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August 30, 2021

## **E-Filing**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Subject:** Tariff Electric - Universal Service Fund Charge – Section 1307 Mechanism Preliminary Reconciliation for 2021, Docket No. R-2010-2161575, M-2012-2290911, R-2015-2468981 and R-2018-3000164.

Dear Ms. Chiavetta:

Enclosed for filing with the Commission is PECO's preliminary reconciliation of the Electric Universal Service Fund Charge ("USFC") for 2021. This filing is made in accordance with the USFC provisions of Paragraph 33 and 34 of the Joint Petition for Full Settlement (R-00973953) as modified by Paragraph 35 of the PECO-Unicom Merger Settlement (Docket No. A-110550F0147) with the Commission's Order at Docket No's. R-00038535 & C-20031543 and consistent with the settlements in PECO's base rate cases at Docket No. R-2010-2161575, R-2015-2468981 and R-2018-3000164.

Also included in this filing in accordance with App C to the Joint Petition for Settlement of Rate Investigation at Docket No. R-2015-2468981, the remaining InPA program balance. The balance is being included in the "E" factor for the January 1, 2022 USFC rate. The balance will be updated for the October 14, 2021 final USFC.

This filing includes actual data through July 2021, supports a total USFC rate of (\$0.00174)/kWh. For a typical residential customer using 700 kWh per month, the new USFC rate will result in a \$0.17 increase or 0.17% to the monthly bill.

Ms. Rosemary Chiavetta, Secretary  
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This filing includes the following Attachments:

Attachment 1 – Proposed USFC Tariff Sheet indicating the rate for 2022  
Attachment 2 – USFC Calculation  
Attachment 3 – Rate R Bill Comparison

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

w/enclosures

cc: P. T. Diskin, Director – Bureau of Technical Utility Services (e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)  
K. A. Monaghan, Director – Bureau of Audits (e-mail only)  
K. G. Sophy, Director - Office of Special Assistants (e-mail only)  
A. Bakare, McNees, Wallace and Nurick (via e-mail only)  
C. Mincavage, McNees, Wallace and Nurick (via e-mail only)  
Office of Consumer Advocate (e-mail only)

# ATTACHMENT 1

**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)**

Variable Distribution Service Charge rates for electric service in Residential Rate Schedule R and RH of this Tariff shall include a credit (\$0.00174) per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below pursuant to Section 2804 (8) of the Competition Act. The USFC rate for electric service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below:

(I)

**COMPUTATION OF USFC.**

The USFC per kWh (\$0.0000), shall be computed in accordance with the formula set forth below:

$$\text{USFC} = \frac{(\text{C} + \text{L} - \text{E} - \text{I}) + \text{F}}{(\text{S})}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

**Reconcilable Customer Assistance Program (CAP) Costs** – The difference between discounts provided to CAP customers (CAP revenue shortfalls) recovered through base rates and total CAP discounts, net of a 27% offset factor.

**USFC** – Universal Service Fund Charge to be included in the rate for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R and R-H to recover Reconcilable CAP Costs plus certain LIURP related expenditures.

**C** - Cost in dollars of the Reconcilable CAP Costs for the projected period.

**L** - Incremental LIURP related expenditures not included in base rates. 2017 projected costs include the incremental LIURP and De-facto heating audit spend beginning in October 2017 which is the result of the settlement at Docket No M-2012-2290911. This additional audit spend will occur for a three year period from October 2017 through September 2020. Effective January 1, 2019, as part of the Settlement at Docket R-2018-3000164, PECO has increased its annual LIURP budget by \$1M.

**E** - The net overcollection or (undercollection) of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the "E" factor will be Reconcilable CAP Costs, and LIURP related expenditures.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

**I** - Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

**F** - Correction Factor of the In-Program Arrearage Forgiveness Program which was the result of the settlement at Appendix C of Docket No R-2015-2468981. This Correction Factor adjusts the \$2M recovery included in base rates. The \$2M was based upon the estimated Accounts Receivable balance ("A/R") of CAP customers at the time of the settlement. The Correction Factor adjusts the \$2M recovery to the final ending balance of the A/R at the time of conversion to the new CAP/FCO program. The Correction Factor will be used for the period of 2016 through 2021.

**S** - projected kWh of electric service to be billed under Rate R and Rate RH (exclusive of CAP Rider) during the projected period when rates will be in effect.

**FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.**

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(I) Denotes Increase

# ATTACHMENT 2

**PECO - Electric**  
**Calculation of USFC Rate Effective January 1, 2022**

	<u>Amount</u>	<u>\$/KWH</u>	
(1) C = Projected Recoverable CAP Costs	\$ (19,944,472)	(\$0.00161)	p. 2 of 6
(2) L = LIURP Rate Case (a)	<u>\$ 1,000,000</u>	<u>\$0.00008</u>	
	\$ 1,000,000	\$0.00008	
(3) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (1,238,699)	(\$0.00010)	p. 3 of 6
b. Interest	\$ (40,353)	(\$0.00000)	p. 4 of 6
c. CAP Enrollment by Community Based Organization (b)	\$ (8,750)	(\$0.00000)	p. 5 of 6
d. InPA Remaining Balance (c)	<u>\$ 3,891,235</u>	<u>\$0.00031</u>	p. 6 of 6
	\$ 2,603,433	\$0.00021	
(4) F = Correction Factor IPA	<u>\$ -</u>	<u>\$0.00000</u>	
	\$ -	\$0.00000	
(5) Net Recoverable (C + L - E - I) + F	\$ (21,547,904)	(\$0.00174)	
(6) S = Projected R, RH Sales for Computation Period	12,379,062,037		
(7) <b>USFC: (5) / (6)</b>	<b>(\$0.00174)</b>		

(a) LIURP rate case spend represents 2020 dollars for safety/health and structural issues. This is the result of the Joint Petition for Settlement at Docket No. R-2018-3000164.

(b) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c)

(c) Remaining balance as of July 31, 2021

## PECO - 2022 USFC Electric C-Factor Calculation

C-Factor Month	Estimated CAP Discounts (Shortfall)	Estimated R/RH Sales (a) (kWh)	Estimated Shortfall Recovered in Base Rates (b)	Shortfall o/(u) Base Recovery	Shortfall o/(u) Base Recovery @ 0.73 (b)
	(1)	(2)	(3) = (2) * \$0.0068	(4) = (1) - (3)	(5) = (4) * 0.73
<b>Jan-22</b>	\$ 5,804,411	1,273,207,096	\$ 8,657,808	\$ (2,853,397)	\$ (2,082,980)
<b>Feb-22</b>	\$ 5,392,246	1,131,806,925	\$ 7,696,287	\$ (2,304,042)	\$ (1,681,950)
<b>Mar-22</b>	\$ 4,733,382	985,777,855	\$ 6,703,289	\$ (1,969,908)	\$ (1,438,033)
<b>Apr-22</b>	\$ 4,024,907	822,686,948	\$ 5,594,271	\$ (1,569,364)	\$ (1,145,636)
<b>May-22</b>	\$ 3,418,605	734,766,272	\$ 4,996,411	\$ (1,577,806)	\$ (1,151,798)
<b>Jun-22</b>	\$ 4,302,694	952,224,670	\$ 6,475,128	\$ (2,172,433)	\$ (1,585,876)
<b>Jul-22</b>	\$ 5,907,910	1,305,637,568	\$ 8,878,335	\$ (2,970,425)	\$ (2,168,410)
<b>Aug-22</b>	\$ 5,592,976	1,341,041,923	\$ 9,119,085	\$ (3,526,109)	\$ (2,574,060)
<b>Sep-22</b>	\$ 4,794,294	1,171,954,763	\$ 7,969,292	\$ (3,174,998)	\$ (2,317,749)
<b>Oct-22</b>	\$ 3,621,543	839,880,188	\$ 5,711,185	\$ (2,089,642)	\$ (1,525,439)
<b>Nov-22</b>	\$ 3,899,012	777,925,185	\$ 5,289,891	\$ (1,390,879)	\$ (1,015,342)
<b>Dec-22</b>	\$ 5,364,447	1,042,152,645	\$ 7,086,638	\$ (1,722,191)	\$ (1,257,200)
	<u>\$ 56,856,428</u>	<u>12,379,062,037</u>	<u>\$ 84,177,622</u>	<u>\$ (27,321,194)</u>	<u>\$ (19,944,472)</u>

**Estimated Recovery C-Factor    \$ (19,944,472)**

(a) Non-CAP kWh.

