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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-File Only

December 17, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment
(GSA) – Procurement Classes 1, 2, 3/4 Hourly Pricing and
Associated Time of Use Pricing
Effective January 1, 2022, Docket No. R-2021-3024601
Replacement Pages and Informational Calculation

Dear Secretary Chiavetta,

This letter transmits for filing with the Commission supporting calculation replacement pages (Exhibit No. 1) for the Generation Supply Adjustment ("GSA") for Procurement Class 1 - Residential, Procurement Class 2 - Small Commercial & Industrial, Procurement Class 3/4 Hourly Pricing - Large Commercial and Industrial and associated Time of Use Pricing effective for the period January 1, 2022 through February 28, 2022. The replacement pages in Exhibit No. 1 provide revised calculations for pricing approved in PECO's 2021 Electric Distribution Base Rate Case at Docket No. R-2021-3024601.

Please note that the revised tariff pages reflecting the revised prices (i. e., working capital adjustment) have already been provided in the Compliance Filing for PECO's 2021 Electric Distribution Base Rate Case at Docket No. R-2021-3024601 concurrently filed on December 17, 2021.

This filing also includes, for informational purposes only (Exhibit No. 2), a complete set of the calculation pages, with page 1 containing the revised prices from Exhibit No. 1, and the remaining pages from the Company's original filing of October 15, 2021 for GSA Procurement Class 1, Procurement Class 2, Procurement Class 3/4 Hourly and associated Time of Use Pricing as part of PECO Tariff Electric No. 6, Supplement No. 58.

The following exhibits are provided in support of this filing:

Rosemary Chiavetta, Secretary
December 17, 2021
Page 2

Exhibit No. 1 - Replacement pages of each Procurement Class 1, 2, 3/4 Hourly and associated Time of Use Pricing,

Exhibit No. 2 - Calculation pages of each Procurement Class 1, 2, 3/4 Hourly and associated Time of Use Pricing (Provided for information purposes only)

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

R. G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace and Nurick (e-mail only)

EXHIBIT NO. 1

PECO ENERGY COMPANY

**REPLACEMENT PAGES OF
PROCUREMENT CLASSES 1, 2, 3/4 HOURLY PRICING
AND TIME OF USE RATES**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)

Application Period: January 1, 2022 through February 28, 2022
cents/kWh

Attachment 1

Page 1 of 4

Revised

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R and RH)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 168,138,548 page 2	5.895	5.895	6.265
Total Cost	\$ 168,138,548	5.895	5.895	6.265
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 112,626 page 2	0.004	0.004	0.004
Total Additional AEPS Cost	\$ 112,626	0.004	0.004	0.004
A Administrative Cost Factor				
-Administrative Cost/TOU Implementation Cost (a)	\$ 544,514 page 2	0.019	0.019	0.020
Total Administrative Cost	\$ 544,514	0.019	0.019	0.020
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2021 (a), (c), (d)	6 month sales recovery \$ (1,619,498) page 6	-0.031	-0.031	-0.033
-Net Interest Jan 2011 to Jun 2021 (a), (c), (d), (e)	6 month sales recovery \$ 85,436 page 7	0.002	0.002	0.002
-Prior Period Over/Under Collection Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (2,370,261) page 6	-0.045	-0.045	-0.048
-Prior Period Interest Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (43,491) page 7	-0.001	-0.001	-0.001
Total E Factor Including Interest	\$ (3,947,814)	-0.075	-0.075	-0.080
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.020	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		6.013	6.013	6.390
S Sales for Application Period in kWh				
	2,852,406,364 page 4			
S1 E factor Sales for September 2021 through February 2022 in kWh				
	5,270,649,748 page 4			
Gross Receipts Tax (GRT)				
	5.90%			
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$9,416 included in page 6, columns 14 and 15 Interest of \$3,663 included in page 7, columns 7 and 10 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$172,104 included in page 6, columns 14 and 15 Interest of \$10,700 included in page 7, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$9,272 included in page 7, columns 7 and 10				

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
 Application Period: January 1, 2022 through February 28, 2022
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor												
-Cost (a)	\$ 27,302,388 page 2	5.566	5.570	5.919	5.474	5.817	5.249	5.578	5.570	5.919	5.570	5.919
-Capacity Credit (a), (b)	page 4								(1.424)	(1.513)		
Total Cost	\$ 27,302,388	5.566	5.570	5.919	5.474	5.817	5.249	5.578	4.146	4.406	5.570	5.919
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 380 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 380	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost/TOU Implementation Cost (a)	\$ 71,710 page 2	0.015	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016
Total Administrative Cost	\$ 71,710	0.015	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Jun 2021 (a), (d), (e)	6 month sales recovery \$ 2,669,270 page 7	0.280	0.280	0.298	0.275	0.292	0.264	0.281	0.280	0.298	0.280	0.298
-Net Interest Jan 2011 to Jun 2021 (a), (d), (e), (f)	6 month sales recovery \$ 91,641 page 8	0.010	0.010	0.011	0.010	0.011	0.009	0.010	0.010	0.011	0.010	0.011
-Prior Period Over/Under Collection Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (896,500) page 7	(0.094)	(0.094)	(0.100)	(0.092)	(0.098)	(0.089)	(0.095)	(0.094)	(0.100)	(0.094)	(0.100)
-Prior Period Interest Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (22,612) page 8	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)
Total E Factor Including Interest	\$ 1,841,799	0.194	0.194	0.207	0.191	0.203	0.182	0.194	0.194	0.207	0.194	0.207
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		5.407	5.411	5.749	5.318	5.651	5.101	5.420	3.987	4.236	5.411	5.749
S Sales for Application Period in kWh	490,551,266 page 5											
S1 E factor Sales for September 2021 through February 2022 in kWh	952,684,313 page 5											
Gross Receipts Tax (GRT)	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2021-3024601 (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,931 included in page 7, columns 16 and 17 Interest of \$685 included in page 8, columns 7 and 10 (e) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17 Interest of \$2,124 included in page 8, columns 7 and 10 (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 10												

