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March 24, 2022

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: *Completed Restoration of Momentary and Sustained Interruptions –
Metropolitan Edison Company; Docket No. M-2021-3023564***

Dear Secretary Chiavetta:

Pursuant to 52 Pa. Code § 67.1, Metropolitan Edison Company (“Met-Ed”) submits written notification of completed restoration efforts following an interruption that began March 7, 2022 that caused multiple service interruptions in the Met-Ed service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6658.

Sincerely,



Tori L. Giesler

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)
Harry Bidelsbach – PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: Metropolitan Edison Company ("Met-Ed")
Address: 800 Cabin Hill Road
Greensburg, PA 15601

2. Name and title of person making report:
Scott Wyman President, Pennsylvania Operations
(Name) *(Title)*

3. Telephone number: (724) 838-6150
(Telephone Number)

4. Date and time report was made to Commission:
March 08, 2022 1941
(Date) *(Time)*

5. Interruption or Outage:
- (a) Number of customers affected: 13,538
 - (b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).
 - (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Adams	44	4	3
Berks	3,121	118	109
Bucks	1,445	46	33
Cumberland	691	3	3
Dauphin	28	2	6
Lancaster	71	3	1
Lebanon	1,527	28	21
Lehigh	342	8	8

Monroe	502	16	17
Montgomery	20	5	5
Northampton	3,417	73	71
Pike	1,635	10	13
York	695	29	43
	13,538	345	333

(d) Approximate number of outage cases exceeding 6 or more hours in duration: 244

(e) A listing of each outage case exceeding 6 or more hours in duration:

See Attachment A.

(f) Reason for the interruption or outages: Beginning Monday, March 7, 2022, a cold front producing high winds and rain moved west to east across the FirstEnergy service territory. The storm began affecting the Met-Ed territory late Monday evening, producing heavy rain and wind gusts in excess of 45 miles per hour. Wind gusts of approximately 33 miles per hour continued to affect the Met-Ed service territory on Tuesday, March 8, 2022. See Attachment B for the maximum wind gusts for March 7 and 8, and the 24-hour total precipitation for March 7, 2022.

Damage as a result of the high winds included downed trees, broken poles, downed wire, and damaged equipment. The Easton, Reading, Lebanon, and Boyertown areas were the hardest hit. Approximately 65% of the total outages that occurred were tree related.

Preliminary data indicates that this outage resulted in approximately 9.4 minutes of SAIDI, 398.5 minutes of CAIDI, and 0.02 minutes of SAIFI impact.

(g) Projected time of restoration: It was initially estimated that the majority of customers in York, Lebanon, Hanover, Gettysburg, and Dillsburg districts would be restored by 1800 on March 8, 2022, with the majority of the remaining customers to be restored by 1400 on March 9, 2022 due to additional weather slowing restoration activities.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

(h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Met-Ed	163	Line Workers
Subtotal	163	
Haugland Energy Group LLC	6	Line Contractor
Henkels & McCoy	9	Line Contractor
JW Didado	12	Line Contractor
Main Lite	4	
Miller Bros.	28	Line Contractor
NG Gilbert	14	Line Contractor
Subtotal	73	
Davey	0	Forestry Contractor
Lewis Tree	17	Forestry Contractor
Nelson Tree	15	Forestry Contractor
Treesmiths	66	Forestry Contractor
Penn Line	65	Forestry Contractor
Wright Tree Service - Ohio	14	Forestry Contractor
York Tree Family	5	Forestry Contractor
Subtotal	182	
Met-Ed	8	Forestry Dispatchers
Subtotal	8	
Met-Ed	10	Supporting Roles
Subtotal	10	
Grand Total	325	

- (i) The date and time of the first information of a service interruption: March 7, 2022, at 1933.
- (j) The date and time that repair crews were assembled: Crews were held over in anticipation of the event.
- (k) The actual time that service was restored to the last affected customer: March 10, 2022, at 0334.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans Down	133
Secondary Spans Down	35
Crossarms Replaced	15
Cutouts Replaced	43
Poles Replaced	16
Transformers Replaced	14
Wire & Cable Replaced (feet)	3,512

