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Philadelphia, PA 19103

December 7, 2021

VIA E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company Quarterly Distribution System Improvement Charge for its Electric Operations – Electric Tariff No. 6 Supplement No. 61, Effective January 1, 2022, Docket No. M-2018-3000598

Dear Secretary Chiavetta:

The filing contains PECO's quarterly Electric Distribution System Improvement Charge ("DSIC") filing as required by paragraph B.1.b of the Supplemental Implementation Order, Docket No. M-2012-2293611, entered September 21, 2016.

In accordance with 52 PA Code Section 71.4(c), PECO did not file a Quarterly Earnings Report for the 12 months ended September 30, 2021 as it had a pending general rate investigation pursuant to Title 66 Pa. C.S. Section 1308(d). (See Docket No. 2021-3024601 filed March 30, 2021). However, the Commission issued a Final Order on November 18, 2021 under this docket, approving PECO's new base rates. The Company is therefore resetting the DSIC rate to 0.00% effective with bills rendered on or after January 1, 2022 to comply with the 66 PA. § 1358(b)(1).

The following attachment is included in support of the filing:

Attachment 1 - Supplement No. 61 to Tariff Electric No. 6

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Rosemary Chiavetta, Secretary
December 7, 2021
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Rich Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
R. A. Kanaskie, Director, Bureaus of Investigation & Enforcement (via e-mail only)
K. A. Monaghan, Director, Bureau of Audits (via e-mail only)
K. G. Sophy, Director, Office of Special Assistants (via e-mail only)
Charis Mincavage, McNees, Wallace and Nurick (via e-mail only)
Ade Bakare, McNees, Wallace and Nurick (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued December 7, 2021

Effective January 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 10th revised Page No. 46

Due to the new base rates being effective January 1, 2022, per Final Order at Docket No. R-2021-3024601, the DSIC rate is reset to 0.00% to comply with 66 Pa. C.S. §1358(b)(1).

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering.....	23
15. Demand Determination.....	24
16. Meter Tests	25
17. Billing and Standard Payment Options.....	26
18. Payment Terms & Termination of Service.....	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer.....	29
21. General	30
22. Rules For Designation of Procurement Class.....	30
23. EGS Switching	31
24. Load Data Exchange.....	31
STATE TAX ADJUSTMENT CLAUSE	32 ²
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	33 ⁶
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	34 ¹² , 35 ¹³ , 35A ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ¹²
RECONCILIATION	37 ¹ , 38 ¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	40 ³
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ³
TRANSMISSION SERVICE CHARGE	42 ⁷
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	43 ⁷
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ⁵
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	45 ⁴ , 45A
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ¹⁰ , 47, 48
RATES:	
Rate R Residence Service	49 ²¹
Rate R-H Residential Heating Service	50 ²¹
Rate RS-2 Net Metering	51 ¹ , 52 ¹ , 53 ¹
Rate GS General Service	54 ¹⁴ , 55
Rate PD Primary-Distribution Power	56 ¹⁰
Rate HT High-Tension Power.....	57 ¹⁰
Rate EP Electric Propulsion.....	58 ⁷
Rate POL Private Outdoor Lighting.....	59 ⁴ , 60
Rate SL-S Street Lighting-Suburban Counties	61 ⁴ , 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ¹² , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ¹² , 66, 67
Rate TLCL Traffic Lighting Constant Load Service.....	68 ¹⁴
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia.....	70 ⁶
RIDERS:	
Applicability Index of Riders.....	71 ¹
Capacity Reservation Rider.....	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program.....	77 ¹
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79 ¹ , 80 ¹
Construction Rider	81

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a value of 0.00% will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(D)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

Poles and Tower (Account 364);
Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
Line transformers (Account 368) and substation equipment (Account 362);
Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
Other related capitalized costs.

C. Effective Date: The DSIC will become effective January 1, 2016.

(D) Denotes Decrease