	0.0	0.0	0.0
999	3353	41715.47	3206.38	0.0	0.0	0.0	0.0	0.0	726934.98
999	3360	500538.08	11073.96	0.0	0.0	0.0	0.0	0.0	44921.85
FUNCTIONAL TOTAL		18318309.00	1323218.44	0.0	0.0	0.0	0.0	0.0	511612.04
									19641527.44

OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH — 1996 = TERMINAL YEAR

101	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES — 1981 = TERMINAL YEAR

102	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK G. T. (3,4,5,6) — 1992 = TERMINAL YEAR

104	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3410	28400.27	1097.22	0.0	0.0	0.0	0.0	0.0	29497.49
104	3420	118471.08	5768.22	0.0	0.0	0.0	0.0	0.0	124239.30
104	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
104	3440	2945509.39	259718.38	0.0	0.0	0.0	0.0	0.0	3205227.77
104	3450	450145.14	51380.84	0.0	0.0	0.0	0.0	0.0	501525.98
STATION TOTAL		3542525.88	317964.66	0.0	0.0	0.0	0.0	0.0	3860490.54

OTHER PRODUCTION - ELECTRIC INTERNAL COMBUSTION ENG - EDDYSTONE G. T. (10,20,30,40) — 1994 = TERMINAL YEAR

106	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3410	90657.23	3480.80	0.0	0.0	0.0	0.0	0.0	94138.03
106	3420	178113.23	9122.97	0.0	0.0	0.0	0.0	0.0	187236.20
106	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106	3440	3117044.43	279002.71	0.0	0.0	0.0	0.0	0.0	3396047.14

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	ST	REMAINING LIFE AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
106	3450	212145.04	38004.80	0.0	0.0	0.0	0.0	0.0	250149.84
STATION TOTAL		3597959.93	329611.28	0.0	0.0	0.0	0.0	0.0	3927571.21
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROMBY DIESEL (D)						1990 = TERMINAL YEAR	
107	3420	20192.34	1038.88	0.0	0.0	0.0	0.0	0.0	21231.22
107	3440	148924.28	20684.96	0.0	0.0	0.0	0.0	0.0	169609.24
107	3450	12259.86	1192.79	0.0	0.0	0.0	0.0	0.0	13452.65
107	3460	1186.68	153.74	0.0	0.0	0.0	0.0	0.0	1340.42
STATION TOTAL		182563.16	23070.37	0.0	0.0	0.0	0.0	0.0	205633.53
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER DIESEL (D)						1985 = TERMINAL YEAR	
108	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE DIESEL (D)						1988 = TERMINAL YEAR	
109	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
109	3420	4622.15	667.40	0.0	0.0	0.0	0.0	0.0	5289.55
109	3440	143691.57	29489.65	0.0	0.0	0.0	0.0	0.0	173181.22
109	3450	14791.15	2381.29	0.0	0.0	0.0	0.0	0.0	17172.44
109	3460	1036.21	252.97	0.0	0.0	0.0	0.0	0.0	1289.18
STATION TOTAL		164141.08	32791.31	0.0	0.0	0.0	0.0	0.0	196932.39
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND DIESEL (D)						1990 = TERMINAL YEAR	
110	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
110	3420	21485.72	798.24	0.0	0.0	0.0	0.0	0.0	22283.96
110	3440	153061.81	18373.05	0.0	0.0	0.0	0.0	0.0	171434.86
110	3450	35485.13	3510.35	0.0	0.0	0.0	0.0	0.0	38995.48
110	3460	991.17	169.31	0.0	0.0	0.0	0.0	0.0	1160.48
STATION TOTAL		211023.83	22850.95	0.0	0.0	0.0	0.0	0.0	233874.78
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES DIESEL (D)						1985 = TERMINAL YEAR	
111	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111	3460	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SOUTHWARK DIESEL (D)						1987 = TERMINAL YEAR	
112	3410	1695.84	195.00	0.0	0.0	2183.00	0.0	0.0	-292.16
112	3420	2918.15	339.98	0.01	0.01	3766.00	0.0	0.0	-507.87
112	3440	146500.61	41809.57	0.0	0.0	250666.00	0.0	0.0	-62355.82
112	3450	20424.75	3906.76	0.0	0.0	30158.00	0.0	0.0	-5826.49
112	3460	1086.88	328.26	0.0	0.0	1907.00	0.0	0.0	-491.86
STATION TOTAL		172626.23	46579.57	0.01	0.01	288680.00	0.0	0.0	-69474.20

C2-1

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV

ACCUMULATED PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

YEAR: 1985 RUN = C2

WHOLE LIFE YR	ST	REMAINING LIFE RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A>R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
OTHER PRODUCTION									1993 = TERMINAL YEAR
113	3420	3013.69	91.37	0.0	0.0	0.0	0.0	0.0	3105.06
113	3440	145829.70	12776.09	0.0	0.0	0.0	0.0	0.0	158605.79
113	3450	19442.94	1439.89	0.0	0.0	0.0	0.0	0.0	20882.83
113	3460	1020.03	104.67	0.0	0.0	0.0	0.0	0.0	1124.70
STATION TOTAL		169306.36	14412.02						183718.38
- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL DIESEL (D)									
OTHER PRODUCTION									2008 = TERMINAL YEAR
114	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0						0.0
- ELECTRIC INTERNAL COMBUSTION ENG - PEACH BOTTOM									
OTHER PRODUCTION									1994 = TERMINAL YEAR
115	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3410	23061.53	494.33	0.0	0.0	0.0	0.0	0.0	23555.86
115	3420	121000.43	6582.78	0.0	0.0	0.0	0.0	0.0	127583.21
115	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115	3440	2533097.88	292221.65	0.0	0.0	0.0	0.0	0.0	2825319.53
115	3450	576508.37	57861.21	0.0	0.0	0.0	0.0	0.0	634369.58
STATION TOTAL		3253668.21	357159.97						3610828.18
- ELECTRIC INTERNAL COMBUSTION ENG - DELAWARE G. T. (9,10,11,12)									
OTHER PRODUCTION									1994 = TERMINAL YEAR
116	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3410	23348.60	1451.31	0.0	0.0	0.0	0.0	0.0	24799.91
116	3420	96726.79	6309.15	0.0	0.0	0.0	0.0	0.0	103035.94
116	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116	3440	751361.49	68624.91	0.0	0.0	0.0	0.0	0.0	819986.40
116	3450	222436.37	22976.40	0.0	0.0	0.0	0.0	0.0	245412.77
STATION TOTAL		1093873.25	99361.77						1193235.02
- ELECTRIC INTERNAL COMBUSTION ENG - SCHUYLKILL G. T. (10)									
OTHER PRODUCTION									1994 = TERMINAL YEAR
117	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	3410	21902.28	802.65	0.0	0.0	0.0	0.0	0.0	22704.93
117	3420	102501.91	5230.18	0.0	0.0	0.0	0.0	0.0	107732.09
117	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117	3440	1987500.37	194449.74	0.0	0.0	0.0	0.0	0.0	2181950.11
117	3450	431635.13	43217.92	0.0	0.0	0.0	0.0	0.0	474853.05
STATION TOTAL		2543539.69	243700.49						2787240.18
- ELECTRIC INTERNAL COMBUSTION ENG - CHESTER G. T. (7,8,9)									
OTHER PRODUCTION									2003 = TERMINAL YEAR
118	3420	6352.99	139.60	0.0	0.0	0.0	0.0	0.0	6492.59
118	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118	3440	105702.52	4663.56	0.0	0.0	0.0	0.0	0.0	110366.08
118	3450	12606.50	348.86	0.0	0.0	0.0	0.0	0.0	12955.38
STATION TOTAL		124662.01	5152.04						129814.05
- ELECTRIC INTERNAL COMBUSTION ENG - KEYSTONE DIESEL (D)									
OTHER PRODUCTION									1995 = TERMINAL YEAR
119	3410	113456.29	78.32	0.0	0.0	0.0	0.0	0.0	113534.61
119	3420	150078.40	7842.00	0.0	0.0	0.0	0.0	0.0	157920.40
119	3440	2197192.31	210939.75	0.0	0.0	0.0	0.0	0.0	2408132.06
119	3450	362802.45	33944.39	0.0	0.0	0.0	0.0	0.0	396746.84
- ELECTRIC INTERNAL COMBUSTION ENG - FALLS G. T. (1,2,3)									

