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E-FILE

December 1, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 326 to Tariff Electric P.A. P.U.C.
No. 201 for the Storm Damage Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 326 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2022 through December 31, 2022 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2021, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Darryl Lawrence, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2022 through December 31, 2022

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1 Total Expenses (Schedule B, Line 8)	\$ 4,398,946	\$ 1,542,920	\$ 309,309	\$ 32,095	\$ 6,283,270
2 Projected Total 2022 kWh Sales	14,488,591,703	10,290,547,636			24,779,139,339
3 Projected Total 2022 Customer Count			14,650	1,855	16,505
4 1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	1.062699	1.062699	1.062699	
5 SDER = STORM DAMAGE EXPENSE RIDER					
Rate (\$/kWh) w/o GRT	\$ 0.00030	\$ 0.00015			
Rate (\$/kWh) w/ GRT	\$ 0.00032	\$ 0.00016			
Rate (\$/Customer) w/o GRT			\$ 21.11	\$ 17.30	
Rate (\$/Customer) w/ GRT			\$ 22.44	\$ 18.39	

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2022 through December 31, 2022

Line No.	(A)	(B)	(C)	(D)	(E)
1 Cost Allocation	Residential 70.15%	Small C&I 24.53%	Large C&I - Primary 4.82%	Large C&I - Transmission 0.50%	Total 100.00%
2 C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 18,461,913	\$ 6,455,748	\$ 1,268,516	\$ 131,589	\$ 26,317,766
3 C Factor Interest (Line 1 x Column E)	\$ 145,966	\$ 51,043	\$ 10,029	\$ 1,042	\$ 208,080
4 C Factor - Deferred 2022 Storm Expenses (Line 1 x Column E)	\$ -	\$ -	\$ -	\$ -	\$ -
5 Total C Factor Expenses	\$ 18,607,879	\$ 6,506,791	\$ 1,278,545	\$ 132,631	\$ 26,525,846
6 R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7 E Factor - Under/(Over) Collection from Prior Period	\$ (162,097)	\$ (51,984)	\$ (4,079)	\$ (416)	\$ (218,576)
8 Total SDER = (C - R) + E	\$ 4,398,946	\$ 1,542,920	\$ 309,309	\$ 32,095	\$ 6,283,270

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period November 30, 2020 To October 31, 2021

Line No.	(A) November-20	(B) December-20	(C) January-21	(D) February-21	(E) March-21	(F) April-21	(G) May-21	(H) June-21	(I) July-21	(J) August-21	(K) September-21	(L) October-21	(M) Total November-20 to October-21	
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	Percentage for Current Month (2)	8.12%	9.26%	9.62%	8.78%	8.57%	7.53%	7.51%	8.08%	8.90%	8.59%	7.54%	7.50%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)	\$ (1,624,956)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,617,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	(20,024,000)
4	Actual Storm Expense for Current Month	\$ 2,631,902	\$ 1,379,482	\$ 270,158	\$ 187,545	\$ 3,809,291	\$ 2,370,789	\$ 764,363	\$ 250,320	\$ 2,754,041	\$ 2,387,544	\$ 8,199,964	\$ 1,312,366	26,317,766
5	(Over)/Under Collection SDER	\$ 1,006,946	\$ (474,920)	\$ (1,655,153)	\$ (1,571,238)	\$ 2,093,378	\$ 863,341	\$ (740,431)	\$ (1,367,503)	\$ 971,475	\$ 666,915	\$ 6,690,436	\$ (189,478)	6,293,766
Percentage by Customer Class (1)														
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)	\$ 706,372	\$ (333,157)	\$ (1,161,089)	\$ (1,102,224)	\$ 1,468,505	\$ 605,633	\$ (519,412)	\$ (959,304)	\$ 681,490	\$ 467,840	\$ 4,693,341	\$ (132,919)	4,415,076
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)	\$ 247,004	\$ (116,498)	\$ (406,009)	\$ (385,425)	\$ 513,506	\$ 211,778	\$ (181,628)	\$ (335,448)	\$ 238,303	\$ 163,594	\$ 1,641,164	\$ (46,479)	1,543,862
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)	\$ 48,535	\$ (22,891)	\$ (79,778)	\$ (75,733)	\$ 100,901	\$ 41,613	\$ (35,689)	\$ (65,914)	\$ 46,825	\$ 32,146	\$ 322,479	\$ (9,133)	303,361
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)	\$ 5,035	\$ (2,375)	\$ (8,276)	\$ (7,856)	\$ 10,466	\$ 4,317	\$ (3,702)	\$ (6,837)	\$ 4,857	\$ 3,335	\$ 33,452	\$ (947)	31,469
10	Total	\$ 1,006,946	\$ (474,920)	\$ (1,655,153)	\$ (1,571,238)	\$ 2,093,378	\$ 863,341	\$ (740,431)	\$ (1,367,503)	\$ 971,475	\$ 666,915	\$ 6,690,436	\$ (189,478)	6,293,766

