



Michael Zimmerman
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January 21, 2022

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 1 – Retail Market Enhancement Surcharge
Supplement No. 40 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2022-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 40 to Duquesne Light Company's Tariff Electric - PA. P.U.C. No. 25 ("Supplement No. 40") issued January 21, 2022, to become effective February 1, 2022.

Supplement No. 40 is being filed to reset the rates in Rider No. 1 – Retail Market Enhancement Surcharge ("RMES") to zero. The "Annual Update" section in the RMES provides that an interim adjustment may be made on no less than ten (10) day notice if it is determined that a significant over or under collection will occur.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered. Therefore, any remaining residual will be reflected as a regulatory asset/liability in the event the RMES becomes active in the future.



Should you have any questions, please do not hesitate to contact me or David Ogden, Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
swebb@pa.gov
sgray@pa.gov

Office of Consumer Advocate
Aron Beatty
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ABeatty@paoca.org



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Phone: 412-393-6268
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Dated: January 21, 2022



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: January 21, 2022

EFFECTIVE: February 1, 2022

Issued in compliance with the
Commission's Order entered January 15, 2015, at Docket No. P-2014-2418242, the
Commission's Order entered December 22, 2016, at Docket No. P-2016-2543140 and the
Commission's Order entered December 20, 2018, at Docket No. R-2018-3000124.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 1 – Retail Market Enhancement Surcharge

**Third Revised Page No. 88
Cancelling Second Revised Page No. 88**

Supplement No. 40 is updating Rider No. 1 – RMES as provided for in the Annual Update section of the Rider.

“If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) day notice.”

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes RS, RH and RA has decreased from 1.00 cent per customer per month to 0.00 cents per customer per month effective February 1, 2022.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GS, GM < 25 kW and GMH < 25 kW has decreased from 1.00 cent per customer per month to 0.00 cents per customer per month effective February 1, 2022.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GM > 25 kW and GMH > 25 kW has decreased from 1.00 cents per customer per month to 0.00 cents per customer per month effective February 1, 2022.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GL, GLH, L and HVPS has decreased from 1.00 cent per customer per month to 0.00 cents per customer per month effective February 1, 2022.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	0.00
Rate RH	0.00
Rate RA	0.00
Rate GS	0.00
Rate GM < 25 kW	0.00
Rate GM > 25 kW	0.00
Rate GMH < 25 kW	0.00
Rate GMH > 25 kW	0.00
Rates GL, GLH, L and HVPS	0.00
Rates AL, SE, UMS, SM, SH and PAL	0.00

(D)
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(D)
(D)
(D)
(D)
(D)
(D)
(D)
(D)

CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

(D) – Indicates Decrease

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022

Reconciliation of Revenue and Expense - January 1, 2021 through December 31, 2021

1	Surcharge Revenue, Incl. GRT	\$14,838	Exh. 1, Page 3
2	Surcharge Revenue, Excl. GRT		\$13,963 Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$14,838	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT		\$13,963 Line 3 * 0.941
5	<u>Net Retail Market Enhancement Related Revenue, Excl. GRT</u>		\$0 Line 2 - Line 4
6	<u>Retail Market Enhancement Related Expense</u>		\$0 Exh. 1, Page 5
7	<u>Reconciliation Period (Over)/ Under Collection</u>		\$0 Line 6 - Line 5
8	Balance at December 2020, Excl. GRT		\$17,063 Att. A, Page 1
9	E-Factor Revenue - Jan-Dec 2021 , Excl. GRT		\$13,963 Line 4
10	<u>Prior Period Balance at YE 2021</u>		\$3,101 Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jan-Dec 2021		\$0 Line 7
12	<u>E-Factor Balance at YE 2021</u>		\$3,101 Line 10 + Line 11

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Summary of Revenue and Expense for the Reconciliation Period - January 2021 through December 2021

