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E-File

September 20, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 320 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 320 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period October 1, 2021 through December 31, 2021 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 20, 2021, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager at (610) 774-2070.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Richard Kanaskie, Esquire
Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
October 1, 2021 through December 31, 2021**

Docket No.

September 20, 2021

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: October 1, 2021 THROUGH December 31, 2021

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 549,805,810
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	29,607,246
3	Retirements (Schedule B, Line 4, Column G)	(528,947)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	519,669,617
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.22% 11,536,665
6	Dep = Depreciation Expense (Schedule B, Line 6, Column G through I)	3,128,249
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	14,664,914
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	15,584,389
10	PQR = Projected Quarterly Distribution Revenue	266,286,989
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	0.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 29, 2021 at Docket No. M-2021-3023936 was returned to customers in the DSIC rate beginning April 1, 2021 and ending on June 30, 2021.

(B) Line 11 Calculation provides a DSIC rate of 5.85%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended June 30, 2021.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: October 1, 2021 THROUGH December 31, 2021

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(G)
Line No.	2020 Balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Total
1 Incremental Plant Additions	496,609,819	5,293,367	6,880,529	5,022,642	5,781,991	7,858,782	7,863,666	5,044,960	9,450,054	\$ 549,805,810
2 Cumulative Plant (Sum of Line 1)	496,609,819	501,903,186	508,783,715	513,806,357	519,588,348	527,447,130	535,310,796	540,355,756	549,805,810	549,805,810
Less:										
3 Accumulated Depreciation	21,673,367	22,607,000	23,499,364	24,528,373	25,505,321	26,505,677	27,516,812	28,505,687	29,607,246	29,607,246
4 Retirements	(364,151)	(38,883)	(91,137)	34,791	(26,885)	(16,002)	(19,605)	(53,205)	46,130	(528,947)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	474,572,301	479,257,303	485,193,214	489,312,775	494,056,142	500,925,451	507,774,379	511,796,864	520,244,694	519,669,617
6 Dep = Depreciation Expense		973,332	983,501	994,218	1,003,833	1,016,358	1,030,740	1,042,080	1,055,429	
7 Projected Distribution Revenues		\$ 111,893,460	\$ 108,175,962	\$ 103,623,752	\$ 92,237,150	\$ 81,365,827	\$ 85,421,851	\$ 93,180,270	\$ 95,782,485	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: October 1, 2021 THROUGH December 31, 2021

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	45.25%	3.52%	1.59%	-	1.59%
2	Common Equity	54.75%	9.45%	5.17%	1.406313504	7.27%
3	Total	<u>100.00%</u>		<u>6.76%</u>		<u>8.86%</u>
4	8.86% Annual PTRR / 4 quarters = 2.22% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated July 15, 2021 at Docket No. M-2021-3026753.

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	44,348.00
To Date	44,377.00
Gross Plant Total	534,788,924.15
Gross Reserve Total	27,516,811.47
Rate Base	507,272,112.68
Total Depreciation Expense MTD	1,030,739.83
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	494,451.22	20,547.39	-	-	-	-	514,998.61
361.0 - Structures and Improvements	8,119,904.10	13,003,775.31	-	-	(12,609,514.51)	-	8,514,164.90
362.0 - Station Equipment	86,108,821.59	5,714,351.80	-	-	(3,480,511.56)	-	88,342,661.83
364.2 - Towers and Fixtures	1,854,402.42	73,924.13	-	-	-	-	1,928,326.55
364.4 - Poles and Fixtures	109,943,763.49	1,731,665.63	(9,016.59)	-	-	-	111,666,412.53
364.8 - Clearing Land and Rights	238,920.12	14,078.53	-	-	-	-	252,998.65
365.0 - Overhead Conductors, Device	186,273,153.87	1,939,278.38	(10,295.09)	-	-	-	188,202,137.16
366.0 - Underground Conduit	17,512,083.39	575,272.78	-	-	-	-	18,087,356.17
367.0 - Undergrnd Conductors, Device	65,144,149.11	741,084.73	(293.53)	-	-	-	65,884,940.31
368.2 - Overhead Type Transformers	20,642,064.18	(98,121.64)	-	-	-	-	20,543,942.54
368.4 - Submersible or Padmt Type	4,316,069.05	-	-	-	-	-	4,316,069.05
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,151,169.28	(23,069.65)	-	-	-	-	18,128,099.63
371.4 - Area Lighting Fixtures	213,488.70	24,772.48	-	-	-	-	238,261.18
373.2 - Street Lighting & Sig Sys	7,485,091.50	236,132.26	-	-	-	-	7,721,223.76
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	526,944,863.30	23,953,692.13	(19,605.21)	-	(16,090,026.07)	-	534,788,924.15

