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E-File

June 18, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 318 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 318 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period July 1, 2021 through September 30, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 18, 2021, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Richard Kanaskie, Esquire
Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
July 1, 2021 through September 30, 2021**

Docket No.

June 18, 2021

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: July 1, 2021 THROUGH September 30, 2021

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 527,447,130
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	26,505,677
3	Retirements (Schedule B, Line 4, Column G)	(502,267)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	500,439,186
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.27% 11,359,970
6	Dep = Depreciation Expense (Schedule B, Line 6, Column D through F)	3,014,409
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	14,374,379
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	15,275,638
10	PQR = Projected Quarterly Distribution Revenue	280,474,124
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	0.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 29, 2021 at Docket No. M-2021-3023936 was returned to customers in the DSIC rate beginning April 1, 2021 and ending on June 30, 2021.

(B) Line 11 Calculation provides a DSIC rate of 5.45%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended March 31, 2021.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: July 1, 2021 THROUGH September 30, 2021

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	2020 Balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Total
1 Incremental Plant Additions	496,609,819	5,293,367	6,880,529	5,022,642	5,781,991	7,858,782	\$ 527,447,130
2 Cumulative Plant (Sum of Line 1)	496,609,819	501,903,186	508,783,715	513,806,357	519,588,348	527,447,130	527,447,130
Less:							
3 Accumulated Depreciation	21,673,367	22,607,000	23,499,364	24,528,373	25,505,321	26,505,677	26,505,677
4 Retirements	(364,151)	(38,883)	(91,137)	34,791	(26,885)	(16,002)	(502,267)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	474,572,301	479,257,303	485,193,214	489,312,775	494,056,142	500,925,451	500,439,186
6 Dep = Depreciation Expense		973,332	983,501	994,218	1,003,833	1,016,358	
7 Projected Distribution Revenues		\$ 111,893,460	\$ 108,175,962	\$ 103,623,752	\$ 92,237,150	\$ 81,365,827	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: July 1, 2021 THROUGH September 30, 2021

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.20%	3.99%	1.80%	-	1.80%
2	Common Equity	54.80%	9.45%	5.18%	1.406313504	7.28%
3	Total	<u>100.00%</u>		<u>6.98%</u>		<u>9.08%</u>
4	9.08% Annual PTRR / 4 quarters = 2.27% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated May 6, 2021 at Docket No. M-2021-3025288.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 3/1/2021
To Date: 3/31/2021

Gross Plant Total \$ 513,346,976.77
Gross Reserve Total \$ 24,528,372.55
Rate Base \$ **488,818,604.22**

Total Depreciation
Expense MTD \$ **994,218.18**
Total Depreciation
Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 494,921.24	\$ (4,604.38)	\$ -	\$ -	\$ -	\$ -	\$ 490,316.86
361.0 - Structures and Improvements	\$ 8,116,532.50	\$ 1,014.21	\$ -	\$ -	\$ -	\$ -	\$ 8,117,546.71
362.0 - Station Equipment	\$ 83,692,546.56	\$ 123,751.02	\$ -	\$ -	\$ -	\$ -	\$ 83,816,297.58
364.2 - Towers and Fixtures	\$ 1,765,363.09	\$ 28,217.57	\$ -	\$ -	\$ -	\$ -	\$ 1,793,580.66
364.4 - Poles and Fixtures	\$ 105,806,851.39	\$ 1,412,405.55	\$ (1,495.70)	\$ -	\$ -	\$ -	\$ 107,217,761.24
364.8 - Clearing Land and Rights	\$ 235,833.18	\$ 2,776.87	\$ -	\$ -	\$ -	\$ -	\$ 238,610.05
365.0 - Overhead Conductors, Device	\$ 177,938,646.44	\$ 2,170,195.81	\$ 36,884.60	\$ -	\$ -	\$ -	\$ 180,145,726.85
366.0 - Underground Conduit	\$ 17,222,622.70	\$ 204,275.58	\$ -	\$ -	\$ -	\$ -	\$ 17,426,898.28
367.0 - Undergrnd Conductors, Device	\$ 63,639,242.44	\$ 446,016.24	\$ (598.28)	\$ -	\$ -	\$ -	\$ 64,084,660.40
368.2 - Overhead Type Transformers	\$ 20,631,887.51	\$ 832.48	\$ -	\$ -	\$ -	\$ -	\$ 20,632,719.99
368.4 - Submersible or Padmt Type	\$ 4,316,068.47	\$ 0.58	\$ -	\$ -	\$ -	\$ -	\$ 4,316,069.05
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,970,746.69	\$ 4,754.20	\$ -	\$ -	\$ -	\$ -	\$ 17,975,500.89
371.4 - Area Lighting Fixtures	\$ 207,977.00	\$ 354.79	\$ -	\$ -	\$ -	\$ -	\$ 208,331.79
373.2 - Street Lighting & Sig Sys	\$ 5,802,973.19	\$ 632,651.95	\$ -	\$ -	\$ -	\$ -	\$ 6,435,625.14
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 508,289,543.68	\$ 5,022,642.47	\$ 34,790.62	\$ -	\$ -	\$ -	\$ 513,346,976.77

