



Michael Zimmerman
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July 30, 2021

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 20 Smart Meter Charge
Annual Reconciliation**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the annual reconciliation of Duquesne Light Company's Smart Meter Charge Rider for the period July 1, 2020 through June 30, 2021.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosures

Cc: Certificate of Service

PCERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
swebb@pa.gov
sgray@pa.gov

Office of Consumer Advocate
Aron Beatty
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ABeatty@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
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Dated: July 30, 2021

Exhibit 1

Duquesne Light Company
Rider 20 -Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

Summary of Reconciliation Period

1	Surcharge Revenue, Inc. GRT	\$506,503		Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$476,619	Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	\$506,503		Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$476,619	Line 3 * 0.941
5	Net Smart Meter Related Revenue, Excl. GRT		(\$0)	Line 2 - Line 4
6	Smart Meter Related Expense		\$0	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$0	Line 6 - Line 5
8	Interest on (Over)/Under Collection		\$0	Exh. 1, Page 2
9	Total Reconciliation Period (Over)/Under Collection		\$0	Line 7 + Line 8

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

TOTAL - SINGLE PHASE AND POLY PHASE METERS COMBINED

Statement of (Over)/Under Collections for the Reconciliation Period - July 2020 through June 2021

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Total
1 Net Surcharge Revenue, Incl. GRT	\$83,051	\$72,024	\$72,440	\$101,227	\$91,395	\$88,894	\$20,904	(\$29,192)	\$1,582	\$1,125	\$1,511	\$1,543	\$506,503
2 Less E-Factor Revenue, Incl. GRT	\$83,051	\$72,024	\$72,440	\$101,227	\$91,395	\$88,894	\$20,904	(\$29,192)	\$1,582	\$1,125	\$1,511	\$1,543	\$506,503
3 Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
4 Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
5 Less PA Gross Receipts Tax	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
6 Net Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
7 Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
9 Interest	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
10 Total (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0

(1) As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. R-2018-3000124, effective December 29, 2018, the Company revised Rider No. 20 to remove the recovery of both capitalized expenses and O&M expenses from the rider and recoup those expenses through the Company's base rates.

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

SINGLE PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2020 through June 2021

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
1 Net Surcharge Revenue, Incl. GRT	\$103,425	\$92,410	\$92,842	\$121,658	\$111,843	\$109,378	\$30,390	(\$30,720)	\$51	(\$407)	(\$22)	\$9	\$630,857
2 Less E-Factor Revenue, Incl. GRT	\$103,425	\$92,410	\$92,842	\$121,658	\$111,843	\$109,378	\$30,390	(\$30,720)	\$51	(\$407)	(\$22)	\$9	\$630,857
3 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Less PA Gross Receipts Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Net Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

POLY PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2020 through June 2021

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
1 Net Surcharge Revenue, Incl. GRT	(\$20,375)	(\$20,387)	(\$20,402)	(\$20,431)	(\$20,449)	(\$20,484)	(\$9,486)	\$1,528	\$1,531	\$1,532	\$1,533	\$1,535	(\$124,354)
2 Less E-Factor Revenue, Incl. GRT	(\$20,374)	(\$20,387)	(\$20,402)	(\$20,431)	(\$20,449)	(\$20,484)	(\$9,486)	\$1,528	\$1,531	\$1,532	\$1,533	\$1,535	(\$124,354)
3 Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
4 Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
5 Less PA Gross Receipts Tax	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
6 Net Smart Meter Charge Related Revenue	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
9 Interest	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
10 Total (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0

Exhibit 1
Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

Summary of Surcharge Revenue

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
A. Net Surcharge Revenue by Meter Type, Incl. GRT													
1 Single Phase	\$103,425	\$92,410	\$92,842	\$121,658	\$111,843	\$109,378	\$30,390	(\$30,720)	\$51	(\$407)	(\$22)	\$9	\$630,857
2 Poly-Phase	(\$20,375)	(\$20,387)	(\$20,402)	(\$20,431)	(\$20,449)	(\$20,484)	(\$9,486)	\$1,528	\$1,531	\$1,532	\$1,533	\$1,535	(\$124,354)
3 Total	\$83,051	\$72,024	\$72,440	\$101,227	\$91,395	\$88,894	\$20,904	(\$29,192)	\$1,582	\$1,125	\$1,511	\$1,543	\$506,503
B. Net Surcharge Revenue by Meter Type, Excl. GRT													
4 Single Phase	\$97,323	\$86,958	\$87,364	\$114,480	\$105,245	\$102,924	\$28,597	(\$28,907)	\$48	(\$383)	(\$21)	\$8	\$593,636
5 Poly-Phase	(\$19,172)	(\$19,184)	(\$19,198)	(\$19,225)	(\$19,242)	(\$19,275)	(\$8,927)	\$1,438	\$1,441	\$1,442	\$1,443	\$1,444	(\$117,017)
6 Total	\$78,151	\$67,774	\$68,166	\$95,254	\$86,002	\$83,649	\$19,671	(\$27,470)	\$1,488	\$1,059	\$1,422	\$1,452	\$476,619

Exhibit 1
Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

Summary of Surcharge Related Expense

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>	
A. Expense - Single Phase Meters														
1 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. Expense - Poly Phase Meters														
4 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C. Expense - Total														
7 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1
Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

