



Michael Zimmerman
Senior Counsel, Regulatory

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February 28, 2022

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Supply – Rider No. 8
1307 (e) Reconciliation Statement for Residential and Lighting, Small and Medium
Commercial and Industrial Supply Rates**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's Rider No. 8 - Default Service Reconciliation Statement for its Residential and Lighting, Small Commercial and Industrial, and Medium Commercial and Industrial Rates. The Reconciliation period is for 12 months ended January 31, 2022 for the above mentioned customer classes.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Consumer Advocate
Aron Beatty
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ABeatty@paoca.org

Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
swebb@pa.gov
sgray@pa.gov

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



Michael Zimmerman
Duquesne Light Company
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Pittsburgh, PA 15219
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Dated: February 28, 2022

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
12 Months Ended January 31, 2022

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total 6 Mos. Ended 7/31/2021	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total 6 Mos. Ended 1/31/2022	Total 2/1/2021 to 1/31/2022
Revenue															
1 Calendar Month Retail Revenue	\$13,248,972	\$11,287,088	\$9,844,869	\$11,447,872	\$14,548,512	\$20,536,536	\$80,913,849	\$20,233,680	\$12,859,422	\$12,369,802	\$12,277,798	\$14,519,440	\$19,495,182	\$91,755,326	\$172,669,174
2 Less E Factor Rate Revenue	\$65,692	\$52,218	\$47,826	\$55,270	(\$124,996)	(\$140,577)	(\$44,568)	(\$148,284)	(\$95,222)	(\$91,845)	(\$92,437)	(\$35,198)	(\$43,292)	(\$506,278)	(\$550,846)
3 Net Calendar Month Revenue	\$13,183,281	\$11,234,870	\$9,797,043	\$11,392,603	\$14,673,508	\$20,677,113	\$80,958,417	\$20,381,965	\$12,954,644	\$12,461,647	\$12,370,235	\$14,554,638	\$19,538,474	\$92,261,604	\$173,220,020
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$777,814	\$662,857	\$578,026	\$672,164	\$865,737	\$1,219,950	\$4,776,547	\$1,202,536	\$764,324	\$735,237	\$729,844	\$858,724	\$1,152,770	\$5,443,435	\$10,219,981
5 Net Calendar Month Revenue less GRT	\$12,405,467	\$10,572,013	\$9,219,017	\$10,720,439	\$13,807,771	\$19,457,163	\$76,181,870	\$19,179,429	\$12,190,320	\$11,726,410	\$11,640,391	\$13,695,915	\$18,385,704	\$86,818,169	\$163,000,039
Expense															
6 Supply Invoice Amount	\$12,360,932	\$10,316,709	\$9,205,509	\$10,655,059	\$15,628,163	\$17,557,296	\$75,723,667	\$18,358,387	\$12,172,926	\$10,406,548	\$11,681,863	\$14,753,843	\$17,741,041	\$85,114,608	\$160,838,275
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990	\$137,981
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$79,247	\$346	\$79,593	\$1,032	\$413	\$790	\$494	\$421	\$677	\$3,826	\$83,420
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$49,839	\$20,000	\$69,839	\$0	\$0	\$25,400	\$5,000	\$5,000	\$0	\$35,400	\$105,239
10 Filing Preparation and Approval Process Expense (5)	\$11,376	\$11,376	\$11,376	\$11,376	\$11,105	\$11,105	\$67,715	\$11,105	\$11,105	\$11,105	\$11,105	\$11,105	\$11,105	\$66,629	\$134,343
11 Working Capital for Default Service Supply Expense (5)	\$87,002	\$87,002	\$87,002	\$87,002	\$84,925	\$84,925	\$517,858	\$84,925	\$84,925	\$84,925	\$84,925	\$84,925	\$84,925	\$509,550	\$1,027,408
12 Total Expense	\$12,460,040	\$10,415,817	\$9,369,231	\$10,754,166	\$15,854,008	\$17,674,401	\$76,527,663	\$18,456,177	\$12,270,098	\$10,594,113	\$11,784,115	\$14,856,023	\$17,838,477	\$85,799,003	\$162,326,667
13 (Over)/Under Collection	\$54,573	(\$156,196)	\$150,214	\$33,727	\$2,046,237	(\$1,782,762)	\$345,793	(\$723,251)	\$79,778	(\$1,132,297)	\$143,724	\$1,160,108	(\$547,227)	(\$1,019,166)	(\$673,372)
14 Interest Rate (6)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12		13/12	12/12	11/12	10/12	9/12	8/12		
16 Interest	\$1,921	(\$5,076)	\$4,475	\$913	\$49,877	(\$38,627)	\$13,484	(\$25,464)	\$2,593	(\$33,733)	\$3,893	\$28,278	(\$11,857)	(\$36,291)	(\$22,807)
17 Total (Over)/Under Collection	\$56,494	(\$161,272)	\$154,689	\$34,641	\$2,096,114	(\$1,821,389)	\$359,277	(\$748,716)	\$82,371	(\$1,166,030)	\$147,617	\$1,188,386	(\$559,084)	(\$1,055,457)	(\$696,179)

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 8, Default Service Supply.