C2

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

	WHOLE LIFE		REMAINING LIFE			
YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
STATION TOTAL		2823529.45	252804.46	0.0	0.0	0.0	0.0	0.0	3076333.91
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - MOSER G. T. (1,2,3)						1995 = TERMINAL YEAR	
120	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120	3410	78522.09	3650.37	0.0	0.0	0.0	0.0	0.0	82172.46
120	3420	99614.85	5643.91	0.0	0.0	0.0	0.0	0.0	105258.76
120	3440	2126483.67	206998.97	0.0	0.0	0.0	0.0	0.0	2333482.64
120	3450	392368.27	38458.93	0.0	0.0	0.0	0.0	0.0	430827.20
STATION TOTAL		2696988.88	254752.18	0.0	0.0	0.0	0.0	0.0	2951741.06
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CONEMAUGH DIESEL (D)						2006 = TERMINAL YEAR	
121	3440	95065.65	4968.38	0.0	0.0	0.0	0.0	0.0	100034.03
121	3450	2549.36	135.15	0.0	0.0	0.0	0.0	0.0	2684.51
STATION TOTAL		97615.01	5103.53	0.0	0.0	0.0	0.0	0.0	102718.54
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - BARBADOES						1995 = TERMINAL YEAR	
122	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3410	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3420	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3440	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
122	3450	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
STATION TOTAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - RICHMOND G. T. (73,74,81,91,92)						1995 = TERMINAL YEAR	
123	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
123	3410	400327.56	19609.30	0.0	0.0	0.0	0.0	0.0	419936.86
123	3420	569120.72	39439.49	0.01	0.01	880000.00	0.0	0.0	-271439.79
123	3440	8313592.44	855306.61	0.0	0.0	8201000.00	0.0	0.0	967899.05
123	3450	1278660.10	199906.51	0.0	0.0	368000.00	0.0	0.0	1110566.61
123	3460	21471.22	2294.91	0.0	0.0	0.0	0.0	0.0	23766.13
STATION TOTAL		10583172.04	1116556.82	0.01	0.01	9449000.00	0.0	0.0	2250728.86
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PLYMOUTH MEETING G. T.						1985 = TERMINAL YEAR	
124	3400	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3410	109993.75	75757.04	0.0	0.0	185751.00	0.0	0.0	-0.21
124	3420	170687.90	73876.29	0.01	0.01	244564.00	0.0	0.0	0.19
124	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	3440	170266.04	151855.02	0.0	0.0	322121.00	0.0	0.0	0.06
124	3450	151222.45	46317.68	0.0	0.0	197540.00	0.0	0.0	0.13
124	3460	7892.21	6517.93	0.0	0.0	14410.00	0.0	0.0	0.14
STATION TOTAL		610062.35	354323.96	0.01	0.01	964386.00	0.0	0.0	0.31
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - SALEM G. T. (3)						1996 = TERMINAL YEAR	
126	3410	267.23	20.50	0.0	0.0	0.0	0.0	0.0	287.73
126	3420	140796.19	10440.61	0.0	0.0	0.0	0.0	0.0	151236.80
126	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
126	3440	739807.52	64198.54	0.0	0.0	0.0	0.0	0.0	804006.06
126	3450	218725.18	21698.17	0.0	0.0	0.0	0.0	0.0	240423.35
126	3460	26774.28	2923.11	0.0	0.0	0.0	0.0	0.0	29697.39