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
(OVER)/UNDER COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)		(C)		(D)	
				Total	Residential										
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection
1	November-20	3.50%	20/12	\$ 1,006,946	\$ 58,739	\$ 706,372	\$ 41,205	\$ 247,004	\$ 14,409	\$ 48,535	\$ 2,831	\$ 5,035	\$ 294		
2	December-20	3.75%	19/12	\$ (474,921)	\$ (28,198)	\$ (333,157)	\$ (19,781)	\$ (116,498)	\$ (6,917)	\$ (22,891)	\$ (1,359)	\$ (2,375)	\$ (141)		
3	January-21	3.75%	18/12	\$ (1,655,152)	\$ (93,103)	\$ (1,161,089)	\$ (65,311)	\$ (406,009)	\$ (22,838)	\$ (79,778)	\$ (4,488)	\$ (8,276)	\$ (466)		
4	February-21	3.75%	17/12	\$ (1,571,238)	\$ (83,472)	\$ (1,102,224)	\$ (58,556)	\$ (385,425)	\$ (20,476)	\$ (75,733)	\$ (4,023)	\$ (7,856)	\$ (417)		
5	March-21	4.00%	16/12	\$ 2,093,378	\$ 111,646	\$ 1,468,505	\$ 78,320	\$ 513,506	\$ 27,387	\$ 100,901	\$ 5,381	\$ 10,466	\$ 558		
6	April-21	4.25%	15/12	\$ 863,341	\$ 45,865	\$ 605,633	\$ 32,174	\$ 211,778	\$ 11,251	\$ 41,613	\$ 2,211	\$ 4,317	\$ 229		
7	May-21	4.50%	14/12	\$ (740,431)	\$ (38,872)	\$ (519,412)	\$ (27,269)	\$ (181,628)	\$ (9,535)	\$ (35,689)	\$ (1,874)	\$ (3,702)	\$ (194)		
8	June-21	4.50%	13/12	\$ (1,367,503)	\$ (66,665)	\$ (959,304)	\$ (46,766)	\$ (335,448)	\$ (16,353)	\$ (65,914)	\$ (3,213)	\$ (6,837)	\$ (333)		
9	July-21	4.50%	12/12	\$ 971,475	\$ 43,717	\$ 681,490	\$ 30,667	\$ 238,303	\$ 10,724	\$ 46,825	\$ 2,107	\$ 4,857	\$ 219		
10	August-21	4.50%	11/12	\$ 666,915	\$ 27,510	\$ 467,840	\$ 19,298	\$ 163,594	\$ 6,748	\$ 32,146	\$ 1,326	\$ 3,335	\$ 138		
11	September-21	4.25%	10/12	\$ 6,690,436	\$ 236,953	\$ 4,693,341	\$ 166,222	\$ 1,641,164	\$ 58,125	\$ 322,479	\$ 11,421	\$ 33,452	\$ 1,185		
12	October-21	4.25%	9/12	\$ (189,478)	\$ (6,040)	\$ (132,919)	\$ (4,237)	\$ (46,479)	\$ (1,482)	\$ (9,133)	\$ (291)	\$ (947)	\$ (30)		
13	Total			\$ 6,293,768	\$ 208,080	\$ 4,415,076	\$ 145,966	\$ 1,543,862	\$ 51,043	\$ 303,361	\$ 10,029	\$ 31,469	\$ 1,042		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2021 Storm Cost Detail

Year to Date 10/31/2021 (including 11/30/2020 and 12/31/2020)