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: January 1, 2022 through February 28, 2022
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,997,365 page 2	0.705	0.739	0.785	0.726	0.772	0.696	0.740	0.696	0.740
-Additional AEPS Cost	\$69 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,997,434	0.705	0.739	0.785	0.726	0.772	0.696	0.740	0.696	0.740
AC Administrative Cost Factor										
-Administrative Cost	\$17,757 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total Administrative Service Cost	\$17,757	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Jun 2021 (d), (e)	6 month sales recovery \$112,884 page 5	0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
-Net Interest Jan 2011 to Jun 2021 (d), (e), (f)	6 month sales recovery \$7,860 page 6	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
-Prior Period Over/(Under) Collection Revenue, Jul 2021 to Aug 2021	6 month sales recovery (\$20,594) page 5	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004
-Prior Period Interest Revenue, Jul 2021 to Aug 2021	6 month sales recovery \$2,289 page 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total E Factor Including Interest	\$102,439	0.017	0.017	0.018	0.017	0.018	0.017	0.018	0.017	0.018
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (AS + AC - E + WC)		0.714	0.748	0.794	0.735	0.781	0.705	0.749	0.705	0.749
S Sales for Application Period in kWh	283,161,153 page 3									
S1 Sales for September 2021 through February 2022 in kWh	569,550,883 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,186 included in page 5, columns 16 and 17 Interest of \$419 included in page 6, columns 7 and 10 (e) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

PECO GSA 1 and 2 Time of Use ("TOU") Pricing Option

Effective January 1, 2022 through February 28, 2022

	<u>TOU Period Allocator</u>		GSA 1	GSA 2		
1	Peak ("PP")		12%	14%		
2	Super Off Peak ("SOPP")		20%	20%		
3	Off Peak ("OPP")		68%	66%		
	<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>					
4	Peak ("PP")		6.5	5.1		
5	Super Off Peak ("SOPP")		1.0	1.0		
6	Off Peak ("OPP")		1.5	1.7		
7	SOPP Factor	$(1 \times 4) + (2 \times 5) + (3 \times 6)$	2.000	2.036		
			GSA 1	GSA 2	GSA 2	GSA 2
			R, RH	GS	PD	HT
8	<u>Standard GSA Rates, Incl GRT</u>	(cents/kWh)	6.390	5.749	5.651	5.420
	<u>TOU GSA Rates, Incl GRT</u>	(cents/kWh)				
9	Peak ("PP")	(10×4)	20.768	14.402	14.158	13.576
10	Super Off Peak ("SOPP")	$(8 / 7)$	3.195	2.824	2.776	2.662
11	Off Peak ("OPP")	(10×6)	4.793	4.801	4.719	4.525

EXHIBIT NO. 2

PECO ENERGY COMPANY

**CALCULATION PAGES OF
PROCUREMENT CLASSES 1, 2, 3/4 HOURLY PRICING
AND TIME OF USE RATES
(PROVIDED FOR INFORMATION PURPOSES ONLY)**

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 168,138,548 page 2	5.895	5.895	6.265
Total Cost	\$ 168,138,548	5.895	5.895	6.265
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 112,626 page 2	0.004	0.004	0.004
Total Additional AEPS Cost	\$ 112,626	0.004	0.004	0.004
A Administrative Cost Factor				
-Administrative Cost/TOU Implementation Cost (a)	\$ 544,514 page 2	0.019	0.019	0.020
Total Administrative Cost	\$ 544,514	0.019	0.019	0.020
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2021 (a), (c), (d)	6 month sales recovery \$ (1,619,498) page 6	-0.031	-0.031	-0.033
-Net Interest Jan 2011 to Jun 2021 (a), (c), (d), (e)	6 month sales recovery \$ 85,436 page 7	0.002	0.002	0.002
-Prior Period Over/Under Collection Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (2,370,261) page 6	-0.045	-0.045	-0.048
-Prior Period Interest Revenue, Jul 2021 to Aug 2021 (a)	6 month sales recovery \$ (43,491) page 7	-0.001	-0.001	-0.001
Total E Factor Including Interest	\$ (3,947,814)	-0.075	-0.075	-0.080
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.020	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		6.013	6.013	6.390
S Sales for Application Period in kWh	2,852,406,364 page 4			
S1 E factor Sales for September 2021 through February 2022 in kWh	5,270,649,748 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$9,416 included in page 6, columns 14 and 15 Interest of \$3,663 included in page 7, columns 7 and 10 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$172,104 included in page 6, columns 14 and 15 Interest of \$10,700 included in page 7, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$9,272 included in page 7, columns 7 and 10				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period December 1, 2021 through February 28, 2022

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Dec-21	\$54,827,544	\$735,607	\$55,563,151	\$36,884	\$84,834	\$126,214	\$211,048
Jan-22	\$59,715,371	\$1,010,538	\$60,725,909	\$40,980	\$38,864	\$126,300	\$165,163
Feb-22	\$51,025,838	\$823,649	\$51,849,487	\$34,761	\$42,023	\$126,280	\$168,303
Total	\$165,568,753	\$2,569,794	\$168,138,548	\$112,626	\$165,720	\$378,794	\$544,514

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2021 through February 28, 2022

ok

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Dec-21	\$53.93	1,016,680	\$54,827,544	\$0	\$54,827,544	\$0	\$0	\$517,840	\$194,464	\$23,303	\$0	\$735,607	\$55,563,151
Jan-22	\$53.93	1,107,316	\$59,715,371	\$0	\$59,715,371	\$0	\$0	\$780,858	\$194,542	\$35,139	\$0	\$1,010,538	\$60,725,909
Feb-22	\$53.93	946,184	\$51,025,838	\$0	\$51,025,838	\$0	\$0	\$620,039	\$175,708	\$27,902	\$0	\$823,649	\$51,849,487
Total		3,070,179	\$165,568,753	\$0	\$165,568,753	\$0	\$0	\$1,918,736	\$564,715	\$86,343	\$0	\$2,569,794	\$168,138,548

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period December 1, 2021 through February 28, 2022
and September 1, 2021 through February 28, 2022

Attachment 1
Page 4 of 7

Month	Total kWh	Rate R kWh	Rate RH kWh	
Dec-21	944,564,917	684,868,262	259,696,654	
Jan-22	1,028,772,043	722,980,088	305,791,955	
Feb-22	879,069,404	619,641,369	259,428,036	
Total	2,852,406,364	2,027,489,719	824,916,645	
 E factor Sales				
Sep-21 through Feb-22	5,270,649,748	4,022,473,408	1,248,176,340	-

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2021
and July 2021 and August 2021