(b) Per settlement factor approved at Docket No. R-2010-2161575.

**PECO - 2021 USFC Electric  
E-Factor  
Calculation**

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (c) (KWh)	CAP Revenues Recovered in Base Rates (d)	Base Recovery o(u) Actual	Base Recovery o(u) Actual (d)	C-Factor Revenue	L-Factor Revenue (e)	L-Expenditures	L - Factor o(u) Recovery	Correction Factor F-Factor InPA Match Revenue (f)	Correction Factor F-Factor InPA Match Recovery	F-Factor o(u) Recovery	Total C, L & F Factor o(u) Recovery	E-Factor Rate	E-Factor Revenue	CAP Revenues o(u) Recovery	Cumulative o(u) Recovery
	(1)	(2)	(3) = (2) * \$0.0068 kWh	(4) = (3) - (1)	(5) = (4) * 0.73	(6) = (2) * (\$0.00156)	(7) = (2) * \$0.00019	(8)	(9) = (7) - (8)	(10) = (2) * \$0.00000	(11)	(12) = (10) - (11)	(13) = (5) + (6) + (9) + (12)	(14)	(15) = (2) * (14)	(16) = (13) + (15)	(17)
<b>Balance</b>																	\$ 15,537,093
<b>Jan-20 (g)</b>	\$ 5,532,385	1,227,720,624	\$ 8,348,500	\$ 2,816,115	\$ 2,055,764	\$ (1,583,760)	\$ 208,713	\$ 229,599	\$ (20,886)	\$ 85,940	\$ -	\$ 85,940	\$ 537,058	-\$0.00108	\$ (1,325,938)	\$ (788,880)	\$ 14,748,213
<b>Feb-20</b>	\$ 4,937,157	1,056,304,028	\$ 7,182,867	\$ 2,245,710	\$ 1,639,368	\$ (1,647,834)	\$ 200,698	\$ 266,977	\$ (66,279)	\$ -	\$ -	\$ -	\$ (74,745)	-\$0.00116	\$ (1,225,313)	\$ (1,300,058)	\$ 13,448,155
<b>Mar-20</b>	\$ 4,383,620	925,190,278	\$ 6,291,294	\$ 1,907,674	\$ 1,392,602	\$ (1,443,297)	\$ 175,786	\$ 143,346	\$ 32,440	\$ -	\$ -	\$ -	\$ (18,255)	-\$0.00116	\$ (1,073,221)	\$ (1,091,476)	\$ 12,356,680
<b>Apr-20</b>	\$ 3,811,110	856,297,581	\$ 5,822,824	\$ 2,011,714	\$ 1,468,551	\$ (1,335,824)	\$ 162,697	\$ 70,517	\$ 92,180	\$ -	\$ -	\$ -	\$ 224,906	-\$0.00116	\$ (993,305)	\$ (768,399)	\$ 11,588,281
<b>May-20</b>	\$ 3,323,027	819,080,125	\$ 5,569,745	\$ 2,246,717	\$ 1,640,104	\$ (1,277,765)	\$ 155,625	\$ 39,530	\$ 116,095	\$ -	\$ -	\$ -	\$ 478,434	-\$0.00116	\$ (950,133)	\$ (471,699)	\$ 11,116,581
<b>Jun-20</b>	\$ 4,166,502	978,680,435	\$ 6,655,027	\$ 2,489,525	\$ 1,816,623	\$ (1,526,741)	\$ 185,949	\$ 73,090	\$ 112,869	\$ -	\$ -	\$ -	\$ 402,751	-\$0.00116	\$ (1,135,269)	\$ (732,518)	\$ 10,384,063
<b>Jul-20</b>	\$ 5,815,209	1,433,956,715	\$ 9,750,906	\$ 3,935,697	\$ 2,873,059	\$ (2,236,972)	\$ 272,452	\$ 45,236	\$ 227,217	\$ -	\$ -	\$ -	\$ 863,303	-\$0.00116	\$ (1,663,390)	\$ (800,087)	\$ 9,593,977
<b>Aug-20</b>	\$ 5,782,616	1,578,332,541	\$ 10,732,661	\$ 4,950,046	\$ 3,613,533	\$ (2,462,199)	\$ 299,883	\$ 90,870	\$ 209,013	\$ -	\$ -	\$ -	\$ 1,360,348	-\$0.00116	\$ (1,830,866)	\$ (470,518)	\$ 9,113,459
<b>Sep-20</b>	\$ 4,942,117	1,295,548,307	\$ 8,809,728	\$ 3,867,611	\$ 2,823,356	\$ (2,021,055)	\$ 246,154	\$ 63,786	\$ 182,368	\$ -	\$ -	\$ -	\$ 984,669	-\$0.00116	\$ (1,502,836)	\$ (518,167)	\$ 8,595,292
<b>Oct-20</b>	\$ 3,639,228	861,494,671	\$ 5,858,164	\$ 2,218,936	\$ 1,619,823	\$ (1,343,932)	\$ 163,684	\$ 224,903	\$ (61,219)	\$ -	\$ -	\$ -	\$ 214,673	-\$0.00116	\$ (999,334)	\$ (784,661)	\$ 7,810,630
<b>Nov-20</b>	\$ 3,979,560	835,561,416	\$ 5,681,818	\$ 1,702,258	\$ 1,242,648	\$ (1,303,476)	\$ 158,757	\$ 101,526	\$ 57,231	\$ -	\$ -	\$ -	\$ (3,597)	-\$0.00116	\$ (969,251)	\$ (972,848)	\$ 6,837,782
<b>Dec-20</b>	\$ 5,468,179	1,090,614,542	\$ 7,416,179	\$ 1,948,000	\$ 1,422,040	\$ (1,701,359)	\$ 207,217	\$ 152,327	\$ 54,890	\$ -	\$ -	\$ -	\$ (224,429)	-\$0.00116	\$ (1,265,113)	\$ (1,489,542)	\$ 5,348,240
	<b>\$ 55,780,710</b>	<b>12,958,781,263</b>	<b>\$ 88,119,713</b>	<b>\$ 32,339,002</b>	<b>\$ 23,607,472</b>	<b>\$ (19,884,214)</b>	<b>\$ 2,437,614</b>	<b>\$ 1,501,696</b>	<b>\$ 935,918</b>	<b>\$ 85,940</b>	<b>\$ -</b>	<b>\$ 85,940</b>	<b>\$ 4,745,116</b>	<b>\$ (14,933,969)</b>	<b>\$ (10,188,853)</b>		