	a	b	c = a + b	d = c * 0.941	e = b * 0.941	f = d - e	g	h = g - f
<u>Customer Class / (Rate Class)</u>	Surcharge C-Factor Revenue <u>Incl. GRT</u>	Surcharge E-Factor Revenue <u>Incl. GRT</u> Exh. 1, Page 4	Total Surcharge Revenue <u>Incl. GRT</u>	Total Surcharge Revenue <u>Excl. GRT</u>	Surcharge E-Factor Revenue <u>Excl. GRT</u>	Net Retail Market Enhancement Related Revenue	Surcharge Related Expense Exh. 1, Page 5	Total (Over)/Under Collection
1 Residential (RS, RH, RA)	\$0	\$12,452	\$12,452	\$11,717	\$11,717	\$0	\$0	\$0
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	\$1,034	\$1,034	\$973	\$973	\$0	\$0	\$0
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	\$1,369	\$1,369	\$1,288	\$1,288	\$0	\$0	\$0
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	(\$11)	(\$11)	(\$10)	(\$10)	\$0	\$0	\$0
5 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0	(\$5)	(\$5)	(\$5)	(\$5)	\$0	\$0	\$0
6 Total	\$0	\$14,838	\$14,838	\$13,963	\$13,963	\$0	\$0	\$0

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Summary of Surcharge Revenue - January 2021 through December 2021

A. Actual 2021 Surcharge Revenue by Month, Incl. GRT

<u>Rate Class</u>	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	<u>Total</u>
1 RS	(\$4,104)	(\$4,580)	(\$4,814)	(\$5,143)	(\$5,972)	\$1,198	\$9,359	\$5,407	\$3,605	\$5,651	\$6,040	\$4,763	\$11,410
2 RH	(\$299)	(\$332)	(\$322)	(\$435)	(\$422)	(\$7)	\$727	\$447	\$309	\$481	\$559	\$214	\$919
3 RA	(\$47)	(\$52)	(\$53)	(\$63)	(\$65)	(\$3)	\$71	\$103	\$45	\$67	\$73	\$46	\$122
4 GS	(\$221)	(\$236)	(\$229)	(\$255)	(\$296)	\$31	\$477	\$267	\$212	\$279	\$300	\$220	\$550
5 GM <25KW	(\$170)	(\$189)	(\$194)	(\$211)	(\$229)	\$21	\$377	\$218	\$165	\$215	\$223	\$200	\$426
6 GM =>25KW	\$181	\$186	\$171	\$197	\$213	\$121	\$6	\$38	\$30	\$37	\$39	\$33	\$1,251
7 GMH <25KW	(\$19)	(\$23)	(\$22)	(\$28)	(\$28)	\$10	\$48	\$27	\$21	\$28	\$33	\$20	\$58
8 GMH =>25KW	\$16	\$16	\$17	\$20	\$21	\$1	(\$0)	\$4	\$3	\$4	\$4	\$3	\$118
9 GL	(\$5)	(\$9)	(\$7)	(\$8)	(\$8)	\$0	\$7	\$4	\$3	\$4	\$4	\$3	(\$10)
10 GLH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	\$1	\$0	\$0	\$0	\$1	\$0	(\$1)
11 L	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 HVPS	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)
18 UMS	\$0	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$1)	(\$1)	(\$5)
19 Total	(\$4,670)	(\$5,220)	(\$5,454)	(\$5,927)	(\$6,788)	\$1,372	\$11,074	\$6,517	\$4,393	\$6,766	\$7,274	\$5,502	\$14,838

B. Actual 2021 Surcharge Revenue by Customer Class

	<u>Incl. GRT</u>	<u>Excl. GRT</u>
20 Residential (RS, RH, RA)	\$12,452	\$11,717
21 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$1,034	\$973
22 Medium Commercial & Industrial (GM, GMH) >25 kW	\$1,369	\$1,288
23 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$11)	(\$10)
24 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$5)	(\$5)
25 Total	\$14,838	\$13,963

