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E-File

March 18, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 335 to Tariff
Electric Pa. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 335 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2022 through June 30, 2022 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 18, 2022, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Richard Kanaskie, Esquire

Steven Gray, Esquire
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
April 1, 2022 through June 30, 2022**

Docket No.

March 18, 2022

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: APRIL 1, 2022 THROUGH JUNE 30, 2022

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P)	\$ 643,611,720
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	36,887,573
3	Retirements (Schedule B, Line 4, Column P)	(1,081,754)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	605,642,393
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.25% 13,626,954
6	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	3,698,122
7	E=Experienced Net Over/(Under) Collections (A)	16,502
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (- Line 7)	(16,502)
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	(17,537)
10	PQR = Projected Quarterly Distribution Revenue	259,369,458
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	-0.01%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 28, 2022 at Docket No. M-2022-3030609.

(B) Line 11 Calculation provides a DSIC rate of 7.09%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended December 31, 2021.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: APRIL 1, 2022 THROUGH JUNE 30, 2022

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	2020 Balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Total
1 Incremental Plant Additions	496,609,819	5,293,367	6,880,529	5,022,642	5,781,991	7,858,782	7,863,666	5,044,960	9,450,054	11,752,739	36,358,399	15,329,967	20,533,855	6,077,417	3,753,533	\$ 643,611,720
2 Cumulative Plant (Sum of Line 1)	496,609,819	501,903,186	508,783,715	513,806,357	519,588,348	527,447,130	535,310,796	540,355,756	549,805,810	561,558,549	597,916,948	613,246,915	633,780,770	639,858,187	643,611,720	643,611,720
Less:																
3 Accumulated Depreciation	21,673,367	22,607,000	23,499,364	24,528,373	25,505,321	26,505,677	27,516,812	28,505,687	29,607,246	30,490,622	32,446,624	33,418,517	34,651,663	35,904,670	36,887,572	36,887,573
4 Retirements	(364,151)	(38,883)	(91,137)	34,791	(26,885)	(16,002)	(19,605)	(53,205)	46,130	(191,864)	76,170	(208,045)	19,326	14,729	(263,123)	(1,081,754)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	474,572,301	479,257,303	485,193,214	489,312,775	494,056,142	500,925,451	507,774,379	511,796,864	520,244,694	530,876,063	565,546,494	579,620,353	599,148,433	603,968,246	606,461,025	605,642,393
6 Dep = Depreciation Expense		973,332	983,501	994,218	1,003,833	1,016,358	1,030,740	1,042,080	1,055,429	1,075,240	1,125,755	1,179,936	1,213,820	1,238,277	1,246,025	
7 Projected Distribution Revenues		\$ 111,893,460	\$ 108,175,962	\$ 103,623,752	\$ 92,237,150	\$ 81,365,827	\$ 85,421,851	\$ 93,180,270	\$ 95,782,485	\$ 91,511,369	\$ 82,000,473	\$ 84,856,674	\$ 99,429,842	\$ 111,466,506	\$ 111,155,669	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: APRIL 1, 2022 THROUGH JUNE 30, 2022

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.68%	3.51%	1.53%	-	1.53%
2	Common Equity	56.32%	9.45%	5.32%	1.406313504	7.48%
3	Total	<u>100.00%</u>		<u>6.85%</u>		<u>9.01%</u>
4	9.01% Annual PTRR / 4 quarters = 2.25% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated January 13, 2022 at Docket No. M-2021-3030045.

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date: 12/1/2021
To Date: 12/31/2021

Gross Plant Total	632,947,411.00
Gross Reserve Total	34,651,663.00
Rate Base	598,295,748.00

Total Depreciation Expense MTD	1,213,820.00
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	447,331.00	728,820.00	0.00	0.00	0.00	0.00	1,176,151.00
360.4 - Land Rights	524,048.00	(1,390.00)	0.00	0.00	0.00	0.00	522,658.00
361.0 - Structures and Improvements	8,521,553.00	0.00	0.00	0.00	0.00	0.00	8,521,553.00
362.0 - Station Equipment	100,720,716.00	5,539,293.00	(44.00)	0.00	0.00	0.00	106,259,965.00
364.2 - Towers and Fixtures	1,955,007.00	52,228.00	0.00	0.00	0.00	0.00	2,007,235.00
364.4 - Poles and Fixtures	118,120,141.00	945,185.00	(1,964.00)	0.00	0.00	0.00	119,063,362.00
364.8 - Clearing Land and Rights	238,876.00	365.00	0.00	0.00	0.00	0.00	239,241.00
365.0 - Overhead Conductors, Device	207,970,996.00	4,377,598.00	21,680.00	0.00	0.00	0.00	212,370,274.00
366.0 - Underground Conduit	19,906,073.00	1,154,046.00	0.00	0.00	0.00	0.00	21,060,119.00
367.0 - Undergrnd Conductors,Device	77,986,843.00	6,009,238.00	(346.00)	0.00	0.00	0.00	83,995,735.00
368.2 - Overhead Type Transformers	40,991,241.00	756,492.00	0.00	0.00	0.00	0.00	41,747,733.00
368.4 - Submersible or Padmt Type	6,936,080.00	380,892.00	0.00	0.00	0.00	0.00	7,316,972.00
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00	0.00	0.00
369.0 - Services	18,320,466.00	22,694.00	0.00	0.00	0.00	0.00	18,343,160.00
371.4 - Area Lighting Fixtures	235,995.00	(2,047.00)	0.00	0.00	0.00	0.00	233,948.00
373.2 - Street Lighting & Sig Sys	9,518,864.00	570,441.00	0.00	0.00	0.00	0.00	10,089,305.00
391.6 - Comp Equip	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Assets	612,394,230.00	20,533,855.00	19,326.00	0.00	0.00	0.00	632,947,411.00

