



PHILADELPHIA GAS WORKS

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March 21, 2022

Via E-Filing Only

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Re: Philadelphia Gas Works (“PGW”) April 1, 2022 Quarterly Distribution System Improvement Charge (“DSIC”) Filing

Dear Secretary Chiavetta:

Enclosed please find the supporting schedules for Philadelphia Gas Works’ (“PGW”) April 1, 2022 Quarterly Distribution System Improvement Charge (“DSIC”) filing. The DSIC rate effective April 1, 2022 remains unchanged from the currently effective rate of 7.5%. Therefore, no tariff supplement is required or enclosed. Please contact me if you have any questions.

Respectfully,

/s/ Craig W. Berry
Craig W. Berry, Esquire

Enclosure

cc: Cert. of Service w/enc.
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CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Quarterly DSIC filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Dated: March 21, 2022

/s/ Craig W. Berry
Craig W. Berry, Esq.

SUPPORTING SCHEDULES

PGW DSIC to be
Effective April 1, 2022

PHILADELPHIA GAS WORKS
APRIL 1, 2022 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

Projected Recoverable Annual Costs (DSI) \$ 38,600,000

2021 Annual Reconciliation (e) \$ 2,530,962 (Page 2)

Total Recoverable Costs (DSI + e) \$ 41,130,962

Projected Annual Revenues (PAR) \$ 547,479,429 (Page 3)

Distribution System Improvement Charge (DSIC) **7.50%**

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2021 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

	<u>Total DSIC Revenue Billed</u>	<u>DSIC Revenue Billed Allocated to Over / (Under) Collection</u>	<u>Over / (Under) Collection Balance</u>	<u>DSIC Recoverable Costs</u>	<u>DSIC Revenue Billed Allocated to Recoverable Costs</u>	<u>Over/(Under) Collection</u>	<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	(1)	(2)	(3)	(4)	(5 = 1 - 2)	(6 = 5- 4)	(7)	(8)	(9)
Month									
January 21	\$ 5,903,328	\$ 429,701	\$ 429,701		\$ 5,473,628	\$ 5,473,628	21	3.75%	\$ 359,207
February	\$ 6,898,193	\$ 502,117	\$ 931,818		\$ 6,396,077	\$ 6,396,077	20	3.75%	\$ 399,755
March	\$ 4,824,063	\$ 351,142	\$ 1,282,959		\$ 4,472,921	\$ 4,472,921	19	4.00%	\$ 283,285
2020 Under Collection			\$ (223,966)						
April	\$ 2,756,697	\$ 17,286	\$ 1,076,279		\$ 2,739,411	\$ 2,739,411	18	4.25%	\$ 174,637
May	\$ 1,693,086	\$ 10,616	\$ 1,086,896	\$ 4,754,794	\$ 1,682,470	\$ (3,072,324)	17	4.50%	\$ (195,861)
June	\$ 1,272,270	\$ 7,978	\$ 1,094,873	\$ -	\$ 1,264,293	\$ 1,264,293	16	4.50%	\$ 75,858
July	\$ 1,187,821	\$ 6,952	\$ 1,101,825	\$ -	\$ 1,180,870	\$ 1,180,870	15	4.50%	\$ 66,424
August	\$ 1,192,045	\$ 6,976	\$ 1,108,801	\$ 15,876,181	\$ 1,185,069	\$ (14,691,113)	14	4.50%	\$ (771,283)
September	\$ 1,237,113	\$ 7,240	\$ 1,116,041	\$ -	\$ 1,229,873	\$ 1,229,873	13	4.25%	\$ 56,625
October	\$ 1,332,020	\$ 7,795	\$ 1,123,837	\$ -	\$ 1,324,224	\$ 1,324,224	12	4.25%	\$ 56,280
November	\$ 2,677,513	\$ 15,670	\$ 1,139,507	\$ 10,048,045	\$ 2,661,844	\$ (7,386,201)	11	4.25%	\$ (287,754)
December	\$ 4,573,437	\$ 26,766	\$ 1,166,272	\$ 7,175,564	\$ 4,546,672	\$ (2,628,892)	10	4.50%	\$ (98,583)
Totals	\$ 35,547,587	\$ 1,390,238		\$ 37,854,584	\$ 34,157,349	\$ (3,697,235)			\$ 118,589
2021 under Collection			\$ (2,530,962)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

