



Michael Zimmerman
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October 1, 2021

Via Electronic Service

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Docket No. M-2021-_____
Supplement No. 31 to Tariff Electric – PA. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 31 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff. Supplement No. 31 has an effective date of December 1, 2020.

Supplement No. 31 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial, and medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal ("RFP") results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file. Note that, pursuant to the Public Utility Commission's Order entered September 15, 2021, at Docket No. P-2021-3027796, these RFP results reflect the use of a Capacity Proxy Price for the 2023/2024 PJM Delivery Year.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
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Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
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Office of Consumer Advocate
Aron Beatty
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ABeatty@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
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Phone: 412-393-6268
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Dated: October 1, 2021



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: October 1, 2021

EFFECTIVE: December 1, 2021

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

**Fourth Revised Page No. 98
Cancelling Third Revised Page No. 98**

For the Application Period December 1, 2021, through May 31, 2022, the supply charge for Residential customers has increased from 5.4595 ¢/kWh to 6.0286 ¢/kWh.

For the Application Period December 1, 2021, through May 31, 2022, the supply charge for EV-TOU Residential customers has increased

	FROM:	TO:
EV-TOU Peak	9.0063 ¢/kWh	9.9468 ¢/kWh
EV-TOU Off-Peak	3.5396 ¢/kWh	3.9077 ¢/kWh
EV-TOU Super Off-Peak	2.5610 ¢/kWh	2.8268 ¢/kWh

**First Revised Page No. 98A
Cancelling Original Page No. 98A**

For the Application Period December 1, 2021, through May 31, 2022, the supply charge for Small Commercial & Industrial customers has increased from 5.2649 ¢/kWh to 5.5291 ¢/kWh.

For the Application Period December 1, 2021, through May 31, 2022, the supply charge for EV-TOU Small Commercial & Industrial customers has increased

	FROM:	TO:
EV-TOU Peak	8.3225 ¢/kWh	8.7421 ¢/kWh
EV-TOU Off-Peak	3.7053 ¢/kWh	3.8914 ¢/kWh
EV-TOU Super Off-Peak	2.6448 ¢/kWh	2.7775 ¢/kWh

**Eighth Revised Page No. 99
Cancelling Seventh Revised Page No. 99**

For the Application Period December 1, 2021, through February 28, 2022, the supply charge for Medium Commercial & Industrial customers has increased from 5.5911 ¢/kWh to 8.6500 ¢/kWh.

For the Application Period December 1, 2021, through February 28, 2022, the supply charge for EV-TOU Medium Commercial & Industrial customers has increased

	FROM:	TO:
EV-TOU Peak	9.0143 ¢/kWh	13.9473 ¢/kWh
EV-TOU Off-Peak	3.9956 ¢/kWh	6.1817 ¢/kWh
EV-TOU Super Off-Peak	2.8463 ¢/kWh	4.4036 ¢/kWh

**Eighth Revised Page No. 99
Cancelling Seventh Revised Page No. 99**

**Third Revised Page No. 100
Cancelling First and Second Revised Pages No. 100**

The supply charge for Lighting customers has increased from 3.0953 ¢/kWh to 3.4191 ¢/kWh for the Application Period December 1, 2021, through May 31, 2022.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Electric Vehicle Time-of Use Pilot Program⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2022 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2022 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2022 through August 31, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2022 through November 30, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2022 through February 28, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2023 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through August 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through February 29, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2024 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through August 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	X.XXXX
December 1, 2022 through May 31, 2023	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX

(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period						
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023	
Supply Charge ¢ per kWh		3.0953	3.4191	X.XXXX	X.XXXX	X.XXXX	X.XXXX	(I)
Fixture Charge — \$ per Month								
Mercury Vapor								
100	44	1.36	1.50	X.XX	X.XX	X.XX	X.XX	(I)
175	74	2.29	2.53	X.XX	X.XX	X.XX	X.XX	(I)
250	102	3.16	3.49	X.XX	X.XX	X.XX	X.XX	(I)
400	161	4.98	5.50	X.XX	X.XX	X.XX	X.XX	(I)
1000	386	11.95	13.20	X.XX	X.XX	X.XX	X.XX	(I)
High Pressure Sodium								
70	29	0.90	0.99	X.XX	X.XX	X.XX	X.XX	(I)
100	50	1.55	1.71	X.XX	X.XX	X.XX	X.XX	(I)
150	71	2.20	2.43	X.XX	X.XX	X.XX	X.XX	(I)
200	95	2.94	3.25	X.XX	X.XX	X.XX	X.XX	(I)
250	110	3.40	3.76	X.XX	X.XX	X.XX	X.XX	(I)
400	170	5.26	5.81	X.XX	X.XX	X.XX	X.XX	(I)
1000	387	11.98	13.23	X.XX	X.XX	X.XX	X.XX	(I)
Flood Lighting - Unmetered								
70	29	0.90	0.99	X.XX	X.XX	X.XX	X.XX	(I)
100	46	1.42	1.57	X.XX	X.XX	X.XX	X.XX	(I)
150	67	2.07	2.29	X.XX	X.XX	X.XX	X.XX	(I)
250	100	3.10	3.42	X.XX	X.XX	X.XX	X.XX	(I)
400	155	4.80	5.30	X.XX	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Cobra Head								
45	16	0.50	0.55	X.XX	X.XX	X.XX	X.XX	(I)
60	21	0.65	0.72	X.XX	X.XX	X.XX	X.XX	(I)
95	34	1.05	1.16	X.XX	X.XX	X.XX	X.XX	(I)
139	49	1.52	1.68	X.XX	X.XX	X.XX	X.XX	(I)
219	77	2.38	2.63	X.XX	X.XX	X.XX	X.XX	(I)
275	97	3.00	3.32	X.XX	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Colonial								
48	17	0.53	0.58	X.XX	X.XX	X.XX	X.XX	(I)
83	29	0.90	0.99	X.XX	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Contemporary								
47	17	0.53	0.58	X.XX	X.XX	X.XX	X.XX	(I)
62	22	0.68	0.75	X.XX	X.XX	X.XX	X.XX	(I)