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services Additional AEPS Costs		Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
May-17					
Jun-17	\$45,601,818	\$439,014	\$384,914	\$38,191	\$46,463,937
Jul-17	\$58,139,376	\$558,865	\$274,144	\$19,257	\$58,991,643
Aug-17	\$46,837,298	\$449,638	\$445,686	\$33,541	\$47,766,162
Sep-17	\$37,718,482	\$428,337	\$178,554	\$69,343	\$38,394,717
Oct-17	\$32,545,743	\$366,993	(\$23,879)	\$58,457	\$32,947,314
Nov-17	\$36,422,239	\$407,004	\$7,467	\$32,052	\$36,868,762
Dec-17	\$48,663,401	\$679,067	\$109,982	\$34,927	\$49,487,377
Jan-18	\$54,366,822	\$1,288,998	(\$3,829)	\$48,858	\$55,700,849
Feb-18	\$40,098,140	\$421,998	\$213,292	\$81,537	\$40,814,967
Mar-18	\$42,051,988	\$437,342	\$6,152	\$50,490	\$42,545,971
Apr-18	\$33,513,453	\$454,211	(\$222,515)	\$50,847	\$33,795,995
May-18	\$36,072,988	\$444,106	\$7,349	\$54,101	\$36,578,544
Jun-18	\$44,773,093	\$430,271	\$624,793	\$35,839	\$45,863,996
Jul-18	\$60,234,266	\$590,834	\$101,957	\$32,995	\$60,960,052
Aug-18	\$62,192,000	\$695,376	(\$500,008)	\$39,244	\$62,426,612
Sep-18	\$45,230,557	\$447,924	\$8,630	\$42,930	\$45,730,041
Oct-18	\$36,114,431	\$421,724	\$2,000	\$48,540	\$36,586,694
Nov-18	\$41,839,553	\$466,421	\$14,046	\$37,054	\$42,357,074
Dec-18	\$51,122,101	\$516,997	\$120,908	\$42,567	\$51,802,573
Jan-19	\$56,564,336	\$599,281	\$6,635	\$41,776	\$57,212,029
Feb-19	\$49,164,418	\$599,281	\$10,343	\$45,977	\$49,820,020
Mar-19	\$44,330,517	\$440,829	\$7,558	\$43,463	\$44,822,367
Apr-19	\$32,429,736	\$357,205	\$2,179	\$43,254	\$32,832,374
May-19	\$38,171,770	\$363,824	\$10,219	\$36,310	\$38,582,123
Jun-19	\$45,905,731	\$291,273	\$719,845	\$45,261	\$46,962,110
Jul-19	\$67,851,715	\$479,959	\$83,333	\$52,558	\$68,467,565
Aug-19	\$55,745,361	\$360,490	(\$302,050)	\$48,607	\$55,852,408
Sep-19	\$39,144,723	\$447,181	\$9,842	\$53,016	\$39,654,762
Oct-19	\$31,354,746	\$228,854	\$2,045	\$53,269	\$31,638,914
Nov-19	\$41,692,954	\$304,644	\$12,324	\$51,628	\$42,061,550
Dec-19	\$48,805,440	\$328,122	\$349,165	\$38,368	\$49,521,096
Jan-20	\$46,858,856	\$314,823	\$76,538	\$28,725	\$47,278,943
Feb-20	\$43,016,234	\$257,708	\$9,144	\$51,369	\$43,334,455
Mar-20	\$35,548,364	\$226,333	\$8,070	\$45,672	\$35,828,438
Apr-20	\$30,521,837	\$206,188	\$3,402	\$45,288	\$30,776,716
May-20	\$36,625,522	\$219,317	\$7,561	\$45,598	\$36,897,997
Jun-20	\$53,134,301	\$367,056	\$734,780	\$61,679	\$54,297,817
Jul-20	\$71,775,785	\$537,174	\$64,876	\$38,665	\$72,416,500
Aug-20	\$58,953,401	\$433,970	\$772,450	\$53,535	\$60,213,357
Sep-20	\$37,957,507	\$300,698	\$10,867	\$55,950	\$38,325,023
Oct-20	\$32,945,451	\$298,296	\$3,550	\$53,398	\$33,300,694
Nov-20	\$38,376,096	\$329,094	\$11,205	\$62,962	\$38,779,357
Dec-20	\$50,574,256	\$444,535	\$400,628	\$36,569	\$51,455,988
Jan-21	\$52,201,246	\$435,835	\$28,704	\$26,941	\$52,692,726
Feb-21	\$50,382,175	\$569,513	\$11,992	\$38,480	\$51,002,160
Mar-21	\$43,528,858	\$378,232	\$10,434	\$33,716	\$43,951,239
Apr-21	\$36,858,017	\$352,329	\$10,526	\$32,858	\$37,253,730
May-21	\$38,813,240	\$378,704	\$16,217	\$35,837	\$39,243,999
Jun-21	\$52,760,935	\$540,185	\$338,134	\$38,460	\$53,677,714
Jul-21					
Aug-21					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2021
and July 2021 and August 2021