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	(587.00)	0.00	0.00	0.00	(587.00)
360.4 - Land Rights	28,299.00	751.00	0.00	0.00	29,050.00
361.0 - Structures and Improvements	277,207.00	12,935.00	0.00	0.00	290,142.00
362.0 - Station Equipment	5,363,079.00	196,950.00	(44.00)	0.00	5,559,985.00
364.2 - Towers and Fixtures	71,135.00	3,467.00	0.00	0.00	74,602.00
364.4 - Poles and Fixtures	6,933,866.00	228,955.00	(1,964.00)	0.00	7,160,857.00
364.8 - Clearing Land and Rights	23,445.00	373.00	0.00	0.00	23,818.00
365.0 - Overhead Conductors, Device	10,609,209.00	395,771.00	21,680.00	0.00	11,026,660.00
366.0 - Underground Conduit	963,008.00	33,355.00	0.00	0.00	996,363.00
367.0 - Undergrnd Conductors,Device	3,963,362.00	159,220.00	(346.00)	0.00	4,122,236.00
368.2 - Overhead Type Transformers	2,782,981.00	101,396.00	0.00	0.00	2,884,377.00
368.4 - Submersible or Padmt Type	310,158.00	12,372.00	0.00	0.00	322,530.00
368.6 - Non-Network Housing	0.00	0.00	0.00	0.00	0.00
369.0 - Services	1,417,927.00	35,976.00	0.00	0.00	1,453,903.00
371.4 - Area Lighting Fixtures	58,550.00	804.00	0.00	0.00	59,354.00
373.2 - Street Lighting & Sig Sys	621,298.00	31,495.00	0.00	0.00	652,793.00
391.6 - Comp Equip	(4,420.00)	0.00	0.00	0.00	(4,420.00)
Total Reserve	33,418,517.00	1,213,820.00	19,326.00	0.00	34,651,663.00

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	1/1/2022
To Date	1/31/2022
Gross Plant Total	639,039,556.49
Gross Reserve Total	35,904,669.96
Rate Base	603,134,886.53
Total Depreciation Expense MTD	1,238,277.49
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	1,176,151.51	-	-	-	-	-	1,176,151.51
360.4 - Land Rights	522,658.42	8,568.45	-	-	-	-	531,226.87
361.0 - Structures and Improvements	8,521,553.04	(479.99)	-	-	-	-	8,521,073.05
362.0 - Station Equipment	106,259,964.51	996,579.77	-	-	-	-	107,256,544.28
364.2 - Towers and Fixtures	2,007,234.39	10,036.59	-	-	-	-	2,017,270.98
364.4 - Poles and Fixtures	119,063,362.87	1,270,289.90	(13,893.73)	-	-	-	120,319,759.04
364.8 - Clearing Land and Rights	239,240.22	(115.73)	-	-	-	-	239,124.49
365.0 - Overhead Conductors, Device	212,370,274.33	2,143,106.22	29,907.92	-	-	-	214,543,288.47
366.0 - Underground Conduit	21,060,118.20	117,940.69	-	-	-	-	21,178,058.89
367.0 - Undergrnd Conductors, Device	83,995,735.60	1,181,765.33	(1,285.26)	-	-	-	85,176,215.67
368.2 - Overhead Type Transformers	41,747,732.61	21,729.08	-	-	-	-	41,769,461.69
368.4 - Submersible or Padmt Type	7,316,971.88	(15,406.44)	-	-	-	-	7,301,565.44
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,343,160.73	43,160.77	-	-	-	-	18,386,321.50
371.4 - Area Lighting Fixtures	233,947.92	6,180.64	-	-	-	-	240,128.56
373.2 - Street Lighting & Sig Sys	10,089,304.42	294,061.63	-	-	-	-	10,383,366.05
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	632,947,410.65	6,077,416.91	14,728.93	-	-	-	639,039,556.49