(2) Administrative fees to conduct the request for proposals (RFPs).

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(6) Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
12 Months Ended January 31, 2022

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total 6 Mos. Ended 7/31/2021	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total 6 Mos. Ended 1/31/2022	Total 2/1/2021 to 1/31/2022
Revenue															
1 Calendar Month Retail Revenue (2)	\$2,113,134	\$1,872,450	\$1,885,941	\$1,904,880	\$2,288,122	\$2,631,829	\$12,696,356	\$2,752,978	\$2,243,222	\$2,216,561	\$2,170,416	\$2,388,252	\$2,625,765	\$14,397,195	\$27,093,552
2 Less E Factor Rate Revenue	\$54,988	\$51,098	\$49,793	\$52,474	\$84,958	\$92,543	\$385,855	\$91,105	\$70,196	\$72,490	\$71,735	(\$37,071)	(\$38,983)	\$229,472	\$615,327
3 Net Calendar Month Revenue	\$2,058,146	\$1,821,352	\$1,836,148	\$1,852,406	\$2,203,164	\$2,539,286	\$12,310,501	\$2,661,873	\$2,173,026	\$2,144,071	\$2,098,681	\$2,425,323	\$2,664,749	\$14,167,724	\$26,478,225
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$121,431	\$107,460	\$108,333	\$109,292	\$129,987	\$149,818	\$726,320	\$157,051	\$128,209	\$126,500	\$123,822	\$143,094	\$157,220	\$835,896	\$1,562,215
5 Net Calendar Month Revenue less GRT	\$1,936,715	\$1,713,892	\$1,727,815	\$1,743,114	\$2,073,177	\$2,389,468	\$11,584,182	\$2,504,823	\$2,044,817	\$2,017,571	\$1,974,859	\$2,282,229	\$2,507,529	\$13,331,828	\$24,916,010
Expense															
6 Supply Invoice Amount (2)	\$1,811,678	\$1,734,710	\$1,593,011	\$1,696,530	\$2,095,733	\$2,289,243	\$11,220,905	\$2,372,062	\$1,891,908	\$1,768,156	\$1,889,152	\$2,334,873	\$2,583,673	\$12,839,823	\$24,060,729
7 Administrative Expense (3)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990	\$137,981
8 Net Metering Expense (4)	\$0	\$0	\$0	\$0	\$10,980	\$0	\$10,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,980
9 EV-TOU Expense (5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (6)	\$1,508	\$1,508	\$1,508	\$1,508	\$1,961	\$1,961	\$9,952	\$1,961	\$1,961	\$1,961	\$1,961	\$1,961	\$1,961	\$11,764	\$21,716
11 Working Capital for Default Service Supply Expense (6)	\$11,531	\$11,531	\$11,531	\$11,531	\$14,995	\$14,995	\$76,112	\$14,995	\$14,995	\$14,995	\$14,995	\$14,995	\$14,995	\$89,967	\$166,079
12 Total Expense	\$1,825,446	\$1,748,478	\$1,671,394	\$1,710,298	\$2,124,397	\$2,306,927	\$11,386,941	\$2,389,746	\$1,909,592	\$1,850,456	\$1,906,836	\$2,352,557	\$2,601,357	\$13,010,545	\$24,397,485
13 (Over)/Under Collection	(\$111,269)	\$34,586	(\$56,421)	(\$32,817)	\$51,220	(\$82,541)	(\$197,241)	(\$115,077)	(\$135,225)	(\$167,115)	(\$68,023)	\$70,328	\$93,829	(\$321,283)	(\$518,525)
14 Interest Rate (7)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12		13/12	12/12	11/12	10/12	9/12	8/12		
16 Interest	(\$3,918)	\$1,124	(\$1,681)	(\$889)	\$1,248	(\$1,788)	(\$5,903)	(\$4,052)	(\$4,395)	(\$4,979)	(\$1,842)	\$1,714	\$2,033	(\$11,520)	(\$17,423)
17 Total (Over)/Under Collection	(\$115,187)	\$35,710	(\$58,102)	(\$33,705)	\$52,469	(\$84,329)	(\$203,144)	(\$119,128)	(\$139,620)	(\$172,094)	(\$69,865)	\$72,042	\$95,862	(\$332,803)	(\$535,948)