- (m) If the interruption/outage event was weather-related, the utility's weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of customer in the utility's entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility's entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11943368-2	Bucks	9	2,927	03/07/2022 2043	03/09/2022 2130
11943135-2	Northampton	7	2,859	03/07/2022 2024	03/09/2022 2003
11948306-2	Bucks	28	2,820	03/07/2022 2123	03/09/2022 2023
11948306-2	Bucks	8	2,757	03/07/2022 2123	03/09/2022 1920
11948552-1	Berks	2	2,730	03/07/2022 2100	03/09/2022 1830
11945978-1	Northampton	1	2,613	03/07/2022 2339	03/09/2022 1912
11943191-2	Northampton	1	2,562	03/07/2022 2034	03/09/2022 1516
11944891-4	Bucks	11	2,555	03/07/2022 2057	03/09/2022 1532
11947638-2	Bucks	1	2,534	03/08/2022 0920	03/10/2022 0334
11944888-3	Bucks	2	2,526	03/07/2022 2104	03/09/2022 1510
11946262-2	Northampton	9	2,505	03/08/2022 0101	03/09/2022 1846
11943212-1	Northampton	1	2,488	03/07/2022 2035	03/09/2022 1403
11945667-1	Northampton	1	2,471	03/07/2022 2242	03/09/2022 1553
11943388-2	Northampton	1	2,465	03/07/2022 2043	03/09/2022 1348
11943347-2	Northampton	1	2,456	03/07/2022 2042	03/09/2022 1338
11947764-3	Bucks	4	2,446	03/07/2022 2052	03/09/2022 1338
11943367-1	Bucks	1	2,404	03/07/2022 2043	03/09/2022 1247
11948431-2	Bucks	2	2,394	03/08/2022 0011	03/09/2022 1605
11949431-1	Bucks	6	2,377	03/07/2022 2104	03/09/2022 1241
11944889-3	Bucks	1	2,348	03/07/2022 2057	03/09/2022 1205
11944297-1	Bucks	19	2,330	03/07/2022 2057	03/09/2022 1147
11947872-3	Bucks	3	2,326	03/07/2022 2039	03/09/2022 1125
11943292-1	Northampton	3	2,320	03/07/2022 2040	03/09/2022 1120
11944599-3	Northampton	4	2,318	03/07/2022 2027	03/09/2022 1105
11943398-3	Bucks	1	2,295	03/07/2022 2043	03/09/2022 1058
11944060-2	Bucks	2	2,290	03/07/2022 2103	03/09/2022 1113
11947973-4	Northampton	3	2,247	03/07/2022 2250	03/09/2022 1217
11943808-3	Bucks	8	2,228	03/07/2022 2050	03/09/2022 0958
11946812-1	Bucks	1	2,156	03/08/2022 0611	03/09/2022 1807
11949406-2	Pike	7	2,110	03/07/2022 2315	03/09/2022 1025