Storm ID	Description	not recoverable		Total	not recoverable		recoverable		not recoverable		recoverable		not recoverable		TOTAL RECOVERABLE	TOTAL NON - RECOVERABLE
		Grand Total	Total Capital		Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from		
		Cost	Cost (D)		Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)		
10028650	PUC Storm - 12/24/2020	(177.97)	(80.44)	(97.53)	(30,891.88)	30,891.88	-	-	-	-	-	(97.53)	-	30,794.35	(30,891.88)	
10028887	PUC Storm 12/24/2020	3,407,627.28	12,477.16	3,395,150.12	53,021.52	633,619.26	686,640.78	732,416.91	732,416.91	95,158.06	52,110.03	147,268.09	1,828,824.34	(12,109.33)	2,545,492.33	849,657.79
10030947	2/16/21 PUC STORM EVENT DIST	898,262.36	141,110.29	757,152.07	152,689.94	13,593.69	166,283.63	182,704.89	182,704.89	16,650.34	1,891.18	18,541.52	389,622.03	(126.35)	419,739.71	337,412.36
10032545	March 2, 2021 PUC STORM	1,297,139.96	1,299.01	1,295,840.95	144,138.34	202,107.44	346,245.78	300,073.09	300,073.09	10,921.95	49,800.96	60,722.91	588,799.17	(2,543.32)	799,285.24	496,555.71
10033205	PUC Reportable-March 26 2021	4,043,968.17	4,920.25	4,039,047.92	196,941.12	818,802.31	1,015,743.43	1,103,961.50	1,103,961.50	92,971.25	93,140.30	186,111.55	1,733,231.44	(7,721.35)	2,637,283.65	1,401,764.27
10035386	PUC REPORTABLE-APRIL 28 2021	551,236.78	98,521.12	452,715.66	27,509.34	74,181.19	101,690.53	94,377.03	94,377.03	1,436.89	11,731.65	13,168.54	243,479.56	-	319,097.64	133,618.02
10037146	PUC REPORTABLE STORM 4-30-20	3,964,776.13	91,686.97	3,873,089.16	114,269.70	645,756.04	760,025.74	856,977.40	856,977.40	92,790.71	71,064.16	163,854.87	2,092,231.15	(4,997.26)	2,825,780.64	1,047,308.52
10038835	5/26/21 PUC REPORTABLE STORM	24,614.04	-	24,614.04	7,429.41	9,661.20	17,090.61	5,954.40	5,954.40	16.00	917.62	933.62	635.41	-	10,312.61	14,301.43
10039226	7/6/21 PUC STORM LEH/NE CEN/	2,462,040.17	285,171.97	2,176,868.20	125,745.37	466,076.84	591,822.21	429,393.41	429,393.41	65,792.08	64,833.64	130,625.72	1,025,026.86	(4,262.60)	1,552,633.18	624,235.02
10040048	PUC Storm - July 11 - 13, 20	713,515.53	11,598.94	701,916.59	54,640.05	149,997.89	204,637.94	140,482.00	140,482.00	3,735.44	29,059.96	32,795.40	324,001.25	-	477,734.58	224,182.01
10041446	JULY 17 2021 PUC STORM	1,827,157.02	142,052.99	1,685,104.03	40,351.25	472,173.26	512,524.51	343,085.78	343,085.78	32,158.68	53,808.13	85,966.81	743,526.93	-	1,247,858.87	437,245.16
10041546	August 11, 2021- PUC Storm	3,622,335.91	881,237.44	2,741,098.47	98,130.56	671,972.74	770,103.30	508,562.29	508,562.29	66,735.04	88,023.61	154,758.65	1,307,674.23	(2,633.96)	2,043,748.05	697,350.42
10042546	PUC FUTURE STORM	1,977.48	-	1,977.48	(0.01)	1,557.08	1,557.07	420.41	420.41	-	-	-	-	-	1,557.08	420.40
10043786	PUC STORM - SEP 1 2021	8,644,852.86	2,477,790.33	6,167,062.53	574,142.47	992,926.54	1,567,069.01	1,080,741.04	1,080,741.04	125,551.98	149,112.83	274,664.81	3,244,587.67	(11,864.15)	4,351,202.04	1,815,860.49
10044048	September 13, 2021 - PUC Sto	4,652,860.19	1,573,997.98	3,078,862.21	149,107.49	517,178.92	666,286.41	581,013.81	581,013.81	21,835.65	93,942.01	115,777.66	1,715,784.33	(7,097.34)	2,247,701.56	831,160.65