<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>						
Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
May-17										\$12,319,169
Jun-17	\$36,967,214	\$283,793	\$0	\$37,251,007	(\$185,082)	\$0	(\$185,082)	\$37,065,925	(\$9,388,596)	\$2,930,573
Jul-17	\$53,848,001	\$413,386	\$0	\$54,261,387	(\$269,599)	\$0	(\$269,599)	\$53,991,788	(\$4,999,855)	(\$2,069,281)
Aug-17	\$51,332,194	\$394,072	\$0	\$51,726,266	(\$257,003)	\$0	(\$257,003)	\$51,469,263	\$3,703,101	\$1,633,820
Sep-17	\$40,587,154	\$6,671	\$53,369	\$40,647,194	(\$386,925)	\$0	(\$386,925)	\$40,260,269	\$1,865,552	\$3,499,372
Oct-17	\$38,391,421	\$6,311	\$50,481	\$38,448,213	(\$365,993)	\$0	(\$365,993)	\$38,082,220	\$5,134,906	\$8,634,278
Nov-17	\$33,172,194	\$5,452	\$43,619	\$33,221,265	(\$316,237)	\$0	(\$316,237)	\$32,905,028	(\$3,963,734)	\$4,670,544
Dec-17	\$45,195,286	\$7,343	\$51,400	\$45,254,029	(\$418,543)	\$0	(\$418,543)	\$44,835,486	(\$4,651,891)	\$18,653
Jan-18	\$63,464,663	\$10,311	\$72,178	\$63,547,152	(\$587,732)	\$0	(\$587,732)	\$62,959,420	\$7,258,571	\$7,277,224
Feb-18	\$48,533,726	\$7,885	\$55,196	\$48,596,807	(\$449,459)	\$0	(\$449,459)	\$48,147,348	\$7,332,381	\$14,609,605
Mar-18	\$40,912,286	\$6,867	\$54,934	\$40,974,087	\$157,936	\$0	\$157,936	\$41,132,023	(\$1,413,948)	\$13,195,656
Apr-18	\$38,645,540	\$6,486	\$51,891	\$38,703,917	\$149,185	\$0	\$149,185	\$38,853,102	\$5,057,107	\$18,252,763
May-18	\$32,744,694	\$5,496	\$43,967	\$32,794,157	\$126,406	\$0	\$126,406	\$32,920,563	(\$3,657,981)	\$14,594,782
Jun-18	\$40,563,805	\$358,326	\$33,178	\$40,955,309	\$159,256	\$0	\$159,256	\$41,114,565	(\$4,749,431)	\$9,845,351
Jul-18	\$56,256,915	\$496,953	\$46,015	\$56,799,883	\$220,868	\$0	\$220,868	\$57,020,751	(\$3,939,301)	\$5,906,051
Aug-18	\$58,462,001	\$516,432	\$47,817	\$59,026,250	\$229,525	\$0	\$229,525	\$59,255,775	(\$3,170,837)	\$7,235,214
Sep-18	\$57,184,788	\$18,712	\$65,493	\$57,268,993	(\$2,208,051)	\$0	(\$2,208,051)	\$55,060,942	\$9,330,901	\$12,066,115
Oct-18	\$40,091,988	\$13,119	\$45,917	\$40,151,024	(\$1,548,055)	\$0	(\$1,548,055)	\$38,602,969	\$2,016,275	\$14,082,389
Nov-18	\$37,611,331	\$12,307	\$43,076	\$37,666,714	(\$1,452,270)	\$0	(\$1,452,270)	\$36,214,444	(\$6,142,630)	\$7,939,759
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	(\$3,081,528)	\$1,579,794
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	(\$12,942,748)
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	(\$6,851,313)
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	\$1,543,847	\$1,014,155
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,039,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234
Apr-20	\$36,694,193	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,722,053	\$19,775,288
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723
Jun-20	\$40,796,757	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$13,721,425)	\$3,811,298
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$399,778)	\$0	(\$399,778)	\$59,685,893	(\$12,730,607)	(\$8,919,308)
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,400	\$16,873,959
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,573,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042
May-21	\$33,209,886	\$18,088	\$36,176	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	(\$6,649,111)	\$7,828,931
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)
Jul-21					(\$1,185,862)	\$0	(\$1,185,862)			
Aug-21					(\$1,184,399)	\$0	(\$1,184,399)			

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2021
and July 2021 and August 2021

Attachment 1
Page 7 of 7

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										\$394,297
Jun-17	\$37,251,007	\$46,463,937	(\$9,212,930)	4.25%	6	12	(\$192,112)	(\$6,169)	\$0	\$196,016
Jul-17	\$54,261,387	\$58,991,643	(\$4,730,256)	4.25%	11	12	(\$184,283)	(\$8,987)	\$0	\$2,746
Aug-17	\$51,726,266	\$47,766,162	\$3,960,104	4.25%	10	12	\$140,254	(\$8,567)	\$0	\$134,433
Sep-17	\$40,647,194	\$38,394,717	\$2,252,477	4.25%	9	12	\$71,798	(\$33,356)	\$0	\$172,875
Oct-17	\$38,448,213	\$32,947,314	\$5,500,899	4.25%	8	12	\$155,859	(\$31,551)	\$0	\$297,183
Nov-17	\$33,221,265	\$36,868,762	(\$3,647,497)	4.25%	7	12	(\$90,428)	(\$27,261)	\$0	\$179,494
Dec-17	\$45,254,029	\$49,487,377	(\$4,233,348)	4.50%	6	12	(\$95,250)	(\$36,714)	\$0	\$47,530
Jan-18	\$63,547,152	\$55,700,849	\$7,846,303	4.50%	11	12	\$323,660	(\$51,555)	\$0	\$319,635
Feb-18	\$48,596,807	\$40,814,967	\$7,781,840	4.50%	10	12	\$291,819	(\$39,427)	\$0	\$572,027
Mar-18	\$40,974,087	\$42,545,971	(\$1,571,884)	4.75%	9	12	(\$55,998)	\$6,867	\$0	\$522,896
Apr-18	\$38,703,917	\$33,795,995	\$4,907,922	4.75%	8	12	\$155,418	\$6,486	\$0	\$684,800
May-18	\$32,794,157	\$36,578,544	(\$3,784,387)	4.75%	7	12	(\$104,859)	\$5,496	\$0	\$585,437
Jun-18	\$40,955,309	\$45,863,996	(\$4,908,687)	5.00%	6	12	(\$122,717)	\$6,635	\$0	\$469,355
Jul-18	\$56,799,883	\$60,960,052	(\$4,160,169)	5.00%	11	12	(\$190,674)	\$9,203	\$0	\$287,884
Aug-18	\$59,026,250	\$62,426,612	(\$3,400,362)	5.00%	10	12	(\$141,682)	\$9,564	\$0	\$155,766
Sep-18	\$57,268,993	\$45,730,041	\$11,538,952	5.25%	9	12	\$454,346	(\$102,917)	\$0	\$507,195
Oct-18	\$40,151,024	\$36,586,694	\$3,564,330	5.25%	8	12	\$124,752	(\$72,155)	\$0	\$559,792
Nov-18	\$37,666,714	\$42,357,074	(\$4,690,360)	5.25%	7	12	(\$143,642)	(\$67,690)	\$0	\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$440,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	(\$178,540)
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$56,685)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21								(\$21,759)	\$0	
Aug-21								(\$21,732)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
 Application Period: January 1, 2022 through February 28, 2022
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
C Factor												
-Cost (a)	\$ 27,302,388 page 2	5.566	5.570	5.919	5.474	5.817	5.249	5.578	5.570	5.919	5.570	5.919
-Capacity Credit (a), (b)	page 4		(1.424)	(1.513)								
Total Cost	\$ 27,302,388	5.566	5.570	5.919	5.474	5.817	5.249	5.578	4.146	4.406	5.570	5.919
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 380 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 380	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost/TOU Implementation Cost (a)	\$ 71,710 page 2	0.015	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016
Total Administrative Cost	\$ 71,710	0.015	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016
E Factor including Interest												
-Over/(Under) Collection Jan 2011 to Jun 2021 (a), (d), (e)	\$ 2,669,270 page 7	0.280	0.280	0.298	0.275	0.292	0.264	0.281	0.280	0.298	0.280	0.298
-Net Interest Jan 2011 to Jun 2021 (a), (d), (e), (f)	\$ 91,641 page 8	0.010	0.010	0.011	0.010	0.011	0.009	0.010	0.010	0.011	0.010	0.011
-Prior Period Over/Under Collection Revenue, Jul 2021 to Aug 2021 (a)	\$ (896,500) page 7	(0.094)	(0.094)	(0.100)	(0.092)	(0.098)	(0.089)	(0.095)	(0.094)	(0.100)	(0.094)	(0.100)
-Prior Period Interest Revenue, Jul 2021 to Aug 2021 (a)	\$ (22,612) page 8	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)
Total E Factor including Interest	\$ 1,841,799	0.194	0.194	0.207	0.191	0.203	0.182	0.194	0.194	0.207	0.194	0.207
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		5.407	5.411	5.749	5.318	5.651	5.101	5.420	3.987	4.236	5.411	5.749