  

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (c) (KWh)	CAP Revenues Recovered in Base Rates (d)	Base Recovery o(u) Actual	Base Recovery o(u) Actual (d)	C-Factor Revenue	L-Factor Revenue (h)	L-Expenditures	L - Factor o(u) Recovery	Correction Factor F-Factor InPA Match Revenue	Correction Factor F-Factor InPA Match Recovery	F-Factor InPA o(u) Recovery	Total C, L & F Factor o(u) Recovery	E-Factor Rate	E-Factor Revenue	CAP Revenues o(u) Recovery	Cumulative o(u) Recovery
	(1)	(2)	(3) = (2) * \$0.0068 kWh	(4) = (3) - (1)	(5) = (4) * 0.73	(6) = (2) * (\$0.00162)	(7) = (2) * \$0.00008	(8)	(9) = (7) - (8)	(10) = (2) * \$0.00000	(11)	(12) = (10) - (11)	(13) = (5) + (6) + (9) + (12)	(14)	(15) = (2) * (14)	(16) = (13) + (15)	(17)
<b>Jan-21 (g)</b>	\$ 6,163,195	1,323,270,520	\$ 8,998,240	\$ 2,835,045	\$ 2,069,583	\$ (2,104,000)	\$ 172,025	\$ 106,877	\$ 65,148	\$ -	\$ -	\$ -	\$ 30,731	-\$0.00077	\$ (1,018,918)	\$ (988,187)	\$ 4,360,053
<b>Feb-21</b>	\$ 5,597,687	1,231,040,478	\$ 8,371,075	\$ 2,773,388	\$ 2,024,573	\$ (1,994,286)	\$ 98,483	\$ 203,639	\$ (105,156)	\$ -	\$ -	\$ -	\$ (74,868)	-\$0.00043	\$ (529,347)	\$ (604,216)	\$ 3,755,837
<b>Mar-21</b>	\$ 4,965,607	1,081,045,520	\$ 7,351,110	\$ 2,385,503	\$ 1,741,417	\$ (1,751,294)	\$ 86,484	\$ 273,667	\$ (187,183)	\$ -	\$ -	\$ -	\$ (197,060)	-\$0.00043	\$ (464,850)	\$ (661,910)	\$ 3,093,928
<b>Apr-21</b>	\$ 4,086,083	822,136,123	\$ 5,590,526	\$ 1,504,443	\$ 1,098,243	\$ (1,331,861)	\$ 65,771	\$ 171,082	\$ (105,311)	\$ -	\$ -	\$ -	\$ (338,928)	-\$0.00043	\$ (353,519)	\$ (692,447)	\$ 2,401,481
<b>May-21</b>	\$ 3,583,497	768,032,622	\$ 5,222,622	\$ 1,639,125	\$ 1,196,561	\$ (1,244,213)	\$ 61,443	\$ 173,381	\$ (111,938)	\$ -	\$ -	\$ -	\$ (159,590)	-\$0.00043	\$ (330,254)	\$ (489,844)	\$ 1,911,637
<b>Jun-21</b>	\$ 4,704,453	1,033,374,715	\$ 7,026,948	\$ 2,322,495	\$ 1,695,421	\$ (1,674,067)	\$ 82,670	\$ 188,884	\$ (106,214)	\$ -	\$ -	\$ -	\$ (84,860)	-\$0.00043	\$ (444,351)	\$ (529,211)	\$ 1,382,426
