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E-FILE

December 1, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Reconciliation Report
for the Period November 1, 2020 through October 31, 2021
Docket No. M-2020-3023053**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2020 through October 31, 2021.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2021, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-1070.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Darryl Lawrence, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period November 1, 2020 through October 31, 2021**

Docket No. M-2020-3023053

December 1, 2021

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2020 to October 31, 2021

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,824,634,085	10,082,499,406			24,907,133,491
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,550	1,817	16,367
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 475,070	\$ 188,800	\$ 29,701	\$ 2,942	\$ 696,513
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (4,341,988)	\$ (1,549,813)	\$ (306,140)	\$ (31,858)	\$ (6,229,799)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (188,315)	\$ (66,958)	\$ (13,258)	\$ (1,380)	\$ (269,911)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 4,959,214	\$ 1,772,571	\$ 349,828	\$ 36,401	\$ 7,118,014
8 Current Over/(Under) SDER	<u>\$ 46,159</u>	<u>\$ 33,000</u>	<u>\$ (729)</u>	<u>\$ (221)</u>	<u>\$ 78,209</u>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 2,346	\$ 1,548	\$ (42)	\$ (11)	\$ 3,841
10 Total Over/(Under) Collection	<u>\$ 48,505</u>	<u>\$ 34,548</u>	<u>\$ (771)</u>	<u>\$ (232)</u>	<u>\$ 82,050</u>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 113,592	\$ 17,436	\$ 4,850	\$ 648	\$ 136,526
12 Total Over/(Under) Collection	<u>\$ 162,097</u>	<u>\$ 51,984</u>	<u>\$ 4,079</u>	<u>\$ 416</u>	<u>\$ 218,576</u>

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh (Schedule 4)	959,769,451	1,318,575,184	1,688,597,681	1,709,365,414	1,486,946,147	1,086,725,255	906,106,322	1,045,704,844	1,265,853,123	1,227,747,798	1,221,498,593	907,744,273	14,824,634,085
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ (1,748)	\$ (2,376)	\$ 64,513	\$ 65,308	\$ 56,816	\$ 41,503	\$ 34,608	\$ 39,921	\$ 48,332	\$ 46,877	\$ 46,644	\$ 34,671	\$ 475,070
Expense													
5 Expenses to be Recovered	\$ (351,324)	\$ (483,294)	\$ (519,865)	\$ (408,073)	\$ (415,711)	\$ (281,556)	\$ (268,636)	\$ (314,948)	\$ (408,921)	\$ (341,412)	\$ (286,686)	\$ (261,562)	\$ (4,341,988)
6 Expenses to be Recovered - Interest	\$ (19,420)	\$ (26,714)	\$ (21,074)	\$ (16,542)	\$ (16,852)	\$ (11,414)	\$ (10,890)	\$ (12,767)	\$ (16,577)	\$ (13,840)	\$ (11,622)	\$ (10,603)	\$ (188,315)
7 Winter Storm Riley Amortization	\$ 361,788	\$ 497,690	\$ 607,666	\$ 476,993	\$ 485,921	\$ 329,109	\$ 314,006	\$ 368,140	\$ 477,985	\$ 399,073	\$ 335,105	\$ 305,738	\$ 4,959,214
8 Current Over/(Under) SDER	\$ 7,208	\$ 9,942	\$ (2,214)	\$ 12,930	\$ 3,458	\$ 5,364	\$ 128	\$ (504)	\$ (4,155)	\$ 3,056	\$ 9,847	\$ 1,099	\$ 46,159