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11943677-2	Bucks	23	2,048	03/07/2022 2047	03/09/2022 0655
11947125-1	Bucks	1	2,044	03/08/2022 0723	03/09/2022 1727
11947646-2	Northampton	1	1,964	03/08/2022 0922	03/09/2022 1806
11946928-1	Northampton	1	1,912	03/08/2022 0637	03/09/2022 1429
11947083-2	Northampton	1	1,886	03/08/2022 0713	03/09/2022 1439
11943401-3	Northampton	25	1,862	03/07/2022 2028	03/09/2022 0330
11947336-1	Northampton	1	1,840	03/07/2022 2236	03/09/2022 0516
11947214-1	Bucks	1	1,834	03/08/2022 0744	03/09/2022 1418
11949146-1	Northampton	1	1,803	03/07/2022 2225	03/09/2022 0428
11944390-1	Northampton	1	1,786	03/07/2022 2114	03/09/2022 0300
11943077-2	Northampton	5	1,718	03/07/2022 2027	03/09/2022 0105
11947087-2	Lehigh	1	1,702	03/08/2022 0714	03/09/2022 1136
11949430-1	Bucks	11	1,701	03/07/2022 2148	03/09/2022 0209
11949128-1	Bucks	1	1,673	03/08/2022 0852	03/09/2022 1245
11947475-1	Northampton	1	1,671	03/08/2022 0848	03/09/2022 1239
11949437-1	Bucks	6	1,660	03/08/2022 1505	03/09/2022 1845
11948714-1	Bucks	4	1,632	03/08/2022 1444	03/09/2022 1756
11947984-2	Bucks	2	1,625	03/08/2022 1059	03/09/2022 1404
11948161-1	Bucks	1	1,616	03/08/2022 1157	03/09/2022 1453
11946220-2	Berks	2	1,601	03/07/2022 2007	03/08/2022 2248
11944369-1	Northampton	3	1,591	03/07/2022 2113	03/08/2022 2344
11943087-2	Monroe	7	1,583	03/07/2022 2028	03/08/2022 2251
11949406-1	Pike	3	1,575	03/07/2022 2315	03/09/2022 0130
11948100-1	Bucks	40	1,558	03/07/2022 2201	03/08/2022 2359
11942964-1	Northampton	5	1,550	03/07/2022 2024	03/08/2022 2214
11949309-2	Bucks	18	1,513	03/08/2022 0812	03/09/2022 0925
11948036-1	Northampton	1	1,478	03/08/2022 1117	03/09/2022 1155
11942950-1	Northampton	3	1,474	03/07/2022 2022	03/08/2022 2056
11942883-2	Berks	1	1,465	03/07/2022 2014	03/08/2022 2039
11949211-2	Berks	1	1,436	03/08/2022 1820	03/09/2022 1816
11943319-1	Bucks	7	1,402	03/07/2022 2041	03/08/2022 2003
11944536-2	Lebanon	1	1,396	03/07/2022 2120	03/08/2022 2036
11946619-2	Bucks	11	1,391	03/08/2022 0025	03/08/2022 2336
11946229-2	Lehigh	41	1,378	03/07/2022 2001	03/08/2022 1859
11942904-2	Lebanon	8	1,373	03/07/2022 2017	03/08/2022 1910

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11943002-2	Berks	2	1,355	03/07/2022 2025	03/08/2022 1900
11945772-2	Lebanon	1	1,344	03/07/2022 2300	03/08/2022 2124
11942810-2	Berks	5	1,342	03/07/2022 2004	03/08/2022 1826
11943407-1	Bucks	53	1,310	03/07/2022 2040	03/08/2022 1830
11943298-2	Berks	4	1,296	03/07/2022 2036	03/08/2022 1812
11944752-1	Lebanon	1	1,292	03/07/2022 2138	03/08/2022 1910
11943244-3	Berks	4	1,284	03/07/2022 2038	03/08/2022 1802
11943095-2	Northampton	3	1,267	03/07/2022 2023	03/08/2022 1730
11943095-2	Northampton	114	1,267	03/07/2022 2023	03/08/2022 1730
11942761-2	Berks	1	1,261	03/07/2022 1959	03/08/2022 1700
11943242-1	Bucks	25	1,254	03/07/2022 2038	03/08/2022 1732
11944463-1	Northampton	4	1,253	03/07/2022 2118	03/08/2022 1811
11943196-2	Berks	1	1,250	03/07/2022 2034	03/08/2022 1724
11943393-2	Berks	1	1,245	03/07/2022 2043	03/08/2022 1728
11946472-2	Berks	31	1,233	03/07/2022 2002	03/08/2022 1635
11948940-1	Berks	1	1,224	03/07/2022 2159	03/08/2022 1823
11943362-1	Bucks	4	1,223	03/07/2022 2042	03/08/2022 1705
11943453-2	Monroe	50	1,190	03/07/2022 2037	03/08/2022 1627
11943501-1	Bucks	2	1,189	03/07/2022 2048	03/08/2022 1637
11942771-1	Berks	18	1,187	03/07/2022 1959	03/08/2022 1546
11943064-4	Northampton	3	1,182	03/07/2022 2023	03/08/2022 1605
11948550-1	Berks	5	1,177	03/07/2022 2024	03/08/2022 1601
11943230-3	Pike	10	1,172	03/07/2022 2037	03/08/2022 1609
11943134-2	Berks	1	1,148	03/07/2022 2030	03/08/2022 1538
11943594-2	Montgomery	6	1,142	03/07/2022 2038	03/08/2022 1540
11946971-2	Northampton	6	1,138	03/07/2022 2225	03/08/2022 1723
11946610-3	Berks	1	1,127	03/08/2022 0346	03/08/2022 2233
11947561-1	Berks	25	1,125	03/07/2022 2018	03/08/2022 1503
11943249-2	Berks	6	1,124	03/07/2022 2038	03/08/2022 1522
11943165-3	Northampton	8	1,123	03/07/2022 2032	03/08/2022 1515
11943398-1	Bucks	2	1,118	03/07/2022 2043	03/08/2022 1521
11948016-3	Berks	4	1,117	03/07/2022 2026	03/08/2022 1503
11946069-4	Berks	2	1,111	03/07/2022 2143	03/08/2022 1614
11946326-1	Lebanon	4	1,109	03/07/2022 1959	03/08/2022 1428
11943129-1	Monroe	1	1,102	03/07/2022 2030	03/08/2022 1452