10044146	PUC STORM - 9/22-23/2021	3,437,860.65	1,102,737.46	2,335,123.19	229,017.70	348,752.05	577,769.75	443,066.85	443,066.85	18,513.06	75,517.01	94,030.07	1,220,256.52	(9,082.99)	1,578,438.64	756,684.55
10044927	October 29, 2021 PUC Storm	2,380,659.21	986,107.41	1,394,551.80	80,463.94	517,668.99	598,132.93	280,621.55	280,621.55	4,208.89	70,116.52	74,325.41	441,471.91	(266.15)	963,083.64	431,468.16
499419	3/28/2016 PUC Wind Storm	899.67	-	899.67	289.75	400.17	689.92	180.98	180.98	-	28.77	28.77	-	-	400.17	499.50
499440	4/14/16/19 PUC Storm	1,092.55	-	1,092.55	-	-	-	(10.02)	(10.02)	-	13.42	13.42	1,089.15	-	1,089.15	3.40
499441	May 19-20,2019 PUC Storm Eve	(408.34)	-	(408.34)	-	-	-	(428.09)	(428.09)	-	21.62	21.62	(1.87)	-	(1.87)	(406.47)
499442	05/29/19 PUC Storm	(38.55)	-	(38.55)	-	-	-	(32.69)	(32.69)	-	0.75	0.75	(6.61)	-	(6.61)	(31.94)
499443	06/29/19 PUC STORM	(1.96)	-	(1.96)	-	-	-	-	-	-	-	-	(1.96)	-	(1.96)	-
499444	July 21, 2019 PUC Storm	1,865.59	-	1,865.59	-	-	-	1,314.54	1,314.54	-	23.85	23.85	527.20	-	527.20	1,338.39
499445	PUC Storm-Oct 16 thru 18	(5,370.77)	(42.42)	(5,328.35)	-	-	-	(308.43)	(308.43)	-	14.16	14.16	(5,034.08)	-	(5,034.08)	(294.27)
499446	10/31/19 -Rain & Wind Event	(32,840.92)	-	(32,840.92)	373.12	-	373.12	14,068.28	14,068.28	-	198.17	198.17	(47,480.49)	-	(47,480.49)	14,639.57
499447	PUC Storm - November 28, 201	(16,727.48)	(5,516.53)	(11,210.95)	-	-	-	(2,479.22)	(2,479.22)	-	58.15	58.15	(8,789.88)	-	(8,789.88)	(2,421.07)
499448	PUC Storm - Dec 2, 2019	(10,090.59)	(6,527.62)	(3,562.97)	-	-	-	(1,346.71)	(1,346.71)	-	64.12	64.12	(2,280.38)	-	(2,280.38)	(1,282.59)
499449	APRIL 9, 2020 BETHLEHEM STO	(57,616.16)	-	(57,616.16)	553.32	550.69	1,104.01	(110,660.68)	(110,660.68)	-	9,067.21	9,067.21	42,873.30	-	43,423.99	(101,040.15)
499450	April 13, 2020 PUC Reportabl	(194,632.46)	(74,313.31)	(120,319.15)	835.78	-	835.78	(104,553.33)	(104,553.33)	-	8,684.43	8,684.43	(25,286.03)	-	(25,286.03)	(95,033.12)
499451	6/3/2020 PUC Storm	(34,025.39)	-	(34,025.39)	20.86	-	20.86	(42,084.84)	(42,084.84)	-	3,050.10	3,050.10	4,988.49	(604.51)	4,383.98	(38,409.37)
499452	August 4, 2020 PUC Reportabl	(1,989,062.48)	(1,035,798.36)	(953,264.12)	4,870.53	592.54	5,463.07	(295,403.02)	(295,403.02)	22,190.98	11,374.28	33,565.26	(696,889.43)	(777.24)	(674,883.15)	(278,380.97)
499453	08/27/2020 PUC Storm	(536,389.40)	(901,423.29)	(365,033.89)	149,629.61	5,214.07	154,843.68	60,391.87	60,391.87	2,180.44	3,309.96	5,490.40	144,307.94	-	151,702.45	213,331.44
499454	November 1, 2020 PUC T&L Sto	2,401,165.16	(2,212.95)	2,403,378.11	616,651.46	115,600.64	732,252.10	539,241.10	539,241.10	28,244.30	6,209.25	34,453.55	1,097,431.36	(2,935.40)	1,238,340.90	1,165,037.21
499455	PUC Storm Nov 15, 2020	2,355,911.63	(1,203.43)	2,357,115.06	200,067.33	492,370.20	692,437.53	486,188.98	486,188.98	20,835.37	78,109.70	98,945.07	1,079,543.48	(2,830.15)	1,589,918.90	767,196.16
		43,814,435.87	5,783,590.97	38,030,844.90	2,989,998.07	7,181,645.63	10,171,643.70	7,627,931.08	7,627,931.08	721,927.11	1,025,297.55	1,747,224.66	18,484,045.46	(69,852.10)	26,317,766.10	11,713,078.80

