



**Michael Zimmerman**  
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February 28, 2022

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Supply – Rider No. 9  
1307 (e) Reconciliation Statement for Day Ahead Hourly Price Service Fixed Retail  
Adder**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's Rider No. 9 - Default Service Reconciliation Statement for its Day Ahead Hourly Price Service Fixed Retail Adder. The Reconciliation period is for 12 months ended January 31, 2022 for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman  
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

### ELECTRONIC MAIL

Bureau of Investigation & Enforcement  
Richard Kanaskie  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
[rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)

Office of Consumer Advocate  
Aron Beatty  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[ABeatty@paoca.org](mailto:ABeatty@paoca.org)

Office of Small Business Advocate  
Sharon Webb  
Steve Gray  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[swebb@pa.gov](mailto:swebb@pa.gov)  
[sgray@pa.gov](mailto:sgray@pa.gov)

Bureau of Audits  
Pennsylvania Public Utility Commission  
Barbara Sidor  
Commonwealth Keystone Building  
400 North Street, 3<sup>rd</sup> Floor East  
Harrisburg, PA 17120  
[bsidor@pa.gov](mailto:bsidor@pa.gov)



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Dated: February 28, 2022

EXHIBIT 1

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
12 Months Ended January 31, 2022

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total 2/1/2021 to 1/31/2022
<b>Revenue</b>													
1 Actual HPS FRA Revenue (2)	\$78,057	\$13,023	\$119,095	\$81,940	\$74,153	\$106,811	\$92,960	\$110,052	\$41,045	\$110,451	\$67,812	\$92,642	\$988,042
2 E-Factor Revenue	(\$2,803)	(\$1,886)	(\$3,521)	(\$3,514)	(\$2,878)	(\$2,914)	(\$3,237)	(\$3,322)	(\$2,801)	(\$2,913)	(\$2,610)	(\$3,316)	(\$35,714)
3 Net Calendar Month Revenue	\$80,859	\$14,909	\$122,616	\$85,454	\$77,031	\$109,725	\$96,197	\$113,374	\$43,846	\$113,364	\$70,422	\$95,959	\$1,023,756
4 Less PA Gross Receipts Tax (GRT) at 5.9% (3)													\$0
5 Net Calendar Month Revenue less GRT	\$80,859	\$14,909	\$122,616	\$85,454	\$77,031	\$109,725	\$96,197	\$113,374	\$43,846	\$113,364	\$70,422	\$95,959	\$1,023,756
<b>Expense</b>													
6 Supply FRA Invoice Amount (2)	\$60,646	\$105,070	\$52,076	\$58,649	\$78,803	\$69,704	\$79,072	\$90,068	\$78,599	\$64,807	\$70,794	\$80,200	\$888,489
7 Filing Preparation and Approval Process Expense (4)	\$1,297	\$1,297	\$1,297	\$1,297	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$1,238	\$15,093
8 Working Capital for Default Service Supply Expense (4)	\$9,918	\$9,918	\$9,918	\$9,918	\$9,469	\$9,469	\$9,469	\$9,469	\$9,469	\$9,469	\$9,469	\$9,469	\$115,426
9 Administrative Expense (5)	\$729	\$33,037	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$41,058
10 Net Metering Expense (6)	\$0	\$0	\$0	\$0	\$4,188	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,188
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$420	\$420
12 Total Expense	\$72,590	\$149,322	\$64,021	\$70,594	\$94,427	\$81,141	\$90,508	\$101,505	\$90,036	\$76,243	\$82,230	\$92,056	\$1,064,674
13 (Over)/Under Collection	(\$8,269)	\$134,413	(\$58,595)	(\$14,860)	\$17,396	(\$28,584)	(\$5,689)	(\$11,869)	\$46,189	(\$37,121)	\$11,808	(\$3,902)	\$40,917
14 Interest Rate (7)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
15 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
16 Interest	(\$493)	\$7,645	(\$3,174)	(\$765)	\$848	(\$1,316)	(\$247)	(\$482)	\$1,751	(\$1,307)	\$384	(\$116)	\$2,729
17 Total (Over)/Under Collection	(\$8,762)	\$142,058	(\$61,769)	(\$15,625)	\$18,245	(\$29,900)	(\$5,935)	(\$12,351)	\$47,941	(\$38,428)	\$12,192	(\$4,018)	\$43,646

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.

(2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(3) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Administrative fees to conduct the request for proposals (RFPs).

(6) Reflects the supply component of the net metering compensation paid to customer-generators.

(7) Interest rate per Section 54 Pa. Code 54.190(c).