

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-FILE ONLY

May 21, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

**SUBJECT: Attachment Update and Replacement Pages - Tariff Electric – PA PUC No. 6
Supplement No. 50 Issued May 3, 2021, effective June 1, 2021, Rate Adjustment for
2021 to its Act 129 Phase IV Energy, Efficiency & Conservation Plan
Docket No. M-2021-3025664**

Dear Secretary Chiavetta:

PECO Energy Company previously issued Electric Tariff No. 6 - Supplement No. 50 bearing an effective date of June 1, 2021. On May 20, 2021, the Bureau of Audits informed PECO that during its review of Supplement No. 50 they had found an incorrect value for the Phase III Balance Y4 for the small commercial class (Attachment 3). This balance should have been an under collection of (\$1,434,611). PECO is refileing Attachment 3 and pages 45 and 54 to the electric tariff to reflect the correct value.

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841 5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

Richard G. Webster, Jr. / PAS

Enclosures

cc: P. T. Diskin, Director, Bureau of Technical Utility Services (via email service only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via email service only)
K. A. Monaghan, Director, Bureau of Audits (via email service only)
K. G. Sophy, Director, Office of Special Assistants (via email service only)
L. Burger, Bureau of Audits (via email service only)
P. Irani, Bureau of Audits (via email service only)
McNees, Wallace & Nurick (via email service only)
Office of Consumer Advocate (via email service only)
Office of Small Business Advocate (via email service only)

ATTACHMENT 1

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Phase IV Energy Efficiency and Conservation Program Costs (EEPC). (C)

Applicability: The surcharge shall be calculated for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units: (C)

Phase IV		(C)
Rates R, RS, RH:	\$0.00143/kWh	(D)
Rates GS:	\$0.00211/kWh	(D)
Rate SL-E, SL-C	\$0.24/location	(I)
Rate AL:	\$0.07/location	(I)
Rate TLCL:	\$0.00266/kWh	(I)
Rates HT, PD, EP:	\$0.63/kW based on PJM Peak Load Contribution (PLC)	(D)

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM PLC shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills.

Calculation of EEPC Surcharge and the Over/Under Recovery:

Billing Provisions: The surcharge and over/under recovery shall be calculated by rate schedule on an annual basis using the following formulas:

$$EEPC(n) = \frac{(C-E)+(SWE)}{BU} + \frac{(PDR)}{(1-T)} \times (1) \quad (C)$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Costs that relate to measures that are applicable to more than one rate class or that are shown to provide system-wide benefits, will be allocated to each class based on the ratio of class-specific projected program costs to the total projected program costs. The program costs are those approved by the PAPUC and audit costs for the Phase IV program ending May 31, 2026 (C)

E - The over or (under) recovery from the applicable reconciliation period. Interest will not be applied to any over/under collections.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

PDR – The savings/costs from the portion of projected EE Peak Demand Resources (PDR) nominated into PJM's Forward Capacity Market (FCM). The Company will apply any proceeds/deficiencies from nominated PDR to the appropriate customer classes. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan. (C)

BU – The total Billing Units for the applicable recovery period.

T – The current Pennsylvania gross receipts tax rate included in base rates.

n - The rate class for which the EEPC is being calculated: 1 = Residential, 2 = Small C&I, 3 = LC&I, 4 = Street lighting

- Residential - Rates R, RH
- Small C&I – Rate GS
- Large C&I – Rates HT, PD, EP
- Street Lighting – Rates SLE, SLC, AL, TLCL

Filings and Reconciliations: The estimated EEPC shall be filed by May 1 each year to be effective through May 31. (C)
 The first surcharge, effective June 1, 2021 will contain "C" and "E" factors calculated as follows: The "C-factor" will have two components; one including Phase III costs and the other including Phase IV costs. The Phase IV component will be set using projected costs for the 12 month period from June 1, 2021 through May 31, 2022. The Phase III component will be set using any Phase III costs from projects started prior to the end of Phase III, but not yet billed as of June 1, 2021. For the "E-factor" over/under rate will include the Phase III costs for the 10 month period from June 1, 2020 through March 31, 2021.