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11943064-4	Northampton	50	1,087	03/07/2022 2023	03/08/2022 1430
11945305-3	Northampton	18	1,086	03/07/2022 2213	03/08/2022 1619
11942758-2	Berks	12	1,077	03/07/2022 1958	03/08/2022 1355
11944943-2	Berks	25	1,065	03/07/2022 2154	03/08/2022 1539
11945501-2	Berks	1	1,058	03/07/2022 2228	03/08/2022 1606
11949066-2	Northampton	3	1,048	03/08/2022 1715	03/09/2022 1043
11947949-3	Berks	4	1,047	03/07/2022 2213	03/08/2022 1540
11943306-1	Berks	1	1,041	03/07/2022 2042	03/08/2022 1403
11943889-2	Montgomery	1	1,029	03/07/2022 2059	03/08/2022 1408
11943209-1	Berks	3	1,019	03/07/2022 2027	03/08/2022 1326
11945531-3	Bucks	21	1,018	03/07/2022 2222	03/08/2022 1520
11947242-3	Berks	8	1,014	03/07/2022 2034	03/08/2022 1328
11945910-1	Northampton	1	1,004	03/07/2022 2324	03/08/2022 1608
11946583-1	Lebanon	3	1,002	03/07/2022 2015	03/08/2022 1257
11943072-2	Berks	7	997	03/07/2022 2024	03/08/2022 1301
11943446-3	Bucks	14	985	03/07/2022 2040	03/08/2022 1305
11949249-1	Bucks	1	981	03/08/2022 1855	03/09/2022 1116
11946087-1	Lancaster	1	977	03/08/2022 0013	03/08/2022 1630
11944924-2	Berks	30	969	03/07/2022 2151	03/08/2022 1400
11946232-1	Berks	4	968	03/07/2022 2207	03/08/2022 1415
11946697-2	Berks	2	966	03/08/2022 0740	03/08/2022 2346
11944649-3	Pike	52	961	03/07/2022 2130	03/08/2022 1331
11947884-1	Berks	3	956	03/07/2022 2011	03/08/2022 1207
11945408-1	Berks	10	946	03/07/2022 2224	03/08/2022 1410
11946600-1	Berks	48	943	03/07/2022 2052	03/08/2022 1235
11942717-2	York	11	940	03/07/2022 1952	03/08/2022 1132
11948306-1	Bucks	27	937	03/07/2022 2123	03/08/2022 1300
11943112-1	Berks	3	936	03/07/2022 2028	03/08/2022 1204
11942808-2	York	38	936	03/07/2022 2003	03/08/2022 1139
11945263-2	Lebanon	13	929	03/07/2022 2211	03/08/2022 1340
11943245-1	Northampton	20	925	03/07/2022 2037	03/08/2022 1202
11945660-2	Berks	23	925	03/07/2022 2020	03/08/2022 1145
11946947-1	Northampton	1	923	03/08/2022 0641	03/08/2022 2204
11947574-1	Northampton	17	922	03/08/2022 0444	03/08/2022 2006
11944755-3	Berks	108	918	03/07/2022 2138	03/08/2022 1256