Calculation of E-Factor Revenue

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
A. E-Factor Billing Units, Meter Count													
1 Single Phase Meters	579,541	579,551	579,939	580,368	580,580	581,406	581,598	581,828	582,034	582,415	582,653	582,656	
2 Poly Phase Meters	21,675	21,688	21,704	21,735	21,754	21,791	21,808	21,826	21,874	21,887	21,907	21,922	
3 Total Meters	601,216	601,239	601,643	602,103	602,334	603,197	603,406	603,654	603,908	604,302	604,560	604,578	
B. E-Factor Rate - Single													
4 E-Factor Rate - Poly	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.17	\$0.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excl. GRT (1)	(\$0.88)	(\$0.88)	(\$0.88)	(\$0.88)	(\$0.88)	(\$0.88)	(\$0.41)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
C. Calculated E-Factor Revenue, Excl. GRT													
5 Single Phase E-Factor Revenue	\$98,522	\$98,524	\$98,590	\$98,663	\$98,699	\$98,839	\$49,436	\$0	\$0	\$0	\$0	\$0	\$641,271
6 Poly Phase E-Factor Revenue	(\$19,074)	(\$19,085)	(\$19,100)	(\$19,127)	(\$19,144)	(\$19,176)	(\$8,941)	\$1,310	\$1,312	\$1,313	\$1,314	\$1,315	(\$117,082)
7 Total Calculated E-Factor Revenue	\$79,448	\$79,438	\$79,490	\$79,536	\$79,555	\$79,663	\$40,495	\$1,310	\$1,312	\$1,313	\$1,314	\$1,315	\$524,190
D. Calculated E-Factor Revenue, Incl. GRT													
8 Single Phase E-Factor Revenue	\$104,699	\$104,701	\$104,771	\$104,849	\$104,887	\$105,036	\$52,535	\$0	\$0	\$0	\$0	\$0	\$681,479
9 Poly Phase E-Factor Revenue	(\$20,270)	(\$20,282)	(\$20,297)	(\$20,326)	(\$20,344)	(\$20,378)	(\$9,502)	\$1,392	\$1,395	\$1,396	\$1,397	\$1,398	(\$124,423)
10 Total Calculated E-Factor Revenue	\$84,429	\$84,419	\$84,474	\$84,523	\$84,543	\$84,658	\$43,034	\$1,392	\$1,395	\$1,396	\$1,397	\$1,398	\$557,056
E. Accounting Adjustments, Incl. GRT (2)													
11 Single Phase E-Factor Adjustments (3)	(\$1,274)	(\$12,291)	(\$11,929)	\$16,809	\$6,956	\$4,341	(\$22,145)	(\$30,720)	\$51	(\$407)	(\$22)	\$9	(\$50,622)
12 Poly Phase E-Factor Adjustments	(\$105)	(\$105)	(\$105)	(\$105)	(\$105)	(\$105)	\$15	\$136	\$136	\$137	\$137	\$137	\$69
13 Total E-Factor Adjustments	(\$1,379)	(\$12,395)	(\$12,034)	\$16,704	\$6,851	\$4,236	(\$22,130)	(\$30,584)	\$187	(\$270)	\$115	\$146	(\$50,553)
F. E-Factor Revenue, Incl. GRT													
14 Single Phase E-Factor Revenue	\$103,425	\$92,410	\$92,842	\$121,658	\$111,843	\$109,378	\$30,390	(\$30,720)	\$51	(\$407)	(\$22)	\$9	\$630,857
15 Poly Phase E-Factor Revenue	(\$20,374)	(\$20,387)	(\$20,402)	(\$20,431)	(\$20,449)	(\$20,484)	(\$9,486)	\$1,528	\$1,531	\$1,532	\$1,533	\$1,535	(\$124,354)
16 Total E-Factor Revenue	\$83,051	\$72,024	\$72,440	\$101,227	\$91,395	\$88,894	\$20,904	(\$29,192)	\$1,582	\$1,125	\$1,511	\$1,543	\$506,503

(1) E-Factor rate changes January 1 each year and reflects the transition of the rate change from December to January.

(2) Monthly accounting adjustments reconcile calculated revenue and revenue as recorded on the Company's books. These adjustments are included in order to reflect zero e-factor revenue in current period activity.

(3) Single Phase E-Factor revenue in 2021 is due to unbilled adjustments as well as any subsequent billing adjustments as recorded on the Company's books.

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2020 through June 30, 2021

Calculation of Interest

	<u>Jul-20</u>	<u>Aug-20</u>	<u>Sep-20</u>	<u>Oct-20</u>	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Total</u>
<u>Single Phase Meter</u>													
1 Net Smart Meter Charge Related Revenue Excl GRt	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
6 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Poly Phase Meter</u>													
8 Net Smart Meter Charge Related Revenue Excl GRt	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)
9 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
13 Interest	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0
14 Total (Over)/Under Collection	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0

(1) Interest calculated at the legal rate of interest at 6%. June 30, 2021 is the mid-point of the period January 1, 2021 to December 31, 2021 during which the under collection will be recovered.