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Anthony D. Kanagy

akanagy@postschell.com  
717-612-6034 Direct  
717-720-5387 Direct Fax  
File #: 157181

February 28, 2022

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
Harrisburg, PA 17105-3265

**Re: PA PUC, et al. v. National Fuel Gas Distribution Corporation**  
**Docket Nos. R-2021-3027406 and C-2021-3028654**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of National Fuel Gas Distribution Corporation (“Distribution”) is Supplement No. 239 to Tariff Gas - Pa. PUC No. 9. Supplement No. 239 is being filed in compliance with the Pennsylvania Public Utility Commission’s Order entered on February 24, 2022 in the above-referenced proceeding. Supplement No. 239 has an issuance date of February 28, 2022 with an effective date of March 1, 2022.

Please direct any questions regarding this matter to the undersigned.

Respectfully submitted,



Anthony D. Kanagy

ADK/kl  
Attachment

cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

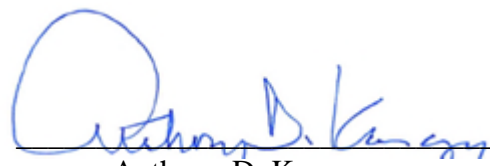
### VIA E MAIL ONLY

Allison C. Kaster, Esquire  
Bureau of Investigation and Enforcement  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Erin L. Gannon, Esquire  
Darryl A. Lawrence, Esquire  
Office of Consumer Advocate  
555 Walnut Street, 5<sup>th</sup> Floor  
Forum Place  
Harrisburg, PA 17101-1923  
[egannon@paoca.org](mailto:egannon@paoca.org)  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)

Steven C. Gray, Esquire  
Office of Small Business Advocate  
555 Walnut Street, 1<sup>st</sup> Floor  
Forum Place  
Harrisburg, PA 17101  
[sgray@pa.gov](mailto:sgray@pa.gov)

Date: February 28, 2022



Anthony D. Kanagy

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
BUFFALO, NEW YORK  
RATES, RULES AND REGULATIONS  
GOVERNING THE FURNISHING  
OF  
NATURAL GAS SERVICE  
IN  
TERRITORY DESCRIBED HEREIN**

Issued: February 28, 2022

Effective: March 1, 2022

D. L. DeCAROLIS, PRESIDENT  
BUFFALO, NEW YORK

This Supplement includes decreases, increases, and changes to existing rates.

See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. The temporary surcredit implemented to pass-back the Other Post-Employment Benefit ("OPEB") regulatory liability changes. Page 171 and 171A.

DECREASE:

2. The Distribution Charge for Small Commercial and Public Authority, Small Volume Industrial, and Intermediate Volume Industrial Service Classes decrease. Pages 41, 41A, 53, and 55.
3. Certain Monthly Metered Transportation rates decrease. Pages 100 and 101.
4. Certain Daily Metered Transportation rates decrease. Pages 111 and 112
5. Certain SATC rates decrease. Pages 120 and 121

INCREASE:

6. The Distribution Charge for Large Commercial and Public Authority, Volume Industrial and Large Volume Industrial Service Classes decrease. Pages 42 and 65.
7. Certain Monthly Metered Transportation rates increase. Pages 100 and 101.
8. Certain Daily Metered Transportation rates increase. Pages 111 and 112
9. Certain SATC rates increase. Pages 120

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COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge		
\$19.89	per Month	
Distribution Charges		
26.928¢	per 100 cubic feet for the first 5,000 cubic feet	(D)
24.004¢	per 100 cubic feet for all over 5,000 cubic feet	(D)
Gas Adjustment Charge		
0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.000¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
0.139¢	per 100 cubic feet	Total Gas Adjustment Charge
Natural Gas Supply Charge		
57.889¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.133¢	per 100 cubic feet	Merchant Function Charge (Rider G)
<u>1.050¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
59.072¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge

\$27.53 per Month

Distribution Charges

21.123¢ per 100 cubic feet for the first 20,000 cubic feet (D)  
19.835¢ per 100 cubic feet for all over 20,000 cubic feet (D)

Gas Adjustment Charge

0.139¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)  
0.000¢ per 100 cubic feet Merchant Function Charge (Rider G)  
0.139¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge

57.889¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)  
0.133¢ per 100 cubic feet Merchant Function Charge (Rider G)  
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)  
59.072¢ per 100 cubic feet Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge  
 \$121.01 per Month

Distribution Charges

17.727¢	per 100 cubic feet for the first 300,000 cubic feet	(I)
16.591¢	per 100 cubic feet for the next 1,700,000 cubic feet	(I)
15.090¢	per 100 cubic feet for all over 2,000,000 cubic feet	

