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## **VIA E-Filing Only**

July 16, 2021

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

**SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (GSA) PECO Tariff Electric No. 6, Supplement No. 55 Effective September 1, 2021, Docket No. P-2020-3019290**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 55 to PECO's Electric Tariff No. 6. This Supplement contains PECO's quarterly adjustments to the Standard Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective September 1, 2021 through November 30, 2021.

As stated in the Company's April 16, 2021 GSA filing, the Commission approved PECO's Time-of-Use Rate options and rate structures for eligible customers for Procurement Class 1 and Procurement Class 2 (the "TOU Rates") in PECO's Fifth Default Service Program ("DSP V") at Docket No. P-2020-3019290. The TOU rates will be effective September 1, 2021. Attachment 4 of this filing illustrates the price calculations for these voluntary TOU rates.

The Standard GSA 1 rate for a Residential Rate R customer equals 6.012 cents/kWh effective September 1, 2021. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see an increase of \$1.36 or 1.35% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 5.306 cents/kWh effective September 1, 2021. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see a decrease of \$6.00 or 0.73% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective September 1, 2021 of 0.649 cents/kWh reflects an increase of 0.006 cents/kWh compared to the previous GSA rate.

Rosemary Chiavetta, Secretary  
July 16, 2021  
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The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;  
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small  
Commercial & Industrial up to 100KW;  
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large  
Commercial & Industrial over 100KW;  
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;  
Attachment 5 – Revised GSA Tariffs

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and if you have any questions please contact Richard A. Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (via e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)  
K. Monaghan, Director, Bureau of Audits (via e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via e-mail only)  
Office of Consumer Advocate (via e-mail only)  
Office of Small Business Advocate (via e-mail only)  
McNees, Wallace & Nurick (via e-mail only)

**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1 –  
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 114,062,459 page 2	5.535	5.535	5.882
<b>Total Cost</b>	\$ 114,062,459	5.535	5.535	5.882
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 121,313 page 2	0.006	0.006	0.006
<b>Total Additional AEPS Cost</b>	\$ 121,313	0.006	0.006	0.006
<b>A Administrative Cost Factor</b>				
-Administrative Cost Incl TOU Implementation Cost (a)	\$ 459,793 page 2	0.022	0.022	0.023
<b>Total Administrative Cost</b>	\$ 459,793	0.022	0.022	0.023
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to Jun 2021 (a), (c), (d)	6 month sales recovery \$ (1,619,498) page 6	-0.033	-0.033	-0.035
-Net Interest Jan 2011 to Jun 2021 (a), (c), (d), (e)	6 month sales recovery \$ 85,436 page 7	0.002	0.002	0.002
-Prior Period Over/Under Collection Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (2,229,854) page 6	-0.045	-0.045	-0.048
-Prior Period Interest Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (40,914) page 7	-0.001	-0.001	-0.001
<b>Total E Factor Including Interest</b>	\$ (3,804,830)	-0.077	-0.077	-0.082
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.018	0.018	0.019
<b>Total Working Capital Adjustment</b>		0.018	0.018	0.019
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		5.658	5.658	6.012
<b>S Sales for Application Period in kWh</b>				
	2,060,613,322 page 4			
<b>S1 E factor Sales for September 2021 through February 2022 in kWh</b>				
	4,917,119,483 page 4			
<b>Gross Receipts Tax (GRT)</b>				
	5.90%			
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2018-3000164 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$9,416 included in page 6, columns 14 and 15 Interest of \$3,663 included in page 7, columns 7 and 10 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$172,104 included in page 6, columns 14 and 15 Interest of \$10,700 included in page 7, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$9,272 included in page 7, columns 7 and 10				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs**  
**For the Period September 1, 2021 through November 30, 2021**

<b>Month</b>	<b>Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS</b>	<b>PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services</b>	<b>Total Generation Costs (a)</b>	<b>Additional AEPS Costs</b>	<b>Administrative Cost</b>	<b>Time of Use (TOU) Implementation Costs</b>	<b>Administrative Cost Incl TOU Implementation Costs</b>
	<b>(1)</b>	<b>(2)</b>	<b>(3)=(1)+(2)</b>	<b>(4)</b>	<b>(5)</b>	<b>(6)</b>	<b>(7) = (5) + (6)</b>
Sep-21	\$40,109,635	\$445,036	\$40,554,671	\$43,103	\$32,895	\$114,081	\$146,976
Oct-21	\$34,095,746	\$396,732	\$34,492,478	\$36,682	\$32,182	\$120,893	\$153,075
Nov-21	\$38,589,844	\$425,467	\$39,015,310	\$41,527	\$33,235	\$126,507	\$159,742
<b>Total</b>	\$112,795,224	\$1,267,236	\$114,062,459	\$121,313	\$98,312	\$361,481	\$459,793

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period September 1, 2021 through November 30, 2021

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-21	\$50.86	788,691	\$40,109,635	\$0	\$40,109,635	\$0	\$0	\$245,637	\$188,346	\$11,054	\$0	\$445,036	\$40,554,671
Oct-21	\$50.86	670,437	\$34,095,746	\$0	\$34,095,746	\$0	\$0	\$193,338	\$194,694	\$8,700	\$0	\$396,732	\$34,492,478
Nov-21	\$50.86	758,807	\$38,589,844	\$0	\$38,589,844	\$0	\$0	\$226,736	\$188,527	\$10,203	\$0	\$425,467	\$39,015,310
Total		2,217,935	\$112,795,224	\$0	\$112,795,224	\$0	\$0	\$665,711	\$571,567	\$29,957	\$0	\$1,267,236	\$114,062,459

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period September 1, 2021 through November 30, 2022**  
**and September 1, 2021 through February 28, 2022**

**Attachment 1**  
**Page 4 of 7**

<b>Month</b>	<b>Total kWh</b>	<b>Rate R kWh</b>	<b>Rate RH kWh</b>
Sep-21	732,747,760	629,678,321	103,069,439
Oct-21	622,882,294	513,945,358	108,936,937
Nov-21	704,983,268	540,961,358	164,021,910
<b>Total</b>	<b>2,060,613,322</b>	<b>1,684,585,036</b>	<b>376,028,286</b>
<b>E factor Sales</b>			
Sep-21 through Feb-22	4,917,119,483	3,718,050,229	1,199,069,254