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	29,049.60	755.31	-	-	29,804.91
361.0 - Structures and Improvements	290,142.70	12,914.67	-	-	303,057.37
362.0 - Station Equipment	5,559,985.25	203,113.86	-	-	5,763,099.11
364.2 - Towers and Fixtures	74,601.74	3,517.06	-	-	78,118.80
364.4 - Poles and Fixtures	7,160,857.83	230,757.11	(13,893.73)	-	7,377,721.21
364.8 - Clearing Land and Rights	23,817.36	372.00	-	-	24,189.36
365.0 - Overhead Conductors, Device	11,026,660.68	401,452.48	29,907.92	-	11,458,021.08
366.0 - Underground Conduit	996,362.57	34,384.71	-	-	1,030,747.28
367.0 - Undergrnd Conductors, Device	4,122,235.07	166,322.46	(1,285.26)	-	4,287,272.27
368.2 - Overhead Type Transformers	2,884,377.27	102,349.49	-	-	2,986,726.76
368.4 - Submersible or Padmt Type	322,530.15	12,689.70	-	-	335,219.85
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,453,903.60	35,969.79	-	-	1,489,873.39
371.4 - Area Lighting Fixtures	59,353.84	809.37	-	-	60,163.21
373.2 - Street Lighting & Sig Sys	652,793.12	32,869.48	-	-	685,662.60
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	34,651,663.54	1,238,277.49	14,728.93	-	35,904,669.96

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

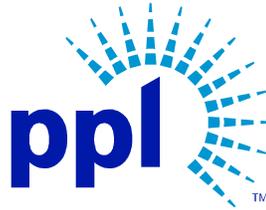
From Date:	2/1/2022
To Date	2/28/2022
Gross Plant Total	642,529,967.23
Gross Reserve Total	36,887,572.55
Rate Base	605,642,394.68
Total Depreciation Expense MTD	1,246,025.34
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	1,176,151.51	(41.28)	-	-	-	-	1,176,110.23
360.4 - Land Rights	531,226.87	(3,908.20)	-	-	-	-	527,318.67
361.0 - Structures and Improvements	8,521,073.05	589.24	-	-	-	-	8,521,662.29
362.0 - Station Equipment	107,256,544.28	762,690.08	-	-	-	-	108,019,234.36
364.2 - Towers and Fixtures	2,017,270.98	(7,325.39)	-	-	-	-	2,009,945.59
364.4 - Poles and Fixtures	120,319,759.04	188,447.75	(5,880.91)	-	-	-	120,502,325.88
364.8 - Clearing Land and Rights	239,124.49	(3,908.20)	-	-	-	-	235,216.29
365.0 - Overhead Conductors, Device	214,543,288.47	1,704,046.61	(256,860.61)	-	-	-	215,990,474.47
366.0 - Underground Conduit	21,178,058.89	318,660.64	-	-	-	-	21,496,719.53
367.0 - Undergrnd Conductors, Device	85,176,215.67	1,081,852.71	(381.23)	-	-	-	86,257,687.15
368.2 - Overhead Type Transformers	41,769,461.69	(326,063.54)	-	-	-	-	41,443,398.15
368.4 - Submersible or Padmt Type	7,301,565.44	25,597.64	-	-	-	-	7,327,163.08
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,386,321.50	(62,660.40)	-	-	-	-	18,323,661.10
371.4 - Area Lighting Fixtures	240,128.56	(3,908.20)	-	-	-	-	236,220.36
373.2 - Street Lighting & Sig Sys	10,383,366.05	79,464.03	-	-	-	-	10,462,830.08
391.6 - Comp Equip	-	-	-	-	-	-	-
Total Assets	639,039,556.49	3,753,533.49	(263,122.75)	-	-	-	642,529,967.23

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	29,804.91	757.70	-	-	30,562.61
361.0 - Structures and Improvements	303,057.37	12,894.49	-	-	315,951.86
362.0 - Station Equipment	5,763,099.11	204,471.69	-	-	5,967,570.80
364.2 - Towers and Fixtures	78,118.80	3,513.14	-	-	81,631.94
364.4 - Poles and Fixtures	7,377,721.21	231,779.51	(5,880.91)	-	7,603,619.81
364.8 - Clearing Land and Rights	24,189.36	364.61	-	-	24,553.97
365.0 - Overhead Conductors, Device	11,458,021.08	404,471.32	(256,860.61)	-	11,605,631.79
366.0 - Underground Conduit	1,030,747.28	34,698.98	-	-	1,065,446.26
367.0 - Undergrnd Conductors, Device	4,287,272.27	168,318.12	(381.23)	-	4,455,209.16
368.2 - Overhead Type Transformers	2,986,726.76	101,976.53	-	-	3,088,703.29
368.4 - Submersible or Padmt Type	335,219.85	12,698.55	-	-	347,918.40
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,489,873.39	35,872.54	-	-	1,525,745.93
371.4 - Area Lighting Fixtures	60,163.21	810.86	-	-	60,974.07
373.2 - Street Lighting & Sig Sys	685,662.60	33,397.30	-	-	719,059.90
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
Total Reserve	35,904,669.96	1,246,025.34	(263,122.75)	-	36,887,572.55



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 18, 2022

EFFECTIVE: April 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% was revised to negative 0.01% for the period April 1, 2022 through June 30, 2022.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of negative 0.01% will apply **(D)** consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2022 through June 30, 2022.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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