Gas Adjustment Charge

0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.000¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)
0.139¢	per 100 cubic feet	Total Gas Adjustment Charge

Natural Gas Supply Charge

57.889¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.133¢	per 100 cubic feet	Merchant Function Charge (Rider G)
<u>1.050¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)
59.072¢	per 100 cubic feet	Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

SVIS  
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
\$65.60	per Month		
Distribution Charges			
23.310¢	per 100 cubic feet		(D)
Gas Adjustment Charge			
0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.000¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	
0.139¢	per 100 cubic feet	Total Gas Adjustment Charge	
Natural Gas Supply Charge			
57.889¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.133¢	per 100 cubic feet	Merchant Function Charge (Rider G)	
<u>1.050¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	
59.072¢	per 100 cubic feet	Total Natural Gas Supply Charge	

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS  
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)  
MONTHLY RATE

Basic Service Charge  
\$201.91 per Month

Distribution Charges  
17.727¢ per 100 cubic feet for the first 100,000 cubic feet (D)  
13.778¢ per 100 cubic feet for the next 1,900,000 cubic feet (D)  
10.687¢ per 100 cubic feet for all over 2,000,000 cubic feet (D)

Gas Adjustment Charge  
0.139¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)  
0.000¢ per 100 cubic feet Merchant Function Charge (Rider G)  
0.139¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge  
57.889¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)  
0.133¢ per 100 cubic feet Merchant Function Charge (Rider G)  
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)  
59.072¢ per 100 cubic feet Total Natural Gas Supply Charge

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$809.00	per Month		
Distribution Charges			
13.298¢	per 100 cubic feet	for the first 100,000 cubic feet	(I)
11.554¢	per 100 cubic feet	for the next 1,900,000 cubic feet	(I)
9.551¢	per 100 cubic feet	for the next 18,000,000 cubic feet	(I)
8.236¢	per 100 cubic feet	for all over 20,000,000 cubic feet	(I)
Gas Adjustment Charge			
0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.000¢	per 100 cubic feet	Merchant Function Charge (Rider G)	
0.139¢	Per 100 cubic feet	Total Gas Adjustment Charge	

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.3800 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.8358 Mcf

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.7456	per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year	(D)
\$2.2445	per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1.7962	per Mcf for Large Commercial/Public Authority	(I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.7456	per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year	(D)
\$2.2445	per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1.7962	per Mcf for Large Commercial/Public Authority	(I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.5457 per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.5457 per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase



RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:  
\$1.4504 per Mcf for IVIS Customers (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:  
\$1.4504 per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:  
\$1.1886 per Mcf (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:  
\$1.1886 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:  
\$0.8639 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:  
\$0.8639 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.4558 per Mcf.

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.3656 per Mcf	for Small Commercial/Public Authority using not more than 250 Mcf per year	(D)
\$1.8645 per Mcf	for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1.4162 per Mcf	for Large Commercial/Public Authority	(I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.3656 per Mcf	for Small Commercial/Public Authority using not more than 250 Mcf per Year	(D)
\$1.8645 per Mcf	for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1.4162 per Mcf	for Large Commercial/Public Authority	(I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.1657 per Mcf for SVIS Customers. (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.1657 per Mcf for SVIS Customers. (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0704 per Mcf for IVIS Customers. (D)

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0704 per Mcf for IVIS Customers. (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.8086 per Mcf. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.8086 per Mcf. (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf.

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf.

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease  
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00 Basic Service Charge  
\$0.31925 per 100 cubic feet for the first 5,000 cubic feet  
\$0.22774 per 100 cubic feet for all over 5,000 cubic feet

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.89 Basic Service Charge  
\$0.26928 per 100 cubic feet for the first 5,000 cubic feet (D)  
\$0.24004 per 100 cubic feet for all over 5,000 cubic feet (D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53 Basic Service Charge  
\$0.21123 per 100 cubic feet for the first 20,000 cubic feet (D)  
\$0.19835 per 100 cubic feet for all over 20,000 cubic feet (D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01 Basic Service Charge  
\$0.17727 per 100 cubic feet for the first 300,000 cubic feet (I)  
\$0.16591 per 100 cubic feet for the next 1,700,000 cubic feet (I)  
\$0.15090 per 100 cubic feet for all over 2,000,000 cubic feet

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60	Basic Service Charge	
\$0.23310	per 100 cubic feet	(D)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91	Basic Service Charge	
\$0.17727	per 100 cubic feet for the first 100,000 cubic feet	(D)
\$0.13778	per 100 cubic feet for the next 1,900,000 cubic feet	(D)
\$0.10687	per 100 cubic feet for all over 2,000,000 cubic feet	(D)

