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E-File

December 16, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 329 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 329 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period January 1, 2022 through March 31, 2022 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2020, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Richard Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
January 1, 2022 through March 31, 2022**

Docket No.

December 16, 2021

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: JANUARY 1, 2022 THROUGH MARCH 31, 2022

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M)	\$ 613,246,915
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	33,418,516
3	Retirements (Schedule B, Line 4, Column M)	(852,686)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	578,975,713
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.26% 13,084,851
6	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L)	3,380,931
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	<u>16,465,782</u>
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	<u>17,498,170</u>
10	PQR = Projected Quarterly Distribution Revenue	<u>326,626,404</u>
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	0.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 29, 2021 at Docket No. M-2021-3023936 was returned to customers in the DSIC rate beginning April 1, 2021 and ending on June 30, 2021.

(B) Line 11 Calculation provides a DSIC rate of 5.36%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended September 30, 2021.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: JANUARY 1, 2022 THROUGH MARCH 31, 2022

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	2020 Balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Total	
1	Incremental Plant Additions	496,609,819	5,293,367	6,880,529	5,022,642	5,781,991	7,858,782	7,863,666	5,044,960	9,450,054	11,752,739	36,358,399	15,329,967	\$ 613,246,915
2	Cumulative Plant (Sum of Line 1) Less:	496,609,819	501,903,186	508,783,715	513,806,357	519,588,348	527,447,130	535,310,796	540,355,756	549,805,810	561,558,549	597,916,948	613,246,915	613,246,915
3	Accumulated Depreciation	21,673,367	22,607,000	23,499,364	24,528,373	25,505,321	26,505,677	27,516,812	28,505,687	29,607,246	30,490,622	32,446,624	33,418,515	33,418,516
4	Retirements	(364,151)	(38,883)	(91,137)	34,791	(26,885)	(16,002)	(19,605)	(53,205)	46,130	(191,864)	76,170	(208,045)	(852,686)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	474,572,301	479,257,303	485,193,214	489,312,775	494,056,142	500,925,451	507,774,379	511,796,864	520,244,694	530,876,063	565,546,494	579,620,355	578,975,713
6	Dep = Depreciation Expense		973,332	983,501	994,218	1,003,833	1,016,358	1,030,740	1,042,080	1,055,429	1,075,240	1,125,755	1,179,936	
7	Projected Distribution Revenues		\$ 111,893,460	\$ 108,175,962	\$ 103,623,752	\$ 92,237,150	\$ 81,365,827	\$ 85,421,851	\$ 93,180,270	\$ 95,782,485	\$ 91,511,369	\$ 82,000,473	\$ 84,856,674	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: JANUARY 1, 2022 THROUGH MARCH 31, 2022

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.60%	3.51%	1.53%	-	1.53%
2	Common Equity	56.40%	9.45%	5.33%	1.406313504	7.50%
3	Total	<u>100.00%</u>		<u>6.86%</u>		<u>9.03%</u>
4	9.03% Annual PTRR / 4 quarters = 2.26% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated October 7, 2021 at Docket No. M-2021-3028488.