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh (Schedule 4)	731,077,570	806,026,184	877,672,616	879,107,751	873,400,061	789,370,002	728,018,086	840,455,244	919,351,999	909,543,427	924,574,312	803,902,154	10,082,499,406
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (532)	\$ (585)	\$ 15,226	\$ 19,985	\$ 19,890	\$ 17,982	\$ 16,580	\$ 19,157	\$ 20,966	\$ 20,739	\$ 21,080	\$ 18,312	\$ 188,800
Expense													
5 Expenses to be Recovered	\$ (137,031)	\$ (143,269)	\$ (135,715)	\$ (119,975)	\$ (131,709)	\$ (115,613)	\$ (118,795)	\$ (125,179)	\$ (146,761)	\$ (135,186)	\$ (125,087)	\$ (115,493)	\$ (1,549,813)
6 Expenses to be Recovered - Interest	\$ (7,574)	\$ (7,919)	\$ (5,502)	\$ (4,864)	\$ (5,339)	\$ (4,687)	\$ (4,816)	\$ (5,075)	\$ (5,949)	\$ (5,480)	\$ (5,071)	\$ (4,682)	\$ (66,958)
7 Winter Storm Riley Amortization	\$ 141,112	\$ 147,537	\$ 158,636	\$ 140,238	\$ 153,953	\$ 135,139	\$ 138,858	\$ 146,321	\$ 171,547	\$ 158,017	\$ 146,214	\$ 134,999	\$ 1,772,571
8 Current Over/(Under) SDER	\$ 2,961	\$ 3,066	\$ (2,193)	\$ 4,586	\$ 2,985	\$ 3,143	\$ 1,333	\$ 3,090	\$ 2,129	\$ 3,388	\$ 5,024	\$ 3,488	\$ 33,000

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Primary
Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,198	1,229	1,207	1,144	1,262	1,232	982	1,449	1,209	1,213	1,223	1,202	14,550
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (752)	\$ (771)	\$ 2,317	\$ 3,032	\$ 3,337	\$ 3,266	\$ 2,597	\$ 3,842	\$ 3,204	\$ 3,214	\$ 3,234	\$ 3,182	\$ 29,701
Expense													
5 Expenses to be Recovered	\$ (28,812)	\$ (28,812)	\$ (24,481)	\$ (24,564)	\$ (25,226)	\$ (24,833)	\$ (24,874)	\$ (24,854)	\$ (24,999)	\$ (24,936)	\$ (24,854)	\$ (24,895)	\$ (306,140)
6 Expenses to be Recovered - Interest	\$ (1,592)	\$ (1,592)	\$ (992)	\$ (996)	\$ (1,023)	\$ (1,007)	\$ (1,008)	\$ (1,008)	\$ (1,013)	\$ (1,011)	\$ (1,007)	\$ (1,009)	\$ (13,258)
7 Winter Storm Riley Amortization	\$ 29,670	\$ 29,670	\$ 28,616	\$ 28,712	\$ 29,487	\$ 29,027	\$ 29,075	\$ 29,051	\$ 29,221	\$ 29,148	\$ 29,051	\$ 29,100	\$ 349,828
8 Current Over/(Under) SDER	\$ (18)	\$ (37)	\$ (826)	\$ (120)	\$ 99	\$ 79	\$ (596)	\$ 653	\$ (5)	\$ 14	\$ 44	\$ (14)	\$ (729)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) November 2020	(B) December 2020	(C) January 2021	(D) February 2021	(E) March 2021	(F) April 2021	(G) May 2021	(H) June 2021	(I) July 2021	(J) August 2021	(K) September 2021	(L) October 2021	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	183	159	150	144	159	152	123	151	151	147	147	151	1,817
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ (94)	\$ (81)	\$ 253	\$ 309	\$ 342	\$ 332	\$ 265	\$ 327	\$ 325	\$ 318	\$ 318	\$ 327	\$ 2,942
Expense													
5 Expenses to be Recovered	\$ (2,999)	\$ (3,016)	\$ (2,528)	\$ (2,632)	\$ (2,615)	\$ (2,564)	\$ (2,581)	\$ (2,514)	\$ (2,598)	\$ (2,615)	\$ (2,598)	\$ (2,598)	\$ (31,858)
6 Expenses to be Recovered - Interest	\$ (166)	\$ (167)	\$ (102)	\$ (107)	\$ (106)	\$ (104)	\$ (105)	\$ (102)	\$ (105)	\$ (106)	\$ (105)	\$ (105)	\$ (1,380)
7 Winter Storm Riley Amortization	\$ 3,089	\$ 3,105	\$ 2,955	\$ 3,076	\$ 3,057	\$ 2,997	\$ 3,017	\$ 2,938	\$ 3,037	\$ 3,056	\$ 3,037	\$ 3,037	\$ 36,401
8 Current Over/(Under) SDER	\$ (18)	\$ (3)	\$ (72)	\$ (28)	\$ 6	\$ 3	\$ (66)	\$ 5	\$ (9)	\$ (17)	\$ (16)	\$ (7)	\$ (221)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2020 to October 31, 2021