PHILADELPHIA GAS WORKS
January 1, 2022 - QUARTERLY FILING
Annual Tariff Revenue

	January 1, 2022			January 1, 2022 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	14,150	169,804	366,204	\$14.90	\$0.3371	\$1.7523	\$0.0217	\$ -	\$7.2955	2,530	123	642	8	0	2,672	5,975
3 Commercial	3,157	37,884	962,640	\$25.35	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	960	325	1,687	27	0	4,997	7,995
4 BUS	35	420	1,285	\$371.80	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	156	0	2	0	0	7	166
5 NGS	2	24	19,765	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	10	0	0	0	0	54	65
6 Industrial	97	1,163	92,785	\$75.90	\$0.3371	\$1.7523	\$(0.0129)	\$ -	\$5.1668	88	31	163	(1)	0	479	760
7 Municipal/MS	251	3,012	274,237	\$25.35	\$0.3371	\$1.7523	-	\$ -	\$4.7765	76	92	481	0	0	1,310	1,959
8 NGV	3	36	1,616	\$35.00	\$0.3371	\$1.7523	-	\$ -	\$1.2833	1	1	3	0	0	2	7
9 <i>Total Non-Heat Firm</i>	17,695	212,343	1,718,531							3,823	573	2,977	34	0	9,521	16,927
10																
11 Heating:																
12 Residential	456,264	5,475,168	35,121,766	\$14.90	\$0.3371	\$1.7523	\$0.0217	\$ -	\$7.2955	81,580	11,840	61,544	762	0	256,231	411,956
13 Commercial	17,982	215,779	5,909,496	\$25.35	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	5,470	1,992	10,355	164	0	30,675	48,657
14 BUS	11	132	705	\$371.80	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	49	0	1	0	0	4	54
15 TED	3	36	22,761	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	9	0	0	0	0	53	63
16 Industrial	373	4,479	326,567	\$75.90	\$0.3371	\$1.7523	\$(0.0129)	\$ -	\$5.1668	340	110	572	(4)	0	1,687	2,705
17 Municipal/MS	492	5,904	580,346	\$25.35	\$0.3371	\$1.7523	-	\$ -	\$4.7765	150	196	1,017	0	0	2,772	4,134
18 PHA Rate 8	1,037	12,444	390,275	\$25.35	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.4534	315	132	684	11	0	2,128	3,270
19 PHA/GS	1,846	22,152	163,714	\$14.90	\$0.3371	\$1.7523	\$0.0217	\$ -	\$6.5393	330	55	287	4	0	1,071	1,746
20 <i>Total Heat Firm</i>	478,008	5,736,094	42,515,630							88,244	14,324	74,460	937	0	294,621	472,586
21 Total Heat & Non-Heat Firm	495,703	5,948,437	44,234,161							92,066	14,897	77,437	970	0	304,142	489,512
22																
23 Firm Transport																
24 Non-Heating:																
25 Residential	880	10,554	28,861	\$14.90	\$0.3371	\$1.7523	\$0.0217	\$ -	\$7.2955	157	10	51	1	0	211	429
26 Commercial	592	7,107	551,595	\$25.35	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	180	186	967	15	0	2,863	4,211
27 Industrial	36	433	161,414	\$75.90	\$0.3371	\$1.7523	\$(0.0129)	\$ -	\$5.1668	33	54	283	(2)	0	834	1,202
28 Municipal/MS	2	24	893	\$25.35	\$0.3371	\$1.7523	-	\$ -	\$4.7765	1	0	2	0	0	4	7
29 NGV	0	0	0	\$35.00	\$0.3371	\$1.7523	-	\$ -	\$1.2833	0	0	0	0	0	0	0
30 <i>Total Non Heat FT</i>	1,510	18,118	742,764							371	250	1,302	14	0	3,912	5,849
31																
32 Heating:																
33 Residential	20,146	241,746	1,966,082	\$14.90	\$0.3371	\$1.7523	\$0.0217	\$ -	\$7.2955	3,602	663	3,445	43	0	14,344	22,096
34 Commercial	2,713	32,559	3,672,339	\$25.35	\$0.3371	\$1.7523	\$0.0278	\$ -	\$5.1908	825	1,238	6,435	102	0	19,062	27,663
35 Industrial	81	972	265,336	\$75.90	\$0.3371	\$1.7523	\$(0.0129)	\$ -	\$5.1668	74	89	465	(3)	0	1,371	1,996
36 Municipal/MS	13	156	33,509	\$25.35	\$0.3371	\$1.7523	-	\$ -	\$4.7765	4	11	59	0	0	160	234
37 PHA	35	420	15,241	\$35.00	\$0.3371	\$1.7523	-	\$ -	\$5.4534	15	5	27	0	0	83	130
38 <i>Total Heat FT</i>	22,988	275,853	5,952,507							4,520	2,007	10,431	141	0	35,020	52,118
39 Total FT	24,498	293,971	6,695,270							4,891	2,257	11,732	155	0	38,932	57,967
40 Total PGW	520,201	6,242,408	50,929,431							96,957	17,154	89,169	1,125	0	343,074	547,479