EXHIBIT 1
Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022

Calculation of E-Factor Revenue - January 2021 through December 2021

Rate Class	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Total
A. Actual Customer Count by Month													
1 RS	498,525	498,739	499,331	500,081	498,382	498,254	497,436	497,644	498,030	497,580	498,862	498,800	5,981,664
2 RH	38,339	38,392	38,577	38,898	38,605	38,744	38,927	39,502	39,511	39,501	39,677	39,829	468,502
3 RA	5,761	5,769	5,786	5,817	5,785	5,773	5,766	5,783	5,790	5,787	5,805	5,812	69,434
4 GS	25,109	25,228	25,238	25,014	25,150	25,213	25,269	25,338	25,443	25,464	25,544	25,553	303,563
5 GM <25KW	20,323	20,352	20,417	20,585	20,449	20,373	20,333	20,280	20,193	20,188	20,228	20,228	243,927
6 GM =>25KW	6,657	6,582	6,579	6,563	6,522	6,517	6,496	6,488	6,474	6,457	6,439	6,419	78,193
7 GMH <25KW	2,547	2,570	2,564	2,559	2,550	2,551	2,547	2,552	2,549	2,549	2,550	2,556	30,644
8 GMH =>25KW	626	626	626	626	627	624	625	623	623	624	627	624	7,506
9 GL	740	738	737	738	737	737	737	736	737	736	734	735	8,842
10 GLH	89	90	90	90	90	90	90	90	90	90	91	91	1,081
11 L	22	22	22	21	21	21	20	20	20	20	20	20	249
12 HVPS	10	10	10	10	10	10	10	10	10	10	10	10	120
13 AL	4	3	3	3	3	3	3	3	4	3	3	3	38
14 SE	1	1	1	1	1	1	1	1	1	1	1	1	12
15 SM	174	173	174	174	174	174	175	175	175	175	175	175	2,094
16 SH	13	13	13	13	13	13	13	13	13	13	13	13	156
17 PAL	776	778	777	775	775	781	778	776	778	781	785	784	9,344
18 UMS	5,695	5,707	5,723	5,746	5,833	5,837	5,845	5,871	5,863	5,878	5,877	5,878	69,753
B. E-Factor Rate per Customer Class, Excl. GRT													
19 Residential (RS, RH, RA)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
20 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
21 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0.03	\$0.03	\$0.03	\$0.03	\$0.03	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
22 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01
23 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C. E-Factor Revenue by Month, Excl. GRT													
24 RS	(\$4,985)	(\$4,987)	(\$4,993)	(\$5,001)	(\$4,984)	\$4,983	\$4,974	\$4,976	\$4,980	\$4,976	\$4,989	\$4,988	\$9,915
25 RH	(\$383)	(\$384)	(\$386)	(\$389)	(\$386)	\$387	\$389	\$395	\$395	\$395	\$397	\$398	\$829
26 RA	(\$58)	(\$58)	(\$58)	(\$58)	(\$58)	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58
27 GS	(\$251)	(\$252)	(\$252)	(\$250)	(\$250)	\$252	\$253	\$254	\$255	\$255	\$255	\$256	\$291
28 GM<25	(\$203)	(\$204)	(\$204)	(\$206)	(\$204)	\$203	\$202	\$202	\$202	\$202	\$202	\$202	\$397
29 GM>25	\$200	\$197	\$197	\$197	\$196	\$65	\$65	\$65	\$65	\$65	\$64	\$64	\$1,440
30 GMH<25	(\$23)	(\$26)	(\$26)	(\$26)	(\$26)	\$26	\$25	\$26	\$25	\$25	\$26	\$26	\$51
31 GMH>25	\$19	\$19	\$19	\$19	\$19	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$138
32 GL	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$15
33 GLH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$2
34 L	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 HVPS	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 Total	(\$5,696)	(\$5,703)	(\$5,712)	(\$5,722)	(\$5,703)	\$5,989	\$5,983	\$5,991	\$5,995	\$5,990	\$6,006	\$6,007	\$13,423
D. Accounting Adjustments, Excl. GRT (1)													
43 RS	\$1,123	\$678	\$463	\$161	(\$36)	(\$3,856)	\$3,832	\$112	(\$1,588)	\$342	\$695	(\$506)	\$821
44 RH	\$102	\$72	\$83	(\$21)	(\$11)	(\$394)	\$295	\$26	(\$105)	\$58	\$129	(\$197)	\$36
45 RA	\$13	\$9	\$8	(\$1)	(\$3)	(\$61)	\$9	\$39	(\$16)	\$5	\$11	(\$15)	(\$1)
46 GS	\$43	\$11	\$37	\$10	(\$27)	(\$123)	\$196	(\$2)	(\$15)	\$8	\$27	(\$48)	(\$4)
47 GM<25	\$43	\$25	\$22	\$8	(\$11)	(\$184)	\$152	\$2	(\$47)	\$1	\$8	(\$14)	\$4
48 GM>25	(\$30)	(\$23)	(\$36)	(\$11)	\$4	\$49	(\$29)	(\$29)	(\$36)	(\$30)	(\$28)	(\$33)	(\$263)
49 GMH<25	\$7	\$4	\$5	(\$1)	(\$1)	(\$25)	\$20	\$0	(\$5)	\$1	\$6	(\$7)	\$4
50 GMH>25	(\$4)	(\$4)	(\$3)	\$0	\$1	(\$6)	(\$2)	(\$4)	(\$3)	(\$3)	(\$3)	(\$4)	(\$27)
51 GL	\$3	(\$1)	\$1	(\$0)	(\$0)	(\$7)	(\$1)	(\$3)	(\$4)	(\$3)	(\$4)	(\$4)	(\$24)
52 GLH	\$0	\$0	\$0	(\$0)	(\$0)	(\$1)	\$0	(\$0)	(\$1)	(\$0)	(\$0)	(\$1)	(\$3)
53 L	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)
54 HVPS	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)
55 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
60 UMS	\$0	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$1)	(\$1)	(\$5)
61 Total	\$1,301	\$790	\$580	\$345	(\$684)	(\$4,698)	\$4,438	\$142	(\$1,861)	\$377	\$839	(\$830)	\$539
E. Total E-Factor Revenue, Excl. GRT													
62 RS	(\$3,862)	(\$4,310)	(\$4,530)	(\$4,840)	(\$5,620)	\$1,127	\$8,807	\$5,088	\$3,392	\$5,318	\$5,684	\$4,482	\$10,737
63 RH	(\$282)	(\$312)	(\$303)	(\$410)	(\$397)	(\$7)	\$684	\$421	\$290	\$453	\$526	\$202	\$865
64 RA	(\$44)	(\$49)	(\$50)	(\$59)	(\$61)	(\$3)	\$67	\$97	\$42	\$63	\$69	\$43	\$115
65 GS	(\$208)	(\$222)	(\$216)	(\$240)	(\$278)	\$30	\$449	\$251	\$200	\$263	\$282	\$207	\$517
66 GM<25	(\$160)	(\$178)	(\$182)	(\$198)	(\$216)	\$200	\$355	\$205	\$155	\$203	\$210	\$188	\$461
67 GM>25	\$170	\$175	\$161	\$186	\$200	\$114	\$6	\$35	\$28	\$34	\$36	\$31	\$1,177
68 GMH<25	(\$18)	(\$22)	(\$21)	(\$26)	(\$27)	\$1	\$46	\$26	\$20	\$26	\$31	\$19	\$54
69 GMH>25	\$15	\$15	\$16	\$19	\$20	\$16	\$4	\$3	\$4	\$4	\$4	\$3	\$11
70 GL	(\$5)	(\$8)	(\$7)	(\$7)	(\$7)	\$0	\$6	\$4	\$3	\$4	\$3	\$3	(\$10)
71 GLH	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	\$1	\$0	\$0	\$0	\$1	\$0	(\$1)
72 L	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73 HVPS	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)
79 UMS	\$0	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$2)	(\$1)	(\$1)	(\$5)
80 Total	(\$4,395)	(\$4,912)	(\$5,132)	(\$5,571)	(\$6,388)	\$1,291	\$10,421	\$6,332	\$4,133	\$6,367	\$6,845	\$5,177	\$13,963
F. E-Factor Revenue by Customer Class													
	Incl. GRT	Excl. GRT											
81 Residential (RS, RH, RA)	\$12,452	\$11,717											
82 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$1,034	\$973											
83 Medium Commercial & Industrial (GM, GMH) >25 kW	\$1,369	\$1,288											
84 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$11)	(\$10)											
85 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$5)	(\$5)											
86 Total	\$14,838	\$13,963											