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11942898-1	Berks	11	917	03/07/2022 1955	03/08/2022 1112
11945424-3	York	3	916	03/07/2022 2225	03/08/2022 1341
11942884-2	Berks	44	909	03/07/2022 2014	03/08/2022 1123
11945103-2	York	11	895	03/07/2022 2140	03/08/2022 1235
11944514-2	Northampton	118	894	03/07/2022 2121	03/08/2022 1215
11943677-1	Bucks	36	887	03/07/2022 2047	03/08/2022 1134
11944569-1	Berks	1	886	03/07/2022 2127	03/08/2022 1213
11942715-1	Berks	5	883	03/07/2022 1952	03/08/2022 1035
11944534-3	Monroe	99	879	03/07/2022 2124	03/08/2022 1203
11942922-1	Berks	4	877	03/07/2022 2017	03/08/2022 1054
11943314-1	Lebanon	8	868	03/07/2022 2041	03/08/2022 1109
11944314-2	Bucks	464	863	03/07/2022 2042	03/08/2022 1105
11945174-2	Berks	59	856	03/07/2022 2027	03/08/2022 1043
11946992-3	Northampton	4	854	03/08/2022 0651	03/08/2022 2105
11943071-1	Berks	5	853	03/07/2022 2027	03/08/2022 1040
11942904-1	Lebanon	22	852	03/07/2022 2017	03/08/2022 1029
11947771-2	Lebanon	1	844	03/08/2022 0955	03/08/2022 2359
11943294-1	Berks	1	842	03/07/2022 2040	03/08/2022 1042
11946358-2	Berks	3	840	03/08/2022 0200	03/08/2022 1600
11947268-1	Lebanon	6	835	03/07/2022 2210	03/08/2022 1205
11942653-1	Lebanon	14	834	03/07/2022 1939	03/08/2022 0933
11947401-1	Berks	5	830	03/07/2022 2043	03/08/2022 1033
11942867-1	Berks	16	828	03/07/2022 2012	03/08/2022 1000
11943249-1	Berks	2	822	03/07/2022 2038	03/08/2022 1020
11945752-2	Berks	21	806	03/07/2022 2213	03/08/2022 1139
11944869-1	Northampton	19	804	03/07/2022 2141	03/08/2022 1105
11943986-1	Northampton	37	803	03/07/2022 2100	03/08/2022 1023
11945725-1	Berks	7	798	03/07/2022 2251	03/08/2022 1209
11943063-2	Berks	16	796	03/07/2022 2027	03/08/2022 0943
11943063-2	Berks	4	796	03/07/2022 2027	03/08/2022 0943
11945661-2	Berks	24	786	03/07/2022 2019	03/08/2022 0925
11943104-1	Berks	11	784	03/07/2022 2021	03/08/2022 0925
11949028-1	Northampton	7	779	03/08/2022 1659	03/09/2022 0558
11948015-1	Northampton	6	778	03/08/2022 0609	03/08/2022 1907
11942769-2	Lehigh	212	775	03/07/2022 1957	03/08/2022 0852

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11942955-1	Lebanon	10	774	03/07/2022 2013	03/08/2022 0907
11943070-1	Monroe	6	769	03/07/2022 2027	03/08/2022 0916
11943197-1	Montgomery	5	768	03/07/2022 2034	03/08/2022 0922
11947912-2	Berks	2	768	03/08/2022 0612	03/08/2022 1900
11946185-2	Berks	11	766	03/08/2022 0022	03/08/2022 1308
11944476-1	Berks	6	762	03/07/2022 2029	03/08/2022 0911
11944536-1	Lebanon	45	760	03/07/2022 2120	03/08/2022 1000
11946316-1	Lebanon	12	759	03/07/2022 2142	03/08/2022 1021
11942941-1	Berks	29	759	03/07/2022 2021	03/08/2022 0900
11945724-2	York	2	754	03/07/2022 2251	03/08/2022 1125
11946539-1	Northampton	5	752	03/08/2022 0332	03/08/2022 1604
11946574-1	Northampton	17	747	03/07/2022 2035	03/08/2022 0902
11944587-1	Berks	16	736	03/07/2022 2128	03/08/2022 0944
11942833-1	Berks	18	736	03/07/2022 2025	03/08/2022 0841
11945680-2	Berks	9	734	03/07/2022 2244	03/08/2022 1058
11946090-2	Berks	17	730	03/08/2022 0015	03/08/2022 1225
11944755-2	Berks	124	724	03/07/2022 2138	03/08/2022 0942
11947470-2	Lehigh	1	724	03/08/2022 0846	03/08/2022 2050
11946864-2	Lehigh	3	723	03/08/2022 0623	03/08/2022 1826
11945427-1	Berks	14	720	03/07/2022 2224	03/08/2022 1024
11945020-1	Berks	34	719	03/07/2022 2015	03/08/2022 0814
11945316-2	Lehigh	76	704	03/07/2022 2208	03/08/2022 0952
11948746-2	Berks	37	688	03/08/2022 1447	03/09/2022 0215
11943190-1	Berks	8	674	03/07/2022 2034	03/08/2022 0748
11946959-2	Berks	1	664	03/08/2022 0645	03/08/2022 1749
11946814-1	Northampton	2	655	03/08/2022 0612	03/08/2022 1707
11946416-2	Berks	2	616	03/08/2022 1007	03/08/2022 2023
11946416-2	Berks	1	616	03/08/2022 1007	03/08/2022 2023
11948467-1	Pike	8	591	03/08/2022 0618	03/08/2022 1609
11942802-2	York	12	589	03/07/2022 2002	03/08/2022 0551
11948008-1	Northampton	1	589	03/08/2022 1108	03/08/2022 2057
11942760-1	Berks	3	588	03/07/2022 1959	03/08/2022 0547
11947495-2	Berks	1	581	03/08/2022 0850	03/08/2022 1831
11949503-1	Northampton	92	575	03/09/2022 0656	03/09/2022 1631
11947217-2	Berks	2	571	03/08/2022 0742	03/08/2022 1713