B. Miscellaneous Customer Surcharges

1. Residential rates shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff.

2. The above SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

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Issued: February 28, 2022

Effective: March 1, 2022

RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$29,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,000,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/21	
<b>Sales &amp; SATC</b>		
Residential (RSS & LIRA)	(\$0.20401)	(I)
Small Comm./Public Authority < 250	(\$0.10071)	(D)
Small Comm./Public Authority > 250	(\$0.11003)	(D)
Large Comm./Public Authority	(\$0.19865)	
Small Volume Industrial Service	(\$0.02902)	(D)
Intermediate Vol. Industrial Service	(\$0.06960)	
<b>MMT &amp; DMT</b>		
Residential	(\$0.14199)	
Small Comm./Public Authority < 250	(\$0.09197)	(I)
Small Comm./Public Authority > 250	(\$0.11024)	(D)
Large Comm./Public Authority	(\$0.10710)	(D)
Small Volume Industrial Service	(\$0.04955)	(D)
Intermediate Vol. Industrial Service	(\$0.06069)	(D)
Large Volume Industrial Service	(\$0.06086)	(D)
Large Industrial Service	(\$0.02952)	(D)

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A total of \$54,000,000 held in a grantor trust will be used for the passback of funds described above. At the conclusion of the 5-year period, the Company will terminate the grantor trust. (C)

The Company is suspending regulatory accounting associated OPEB expense because such costs are \$0 and base delivery rates have been reduced to eliminate the recovery of OPEB expenses. The \$54,000,000 passed back to ratepayers through the one-time bill credit and surcredit mechanisms described above will reduce the regulatory liability due to ratepayers. The remaining regulatory liability balance due to ratepayers will be addressed in the next base rate proceeding.

Of the regulatory liability balance that is not attributed to ratepayers, the Company will immediately record any portion of the balance attributed to the O&M component of any SFAS 106 income that has accumulated since the last base rate proceeding as a reduction to OPEB expense. The remaining regulatory liability balance not attributed to ratepayers is to be transferred into an account separate from the regulatory liability due to ratepayers and be used to reduce the cost of labor charged to capital projects and affiliates over a period of 5 years. Any remaining portion of the regulatory liability after the expiration of the 5-year period will be addressed in the next base rate proceeding.

**REDLINED VERSION**



COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge

\$19.89 per Month

Distribution Charges

~~26.9287.54~~ per 100 cubic feet for the first 5,000 cubic feet (D~~I~~)

0¢ )

24.~~004542~~¢ per 100 cubic feet for all over 5,000 cubic feet (D~~I~~)

)

Gas Adjustment Charge

0.139¢ per 100 cubic feet

Purchased Gas Cost Component  
(Rider A)

0.000¢ per 100 cubic feet

Merchant Function Charge  
(Rider G)

0.139¢ per 100 cubic feet

Total Gas Adjustment Charge

Natural Gas Supply Charge

57.889¢ per 100 cubic feet

Purchased Gas Cost Component  
(Rider A) (D)

0.133¢ per 100 cubic feet

Merchant Function Charge  
(Rider G) (D)

1.050¢ per 100 cubic feet

Gas Procurement Charge (Rider H)

59.072¢ per 100 cubic feet

Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge  
\$27.53 per Month

Distribution Charges  
21.~~123867~~¢ per 100 cubic feet for the first 20,000 cubic feet (D)  
)  
~~19.83520.52~~¢ per 100 cubic feet for all over 20,000 cubic feet (D)  
7¢ )

Gas Adjustment Charge  
0.139¢ per 100 cubic feet Purchased Gas Cost Component (Rider A)  
0.000¢ per 100 cubic feet Merchant Function Charge (Rider G)  
0.139¢ per 100 cubic feet Total Gas Adjustment Charge

Natural Gas Supply Charge  
57.889¢ per 100 cubic feet Purchased Gas Cost Component (D)  
(Rider A)  
0.133¢ per 100 cubic feet Merchant Function Charge (D)  
(Rider G)  
1.050¢ per 100 cubic feet Gas Procurement Charge (Rider H)  
59.072¢ per 100 cubic feet Total Natural Gas Supply Charge (D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge  
\$121.01 per Month

Distribution Charges

17.727340¢	per 100 cubic feet for the first 300,000 cubic feet	(I)
16.591234¢	per 100 cubic feet for the next 1,700,000 cubic feet	(I)
15.090¢	per 100 cubic feet for all over 2,000,000 cubic feet	<del>(I)</del>