**PECO GSA 1 Actual Monthly Over/(Under) Collections**  
**For the Period January 1, 2011 through June 30, 2021**  
**and July 2021 and August 2021**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	Administrative Cost	(3)	
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
May-17					
Jun-17	\$45,601,818	\$439,014	\$384,914	\$38,191	\$46,463,937
Jul-17	\$58,139,376	\$558,865	\$274,144	\$19,257	\$58,991,643
Aug-17	\$46,837,298	\$449,638	\$445,686	\$33,541	\$47,766,162
Sep-17	\$37,718,482	\$428,337	\$178,554	\$69,343	\$38,394,717
Oct-17	\$32,545,743	\$366,993	(\$23,879)	\$58,457	\$32,947,314
Nov-17	\$36,422,239	\$407,004	\$7,467	\$32,052	\$36,868,762
Dec-17	\$48,663,401	\$679,067	\$109,982	\$34,927	\$49,487,377
Jan-18	\$54,366,822	\$1,288,998	(\$3,829)	\$48,858	\$55,700,849
Feb-18	\$40,098,140	\$421,998	\$213,292	\$81,537	\$40,814,967
Mar-18	\$42,051,988	\$437,342	\$6,152	\$50,490	\$42,545,971
Apr-18	\$33,513,453	\$454,211	(\$222,515)	\$50,847	\$33,795,995
May-18	\$36,072,988	\$444,106	\$7,349	\$54,101	\$36,578,544
Jun-18	\$44,773,093	\$430,271	\$624,793	\$35,839	\$45,863,996
Jul-18	\$60,234,266	\$590,834	\$101,957	\$32,995	\$60,960,052
Aug-18	\$62,192,000	\$695,376	(\$500,008)	\$39,244	\$62,426,612
Sep-18	\$45,230,557	\$447,924	\$8,630	\$42,930	\$45,730,041
Oct-18	\$36,114,431	\$421,724	\$2,000	\$48,540	\$36,586,694
Nov-18	\$41,839,553	\$466,421	\$14,046	\$37,054	\$42,357,074
Dec-18	\$51,122,101	\$516,997	\$120,908	\$42,567	\$51,802,573
Jan-19	\$56,564,336	\$599,281	\$6,635	\$41,776	\$57,212,029
Feb-19	\$49,164,418	\$599,281	\$10,343	\$45,977	\$49,820,020
Mar-19	\$44,330,517	\$440,829	\$7,558	\$43,463	\$44,822,367
Apr-19	\$32,429,736	\$357,205	\$2,179	\$43,254	\$32,832,374
May-19	\$38,171,770	\$363,824	\$10,219	\$36,310	\$38,582,123
Jun-19	\$45,905,731	\$291,273	\$719,845	\$45,261	\$46,962,110
Jul-19	\$67,851,715	\$479,959	\$83,333	\$52,558	\$68,467,565
Aug-19	\$55,745,361	\$360,490	(\$302,050)	\$48,607	\$55,852,408
Sep-19	\$39,144,723	\$447,181	\$9,842	\$53,016	\$39,654,762
Oct-19	\$31,354,746	\$228,854	\$2,045	\$53,269	\$31,638,914
Nov-19	\$41,692,954	\$304,644	\$12,324	\$51,628	\$42,061,550
Dec-19	\$48,805,440	\$328,122	\$349,165	\$38,368	\$49,521,096
Jan-20	\$46,858,856	\$314,823	\$76,538	\$28,725	\$47,278,943
Feb-20	\$43,016,234	\$257,708	\$9,144	\$51,369	\$43,334,455
Mar-20	\$35,548,364	\$226,333	\$8,070	\$45,672	\$35,828,438
Apr-20	\$30,521,837	\$206,188	\$3,402	\$45,288	\$30,776,716
May-20	\$36,625,522	\$219,317	\$7,561	\$45,598	\$36,897,997
Jun-20	\$53,134,301	\$367,056	\$734,780	\$61,679	\$54,297,817
Jul-20	\$71,775,785	\$537,174	\$64,876	\$38,665	\$72,416,500
Aug-20	\$58,953,401	\$433,970	\$772,450	\$53,535	\$60,213,357
Sep-20	\$37,957,507	\$300,698	\$10,867	\$55,950	\$38,325,023
Oct-20	\$32,945,451	\$298,296	\$3,550	\$53,398	\$33,300,694
Nov-20	\$38,376,096	\$329,094	\$11,205	\$62,962	\$38,779,357
Dec-20	\$50,574,256	\$444,535	\$400,628	\$36,569	\$51,455,988
Jan-21	\$52,201,246	\$435,835	\$28,704	\$26,941	\$52,692,726
Feb-21	\$50,382,175	\$569,513	\$11,992	\$38,480	\$51,002,160
Mar-21	\$43,528,858	\$378,232	\$10,434	\$33,716	\$43,951,239
Apr-21	\$36,858,017	\$352,329	\$10,526	\$32,858	\$37,253,730
May-21	\$38,813,240	\$378,704	\$16,217	\$35,837	\$39,243,999
Jun-21	\$52,760,935	\$540,185	\$338,134	\$38,460	\$53,677,714
Jul-21					
Aug-21					

**PECO GSA 1 Actual Monthly Over/(Under) Collections**  
 For the Period January 1, 2011 through June 30, 2021  
 and July 2021 and August 2021