(I) – Indicates Increase

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2021

Quarterly Rate Adjustment - February 1, 2021 through July 31, 2021

1	Surcharge Revenue, Incl. GRT	\$10,516,863	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$9,896,368	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$142,415	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$134,013	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$9,762,355	Line 2 - Line 4
6	Medium C&I Related Expense	\$9,737,230	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$25,126)	Line 6 - Line 5
8	Interest	(\$1,580)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$26,705)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2021	\$378,392	Exh. 1, Page 4
11	E-Factor Revenue - February 2021 - July 2021, Excl. GRT	\$134,013	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2021	\$244,379	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2021 - Jul 2021	(\$26,705)	Line 9
14	E-Factor Balance at July 31, 2021	\$217,674	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$1,901,771	\$1,586,106	\$1,415,408	\$1,467,048	\$1,824,521	\$2,322,008	\$10,516,863
2 Less E Factor Rate Revenue	\$5,237	\$4,904	\$4,702	\$4,747	\$59,468	\$63,358	\$142,415
3 Net Calendar Month Revenue	\$1,896,534	\$1,581,202	\$1,410,706	\$1,462,301	\$1,765,053	\$2,258,651	\$10,374,448
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$111,895	\$93,291	\$83,232	\$86,276	\$104,138	\$133,260	\$612,092
5 Net Calendar Month Revenue less GRT	\$1,784,638	\$1,487,911	\$1,327,474	\$1,376,026	\$1,660,915	\$2,125,390	\$9,762,355
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$1,699,136	\$1,389,190	\$1,303,156	\$1,328,358	\$1,852,164	\$1,969,852	\$9,541,856
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$7,289	\$0	\$7,289
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (5)	\$2,336	\$2,336	\$2,336	\$2,336	\$2,214	\$2,214	\$13,772
11 Working Capital for Default Service Supply Expense (5)	\$17,866	\$17,866	\$17,866	\$17,866	\$16,929	\$16,929	\$105,322
12 Total Expense	\$1,720,067	\$1,410,122	\$1,356,395	\$1,349,290	\$1,879,325	\$2,022,032	\$9,737,230
13 (Over)/Under Collection	(\$64,571)	(\$77,790)	\$28,920	(\$26,736)	\$218,409	(\$103,359)	(\$25,126)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2021 and September 1, 2021.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
#REF!**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2021</u>	<u>Mar 2021</u>	<u>Apr 2021</u>	<u>May 2021</u>	<u>Jun 2021</u>	<u>Jul 2021</u>	<u>Total</u>
1 (Over)/Under Collection	(\$64,571)	(\$77,790)	\$28,920	(\$26,736)	\$218,409	(\$103,359)	(\$25,126)
2 Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$2,273)	(\$2,528)	\$862	(\$724)	\$5,324	(\$2,239)	(\$1,580)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2017

Effective December 2017 to May 2018

1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$738,368)	
2	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	(\$66,279)	
3		(Over)/Under E-Factor Recovery		(\$672,089) Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$65,776	
5		Interest	\$349	
6		Total	\$66,125	Line 4 + Line 5
7		Net (Over)/Under Collection	(\$605,964)	Line 3 + Line 6

File April 2018

Effective June 2018 to November 2018

8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$605,964)	Line 7
9	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	(\$619,192)	
10		(Over)/Under E-Factor Recovery	\$13,229	Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$243,864)	
12		Interest	(\$9,698)	
13		Total	(\$253,562)	Line 11 + Line 12
14		Net (Over)/Under Collection	(\$240,334)	Line 10 + Line 13

File October 2018

Effective December 2018 to May 2019

15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$240,334)	Line 14
16	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	(\$427,604)	
17		(Over)/Under E-Factor Recovery	\$187,270	Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$150,814)	
19		Interest	(\$6,717)	
20		Total	(\$157,531)	Line 18 + Line 19
21		Net (Over)/Under Collection	\$29,740	Line 17 + Line 20

File April 2019

Effective June 2019 to August 2019

22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$29,740	Line 21
23	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	(\$148,172)	
24		(Over)/Under E-Factor Recovery	\$177,911	Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$123,049)	
26		Interest	(\$6,441)	
27		Total	(\$129,490)	Line 25 + Line 26
28		Net (Over)/Under Collection	\$48,421	Line 24 + Line 27

File October 2019

Effective December 2019 to February 2020

29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	\$48,421	Line 28
30	Feb 2019 to Jul 2019	Current Period E Factor Revenue (excl. GRT)	\$32,553	
31		(Over)/Under E-Factor Recovery	\$15,868	Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$143,562)	
33		Interest	(\$7,869)	
34		Total	(\$151,431)	Line 32 + Line 33
35		Net (Over)/Under Collection	(\$135,563)	Line 31 + Line 34

File April 2020

Effective June 2020 to August 2020

36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$135,563)	Line 35
37	Aug 2019 to Jan 2020	Current Period E Factor Revenue (excl. GRT)	(\$11,300)	
38		(Over)/Under E-Factor Recovery	(\$124,263)	Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	(\$16,279)	
40		Interest	(\$1,887)	
41		Total	(\$18,166)	Line 39 + Line 40
42		Net (Over)/Under Collection	(\$142,429)	Line 38 + Line 41

File October 2020

Effective December 2020 to May 2021

43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	Line 42
44	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	(\$103,903)	
45		(Over)/Under E-Factor Recovery	(\$38,526)	Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
47		Interest	\$1,178	
48		Total	\$73,407	Line 46 + Line 47
49		Net (Over)/Under Collection	\$34,881	Line 45 + Line 48

File April 2021

Effective June 2021 to November 2021

50	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 49
51	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	(\$59,160)	
52		(Over)/Under E-Factor Recovery	\$94,041	Line 50 - Line 51
53	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
54		Interest	\$6,985	
55		Total	\$284,351	Line 53 + Line 54
56		Net (Over)/Under Collection	\$378,392	Line 52 + Line 55

File October 2021

Effective December 2021 to May 2022

57	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 56
58	#REF!	Current Period E Factor Revenue (excl. GRT)	\$134,013	
59		(Over)/Under E-Factor Recovery	\$244,379	Line 57 - Line 58
60	#REF!	Current Period (Over)/Under Recovery	(\$25,126)	
61		Interest	(\$1,580)	
62		Total	(\$26,705)	Line 60 + Line 61
63		Net (Over)/Under Collection	\$217,674	Line 59 + Line 62