- (1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 8, Default Service Supply.
- (2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.
- (3) Administrative fees to conduct the request for proposals (RFPs).
- (4) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (7) Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
12 Months Ended January 31, 2022

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total 6 Mos. Ended 7/31/2021	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total 6 Mos. Ended 1/31/2022	Total 2/1/2021 to 1/31/2022
Revenue															
1 Calendar Month Retail Revenue (2)	\$1,901,771	\$1,586,106	\$1,415,408	\$1,467,048	\$1,824,521	\$2,322,008	\$10,516,863	\$2,267,944	\$1,962,353	\$2,053,160	\$1,878,009	\$2,720,417	\$4,487,602	\$15,369,485	\$25,886,347
2 Less E Factor Rate Revenue	\$5,237	\$4,904	\$4,702	\$4,747	\$59,468	\$63,358	\$142,415	\$65,502	\$52,665	\$54,341	\$50,722	\$34,458	\$42,362	\$300,050	\$442,465
3 Net Calendar Month Revenue	\$1,896,534	\$1,581,202	\$1,410,706	\$1,462,301	\$1,765,053	\$2,258,651	\$10,374,448	\$2,202,442	\$1,909,688	\$1,998,819	\$1,827,287	\$2,685,959	\$4,445,239	\$15,069,434	\$25,443,882
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$111,895	\$93,291	\$83,232	\$86,276	\$104,138	\$133,260	\$612,092	\$129,944	\$112,672	\$117,930	\$107,810	\$158,472	\$262,269	\$889,097	\$1,501,189
5 Net Calendar Month Revenue less GRT	\$1,784,638	\$1,487,911	\$1,327,474	\$1,376,026	\$1,660,915	\$2,125,390	\$9,762,355	\$2,072,498	\$1,797,017	\$1,880,889	\$1,719,477	\$2,527,487	\$4,182,970	\$14,180,338	\$23,942,693
Expense															
6 Supply Invoice Amount (2)	\$1,699,136	\$1,389,190	\$1,303,156	\$1,328,358	\$1,852,164	\$1,969,852	\$9,541,856	\$2,002,463	\$1,797,230	\$1,694,552	\$1,738,286	\$3,089,258	\$3,665,592	\$13,987,382	\$23,529,238
7 Administrative Expense (3)	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990	\$137,981
8 Net Metering Expense (4)	\$0	\$0	\$0	\$0	\$7,289	\$0	\$7,289	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,289
9 EV-TOU Expense (5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (6)	\$2,336	\$2,336	\$2,336	\$2,336	\$2,214	\$2,214	\$13,772	\$2,214	\$2,214	\$2,214	\$2,214	\$2,214	\$2,214	\$13,281	\$27,053
11 Working Capital for Default Service Supply Expense (6)	\$17,866	\$17,866	\$17,866	\$17,866	\$16,929	\$16,929	\$105,322	\$16,929	\$16,929	\$16,929	\$16,929	\$16,929	\$16,929	\$101,573	\$206,895
12 Total Expense	\$1,720,067	\$1,410,122	\$1,356,395	\$1,349,290	\$1,879,325	\$2,022,032	\$9,737,230	\$2,022,335	\$1,817,102	\$1,746,732	\$1,758,157	\$3,109,129	\$3,717,772	\$14,171,227	\$23,908,457
13 (Over)/Under Collection	(\$64,571)	(\$77,790)	\$28,920	(\$26,736)	\$218,409	(\$103,359)	(\$25,126)	(\$50,163)	\$20,085	(\$134,157)	\$38,681	\$581,642	(\$465,199)	(\$9,111)	(\$34,236)
14 Interest Rate (7)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12		13/12	12/12	11/12	10/12	9/12	8/12		
16 Interest	(\$2,273)	(\$2,528)	\$862	(\$724)	\$5,324	(\$2,239)	(\$1,580)	(\$1,766)	\$653	(\$3,997)	\$1,048	\$14,178	(\$10,079)	\$36	(\$1,544)
17 Total (Over)/Under Collection	(\$66,844)	(\$80,318)	\$29,782	(\$27,460)	\$223,733	(\$105,598)	(\$26,705)	(\$51,929)	\$20,738	(\$138,154)	\$39,728	\$595,819	(\$475,278)	(\$9,075)	(\$35,780)

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 8, Default Service Supply.

(2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(3) Administrative fees to conduct the request for proposals (RFPs).