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2020 to October 31, 2021

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,824,634,085	10,082,499,406			24,907,133,491
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,550	1,817	16,367
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 475,070	\$ 188,800	\$ 29,701	\$ 2,942	\$ 696,513
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (4,341,988)	\$ (1,549,813)	\$ (306,140)	\$ (31,858)	\$ (6,229,799)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (188,315)	\$ (66,958)	\$ (13,258)	\$ (1,380)	\$ (269,911)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 4,959,214	\$ 1,772,571	\$ 349,828	\$ 36,401	\$ 7,118,014
8 Current Over/(Under) SDER	\$ 46,159	\$ 33,000	\$ (729)	\$ (221)	\$ 78,209
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 2,346	\$ 1,548	\$ (42)	\$ (11)	\$ 3,841
10 Total Over/(Under) Collection	\$ 48,505	\$ 34,548	\$ (771)	\$ (232)	\$ 82,050
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 113,592	\$ 17,436	\$ 4,850	\$ 648	\$ 136,526
12 Total Over/(Under) Collection	\$ 162,097	\$ 51,984	\$ 4,079	\$ 416	\$ 218,576

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh (Schedule 4)	959,769,451	1,318,575,184	1,688,597,681	1,709,365,414	1,486,946,147	1,086,725,255	906,106,322	1,045,704,844	1,265,853,123	1,227,747,798	1,221,498,593	907,744,273	14,824,634,085
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ (1,748)	\$ (2,376)	\$ 64,513	\$ 65,308	\$ 56,816	\$ 41,503	\$ 34,608	\$ 39,921	\$ 48,332	\$ 46,877	\$ 46,644	\$ 34,671	\$ 475,070
Expense													
5 Expenses to be Recovered	\$ (351,324)	\$ (483,294)	\$ (519,865)	\$ (408,073)	\$ (415,711)	\$ (281,556)	\$ (268,636)	\$ (314,948)	\$ (408,921)	\$ (341,412)	\$ (286,686)	\$ (261,562)	\$ (4,341,988)
6 Expenses to be Recovered - Interest	\$ (19,420)	\$ (26,714)	\$ (21,074)	\$ (16,542)	\$ (16,852)	\$ (11,414)	\$ (10,890)	\$ (12,767)	\$ (16,577)	\$ (13,840)	\$ (11,622)	\$ (10,603)	\$ (188,315)
7 Winter Storm Riley Amortization	\$ 361,788	\$ 497,690	\$ 607,666	\$ 476,993	\$ 485,921	\$ 329,109	\$ 314,006	\$ 368,140	\$ 477,985	\$ 399,073	\$ 335,105	\$ 305,738	\$ 4,959,214
8 Current Over/(Under) SDER	\$ 7,208	\$ 9,942	\$ (2,214)	\$ 12,930	\$ 3,458	\$ 5,364	\$ 128	\$ (504)	\$ (4,155)	\$ 3,056	\$ 9,847	\$ 1,099	\$ 46,159

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh (Schedule 4)	731,077,570	806,026,184	877,672,616	879,107,751	873,400,061	789,370,002	728,018,086	840,455,244	919,351,999	909,543,427	924,574,312	803,902,154	10,082,499,406
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (532)	\$ (585)	\$ 15,226	\$ 19,985	\$ 19,890	\$ 17,982	\$ 16,580	\$ 19,157	\$ 20,966	\$ 20,739	\$ 21,080	\$ 18,312	\$ 188,800
Expense													
5 Expenses to be Recovered	\$ (137,031)	\$ (143,269)	\$ (135,715)	\$ (119,975)	\$ (131,709)	\$ (115,613)	\$ (118,795)	\$ (125,179)	\$ (146,761)	\$ (135,186)	\$ (125,087)	\$ (115,493)	\$ (1,549,813)
6 Expenses to be Recovered - Interest	\$ (7,574)	\$ (7,919)	\$ (5,502)	\$ (4,864)	\$ (5,339)	\$ (4,687)	\$ (4,816)	\$ (5,075)	\$ (5,949)	\$ (5,480)	\$ (5,071)	\$ (4,682)	\$ (66,958)
7 Winter Storm Riley Amortization	\$ 141,112	\$ 147,537	\$ 158,636	\$ 140,238	\$ 153,953	\$ 135,139	\$ 138,858	\$ 146,321	\$ 171,547	\$ 158,017	\$ 146,214	\$ 134,999	\$ 1,772,571
8 Current Over/(Under) SDER	\$ 2,961	\$ 3,066	\$ (2,193)	\$ 4,586	\$ 2,985	\$ 3,143	\$ 1,333	\$ 3,090	\$ 2,129	\$ 3,388	\$ 5,024	\$ 3,488	\$ 33,000

