
Devin Ryan

dryan@postschell.com
717-612-6052 Direct
717-731-1985 Direct Fax
File #: 175564

January 13, 2022

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Petition of PPL Electric Utilities Corporation for Approval of Proforma Tariff Supplement No. 322 to Electric Pa. P.U.C. No. 201, to Modify Tariff Rule 12 – Distributed Energy Resource Interconnection
Docket No. R-2021-3029322**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation is Tariff Supplement No. 333 to Electric Pa. P.U.C. No. 201, which is being filed in compliance with Ordering Paragraph 2 of the Pennsylvania Public Utility Commission's January 13, 2022 Opinion and Order entered in the above-captioned proceeding.

Copies of this filing are being provided to the parties as indicated on the Certificated of Service.

Respectfully submitted,



Devin Ryan

DR/dc
Enclosure

cc: Certificate of Service
Bureau of Technical Utility Services

CERTIFICATE OF SERVICE

(Docket No. P-2019-3010128)

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST-CLASS MAIL

Darryl A. Lawrence, Esquire
David T. Evrard, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Mark C. Szybist, Esquire
1152 15th Street, NW, Suite 300
Washington, DC 20005
Natural Resources Defense Council

Andrew J. Karas, Esquire
Emily A. Collins, Esquire
Fair Shake Environmental Legal Services
647 E. Market Street
Akron, OH 44302
Natural Resources Defense Council

James M. Van Nostrand, Esquire
Keyes & Fox LLP
275 Orchard Drive
Pittsburgh, PA 15228
Sunrun Inc.

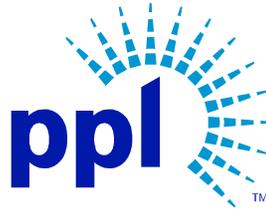
Beren Argetsinger, Esquire
Keyes & Fox LLP
PO Box 166
Burdett, NY 14818
Sunrun Inc.

Kenneth L. Mickens, Esquire
316 Yorkshire Drive
Harrisburg, PA 17111
Sustainable Energy Fund

Date: January 13, 2022



Devin Ryan



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: January 13, 2022

EFFECTIVE: January 14, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 12 - Distributed Energy Resource
Interconnection Service

Page No. 14C.1

Rule 12(c) is amended to provide a transition period of January 1, 2022, through December 31, 2022, during which time each new inverter connecting to PPL Electric's distribution system must either: (1) meet UL 1741 Supplement A (as amended or supplemented) and the communication requirements under IEEE 1547-2018 (as tested by or on behalf of the Company); or (2) comply with IEEE 1547-2018 and be certified to UL 1741 Supplement B. Then, beginning January 1, 2023, new inverters connecting to the distribution system must comply with IEEE 1547-2018 and must be certified to UL 1741 Supplement B.

TABLE OF CONTENTS

| | <u>Page</u> | <u>Revision</u> |
|---|-------------|----------------------------|
| Table of Contents ----- | 3 | Three-Hundred-Ninth |
| | 3A | One-Hundred-Fifty-First |
| | 3B | One-Hundred-Seventy-Second |
| | 3C | Fortieth |
| Territory Covered by This Tariff ----- | 4 | Fourth |
| | 4A | Fifth |
| | 4B | Fourth |
| RULES FOR ELECTRIC SERVICE | | |
| 1 - Electric Service Tariff ----- | 5 | Sixth |
| | 5A | Sixth |
| 2 - Requirements for Service ----- | 6 | Fourth |
| | 6A | Ninth |
| | 6B | Fifth |
| 3 - Extension of Service ----- | 7 | Sixth |
| | 7A | Sixth |
| | 7B | Ninth |
| 4 - Supply of Service ----- | 8 | Tenth |
| | 8A | Tenth |
| | 8B | Fourth |
| | 8C | Fourth |
| | 8D | Fourth |
| | 8E | Third |
| 5 - Use of Service ----- | 9 | Fourth |
| | 9A | Fifth |
| | 9B | Original |
| 6 - Auxiliary Service For Non-Qualifying Facilities ----- | 10 | Seventh |
| 6A - Standby Service for Qualifying Facilities ----- | 10B | Fifth |
| | 10C | Eighth |
| | 10D | Twenty-Third |
| | 10E | Twenty-Fourth |
| 7 - Temporary Service ----- | 11 | Eighth |
| 8 - Measurement of Service ----- | 12 | Sixth |
| | 12A | Second |
| 9 - Billing and Payment for Service ----- | 13 | Sixth |
| | 13A | Eighth |
| | 13B | Seventh |
| 10 - Disconnection and Reconnection of Service ----- | 14 | Fourth |
| | 14A | Fourteenth |
| 11 - Net Service for Generation Facilities ----- | 14B | Fourth |
| | 14C | Original |
| 12 - Distributed Energy Resource Interconnection Service | 14C.1 | Second |
| | 14C.2 | Original |
| | 14C.3 | Original |
| RIDERS, SURCHARGE, OPTION, AND CHARGES | | |
| Rider Matrix ----- | 14D | Sixteenth |
| State Tax Adjustment Charge ----- | 16 | Thirty-Ninth |
| Emergency Energy Conservation Rider ----- | 17 | Fifth |
| | 17A | Third |
| Universal Service Rider ----- | 18 | Twentieth |

(Continued)

RULES FOR ELECTRIC SERVICE
RULE 12- DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION
SERVICE

A. PURPOSE

The Distributed Energy Resource Interconnection Service (DERIS) shall be applied to all new DER interconnections with the distribution system effective January 1, 2021, and as further provided in this Rule. DERs shall include inverter-based alternative energy sources and systems, as defined in the Alternative Energy Portfolio Standards Act of 2004 (73 P.S. §§ 1648.1 - 1648.8), and storage resources (batteries).

B. APPLICATION

- (1) This Rule shall apply to all inverter-based DERs, whose interconnection applications are received on or after January 1, 2021.
- (2) This Rule shall apply to all customers who receive Basic Utility Supply Service under Rate Schedules RS, GS-1, GS-3, and LP-4.

C. DEVICE REQUIREMENTS

(1) Renewable Energy Connection –

The online portal allows customers to apply to interconnect the DER Management Devices with the distribution system. Refer to the REMSI Renewable Energy Connection under PPL Electric's Electric Rates and Rules for additional information.
<https://www.pplelectric.com/utility/about-us/electric-rates-and-rules.aspx>

(2) Smart Inverters —

From January 1, 2021, through December 31, 2021, all new inverters connected to the distribution system must meet: (1) UL 1741 Supplement A as amended or supplemented and (2) the communication requirements under IEEE 1547-2018 as tested by or on behalf of the Company. Beginning January 1, 2022, PPL Electric will transition to requiring new inverters that connect to the distribution system to comply with IEEE 1547-2018 and to be certified to UL 1741 Supplement B. During the transition period of January 1, 2022, through December 31, 2022, each new inverter connecting to PPL Electric's distribution system must either: (1) meet UL 1741 Supplement A (as amended or supplemented) and the communication requirements under IEEE 1547-2018 (as tested by or on behalf of the Company); or (2) comply with IEEE 1547-2018 and be certified to UL 1741 Supplement B. Beginning January 1, 2023, new inverters connecting to the distribution system must comply with IEEE 1547-2018 and must be certified to UL 1741 Supplement B. The list of smart inverters that meet these requirements will be made publicly available and regularly updated on the Company's REMSI website.

(C)

(Continued)