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)	
360.4 - Land Rights	\$ 21,673.41	\$ 714.41	\$ -	\$ -	\$ 22,387.82	
361.0 - Structures and Improvements	\$ 162,101.82	\$ 12,481.26	\$ -	\$ -	\$ 174,583.08	
362.0 - Station Equipment	\$ 3,815,626.96	\$ 160,444.02	\$ -	\$ -	\$ 3,976,070.98	
364.2 - Towers and Fixtures	\$ 41,110.56	\$ 3,155.33	\$ -	\$ -	\$ 44,265.89	
364.4 - Poles and Fixtures	\$ 5,041,254.19	\$ 208,066.69	\$ (1,495.70)	\$ -	\$ 5,247,825.18	
364.8 - Clearing Land and Rights	\$ 19,990.13	\$ 377.73	\$ -	\$ -	\$ 20,367.86	
365.0 - Overhead Conductors, Device	\$ 7,649,399.06	\$ 339,888.48	\$ 36,884.60	\$ -	\$ 8,026,172.14	
366.0 - Underground Conduit	\$ 692,298.86	\$ 28,420.70	\$ -	\$ -	\$ 720,719.56	
367.0 - Undergrnd Conductors, Device	\$ 2,737,434.80	\$ 126,347.28	\$ (598.28)	\$ -	\$ 2,863,183.80	
368.2 - Overhead Type Transformers	\$ 1,590,085.56	\$ 50,569.36	\$ -	\$ -	\$ 1,640,654.92	
368.4 - Submersible or Padmt Type	\$ 196,106.48	\$ 7,493.17	\$ -	\$ -	\$ 203,599.65	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 1,093,697.92	\$ 35,902.97	\$ -	\$ -	\$ 1,129,600.89	
371.4 - Area Lighting Fixtures	\$ 51,386.39	\$ 714.09	\$ -	\$ -	\$ 52,100.48	
373.2 - Street Lighting & Sig Sys	\$ 392,204.85	\$ 19,642.69	\$ -	\$ -	\$ 411,847.54	
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)	
Total Reserve	\$ 23,499,363.75	\$ 994,218.18	\$ 34,790.62	\$ -	\$ 24,528,372.55	

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date: 4/1/2021
 To Date: 4/30/2021

Gross Plant Total \$ 519,102,082.77
 Gross Reserve Total \$ 25,505,320.43
 Rate Base \$ **493,596,762.34**

Total Depreciation
 Expense MTD \$ **1,003,832.79**
 Total Depreciation
 Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 490,316.86	\$ 2,829.27	\$ -	\$ -	\$ -	\$ -	\$ 493,146.13
361.0 - Structures and Improvements	\$ 8,117,546.71	\$ 1,248.28	\$ -	\$ -	\$ -	\$ -	\$ 8,118,794.99
362.0 - Station Equipment	\$ 83,816,297.58	\$ 756,203.35	\$ -	\$ -	\$ -	\$ -	\$ 84,572,500.93
364.2 - Towers and Fixtures	\$ 1,793,580.66	\$ 52,959.37	\$ -	\$ -	\$ -	\$ -	\$ 1,846,540.03
364.4 - Poles and Fixtures	\$ 107,217,761.24	\$ 1,135,213.05	\$ (14,897.98)	\$ -	\$ -	\$ -	\$ 108,338,076.31
364.8 - Clearing Land and Rights	\$ 238,610.05	\$ 310.07	\$ -	\$ -	\$ -	\$ -	\$ 238,920.12
365.0 - Overhead Conductors, Device	\$ 180,145,726.85	\$ 2,736,649.25	\$ (11,113.97)	\$ -	\$ -	\$ -	\$ 182,871,262.13
366.0 - Underground Conduit	\$ 17,426,898.28	\$ 145,954.07	\$ -	\$ -	\$ -	\$ -	\$ 17,572,852.35
367.0 - Undergrnd Conductors, Device	\$ 64,084,660.40	\$ 496,789.94	\$ (872.96)	\$ -	\$ -	\$ -	\$ 64,580,577.38
368.2 - Overhead Type Transformers	\$ 20,632,719.99	\$ 489.96	\$ -	\$ -	\$ -	\$ -	\$ 20,633,209.95
368.4 - Submersible or Padmt Type	\$ 4,316,069.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,316,069.05
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,975,500.89	\$ 91,906.84	\$ -	\$ -	\$ -	\$ -	\$ 18,067,407.73
371.4 - Area Lighting Fixtures	\$ 208,331.79	\$ 3,559.52	\$ -	\$ -	\$ -	\$ -	\$ 211,891.31
373.2 - Street Lighting & Sig Sys	\$ 6,435,625.14	\$ 357,877.94	\$ -	\$ -	\$ -	\$ -	\$ 6,793,503.08
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 513,346,976.77	\$ 5,781,990.91	\$ (26,884.91)	\$ -	\$ -	\$ -	\$ 519,102,082.77