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	9/1/2021
To Date	9/30/2021
Gross Plant Total	\$560,837,738.46
Gross Reserve Total	30,490,622.69
Rate Base	530,347,115.77
Total Depreciation Expense MTD	1,075,240.47
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	0.00	0.00	0.00	0.00	0.00	447,331.28
360.4 - Land Rights	535,956.77	(20,880.17)	0.00	0.00	0.00	0.00	515,076.60
361.0 - Structures and Improvements	8,514,466.54	70.63	0.00	0.00	0.00	0.00	8,514,537.17
362.0 - Station Equipment	91,037,862.69	2,748,753.17	0.00	0.00	0.00	0.00	93,786,615.86
364.2 - Towers and Fixtures	1,938,951.22	(3,203.98)	0.00	0.00	0.00	0.00	1,935,747.24
364.4 - Poles and Fixtures	113,735,163.04	2,048,608.90	(30,847.80)	0.00	0.00	0.00	115,752,924.14
364.8 - Clearing Land and Rights	262,934.39	(29,242.43)	0.00	0.00	0.00	0.00	233,691.96
365.0 - Overhead Conductors, Device	193,166,985.93	4,758,419.69	(160,447.25)	0.00	0.00	0.00	197,764,958.37
366.0 - Underground Conduit	18,713,062.15	47,673.52	0.00	0.00	0.00	0.00	18,760,735.67
367.0 - Undergrnd Conductors,Device	68,671,922.61	2,010,464.23	(87.40)	0.00	0.00	0.00	70,682,299.44
368.2 - Overhead Type Transformers	20,543,936.79	0.00	0.00	0.00	0.00	0.00	20,543,936.79
368.4 - Submersible or Padmt Type	4,316,069.05	0.00	0.00	0.00	0.00	0.00	4,316,069.05
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00	0.00	0.00
369.0 - Services	18,285,332.79	5,299.48	0.00	0.00	0.00	0.00	18,290,632.27
371.4 - Area Lighting Fixtures	255,398.81	(31,735.98)	0.00	0.00	0.00	0.00	223,662.83
373.2 - Street Lighting & Sig Sys	8,851,489.14	218,511.75	(481.10)	0.00	0.00	0.00	9,069,519.79
391.6 - Comp Equip	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Assets	549,276,863.20	11,752,738.81	(191,863.55)	0.00	0.00	0.00	560,837,738.46

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	0.00	0.00	0.00	(587.27)
360.4 - Land Rights	26,047.60	757.70	0.00	0.00	26,805.30
361.0 - Structures and Improvements	238,259.78	12,985.39	0.00	0.00	251,245.17
362.0 - Station Equipment	4,807,430.02	175,830.37	0.00	0.00	4,983,260.39
364.2 - Towers and Fixtures	60,921.98	3,405.93	0.00	0.00	64,327.91
364.4 - Poles and Fixtures	6,307,741.19	222,378.94	(30,847.80)	0.00	6,499,272.33
364.8 - Clearing Land and Rights	22,336.53	365.18	0.00	0.00	22,701.71
365.0 - Overhead Conductors, Device	9,739,461.20	368,512.38	(160,447.25)	0.00	9,947,526.33
366.0 - Underground Conduit	866,941.50	30,535.27	0.00	0.00	897,476.77
367.0 - Undergrnd Conductors,Device	3,510,235.97	136,769.31	(87.40)	0.00	3,646,917.88
368.2 - Overhead Type Transformers	1,892,986.95	50,352.78	0.00	0.00	1,943,339.73
368.4 - Submersible or Padmt Type	241,065.50	7,493.17	0.00	0.00	248,558.67
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00
369.0 - Services	1,309,669.75	36,113.32	0.00	0.00	1,345,783.07
371.4 - Area Lighting Fixtures	56,065.10	835.70	0.00	0.00	56,900.80
373.2 - Street Lighting & Sig Sys	533,089.94	28,905.03	(481.10)	0.00	561,513.87
391.6 - Comp Equip	(4,419.97)	0.00	0.00	0.00	(4,419.97)
Total Reserve	29,607,245.77	1,075,240.47	(191,863.55)	0.00	30,490,622.69

**PPL Electric Utilities
Distribution System Improvement Charge**

Rate Base and Depreciation Expense

From Date: 10/1/2021
To Date: 10/31/2021

Gross Plant Total	\$597,272,307.09
Gross Reserve Total	32,446,624.72
Rate Base	564,825,682.37