Month	Current Revenue for Over/(Under) Excluding GRT			Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery				E Factor Excl Interest and GRT for 12 month recovery
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
May-17										\$12,319,169
Jun-17	\$36,967,214	\$283,793	\$0	\$37,251,007	(\$185,082)	\$0	(\$185,082)	\$37,065,925	(\$9,388,596)	\$2,930,573
Jul-17	\$53,848,001	\$413,386	\$0	\$54,261,387	(\$269,599)	\$0	(\$269,599)	\$53,991,788	(\$4,999,855)	(\$2,069,281)
Aug-17	\$51,332,194	\$394,072	\$0	\$51,726,266	(\$257,003)	\$0	(\$257,003)	\$51,469,263	\$3,703,101	\$1,633,820
Sep-17	\$40,587,154	\$6,671	\$53,369	\$40,647,194	(\$386,925)	\$0	(\$386,925)	\$40,260,269	\$1,865,552	\$3,499,372
Oct-17	\$38,391,421	\$6,311	\$50,481	\$38,448,213	(\$365,993)	\$0	(\$365,993)	\$38,082,220	\$5,134,906	\$8,634,278
Nov-17	\$33,172,194	\$5,452	\$43,619	\$33,221,265	(\$316,237)	\$0	(\$316,237)	\$32,905,028	(\$3,963,734)	\$4,670,544
Dec-17	\$45,195,286	\$7,343	\$51,400	\$45,254,029	(\$418,543)	\$0	(\$418,543)	\$44,835,486	(\$4,651,891)	\$18,653
Jan-18	\$63,464,663	\$10,311	\$72,178	\$63,547,152	(\$587,732)	\$0	(\$587,732)	\$62,959,420	\$7,258,571	\$7,277,224
Feb-18	\$48,533,726	\$7,885	\$55,196	\$48,596,807	(\$449,459)	\$0	(\$449,459)	\$48,147,348	\$7,332,381	\$14,609,605
Mar-18	\$40,912,286	\$6,867	\$54,934	\$40,974,087	\$157,936	\$0	\$157,936	\$41,132,023	(\$1,413,948)	\$13,195,656
Apr-18	\$38,645,540	\$6,486	\$51,891	\$38,703,917	\$149,185	\$0	\$149,185	\$38,853,102	\$5,057,107	\$18,252,763
May-18	\$32,744,694	\$5,496	\$43,967	\$32,794,157	\$126,406	\$0	\$126,406	\$32,920,563	(\$3,657,981)	\$14,594,782
Jun-18	\$40,563,805	\$358,326	\$33,178	\$40,955,309	\$159,256	\$0	\$159,256	\$41,114,565	(\$4,749,431)	\$9,845,351
Jul-18	\$56,256,915	\$496,953	\$46,015	\$56,799,883	\$220,868	\$0	\$220,868	\$57,020,751	(\$3,939,301)	\$5,906,051
Aug-18	\$58,462,001	\$516,432	\$47,817	\$59,026,250	\$229,525	\$0	\$229,525	\$59,255,775	(\$3,170,837)	\$2,735,214
Sep-18	\$57,184,788	\$18,712	\$65,493	\$57,268,993	(\$2,208,051)	\$0	(\$2,208,051)	\$55,060,942	\$9,330,901	\$12,066,115
Oct-18	\$40,091,988	\$13,119	\$45,917	\$40,151,024	(\$1,548,055)	\$0	(\$1,548,055)	\$38,602,969	\$2,016,275	\$14,082,389
Nov-18	\$37,611,331	\$12,307	\$43,076	\$37,666,714	(\$1,452,270)	\$0	(\$1,452,270)	\$36,214,444	(\$6,142,630)	\$7,939,759
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	(\$3,081,528)	\$1,579,794
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	(\$12,942,748)
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	(\$6,851,313)
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	(\$1,543,847)	\$1,014,155
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,039,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234
Apr-20	\$36,694,193	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,722,053	\$19,775,288
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723
Jun-20	\$40,796,757	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$13,721,425)	\$3,811,298
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$399,778)	\$0	(\$399,778)	\$59,685,893	(\$12,730,607)	(\$8,919,308)
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,040	\$16,873,959
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,573,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042
May-21	\$33,209,886	\$36,176	\$33,264,150	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	(\$6,649,111)	\$7,828,931
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)
Jul-21					(\$1,086,460)	\$0	(\$1,086,460)			
Aug-21					(\$1,143,394)	\$0	(\$1,143,394)			

**PECO GSA 1 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2021**  
**and July 2021 and August 2021**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										\$394,297
Jun-17	\$37,251,007	\$46,463,937	(\$9,212,930)	4.25%	6	12	(\$192,112)	(\$6,169)	\$0	\$196,016
Jul-17	\$54,261,387	\$58,991,643	(\$4,730,256)	4.25%	11	12	(\$184,283)	(\$8,987)	\$0	\$2,746
Aug-17	\$51,726,266	\$47,766,162	\$3,960,104	4.25%	10	12	\$140,254	(\$8,567)	\$0	\$134,433
Sep-17	\$40,647,194	\$38,394,717	\$2,252,477	4.25%	9	12	\$71,798	(\$33,356)	\$0	\$172,875
Oct-17	\$38,448,213	\$32,947,314	\$5,500,899	4.25%	8	12	\$155,859	(\$31,551)	\$0	\$297,183
Nov-17	\$33,221,265	\$36,868,762	(\$3,647,497)	4.25%	7	12	(\$90,428)	(\$27,261)	\$0	\$179,494
Dec-17	\$45,254,029	\$49,487,377	(\$4,233,348)	4.50%	6	12	(\$95,250)	(\$36,714)	\$0	\$47,530
Jan-18	\$63,547,152	\$55,700,849	\$7,846,303	4.50%	11	12	\$323,660	(\$51,555)	\$0	\$319,635
Feb-18	\$48,596,807	\$40,814,967	\$7,781,840	4.50%	10	12	\$291,819	(\$39,427)	\$0	\$572,027
Mar-18	\$40,974,087	\$42,545,971	(\$1,571,884)	4.75%	9	12	(\$55,998)	\$6,867	\$0	\$522,896
Apr-18	\$38,703,917	\$33,795,995	\$4,907,922	4.75%	8	12	\$155,418	\$6,486	\$0	\$684,800
May-18	\$32,794,157	\$36,578,544	(\$3,784,387)	4.75%	7	12	(\$104,859)	\$5,496	\$0	\$585,437
Jun-18	\$40,955,309	\$45,863,996	(\$4,908,687)	5.00%	6	12	(\$122,717)	\$6,635	\$0	\$469,355
Jul-18	\$56,799,883	\$60,960,052	(\$4,160,169)	5.00%	11	12	(\$190,674)	\$9,203	\$0	\$287,884
Aug-18	\$59,026,250	\$62,426,612	(\$3,400,362)	5.00%	10	12	(\$141,682)	\$9,564	\$0	\$155,766
Sep-18	\$57,268,993	\$45,730,041	\$11,538,952	5.25%	9	12	\$454,346	(\$102,917)	\$0	\$507,195
Oct-18	\$40,151,024	\$36,586,694	\$3,564,330	5.25%	8	12	\$124,752	(\$72,155)	\$0	\$559,792
Nov-18	\$37,666,714	\$42,357,074	(\$4,690,360)	5.25%	7	12	(\$143,642)	(\$67,690)	\$0	\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$440,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	(\$178,540)
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$56,685)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21								(\$19,935)	\$0	
Aug-21								(\$20,979)	\$0	