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,198	1,229	1,207	1,144	1,262	1,232	982	1,449	1,209	1,213	1,223	1,202	14,550
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (752)	\$ (771)	\$ 2,317	\$ 3,032	\$ 3,337	\$ 3,266	\$ 2,597	\$ 3,842	\$ 3,204	\$ 3,214	\$ 3,234	\$ 3,182	\$ 29,701
Expense													
5 Expenses to be Recovered	\$ (28,812)	\$ (28,812)	\$ (24,481)	\$ (24,564)	\$ (25,226)	\$ (24,833)	\$ (24,874)	\$ (24,854)	\$ (24,999)	\$ (24,936)	\$ (24,854)	\$ (24,895)	\$ (306,140)
6 Expenses to be Recovered - Interest	\$ (1,592)	\$ (1,592)	\$ (992)	\$ (996)	\$ (1,023)	\$ (1,007)	\$ (1,008)	\$ (1,008)	\$ (1,013)	\$ (1,011)	\$ (1,007)	\$ (1,009)	\$ (13,258)
7 Winter Storm Riley Amortization	\$ 29,670	\$ 29,670	\$ 28,616	\$ 28,712	\$ 29,487	\$ 29,027	\$ 29,075	\$ 29,051	\$ 29,221	\$ 29,148	\$ 29,051	\$ 29,100	\$ 349,828
8 Current Over/(Under) SDER	\$ (18)	\$ (37)	\$ (826)	\$ (120)	\$ 99	\$ 79	\$ (596)	\$ 653	\$ (5)	\$ 14	\$ 44	\$ (14)	\$ (729)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	183	159	150	144	159	152	123	151	151	147	147	151	1,817
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (94)	\$ (81)	\$ 253	\$ 309	\$ 342	\$ 332	\$ 265	\$ 327	\$ 325	\$ 318	\$ 318	\$ 327	\$ 2,942
Expense													
5 Expenses to be Recovered	\$ (2,999)	\$ (3,016)	\$ (2,528)	\$ (2,632)	\$ (2,615)	\$ (2,564)	\$ (2,581)	\$ (2,514)	\$ (2,598)	\$ (2,615)	\$ (2,598)	\$ (2,598)	\$ (31,858)
6 Expenses to be Recovered - Interest	\$ (166)	\$ (167)	\$ (102)	\$ (107)	\$ (106)	\$ (104)	\$ (105)	\$ (102)	\$ (105)	\$ (106)	\$ (105)	\$ (105)	\$ (1,380)
7 Winter Storm Riley Amortization	\$ 3,089	\$ 3,105	\$ 2,955	\$ 3,076	\$ 3,057	\$ 2,997	\$ 3,017	\$ 2,938	\$ 3,037	\$ 3,056	\$ 3,037	\$ 3,037	\$ 36,401
8 Current Over/(Under) SDER	\$ (18)	\$ (3)	\$ (72)	\$ (28)	\$ 6	\$ 3	\$ (66)	\$ 5	\$ (9)	\$ (17)	\$ (16)	\$ (7)	\$ (221)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - October 31, 2020	\$ -	\$ 170,705	\$ -	\$ 36,246	\$ -	\$ 5,210	\$ -	\$ 470		\$ 212,631
2 November 2020	\$ 28,793	\$ 199,498	\$ 7,311	\$ 43,557	\$ 1,977	\$ 7,187	\$ 300	\$ 770	\$ 38,381	\$ 251,012
3 December 2020	\$ 39,557	\$ 239,055	\$ 8,060	\$ 51,617	\$ 2,028	\$ 9,215	\$ 261	\$ 1,031	\$ 49,906	\$ 300,918
4 January 2021	\$ (16,886)	\$ 222,169	\$ (3,511)	\$ 48,106	\$ (435)	\$ 8,780	\$ (39)	\$ 992	\$ (20,871)	\$ 280,047
5 February 2021	\$ (17,094)	\$ 205,075	\$ (3,516)	\$ 44,590	\$ (412)	\$ 8,368	\$ (37)	\$ 955	\$ (21,059)	\$ 258,988
6 March 2021	\$ (14,869)	\$ 190,206	\$ (3,494)	\$ 41,096	\$ (454)	\$ 7,914	\$ (41)	\$ 914	\$ (18,858)	\$ 240,130
7 April 2021	\$ (10,867)	\$ 179,339	\$ (3,157)	\$ 37,939	\$ (444)	\$ 7,470	\$ (40)	\$ 874	\$ (14,508)	\$ 225,622
8 May 2021	\$ (9,061)	\$ 170,278	\$ (2,912)	\$ 35,027	\$ (354)	\$ 7,116	\$ (32)	\$ 842	\$ (12,359)	\$ 213,263
9 June 2021	\$ (10,457)	\$ 159,821	\$ (3,362)	\$ 31,665	\$ (522)	\$ 6,595	\$ (39)	\$ 803	\$ (14,380)	\$ 198,884
10 July 2021	\$ (12,659)	\$ 147,162	\$ (3,677)	\$ 27,988	\$ (435)	\$ 6,160	\$ (39)	\$ 763	\$ (16,810)	\$ 182,073
11 August 2021	\$ (12,277)	\$ 134,885	\$ (3,638)	\$ 24,350	\$ (437)	\$ 5,723	\$ (38)	\$ 725	\$ (16,391)	\$ 165,683
12 September 2021	\$ (12,215)	\$ 122,670	\$ (3,698)	\$ 20,651	\$ (440)	\$ 5,283	\$ (38)	\$ 687	\$ (16,392)	\$ 149,291
13 October 2021	\$ (9,077)	\$ 113,592	\$ (3,216)	\$ 17,436	\$ (433)	\$ 4,850	\$ (39)	\$ 648	\$ (12,765)	\$ 136,526