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments		
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)	
360.4 - Land Rights	\$ 22,387.82	\$ 711.97	\$ -	\$ -	\$ 23,099.79	
361.0 - Structures and Improvements	\$ 174,583.08	\$ 12,463.46	\$ -	\$ -	\$ 187,046.54	
362.0 - Station Equipment	\$ 3,976,070.98	\$ 161,005.07	\$ -	\$ -	\$ 4,137,076.05	
364.2 - Towers and Fixtures	\$ 44,265.89	\$ 3,223.27	\$ -	\$ -	\$ 47,489.16	
364.4 - Poles and Fixtures	\$ 5,247,825.18	\$ 210,251.98	\$ (14,897.98)	\$ -	\$ 5,443,179.18	
364.8 - Clearing Land and Rights	\$ 20,367.86	\$ 377.61	\$ -	\$ -	\$ 20,745.47	
365.0 - Overhead Conductors, Device	\$ 8,026,172.14	\$ 344,080.27	\$ (11,113.97)	\$ -	\$ 8,359,138.44	
366.0 - Underground Conduit	\$ 720,719.56	\$ 28,671.37	\$ -	\$ -	\$ 749,390.93	
367.0 - Undergrnd Conductors, Device	\$ 2,863,183.80	\$ 127,060.51	\$ (872.96)	\$ -	\$ 2,989,371.35	
368.2 - Overhead Type Transformers	\$ 1,640,654.92	\$ 50,570.98	\$ -	\$ -	\$ 1,691,225.90	
368.4 - Submersible or Padmt Type	\$ 203,599.65	\$ 7,493.17	\$ -	\$ -	\$ 211,092.82	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 1,129,600.89	\$ 35,929.41	\$ -	\$ -	\$ 1,165,530.30	
371.4 - Area Lighting Fixtures	\$ 52,100.48	\$ 719.75	\$ -	\$ -	\$ 52,820.23	
373.2 - Street Lighting & Sig Sys	\$ 411,847.54	\$ 21,273.97	\$ -	\$ -	\$ 433,121.51	
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)	
Total Reserve	\$ 24,528,372.55	\$ 1,003,832.79	\$ (26,884.91)	\$ -	\$ 25,505,320.43	

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 5/1/2021
To Date: 5/31/2021

Gross Plant Total \$ 526,944,863.30
Gross Reserve Total \$ 26,505,676.85
Rate Base **\$ 500,439,186.45**