C23

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: ELECTRIC
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE YR	ST	RID	REMAINING LIFE ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
STATION TOTAL		1126370.40	99280.93	0.0	0.0	0.0	0.0	0.0	1225651.33
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - CROYDON GT(11,12,21,22,31-2,41-2							1999 = TERMINAL YEAR
129	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129	3410	1758903.78	94331.37	0.0	0.0	0.0	0.0	0.0	1853235.15
129	3420	5969507.76	951541.66	0.0	0.0	0.0	0.0	0.0	6921049.42
129	3440	14101055.14	1642249.74	0.0	0.0	0.0	0.0	0.0	15743304.88
129	3450	952532.20	183844.44	0.0	0.0	0.0	0.0	0.0	1136376.64
129	3460	549448.87	111016.47	0.0	0.0	0.0	0.0	0.0	660465.34
STATION TOTAL		23331447.75	2982983.68	0.0	0.0	0.0	0.0	0.0	26314431.43
OTHER PRODUCTION		- ELECTRIC INTERNAL COMBUSTION ENG - PORTABLE IN STATIONS							1996 = TERMINAL YEAR
364	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
364	3440	1346286.77	150028.80	0.0	0.0	0.0	0.0	0.0	1496315.57
STATION TOTAL		1346286.77	150028.80	0.0	0.0	0.0	0.0	0.0	1496315.57
OTHER PRODUCTION		- TOTAL OF ALL STATIONS		- TOTAL					0 = TERMINAL YEAR
999	3400	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3401	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3410	2650536.45	200968.21	0.0	0.0	187934.00	0.0	0.0	2663570.66
999	3420	7775204.30	1124872.73	0.03	0.03	1128330.00	0.0	0.0	7771747.03
999	3430	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
999	3440	41267973.59	4508360.08	0.0	0.0	8773787.00	0.0	0.0	37002546.67
999	3450	5366740.39	750526.40	0.0	0.0	595698.00	0.0	0.0	5521568.79
999	3460	610907.55	123761.37	0.0	0.0	16317.00	0.0	0.0	718351.92
FUNCTIONAL TOTAL		57671362.28	6708488.79	0.03	0.03	10702066.00	0.0	0.0	53677785.07
TRANSMISSION PLANT		- MISCELLANEOUS		- 601					0 = TERMINAL YEAR
601	3501	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3502	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3511	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3512	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3520	4427218.98	318198.03	0.0	0.0	0.0	0.0	0.0	4745417.01
601	3530	77435699.94	5055521.32	4113.15	1361.58	16193.25	0.0	0.0	82472276.44
601	3540	44633316.56	5678004.01	44567.37	14753.15	175459.00	0.0	0.0	50106047.35
601	3550	240214.06	15618.50	0.0	0.0	0.0	0.0	0.0	255832.56
601	3560	24488325.17	1738960.35	38029.95	12589.06	149721.57	0.0	0.0	26052123.06
601	3570	1570959.06	55810.80	0.0	0.0	0.0	0.0	0.0	1626769.86
601	3580	21296099.17	926959.41	0.0	0.0	-33507.50	0.0	0.0	22256566.08
601	3590	649720.63	150033.38	0.0	0.0	0.0	0.0	0.0	799754.01
FUNCTIONAL TOTAL		174741553.57	13939105.80	86710.47	28703.79	307866.32	0.0	0.0	188314786.37
DISTRIBUTION PLANT		- MISCELLANEOUS		- 601					0 = TERMINAL YEAR
601	3601	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3602	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3610	12870097.53	727335.19	2942.02	940.43	13636.65	0.0	0.0	13581794.48
601	3620	133887211.13	4981051.58	12949.33	4139.34	60021.73	0.0	0.0	138799430.99
601	3640	46211818.50	2844902.98	140676.23	44968.11	652051.33	0.0	0.0	48308962.03
601	3650	74950410.25	4161724.59	229194.51	73263.58	1062344.26	0.0	0.0	77893859.65
601	3660	44718624.75	3355102.73	5668.13	1811.85	26272.48	0.0	0.0	48043598.72

PHILADELPHIA ELECTRIC COMPANY SCHEDULE 14 SYSTEM OF REMAINING LIFE

ACCUMULATED PROVISION FOR DEPRECIATION

CLASS OF SERVICE: ELECTRIC

YEAR: 1985 RUN = C2

WHOLE LIFE		REMAINING LIFE				RATEMAKING	
YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
601	3670	72372187.53	3828422.60	80365.97	25689.52	372505.98	0.0	0.0	75773427.70
601	3680	49364956.79	3700147.11	154699.79	49450.83	717052.23	0.0	0.0	52242802.71
601	3681	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3682	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3690	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3691	14267216.23	1148463.11	10016.33	3201.78	46426.90	0.0	0.0	15362437.89
601	3692	13610286.15	1836093.83	25569.98	8173.61	118519.96	0.0	0.0	15310463.65
601	3701	14753620.14	2697190.61	156984.87	50181.28	727643.84	0.0	0.0	16616363.32
601	3702	6033937.48	520300.87	13674.90	4371.27	63384.83	0.0	0.0	6481549.89
601	3710	187854.02	3114.66	0.0	0.0	-661.92	0.0	0.0	191630.60
601	3730	5603582.31	847112.14	12210.73	3903.24	56598.22	0.0	0.0	6385788.74
601	3731	349966.40	144213.42	3470.99	1109.52	16088.47	0.0	0.0	475729.88
601	3732	1843025.77	360306.56	4014.42	1283.23	18607.35	0.0	0.0	2181993.79
601	3733	832495.17	151264.06	2823.17	902.44	13085.75	0.0	0.0	968752.75
FUNCTIONAL TOTAL		491857290.15	31306746.04	855261.37	273390.03	3963578.06	0.0	0.0	518618586.79
GENERAL PLANT		- MISCELLANEOUS			- 601				0 = TERMINAL YEAR
601	3891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	3900	6715862.01	745693.84	8514.61	2798.13	31755.61	0.0	0.0	7424083.76
601	3911	1791.67	1939.83	0.0	0.0	0.0	0.0	0.0	3731.50
601	3912	46207.48	71720.40	0.0	0.0	0.0	0.0	0.0	117927.88
601	3913	41255.10	87455.96	0.0	0.0	0.0	0.0	0.0	128711.06
601	3930	177478.69	23158.23	668.19	219.58	2492.08	0.0	0.0	197696.23
601	3940	1836272.00	94743.18	2949.42	969.26	11000.00	0.0	0.0	1918035.02
601	3951	1566684.00	116803.13	0.0	0.0	0.0	0.0	0.0	1683487.13
601	3952	269618.95	16231.09	5898.84	1938.52	22000.00	0.0	0.0	259889.72
601	3953	125801.60	12344.39	0.0	0.0	0.0	0.0	0.0	138145.99
601	3970	345764.20	48747.47	0.0	0.0	0.0	0.0	0.0	394511.67
601	3980	622479.60	26551.33	0.0	0.0	0.0	0.0	0.0	649030.93
601	3990	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUNCTIONAL TOTAL		11749215.30	1245388.85	18031.06	5925.49	67247.69	0.0	0.0	12915250.89
CLASS OF SERVICE		1495215893.	156338171.	10062980.	2544955.	121540433.	0.	0.	1522495607.

C25

CLASS OF SERVICE: COMMON
YEAR: 1985 RUN = C2

YR	ST	RID	ST	AS OF	RID	NET PLANT	ADJUSTMENT	COMMENTS
85		2291	C2	1/ 1	2590	AP-1/1R(WL)	NONE	LIM ACRLS
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)	NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
GENERAL PLANT			- MISCELLANEOUS		- 601				0 = TERMINAL YEAR
601	43010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43890	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43891	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43892	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43900	27658377.69	2780552.75	5586.09	1149.21	63789.79	0.0	0.0	30370703.77
601	43901	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43902	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
601	43911	1151265.19	252821.95	452.80	93.15	5170.76	0.0	0.0	1398556.73
601	43912	3793922.25	898447.89	16655.95	3426.58	190200.82	0.0	0.0	4488939.95
601	43913	524887.61	942259.48	0.0	0.0	0.0	0.0	0.0	1467147.09
601	43930	402911.08	51080.52	693.01	142.57	7913.82	0.0	0.0	445527.34
601	43941	227410.84	2944.36	0.0	0.0	0.0	0.0	0.0	230355.20
601	43942	1784256.60	124774.77	0.0	0.0	0.0	0.0	0.0	1909033.37
601	43944	175114.16	11006.50	0.0	0.0	0.0	0.0	0.0	186120.66
601	43962	938.29	-0.37	0.0	0.0	0.0	0.0	0.0	937.92
601	43963	50558.09	0.0	0.0	0.0	0.0	0.0	0.0	50558.09
601	43964	0.10	0.0	0.0	0.0	0.0	0.0	0.0	0.10
601	43970	383618.39	47134.59	0.0	0.0	0.0	0.0	0.0	430752.98
601	43981	454570.86	4197.64	40.43	8.31	461.69	0.0	0.0	458274.69
601	43982	940398.08	60277.28	875.70	180.15	10000.00	0.0	0.0	989979.81
601	43983	37637.70	2697.26	0.0	0.0	0.0	0.0	0.0	40334.96
FUNCTIONAL TOTAL		37585868.93	5178194.62	24303.98	4999.97	277536.88	0.0	0.0	42467222.66
CLASS OF SERVICE		37585869.	5178195.	24304.	5000.	277537.	0.	0.	42467223.