## **ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2 –  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**



**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs**  
**For the Period September 1, 2021 through November 30, 2021**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS</b>	<b>Total Generation Costs</b>	<b>Additional AEPS Costs</b>	<b>Administrative Cost</b>	<b>Time of Use (TOU) Implementation Costs</b>	<b>Administrative Cost Incl TOU Implementation Costs</b>
	<b>(1)</b>	<b>(2)</b>	<b>(3)=(1)+(2)</b>	<b>(4)</b>	<b>(5)</b>	<b>(6)</b>	<b>(7) = (5) + (6)</b>
Sep-21	\$7,501,106	\$0	\$7,501,106	\$128	\$7,174	\$13,223	\$20,397
Oct-21	\$6,790,654	\$0	\$6,790,654	\$123	\$7,494	\$14,399	\$21,893
Nov-21	\$6,946,917	\$0	\$6,946,917	\$122	\$6,968	\$14,386	\$21,354
<b>Total</b>	\$21,238,677	\$0	\$21,238,677	\$373	\$21,636	\$42,008	\$63,644

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period September 1, 2021 through November 30, 2021

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-21	\$47.63	157,470	\$7,501,106	\$0	\$7,501,106
Oct-21	\$47.63	142,556	\$6,790,654	\$0	\$6,790,654
Nov-21	\$47.63	145,836	\$6,946,917	\$0	\$6,946,917
Total		445,863	\$21,238,677	\$0	\$21,238,677

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)  
Capacity Credit  
cents/kWh**

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 167.6850

**2. Times (1+ PJM Reserve Margin Ratio)**

1.2052

\$ 202.09 per MW-day

**3. Divide by 24 hours**

24

\$ 8.42 per mWh

**4. Times 100/1000**

0.84 cents per kWh

Convert to cents per kWh

**5. For GSA 2 Load Factor**

**2019 loss adjusted kWh sales, default/supplier**

5,006,766,199 kWh

**Peak Load Contribution (PLC) Zonal Level**

1,064,947 kW

**Coincident Peak Load kW**

4,701.42 hours

Divide by

8,760 hours per year

**Load Factor**

53.67%

**6. Divide by Load Factor**

Times 1/load factor

1.565 cents per kWh

**7. from 6.**

**Capacity Credit**

1.565 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period September 1, 2021 through November 30, 2021**  
**and September 1, 2021 through February 28, 2022**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Lighting 1 Rates SLS, SLE, SLC, POL and AL kWh</b>	<b>Lighting 2 Rate TLCL kWh</b>
Sep-21	144,843,533	141,205,294	704,893	1,511,523	1,073,925	347,899
Oct-21	131,130,105	127,719,559	664,659	1,449,745	976,809	319,333
Nov-21	134,145,116	130,614,310	642,885	1,451,026	1,081,466	355,429
<b>Total</b>	<b>410,118,755</b>	<b>399,539,164</b>	<b>2,012,437</b>	<b>4,412,294</b>	<b>3,132,200</b>	<b>1,022,660</b>
<b>E factor Sales</b>						
Sep-21 through Feb-22	874,573,931	852,975,355	4,035,632	9,234,330	6,272,010	2,056,605

**PECO GSA 2 Actual Monthly Over/(Under) Collections**  
**For the Period January 1, 2011 through June 30, 2021**  
**and July 2021 and August 2021**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17							
Jun-17	\$0	\$8,675,218	\$109,097	\$8,887	\$8,793,202	0.99871735	\$8,781,924
Jul-17	\$0	\$9,373,886	\$89,968	\$4,473	\$9,468,327	0.99890604	\$9,457,969
Aug-17	\$0	\$9,081,217	\$138,326	\$8,488	\$9,228,031	0.99903340	\$9,219,111
Sep-17	\$1	\$7,984,127	\$43,292	\$11,056	\$8,038,476	0.99830834	\$8,024,877
Oct-17	\$1	\$7,613,980	(\$22,619)	\$13,339	\$7,604,701	0.99865471	\$7,594,470
Nov-17	\$0	\$7,609,372	\$476	\$7,712	\$7,617,560	0.99801191	\$7,602,416
Dec-17	\$0	\$8,756,395	\$28,591	\$7,252	\$8,792,238	0.99735213	\$8,768,957
Jan-18	\$0	\$9,688,372	(\$3,115)	\$9,290	\$9,694,547	0.99827771	\$9,677,850
Feb-18	\$0	\$7,896,378	(\$62,523)	\$17,321	\$7,851,176	0.99688401	\$7,826,712
Mar-18	\$0	\$8,588,353	\$1,455	\$11,084	\$8,600,892	0.99768559	\$8,580,986
Apr-18	\$0	\$7,579,331	\$100,275	\$11,302	\$7,690,908	0.99734258	\$7,670,470
May-18	\$0	\$9,031,138	\$589	\$13,566	\$9,045,293	0.99809936	\$9,028,101
Jun-18	\$0	\$9,207,270	\$154,526	\$8,756	\$9,370,552	0.99838205	\$9,355,391
Jul-18	\$0	\$9,623,700	\$135,969	\$6,610	\$9,766,279	0.99854577	\$9,752,077
Aug-18	\$0	\$10,309,232	(\$82,288)	\$7,156	\$10,234,100	0.99869810	\$10,220,776
Sep-18	\$0	\$8,728,698	\$12,604	\$8,496	\$8,749,798	0.99809513	\$8,733,130
Oct-18	\$0	\$7,993,327	(\$2,095)	\$9,967	\$8,001,199	0.99872331	\$7,990,984
Nov-18	\$0	\$8,194,796	\$2,765	\$8,645	\$8,206,206	0.99800679	\$8,189,849
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21							
Aug-21							

**PECO GSA 2 Actual Monthly Over/(Under) Collections**  
**For the Period January 1, 2011 through June 30, 2021**  
**and July 2021 and August 2021**

Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>			<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	
	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery				E Factor Excl Interest Total Prior Period Revenue Excl GRT
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7) (17)=Cumulative from (16)	
May-17									\$2,622,291	
Jun-17	\$7,778,052	\$75,812	\$1,330	\$7,855,194	(\$134,242)	\$0	(\$134,242)	\$7,720,952	(\$1,059,041)	\$1,563,250
Jul-17	\$9,691,016	\$94,557	\$1,659	\$9,787,232	(\$167,162)	\$0	(\$167,162)	\$9,620,070	\$162,101	\$1,725,351
Aug-17	\$11,289,781	\$109,782	\$1,926	\$11,401,489	(\$194,700)	\$0	(\$194,700)	\$11,206,789	\$1,987,678	\$3,713,029
Sep-17	\$5,853,246	\$0	\$8,099	\$5,861,345	(\$170,919)	\$0	(\$170,919)	\$5,690,426	(\$2,334,451)	\$1,378,578
Oct-17	\$7,960,544	\$0	\$11,001	\$7,971,545	(\$232,250)	\$0	(\$232,250)	\$7,739,295	\$144,825	\$1,523,403
Nov-17	\$7,144,443	\$0	\$9,874	\$7,154,317	(\$208,481)	\$0	(\$208,481)	\$6,945,836	(\$656,580)	\$866,823
Dec-17	\$8,781,657	\$0	\$11,669	\$8,793,326	(\$228,801)	\$0	(\$228,801)	\$8,564,525	(\$204,432)	\$662,391
Jan-18	\$11,361,056	\$0	\$15,084	\$11,376,140	(\$295,855)	\$0	(\$295,855)	\$11,080,285	\$1,402,435	\$2,064,826
Feb-18	\$9,857,992	\$0	\$13,097	\$9,871,089	(\$256,773)	\$0	(\$256,773)	\$9,614,316	\$1,787,604	\$3,852,430
Mar-18	\$8,183,327	\$0	\$13,067	\$8,196,394	(\$36,316)	\$0	(\$36,316)	\$8,160,078	(\$420,908)	\$3,431,522
Apr-18	\$7,814,647	\$0	\$12,477	\$7,827,124	(\$34,670)	\$0	(\$34,670)	\$7,792,454	\$121,984	\$3,553,506
May-18	\$7,397,031	\$0	\$11,820	\$7,408,851	(\$32,843)	\$0	(\$32,843)	\$7,376,008	(\$1,652,093)	\$1,901,413
Jun-18	\$8,441,875	\$138,290	\$7,355	\$8,587,520	(\$19,107)	\$0	(\$19,107)	\$8,568,413	(\$786,978)	\$1,114,435
Jul-18	\$9,629,458	\$157,589	\$8,382	\$9,795,429	(\$21,776)	\$0	(\$21,776)	\$9,773,653	\$21,576	\$1,136,011
Aug-18	\$9,912,681	\$162,218	\$8,629	\$10,083,528	(\$22,417)	\$0	(\$22,417)	\$10,061,111	(\$159,665)	\$976,346
Sep-18	\$9,583,463	\$0	\$11,680	\$9,595,143	(\$221,817)	\$0	(\$221,817)	\$9,373,326	\$640,196	\$1,616,542
Oct-18	\$8,363,606	\$0	\$10,200	\$8,373,806	(\$193,672)	\$0	(\$193,672)	\$8,180,134	\$189,150	\$1,805,692
Nov-18	\$7,847,860	\$0	\$9,570	\$7,857,430	(\$181,721)	\$0	(\$181,721)	\$7,675,709	(\$514,140)	\$1,291,552
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	\$111,084	\$0	\$111,084	\$9,381,342	\$1,009,657	\$1,146,782
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$212,267)	\$0	(\$212,267)	\$5,929,209	(\$805,915)	\$2,303,496
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$232,189)	\$0	(\$232,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,000)
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	(\$1,500,000)
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835
Jan-21	\$9,240,952	\$0	\$12,023	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$382,633	\$0	\$382,633	\$9,274,150	\$1,767,474	\$4,470,030
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,171
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	(\$2,178,421)	\$2,669,270
Jul-21					(\$384,557)	\$0	(\$384,557)			
Aug-21					(\$394,751)	\$0	(\$394,751)			

**PECO GSA 2 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2021**  
**and July 2021 and August 2021**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										\$94,337
Jun-17	\$7,855,194	\$8,781,924	(\$926,730)	4.25%	6	12	(\$19,008)	(\$3,990)	\$0	\$71,339
Jul-17	\$9,787,232	\$9,457,969	\$329,263	4.25%	11	12	\$12,828	(\$4,978)	\$0	\$79,189
Aug-17	\$11,401,489	\$9,219,111	\$2,182,378	4.25%	10	12	\$77,293	(\$5,779)	\$0	\$150,703
Sep-17	\$5,861,345	\$8,024,877	(\$2,163,532)	4.25%	9	12	(\$68,963)	(\$8,084)	\$0	\$73,656
Oct-17	\$7,971,545	\$7,594,470	\$377,075	4.25%	8	12	\$10,684	(\$10,987)	\$0	\$73,353
Nov-17	\$7,154,317	\$7,602,416	(\$448,099)	4.25%	7	12	(\$11,109)	(\$9,863)	\$0	\$52,381
Dec-17	\$8,793,326	\$8,768,957	\$24,369	4.50%	6	12	\$548	(\$11,648)	\$0	\$41,281
Jan-18	\$11,376,140	\$9,677,850	\$1,698,290	4.50%	11	12	\$70,054	(\$15,066)	\$0	\$96,269
Feb-18	\$9,871,089	\$7,826,712	\$2,044,377	4.50%	10	12	\$76,664	(\$13,070)	\$0	\$159,863
Mar-18	\$8,196,394	\$8,580,986	(\$384,592)	4.75%	9	12	(\$13,701)	(\$2,910)	\$0	\$143,252
Apr-18	\$7,827,124	\$7,670,470	\$156,654	4.75%	8	12	\$4,961	(\$2,775)	\$0	\$145,438
May-18	\$7,408,851	\$9,028,101	(\$1,619,250)	4.75%	7	12	(\$44,867)	(\$2,630)	\$0	\$97,941
Jun-18	\$8,587,520	\$9,355,391	(\$767,871)	5.00%	6	12	(\$19,197)	(\$2,942)	\$0	\$75,802
Jul-18	\$9,795,429	\$9,752,077	\$43,352	5.00%	11	12	\$1,987	(\$3,353)	\$0	\$74,436
Aug-18	\$10,083,528	\$10,220,776	(\$137,248)	5.00%	10	12	(\$5,719)	(\$3,451)	\$0	\$65,266
Sep-18	\$9,595,143	\$8,733,130	\$862,013	5.25%	9	12	\$33,942	(\$13,335)	\$0	\$85,873
Oct-18	\$8,373,806	\$7,990,984	\$382,822	5.25%	8	12	\$13,399	(\$11,643)	\$0	\$87,629
Nov-18	\$7,857,430	\$8,189,849	(\$332,419)	5.25%	7	12	(\$10,180)	(\$10,923)	\$0	\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21								(\$9,702)	\$0	
Aug-21								(\$9,959)	\$0	

# **ATTACHMENT 3**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –  
LARGE COMMERCIAL & INDUSTRIAL  
(Demand > 100KW)**

**PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)**  
**Application Period: September 1, 2021 through November 30, 2021**  
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,489,880 page 2	0.616	0.646	0.687	0.635	0.675	0.609	0.647	0.609	0.647
-Additional AEPS Cost	\$72 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,489,952	0.616	0.646	0.687	0.635	0.675	0.609	0.647	0.609	0.647
AC Administrative Cost Factor										
-Administrative Cost	\$12,885 page 2	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Total Administrative Service Cost	\$12,885	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Jun 2021 (d), (e)	6 month sales recovery \$112,884 page 5	0.023	0.023	0.024	0.023	0.024	0.023	0.024	0.023	0.024
-Net Interest Jan 2011 to Jun 2021 (d), (e), (f)	6 month sales recovery \$7,860 page 6	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
-Prior Period Over/(Under) Collection Revenue, Jul 2021 to Aug 2021	6 month sales recovery (\$17,621) page 5	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004
-Prior Period Interest Revenue, Jul 2021 to Aug 2021	6 month sales recovery \$1,959 page 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total E Factor Including Interest	\$105,082	0.021	0.021	0.022	0.021	0.022	0.021	0.022	0.021	0.022
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.018	0.018	0.019	0.018	0.019	0.018	0.019	0.018	0.019
Total Working Capital Adjustment		0.018	0.018	0.019	0.018	0.019	0.018	0.019	0.018	0.019
Total GSA Rate (AS + AC - E + WC)		0.618	0.648	0.689	0.637	0.677	0.611	0.649	0.611	0.649
<b>S Sales for Application Period in kWh</b>	241,906,417 page 3									
<b>S1 Sales for September 2021 through February 2022 in kWh</b>	489,813,766 page 3									
<b>Gross Receipts Tax (GRT)</b>	5.90%									
<p>(a) Adjusted for overall line loss factor ratio  (b) Based on Settlement at Docket No. R-2018-3000164  (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing  (d) Reflects adjustment in June 2017 for PAPUC Audit Finding  Overcollection of \$1,186 included in page 5, columns 16 and 17  Interest of \$419 included in page 6, columns 7 and 10  (e) Reflects adjustment in December 2018 for PAPUC Audit Finding  Overcollection of \$20,019 included in page 5, columns 16 and 17  Interest of \$1,241 included in page 6, columns 7 and 10  (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit  Interest of \$1,068 included in page 6, columns 7 and 10</p>										

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs**  
**For the Period September 1, 2021 through November 30, 2021**

**Attachment 3**  
**Page 2 of 6**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-21	\$522,031	\$21	\$4,208
Oct-21	\$489,120	\$25	\$4,602
Nov-21	\$478,729	\$26	\$4,075
 Total	 \$1,489,880	 \$72	 \$12,885

**PECO GSA 3/4 (Hourly) Default kWh Sales**  
**For the Period September 1, 2021 through November 30, 2021**  
**and September 1, 2021 through February 28, 2022**

**Attachment 3**  
**Page 3 of 6**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP kWh</b>
Sep-21	84,252,558	16,013,907	1,560,779	66,677,872	-
Oct-21	79,880,657	14,660,774	1,446,518	63,773,365	-
Nov-21	77,773,202	14,865,943	1,386,525	61,520,734	-
<b>Total</b>	<b>241,906,417</b>	<b>45,540,624</b>	<b>4,393,822</b>	<b>191,971,972</b>	<b>-</b>
<b>E factor Sales</b>					
Sep-21 through Feb-22	489,813,766	96,543,961	8,752,249	384,517,556	-

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections**  
**Through June 30, 2021 and July 2021 and August 2021**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17							
Jun-17	\$2,752,646	\$207,160	\$50,131	\$4,757	\$3,014,694	0.96849733	\$2,919,723
Jul-17	\$3,255,882	\$257,858	\$57,537	\$2,218	\$3,573,495	0.99831438	\$3,567,471
Aug-17	\$2,956,374	\$222,538	\$144,628	\$3,056	\$3,326,596	0.99962422	\$3,325,345
Sep-17	\$2,755,552	\$207,407	\$67,665	\$8,009	\$3,038,633	0.99969235	\$3,037,698
Oct-17	\$2,646,251	\$199,180	\$1,824	\$7,019	\$2,854,274	0.99970809	\$2,853,441
Nov-17	\$2,691,475	\$202,584	\$229	\$3,979	\$2,898,267	1.00000000	\$2,898,267
Dec-17	\$4,199,115	\$316,062	\$22,802	\$4,059	\$4,542,038	0.99919810	\$4,538,396
Jan-18	\$8,884,910	\$668,757	(\$2,511)	\$4,831	\$9,555,986	0.99949245	\$9,551,136
Feb-18	\$3,086,649	\$232,328	(\$144,045)	\$8,525	\$3,183,458	0.99956542	\$3,182,074
Mar-18	\$3,873,625	\$291,563	\$2,313	\$5,541	\$4,173,042	0.99947889	\$4,170,867
Apr-18	\$2,992,887	\$225,271	\$119,402	\$5,547	\$3,343,107	0.99958669	\$3,341,725
May-18	\$2,370,661	\$178,437	\$392	\$5,861	\$2,555,350	0.99963084	\$2,554,407
Jun-18	\$2,870,536	\$216,062	\$59,411	\$3,758	\$3,149,766	0.99963759	\$3,148,625
Jul-18	\$3,654,141	\$275,043	\$67,218	\$2,722	\$3,999,124	0.99960887	\$3,997,559
Aug-18	\$3,915,541	\$294,718	(\$382,028)	\$2,732	\$3,830,963	0.99962180	\$3,829,514
Sep-18	\$3,303,255	\$248,632	\$65,640	\$3,767	\$3,621,295	0.99965969	\$3,620,062
Oct-18	\$3,380,884	\$254,475	(\$1,515)	\$4,447	\$3,638,292	0.99969514	\$3,637,182
Nov-18	\$3,457,500	\$260,242	\$1,852	\$3,249	\$3,722,842	1.00000000	\$3,722,842
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21							
Aug-21							

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections**  
Through June 30, 2021 and July 2021 and August 2021