Gas Adjustment Charge

0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
0.000¢	per 100 cubic feet	Merchant Function Charge (Rider G)
0.139¢	per 100 cubic feet	Total Gas Adjustment Charge

Natural Gas Supply Charge

57.889¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	<del>(D)</del>
0.133¢	per 100 cubic feet	Merchant Function Charge (Rider G)	<del>(D)</del>
1.050¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
59.072¢	per 100 cubic feet	Total Natural Gas Supply Charge	<del>(D)</del>

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

SVIS

Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge

\$65.60 per Month

Distribution Charges

23.~~310~~~~609~~¢ per 100 cubic feet

(D~~I~~)

Gas Adjustment Charge

0.139¢ per 100 cubic feet

Purchased Gas Cost Component  
(Rider A)

0.000¢ per 100 cubic feet

Merchant Function Charge  
(Rider G)

0.139¢ per 100 cubic feet

Total Gas Adjustment Charge

Natural Gas Supply Charge

57.889¢ per 100 cubic feet

Purchased Gas Cost Component  
(Rider A)

(D~~I~~)

0.133¢ per 100 cubic feet

Merchant Function Charge  
(Rider G)

(D~~I~~)

1.050¢ per 100 cubic feet

Gas Procurement Charge  
(Rider H)

59.072¢ per 100 cubic feet

Total Natural Gas Supply Charge

(D~~I~~)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS  
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)  
MONTHLY RATE

Basic Service Charge  
\$201.91 per Month

Distribution Charges			
17.72 <del>751</del> ¢	per 100 cubic feet for the first 100,000 cubic feet		(D <del>I</del> )
13.77 <del>895</del> ¢	per 100 cubic feet for the next 1,900,000 cubic feet		(D <del>I</del> )
10.68 <del>799</del> ¢	per 100 cubic feet for all over 2,000,000 cubic feet		(D <del>I</del> )

Gas Adjustment Charge			
0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.000¢	per 100 cubic feet	Merchant Function Charge (Rider G)	
0.139¢	per 100 cubic feet	Total Gas Adjustment Charge	

Natural Gas Supply Charge			
57.889¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D <del>I</del> )
0.133¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D <del>I</del> )
1.050¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	
59.072¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D <del>I</del> )

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.2285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge

\$809.00 per Month

Distribution Charges

13.2 <u>9845</u> ¢	per 100 cubic feet for the first 100,000 cubic feet	(I)
11.5 <u>5410</u> ¢	per 100 cubic feet for the next 1,900,000 cubic feet	(I)
9.5 <u>5117</u> ¢	per 100 cubic feet for the next 18,000,000 cubic feet	(I)
8.2 <u>3608</u> ¢	per 100 cubic feet for all over 20,000,000 cubic feet	(I)

Gas Adjustment Charge

0.139¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
<u>0.000</u> ¢	per 100 cubic feet	Merchant Function Charge (Rider G)
0.139¢	Per 100 cubic feet	Total Gas Adjustment Charge

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.3800 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.8358 Mcf ~~(D)~~

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.~~74568058~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)  
\$2.~~24453201~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)  
\$1.7~~962596~~ per Mcf for Large Commercial/Public Authority (I~~D~~)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.~~74568058~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)  
\$2.~~24453201~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (D)  
\$1.7~~962596~~ per Mcf for Large Commercial/Public Authority (I~~D~~)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.5~~457773~~ per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.5~~457773~~ per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.45~~0420~~ per Mcf for IVIS Customers (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.45~~0420~~ per Mcf for IVIS Customers (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.18~~8645~~ per Mcf (ID)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.18~~8645~~ per Mcf (ID)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.8639 per Mcf (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.8639 per Mcf (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase



RATE SCEHDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.4558 per Mcf. ~~(D)~~

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2. <del>36564258</del>	per Mcf	for Small Commercial/Public Authority using not more than 250 Mcf per year	(D)
\$1. <del>86459401</del>	per Mcf	for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1. <del>41623796</del>	per Mcf	for Large Commercial/Public Authority	<u>(ID)</u>

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2. <del>36564258</del>	per M c f	for Small Commercial/Public Authority using not more than 250 Mcf per Year	(D)
\$1. <del>86459401</del>	per M c f	for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year	(D)
\$1. <del>41623796</del>	per M c f	for Large Commercial/Public Authority	<u>(ID)</u>

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.1~~657973~~ per Mcf for SVIS Customers. (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.1~~657973~~ per Mcf for SVIS Customers. (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.07~~0420~~ per Mcf for IVIS Customers. (D)