C 26

YEAR: 1985 RUN = C2

86	NEW	S6	1/ 1	2590	AP-1/1R(RL)	NONE	NO A+R										
87	NEW	P6	1/ 1	NEW	AP-4/1R(RL)												

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
									0 = TERMINAL YEAR
TRANSPORTATION			- MISCELLANEOUS			- 601			
601	53920	5152029.66	1089651.99	-17519.54	1211472.10	1909182.49	0.0	0.0	5561490.80
601	53943	254770.86	51938.30	-63.71	4405.77	6943.14	0.0	0.0	304235.50
601	53961	1025131.19	145804.26	-705.74	48802.12	76908.22	0.0	0.0	1143535.09
FUNCTIONAL TOTAL		6431931.71	1287394.55	-18288.99	1264679.99	1993033.85			7009261.39
CLASS OF SERVICE		6431932.	1287395.	-18289.	1264680.	1993034.	0.	0.	7009261.

C27

PHILADELPHIA ELECTRIC COMPANY SCHEDULE IV
ACCUMULATED PROVISION FOR DEPRECIATION
CLASS OF SERVICE: RATEMAKING ADJ.
YEAR: 1985 RUN = C2

SYSTEM 3, REMAINING LIFE

WHOLE LIFE		REMAINING LIFE				
YR	ST	RID	ST	AS OF	RID	NET PLANT
85		2291	C2	1/ 1	2590	AP-1/1R(WL)
86		NEW	S6	1/ 1	2590	AP-1/1R(RL)
87		NEW	P6	1/ 1	NEW	AP-4/1R(RL)

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RATEMAKING ADJUSTMENT	COMMENTS
NONE	LIM ACRLS
NONE	
NONE	NO A+R

LOCATION	ACCOUNT	BALANCE 1/ 1/85	REMAIN. LIFE ACCRUAL	COST OF REMOVAL	SALVAGE	DEPRECIABLE RETIREMENTS	ADJUSTMENTS	GAINS/LOSSES	R/L RESERVE 12/31/85
ADDITIONAL AFUDC - STEAM PROD. - ELECTRIC STEAM GENERATING STATNS - EDDYSTONE 4									2011 = TERMINAL YEAR
72	63110	686000.00	72701.88	0.0	0.0	0.0	0.0	0.0	758701.88
72	63120	329000.00	36156.16	0.0	0.0	0.0	0.0	0.0	365156.16
72	63140	139000.00	15295.63	0.0	0.0	0.0	0.0	0.0	154295.63
72	63150	57000.00	6376.43	0.0	0.0	0.0	0.0	0.0	63376.43
72	63160	34000.00	3599.98	0.0	0.0	0.0	0.0	0.0	37599.98
STATION TOTAL		1245000.00	134130.08	0.0	0.0	0.0	0.0	0.0	1379130.08
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - SALEM 2									2016 = TERMINAL YEAR
62	63210	1098000.00	391777.85	0.0	0.0	0.0	0.0	0.0	1489777.85
62	63220	457000.00	169770.17	0.0	0.0	0.0	0.0	0.0	626770.17
62	63230	471000.00	174157.34	0.0	0.0	0.0	0.0	0.0	645157.34
62	63240	241000.00	88926.53	0.0	0.0	0.0	0.0	0.0	329926.53
62	63250	100000.00	35617.74	0.0	0.0	0.0	0.0	0.0	135617.74
STATION TOTAL		2367000.00	860249.63	0.0	0.0	0.0	0.0	0.0	3227249.63
ADDITIONAL AFUDC - NUCLEAR PROD. - NUCLEAR POWER GENERATING STATNS - PEACH BOTTOM 2 + 3									2009 = TERMINAL YEAR
66	63210	417000.00	42977.03	0.0	0.0	0.0	0.0	0.0	459977.03
STATION TOTAL		417000.00	42977.03	0.0	0.0	0.0	0.0	0.0	459977.03
ADDITIONAL AFUDC - NUCLEAR PROD. - TOTAL OF ALL STATIONS - TOTAL									0 = TERMINAL YEAR
999	63210	1515000.00	434754.88	0.0	0.0	0.0	0.0	0.0	1949754.88
999	63220	457000.00	169770.17	0.0	0.0	0.0	0.0	0.0	626770.17
999	63230	471000.00	174157.34	0.0	0.0	0.0	0.0	0.0	645157.34
999	63240	241000.00	88926.53	0.0	0.0	0.0	0.0	0.0	329926.53
999	63250	100000.00	35617.74	0.0	0.0	0.0	0.0	0.0	135617.74
FUNCTIONAL TOTAL		2784000.00	903226.66	0.0	0.0	0.0	0.0	0.0	3687226.66
EXCESS SALVAGE - DISTRIBUTION - MISCELLANEOUS - 601									0 = TERMINAL YEAR
601	63640	-6740000.00	207127.69	0.0	0.0	0.0	0.0	0.0	-6532872.31
601	63650	-7767000.00	239601.70	0.0	0.0	0.0	0.0	0.0	-7527398.30
FUNCTIONAL TOTAL		-14507000.00	446729.39	0.0	0.0	0.0	0.0	0.0	-14060270.61
CLASS OF SERVICE		-10478000.	1484086.	0.	0.	0.	0.	0.	-8993914.

C2

Sample Calculation of
Remaining Life Depreciation

Attached are samples of the calculations used to develop the Company's claimed depreciation for rate making purposes.

The first example (pages D-1 through D-4) demonstrates the calculation of the depreciation rates for production plant. These calculations are based on the remaining life methodology using a specific terminal date or life span for each production plant or unit.

The second example (pages D-5 through D-7) demonstrates the calculation of depreciation rates for mass property type accounts. These calculations are based on the remaining life methodology using an average life for the entire account.