S Sales for Application Period in kWh	490,551,266 page 5
S1 E factor Sales for September 2021 through February 2022 in kWh	952,684,313 page 5
Gross Receipts Tax (GRT)	5.90%
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2021-3024601 (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,931 included in page 7, columns 16 and 17 Interest of \$685 included in page 8, columns 7 and 10 (e) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17 Interest of \$2,124 included in page 8, columns 7 and 10 (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 10	

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period December 1, 2021 through February 28, 2022

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Dec-21	\$9,103,491	\$0	\$9,103,491	\$124	\$15,305	\$13,824	\$29,129
Jan-22	\$9,784,884	\$0	\$9,784,884	\$128	\$7,247	\$13,738	\$20,986
Feb-22	\$8,414,013	\$0	\$8,414,013	\$128	\$7,837	\$13,758	\$21,595
Total	\$27,302,388	\$0	\$27,302,388	\$380	\$30,390	\$41,320	\$71,710

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2021 through February 28, 2022

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-21	\$51.19	177,827	\$9,103,491	\$0	\$9,103,491
Jan-22	\$51.19	191,138	\$9,784,884	\$0	\$9,784,884
Feb-22	\$51.19	164,359	\$8,414,013	\$0	\$8,414,013
Total		533,324	\$27,302,388	\$0	\$27,302,388

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 167.6850

2. Times (1+ PJM Reserve Margin Ratio)

1.2052

\$ 202.09 per MW-day

3. Divide by 24 hours

24

\$ 8.42 per mWh

4. Times 100/1000

0.84 cents per kWh

Convert to cents per kWh

5. For GSA 2 Load Factor

2022 loss adjusted kWh sales, default/supplier

5,100,414,766 kWh

Peak Load Contribution (PLC) Zonal Level

986,396 kW

Coincident Peak Load kW

5,170.76 hours

Divide by

8,760 hours per year

Load Factor

59.03%

6. Divide by Load Factor

Times 1/load factor

1.423 cents per kWh

7. from 6.

Capacity Credit

1.423 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period December 1, 2021 through February 28, 2022
and September 1, 2021 through February 28, 2022

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, SLC, POL and AL kWh	Lighting 2 Rate TLCL kWh
Dec-21	163,566,215	159,852,113	729,732	1,693,547	969,380	321,444
Jan-22	175,806,297	171,984,538	744,884	1,783,476	972,417	320,983
Feb-22	151,178,754	147,681,413	648,938	1,584,540	950,541	313,322
Total	490,551,266	479,518,063	2,123,554	5,061,562	2,892,337	955,749
E factor Sales						
Sep-21 through Feb-22	952,684,313	932,042,314	3,955,960	8,559,112	6,125,120	2,001,808

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2021
 and July 2021 and August 2021

Attachment 2
 Page 6 of 8

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17							
Jun-17	\$0	\$8,675,218	\$109,097	\$8,887	\$8,793,202	0.99871735	\$8,781,924
Jul-17	\$0	\$9,373,886	\$89,968	\$4,473	\$9,468,327	0.99890604	\$9,457,969
Aug-17	\$0	\$9,081,217	\$138,326	\$8,488	\$9,228,031	0.99903340	\$9,219,111
Sep-17	\$1	\$7,984,127	\$43,292	\$11,056	\$8,038,476	0.99830834	\$8,024,877
Oct-17	\$1	\$7,613,980	(\$22,619)	\$13,339	\$7,604,701	0.99865471	\$7,594,470
Nov-17	\$0	\$7,609,372	\$476	\$7,712	\$7,617,560	0.99801191	\$7,602,416
Dec-17	\$0	\$8,756,395	\$28,591	\$7,252	\$8,792,238	0.99735213	\$8,768,957
Jan-18	\$0	\$9,688,372	(\$3,115)	\$9,290	\$9,694,547	0.99827771	\$9,677,850
Feb-18	\$0	\$7,896,378	(\$62,523)	\$17,321	\$7,851,176	0.99688401	\$7,826,712
Mar-18	\$0	\$8,588,353	\$1,455	\$11,084	\$8,600,892	0.99768559	\$8,580,986
Apr-18	\$0	\$7,579,331	\$100,275	\$11,302	\$7,690,908	0.99734258	\$7,670,470
May-18	\$0	\$9,031,138	\$589	\$13,566	\$9,045,293	0.99809936	\$9,028,101
Jun-18	\$0	\$9,207,270	\$154,526	\$8,756	\$9,370,552	0.99838205	\$9,355,391
Jul-18	\$0	\$9,623,700	\$135,969	\$6,610	\$9,766,279	0.99854577	\$9,752,077
Aug-18	\$0	\$10,309,232	(\$82,288)	\$7,156	\$10,234,100	0.99869810	\$10,220,776
Sep-18	\$0	\$8,728,698	\$12,604	\$8,496	\$8,749,798	0.99809513	\$8,733,130
Oct-18	\$0	\$7,993,327	(\$2,095)	\$9,967	\$8,001,199	0.99872331	\$7,990,984
Nov-18	\$0	\$8,194,796	\$2,765	\$8,645	\$8,206,206	0.99800679	\$8,189,849
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21							
Aug-21							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2021
 and July 2021 and August 2021