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - October 31, 2020	\$ -	\$ 170,705	\$ -	\$ 36,246	\$ -	\$ 5,210	\$ -	\$ 470		\$ 212,631
2 November 2020	\$ 28,793	\$ 199,498	\$ 7,311	\$ 43,557	\$ 1,977	\$ 7,187	\$ 300	\$ 770	\$ 38,381	\$ 251,012
3 December 2020	\$ 39,557	\$ 239,055	\$ 8,060	\$ 51,617	\$ 2,028	\$ 9,215	\$ 261	\$ 1,031	\$ 49,906	\$ 300,918
4 January 2021	\$ (16,886)	\$ 222,169	\$ (3,511)	\$ 48,106	\$ (435)	\$ 8,780	\$ (39)	\$ 992	\$ (20,871)	\$ 280,047
5 February 2021	\$ (17,094)	\$ 205,075	\$ (3,516)	\$ 44,590	\$ (412)	\$ 8,368	\$ (37)	\$ 955	\$ (21,059)	\$ 258,988
6 March 2021	\$ (14,869)	\$ 190,206	\$ (3,494)	\$ 41,096	\$ (454)	\$ 7,914	\$ (41)	\$ 914	\$ (18,858)	\$ 240,130
7 April 2021	\$ (10,867)	\$ 179,339	\$ (3,157)	\$ 37,939	\$ (444)	\$ 7,470	\$ (40)	\$ 874	\$ (14,508)	\$ 225,622
8 May 2021	\$ (9,061)	\$ 170,278	\$ (2,912)	\$ 35,027	\$ (354)	\$ 7,116	\$ (32)	\$ 842	\$ (12,359)	\$ 213,263
9 June 2021	\$ (10,457)	\$ 159,821	\$ (3,362)	\$ 31,665	\$ (522)	\$ 6,595	\$ (39)	\$ 803	\$ (14,380)	\$ 198,884
10 July 2021	\$ (12,659)	\$ 147,162	\$ (3,677)	\$ 27,988	\$ (435)	\$ 6,160	\$ (39)	\$ 763	\$ (16,810)	\$ 182,073
11 August 2021	\$ (12,277)	\$ 134,885	\$ (3,638)	\$ 24,350	\$ (437)	\$ 5,723	\$ (38)	\$ 725	\$ (16,391)	\$ 165,683
12 September 2021	\$ (12,215)	\$ 122,670	\$ (3,698)	\$ 20,651	\$ (440)	\$ 5,283	\$ (38)	\$ 687	\$ (16,392)	\$ 149,291
13 October 2021	\$ (9,077)	\$ 113,592	\$ (3,216)	\$ 17,436	\$ (433)	\$ 4,850	\$ (39)	\$ 648	\$ (12,765)	\$ 136,526