Total Depreciation Expense MTD	1,125,754.89
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.28	0.00	0.00	0.00	0.00	0.00	447,331.28
360.4 - Land Rights	515,076.60	4,092.99	0.00	0.00	0.00	0.00	519,169.59
361.0 - Structures and Improvements	8,514,537.17	(51.73)	0.00	7,067.60	0.00	0.00	8,521,553.04
362.0 - Station Equipment	93,786,615.86	2,067,413.93	0.00	1,424,888.03	0.00	0.00	97,278,917.82
364.2 - Towers and Fixtures	1,935,747.24	1,101.87	0.00	0.00	0.00	0.00	1,936,849.11
364.4 - Poles and Fixtures	115,752,924.14	682,386.05	(4,006.07)	144,958.23	0.00	0.00	116,576,262.35
364.8 - Clearing Land and Rights	233,691.96	3,120.30	0.00	0.00	0.00	0.00	236,812.26
365.0 - Overhead Conductors, Device	197,764,958.37	2,476,603.98	81,454.96	1,755,547.30	0.00	0.00	202,078,564.61
366.0 - Underground Conduit	18,760,735.67	582,521.26	0.00	234,745.39	0.00	0.00	19,578,002.32
367.0 - Undergrnd Conductors,Device	70,682,299.44	2,394,634.16	(1,279.21)	2,266,517.19	0.00	0.00	75,342,171.58
368.2 - Overhead Type Transformers	20,543,936.79	598,925.85	0.00	19,039,664.13	0.00	0.00	40,182,526.77
368.4 - Submersible or Padmt Type	4,316,069.05	340,359.06	0.00	2,076,489.13	0.00	0.00	6,732,917.24
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00	0.00	0.00
369.0 - Services	18,290,632.27	47,423.97	0.00	466.22	0.00	0.00	18,338,522.46
371.4 - Area Lighting Fixtures	223,662.83	4,918.53	0.00	4,220.93	0.00	0.00	232,802.29
373.2 - Street Lighting & Sig Sys	9,069,519.79	194,477.29	0.00	5,907.29	0.00	0.00	9,269,904.37
391.6 - Comp Equip	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Assets	560,837,738.46	9,397,927.51	76,169.68	26,960,471.44	0.00	0.00	597,272,307.09

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	0.00	0.00	0.00	(587.27)
360.4 - Land Rights	26,805.30	743.81	0.00	0.00	27,549.11
361.0 - Structures and Improvements	251,245.17	12,970.55	0.00	35.97	264,251.69
362.0 - Station Equipment	4,983,260.39	181,730.82	0.00	9,772.55	5,174,763.76
364.2 - Towers and Fixtures	64,327.91	3,397.84	0.00	0.00	67,725.75
364.4 - Poles and Fixtures	6,499,272.33	224,870.73	(4,006.07)	759.67	6,720,896.66
364.8 - Clearing Land and Rights	22,701.71	369.94	0.00	0.00	23,071.65
365.0 - Overhead Conductors, Device	9,947,526.33	376,687.25	81,454.96	9,877.53	10,415,546.07
366.0 - Underground Conduit	897,476.77	31,220.23	0.00	2,167.01	930,864.01
367.0 - Undergrnd Conductors,Device	3,646,917.88	143,355.43	(1,279.21)	25,443.39	3,814,437.49
368.2 - Overhead Type Transformers	1,943,339.73	74,419.67	0.00	665,744.45	2,683,503.85
368.4 - Submersible or Padmt Type	248,558.67	9,591.13	0.00	40,142.46	298,292.26
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00
369.0 - Services	1,345,783.07	36,093.07	0.00	3.16	1,381,879.30
371.4 - Area Lighting Fixtures	56,900.80	780.28	0.00	64.47	57,745.55
373.2 - Street Lighting & Sig Sys	561,513.87	29,524.14	0.00	66.80	591,104.81
391.6 - Comp Equip	(4,419.97)	0.00	0.00	0.00	(4,419.97)
Total Reserve	30,490,622.69	1,125,754.89	76,169.68	754,077.46	32,446,624.72