The calculation of the depreciation accruals using these rates is made in the schedules included in Exhibit AW-2 and AW-3.

Sample Calculations

Remaining Life Depreciation Rate - Life Span Method Applied to Production Plants:

Development of Remaining Life Depreciation Rate @ June 30, 1986 of 4.186% for Eddystone No. 1 and No. 2, Account 311 (Exhibit AW-3, Section A, page A-1)

1. List original cost survivors by vintage year - Table A, Page D-3.

2. Determine Age of each vintage as of end of test year June 30, 1986

   Age = # of years from 6/30 of vintage year to 6/30/86
   Sample vintage year = 1966
   Age = 20.0 years

3. Find Remaining life in Table B, page D-4

   Remaining life must be interpolated between the remaining life at age 19.5 and remaining life at age 20.5.

   Since age 20.0 is one half of the way between 19.5 and 20.5:

   R/L (20.0) = R/L (19.5) - .50 [R/L (19.5) - R/L (20.5)]
   R/L (20.0) = 24.36972 - .50 (24.36972 - 23.37333) = 23.8715

4. Back on Table A, multiply remaining life by surviving dollars
   23.8715 x $8,313 = 198,444.01

5. Add up weighting factors for all vintages and divide by original cost to determine composite remaining life:
   1,705,305,245/71,379,163 = 23.89 years

(100) X (1/remaining life) = remaining life depreciation rate
100 X 1/23.89 = 4.186%

Explanation of Basic Mortality Table B, Page D-4

In the heading:

$90R_4$ identifies the interim retirement characteristic developed in the 1985 Depreciation Study (Exhibit AW-1, page 12) for Account 311.

Location - identifies the specific plant
Location 6 is Eddystone No. 1 and No. 2 units

Account 311 is Structures and Improvements

Terminal Year - 2010 is the estimated retirement year for Eddystone 1 and 2 Units (Exhibit AW-1, Page 16) including 15 year life extension.

Vintage year is the specific vintage of plant to which this table applies. Under the life span method, each vintage has a unique table. The example is for the 1966 vintage.

The table

(1) Column 1 is the calendar year to which the basic statistics in the line apply.

(2) Age, is the age-in-years as of December 31st of the calendar year or the Calendar year - Vintage year +0.5

(3) Survivor Curve indicates the proportion of survivors from the original group at each age. This is available from standard Iowa life tables.

(4) Retirement frequency and realized life data is not used.

(5) Future survivor years is the area under the survivor curve from the end of the calendar year to the middle of the Terminal year. This area is determined by adding the survivor years over the specified period.

(6) The remaining life at December 31st for any calendar year is the future survivor years divided by the survivors at December 31st.
Example for $90R_4$ life, at December 31, 1985, for 1966 Vintage year and 2010 terminal year:

Future survivor years	=	24.34559
Survivors @ December 31, 1985	=	.9990098
Remaining Life = 24.34559/.9990098	=	24.36972

SURVIVOR CURVE.. IOWA 90-R4
PROBABLE FUTURE RETIREMENT YEAR.. 2010
ACCOUNT 3110 DESIGNATION 6 EDDYSTONE 1 + 2

YEAR	ORIGINAL COST	AGE YEARS	REMAINING LIFE E(X)	WEIGHTING FACTOR				
1957	247.	29.00	23.6962	5852.96	52.589	24.191	23.201	30 31
1960	30016426.	26.00	23.7690	713460963.05	49.696	24.265	23.273	27 28
1961	3141.	25.00	23.7897	74723.60	48.726	24.286	23.293	26 27
1962	14049.	24.00	23.8089	334491.09	47.753	24.306	23.312	25 26
1963	16916.	23.00	23.8265	403049.77	46.778	24.324	23.329	24 25
1964	128516.	22.00	23.8428	3064183.17	45.801	24.341	23.345	23 24
1965	22288.	21.00	23.8578	531742.47	44.821	24.356	23.360	22 23
1966	8313.	20.00	23.8715	198444.01	43.840	24.370	23.373	21 22
1967	13304.	19.00	23.8841	317754.16	42.857	24.383	23.386	20 21
1968	8808.	18.00	23.8956	210472.53	41.872	24.394	23.397	19 20
1969	3855.	17.00	23.9061	92158.05	40.886	24.405	23.407	18 19
1970	6767.	16.00	23.9157	161837.41	39.899	24.415	23.417	17 18
1971	9.	15.00	23.9244	215.32	38.910	24.423	23.425	16 17
1973	224.	13.00	23.9395	5362.45	36.929	24.439	23.440	14 15
1974	1203532.	12.00	23.9461	28819847.30	35.938	24.445	23.447	13 14
1975	970.	11.00	23.9520	23233.40	34.945	24.451	23.453	12 13
1977	178925.	9.00	23.9621	4287417.86	32.957	24.462	23.463	10 11
1980	171110.	6.00	23.9738	4102151.23	29.971	24.473	23.474	7 8
1982	31123813.	4.00	23.9797	746338572.13	27.978	24.479	23.480	5 6
1983	29521.	3.00	23.9821	707977.02	26.981	24.482	23.482	4 5
1984	1137078.	2.00	23.9844	27272088.39	25.984	24.484	23.485	3 4
1985	7291351.	1.00	23.9863	174892707.29	24.986	24.486	23.486	2 3
TOTAL	71379163.			1705305244.67				

COMPOSITE REMAINING LIFE RATE = 0.0418571

TABLE A

D-3

BASIC MORTALITY DATA
SAMPLE CALCULATION
90 R4 LIFE
USING CALIFORNIA PUC FORMAT LOCATION = 6 ACCOUNT = 3110 TERMINAL YEAR = 2010 VINTAGE YEAR = 1966