(1) Monthly accounting adjustments reconcile calculated revenue and revenue as recorded on the Company's books.

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Summary of Expense - January 2021 through December 2021

A. Actual 2021 Expense by Month

<u>Rate Class</u>	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	<u>Total</u>
1 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Subtotal - Residential	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Subtotal - Small C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Subtotal - Medium C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Subtotal - Large C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Subtotal - Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Subtotal - Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

B. Actual 2021 Expense by Customer Class

29 Residential (RS, RH, RA)	\$0
30 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0
31 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0
32 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0
33 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0
34 Total	\$0

(1) Refer to Page 6

Exhibit 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022

Summary of Revenue and Expense for the Reconciliation Period - January 2021 through December 2021

	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Total
<u>Revenue</u>													
1 Actual Surcharge Revenue	(\$4,670)	(\$5,220)	(\$5,454)	(\$5,927)	(\$6,788)	\$1,372	\$11,074	\$6,517	\$4,393	\$6,766	\$7,274	\$5,502	\$14,838
2 E-Factor Revenue	(\$4,670)	(\$5,220)	(\$5,454)	(\$5,927)	(\$6,788)	\$1,372	\$11,074	\$6,517	\$4,393	\$6,766	\$7,274	\$5,502	\$14,838
3 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Net Calendar Month Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<u>Expense</u>													
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Reflects the Uncollectible POR Provision of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017 the Company eliminated the uncollectible accounts component of the POR discounts for EGSS. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense was moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The POR expense amount is fixed. Appendix D of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts. As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. P-2018-3000124, effective December 29, 2018, the Company revised Rider No. 1 to remove the recovery of the POR uncollectible expense from the rider and recoup the expense through the Company's base rates.