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$.00001)/KWH (B)	Net Revenue
November	2020	959,769,451	\$ 28,741	\$ 27,045	\$ 28,793 (A)	\$ (1,748)
December	2020	1,318,575,184	\$ 39,513	\$ 37,181	\$ 39,557 (A)	\$ (2,376)
January	2021	1,688,597,681	\$ 50,613	\$ 47,627	\$ (16,886) (B)	\$ 64,513
February	2021	1,709,365,414	\$ 51,237	\$ 48,214	\$ (17,094) (B)	\$ 65,308
March	2021	1,486,946,147	\$ 44,577	\$ 41,947	\$ (14,869) (B)	\$ 56,816
April	2021	1,086,725,255	\$ 32,557	\$ 30,636	\$ (10,867) (B)	\$ 41,503
May	2021	906,106,322	\$ 27,149	\$ 25,547	\$ (9,061) (B)	\$ 34,608
June	2021	1,045,704,844	\$ 31,311	\$ 29,464	\$ (10,457) (B)	\$ 39,921
July	2021	1,265,853,123	\$ 37,910	\$ 35,674	\$ (12,659) (B)	\$ 48,332
August	2021	1,227,747,798	\$ 36,769	\$ 34,600	\$ (12,277) (B)	\$ 46,877
September	2021	1,221,498,593	\$ 36,588	\$ 34,429	\$ (12,215) (B)	\$ 46,644
October	2021	907,744,273	\$ 27,198	\$ 25,594	\$ (9,077) (B)	\$ 34,671
		<u>14,824,634,085</u>	<u>444,163</u>	<u>417,958</u>	<u>(57,113)</u>	<u>475,070</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$.000004)/KWH (B)	Net Revenue	
November	2020	731,077,570	\$ 7,204	\$ 6,779	\$ 7,311 (A)	\$ (532)
December	2020	806,026,184	\$ 7,944	\$ 7,475	\$ 8,060 (A)	\$ (585)
January	2021	877,672,616	\$ 12,450	\$ 11,715	\$ (3,511) (B)	\$ 15,226
February	2021	879,107,751	\$ 17,502	\$ 16,469	\$ (3,516) (B)	\$ 19,985
March	2021	873,400,061	\$ 17,424	\$ 16,396	\$ (3,494) (B)	\$ 19,890
April	2021	789,370,002	\$ 15,754	\$ 14,825	\$ (3,157) (B)	\$ 17,982
May	2021	728,018,086	\$ 14,525	\$ 13,668	\$ (2,912) (B)	\$ 16,580
June	2021	840,455,244	\$ 16,786	\$ 15,795	\$ (3,362) (B)	\$ 19,157
July	2021	919,351,999	\$ 18,373	\$ 17,289	\$ (3,677) (B)	\$ 20,966
August	2021	909,543,427	\$ 18,174	\$ 17,101	\$ (3,638) (B)	\$ 20,739
September	2021	924,574,312	\$ 18,472	\$ 17,382	\$ (3,698) (B)	\$ 21,080
October	2021	803,902,154	\$ 16,043	\$ 15,097	\$ (3,216) (B)	\$ 18,312
		<u>10,082,499,406</u>	<u>180,650</u>	<u>169,991</u>	<u>(18,810)</u>	<u>188,800</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.36) /customer (B)	Net Revenue	
November	2020	1,198	\$ 1,302	\$ 1,225	\$ 1,977 (A)	\$ (752)
December	2020	1,229	\$ 1,336	\$ 1,257	\$ 2,028 (A)	\$ (771)
January	2021	1,207	\$ 2,000	\$ 1,882	\$ (435) (B)	\$ 2,317
February	2021	1,144	\$ 2,784	\$ 2,620	\$ (412) (B)	\$ 3,032
March	2021	1,262	\$ 3,064	\$ 2,883	\$ (454) (B)	\$ 3,337
April	2021	1,232	\$ 2,999	\$ 2,822	\$ (444) (B)	\$ 3,266
May	2021	982	\$ 2,384	\$ 2,243	\$ (354) (B)	\$ 2,597
June	2021	1,449	\$ 3,529	\$ 3,320	\$ (522) (B)	\$ 3,842
July	2021	1,209	\$ 2,942	\$ 2,769	\$ (435) (B)	\$ 3,204
August	2021	1,213	\$ 2,951	\$ 2,777	\$ (437) (B)	\$ 3,214
September	2021	1,223	\$ 2,969	\$ 2,794	\$ (440) (B)	\$ 3,234
October	2021	1,202	\$ 2,922	\$ 2,749	\$ (433) (B)	\$ 3,182
		<u>14,550</u>	<u>31,182</u>	<u>29,341</u>	<u>(360)</u>	<u>29,701</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2020 to October 31, 2021