(4) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(7) Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting, Small C&I, and Medium C&I Default Service Supply Rate
12 Months Ended January 31, 2022

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Total 6 Mos. Ended 7/31/2021	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total 6 Mos. Ended 1/31/2022	Total 2/1/2021 to 1/31/2022
Revenue															
1 Calendar Month Retail Revenue (2)	\$17,263,876	\$14,745,644	\$13,146,219	\$14,819,800	\$18,661,155	\$25,490,374	\$104,127,068	\$25,254,602	\$17,064,997	\$16,639,524	\$16,326,224	\$19,628,110	\$26,608,549	\$121,522,005	\$225,649,073
2 Less E Factor Rate Revenue	\$125,916	\$108,220	\$102,322	\$112,490	\$19,430	\$15,324	\$483,702	\$8,323	\$27,639	\$34,986	\$30,020	(\$37,811)	(\$39,914)	\$23,244	\$506,946
3 Net Calendar Month Revenue	\$17,137,960	\$14,637,424	\$13,043,897	\$14,707,310	\$18,641,725	\$25,475,049	\$103,643,366	\$25,246,279	\$17,037,358	\$16,604,538	\$16,296,203	\$19,665,921	\$26,648,463	\$121,498,761	\$225,142,127
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,011,140	\$863,608	\$769,590	\$867,731	\$1,099,862	\$1,503,028	\$6,114,959	\$1,489,530	\$1,005,204	\$979,668	\$961,476	\$1,160,289	\$1,572,259	\$7,168,427	\$13,283,386
5 Net Calendar Month Revenue less GRT	\$16,126,820	\$13,773,816	\$12,274,307	\$13,839,579	\$17,541,864	\$23,972,021	\$97,528,407	\$23,756,749	\$16,032,154	\$15,624,870	\$15,334,727	\$18,505,631	\$25,076,203	\$114,330,334	\$211,858,742
Expense															
6 Supply Invoice Amount (2)	\$15,871,746	\$13,440,610	\$12,101,675	\$13,679,947	\$19,576,059	\$21,816,391	\$96,486,429	\$22,732,912	\$15,862,064	\$13,869,257	\$15,309,300	\$20,177,974	\$23,990,307	\$111,941,813	\$208,428,242
7 Administrative Expense (3)	\$2,188	\$2,188	\$163,726	\$2,188	\$2,188	\$34,495	\$206,971	\$2,188	\$2,188	\$163,726	\$2,188	\$2,188	\$34,495	\$206,971	\$413,942
8 Net Metering Expense (4)	\$0	\$0	\$0	\$0	\$97,517	\$346	\$97,863	\$1,032	\$413	\$790	\$494	\$421	\$677	\$3,826	\$101,690
9 EV-TOU Expense (5)	\$0	\$0	\$0	\$0	\$49,839	\$20,000	\$69,839	\$0	\$0	\$25,400	\$5,000	\$5,000	\$0	\$35,400	\$105,239
10 Filing Preparation and Approval Process Expense (6)	\$15,220	\$15,220	\$15,220	\$15,220	\$15,279	\$15,279	\$91,439	\$15,279	\$15,279	\$15,279	\$15,279	\$15,279	\$15,279	\$91,674	\$183,113
11 Working Capital for Default Service Supply Expense (6)	\$116,399	\$116,399	\$116,399	\$116,399	\$116,848	\$116,848	\$699,292	\$116,848	\$116,848	\$116,848	\$116,848	\$116,848	\$116,848	\$701,090	\$1,400,382
12 Total Expense	\$16,005,553	\$13,574,416	\$12,397,020	\$13,813,753	\$19,857,730	\$22,003,360	\$97,651,834	\$22,868,259	\$15,996,792	\$14,191,300	\$15,449,109	\$20,317,709	\$24,157,606	\$112,980,775	\$210,632,608
13 (Over)/Under Collection	(\$121,267)	(\$199,400)	\$122,714	(\$25,825)	\$2,315,867	(\$1,968,662)	\$123,426	(\$888,490)	(\$35,362)	(\$1,433,570)	\$114,382	\$1,812,078	(\$918,597)	(\$1,349,560)	(\$1,226,133)
14 Interest Rate (7)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12		13/12	12/12	11/12	10/12	9/12	8/12		
16 Interest	(\$4,270)	(\$6,480)	\$3,656	(\$699)	\$56,449	(\$42,654)	\$6,001	(\$31,282)	(\$1,149)	(\$42,708)	\$3,098	\$44,169	(\$19,903)	(\$47,776)	(\$41,774)
17 Total (Over)/Under Collection	(\$125,537)	(\$205,880)	\$126,369	(\$26,525)	\$2,372,316	(\$2,011,316)	\$129,428	(\$919,773)	(\$36,512)	(\$1,476,278)	\$117,479	\$1,856,247	(\$938,500)	(\$1,397,335)	(\$1,267,908)

- (1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 8, Default Service Supply.
- (2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.
- (3) Administrative fees to conduct the request for proposals (RFPs).
- (4) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (7) Interest rate per Section 54 Pa. Code 54.190(c).