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$75.22	\$75.22	\$75.22	\$75.22	/MWh Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$4.59	\$4.59	\$4.59	\$4.59	/MWh Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$79.81	\$79.81	\$79.81	\$79.81	/MWh Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	128,609				Forecast POLR sales (MWh) December 1, 2021 through February 28, 2022
7 Administrative Adder	\$0.27	\$0.27	\$0.27	\$0.27	/MWh Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$6,641				
9 Working Capital for Default Service Supply Expense	\$50,787				Unbundling provisions within Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
10 Total Medium C&I Unbundling Expense	\$57,427				
11 Forecast POLR Sales (MWh)	128,609				Forecast POLR sales (MWh) December 1, 2021 through February 28, 2022
12 Unbundling Rate	\$0.45	\$0.45	\$0.45	\$0.45	/MWh Line 10 / Line 11
13 E-factor (Over)/Under Collection	\$244,379				Exh. 1, Page 4
<u>Reconciliation (February 2021 to July 2021)</u>					
14 (Over)/Under Collection	(\$25,126)				Exh. 1, Page 2
15 Interest on (Over)/Under Collection	(\$1,580)				Exh. 1, Page 3
16 Total (Over)/Under Collection	(\$26,705)				Line 14 + Line 15
17 Total E Factor (Over)/Under Reconciliation	\$217,674				Line 13 + Line 16
18 Forecast POLR Sales (MWh)	249,573				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
19 E Factor Rate	\$0.87	\$0.87	\$0.87	\$0.87	/MWh Line 17 / Line 18
20 Adjusted Wholesale Price	\$81.40	\$81.40	\$81.40	\$81.40	/MWh Line 4 + Line 7 + Line 12 + Line 19
21 EV TOU Rate Factor		1.61	0.71	0.51	Att. A, Page 3
22 Adjusted Wholesale Price for Rate Factor	\$81.40	\$131.24	\$58.17	\$41.43	/MWh Line 20 * Line 21
23 EV TOU Program Expenses	\$333				EV TOU Marketing Expenses
24 Forecast POLR Sales (MWh)	249,573				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
25 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	/MWh Line 23 / Line 24
26 Total Adjusted Wholesale Price	\$81.40	\$131.24	\$58.17	\$41.44	/MWh Line 22 + Line 25
27 PA GRT @ 5.9%	\$5.10	\$8.23	\$3.65	\$2.60	/MWh Line 26 * (.059/(1-.059))
28 Total Retail Rate	\$86.50	\$139.47	\$61.82	\$44.04	/MWh Line 26 + Line 27
29 RFP Medium C&I Retail Supply Rate (¢/kWh)	8.6500	13.9473	6.1817	4.4036	/kWh Line 28 / 10
30 Forecast POLR Sales (KWh)	128,608,643				Forecast POLR sales (KWh) December 1, 2021 through February 28, 2022
31 Projected RFP Revenue	\$11,124,591				Line 30 * (Line 29 / 100)

(1) The EV-TOU rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM–1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2016	220,376	0	0	220,376
2	2017	224,631	0	0	224,631
3	2018	219,660	0	0	219,660
4	2019	205,735	0	0	205,735
5	2021/2022 Capacity Price (\$/MW-day) (1)	\$140.45	\$140.45	\$140.45	\$140.45
Load (MWH)					
6	2016	1,001,696	1,076,681	623,894	2,702,271
7	2017	994,889	1,078,109	620,596	2,693,593
8	2018	998,778	1,080,512	623,816	2,703,106
9	2019	762,437	815,715	467,805	2,045,958
2021/2022 Capacity Price (\$/MWH)					
10	2016	\$30.90	\$0.00	\$0.00	\$11.45
11	2017	\$31.71	\$0.00	\$0.00	\$11.71
12	2018	\$30.89	\$0.00	\$0.00	\$11.41
13	2019	\$37.90	\$0.00	\$0.00	\$14.12

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2016	\$35.61	\$28.94	\$20.00	\$29.35
15	2017	\$36.54	\$30.29	\$22.42	\$30.78
16	2018	\$48.98	\$40.08	\$26.93	\$40.33
17	2019	\$32.32	\$27.83	\$20.93	\$27.93

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2016	\$66.51	\$28.94	\$20.00	\$40.80
19	2017	\$68.25	\$30.29	\$22.42	\$42.50
20	2018	\$79.87	\$40.08	\$26.93	\$51.75
21	2019	\$70.22	\$27.83	\$20.93	\$42.05

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2021/2022 Rate Factor				
22	2016	1.63	0.71	0.49
23	2017	1.61	0.71	0.53
24	2018	1.54	0.77	0.52
25	2019	1.67	0.66	0.50
26	Average	1.61	0.71	0.51

(1) As of First Incremental Auction for 2021/2022.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
				<u>Effective 9/1/2021</u>				<u>Effective 12/1/2021</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	¢/kWh	5.5911	9.0143	3.9956	2.8463	8.6500	13.9473	6.1817	4.4036

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2021**

Bi-Annual Rate Adjustment - February 1, 2021 through July 31, 2021

1	Surcharge Revenue, Incl. GRT	\$80,913,849	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$76,139,932	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$44,568)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$41,938)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$76,181,870	Line 2 - Line 4
6	Residential Related Expense	\$76,527,663	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$345,793	Line 6 - Line 5
8	Interest	\$13,484	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$359,277	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2021	(\$578,855)	Exh. 1, Page 4
11	E-Factor Revenue - February 2021 - July 2021, Excl. GRT	(\$41,938)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2021	(\$536,916)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2021 - Jul 2021	\$359,277	Line 9
14	E-Factor Balance at July 31, 2021	(\$177,639)	Line 12 + Line 13

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Total
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$13,248,972	\$11,287,088	\$9,844,869	\$11,447,872	\$14,548,512	\$20,536,536	\$80,913,849
2 E-Factor Revenue	\$65,692	\$52,218	\$47,826	\$55,270	(\$124,996)	(\$140,577)	(\$44,568)
3 Net Surcharge Revenue	\$13,183,281	\$11,234,870	\$9,797,043	\$11,392,603	\$14,673,508	\$20,677,113	\$80,958,417
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$777,814	\$662,857	\$578,026	\$672,164	\$865,737	\$1,219,950	\$4,776,547
5 Net Calendar Month Revenue	\$12,405,467	\$10,572,013	\$9,219,017	\$10,720,439	\$13,807,771	\$19,457,163	\$76,181,870
<u>Expense</u>							
6 Supply Invoice Amount	\$12,360,932	\$10,316,709	\$9,205,509	\$10,655,059	\$15,628,163	\$17,557,296	\$75,723,667
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (2)	\$0	\$0	\$0	\$0	\$79,247	\$346	\$79,593
9 EV-TOU Expense (3)	\$0	\$0	\$0	\$0	\$49,839	\$20,000	\$69,839
10 Filing Preparation and Approval Process Expense (4)	\$11,376	\$11,376	\$11,376	\$11,376	\$11,105	\$11,105	\$67,715
11 Working Capital for Default Service Supply Expense (4)	\$87,002	\$87,002	\$87,002	\$87,002	\$84,925	\$84,925	\$517,858
12 Total Expense	\$12,460,040	\$10,415,817	\$9,369,231	\$10,754,166	\$15,854,008	\$17,674,401	\$76,527,663
13 (Over)/Under Collection	\$54,573	(\$156,196)	\$150,214	\$33,727	\$2,046,237	(\$1,782,762)	\$345,793