The second EEPC, effective June 1, 2022, will be calculated as follows: the "C-factor" will include Phase IV costs for the period June 1, 2022 through May 31, 2023 and the "E-factor" will include costs for 12 months comprising Phase III costs for the 2 months of April and May 2021 and Phase IV costs for the 10 months of June 1, 2021 through March 31, 2022. Subsequent EEPC's, effective June 1 each year will be calculated using a 12 month "C factor" for the period June 1 through May 31 and an "E factor" for the period of April 1 through March 31.

(C) Denotes Change
 (D) Denotes Decrease
 (I) Denotes Increase

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, farms and other applications outside the scope of the Residence Service rate schedules.

For service configurations that are nominally 120/208 volts, 3 phase, 4 wires - If either the service capacity or the parallel-generating capacity exceeds 750 kVA for transformers located inside the building, the only rate option available to the customer will be Rate HT. If either the service capacity or the parallel-generating capacity exceeds 750 kVA but remains at or below 1,500 kVA for transformers outside the building, the customer may request service at 277/480 volts, 3-phase 4-wires from transformers located outside the building. Otherwise the only rate option available to the customer will be Rate HT.

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CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.49 for single-phase service without demand measurement, or
- \$ 18.47 for single-phase service with demand measurement, or
- \$ 44.21 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.59 per kW of billed demand
- (\$0.0006) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00211 per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

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- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.

For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$7.10 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(D) Denotes Decrease

PECO Energy Company

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E - The over or (under) recovery from the applicable reconciliation period. Interest will not be applied to any over/under collections.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

PDR – The savings/costs from the portion of projected EE Peak Demand Resources (PDR) nominated into PJM's Forward Capacity Market (FCM). The Company will apply any proceeds/deficiencies from nominated PDR to the appropriate customer classes. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period.

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Issued May 3, 2021

Effective June 1, 2021

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PECO Energy Company

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(D) Denotes Decrease

Issued May 3, 2021

Effective June 1, 2021

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PECO - Electric
Calculation of EEPC Phase IV Rate Effective June 1, 2021
Commercial

	<u>Amount</u>	<u>\$/KWH</u>	
(1) C = Projected Recoverable EEPC Costs	\$ 20,015,007	\$0.00258	p. 2 of 3
(2) E = Experienced & Estimated Net Over/(Under) Over/(Under) - Phase III - Year 5	\$ 2,723,912	\$0.00035	p. 3 of 3
Over/(Under) - Phase III Project Adjustment	\$ 1,897,617	\$0.00024	Attachment 6, p. 1 of 1
Net Over/(Under)	<u>\$ 4,621,529</u>	<u>\$0.00059</u>	
(3) Net Recoverable (C - E)	\$ 15,393,478	\$0.00198	
(4) S = Projected SCI Sales for Computation Period	7,769,141,482		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) EEPC = [(C-E)/S]/(1-T)^(a)	\$0.00211		

(a) Includes SWE costs

PECO
Phase IV Energy Efficiency and Conservation Plan
C-Factor Calculation

Commercial - C-Factor	
	Expenditures
EE&C Recovery - Phase III (2021-2022)	\$ 20,147,801
Less Embedded EE&C Labor⁽¹⁾	\$ 247,834
Plus Statewide Evaluator⁽²⁾	\$ 115,040
Total EE&C and Statewide Evaluator	\$ 20,015,007
Estimated Sales - kWh	7,769,141,482

⁽¹⁾Adjustment for the costs of embedded employees working on Phase IV EE&C

⁽²⁾ Statewide Evaluator costs based on estimated Phase III spend prorated to 5 years for Phase IV

PECO - Electric
Phase III Energy Efficiency and Conservation Program costs (EEPC)
Commercial Class
(Rate GS)
E Factor Calculation

Phase III Balance Y4 \$ (1,434,611)