<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>						
Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
May-17										\$2,622,291
Jun-17	\$7,778,052	\$75,812	\$1,330	\$7,855,194	(\$134,242)	\$0	(\$134,242)	\$7,720,952	(\$1,059,041)	\$1,563,250
Jul-17	\$9,691,016	\$94,557	\$1,659	\$9,787,232	(\$167,162)	\$0	(\$167,162)	\$9,620,070	\$162,101	\$1,725,351
Aug-17	\$11,289,781	\$109,782	\$1,926	\$11,401,489	(\$194,700)	\$0	(\$194,700)	\$11,206,789	\$1,987,678	\$3,713,029
Sep-17	\$5,853,246	\$0	\$8,099	\$5,861,345	(\$170,919)	\$0	(\$170,919)	\$5,690,426	(\$2,334,451)	\$1,378,578
Oct-17	\$7,960,544	\$0	\$11,001	\$7,971,545	(\$232,250)	\$0	(\$232,250)	\$7,739,295	\$144,825	\$1,523,403
Nov-17	\$7,144,443	\$0	\$9,874	\$7,154,317	(\$208,481)	\$0	(\$208,481)	\$6,945,836	(\$656,580)	\$866,823
Dec-17	\$8,781,657	\$0	\$11,669	\$8,793,326	(\$228,801)	\$0	(\$228,801)	\$8,564,525	(\$204,432)	\$662,391
Jan-18	\$11,361,056	\$0	\$15,084	\$11,376,140	(\$295,855)	\$0	(\$295,855)	\$11,080,285	\$1,402,435	\$2,064,826
Feb-18	\$9,857,992	\$0	\$13,097	\$9,871,089	(\$256,773)	\$0	(\$256,773)	\$9,614,316	\$1,787,604	\$3,852,430
Mar-18	\$8,183,327	\$0	\$13,067	\$8,196,394	(\$36,316)	\$0	(\$36,316)	\$8,160,078	(\$420,908)	\$3,431,522
Apr-18	\$7,814,647	\$0	\$12,477	\$7,827,124	(\$34,670)	\$0	(\$34,670)	\$7,792,454	\$121,984	\$3,553,506
May-18	\$7,397,031	\$0	\$11,820	\$7,408,851	(\$32,843)	\$0	(\$32,843)	\$7,376,008	(\$1,652,093)	\$1,901,413
Jun-18	\$8,441,875	\$138,290	\$7,355	\$8,587,520	(\$19,107)	\$0	(\$19,107)	\$8,568,413	(\$786,978)	\$1,114,435
Jul-18	\$9,629,458	\$157,589	\$8,382	\$9,795,429	(\$21,776)	\$0	(\$21,776)	\$9,773,653	\$21,576	\$1,136,011
Aug-18	\$9,912,681	\$162,218	\$8,629	\$10,083,528	(\$22,417)	\$0	(\$22,417)	\$10,061,111	(\$159,665)	\$976,346
Sep-18	\$9,583,463	\$0	\$11,680	\$9,595,143	(\$221,817)	\$0	(\$221,817)	\$9,373,326	\$640,196	\$1,616,542
Oct-18	\$8,363,606	\$0	\$10,200	\$8,373,806	(\$193,672)	\$0	(\$193,672)	\$8,180,134	\$189,150	\$1,805,692
Nov-18	\$7,847,860	\$0	\$9,570	\$7,857,430	(\$181,721)	\$0	(\$181,721)	\$7,675,709	(\$514,140)	\$1,291,552
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	\$111,084	\$0	\$111,084	\$9,381,342	\$1,009,657	\$1,146,782
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$212,267)	\$0	(\$212,267)	\$5,929,209	(\$805,915)	\$2,303,496
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$232,189)	\$0	(\$232,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,003)
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	(\$1,500,000)
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835
Jan-21	\$9,240,952	\$0	\$12,023	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$382,633	\$0	\$382,633	\$9,274,150	\$1,767,474	\$4,470,030
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,174
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	(\$2,178,421)	\$2,669,270
Jul-21					(\$464,878)	\$0	(\$464,878)			
Aug-21					(\$431,622)	\$0	(\$431,622)			

PECO GSA 2 Actual Interest Calculation
 For the Period January 1, 2011 through June 30, 2021
 and July 2021 and August 2021

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (/Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (/Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										\$94,337
Jun-17	\$7,855,194	\$8,781,924	(\$926,730)	4.25%	6	12	(\$19,008)	(\$3,990)	\$0	\$71,339
Jul-17	\$9,787,232	\$9,457,969	\$329,263	4.25%	11	12	\$12,828	(\$4,978)	\$0	\$79,189
Aug-17	\$11,401,489	\$9,219,111	\$2,182,378	4.25%	10	12	\$77,293	(\$5,779)	\$0	\$150,703
Sep-17	\$5,861,345	\$8,024,877	(\$2,163,532)	4.25%	9	12	(\$68,963)	(\$8,084)	\$0	\$73,656
Oct-17	\$7,971,545	\$7,594,470	\$377,075	4.25%	8	12	\$10,684	(\$10,987)	\$0	\$73,353
Nov-17	\$7,154,317	\$7,602,416	(\$448,099)	4.25%	7	12	(\$11,109)	(\$9,863)	\$0	\$52,381
Dec-17	\$8,793,326	\$8,768,957	\$24,369	4.50%	6	12	\$548	(\$11,648)	\$0	\$41,281
Jan-18	\$11,376,140	\$9,677,850	\$1,698,290	4.50%	11	12	\$70,054	(\$15,066)	\$0	\$96,269
Feb-18	\$9,871,089	\$7,826,712	\$2,044,377	4.50%	10	12	\$76,664	(\$13,070)	\$0	\$159,863
Mar-18	\$8,196,394	\$8,580,986	(\$384,592)	4.75%	9	12	(\$13,701)	(\$2,910)	\$0	\$143,252
Apr-18	\$7,827,124	\$7,670,470	\$156,654	4.75%	8	12	\$4,961	(\$2,775)	\$0	\$145,438
May-18	\$7,408,851	\$9,028,101	(\$1,619,250)	4.75%	7	12	(\$44,867)	(\$2,630)	\$0	\$97,941
Jun-18	\$8,587,520	\$9,355,391	(\$767,871)	5.00%	6	12	(\$19,197)	(\$2,942)	\$0	\$75,802
Jul-18	\$9,795,429	\$9,752,077	\$43,352	5.00%	11	12	\$1,987	(\$3,353)	\$0	\$74,436
Aug-18	\$10,083,528	\$10,220,776	(\$137,248)	5.00%	10	12	(\$5,719)	(\$3,451)	\$0	\$65,266
Sep-18	\$9,595,143	\$8,733,130	\$862,013	5.25%	9	12	\$33,942	(\$13,335)	\$0	\$85,873
Oct-18	\$8,373,806	\$7,990,984	\$382,822	5.25%	8	12	\$13,399	(\$11,643)	\$0	\$87,629
Nov-18	\$7,857,430	\$8,189,849	(\$332,419)	5.25%	7	12	(\$10,180)	(\$10,923)	\$0	\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21								(\$11,725)	\$0	
Aug-21								(\$10,887)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: January 1, 2022 through February 28, 2022
 cents/kWh