- (1) Administrative fees to conduct the request for proposal for rates effective June 1, 2021.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2021</u>	<u>Mar 2021</u>	<u>Apr 2021</u>	<u>May 2021</u>	<u>Jun 2021</u>	<u>Jul 2021</u>	<u>Total</u>
1 (Over)/Under Collection	\$54,573	(\$156,196)	\$150,214	\$33,727	\$2,046,237	(\$1,782,762)	\$345,793
2 Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$1,921	(\$5,076)	\$4,475	\$913	\$49,877	(\$38,627)	\$13,484

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2017
Effective December 2017 to May 2018

1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$1,722,148	
2	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$616,228</u>	
3		(Over)/Under E-Factor Recovery		\$1,105,920 Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	(\$308,272)	
5		Interest	<u>(\$8,295)</u>	
6		Total		(\$316,567) Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$789,353</u> Sum Line 3 to Line 6

Filed April 2018
Effective June 2018 to November 2018

8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$789,353	Line 7
9	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	<u>\$1,398,445</u>	
10		(Over)/Under E-Factor Recovery		(\$609,093) Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$212,521)	
12		Interest	<u>(\$4,455)</u>	
13		Total		(\$216,976) Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$826,069)</u> Sum Line 10 to Line 13

Filed October 2018
Effective December 2018 to May 2019

15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$826,069)	Line 14
16	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	<u>\$179,136</u>	
17		(Over)/Under E-Factor Recovery		(\$1,005,205) Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$925,539)	
19		Interest	<u>(\$32,257)</u>	
20		Total		(\$957,795) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$1,963,000)</u> Sum Line 17 to Line 20

Filed April 2019
Effective June 2019 to November 2019

22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,963,000)	Line 21
23	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,354,190)</u>	
24		(Over)/Under E-Factor Recovery		(\$608,810) Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$369,933)	
26		Interest	<u>(\$20,610)</u>	
27		Total		(\$390,543) Line 25 + Line 26
28		Net (Over)/Under Collection		<u>(\$999,353)</u> Sum Line 24 to Line 27

Filed October 2019
Effective December 2019 to May 2020

29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$999,353)	Line 28
30	Feb 2019 to Jul 2019	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,639,016)</u>	
31		(Over)/Under E-Factor Recovery		\$639,662 Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$618,723)	
33		Interest	<u>(\$30,439)</u>	
34		Total		(\$649,161) Line 32 + Line 33
35		Net (Over)/Under Collection		<u>(\$9,499)</u> Sum Line 31 to Line 34

Filed April 2020
Effective June 2020 to November 2020

36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$9,499)	Line 35
37	Aug 2019 to Jan 2020	Current Period E Factor Revenue (excl. GRT)	<u>(\$665,898)</u>	
38		(Over)/Under E-Factor Recovery		\$656,399 Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$360,409	
40		Interest	<u>\$17,509</u>	
41		Total		\$386,918 Line 39 + Line 40
42		Net (Over)/Under Collection		<u>\$1,043,316</u> Sum Line 38 to Line 41

Filed October 2020
Effective December 2020 to May 2021

43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316	Line 42
44	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	<u>\$486,142</u>	
45		(Over)/Under E-Factor Recovery		\$557,174 Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)	
47		Interest	<u>(\$7,672)</u>	
48		Total		(\$417,368) Line 46 + Line 47
49	Audit Finding No. 1 - Recovery of Overstated Revenue		\$155,168	See Note 1
50		Net (Over)/Under Collection		<u>\$294,974</u> Sum Line 45 to Line 49

Filed April 2021
Effective June 2021 to November 2021

51	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974	Line 50
52	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	<u>\$820,549</u>	
53		(Over)/Under E-Factor Recovery		(\$525,576) Line 51 - Line 52
54	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)	
55		Interest	<u>(\$3,827)</u>	
56		Total		(\$53,279) Line 54 + Line 55
57		Net (Over)/Under Collection		<u>(\$578,855)</u> Sum Line 53 to Line 56

Filed October 2021
Effective December 2021 to May 2022

58	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855)	Line 57
59	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	<u>(\$41,938)</u>	
60		(Over)/Under E-Factor Recovery		(\$536,916) Line 58 - Line 59
61	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793	
62		Interest	<u>\$13,484</u>	
63		Total		\$359,277 Line 61 + Line 62
64		Net (Over)/Under Collection		<u>(\$177,639)</u> Sum Line 60 to Line 63

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021**

Summary of RFP Results

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Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Average Wholesale Price	\$53.48	\$53.48	\$53.48	\$53.48 /MWh	Weighted bid price - Attachment A, page 1
2 Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$3.69	\$3.69	\$3.69	\$3.69 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$57.17	\$57.17	\$57.17	\$57.17 /MWh	Line 1 + Line 3
5 Forecast POLR Sales (MWh)	1,345,422				Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
6 Outside Services Fees	\$68,990				Outside services to conduct RFPs
7 Administrative Adder	\$0.05	\$0.05	\$0.05	\$0.05 /MWh	Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$66,629				Unbundling provisions within Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
9 Working Capital for Default Service Supply Expense	\$509,550				
10 Total Residential/Lighting Unbundling Expense	\$576,179				
11 Forecast POLR Sales (MWh)	1,345,422				Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
12 Unbundling Rate	\$0.43	\$0.43	\$0.43	\$0.43 /MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$1,560,859)				Att. 1, Page 6
14 Forecast POLR Sales (MWh)	1,345,422				Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
15 Capacity Adjustment Rate (per MWh)	(\$1.16)	(\$1.16)	(\$1.16)	(\$1.16) /MWh	
16 E-Factor (Over)/Under Reconciliation	(\$536,916)				Prior Period
Reconciliation					
17 (Over)/Under Collection	\$345,793				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	\$13,484				Exh. 1, Page 3
19 Total (Over)/Under Collection	\$359,277				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	(\$177,639)				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	1,345,422				Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
22 E Factor Rate	(\$0.13)	(\$0.13)	(\$0.13)	(\$0.13) /MWh	Line 20 / Line 21
23 Adjusted Wholesale Price	\$56.37	\$56.37	\$56.37	\$56.37 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 Rate Factor	1.0059	1.0059	1.0059	1.0059	Att. 1, Page 4
25 EV TOU Rate Factor		1.65	0.65	0.47	Att. 1, Page 5
26 Adjusted Wholesale Price for Rate Factor	\$56.70	\$93.57	\$36.74	\$26.57 /MWh	Line 23 * Line 24 * Line 25
27 EV TOU Program Expenses	\$36,133				
28 Forecast POLR Sales (MWh)	1,337,483				Residential Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
29 TOU Adder	\$0.03	\$0.03	\$0.03	\$0.03 /MWh	Line 27 / Line 28
30 Total Adjusted Wholesale Price	\$56.73	\$93.60	\$36.77	\$26.60 /MWh	Line 26 + Line 29
31 PA GRT @ 5.9%	\$3.56	\$5.87	\$2.31	\$1.67 /MWh	Line 30 * (.059/(1-.059))
32 Total Retail Rate	\$60.29	\$99.47	\$39.08	\$28.27 /MWh	Line 30 + Line 31
33 RFP Residential Retail Supply Rate (c/kWh)	6.0286	9.9468	3.9077	2.8268 /kWh	Line 32 / 10
34 Forecast POLR Sales (kWh)	1,337,482,754				Residential Forecast POLR sales (kWh) December 1, 2021 through May 31, 2022
35 Projected RFP Revenue	\$80,631,959				Line 33 / 100 * Line 34