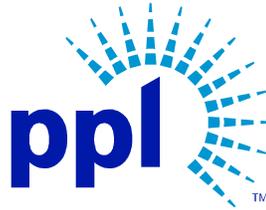
Total Depreciation
Expense MTD **\$ 1,016,357.92**
Total Depreciation
Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 447,331.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 447,331.28
360.4 - Land Rights	\$ 493,146.13	\$ 1,305.09	\$ -	\$ -	\$ -	\$ -	\$ 494,451.22
361.0 - Structures and Improvements	\$ 8,118,794.99	\$ 1,109.11	\$ -	\$ -	\$ -	\$ -	\$ 8,119,904.10
362.0 - Station Equipment	\$ 84,572,500.93	\$ 1,536,320.66	\$ -	\$ -	\$ -	\$ -	\$ 86,108,821.59
364.2 - Towers and Fixtures	\$ 1,846,540.03	\$ 7,862.39	\$ -	\$ -	\$ -	\$ -	\$ 1,854,402.42
364.4 - Poles and Fixtures	\$ 108,338,076.31	\$ 1,612,496.96	\$ (6,809.78)	\$ -	\$ -	\$ -	\$ 109,943,763.49
364.8 - Clearing Land and Rights	\$ 238,920.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 238,920.12
365.0 - Overhead Conductors, Device	\$ 182,871,262.13	\$ 3,410,076.03	\$ (8,184.29)	\$ -	\$ -	\$ -	\$ 186,273,153.87
366.0 - Underground Conduit	\$ 17,572,852.35	\$ (60,768.96)	\$ -	\$ -	\$ -	\$ -	\$ 17,512,083.39
367.0 - Undergrnd Conductors, Device	\$ 64,580,577.38	\$ 563,947.99	\$ (376.26)	\$ -	\$ -	\$ -	\$ 65,144,149.11
368.2 - Overhead Type Transformers	\$ 20,633,209.95	\$ 8,854.23	\$ -	\$ -	\$ -	\$ -	\$ 20,642,064.18
368.4 - Submersible or Padmt Type	\$ 4,316,069.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,316,069.05
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 18,067,407.73	\$ 83,761.55	\$ -	\$ -	\$ -	\$ -	\$ 18,151,169.28
371.4 - Area Lighting Fixtures	\$ 211,891.31	\$ 1,597.39	\$ -	\$ -	\$ -	\$ -	\$ 213,488.70
373.2 - Street Lighting & Sig Sys	\$ 6,793,503.08	\$ 692,219.59	\$ (631.17)	\$ -	\$ -	\$ -	\$ 7,485,091.50
391.6 - Comp Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Assets	\$ 519,102,082.77	\$ 7,858,782.03	\$ (16,001.50)	\$ -	\$ -	\$ -	\$ 526,944,863.30

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)	
360.4 - Land Rights	\$ 23,099.79	\$ 714.03	\$ -	\$ -	\$ 23,813.82	
361.0 - Structures and Improvements	\$ 187,046.54	\$ 12,445.75	\$ -	\$ -	\$ 199,492.29	
362.0 - Station Equipment	\$ 4,137,076.05	\$ 162,982.57	\$ -	\$ -	\$ 4,300,058.62	
364.2 - Towers and Fixtures	\$ 47,489.16	\$ 3,272.62	\$ -	\$ -	\$ 50,761.78	
364.4 - Poles and Fixtures	\$ 5,443,179.18	\$ 212,637.94	\$ (6,809.78)	\$ -	\$ 5,649,007.34	
364.8 - Clearing Land and Rights	\$ 20,745.47	\$ 376.96	\$ -	\$ -	\$ 21,122.43	
365.0 - Overhead Conductors, Device	\$ 8,359,138.44	\$ 349,493.28	\$ (8,184.29)	\$ -	\$ 8,700,447.43	
366.0 - Underground Conduit	\$ 749,390.93	\$ 28,695.16	\$ -	\$ -	\$ 778,086.09	
367.0 - Undergrnd Conductors, Device	\$ 2,989,371.35	\$ 127,894.15	\$ (376.26)	\$ -	\$ 3,116,889.24	
368.2 - Overhead Type Transformers	\$ 1,691,225.90	\$ 50,582.44	\$ -	\$ -	\$ 1,741,808.34	
368.4 - Submersible or Padmt Type	\$ 211,092.82	\$ 7,493.17	\$ -	\$ -	\$ 218,585.99	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 1,165,530.30	\$ 36,039.82	\$ -	\$ -	\$ 1,201,570.12	
371.4 - Area Lighting Fixtures	\$ 52,820.23	\$ 728.22	\$ -	\$ -	\$ 53,548.45	
373.2 - Street Lighting & Sig Sys	\$ 433,121.51	\$ 23,001.81	\$ (631.17)	\$ -	\$ 455,492.15	
391.6 - Comp Equip	\$ (4,419.97)	\$ -	\$ -	\$ -	\$ (4,419.97)	
Total Reserve	\$ 25,505,320.43	\$ 1,016,357.92	\$ (16,001.50)	\$ -	\$ 26,505,676.85	



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 18, 2021

EFFECTIVE: July 1, 2021

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (c) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.20% was revised to 0.00%
for the period July 1, 2021 through September 30,
2021.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period July 1, 2021 through September 30, 2021.

(D)

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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