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	11/1/2021
To Date	11/30/2021
Gross Plant Total	\$612,394,228.96
Gross Reserve Total	33,418,516.45
Rate Base	578,975,712.51
Total Depreciation	
Expense MTD	1,179,936.45
Total Depreciation	
Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	447,331.28	0.00	0.00	0.00	0.00	0.00	447,331.28
360.4 - Land Rights	519,169.59	4,878.66	0.00	0.00	0.00	0.00	524,048.25
361.0 - Structures and Improvements	8,521,553.04	0.00	0.00	0.00	0.00	0.00	8,521,553.04
362.0 - Station Equipment	97,278,917.82	3,441,797.87	0.00	0.00	0.00	0.00	100,720,715.69
364.2 - Towers and Fixtures	1,936,849.11	18,157.59	0.00	0.00	0.00	0.00	1,955,006.70
364.4 - Poles and Fixtures	116,576,262.35	1,557,763.41	(13,884.72)	0.00	0.00	0.00	118,120,141.04
364.8 - Clearing Land and Rights	236,812.26	2,063.34	0.00	0.00	0.00	0.00	238,875.60
365.0 - Overhead Conductors, Device	202,078,564.61	6,084,930.53	(192,498.69)	0.00	0.00	0.00	207,970,996.45
366.0 - Underground Conduit	19,578,002.32	328,070.30	0.00	0.00	0.00	0.00	19,906,072.62
367.0 - Undergrnd Conductors,Device	75,342,171.58	2,646,333.07	(1,661.31)	0.00	0.00	0.00	77,986,843.34
368.2 - Overhead Type Transformers	40,182,526.77	808,713.88	0.00	0.00	0.00	0.00	40,991,240.65
368.4 - Submersible or Padmt Type	6,732,917.24	203,162.30	0.00	0.00	0.00	0.00	6,936,079.54
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00	0.00	0.00
369.0 - Services	18,338,522.46	(18,056.10)	0.00	0.00	0.00	0.00	18,320,466.36
371.4 - Area Lighting Fixtures	232,802.29	3,192.40	0.00	0.00	0.00	0.00	235,994.69
373.2 - Street Lighting & Sig Sys	9,269,904.37	248,959.34	0.00	0.00	0.00	0.00	9,518,863.71
391.6 - Comp Equip	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Assets	597,272,307.09	15,329,966.59	(208,044.72)	0.00	0.00	0.00	612,394,228.96

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	(587.27)	0.00	0.00	0.00	(587.27)
360.4 - Land Rights	27,549.11	749.49	0.00	0.00	28,298.60
361.0 - Structures and Improvements	264,251.69	12,955.67	0.00	0.00	277,207.36
362.0 - Station Equipment	5,174,763.76	188,315.18	0.00	0.00	5,363,078.94
364.2 - Towers and Fixtures	67,725.75	3,409.15	0.00	0.00	71,134.90
364.4 - Poles and Fixtures	6,720,896.66	226,854.21	(13,884.72)	0.00	6,933,866.15
364.8 - Clearing Land and Rights	23,071.65	372.86	0.00	0.00	23,444.51
365.0 - Overhead Conductors, Device	10,415,546.07	386,161.79	(192,498.69)	0.00	10,609,209.17
366.0 - Underground Conduit	930,864.01	32,143.60	0.00	0.00	963,007.61
367.0 - Undergrnd Conductors,Device	3,814,437.49	150,585.38	(1,661.31)	0.00	3,963,361.56
368.2 - Overhead Type Transformers	2,683,503.85	99,477.64	0.00	0.00	2,782,981.49
368.4 - Submersible or Padmt Type	298,292.26	11,865.45	0.00	0.00	310,157.71
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00
369.0 - Services	1,381,879.30	36,048.02	0.00	0.00	1,417,927.32
371.4 - Area Lighting Fixtures	57,745.55	804.67	0.00	0.00	58,550.22
373.2 - Street Lighting & Sig Sys	591,104.81	30,193.34	0.00	0.00	621,298.15
391.6 - Comp Equip	(4,419.97)	0.00	0.00	0.00	(4,419.97)
Total Reserve	32,446,624.72	1,179,936.45	(208,044.72)	0.00	33,418,516.45



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2021

EFFECTIVE: January 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% will remain 0.00% for the period January 1, 2022 through March 31, 2022.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Fifth
	3A	One-Hundred-Fifty-First
	3B	One-Hundred-Seventieth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Original
	14C.2	Original
	14C.3	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Thirty-Eighth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Nineteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Sixth Twenty-Fourth
Competitive Enhancement Rider -----	19Z.15	Eleventh
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirty-Seventh Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Twelfth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Fourth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Ninety-Ninth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundredth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Ninety-Fourth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Ninetieth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2022 through March 31, 2022.

(C)

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)