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM-11PM, and Super Off Peak: 11PM-6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$53.48 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$3.69 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$57.17 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,345,422	Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
6	Outside Services Fees	\$68,990	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$66,629	Unbundling provisions within Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
9	Working Capital for Default Service Supply Expense	\$509,550	
10	Total Residential/Lighting Unbundling Expense	\$576,179	
11	Forecast POLR Sales (MWh)	1,345,422	Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
12	Unbundling Rate (per MWh)	\$0.43 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$1,560,859)	Att. 1, Page 6
14	Forecast POLR Sales (MWh)	1,345,422	Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
15	Capacity Adjustment Rate (per MWh)	(\$1.16) /MWh	Line 13 / Line 14
16	E-Factor (Over)/Under Reconciliation	(\$536,916)	Prior Period
<u>Reconciliation</u>			
17	(Over)/Under Collection	\$345,793	Exh. 1, Page 2
18	Interest on (Over)/Under Collection	\$13,484	Exh. 1, Page 3
19	Total (Over)/Under Collection	\$359,277	Line 17 + Line 18
20	Total E Factor (Over)/Under Reconciliation	(\$177,639)	Line 16 + Line 19
21	Forecast POLR Sales (MWh)	1,345,422	Residential/Lighting Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
22	E Factor Rate (per MWh)	(\$0.13) /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price (\$/MWh)	\$56.37 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	Rate Factor	0.5708	Att. 1, Page 4
25	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$32.17 /MWh	Line 23 * Line 24
26	PA GRT @ 5.9%	\$2.02 /MWh	Line 25 * (.059)/(1-.059))
27	Total Retail Rate (\$/MWh)	\$34.19 /MWh	Line 25 + Line 26
28	RFP Lighting Retail Supply Rate (c/kWh)	3.4191 kWh	Line 27 / 10

Lighting Supply Charges by Lamp Wattage:

29	SM, SH & PAL (c/kWh)			3.4191	Line 28
		Nominal			
		Lamp	kWh Energy	Fixture	
		Wattage	per Unit	Charge	
			per Month	\$/Month	
30	Mercury Vapor:	100	44	\$1.50	Line 29 * Nominal kWh Energy per Unit per Month / 100
31		175	74	\$2.53	
32		250	102	\$3.49	
33		400	161	\$5.50	
34		1000	386	\$13.20	
35	High Pressure Sodium:	70	29	\$0.99	
36		100	50	\$1.71	
37		150	71	\$2.43	
38		200	95	\$3.25	
39		250	110	\$3.76	
40		400	170	\$5.81	
41		1000	387	\$13.23	
42	Flood Lighting - Unmetered:	70	29	\$0.99	
43		100	46	\$1.57	
44		150	67	\$2.29	
45		250	100	\$3.42	
46		400	155	\$5.30	
47	LED - Cobra Head:	45	16	\$0.55	
48		60	21	\$0.72	
49		95	34	\$1.16	
50		139	49	\$1.68	
51		219	77	\$2.63	
52		275	97	\$3.32	
53	LED - Colonial:	48	17	\$0.58	
54		83	29	\$0.99	
55	LED - Contemporary:	47	17	\$0.58	
56		62	22	\$0.75	

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2016	482,205	703	482,908
3	2017	486,145	0	486,145
4	2018	509,044	661	509,705
5	2019	528,864	466	529,330
5	2021/2022 Capacity Price (\$/MW-day) (1)	\$140.45	\$140.45	\$140.45
6	Load (MWH)			
7	2016	4,480,771	59,896	4,540,667
8	2017	4,152,456	59,440	4,211,896
9	2018	4,540,359	60,084	4,600,442
10	2019	4,349,013	60,012	4,409,025
10	2021/2022 Capacity Price (\$/MWH)			
11	2016	\$15.12	\$1.65	\$14.94
12	2017	\$16.44	\$0.00	\$16.21
13	2018	\$15.75	\$1.54	\$15.56
13	2019	\$17.08	\$1.09	\$16.86

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2016	\$30.00	\$24.21	\$29.92
16	2017	\$31.44	\$26.33	\$31.37
17	2018	\$41.36	\$32.50	\$41.24
17	2019	\$28.42	\$23.96	\$28.36

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2016	\$45.12	\$25.86	\$44.86
20	2017	\$47.89	\$26.33	\$47.58
21	2018	\$57.10	\$34.05	\$56.80
21	2019	\$45.50	\$25.05	\$45.22

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2021/2022 Rate Factor		
23	2016	1.0057	0.5763
24	2017	1.0064	0.5534
25	2018	1.0053	0.5994
26	2019	1.0062	0.5539
26	Average	1.0059	0.5708

(1) As of First Incremental Auction for 2021/2022.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2016	482,908	0	0	482,908
2	2017	486,145	0	0	486,145
3	2018	509,705	0	0	509,705
4	2019	529,330	0	0	529,330
5	2021/2022 Capacity Price (\$/MW-day) (1)	\$140.45	\$140.45	\$140.45	\$140.45
Load (MWH)					
6	2016	1,799,054	1,655,579	1,086,034	4,540,667
7	2017	1,655,668	1,538,216	1,018,012	4,211,896
8	2018	1,813,747	1,664,685	1,122,010	4,600,442
9	2019	1,739,120	1,598,905	1,071,000	4,409,025
2021/2022 Capacity Price (\$/MWH)					
10	2016	\$37.70	\$0.00	\$0.00	\$14.94
11	2017	\$41.24	\$0.00	\$0.00	\$16.21
12	2018	\$39.47	\$0.00	\$0.00	\$15.56
13	2019	\$42.75	\$0.00	\$0.00	\$16.86

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2016	\$36.85	\$28.74	\$20.25	\$29.92
15	2017	\$37.62	\$30.29	\$22.83	\$31.37
16	2018	\$50.62	\$40.27	\$27.53	\$41.24
17	2019	\$33.94	\$27.38	\$20.73	\$28.36

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2016	\$74.55	\$28.74	\$20.25	\$44.86
19	2017	\$78.87	\$30.29	\$22.83	\$47.58
20	2018	\$90.09	\$40.27	\$27.53	\$56.80
21	2019	\$76.69	\$27.38	\$20.73	\$45.22