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11945263-2	Lebanon	1	537	03/07/2022 2211	03/08/2022 0708
11943064-3	Northampton	99	525	03/07/2022 2023	03/08/2022 0508
11950697-1	York	6	519	03/09/2022 1706	03/10/2022 0145
11946175-1	Berks	16	512	03/08/2022 0033	03/08/2022 0905
11949892-1	Northampton	5	508	03/09/2022 0852	03/09/2022 1720
11948162-2	Berks	2	506	03/08/2022 1159	03/08/2022 2025
11943078-2	Adams	2	506	03/07/2022 2027	03/08/2022 0453
11942951-1	Berks	4	500	03/07/2022 2022	03/08/2022 0442
11943252-2	York	3	496	03/07/2022 2039	03/08/2022 0455
11943250-1	Monroe	17	496	03/07/2022 2020	03/08/2022 0436
11949118-2	Northampton	1	493	03/08/2022 1734	03/09/2022 0147
11943797-1	Monroe	1	483	03/07/2022 2057	03/08/2022 0500
11944240-1	Northampton	20	477	03/07/2022 2108	03/08/2022 0505
11946785-2	York	1	470	03/08/2022 0606	03/08/2022 1356
11949457-2	Berks	1	467	03/09/2022 0244	03/09/2022 1031
11950587-2	York	1	467	03/09/2022 1518	03/09/2022 2305
11945620-1	Monroe	1	462	03/07/2022 2235	03/08/2022 0617
11942710-2	York	59	453	03/07/2022 1947	03/08/2022 0320
11943213-1	Northampton	34	452	03/07/2022 2032	03/08/2022 0404
11945975-1	Berks	14	450	03/07/2022 2334	03/08/2022 0704
11944933-1	Berks	31	448	03/07/2022 2137	03/08/2022 0505
11947330-1	Berks	1	446	03/08/2022 0812	03/08/2022 1538
11943290-1	Montgomery	3	439	03/07/2022 2040	03/08/2022 0359
11943064-3	Northampton	491	438	03/07/2022 2023	03/08/2022 0341
11944634-1	Berks	173	431	03/07/2022 2017	03/08/2022 0328
11943097-1	Northampton	52	426	03/07/2022 2026	03/08/2022 0332
11945098-1	Berks	26	424	03/07/2022 2202	03/08/2022 0506
11947311-1	Berks	1	423	03/08/2022 0807	03/08/2022 1510
11943417-1	Bucks	62	419	03/07/2022 2039	03/08/2022 0338
11947408-2	Lebanon	1	404	03/08/2022 0831	03/08/2022 1515
11947798-1	Lebanon	10	389	03/08/2022 1004	03/08/2022 1633
11944489-1	Monroe	32	381	03/07/2022 2106	03/08/2022 0327
11943135-1	Northampton	46	380	03/07/2022 2024	03/08/2022 0244
11948433-1	Northampton	48	374	03/08/2022 1312	03/08/2022 1926
11948023-1	Berks	1	368	03/08/2022 1112	03/08/2022 1720