	AGE	SURVIVOR CURVE Y(X)	RETIREMENT FREQUENCY F(X)	REALIZED LIFE	FUTURE SURVIVOR YEARS	REMAINING LIFE E(X)	PROBABLE LIFE T(X)	% OF AVERAGE LIFE
6/30/66	0.0	1.0000000	0.0	0.0	43.83985	43.83985	43.8398	0.0
12/31/66	0.50	0.9999954	0.00046	0.5000	43.33985	43.34005	43.8401	0.555556
12/31/67	1.50	0.9999853	0.00101	1.5000	42.33986	42.34048	43.8405	1.666667
12/31/68	2.50	0.9999735	0.00118	2.5000	41.33988	41.34098	43.8410	2.777778
12/31/69	3.50	0.9999595	0.00139	3.4999	40.33991	40.34155	43.8415	3.888889
12/31/70	4.50	0.9999432	0.00163	4.4999	39.33996	39.34220	43.8422	5.000000
12/31/71	5.50	0.9999239	0.00193	5.4998	38.34003	38.34295	43.8429	6.111111
12/31/72	6.50	0.9999014	0.00225	6.4997	37.34012	37.34380	43.8438	7.222222
12/31/73	7.50	0.9998753	0.00261	7.4996	36.34023	36.34476	43.8448	8.333333
12/31/74	8.50	0.9998450	0.00303	8.4995	35.34037	35.34585	43.8458	9.444444
12/31/75	9.50	0.9998101	0.00349	9.4993	34.34054	34.34706	43.8471	10.555556
12/31/76	10.50	0.9997697	0.00404	10.4991	33.34075	33.34843	43.8484	11.666667
12/31/77	11.50	0.9997233	0.00464	11.4988	32.34100	32.34996	43.8500	12.777778
12/31/78	12.50	0.9996701	0.00533	12.4985	31.34131	31.35165	43.8517	13.888889
12/31/79	13.50	0.9996090	0.00611	13.4982	30.34167	30.35354	43.8535	15.000000
12/31/80	14.50	0.9995384	0.00706	14.4978	29.34209	29.35564	43.8556	16.111111
12/31/81	15.50	0.9994578	0.00806	15.4973	28.34260	28.35797	43.8580	17.222222
12/31/82	16.50	0.9993661	0.00917	16.4967	27.34318	27.36053	43.8605	18.333333
12/31/83	17.50	0.9992618	0.01042	17.4960	26.34387	26.36333	43.8633	19.444444
12/31/84	18.50	0.9991436	0.01182	18.4952	25.34467	25.36639	43.8664	20.555556
12/31/85	19.50	0.9990098	0.01338	19.4943	24.34559	24.36972	43.8697	21.666667
12/31/86	20.50	0.9988587	0.01511	20.4932	23.34666	23.37333	43.8733	22.777778
12/31/87	21.50	0.9986884	0.01703	21.4920	22.34788	22.37723	43.8772	23.888889
12/31/88	22.50	0.9984968	0.01916	22.4906	21.34929	21.38143	43.8814	25.000000
12/31/89	23.50	0.9982793	0.02175	23.4889	20.35090	20.38598	43.8860	26.111111
12/31/90	24.50	0.9980354	0.02440	24.4871	19.35275	19.39084	43.8908	27.222222
12/31/91	25.50	0.9977622	0.02731	25.4850	18.35485	18.39601	43.8960	28.333333
12/31/92	26.50	0.9974571	0.03052	26.4826	17.35724	17.40149	43.9015	29.444444
12/31/93	27.50	0.9971167	0.03404	27.4799	16.35995	16.40726	43.9073	30.555556
12/31/94	28.50	0.9967377	0.03790	28.4768	15.36302	15.41331	43.9133	31.666667
12/31/95	29.50	0.9963164	0.04212	29.4734	14.36650	14.41961	43.9196	32.777778
12/31/96	30.50	0.9958489	0.04675	30.4694	13.37041	13.42615	43.9261	33.888889
12/31/97	31.50	0.9953311	0.05178	31.4650	12.37482	12.43287	43.9329	35.000000
12/31/98	32.50	0.9947530	0.05781	32.4601	11.37978	11.43981	43.9398	36.111111
12/31/99	33.50	0.9941143	0.06387	33.4545	10.38535	10.44683	43.9468	37.222222
12/31/ 0	34.50	0.9934100	0.07043	34.4483	9.39159	9.45389	43.9539	38.333333
12/31/ 1	35.50	0.9926345	0.07755	35.4413	8.39856	8.46088	43.9609	39.444444
12/31/ 2	36.50	0.9917820	0.08526	36.4335	7.40635	7.46772	43.9677	40.555556
12/31/ 3	37.50	0.9908462	0.09358	37.4248	6.41504	6.47431	43.9743	41.666667
12/31/ 4	38.50	0.9898207	0.10255	38.4151	5.42471	5.48049	43.9805	42.777778
12/31/ 5	39.50	0.9886987	0.11220	39.4044	4.43545	4.48615	43.9861	43.888889
12/31/ 6	40.50	0.9874727	0.12260	40.3925	3.44736	3.49110	43.9911	45.000000
12/31/ 7	41.50	0.9861244	0.13483	41.3793	2.46056	2.49519	43.9952	46.111111
12/31/ 8	42.50	0.9846552	0.14692	42.3647	1.47517	1.49816	43.9982	47.222222
12/31/ 9	43.50	0.9830566	0.15985	43.3485	0.49132	0.49979	43.9998	48.333333
6/30/10	44.00	0.9822144	98.30566	43.8398	0.0	0.0	44.0000	48.888889

FOR STUDY DATE 6/30/1986 AND SERVICE DATE 6/30/1966 (AGE = 20.000) AND ORIGINAL COST OF 8313.

TABLE B

Sample Calculation

Remaining Life Depreciation - Mass Account

Development of Composite Remaining Life and accrual rate, 3.967%, for Account 362, Station Equipment, Exhibit AW-3, page A-11.

1. List original cost of survivors by vintage year - Table A, Page D-6

2. Determine age of each vintage as of the end of the test year June 30, 1986 (Sample vintage = 1960):

   Age = # of years from 6/30 of vintage year to 6/30/86
   Age = 26.0 years from Table A, Column 3.

3. Find remaining life in Table B, page D-7, Basic Mortality Table, at age 26.0
   Year June 30, 1986, Age 26.0 by interpolation,
   R/L (@ 26.0) = R/L (@ 25.5) - .50 [R/L (@25.5) - R/L (@26.5)]
   = 19.47978 - .50 (19.47978 - 18.80844)
   Remaining Life = 19.1441

4. Back on Table A, Page D-6, multiply remaining life by surviving dollars
   (= Weighting factor)
   $7,929,420 X 19.1441 = 151,801,707

5. Add weighting factors for all vintages and divide by original cost to determine composite remaining life:
   7,345,518,388/291,399,599 = 25.2077