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	23,813.82	729.53	-	-	24,543.35
361.0 - Structures and Improvements	199,492.29	12,736.39	-	-	212,228.68
362.0 - Station Equipment	4,300,058.62	166,438.96	-	-	4,466,497.58
364.2 - Towers and Fixtures	50,761.78	3,340.91	-	-	54,102.69
364.4 - Poles and Fixtures	5,649,007.34	215,630.51	(9,016.59)	-	5,855,621.26
364.8 - Clearing Land and Rights	21,122.43	400.63	-	-	21,523.06
365.0 - Overhead Conductors, Device	8,700,447.43	354,104.84	(10,295.09)	-	9,044,257.18
366.0 - Underground Conduit	778,086.09	29,085.70	-	-	807,171.79
367.0 - Undergrnd Conductors, Device	3,116,889.24	128,978.54	(293.53)	-	3,245,574.25
368.2 - Overhead Type Transformers	1,741,808.34	50,473.04	-	-	1,792,281.38
368.4 - Submersible or Padmt Type	218,585.99	7,493.17	-	-	226,079.16
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,201,570.12	36,027.71	-	-	1,237,597.83
371.4 - Area Lighting Fixtures	53,548.45	784.96	-	-	54,333.41
373.2 - Street Lighting & Sig Sys	455,492.15	24,514.94	-	-	480,007.09
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	26,505,676.85	1,030,739.83	(19,605.21)	-	27,516,811.47

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date: 44,378.00
To Date: 44,408.00

Gross Plant Total 539,780,679.40
Gross Reserve Total 28,505,686.48
Rate Base 511,274,992.92

Total Depreciation
Expense MTD 1,042,079.65
Total Depreciation
Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	514,998.61	952.92	-	-	-	-	515,951.53
361.0 - Structures and Improvements	8,514,164.90	(63.46)	-	-	-	-	8,514,101.44
362.0 - Station Equipment	88,342,661.83	933,762.54	-	-	-	-	89,276,424.37
364.2 - Towers and Fixtures	1,928,326.55	6,595.70	-	-	-	-	1,934,922.25
364.4 - Poles and Fixtures	111,666,412.53	746,832.74	(910.14)	-	-	-	112,412,335.13
364.8 - Clearing Land and Rights	252,998.65	(1,671.39)	-	-	-	-	251,327.26
365.0 - Overhead Conductors, Device	188,202,137.16	1,205,517.84	(52,294.50)	-	-	-	189,355,360.50
366.0 - Underground Conduit	18,087,356.17	135,051.31	-	-	-	-	18,222,407.48
367.0 - Undergrnd Conductors, Device	65,884,940.31	1,498,062.80	-	-	-	-	67,383,003.11
368.2 - Overhead Type Transformers	20,543,942.54	(5.75)	-	-	-	-	20,543,936.79
368.4 - Submersible or Padmt Type	4,316,069.05	-	-	-	-	-	4,316,069.05
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,128,099.63	60,258.55	-	-	-	-	18,188,358.18
371.4 - Area Lighting Fixtures	238,261.18	4,589.87	-	-	-	-	242,851.05
373.2 - Street Lighting & Sig Sys	7,721,223.76	455,076.22	-	-	-	-	8,176,299.98
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	<u>534,788,924.15</u>	<u>5,044,959.89</u>	<u>(53,204.64)</u>	-	-	-	<u>539,780,679.40</u>

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation		End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	24,543.35	744.74	-	-	25,288.09
361.0 - Structures and Improvements	212,228.68	13,025.65	-	-	225,254.33
362.0 - Station Equipment	4,466,497.58	169,283.73	-	-	4,635,781.31
364.2 - Towers and Fixtures	54,102.69	3,407.92	-	-	57,510.61
364.4 - Poles and Fixtures	5,855,621.26	217,729.42	(910.14)	-	6,072,440.54
364.8 - Clearing Land and Rights	21,523.06	397.05	-	-	21,920.11
365.0 - Overhead Conductors, Device	9,044,257.18	356,521.10	(52,294.50)	-	9,348,483.78
366.0 - Underground Conduit	807,171.79	29,642.89	-	-	836,814.68
367.0 - Undergrnd Conductors, Device	3,245,574.25	131,026.10	-	-	3,376,600.35
368.2 - Overhead Type Transformers	1,792,281.38	50,352.79	-	-	1,842,634.17
368.4 - Submersible or Padmt Type	226,079.16	7,493.17	-	-	233,572.33
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,237,597.83	35,990.62	-	-	1,273,588.45
371.4 - Area Lighting Fixtures	54,333.41	848.26	-	-	55,181.67
373.2 - Street Lighting & Sig Sys	480,007.09	25,616.21	-	-	505,623.30
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	<u>27,516,811.47</u>	<u>1,042,079.65</u>	<u>(53,204.64)</u>	-	<u>28,505,686.48</u>