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$.00001)/KWH (B)	Net Revenue	
November	2020	959,769,451	\$ 28,741	\$ 27,045	\$ 28,793 (A)	\$ (1,748)
December	2020	1,318,575,184	\$ 39,513	\$ 37,181	\$ 39,557 (A)	\$ (2,376)
January	2021	1,688,597,681	\$ 50,613	\$ 47,627	\$ (16,886) (B)	\$ 64,513
February	2021	1,709,365,414	\$ 51,237	\$ 48,214	\$ (17,094) (B)	\$ 65,308
March	2021	1,486,946,147	\$ 44,577	\$ 41,947	\$ (14,869) (B)	\$ 56,816
April	2021	1,086,725,255	\$ 32,557	\$ 30,636	\$ (10,867) (B)	\$ 41,503
May	2021	906,106,322	\$ 27,149	\$ 25,547	\$ (9,061) (B)	\$ 34,608
June	2021	1,045,704,844	\$ 31,311	\$ 29,464	\$ (10,457) (B)	\$ 39,921
July	2021	1,265,853,123	\$ 37,910	\$ 35,674	\$ (12,659) (B)	\$ 48,332
August	2021	1,227,747,798	\$ 36,769	\$ 34,600	\$ (12,277) (B)	\$ 46,877
September	2021	1,221,498,593	\$ 36,588	\$ 34,429	\$ (12,215) (B)	\$ 46,644
October	2021	907,744,273	\$ 27,198	\$ 25,594	\$ (9,077) (B)	\$ 34,671
		<u>14,824,634,085</u>	<u>444,163</u>	<u>417,958</u>	<u>(57,113)</u>	<u>475,070</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$.000004)/KWH (B)	Net Revenue	
November	2020	731,077,570	\$ 7,204	\$ 6,779	\$ 7,311 (A)	\$ (532)
December	2020	806,026,184	\$ 7,944	\$ 7,475	\$ 8,060 (A)	\$ (585)
January	2021	877,672,616	\$ 12,450	\$ 11,715	\$ (3,511) (B)	\$ 15,226
February	2021	879,107,751	\$ 17,502	\$ 16,469	\$ (3,516) (B)	\$ 19,985
March	2021	873,400,061	\$ 17,424	\$ 16,396	\$ (3,494) (B)	\$ 19,890
April	2021	789,370,002	\$ 15,754	\$ 14,825	\$ (3,157) (B)	\$ 17,982
May	2021	728,018,086	\$ 14,525	\$ 13,668	\$ (2,912) (B)	\$ 16,580
June	2021	840,455,244	\$ 16,786	\$ 15,795	\$ (3,362) (B)	\$ 19,157
July	2021	919,351,999	\$ 18,373	\$ 17,289	\$ (3,677) (B)	\$ 20,966
August	2021	909,543,427	\$ 18,174	\$ 17,101	\$ (3,638) (B)	\$ 20,739
September	2021	924,574,312	\$ 18,472	\$ 17,382	\$ (3,698) (B)	\$ 21,080
October	2021	803,902,154	\$ 16,043	\$ 15,097	\$ (3,216) (B)	\$ 18,312
		<u>10,082,499,406</u>	<u>180,650</u>	<u>169,991</u>	<u>(18,810)</u>	<u>188,800</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.36) /customer (B)	Net Revenue	
November	2020	1,198	\$ 1,302	\$ 1,225	\$ 1,977 (A)	\$ (752)
December	2020	1,229	\$ 1,336	\$ 1,257	\$ 2,028 (A)	\$ (771)
January	2021	1,207	\$ 2,000	\$ 1,882	\$ (435) (B)	\$ 2,317
February	2021	1,144	\$ 2,784	\$ 2,620	\$ (412) (B)	\$ 3,032
March	2021	1,262	\$ 3,064	\$ 2,883	\$ (454) (B)	\$ 3,337
April	2021	1,232	\$ 2,999	\$ 2,822	\$ (444) (B)	\$ 3,266
May	2021	982	\$ 2,384	\$ 2,243	\$ (354) (B)	\$ 2,597
June	2021	1,449	\$ 3,529	\$ 3,320	\$ (522) (B)	\$ 3,842
July	2021	1,209	\$ 2,942	\$ 2,769	\$ (435) (B)	\$ 3,204
August	2021	1,213	\$ 2,951	\$ 2,777	\$ (437) (B)	\$ 3,214
September	2021	1,223	\$ 2,969	\$ 2,794	\$ (440) (B)	\$ 3,234
October	2021	1,202	\$ 2,922	\$ 2,749	\$ (433) (B)	\$ 3,182
		<u>14,550</u>	<u>31,182</u>	<u>29,341</u>	<u>(360)</u>	<u>29,701</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