E-Factor Period	Phase II	Phase III	Commercial	C-Factor	C-Factor	C-Factor	E-Factor	E-Factor	SWE	Total E-Factor	Total Revenues (E + C)	Over/(Under)	Cumulative
	Expenditures	Expenditures	Sales - kWh	Rate	Revenue ^(b)	Over/(Under) Recovery	Rate	Revenue ^(b)	Revenues	Revenues (a)	Recovery	Recovery	Over/(Under)
	(1)	(2)	(3)	(4)	(5)	(6) = (5) - (1) - (2)	(7)	(8)	(9)	(10) = (8) - (9)	(11) = (10) + (5)	(12) = (11) - (1) - (2)	(13)
Apr-20	\$ -	\$ 864,400	490,993,523	0.00193	\$ 944,095	\$ 79,695	\$ 0.00017	\$ 83,945	\$ 7,631	\$ 76,314	\$ 1,020,409	\$ 156,009	\$ (1,278,602)
May-20	\$ -	\$ 805,146	463,454,127	0.00193	\$ 891,761	\$ 86,615	\$ 0.00017	\$ 79,292	\$ 7,208	\$ 72,084	\$ 963,844	\$ 158,698	\$ (1,119,904)
Jun-20	\$ -	\$ 831,667	524,172,586	0.00237	\$ 1,112,907	\$ 281,241	\$ 0.00018	\$ 86,788	\$ 8,906	\$ 77,882	\$ 1,190,790	\$ 359,123	\$ (760,781)
Jul-20	\$ -	\$ 1,236,735	669,531,816	0.00237	\$ 1,577,009	\$ 340,273	\$ 0.00018	\$ 122,980	\$ 12,619	\$ 110,361	\$ 1,687,369	\$ 450,634	\$ (310,147)
Aug-20	\$ -	\$ 1,175,609	706,205,158	0.00237	\$ 1,669,008	\$ 493,399	\$ 0.00018	\$ 130,155	\$ 13,356	\$ 116,799	\$ 1,785,807	\$ 610,198	\$ 300,051
Sep-20	\$ -	\$ 1,390,887	673,759,749	0.00237	\$ 1,592,299	\$ 201,412	\$ 0.00018	\$ 124,173	\$ 12,742	\$ 111,431	\$ 1,703,730	\$ 312,843	\$ 612,894
Oct-20	\$ -	\$ 1,188,821	568,915,980	0.00237	\$ 1,343,583	\$ 154,762	\$ 0.00018	\$ 104,777	\$ 10,752	\$ 94,025	\$ 1,437,608	\$ 248,788	\$ 861,682
Nov-20	\$ -	\$ 1,237,989	543,140,102	0.00237	\$ 1,282,293	\$ 44,304	\$ 0.00018	\$ 99,997	\$ 10,261	\$ 89,736	\$ 1,372,029	\$ 134,040	\$ 995,722
Dec-20	\$ -	\$ 1,257,402	616,043,467	0.00237	\$ 1,455,235	\$ 197,833	\$ 0.00018	\$ 113,484	\$ 11,645	\$ 101,839	\$ 1,557,074	\$ 299,672	\$ 1,295,394
Jan-21	\$ -	\$ 795,777	677,553,530	0.00237	\$ 1,601,839	\$ 806,062	\$ 0.00018	\$ 124,917	\$ 12,818	\$ 112,098	\$ 1,713,937	\$ 918,161	\$ 2,213,554
Feb-21	\$ -	\$ 1,427,002	644,380,926	0.00237	\$ 1,523,374	\$ 96,372	\$ 0.00018	\$ 118,798	\$ 12,190	\$ 106,607	\$ 1,629,981	\$ 202,979	\$ 2,416,533
Mar-21	\$ -	\$ 1,159,229	613,745,903	0.00237	\$ 1,450,833	\$ 291,605	\$ 0.00018	\$ 113,141	\$ 11,610	\$ 101,531	\$ 1,552,364	\$ 393,135	\$ 2,809,668
Net Total	\$ -	\$ 13,370,664	7,191,896,867		\$ 16,444,236	\$ 3,073,572		\$ 1,302,446	\$ 131,738	\$ 1,170,707	\$ 17,614,943	\$ 4,244,279	
													SWE Over/Under \$ (85,757)
													Total Over/(Under) \$ 2,723,912

(a) Revenues do not include GRT and rounding
(b) C Factor and E Factor Revenues are allocated on a percentage basis.