6. Determine remaining life depreciation rate

   100 X (1/remaining life) = remaining life depreciation rate

   100 X (1/25.2077) = 3.967%

SURVIVOR CURVE.. IOWA 40-R2
PROBABLE FUTURE RETIREMENT YEAR.. 0
ACCOUNT 3620 DESIGNATION 601 601

TABLE A

YEAR	ORIGINAL COST	AGE YEARS	REMAINING LIFE E(X)	WEIGHTING FACTOR					
1916	22213.	70.00	1.1643	25861.90	40.000	1.291	1.038	71	72
1917	9890.	69.00	1.4215	14058.46	40.000	1.552	1.291	70	71
1918	307.	68.00	1.6866	517.79	40.000	1.821	1.552	69	70
1919	15258.	67.00	1.9581	29876.12	40.000	2.095	1.821	68	69
1920	79020.	66.00	2.2346	176580.85	40.000	2.374	2.095	67	68
1921	7413.	65.00	2.5153	18645.85	40.000	2.657	2.374	66	67
1922	11934.	64.00	2.7991	33403.97	40.000	2.942	2.657	65	66
1923	860808.	63.00	3.0851	2655656.94	40.000	3.229	2.942	64	65
1924	291208.	62.00	3.3726	982135.83	40.000	3.517	3.229	63	64
1925	579107.	61.00	3.6612	2120241.99	40.000	3.806	3.517	62	63
1926	530098.	60.00	3.9507	2094245.79	40.000	4.096	3.806	61	62
1927	915533.	59.00	4.2411	3882835.98	40.000	4.387	4.096	60	61
1928	1052632.	58.00	4.5328	4771357.79	40.000	4.679	4.387	59	60
1929	203045.	57.00	4.8265	979994.95	40.000	4.974	4.679	58	59
1930	800682.	56.00	5.1230	4101925.64	40.000	5.272	4.974	57	58
1931	668777.	55.00	5.4234	3627077.00	40.000	5.575	5.272	56	57
1932	118538.	54.00	5.7288	679084.28	40.000	5.883	5.575	55	56
1933	129442.	53.00	6.0404	781882.22	40.000	6.198	5.883	54	55
1934	49.	52.00	6.3592	311.60	40.000	6.520	6.198	53	54
1935	30.	51.00	6.6863	200.59	40.000	6.852	6.520	52	53
1936	1534.	50.00	7.0229	10773.15	40.000	7.194	6.852	51	52
1937	88556.	49.00	7.3699	652650.09	40.000	7.546	7.194	50	51
1938	100349.	48.00	7.7282	775513.73	40.000	7.910	7.546	49	50
1939	127068.	47.00	8.0984	1029053.13	40.000	8.287	7.910	48	49
1940	199299.	46.00	8.4814	1690335.86	40.000	8.676	8.287	47	48
1941	428056.	45.00	8.8776	3800119.99	40.000	9.079	8.676	46	47
1942	1712563.	44.00	9.2876	15905549.71	40.000	9.496	9.079	45	46
1943	379809.	43.00	9.7116	3688566.73	40.000	9.927	9.496	44	45
1944	421950.	42.00	10.1501	4282845.33	40.000	10.373	9.927	43	44
1945	916064.	41.00	10.6033	9713271.28	40.000	10.834	10.373	42	43
1946	309954.	40.00	11.0712	3431567.84	40.000	11.309	10.834	41	42
1947	1210520.	39.00	11.5541	13986429.34	40.000	11.799	11.309	40	41
1948	1638848.	38.00	12.0519	19751152.34	40.000	12.304	11.799	39	40
1949	3168332.	37.00	12.5645	39808661.01	40.000	12.825	12.304	38	39
1950	2433896.	36.00	13.0921	31864777.41	40.000	13.360	12.825	37	38
1951	2382221.	35.00	13.6344	32480043.27	40.000	13.909	13.360	36	37
1952	1788393.	34.00	14.1912	25379439.61	40.000	14.473	13.909	35	36
1953	4375942.	33.00	14.7624	64599572.33	40.000	15.052	14.473	34	35
1954	4191365.	32.00	15.3479	64328491.48	40.000	15.644	15.052	33	34
1955	4667875.	31.00	15.9472	74439705.60	40.000	16.250	15.644	32	33
1956	8164970.	30.00	16.5603	135214416.41	40.000	16.870	16.250	31	32
1957	6952379.	29.00	17.1868	119489223.25	40.000	17.503	16.870	30	31
1958	6810223.	28.00	17.8265	121402223.94	40.000	18.150	17.503	29	30
1959	5480010.	27.00	18.4790	101265092.14	40.000	18.808	18.150	28	29
1960	7929420.	26.00	19.1441	151801706.54	40.000	19.480	18.808	27	28
1961	6619871.	25.00	19.8215	131215929.58	40.000	20.163	19.480	26	27
1962	4667001.	24.00	20.5109	95724598.27	40.000	20.859	20.163	25	26
1963	5874703.	23.00	21.2121	124614738.53	40.000	21.566	20.859	24	25
1964	5913753.	22.00	21.9247	129657185.65	40.000	22.284	21.566	23	24
1965	3889791.	21.00	22.6485	88097772.73	40.000	23.013	22.284	22	23
1966	5167005.	20.00	23.3831	120820794.82	40.000	23.753	23.013	21	22
1967	9209937.	19.00	24.1285	222221645.08	40.000	24.504	23.753	20	21
1968	10239484.	18.00	24.8842	254801231.04	40.000	25.265	24.504	19	20
1969	17788903.	17.00	25.6501	456286382.65	40.000	26.036	25.265	18	19
1970	16196523.	16.00	26.4258	428006639.88	40.000	26.816	26.036	17	18
1971	20488278.	15.00	27.2113	557512313.40	40.000	27.606	26.816	16	17
1972	20138610.	14.00	28.0062	564005345.58	40.000	28.406	27.606	15	16
1973	12177962.	13.00	28.8103	350850387.53	40.000	29.215	28.406	14	15
1974	20192516.	12.00	29.6234	598170176.83	40.000	30.032	29.215	13	14
1975	11317175.	11.00	30.4452	344553869.33	40.000	30.858	30.032	12	13
1976	764550.	10.00	31.2756	23911778.02	40.000	31.693	30.858	11	12
1977	3080996.	9.00	32.1144	98944198.86	40.000	32.536	31.693	10	11
1978	1656069.	8.00	32.9612	54586012.74	40.000	33.387	32.536	9	10
1979	5301816.	7.00	33.8159	179285799.37	40.000	34.245	33.387	8	9
1980	2574783.	6.00	34.6783	89289139.49	40.000	35.111	34.245	7	8
1981	5030614.	5.00	35.5482	178829038.73	40.000	35.985	35.111	6	7
1982	1717856.	4.00	36.4252	62573264.90	40.000	36.866	35.985	5	6
1983	5588658.	3.00	37.3093	208508686.90	40.000	37.753	36.866	4	5
1984	9446463.	2.00	38.2001	360855558.74	40.000	38.647	37.753	3	4
1985	14180702.	1.00	39.0974	554428821.82	40.000	39.548	38.647	2	3
TOTAL	291399599.			7345518387.54					

COMPOSITE REMAINING LIFE RATE = 0.0396704

BASIC MORTALITY DATA
SAMPLE CALCULATION
40 R2 LIFE
USING CALIFORNIA PUC FORMAT LOCATION = 601 ACCOUNT = 3620 TERMINAL YEAR = 0 VINTAGE YEAR = 1985