**Current Revenue for Over/(Under) Excluding GRT**

**Prior Period Revenue for Over/(Under) Excluding GRT**

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
May-17										\$237,163
Jun-17	\$2,887,965	\$474,185	\$1,608	\$3,363,758	(\$48,643)	\$0	(\$48,643)	\$3,315,115	\$396,578	\$633,741
Jul-17	\$3,310,696	\$578,579	\$1,529	\$3,890,804	(\$30,129)	\$0	(\$30,129)	\$3,860,675	\$293,204	\$926,945
Aug-17	\$2,906,615	\$484,152	\$1,475	\$3,392,242	(\$27,348)	\$0	(\$27,348)	\$3,364,894	\$39,549	\$966,494
Sep-17	\$2,781,944	\$227,737	\$5,984	\$3,015,665	(\$126,613)	\$0	(\$126,613)	\$2,889,052	(\$148,646)	\$817,848
Oct-17	\$2,957,686	\$218,563	\$5,949	\$3,182,198	(\$126,450)	\$0	(\$126,450)	\$3,055,748	\$202,307	\$1,020,155
Nov-17	\$2,632,674	\$187,832	\$5,249	\$2,825,755	(\$109,845)	\$0	(\$109,845)	\$2,715,910	(\$182,357)	\$837,798
Dec-17	\$3,296,278	\$259,119	\$6,830	\$3,562,227	(\$119,615)	\$0	(\$119,615)	\$3,442,612	(\$1,095,784)	(\$257,986)
Jan-18	\$9,469,666	\$313,941	\$8,272	\$9,791,879	(\$142,057)	\$0	(\$142,057)	\$9,649,822	\$98,686	(\$159,300)
Feb-18	\$5,143,488	\$259,697	\$6,898	\$5,410,083	(\$95,877)	\$0	(\$95,877)	\$5,314,206	\$2,132,132	\$1,972,832
Mar-18	\$3,009,738	\$227,238	\$6,725	\$3,243,701	\$62,644	\$0	\$62,644	\$3,306,345	(\$864,522)	\$1,108,310
Apr-18	\$3,094,635	\$209,835	\$6,304	\$3,310,774	\$72,683	\$0	\$72,683	\$3,383,457	\$41,732	\$1,150,042
May-18	\$2,723,512	\$182,612	\$4,995	\$2,911,119	\$62,651	\$0	\$62,651	\$2,973,770	\$419,363	\$1,569,405
Jun-18	\$3,082,142	\$262,723	\$3,036	\$3,347,901	\$74,253	\$0	\$74,253	\$3,422,154	\$273,529	\$1,842,934
Jul-18	\$3,554,749	\$283,178	\$3,206	\$3,841,133	\$79,357	\$0	\$79,357	\$3,920,490	\$77,069	\$1,765,865
Aug-18	\$3,510,587	\$273,139	\$3,184	\$3,786,910	\$50,030	\$0	\$50,030	\$3,836,940	\$7,426	\$1,773,291
Sep-18	\$3,790,869	\$266,635	\$4,625	\$4,062,129	(\$295,061)	\$0	(\$295,061)	\$3,767,068	\$147,006	\$1,920,297
Oct-18	\$3,526,525	\$242,303	\$4,404	\$3,773,232	(\$311,393)	\$0	(\$311,393)	\$3,461,839	(\$175,343)	\$1,744,954
Nov-18	\$2,980,294	\$183,369	\$3,307	\$3,166,970	(\$235,124)	\$0	(\$235,124)	\$2,931,846	(\$790,996)	\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,873	\$1,120,200
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$99,612)	\$1,778,573
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$158,940
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884
Jul-21					(\$8,925)	\$0	(\$8,925)			
Aug-21					(\$8,696)	\$0	(\$8,696)			

**PECO GSA 3/4 (Hourly) Actual Interest Calculation**  
**Through June 30, 2021**  
**and July 2021 and August 2021**

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4 (3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)	
May-17									\$2,496	
Jun-17	\$3,363,758	\$2,919,723	\$444,035	4.25%	6	12	\$9,855	(\$1,314)	\$0	\$11,037
Jul-17	\$3,890,804	\$3,567,471	\$323,333	4.25%	11	12	\$12,597	(\$848)	\$0	\$22,786
Aug-17	\$3,392,242	\$3,325,345	\$66,897	4.25%	10	12	\$2,369	(\$787)	\$0	\$24,368
Sep-17	\$3,015,665	\$3,037,698	(\$22,033)	4.25%	9	12	(\$702)	(\$2,107)	\$0	\$21,559
Oct-17	\$3,182,198	\$2,853,441	\$328,757	4.25%	8	12	\$9,315	(\$2,106)	\$0	\$28,768
Nov-17	\$2,825,755	\$2,898,267	(\$72,512)	4.25%	7	12	(\$1,798)	(\$1,831)	\$0	\$25,139
Dec-17	\$3,562,227	\$4,538,396	(\$976,169)	4.50%	6	12	(\$196,964)	(\$2,457)	\$0	\$718
Jan-18	\$9,791,879	\$9,551,136	\$240,743	4.50%	11	12	\$9,931	(\$2,921)	\$0	\$7,728
Feb-18	\$5,410,083	\$3,182,074	\$2,228,009	4.50%	10	12	\$83,550	(\$1,971)	\$0	\$89,307
Mar-18	\$3,243,701	\$4,170,867	(\$927,166)	4.75%	9	12	(\$33,030)	\$552	\$0	\$56,829
Apr-18	\$3,310,774	\$3,341,725	(\$30,951)	4.75%	8	12	(\$980)	\$643	\$0	\$56,492
May-18	\$2,911,119	\$2,554,407	\$356,712	4.75%	7	12	\$9,884	\$555	\$0	\$66,931
Jun-18	\$3,347,901	\$3,148,625	\$199,276	5.00%	6	12	\$4,982	\$624	\$0	\$72,537
Jul-18	\$3,841,133	\$3,997,559	(\$156,426)	5.00%	11	12	(\$7,170)	\$667	\$0	\$66,034
Aug-18	\$3,786,910	\$3,829,514	(\$42,604)	5.00%	10	12	(\$1,775)	\$421	\$0	\$64,680
Sep-18	\$4,062,129	\$3,620,062	\$442,067	5.25%	9	12	\$17,406	(\$10,741)	\$0	\$71,345
Oct-18	\$3,773,232	\$3,637,182	\$136,050	5.25%	8	12	\$4,762	(\$11,336)	\$0	\$64,771
Nov-18	\$3,166,970	\$3,722,842	(\$555,872)	5.25%	7	12	(\$17,024)	(\$8,559)	\$0	\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21							\$992	\$0		
Aug-21							\$967	\$0		