PHILADELPHIA GAS WORKS
JANUARY 1, 2022 - QUARTERLY FILING
2022 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2022	Actual	\$ 6,256,904	\$ -
February	Actual	\$ 6,509,241	\$ -

PHILADELPHIA GAS WORKS
12/31/2021
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

RECOVERABLE COSTS					
FERC Account #	PGW Project #	Location	Project Class	December	Total
376	411654	500-600 E Tioga, 3500 F St, 700 E Venango	30" HP	\$3,584,085.15	\$3,584,085.15
376	411812	3900-4300 Wissahickon, 2500 Roberts, 2200-2300 Venango	16" HP	\$3,867,218.70	\$3,867,218.70
SUB-TOTAL NEW PROJECTS				\$7,451,303.85	\$7,451,303.85

Adjustments to Previously Claimed Projects					
FERC Account #	PGW Project #	Location	Project Class	December	Total
376	411601	1700 N 54th St, 1700 N Ruby St, 1700 Georges Ln, 5300 Hazelhurst St, 5300 Columbia Ave	8" (LP / IP)	\$7,286.90	\$7,286.90
376	411628	Unit-200 N 60th St, 5900-6100 Vine St	12" LP	-\$21,455.86	-\$21,455.86
376	411658	1400-1700 Frankford Ave, Unit E Columbia Ave, Unit E Oxford St, 1400 Marlborough St	12" LP	\$15,365.94	\$15,365.94
376	411664	500-600 66th 6600 N 5th 6600-6700 N Fairhill 6600-6700 N 6th	8" (LP / IP)	-\$12,292.87	-\$12,292.87
376	411721	2800-3400 E. Thompson St	20" HP	-\$36,849.69	-\$36,849.69
376	411757	16" HP CI - 300-500 N 31st, 3100 Powelton	12" HP	\$51,451.90	\$51,451.90
376	411780	4400-4500 E Thompson 4500 Mercer 4400-4500 Almond 4400 Belgrade 2500-2600 Lefevre 2600 Wilmot 4400 Livingston 2500 Buckius	8" (LP / IP)	-\$10,196.87	-\$10,196.87
376	411816	1300 Farrington, 1300 Pennington, 1300 N 76th, 7500-7600 Malvern, 7500-7600 Brockton	12" LP	-\$344,649.79	-\$344,649.79
376	411866	1800 Diamond 1900 Diamond 2000 Diamond 2100 Diamond 2100 Van Pelt 2200 Van Pelt 2300 Beechwood	20" HP	\$42,756.71	\$42,756.71
376	411895	3300 Ainslie St, 3300 Tilden St, 3400-3500 Vaux St, 3500 Henry St	12" LP	\$32,843.29	\$32,843.29
SUB-TOTAL ADJUSTMENTS				-\$275,740.35	-\$275,740.35

Grand Total Recoverable Costs (DSIC) \$7,175,563.51 \$7,175,563.51