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Summary of (Over)/Under Calculation Balance by Customer Class at December 31, 2021

A	B	C	D (B-C)	E	F (E-D)	G	H (F+G-C)
<u>Customer Class / (Rate Class)</u>	Total Surcharge Revenue <u>Excl. GRT</u> Exh. 1, Page 2	E-Factor Revenue <u>Excl. GRT</u> Exh. 1, Page 4	Net Reconciliation Period Revenue <u>Excl. GRT</u>	Actual Reconciliation Period Expense Exh. 1, Page 5	Current Reconciliation Period (Over)/ Under <u>Collection</u>	Prior Period YE 2020 (Over)/ Under Collection <u>Balance</u>	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2021</u>
1 Residential (RS, RH, RA)	\$11,717	\$11,717	\$0	\$0	\$0	\$15,340	\$3,623
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$973	\$973	\$0	\$0	\$0	\$526	(\$447)
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$1,288	\$1,288	\$0	\$0	\$0	\$1,159	(\$129)
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$10)	(\$10)	\$0	\$0	\$0	(\$24)	(\$14)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	(\$5)	(\$5)	\$0	\$0	\$0	\$62	\$67
6 Total	\$13,963	\$13,963	\$0	\$0	\$0	\$17,063	\$3,101

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Calculation of E-Factor Revenue

A	B	C	D	E = (C * D) / 100	F = B - E	G	H = F / G * 100
	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2021</u> Att. A, page 1	Forecast Customer Bills <u>January 2022</u>	Current E-Factor Rate Excl. GRT <u>Cents/Month</u> Exh. 1, page 4	Forecast E-Factor Revenue <u>January 2022</u>	Forecast (Over)/ Under Collection Balance at <u>January 31, 2022</u>	Forecast Customer Bills Feb. 2022 to <u>May 2022</u>	Proposed E-Factor Rate Excl. GRT <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$3,623	543,508	1.00	\$5,435	(\$1,812)	2,171,690	0.00
2 Small C&I (GS, GM, GMH) <25 kW	(\$447)	47,778	1.00	\$478	(\$924)	190,896	0.00
3 Medium C&I (GM, GMH) >25 kW	(\$129)	7,080	1.00	\$71	(\$199)	28,292	0.00
4 Large C&I (GL, GLH, L, HVPS)	(\$14)	857	1.00	\$9	(\$23)	3,423	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$67	6,716	0.00	\$0	\$67	26,861	0.00
6 Total	\$3,101	605,938		\$5,992	(\$2,892)	2,421,162	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Calculation of C-Factor Rate

A	B	C	D = B / C * 100
<u>Customer / (Rate Class)</u>	2022 Retail Market Enhancement <u>Budget</u>	Forecast Customer Bills Feb 2022 to <u>May 2022</u>	Monthly C-Factor Rate <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$0	2,171,690	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	190,896	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	28,292	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	3,423	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$0	26,861	0.00
6 Total	\$0	2,421,162	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective February 1, 2022**

Calculation of the Projected Retail Market Enhancement Surcharge

A	B	C	D	E	F
		$= B * 1 / (1 - 0.059)$		$= D * 1 / (1 - 0.059)$	$= C + E$
	C-Factor Monthly Charge	C-Factor Monthly Charge Inc. GRT	E-Factor Monthly Charge	E-Factor Monthly Charge Inc. GRT	Proposed Surcharge Inc. GRT
<u>Customer / (Rate Class)</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>	<u>Cents/Month</u>
	Att. A, page 3		Att. A, page 2		
1 Residential (RS, RH, RA)	0.00	0.00	0.00	0.00	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	0.00	0.00	0.00	0.00	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	0.00	0.00	0.00	0.00	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	0.00	0.00	0.00	0.00	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	0.00	0.00	0.00	0.00	0.00