AGE	SURVIVOR CURVE Y(X)	RETIREMENT FREQUENCY F(X)	REALIZED LIFE	FUTURE SURVIVOR YEARS	REMAINING LIFE E(X)	PROBABLE LIFE T(X)	% OF AVERAGE LIFE
0.0	1.0000000	0.0	0.0	40.00020	40.00020	40.0002	
0.50	0.9988064	0.11936	0.4997	39.50049	39.54770	40.0477	
1.50	0.9962693	0.25372	1.4972	38.50296	38.64714	40.1471	
2.50	0.9935121	0.27572	2.4921	37.50807	37.75300	40.2530	
3.50	0.9905206	0.29915	3.4841	36.51605	36.86551	40.3655	
4.50	0.9872792	0.32414	4.4730	35.52715	35.98491	40.4849	
5.50	0.9837723	0.35069	5.4586	34.54162	35.11140	40.6114	
6.50	0.9799830	0.37893	6.4404	33.55975	34.24523	40.7452	
7.50	0.9758943	0.40887	7.4184	32.58181	33.38661	40.8866	
8.50	0.9714880	0.44063	8.3921	31.60812	32.53578	41.0358	
9.50	0.9667454	0.47425	9.3612	30.63900	31.69293	41.1929	
10.50	0.9616469	0.50985	10.3254	29.67480	30.85831	41.3583	
11.50	0.9561726	0.54744	11.2843	28.71589	30.03212	41.5321	
12.50	0.9503009	0.58717	12.2375	27.76266	29.21460	41.7146	
13.50	0.9440101	0.62907	13.1847	26.81550	28.40595	41.9059	
14.50	0.9372776	0.67325	14.1253	25.87486	27.60640	42.1064	
15.50	0.9300798	0.71978	15.0590	24.94118	26.81617	42.3162	
16.50	0.9223922	0.76877	15.9853	24.01494	26.03550	42.5355	
17.50	0.9141897	0.82025	16.9035	23.09665	25.26461	42.7646	
18.50	0.9054461	0.87436	17.8134	22.18683	24.50376	43.0038	
19.50	0.8961348	0.93114	18.7142	21.28604	23.75317	43.2532	
20.50	0.8862281	0.99066	19.6053	20.39486	23.01311	43.5131	
21.50	0.8756984	1.05298	20.4863	19.51390	22.28381	43.7838	
22.50	0.8645168	1.11816	21.3564	18.64379	21.56556	44.0656	
23.50	0.8526549	1.18619	22.2150	17.78520	20.85862	44.3586	
24.50	0.8400838	1.25710	23.0614	16.93884	20.16327	44.6633	
25.50	0.8267756	1.33083	23.8948	16.10541	19.47978	44.9798	
26.50	0.8127023	1.40732	24.7145	15.28567	18.80844	45.3084	
27.50	0.7978378	1.48646	25.5198	14.48040	18.14955	45.6496	
28.50	0.7821572	1.56806	26.3098	13.69040	17.50339	46.0034	
29.50	0.7656385	1.65187	27.0837	12.91650	16.87024	46.3702	
30.50	0.7482626	1.73759	27.8406	12.15955	16.25038	46.7504	
31.50	0.7300144	1.82482	28.5798	11.42041	15.64409	47.1441	
32.50	0.7108840	1.91304	29.3002	10.69996	15.05163	47.5516	
33.50	0.6908670	2.00169	30.0011	9.99909	14.47324	47.9732	
34.50	0.6699669	2.09002	30.6815	9.31867	13.90915	48.4092	
35.50	0.6481945	2.17724	31.3406	8.65959	13.35956	48.8596	
36.50	0.6255709	2.26236	31.9775	8.02271	12.82462	49.3246	
37.50	0.6021270	2.34439	32.5913	7.40886	12.30448	49.8045	
38.50	0.5779060	2.42210	33.1814	6.81884	11.79922	50.2992	
39.50	0.5529629	2.49431	33.7468	6.25341	11.30891	50.8089	
40.50	0.5273670	2.55958	34.2870	5.71324	10.83352	51.3335	
41.50	0.5012005	2.61665	34.8012	5.19896	10.37301	51.8730	
42.50	0.4745608	2.66397	35.2891	4.71108	9.92724	52.4272	
43.50	0.4475573	2.70035	35.7502	4.25002	9.49603	52.9960	
44.50	0.4203148	2.72425	36.1841	3.81608	9.07911	53.5791	
45.50	0.3929676	2.73471	36.5908	3.40944	8.67614	54.1761	
46.50	0.3656626	2.73050	36.9701	3.03013	8.28667	54.7867	
47.50	0.3385521	2.71105	37.3222	2.67802	7.91021	55.4102	
48.50	0.3117955	2.67565	37.6473	2.35285	7.54612	56.0461	
49.50	0.2855512	2.62443	37.9460	2.05417	7.19371	56.6937	
50.50	0.2597697	2.55725	38.2188	1.78141	6.85212	57.3521	
51.50	0.2352286	2.47503	38.4664	1.53380	6.52048	58.0205	
52.50	0.2116379	2.37907	38.6897	1.31047	6.19790	58.6979	
53.50	0.1887463	2.26916	38.8898	1.11038	5.88291	59.3829	
54.50	0.1672505	2.14958	39.0678	0.93238	5.57475	60.0747	
55.50	0.1470432	2.02074	39.2250	0.77523	5.27215	60.7721	
56.50	0.1281914	1.88517	39.3626	0.63762	4.97393	61.4739	
57.50	0.1107385	1.74530	39.4820	0.51815	4.67905	62.1790	
58.50	0.0947056	1.60329	39.5848	0.41543	4.38653	62.8865	
59.50	0.0800930	1.46126	39.6722	0.32803	4.09560	63.5956	
60.50	0.0668833	1.32097	39.7457	0.25454	3.80575	64.3057	
61.50	0.0550450	1.18383	39.8066	0.19358	3.51670	65.0167	
62.50	0.0445360	1.05090	39.8564	0.14379	3.22855	65.7285	
63.50	0.0353087	0.92272	39.8963	0.10386	2.94160	66.4416	
64.50	0.0273117	0.79970	39.9276	0.07255	2.65652	67.1565	
65.50	0.0204930	0.68187	39.9515	0.04865	2.37406	67.8741	
66.50	0.0147985	0.56945	39.9692	0.03101	2.09521	68.5952	
67.50	0.0101712	0.46273	39.9817	0.01852	1.82092	69.3209	
68.50	0.0065464	0.36248	39.9900	0.01016	1.55233	70.0523	
69.50	0.0038472	0.26991	39.9952	0.00497	1.29063	70.7906	
70.50	0.0019778	0.18694	39.9981	0.00205	1.03791	71.5379	
71.50	0.0008203	0.11575	39.9995	0.00065	0.79696	72.2970	
72.50	0.0002269	0.05934	40.0001	0.00013	0.57372	73.0737	
73.50	0.0000223	0.02046	40.0002	0.00001	0.25000	73.7500	

TABLE B