**ATTACHMENT 4**

**PECO ENERGY COMPANY**

**TOU CALCULATION FOR PROCUREMENT CLASS 1  
AND PROCUREMENT CLASS 2**

**PECO GSA 1 and 2 Time of Use ("TOU") Pricing Option**  
**Effective September 1, 2021 through November 30, 2021**

<u>TOU Period Allocator</u>		<b>GSA 1</b>	<b>GSA 2</b>			
1	Peak ("PP")	12%	14%			
2	Super Off Peak ("SOPP")	20%	20%			
3	Off Peak ("OPP")	68%	66%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	6.5	5.1			
5	Super Off Peak ("SOPP")	1.0	1.0			
6	Off Peak ("OPP")	1.5	1.7			
7	SOPP Factor	( 1 x 4 ) + ( 2 x 5 ) + ( 3 x 6 )	2.000	2.036		
<u>Standard GSA Rates, Incl GRT</u>		(cents/kWh)	<b>GSA 1</b>	<b>GSA 2</b>	<b>GSA 2</b>	<b>GSA 2</b>
8			R, RH	GS	PD	HT
			6.012	5.306	5.215	5.001
<u>TOU GSA Rates, Incl GRT</u>		(cents/kWh)				
9	Peak ("PP")	( 10 x 4 )	19.539	13.291	13.061	12.526
10	Super Off Peak ("SOPP")	( 8 / 7 )	3.006	2.606	2.561	2.456
11	Off Peak ("OPP")	( 10 x 6 )	4.509	4.430	4.354	4.175

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued July 16, 2021**

**Effective September 1, 2021**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 11TH REVISION, 12TH REVISION, 1ST REVISION**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW – 11TH REVISION**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

**Standard Pricing:** Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2021. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

**Standard GSA(n) = (C-E+A)/S\*1/(1-T)\* (1-ALL)/(1-LL) +AEPS/S\*1/(1 - T) + WC** where;

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**A =** Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00019/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.06012
RH	GSA (1)	\$0.06012
GS	GSA (2)	\$0.05306

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.05215
HT	GSA (2)	\$0.05001
POL*	GSA (2)	\$0.03642
SL-S*	GSA (2)	\$0.03642
TLCL	GSA (2)	\$0.05306
SL-E*	GSA (2)	\$0.03642
AL*	GSA (2)	\$0.03642
SL-C*, **	GSA (2)	\$0.03642

(C)

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

\*\* Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

**Time-Of-Use (TOU) Pricing Option:** The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] through June 1, 2022 as approved in the Company's most recent DSP proceeding at Docket No. P-2020-3019290 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	6.5-to-1	5.1-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.5-to-1	1.7-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

$$\text{TOU SOPP GSA}(n) = \text{Standard GSA}(n) * [ 1 / \text{SOPP-F}(n) ] \text{ where;}$$

**Standard GSA(n)** = Defined as above for Standard Pricing.

**SOPP-F(n)** = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [ (\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n)) ] + [ (\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n)) ]$$

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

$$\text{TOU PP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU PP PM-GSA}$$
 and;

$$\text{TOU OPP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU OPP PM-GSA}$$

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

**Current TOU Pricing Option Charges:**

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.19539	\$0.03006	\$0.04509
RH (GSA 1)	\$0.19539	\$0.03006	\$0.04509
GS (GSA 2)	\$0.13291	\$0.02606	\$0.04430
PD (GSA 2)	\$0.13061	\$0.02561	\$0.04354
HT (GSA 2)	\$0.12526	\$0.02456	\$0.04175

**TOU Eligibility Requirements and Switching Rules:**

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4  
 LOADS GREATER THAN 100KW**

**Applicability:** June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder\* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the

development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

A = Administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\sum O / (U) / S_{3/4} \times \text{usage}$  where

**E** (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

**S<sub>3/4</sub>** = Procurement class 3/4 sales

**WC** = \$0.00019 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00689	\$0.00677	\$0.00649	\$0.00649

(C)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. 55 to  
ELECTRIC PA P.U.C NO. 6

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

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For List of Communities Served, See Page 4.

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Issued ~~July 16, 2021~~

Effective ~~September 1, 2021~~

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ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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NOTICE

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PECO Energy Company

Supplement No. 55 to  
Tariff Electric Pa. P.U.C. No. 6  
Fifty-Fifth Revised Page No. 1  
Supersedes Fifty-Fourth Revised Page No. 1

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 11TH REVISED PAGE NO. 34, 12TH REVISED PAGE NO. 35, 1ST REVISED PAGE NO. 35A**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW 11TH REVISED PAGE NO. 36**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

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Revised DSIC rate from 0.73% to 0.76%.¶

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PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. The Company will apply Standard Pricing unless customers voluntarily request and are eligible to participate in the Time-Of-Use Pricing Option as detailed below.

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**Standard Pricing:** Standard Pricing provides default service to customers who have not selected or are not eligible for PECO's Time-Of-Use Pricing Option. The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The standard pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2021. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The standard generation service charge shall be calculated using the following formula:

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**Standard GSA(n) = (C-E+A)S\*(1-T)\* (1-ALL)/(1-LL) +AEPS/S\*(1 - T) + WC** where;

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

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**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00019/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Standard Rate		Standard GSA Price
R	GSA (1)	\$0.06012
RH	GSA (1)	\$0.06012
GS	GSA (2)	\$0.05306

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.05215
HT	GSA (2)	\$0.05001
POL*	GSA (2)	\$0.03642
SL-S*	GSA (2)	\$0.03642
TLCL	GSA (2)	\$0.05306
SL-E*	GSA (2)	\$0.03642
AL*	GSA (2)	\$0.03642
SL-C**	GSA (2)	\$0.03642

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\* Prices shall exclude capacity from the Procurement Class 2 RFP results.  
 \*\* Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

**Time-Of-Use (TOU) Pricing Option:** The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] through June 1, 2022 as approved in the Company's most recent DSP proceeding at Docket No. P-2020-3019290 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	6.5-to-1	5.1-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.5-to-1	1.7-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

**TOU SOPP GSA(n) = Standard GSA(n) \* [ 1 / SOPP-F(n) ]** where;

**Standard GSA(n)** = Defined as above for Standard Pricing.

**SOPP-F(n)** = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

**TOU SOPP PA-GSA(n) + [ (TOU OPP PM-GSA(n) \* TOU OPP PA-GSA(n) ) + [ (TOU PP PM-GSA(n) \* TOU PP PA-GSA(n) ]**

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

**TOU PP GSA(n) = TOU SOPP GSA(n) \* TOU PP PM-GSA** and;

**TOU OPP GSA(n) = TOU SOPP GSA(n) \* TOU OPP PM-GSA.**

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4  
 LOADS GREATER THAN 100KW**

**Applicability:** June 1, 2021 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder\* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2021 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** = PJM on day ahead hourly price.

**Usage** = Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the

development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O / (U) / S_{3/4}$  x usage where

**E** (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

**S<sub>3/4</sub>** = Procurement class 3/4 sales

**WC** = \$0.00019 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00689	\$0.00677	\$0.00649	\$0.00649

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\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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