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.26) /customer (B)	Net Revenue	
November	2020	183	\$ 219	\$ 206	\$ 300 (A)	\$ (94)
December	2020	159	\$ 191	\$ 180	\$ 261 (A)	\$ (81)
January	2021	150	\$ 227	\$ 214	\$ (39) (B)	\$ 253
February	2021	144	\$ 289	\$ 272	\$ (37) (B)	\$ 309
March	2021	159	\$ 320	\$ 301	\$ (41) (B)	\$ 342
April	2021	152	\$ 310	\$ 292	\$ (40) (B)	\$ 332
May	2021	123	\$ 248	\$ 233	\$ (32) (B)	\$ 265
June	2021	151	\$ 307	\$ 288	\$ (39) (B)	\$ 327
July	2021	151	\$ 304	\$ 286	\$ (39) (B)	\$ 325
August	2021	147	\$ 297	\$ 280	\$ (38) (B)	\$ 318
September	2021	147	\$ 298	\$ 280	\$ (38) (B)	\$ 318
October	2021	151	\$ 306	\$ 288	\$ (39) (B)	\$ 327
		<u>1,817</u>	<u>3,315</u>	<u>3,120</u>	<u>178</u>	<u>2,942</u>

(A) - November and December 2020 are amortized at the prior year e-factor rate.
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2021 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)										
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission	
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	
1	November 2020	Fm 3.50%	20/12	\$ 10,133	\$ 591	\$ 7,208	\$ 420	\$ 2,961	\$ 173	\$ (18)	\$ (1)	\$ (18)	\$ (1)	
2	December 2020	3.75%	19/12	\$ 12,968	\$ 770	\$ 9,942	\$ 590	\$ 3,066	\$ 182	\$ (37)	\$ (2)	\$ (3)	\$ -	
3	January 2021	3.75%	18/12	\$ (5,305)	\$ (298)	\$ (2,214)	\$ (125)	\$ (2,193)	\$ (123)	\$ (826)	\$ (46)	\$ (72)	\$ (4)	
4	February 2021	3.75%	17/12	\$ 17,368	\$ 924	\$ 12,930	\$ 687	\$ 4,586	\$ 244	\$ (120)	\$ (6)	\$ (28)	\$ (1)	
5	March 2021	4.00%	16/12	\$ 6,548	\$ 348	\$ 3,458	\$ 184	\$ 2,985	\$ 159	\$ 99	\$ 5	\$ 6	\$ -	
6	April 2021	4.25%	15/12	\$ 8,589	\$ 456	\$ 5,364	\$ 285	\$ 3,143	\$ 167	\$ 79	\$ 4	\$ 3	\$ -	
7	May 2021	4.50%	14/12	\$ 799	\$ 43	\$ 128	\$ 7	\$ 1,333	\$ 70	\$ (596)	\$ (31)	\$ (66)	\$ (3)	
8	June 2021	4.50%	13/12	\$ 3,244	\$ 158	\$ (504)	\$ (25)	\$ 3,090	\$ 151	\$ 653	\$ 32	\$ 5	\$ -	
9	July 2021	4.50%	12/12	\$ (2,040)	\$ (91)	\$ (4,155)	\$ (187)	\$ 2,129	\$ 96	\$ (5)	\$ -	\$ (9)	\$ -	
10	August 2021	4.50%	11/12	\$ 6,442	\$ 266	\$ 3,056	\$ 126	\$ 3,388	\$ 140	\$ 14	\$ 1	\$ (17)	\$ (1)	
11	September 2021	4.25%	10/12	\$ 14,900	\$ 528	\$ 9,847	\$ 349	\$ 5,024	\$ 178	\$ 44	\$ 2	\$ (16)	\$ (1)	
12	October 2021	4.25%	9/12	\$ 4,566	\$ 146	\$ 1,099	\$ 35	\$ 3,488	\$ 111	\$ (14)	\$ -	\$ (7)	\$ -	
13	Total			\$ 78,211	\$ 3,841	\$ 46,160	\$ 2,346	\$ 33,000	\$ 1,548	\$ (728)	\$ (42)	\$ (221)	\$ (11)	