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

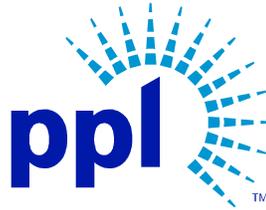
From Date:	44,409.00
To Date	44,439.00
Gross Plant Total	549,276,863.20
Gross Reserve Total	29,607,245.77
Rate Base	519,669,617.43
Total Depreciation	
Expense MTD	1,055,429.09
Total Depreciation	
Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	-	-	-	-	-	447,331.28
360.4 - Land Rights	515,951.53	20,005.24	-	-	-	-	535,956.77
361.0 - Structures and Improvements	8,514,101.44	365.10	-	-	-	-	8,514,466.54
362.0 - Station Equipment	89,276,424.37	1,761,438.32	-	-	-	-	91,037,862.69
364.2 - Towers and Fixtures	1,934,922.25	4,028.97	-	-	-	-	1,938,951.22
364.4 - Poles and Fixtures	112,412,335.13	1,306,915.82	15,912.09	-	-	-	113,735,163.04
364.8 - Clearing Land and Rights	251,327.26	11,607.13	-	-	-	-	262,934.39
365.0 - Overhead Conductors, Device	189,355,360.50	3,781,407.32	30,218.11	-	-	-	193,166,985.93
366.0 - Underground Conduit	18,222,407.48	490,654.67	-	-	-	-	18,713,062.15
367.0 - Undergrnd Conductors, Device	67,383,003.11	1,288,919.50	-	-	-	-	68,671,922.61
368.2 - Overhead Type Transformers	20,543,936.79	-	-	-	-	-	20,543,936.79
368.4 - Submersible or Padmt Type	4,316,069.05	-	-	-	-	-	4,316,069.05
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,188,358.18	96,974.61	-	-	-	-	18,285,332.79
371.4 - Area Lighting Fixtures	242,851.05	12,547.76	-	-	-	-	255,398.81
373.2 - Street Lighting & Sig Sys	8,176,299.98	675,189.16	-	-	-	-	8,851,489.14
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	539,780,679.40	9,450,053.60	46,130.20	-	-	-	549,276,863.20

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation		End Reserve
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	25,288.09	759.51	-	-	26,047.60
361.0 - Structures and Improvements	225,254.33	13,005.45	-	-	238,259.78
362.0 - Station Equipment	4,635,781.31	171,648.71	-	-	4,807,430.02
364.2 - Towers and Fixtures	57,510.61	3,411.37	-	-	60,921.98
364.4 - Poles and Fixtures	6,072,440.54	219,388.56	15,912.09	-	6,307,741.19
364.8 - Clearing Land and Rights	21,920.11	416.42	-	-	22,336.53
365.0 - Overhead Conductors, Device	9,348,483.78	360,759.31	30,218.11	-	9,739,461.20
366.0 - Underground Conduit	836,814.68	30,126.82	-	-	866,941.50
367.0 - Undergrnd Conductors, Device	3,376,600.35	133,635.62	-	-	3,510,235.97
368.2 - Overhead Type Transformers	1,842,634.17	50,352.78	-	-	1,892,986.95
368.4 - Submersible or Padmt Type	233,572.33	7,493.17	-	-	241,065.50
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,273,588.45	36,081.30	-	-	1,309,669.75
371.4 - Area Lighting Fixtures	55,181.67	883.43	-	-	56,065.10
373.2 - Street Lighting & Sig Sys	505,623.30	27,466.64	-	-	533,089.94
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	28,505,686.48	1,055,429.09	46,130.20	-	29,607,245.77



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: September 20, 2021

EFFECTIVE: October 1, 2021

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% will remain 0.00% for the period October 1, 2021 through December 31, 2021.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period October 1, 2021 through December 31, 2021.

(C)

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)