<b>Jul-21</b>	\$ 6,334,528	1,386,393,701	\$ 9,427,477	\$ 3,092,949	\$ 2,257,853	\$ (2,245,958)	\$ 110,911	\$ 198,904	\$ (87,993)	\$ -	\$ -	\$ -	\$ (76,098)	-\$0.00043	\$ (596,149)	\$ (672,247)	\$ 710,179
<b>Aug-21 (a)</b>	\$ 5,529,762	1,314,676,299	\$ 8,939,799	\$ 3,410,036	\$ 2,489,327	\$ (2,129,776)	\$ 105,174	\$ 83,333	\$ 21,841	\$ -	\$ -	\$ -	\$ 381,392	-\$0.00043	\$ (565,311)	\$ (183,919)	\$ 526,260
<b>Sep-21 (a)</b>	\$ 4,745,020	1,158,222,147	\$ 7,875,911	\$ 3,130,890	\$ 2,285,550	\$ (1,876,320)	\$ 92,658	\$ 83,333	\$ 9,324	\$ -	\$ -	\$ -	\$ 418,555	-\$0.00043	\$ (498,036)	\$ (79,481)	\$ 446,779
<b>Oct-21 (b)</b>	\$ 3,615,648	837,478,578	\$ 5,694,854	\$ 2,079,206	\$ 1,517,821	\$ (1,356,715)	\$ 66,998	\$ 83,333	\$ (16,335)	\$ -	\$ -	\$ -	\$ 144,770	-\$0.00043	\$ (360,116)	\$ (215,345)	\$ 231,433
<b>Nov-21 (b)</b>	\$ 3,872,163	771,521,159	\$ 5,246,344	\$ 1,374,180	\$ 1,003,152	\$ (1,249,864)	\$ 61,722	\$ 83,333	\$ (21,612)	\$ -	\$ -	\$ -	\$ (268,324)	-\$0.00043	\$ (331,754)	\$ (600,078)	\$ (368,645)
<b>Dec-21 (b)</b>	\$ 5,329,869	1,036,767,990	\$ 7,050,022	\$ 1,720,153	\$ 1,255,712	\$ (1,679,564)	\$ 82,941	\$ 83,333	\$ (392)	\$ -	\$ -	\$ -	\$ (424,244)	-\$0.00043	\$ (445,810)	\$ (870,054)	\$ (1,238,699)
	<b>\$ 58,527,513</b>	<b>12,763,959,852</b>	<b>\$ 86,794,927</b>	<b>\$ 28,267,414</b>	<b>\$ 20,635,212</b>	<b>\$ (20,637,917)</b>	<b>\$ 1,087,280</b>	<b>\$ 1,733,101</b>	<b>\$ (645,820)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (648,525)</b>	<b>\$ (5,938,415)</b>	<b>\$ (6,586,940)</b>		
<b>Total Recovery E-Factor</b>																	<b>\$ (1,238,699)</b>

(a) Actuals to be reflected in final October reconciliation.  
(b) Estimated.  
(c) Residential Non-CAP Sales.  
(d) Per settlement factor approved at Docket No. R-2010-2161575.  
(e) Incremental LURP and De-facto heating audit spend. Per settlement at Docket No. M-2012-229011.  
(f) 2017 forgiveness costs that were inadvertently omitted from the 2018 filing.  
(g) January 2020 and January 2021 have been pro-rated.