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2021/2022 Rate Factor				
22	2016	1.66	0.64	0.45
23	2017	1.66	0.64	0.48
24	2018	1.59	0.71	0.48
25	2019	1.70	0.61	0.46
26	Average	1.65	0.65	0.47

(1) As of First Incremental Auction for 2021/2022.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021

Capacity Adjustment for Proxy Price (1)

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Total
1 Capacity MW/day per Tranche (2)	23.82	23.82	23.82	23.82	23.82	23.82	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	4,431	4,431	4,002	4,431	4,288	4,431	26,015 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-21	\$142.16	\$142.16	30
6 Jul-21	\$142.16	\$142.16	31
7 Aug-21	\$142.16	\$142.16	31
8 Sep-21	\$142.16	\$142.16	30
9 Oct-21	\$142.16	\$142.16	31
10 Nov-21	\$142.16	\$142.16	30
11 Dec-21	\$142.16	\$142.16	31
12 Jan-22	\$142.16	\$142.16	31
13 Feb-22	\$142.16	\$142.16	28
14 Mar-22	\$142.16	\$142.16	31
15 Apr-22	\$142.16	\$142.16	30
16 May-22	\$142.16	\$142.16	31
17 Jun-22	\$110.01	\$50.09	30
18 Jul-22	\$110.01	\$50.09	31
19 Aug-22	\$110.01	\$50.09	31
20 Sep-22	\$110.01	\$50.09	30
21 Oct-22	\$110.01	\$50.09	31
22 Nov-22	\$110.01	\$50.09	30
23 Dec-22	\$110.01	\$50.09	31
24 Jan-23	\$110.01	\$50.09	31
25 Feb-23	\$110.01	\$50.09	28
26 Mar-23	\$110.01	\$50.09	31
27 Apr-23	\$110.01	\$50.09	30
28 May-23	\$110.01	\$50.09	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09
30 3/15/2021	Dec 2021 - Nov 2022	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04

Average Final Capacity Price (6)

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
31 3/15/2021	Jun 2021 - May 2023	\$96.13	\$96.13	\$96.13	\$96.13	\$96.13	\$96.13
32 3/15/2021	Dec 2021 - Nov 2022	\$96.00	\$96.00	\$96.00	\$96.00	\$96.00	\$96.00

Capacity Price Difference

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
33 3/15/2021	Jun 2021 - May 2023	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)
34 3/15/2021	Dec 2021 - Nov 2022	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)

Capacity Adjustment

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Total
35 3/15/2021	Jun 2021 - May 2023	(\$132,748)	(\$132,748)	(\$119,902)	(\$132,748)	(\$128,466)	(\$132,748)	(\$779,362)
36 3/15/2021	Dec 2021 - Nov 2022	(\$133,112)	(\$133,112)	(\$120,230)	(\$133,112)	(\$128,818)	(\$133,112)	(\$781,497)
34 Total		(\$265,861)	(\$265,861)	(\$240,132)	(\$265,861)	(\$257,284)	(\$265,861)	(\$1,560,859)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of August 31, 2021. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM Base Residual Auction Results for the period Jun-22 through May-23.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
			Effective 6/1/2021			Effective 12/1/2021				
RS	kWh	c/kWh	5.4595	9.0063	3.5396	2.5610	6.0286	9.9468	3.9077	2.8268
RH	kWh	c/kWh	5.4595	9.0063	3.5396	2.5610	6.0286	9.9468	3.9077	2.8268
RA	kWh	c/kWh	5.4595	9.0063	3.5396	2.5610	6.0286	9.9468	3.9077	2.8268
AL	kWh	c/kWh	3.0953				3.4191			
SE	kWh	c/kWh	3.0953				3.4191			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$1.36				\$1.50			
	175	\$/Mo.	\$2.29				\$2.53			
	250	\$/Mo.	\$3.16				\$3.49			
	400	\$/Mo.	\$4.98				\$5.50			
	1000	\$/Mo.	\$11.95				\$13.20			
High Pressure Sodium:	70	\$/Mo.	\$0.90				\$0.99			
	100	\$/Mo.	\$1.55				\$1.71			
	150	\$/Mo.	\$2.20				\$2.43			
	200	\$/Mo.	\$2.94				\$3.25			
	250	\$/Mo.	\$3.40				\$3.76			
	400	\$/Mo.	\$5.26				\$5.81			
	1000	\$/Mo.	\$11.98				\$13.23			
Flood Lighting - Unmetered:	70	\$/Mo.	\$0.90				\$0.99			
	100	\$/Mo.	\$1.42				\$1.57			
	150	\$/Mo.	\$2.07				\$2.29			
	250	\$/Mo.	\$3.10				\$3.42			
	400	\$/Mo.	\$4.80				\$5.30			
LED - Cobra Head:	45	\$/Mo.	\$0.50				\$0.55			
	60	\$/Mo.	\$0.65				\$0.72			
	95	\$/Mo.	\$1.05				\$1.16			
	139	\$/Mo.	\$1.52				\$1.68			
	219	\$/Mo.	\$2.38				\$2.63			
	275	\$/Mo.	\$3.00				\$3.32			
LED - Colonial:	48	\$/Mo.	\$0.53				\$0.58			
	83	\$/Mo.	\$0.90				\$0.99			
LED - Contemporary:	47	\$/Mo.	\$0.53				\$0.58			
	62	\$/Mo.	\$0.68				\$0.75			