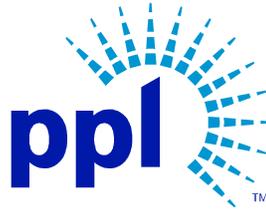
PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.26) /customer (B)	Net Revenue	
November	2020	183	\$ 219	\$ 206	\$ 300 (A)	\$ (94)
December	2020	159	\$ 191	\$ 180	\$ 261 (A)	\$ (81)
January	2021	150	\$ 227	\$ 214	\$ (39) (B)	\$ 253
February	2021	144	\$ 289	\$ 272	\$ (37) (B)	\$ 309
March	2021	159	\$ 320	\$ 301	\$ (41) (B)	\$ 342
April	2021	152	\$ 310	\$ 292	\$ (40) (B)	\$ 332
May	2021	123	\$ 248	\$ 233	\$ (32) (B)	\$ 265
June	2021	151	\$ 307	\$ 288	\$ (39) (B)	\$ 327
July	2021	151	\$ 304	\$ 286	\$ (39) (B)	\$ 325
August	2021	147	\$ 297	\$ 280	\$ (38) (B)	\$ 318
September	2021	147	\$ 298	\$ 280	\$ (38) (B)	\$ 318
October	2021	151	\$ 306	\$ 288	\$ (39) (B)	\$ 327
		<u>1,817</u>	<u>3,315</u>	<u>3,120</u>	<u>178</u>	<u>2,942</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)										
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission	
		Fm		Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	
1	November 2020	3.50%	20/12	\$ 10,133	\$ 591	\$ 7,208	\$ 420	\$ 2,961	\$ 173	\$ (18)	\$ (1)	\$ (18)	(1)	
2	December 2020	3.75%	19/12	\$ 12,968	\$ 770	\$ 9,942	\$ 590	\$ 3,066	\$ 182	\$ (37)	\$ (2)	\$ (3)	-	
3	January 2021	3.75%	18/12	\$ (5,305)	\$ (298)	\$ (2,214)	\$ (125)	\$ (2,193)	\$ (123)	\$ (826)	\$ (46)	\$ (72)	(4)	
4	February 2021	3.75%	17/12	\$ 17,368	\$ 924	\$ 12,930	\$ 687	\$ 4,586	\$ 244	\$ (120)	\$ (6)	\$ (28)	(1)	
5	March 2021	4.00%	16/12	\$ 6,548	\$ 348	\$ 3,458	\$ 184	\$ 2,985	\$ 159	\$ 99	\$ 5	\$ 6	-	
6	April 2021	4.25%	15/12	\$ 8,589	\$ 456	\$ 5,364	\$ 285	\$ 3,143	\$ 167	\$ 79	\$ 4	\$ 3	-	
7	May 2021	4.50%	14/12	\$ 799	\$ 43	\$ 128	\$ 7	\$ 1,333	\$ 70	\$ (596)	\$ (31)	\$ (66)	(3)	
8	June 2021	4.50%	13/12	\$ 3,244	\$ 158	\$ (504)	\$ (25)	\$ 3,090	\$ 151	\$ 653	\$ 32	\$ 5	-	
9	July 2021	4.50%	12/12	\$ (2,040)	\$ (91)	\$ (4,155)	\$ (187)	\$ 2,129	\$ 96	\$ (5)	\$ -	\$ (9)	-	
10	August 2021	4.50%	11/12	\$ 6,442	\$ 266	\$ 3,056	\$ 126	\$ 3,388	\$ 140	\$ 14	\$ 1	\$ (17)	(1)	
11	September 2021	4.25%	10/12	\$ 14,900	\$ 528	\$ 9,847	\$ 349	\$ 5,024	\$ 178	\$ 44	\$ 2	\$ (16)	(1)	
12	October 2021	4.25%	9/12	\$ 4,566	\$ 146	\$ 1,099	\$ 35	\$ 3,488	\$ 111	\$ (14)	\$ -	\$ (7)	-	
13	Total			\$ 78,211	\$ 3,841	\$ 46,160	\$ 2,346	\$ 33,000	\$ 1,548	\$ (728)	\$ (42)	\$ (221)	(11)	



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2021

EFFECTIVE: January 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (c) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2022, is revised in accordance with the SDER change.

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(Continued)

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(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2022 and continuing through the period December 31, 2022, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$18.39/Bill (I)	\$22.44/Bill (I)	\$.00016/KWH (I)	\$0.00032/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.010 \$/Lamp	3,350	0.008	5,800	0.005	2,600	0.002	0.00016	0.00012	
		6,650	0.012	9,500	0.007	3,300	0.003			
		10,500	0.017	16,000	0.010	3,800	0.003			
LED 4,300	0.002 \$/Fixture	20,000	0.027	25,500	0.018	4,900	0.004	0.00016	0.00012	
		34,000	0.046	50,000	0.028	7,500	0.005			
		51,000	0.064			15,000	0.010			
						20,000	0.015			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2022

(C)

\$17.35 per month (Customer Charge, includes SMR2 and CER) plus
4.360 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2022

(C)

\$21.32 per month (Customer Charge, includes SMR 2 and CER) plus
3.193 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2022

(C)

\$17.35 per month (Customer Charge includes SMR 2 and CER) plus
4.360 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2022

(C)

\$17.35 per month (Customer Charge includes SMR2 and CER) plus
4.360 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)