**PECO - 2021  
USFC Electric  
Interest Calculation**

E-Factor Period	R/RH Sales (c) (kWh) (1)	C, L & F Factor O/(U) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/(Refund) (7) = (1) * (6)	Total Interest (8) = 5 + 7	Cumulative Interest
									Interest Owed/ (Interest to be Recouped) (9) = (8) + Prev (9)
<b>Balance</b>									\$ 897,134
<b>Jan-20 (d)</b>	1,227,720,624	\$ 537,058	6%	18/12	\$ 48,335	(\$0.00007)	\$ (85,940)	\$ (37,605)	\$ 859,529
<b>Feb-20</b>	1,056,304,028	\$ (74,745)	6%	17/12	\$ (6,353)	(\$0.00007)	\$ (73,941)	\$ (80,295)	\$ 779,234
<b>Mar-20</b>	925,190,278	\$ (18,255)	6%	16/12	\$ (1,460)	(\$0.00007)	\$ (64,763)	\$ (66,224)	\$ 713,010
<b>Apr-20</b>	856,297,581	\$ 224,906	6%	15/12	\$ 16,868	(\$0.00007)	\$ (59,941)	\$ (43,073)	\$ 669,938
<b>May-20</b>	819,080,125	\$ 478,434	6%	14/12	\$ 33,490	(\$0.00007)	\$ (57,336)	\$ (23,845)	\$ 646,092
<b>Jun-20</b>	978,680,435	\$ 402,751	6%	13/12	\$ 26,179	(\$0.00007)	\$ (68,508)	\$ (42,329)	\$ 603,764
<b>Jul-20</b>	1,433,956,715	\$ 863,303	6%	12/12	\$ 51,798	(\$0.00007)	\$ (100,377)	\$ (48,579)	\$ 555,185
<b>Aug-20</b>	1,578,332,541	\$ 1,360,348	6%	11/12	\$ 74,819	(\$0.00007)	\$ (110,483)	\$ (35,664)	\$ 519,521
<b>Sep-20</b>	1,295,548,307	\$ 984,669	6%	10/12	\$ 49,233	(\$0.00007)	\$ (90,688)	\$ (41,455)	\$ 478,066
<b>Oct-20</b>	861,494,671	\$ 214,673	6%	9/12	\$ 9,660	(\$0.00007)	\$ (60,305)	\$ (50,644)	\$ 427,421
<b>Nov-20</b>	835,561,416	\$ (3,597)	6%	8/12	\$ (144)	(\$0.00007)	\$ (58,489)	\$ (58,633)	\$ 368,788
<b>Dec-20</b>	1,090,614,542	\$ (224,429)	6%	7/12	\$ (7,855)	(\$0.00007)	\$ (76,343)	\$ (84,198)	\$ 284,590
	<b>12,958,781,263</b>	<b>\$ 4,745,116</b>			<b>\$ 294,571</b>		<b>\$ (907,115)</b>	<b>\$ (612,544)</b>	
<b>Jan-21 (d)</b>	1,323,270,520	\$ 30,731	6%	18/12	\$ 2,766	(\$0.00004)	\$ (52,931)	\$ (50,165)	\$ 234,425
<b>Feb-21</b>	1,231,040,478	\$ (74,868)	6%	17/12	\$ (6,364)	(\$0.00002)	\$ (24,621)	\$ (30,985)	\$ 203,440
<b>Mar-21</b>	1,081,045,520	\$ (197,060)	6%	16/12	\$ (15,765)	(\$0.00002)	\$ (21,621)	\$ (37,386)	\$ 166,055
<b>Apr-21</b>	822,136,123	\$ (338,928)	6%	15/12	\$ (25,420)	(\$0.00002)	\$ (16,443)	\$ (41,862)	\$ 124,192
<b>May-21</b>	768,032,622	\$ (159,590)	6%	14/12	\$ (11,171)	(\$0.00002)	\$ (15,361)	\$ (26,532)	\$ 97,660
<b>Jun-21</b>	1,033,374,715	\$ (84,860)	6%	13/12	\$ (5,516)	(\$0.00002)	\$ (20,667)	\$ (26,183)	\$ 71,477
<b>Jul-21</b>	1,386,393,701	\$ (76,098)	6%	12/12	\$ (4,566)	(\$0.00002)	\$ (27,728)	\$ (32,294)	\$ 39,183
<b>Aug-21 (a)</b>	1,314,676,299	\$ 381,392	6%	11/12	\$ 20,977	(\$0.00002)	\$ (26,294)	\$ (5,317)	\$ 33,866
<b>Sep-21 (a)</b>	1,158,222,147	\$ 418,555	6%	10/12	\$ 20,928	(\$0.00002)	\$ (23,164)	\$ (2,237)	\$ 31,630
<b>Oct-21 (b)</b>	837,478,578	\$ 144,770	6%	9/12	\$ 6,515	(\$0.00002)	\$ (16,750)	\$ (10,235)	\$ 21,395
<b>Nov-21 (b)</b>	771,521,159	\$ (268,324)	6%	8/12	\$ (10,733)	(\$0.00002)	\$ (15,430)	\$ (26,163)	\$ (4,769)
<b>Dec-21 (b)</b>	1,036,767,990	\$ (424,244)	6%	7/12	\$ (14,849)	(\$0.00002)	\$ (20,735)	\$ (35,584)	\$ (40,353)
	<b>12,763,959,852</b>	<b>\$ (648,525)</b>			<b>\$ (43,198)</b>		<b>\$ (281,745)</b>	<b>\$ (324,943)</b>	
								<b>Net Interest \$</b>	<b>(40,353)</b>