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2021

Bi-Annual Rate Adjustment - February 1, 2021 through July 31, 2021

1	Surcharge Revenue, Incl. GRT	\$12,696,356	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$11,947,271	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$385,855	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$363,090	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$11,584,182	Line 2 - Line 4
6	Small C&I Related Expense	\$11,386,941	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$197,241)	Line 6 - Line 5
8	Interest	(\$5,903)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$203,144)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2021	\$387,262	Exh. 1, Page 4
11	E-Factor Revenue - February 2021 - July 2021, Excl. GRT	\$363,090	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2021	\$24,172	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2021 - Jul 2021	(\$203,144)	Line 9
14	E-Factor Balance at July 31, 2021	(\$178,972)	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2021</u>	<u>Mar 2021</u>	<u>Apr 2021</u>	<u>May 2021</u>	<u>Jun 2021</u>	<u>Jul 2021</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$2,113,134	\$1,872,450	\$1,885,941	\$1,904,880	\$2,288,122	\$2,631,829	\$12,696,356
2 E-Factor Revenue	\$54,988	\$51,098	\$49,793	\$52,474	\$84,958	\$92,543	\$385,855
3 Net Surcharge Revenue	\$2,058,146	\$1,821,352	\$1,836,148	\$1,852,406	\$2,203,164	\$2,539,286	\$12,310,501
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$121,431	\$107,460	\$108,333	\$109,292	\$129,987	\$149,818	\$726,320
5 Net Calendar Month Revenue	\$1,936,715	\$1,713,892	\$1,727,815	\$1,743,114	\$2,073,177	\$2,389,468	\$11,584,182
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$1,811,678	\$1,734,710	\$1,593,011	\$1,696,530	\$2,095,733	\$2,289,243	\$11,220,905
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$10,980	\$0	\$10,980
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (5)	\$1,508	\$1,508	\$1,508	\$1,508	\$1,961	\$1,961	\$9,952
11 Working Capital for Default Service Supply Expense (5)	\$11,531	\$11,531	\$11,531	\$11,531	\$14,995	\$14,995	\$76,112
12 Total Expense	\$1,825,446	\$1,748,478	\$1,671,394	\$1,710,298	\$2,124,397	\$2,306,927	\$11,386,941
13 (Over)/Under Collection	(\$111,269)	\$34,586	(\$56,421)	(\$32,817)	\$51,220	(\$82,541)	(\$197,241)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2021.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Feb 2021</u>	<u>Mar 2021</u>	<u>Apr 2021</u>	<u>May 2021</u>	<u>Jun 2021</u>	<u>Jul 2021</u>	<u>Total</u>
1	(Over)/Under Collection	(\$111,269)	\$34,586	(\$56,421)	(\$32,817)	\$51,220	(\$82,541)	(\$197,241)
2	Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$3,918)	\$1,124	(\$1,681)	(\$889)	\$1,248	(\$1,788)	(\$5,903)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2017

Effective December 2017 to May 2018

1	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$356,476)	
2	Feb 2017 to Jul 2017	Current Period E-Factor Revenue (excl. GRT)	(\$85,583)	
3		(Over)/Under E-Factor Recovery		(\$270,893) Line 1 - Line 2
4	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$122,796	
5		Interest	\$4,732	
6		Total	\$127,528	Line 4 + Line 5
7		Net (Over)/Under Collection	(\$143,365)	Line 3 + Line 6

Filed April 2018

Effective June 2018 to November 2018

8	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$143,365)	Line 7
9	Aug 2017 to Jan 2018	Current Period E-Factor Revenue (excl. GRT)	(\$268,553)	
10		(Over)/Under E-Factor Recovery		\$125,188 Line 8 - Line 9
11	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$24,539)	
12		Interest	(\$782)	
13		Total	(\$25,321)	Line 11 + Line 12
14		Net (Over)/Under Collection	\$99,867	Line 10 + Line 13

Filed October 2018

Effective December 2018 to May 2019

15	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$99,867	Line 14
16	Feb 2018 to Jul 2018	Current Period E-Factor Revenue (excl. GRT)	(\$58,200)	
17		(Over)/Under E-Factor Recovery		\$158,067 Line 15 - Line 16
18	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$140,505)	
19		Interest	(\$5,069)	
20		Total	(\$145,575)	Line 18 + Line 19
21		Net (Over)/Under Collection	\$12,492	Line 17 + Line 20

Filed April 2019

Effective June 2019 to November 2019

22	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$12,492	Line 21
23	Aug 2018 to Jan 2019	Current Period E-Factor Revenue (excl. GRT)	\$82,957	
24		(Over)/Under E-Factor Recovery		(\$70,465) Line 22 - Line 23
25	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$49,783)	
26		Interest	(\$2,397)	
27		Total	(\$52,180)	Line 25 + Line 26
28		Net (Over)/Under Collection	(\$122,644)	Line 24 + Line 27

Filed October 2019

Effective December 2019 to May 2020

29	Aug 2018 to Jan 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$122,644)	Line 28
30	Feb 2019 to Jul 2019	Current Period E-Factor Revenue (excl. GRT)	(\$43,232)	
31		(Over)/Under E-Factor Recovery		(\$79,412) Line 29 - Line 30
32	Feb 2019 to Jul 2019	Current Period (Over)/Under Recovery	(\$25,948)	
33		Interest	(\$1,159)	
34		Total	(\$27,107)	Line 32 + Line 33
35		Net (Over)/Under Collection	(\$106,520)	Line 31 + Line 34

Filed April 2020

Effective June 2020 to November 2020

36	Feb 2019 to Jul 2019	Prior Period Total (Over)/Under E-Factor Recovery	(\$106,520)	Line 35
37	Aug 2019 to Jan 2020	Current Period E-Factor Revenue (excl. GRT)	(\$138,428)	
38		(Over)/Under E-Factor Recovery		\$31,909 Line 36 - Line 37
39	Aug 2019 to Jan 2020	Current Period (Over)/Under Recovery	\$127,577	
40		Interest	\$4,919	
41		Total	\$132,496	Line 39 + Line 40
42		Net (Over)/Under Collection	\$164,405	Line 38 + Line 41

Filed October 2020

Effective June 2021 to November 2021

43	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	Line 42
44	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	(\$13,131)	
45		(Over)/Under E-Factor Recovery		\$177,536 Line 43 - Line 44
46	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
47		Interest	\$3,344	
48		Total	\$119,045	Line 46 + Line 47
49		Net (Over)/Under Collection	\$296,581	Line 45 + Line 48

Filed April 2021

Effective June 2021 to November 2021

50	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 49
51	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	\$197,675	
52		(Over)/Under E-Factor Recovery		\$98,906 Line 50 - Line 51
53	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
54		Interest	\$7,163	
55		Total	\$288,356	Line 53 + Line 54
56		Net (Over)/Under Collection	\$387,262	Line 52 + Line 55

Filed October 2021

Effective December 2021 to May 2022

57	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 56
58	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	\$363,090	
59		(Over)/Under E-Factor Recovery		\$24,172 Line 57 - Line 58
60	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
61		Interest	(\$5,903)	
62		Total	(\$203,144)	Line 60 + Line 61
63		Net (Over)/Under Collection	(\$178,972)	Line 59 + Line 62