(D) Indicates Decrease  
(I) Indicates Increase

(C) Indicates Change

Issued: ~~February 28~~July 22, 20221

Effective: ~~March~~October 1, 20221

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.07~~0420~~ per Mcf for IVIS Customers. (D)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.80~~8645~~ per Mcf. (ID)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.80~~8645~~ per Mcf. (ID)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf. (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.4839 per Mcf. (D)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease  
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00	Basic Service Charge	
\$0.31925	per 100 cubic feet for the first 5,000 cubic feet	(I)
\$0.22774	per 100 cubic feet for all over 5,000 cubic feet	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.89	Basic Service Charge	
\$0.2 <del>69287540</del>	per 100 cubic feet for the first 5,000 cubic feet	(D)
\$0.24 <del>004542</del>	per 100 cubic feet for all over 5,000 cubic feet	(D)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53	Basic Service Charge	
\$0.21 <del>123867</del>	per 100 cubic feet for the first 20,000 cubic feet	(D)
\$0. <del>1983520527</del>	per 100 cubic feet for all over 20,000 cubic feet	(D)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01	Basic Service Charge	
\$0.17 <del>727340</del>	per 100 cubic feet for the first 300,000 cubic feet	(I)
\$0.16 <del>591234</del>	per 100 cubic feet for the next 1,700,000 cubic feet	(I)
\$0.15090	per 100 cubic feet for all over 2,000,000 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60 Basic Service Charge  
\$0.23~~310609~~ per 100 cubic feet (D~~I~~)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91 Basic Service Charge  
\$0.177~~2754~~ per 100 cubic feet for the first 100,000 cubic feet (D~~I~~)  
\$0.137~~7895~~ per 100 cubic feet for the next 1,900,000 cubic feet (D~~I~~)  
\$0.106~~9799~~ per 100 cubic feet for all over 2,000,000 cubic feet (D~~I~~)

B. Miscellaneous Customer Surcharges

1. Residential rates shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff.

2. The above SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~February 28~~~~January 31~~, 2022

Effective: ~~March~~~~February~~ 1, 2022

RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential \$100  
C/PA \$250  
Industrial \$1,500

An additional \$2~~95~~,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,000,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/21	
Sales & SATC		
Residential (RSS & LIRA)	(\$0.20401)	
Small Comm./Public Authority < 250	<del>(\$0.10071)</del> <del>(\$0.13085)</del>	(I)
Small Comm./Public Authority > 250	<del>(\$0.11003)</del> <del>(\$0.02116)</del>	(D)
Large Comm./Public Authority	<del>(\$0.19865)</del> <del>(\$0.12197)</del>	(D)
Small Volume Industrial Service	(\$0.02902)	(D)
Intermediate Vol. Industrial Service	<del>(\$0.06960)</del> <del>(\$0.02501)</del>	
MMT & DMT		
Residential	(\$0.14199)	
Small Comm./Public Authority < 250	<del>(\$0.09197)</del> <del>(\$0.11948)</del>	(I)
Small Comm./Public Authority > 250	<del>(\$0.11024)</del> <del>(\$0.02120)</del>	(D)
Large Comm./Public Authority	<del>(\$0.10710)</del> <del>(\$0.06576)</del>	(D)
Small Volume Industrial Service	(\$0.04955)	(D)
Intermediate Vol. Industrial Service	<del>(\$0.06069)</del> <del>(\$0.02179)</del>	(D)
Large Volume Industrial Service	<del>(\$0.06086)</del> <del>(\$0.02491)</del>	(D)
Large Industrial Service	<del>(\$0.02952)</del> <del>(\$0.00446)</del>	(D)

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A total of \$~~540~~,000,000 held in a grantor trust will be used for the passback of funds described above. At the conclusion of the 5-year period, the Company will terminate the grantor trust.

(C)

The Company is suspending regulatory accounting associated OPEB expense because such costs are \$0 and base delivery rates have been reduced to eliminate the recovery of OPEB expenses. The \$~~540~~,000,000 passed back to ratepayers through the one-time bill credit and surcredit mechanisms described above will reduce the regulatory liability due to ratepayers. The remaining regulatory liability balance due to ratepayers will be addressed in the next base rate proceeding.

Of the regulatory liability balance that is not attributed to ratepayers, the Company will immediately record any portion of the balance attributed to the O&M component of any SFAS 106 income that has accumulated since the last base rate proceeding as a reduction to OPEB expense. The remaining regulatory liability balance not attributed to ratepayers is to be transferred into an account separate from the regulatory liability due to ratepayers and be used to reduce the cost of labor charged to capital projects and affiliates over a period of 5 years. Any remaining portion of the regulatory liability after the expiration of the 5-year period will be addressed in the next base rate proceeding.

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Effective: March~~October~~ 1, 2022~~1~~