Attachment 3
 Page 1 of 6
 Revised

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,997,365 page 2	0.705	0.739	0.785	0.726	0.772	0.696	0.740	0.696	0.740
-Additional AEPS Cost	\$69 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,997,434	0.705	0.739	0.785	0.726	0.772	0.696	0.740	0.696	0.740
AC Administrative Cost Factor										
-Administrative Cost	\$17,757 page 2	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
Total Administrative Service Cost	\$17,757	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Jun 2021 (d), (e)	6 month sales recovery \$112,884 page 5	0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
-Net Interest Jan 2011 to Jun 2021 (d), (e), (f)	6 month sales recovery \$7,860 page 6	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
-Prior Period Over/(Under) Collection Revenue, Jul 2021 to Aug 2021	6 month sales recovery (\$20,594) page 5	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004	-0.004
-Prior Period Interest Revenue, Jul 2021 to Aug 2021	6 month sales recovery \$2,289 page 6	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total E Factor Including Interest	\$102,439	0.017	0.017	0.018	0.017	0.018	0.017	0.018	0.017	0.018
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (AS + AC - E + WC)		0.714	0.748	0.794	0.735	0.781	0.705	0.749	0.705	0.749
S Sales for Application Period in kWh	283,161,153 page 3									
S1 Sales for September 2021 through February 2022 in kWh	569,550,883 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,186 included in page 5, columns 16 and 1; Interest of \$419 included in page 6, columns 7 and 1C (e) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 1; Interest of \$1,241 included in page 6, columns 7 and 1C (f) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 1C										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period December 1, 2021 through February 28, 2022

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-21	\$645,698	\$24	\$9,034
Jan-22	\$727,475	\$23	\$4,154
Feb-22	\$624,192	\$23	\$4,569
 Total	 \$1,997,365	 \$69	 \$17,757

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period December 1, 2021 through February 28, 2022
and September 1, 2021 through February 28, 2022

Attachment 3
Page 3 of 6

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Dec-21	96,085,795	19,511,015	1,696,477	74,878,302	-
Jan-22	99,754,243	21,028,803	1,744,839	76,980,601	-
Feb-22	87,321,115	18,062,628	1,529,017	67,729,470	-
Total	283,161,153	58,602,446	4,970,334	219,588,373	-
E factor Sales					
Sep-21 through Feb-22	569,550,883	137,869,292	10,141,325	421,540,266	-

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
 Through June 30, 2021 and July 2021 and August 2021

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17							
Jun-17	\$2,752,646	\$207,160	\$50,131	\$4,757	\$3,014,694	0.96849733	\$2,919,723
Jul-17	\$3,255,882	\$257,858	\$57,537	\$2,218	\$3,573,495	0.99831438	\$3,567,471
Aug-17	\$2,956,374	\$222,538	\$144,628	\$3,056	\$3,326,596	0.99962422	\$3,325,345
Sep-17	\$2,755,552	\$207,407	\$67,665	\$8,009	\$3,038,633	0.99969235	\$3,037,698
Oct-17	\$2,646,251	\$199,180	\$1,824	\$7,019	\$2,854,274	0.99970809	\$2,853,441
Nov-17	\$2,691,475	\$202,584	\$229	\$3,979	\$2,898,267	1.00000000	\$2,898,267
Dec-17	\$4,199,115	\$316,062	\$22,802	\$4,059	\$4,542,038	0.99919810	\$4,538,396
Jan-18	\$8,884,910	\$668,757	(\$2,511)	\$4,831	\$9,555,986	0.99949245	\$9,551,136
Feb-18	\$3,086,649	\$232,328	(\$144,045)	\$8,525	\$3,183,458	0.99956542	\$3,182,074
Mar-18	\$3,873,625	\$291,563	\$2,313	\$5,541	\$4,173,042	0.99947889	\$4,170,867
Apr-18	\$2,992,887	\$225,271	\$119,402	\$5,547	\$3,343,107	0.99958669	\$3,341,725
May-18	\$2,370,661	\$178,437	\$392	\$5,861	\$2,555,350	0.99963084	\$2,554,407
Jun-18	\$2,870,536	\$216,062	\$59,411	\$3,758	\$3,149,766	0.99963759	\$3,148,625
Jul-18	\$3,654,141	\$275,043	\$67,218	\$2,722	\$3,999,124	0.99960887	\$3,997,559
Aug-18	\$3,915,541	\$294,718	(\$382,028)	\$2,732	\$3,830,963	0.99962180	\$3,829,514
Sep-18	\$3,303,255	\$248,632	\$65,640	\$3,767	\$3,621,295	0.99965969	\$3,620,062
Oct-18	\$3,380,884	\$254,475	(\$1,515)	\$4,447	\$3,638,292	0.99969514	\$3,637,182
Nov-18	\$3,457,500	\$260,242	\$1,852	\$3,249	\$3,722,842	1.00000000	\$3,722,842
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21							
Aug-21							

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through June 30, 2021 and July 2021 and August 2021