(a) Actuals to be reflected in final October reconciliation.  
 (b) Estimated.  
 (c) Residential Non-CAP Sales.  
 (d) January 2020 and January 2021 have been pro-rated.

# PECO - 2021 USFC Electric CAP Enrollment By Community Based Organization (CBO)

2020-2021 <sup>(a)</sup> Approved Applications	175
PECO Agreed to Amount per Application	<u>\$50</u>
Total Recovery <sup>(b)</sup>	<b>\$8,750</b>

(a) October 1, 2020 through July 31, 2021

(b) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c)

# PECO - 2021 USFC Electric InPA Giveback and Program Conclusion

Liability Over/(Under)                      \$3,891,235

<b>Remaining Balance as of 7/2021</b>	<b>\$3,891,235</b>
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In accordance with App C to the Joint Petition For Settlement Of Rate Investigation at Docket No. R-2015-2468981, the remaining InPA program balance is being included in the "E" factor for the January 1, 2022 USFC rate. The balance will be updated for the final USFC, filed on 10/14/2021.

# ATTACHMENT 3

**PECO**  
**BILL COMPARISON with USFC at**  
**(\$0.00174) kWh**

**Residential Rate R - 700 KWH (a)**

	2021 w/ Current	2022 w/ Proposed (b)	Difference	
	(\$0.00199) kWh USFC Credit	(\$0.00174) kWh USFC Credit	(\$)	(%)
<b>FIXED DISTRIBUTION CHARGE</b>	\$ 10.02	\$ 10.02		
<b>TRANSMISSION CHARGE</b>				
<b>ALL KWH</b>	\$ 4.10	\$ 4.10		
<b>DISTRIBUTION CHARGE</b>				
<b>ALL KWH</b>	\$ 45.24	\$ 45.41		
<b>GSA</b>				
<b>ALL KWH</b>	\$ 40.72	\$ 40.72		
<b>SUB TOTAL</b>	\$ 100.08	\$ 100.25		
<b>DSIC</b>	\$ 0.41	\$ 0.41		
<b>FEDERAL TAX ADJUSTMENT</b>	\$ -	\$ -		
<b>STATE TAX ADJUSTMENT CLAUSE</b>	\$ (0.01)	\$ (0.01)		
<b>TOTAL</b>	\$ 100.48	\$ 100.65	\$ 0.17	0.17%

(a) Based on PECO Electric Tariff Rates as of 7/1/2021.

(b) Calculation is for demonstration purposes only.