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021

Rate Design for Small C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 Wholesale Price	\$49.80	\$49.80	\$49.80	\$49.80 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.04	\$3.04	\$3.04	\$3.04 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$52.84	\$52.84	\$52.84	\$52.84 /MWh	Line 1 + Line 3
5 Outside Services	\$68,990				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	225,622				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
7 Administrative Adder	\$0.31	\$0.31	\$0.31	\$0.31 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$11,764				
9 Working Capital for Default Service Supply Expense	\$89,967				Unbundling provisions within Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
10 Total Small C&I Unbundling Expense	\$101,731				
11 Forecast POLR Sales (MWh)	225,622				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
12 Unbundling Rate	\$0.45	\$0.45	\$0.45	\$0.45 /MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$174,379)				Att. A, Page 4
14 Forecast POLR Sales (MWh)	225,622				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
15 Capacity Adjustment Rate (per MWh)	(\$0.77)	(\$0.77)	(\$0.77)	(\$0.77) /MWh	
16 E-factor (Over)/Under Collection	\$24,172				Exh. 1, Page 4
<u>Reconciliation</u>					
17 (Over)/Under Collection	(\$197,241)				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	(\$5,903)				Exh. 1, Page 3
19 Total (Over)/Under Collection	(\$203,144)				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	(\$178,972)				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	225,622				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
22 E-Factor Rate	(\$0.79)	(\$0.79)	(\$0.79)	(\$0.79) /MWh	Line 20 / Line 21
23 Adjusted Wholesale Price	\$52.03	\$52.03	\$52.03	\$52.03 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 EV TOU Rate Factor		1.58	0.70	0.50	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$52.03	\$82.26	\$36.61	\$26.13 /MWh	Line 23 * Line 24
26 EV TOU Program Expenses	\$333				EV TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	225,622				Forecast POLR sales (MWh) December 1, 2021 through May 31, 2022
28 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$52.03	\$82.26	\$36.61	\$26.13 /MWh	Line 25 + Line 28
30 PA GRT @ 5.9%	\$3.26	\$5.16	\$2.30	\$1.64 /MWh	Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$55.29	\$87.42	\$38.91	\$27.77 /MWh	Line 29 + Line 30
32 RFP Small C&I Retail Supply Rate (c/kWh)	5.5291	8.7421	3.8914	2.7775 /kWh	Line 31 / 10
33 Forecast POLR Sales (kWh)	225,622,061				Forecast POLR sales (kWh) December 1, 2021 through May 31, 2022
34 Projected RFP Revenue	\$12,474,819				Line 33 * (Line 32 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2016	63,939	0	0	63,939
3	2017	61,869	0	0	61,869
4	2018	66,970	0	0	66,970
5	2019	79,692	0	0	79,692
5	2021/2022 Capacity Price (\$/MW-day) (1)	\$140.45	\$140.45	\$140.45	\$140.45
6	Load (MWH)				
7	2016	288,076	288,300	154,812	731,188
8	2017	266,691	269,117	144,516	680,324
9	2018	297,433	302,067	169,558	769,058
10	2019	337,023	343,637	206,776	887,436
10	2021/2022 Capacity Price (\$/MWH)				
11	2016	\$31.17	\$0.00	\$0.00	\$12.28
12	2017	\$32.58	\$0.00	\$0.00	\$12.77
13	2018	\$31.62	\$0.00	\$0.00	\$12.23
13	2019	\$33.21	\$0.00	\$0.00	\$12.61

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2016	\$35.73	\$29.03	\$20.11	\$29.78
16	2017	\$36.51	\$30.42	\$22.61	\$31.15
17	2018	\$48.89	\$39.84	\$26.90	\$40.49
17	2019	\$33.11	\$27.46	\$20.55	\$28.00

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2016	\$66.91	\$29.03	\$20.11	\$42.07
20	2017	\$69.10	\$30.42	\$22.61	\$43.92
21	2018	\$80.52	\$39.84	\$26.90	\$52.72
21	2019	\$66.32	\$27.46	\$20.55	\$40.61

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2021/2022 Rate Factor			
23	2016	1.59	0.69	0.48
24	2017	1.57	0.69	0.51
25	2018	1.53	0.76	0.51
26	2019	1.63	0.68	0.51
26	Average	1.58	0.70	0.50

(1) As of First Incremental Auction for 2021/2022.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2021

Capacity Adjustment for Proxy Price (1)

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Total
1 Capacity MW/day per Tranche (2)	15.97	15.97	15.97	15.97	15.97	15.97	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	495	495	447	495	479	495	2,906 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-21	\$142.16	\$142.16	30
6 Jul-21	\$142.16	\$142.16	31
7 Aug-21	\$142.16	\$142.16	31
8 Sep-21	\$142.16	\$142.16	30
9 Oct-21	\$142.16	\$142.16	31
10 Nov-21	\$142.16	\$142.16	30
11 Dec-21	\$142.16	\$142.16	31
12 Jan-22	\$142.16	\$142.16	31
13 Feb-22	\$142.16	\$142.16	28
14 Mar-22	\$142.16	\$142.16	31
15 Apr-22	\$142.16	\$142.16	30
16 May-22	\$142.16	\$142.16	31
17 Jun-22	\$110.01	\$50.09	30
18 Jul-22	\$110.01	\$50.09	31
19 Aug-22	\$110.01	\$50.09	31
20 Sep-22	\$110.01	\$50.09	30
21 Oct-22	\$110.01	\$50.09	31
22 Nov-22	\$110.01	\$50.09	30
23 Dec-22	\$110.01	\$50.09	31
24 Jan-23	\$110.01	\$50.09	31
25 Feb-23	\$110.01	\$50.09	28
26 Mar-23	\$110.01	\$50.09	31
27 Apr-23	\$110.01	\$50.09	30
28 May-23	\$110.01	\$50.09	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09
30 3/15/2021	Dec 2021 - Nov 2022	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04

Average Final Capacity Price (6)

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
31 3/15/2021	Jun 2021 - May 2023	\$96.13	\$96.13	\$96.13	\$96.13	\$96.13	\$96.13
32 3/15/2021	Dec 2021 - Nov 2022	\$96.00	\$96.00	\$96.00	\$96.00	\$96.00	\$96.00

Capacity Price Difference

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	
33 3/15/2021	Jun 2021 - May 2023	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)	(\$29.96)	Line 31 - Line 29
34 3/15/2021	Dec 2021 - Nov 2022	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)	(\$30.04)	Line 32 - Line 30

Capacity Adjustment

Auction Date	Terms	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Total
35 3/15/2021	Jun 2021 - May 2023	(\$14,831)	(\$14,831)	(\$13,395)	(\$14,831)	(\$14,352)	(\$14,831)	(\$87,070) Line 4 * Line 33
36 3/15/2021	Dec 2021 - Nov 2022	(\$14,871)	(\$14,871)	(\$13,432)	(\$14,871)	(\$14,392)	(\$14,871)	(\$87,309) Line 4 * Line 34
34 Total		(\$29,702)	(\$29,702)	(\$26,828)	(\$29,702)	(\$28,744)	(\$29,702)	(\$174,379)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of August 31, 2021. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLCO's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM Base Residual Auction Results for the period Jun-22 through May-23.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2021**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 6/1/2021</u>				<u>Effective 12/1/2021</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	c/kWh	5.2649	8.3225	3.7053	2.6448	5.5291	8.7421	3.8914	2.7775