<u>Current Revenue for Over/(Under) Excluding GRT</u>					<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
Month	Default Supplier and PECO Provided Current Revenue for Energy Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT				
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	
May-17										\$237,163	
Jun-17	\$2,887,965	\$474,185	\$1,608	\$3,363,758	(\$48,643)	\$0	(\$48,643)	\$3,315,115	\$396,578	\$633,741	
Jul-17	\$3,310,696	\$578,579	\$1,529	\$3,890,804	(\$30,129)	\$0	(\$30,129)	\$3,860,675	\$293,204	\$926,945	
Aug-17	\$2,906,615	\$484,152	\$1,475	\$3,392,242	(\$27,348)	\$0	(\$27,348)	\$3,364,894	\$39,549	\$966,494	
Sep-17	\$2,781,944	\$227,737	\$5,984	\$3,015,665	(\$126,613)	\$0	(\$126,613)	\$2,889,052	(\$148,646)	\$817,848	
Oct-17	\$2,957,686	\$218,563	\$5,949	\$3,182,198	(\$126,450)	\$0	(\$126,450)	\$3,055,748	\$202,307	\$1,020,155	
Nov-17	\$2,632,674	\$187,832	\$5,249	\$2,825,755	(\$109,845)	\$0	(\$109,845)	\$2,715,910	(\$182,357)	\$837,798	
Dec-17	\$3,296,278	\$259,119	\$6,830	\$3,562,227	(\$119,615)	\$0	(\$119,615)	\$3,442,612	(\$1,095,784)	(\$257,986)	
Jan-18	\$9,469,666	\$313,941	\$8,272	\$9,791,879	(\$142,057)	\$0	(\$142,057)	\$9,649,822	\$98,686	(\$159,300)	
Feb-18	\$5,143,488	\$259,697	\$6,898	\$5,410,083	(\$95,877)	\$0	(\$95,877)	\$5,314,206	\$2,132,132	\$1,972,832	
Mar-18	\$3,009,738	\$227,238	\$6,725	\$3,243,701	\$62,644	\$0	\$62,644	\$3,306,345	(\$864,522)	\$1,108,310	
Apr-18	\$3,094,635	\$209,835	\$6,304	\$3,310,774	\$72,683	\$0	\$72,683	\$3,383,457	\$41,732	\$1,150,042	
May-18	\$2,723,512	\$182,612	\$4,995	\$2,911,119	\$62,651	\$0	\$62,651	\$2,973,770	\$419,363	\$1,569,405	
Jun-18	\$3,082,142	\$262,723	\$3,036	\$3,347,901	\$74,253	\$0	\$74,253	\$3,422,154	\$273,529	\$1,842,934	
Jul-18	\$3,554,749	\$283,178	\$3,206	\$3,841,133	\$79,357	\$0	\$79,357	\$3,920,490	(\$77,069)	\$1,765,865	
Aug-18	\$3,510,587	\$273,139	\$3,184	\$3,786,910	\$50,030	\$0	\$50,030	\$3,836,940	\$7,426	\$1,773,291	
Sep-18	\$3,790,869	\$266,635	\$4,625	\$4,062,129	(\$295,061)	\$0	(\$295,061)	\$3,767,068	\$147,006	\$1,920,297	
Oct-18	\$3,526,525	\$242,303	\$4,404	\$3,773,232	(\$311,393)	\$0	(\$311,393)	\$3,461,839	(\$175,343)	\$1,744,954	
Nov-18	\$2,980,294	\$183,369	\$3,307	\$3,166,970	(\$235,124)	\$0	(\$235,124)	\$2,931,846	(\$790,996)	\$953,958	
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144	
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899	
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047	
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417	
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200	
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895	
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380	
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053	
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775	
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023	
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751	
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909	
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849	
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332	
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136	
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185	
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$99,612)	\$1,778,573	
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456	
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040	
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855	
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$158,940	
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717	
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572	
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901	
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133	
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384	
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)	
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110	
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489	
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797	
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884	
Jul-21					(\$10,335)	\$0	(\$10,335)				
Aug-21					(\$10,259)	\$0	(\$10,259)				

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through June 30, 2021
and July 2021 and August 2021

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										\$2,496
Jun-17	\$3,363,758	\$2,919,723	\$444,035	4.25%	6	12	\$9,855	(\$1,314)	\$0	\$11,037
Jul-17	\$3,890,804	\$3,567,471	\$323,333	4.25%	11	12	\$12,597	(\$848)	\$0	\$22,786
Aug-17	\$3,392,242	\$3,325,345	\$66,897	4.25%	10	12	\$2,369	(\$787)	\$0	\$24,368
Sep-17	\$3,015,665	\$3,037,698	(\$22,033)	4.25%	9	12	(\$702)	(\$2,107)	\$0	\$21,559
Oct-17	\$3,182,198	\$2,853,441	\$328,757	4.25%	8	12	\$9,315	(\$2,106)	\$0	\$28,768
Nov-17	\$2,825,755	\$2,898,267	(\$72,512)	4.25%	7	12	(\$1,798)	(\$1,831)	\$0	\$25,139
Dec-17	\$3,562,227	\$4,538,396	(\$976,169)	4.50%	6	12	(\$21,964)	(\$2,457)	\$0	\$718
Jan-18	\$9,791,879	\$9,551,136	\$240,743	4.50%	11	12	\$9,931	(\$2,921)	\$0	\$7,728
Feb-18	\$5,410,083	\$3,182,074	\$2,228,009	4.50%	10	12	\$83,550	(\$1,971)	\$0	\$89,307
Mar-18	\$3,243,701	\$4,170,867	(\$927,166)	4.75%	9	12	(\$33,030)	\$552	\$0	\$56,829
Apr-18	\$3,310,774	\$3,341,725	(\$30,951)	4.75%	8	12	(\$980)	\$643	\$0	\$56,492
May-18	\$2,911,119	\$2,554,407	\$356,712	4.75%	7	12	\$9,884	\$555	\$0	\$66,931
Jun-18	\$3,347,901	\$3,148,625	\$199,276	5.00%	6	12	\$4,982	\$624	\$0	\$72,537
Jul-18	\$3,841,133	\$3,997,559	(\$156,426)	5.00%	11	12	(\$7,170)	\$667	\$0	\$66,034
Aug-18	\$3,786,910	\$3,829,514	(\$42,604)	5.00%	10	12	(\$1,775)	\$421	\$0	\$64,680
Sep-18	\$4,062,129	\$3,620,062	\$442,067	5.25%	9	12	\$17,406	(\$10,741)	\$0	\$71,345
Oct-18	\$3,773,232	\$3,637,182	\$136,050	5.25%	8	12	\$4,762	(\$11,336)	\$0	\$64,771
Nov-18	\$3,166,970	\$3,722,842	(\$555,872)	5.25%	7	12	(\$17,024)	(\$8,559)	\$0	\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21								\$1,149	\$0	
Aug-21								\$1,140	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and 2 Time of Use ("TOU") Pricing Option
 Effective January 1, 2022 through February 28, 2022

Attachment 4
 Page 1 of 1
 Revised

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12%	14%			
2	Super Off Peak ("SOPP")	20%	20%			
3	Off Peak ("OPP")	68%	66%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	6.5	5.1			
5	Super Off Peak ("SOPP")	1.0	1.0			
6	Off Peak ("OPP")	1.5	1.7			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	2.000	2.036		
<u>Standard GSA Rates, Incl GRT</u>		(cents/kWh)	GSA 1	GSA 2	GSA 2	GSA 2
8			R, RH	GS	PD	HT
			6.390	5.749	5.651	5.420
<u>TOU GSA Rates, Incl GRT</u>		(cents/kWh)				
9	Peak ("PP")	(10 x 4)	20.768	14.402	14.158	13.576
10	Super Off Peak ("SOPP")	(8 / 7)	3.195	2.824	2.776	2.662
11	Off Peak ("OPP")	(10 x 6)	4.793	4.801	4.719	4.525