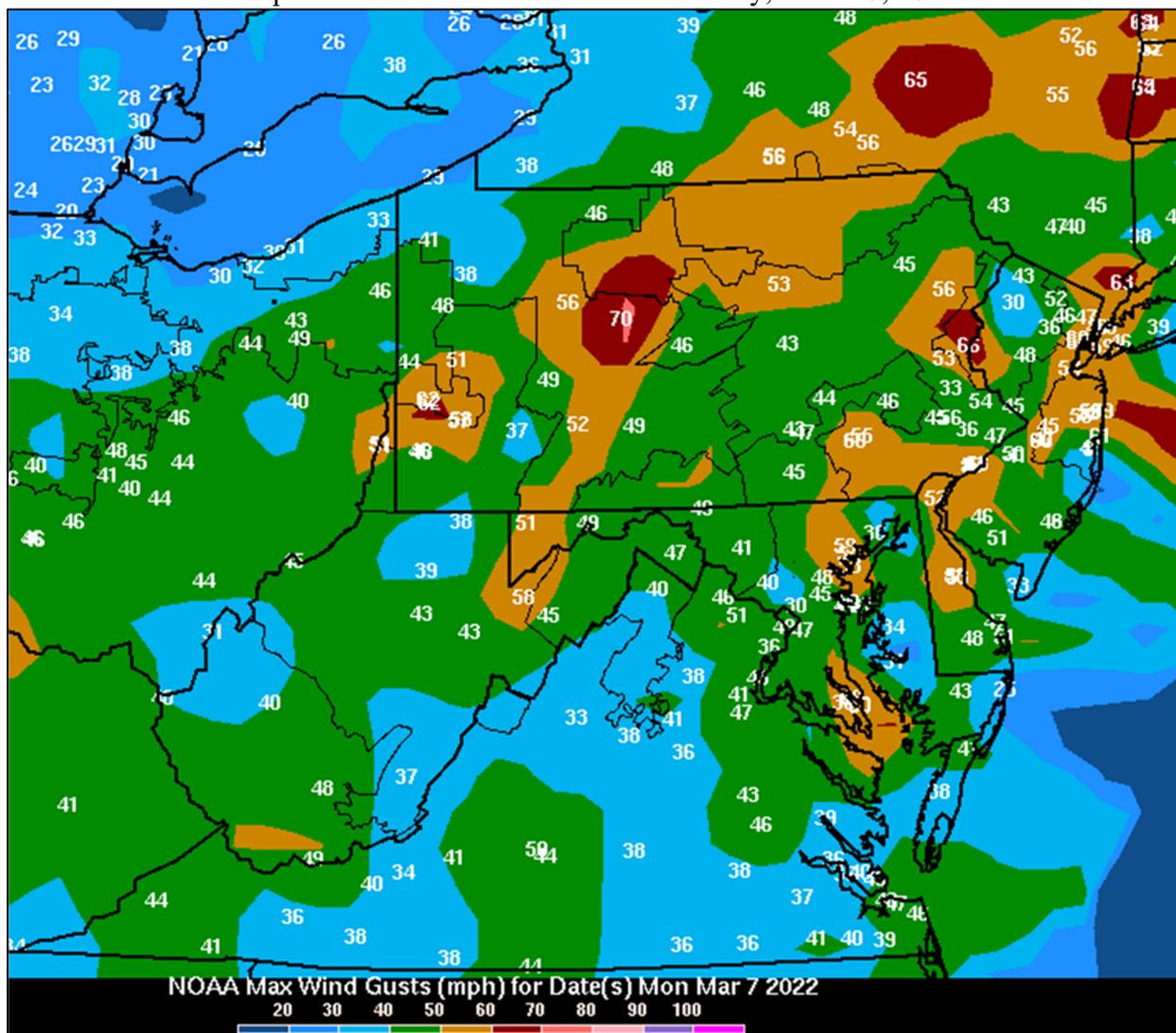
Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11942713-2	Lancaster	68	367	03/07/2022 1951	03/08/2022 0158
11942811-1	Lehigh	2	361	03/07/2022 2004	03/08/2022 0205

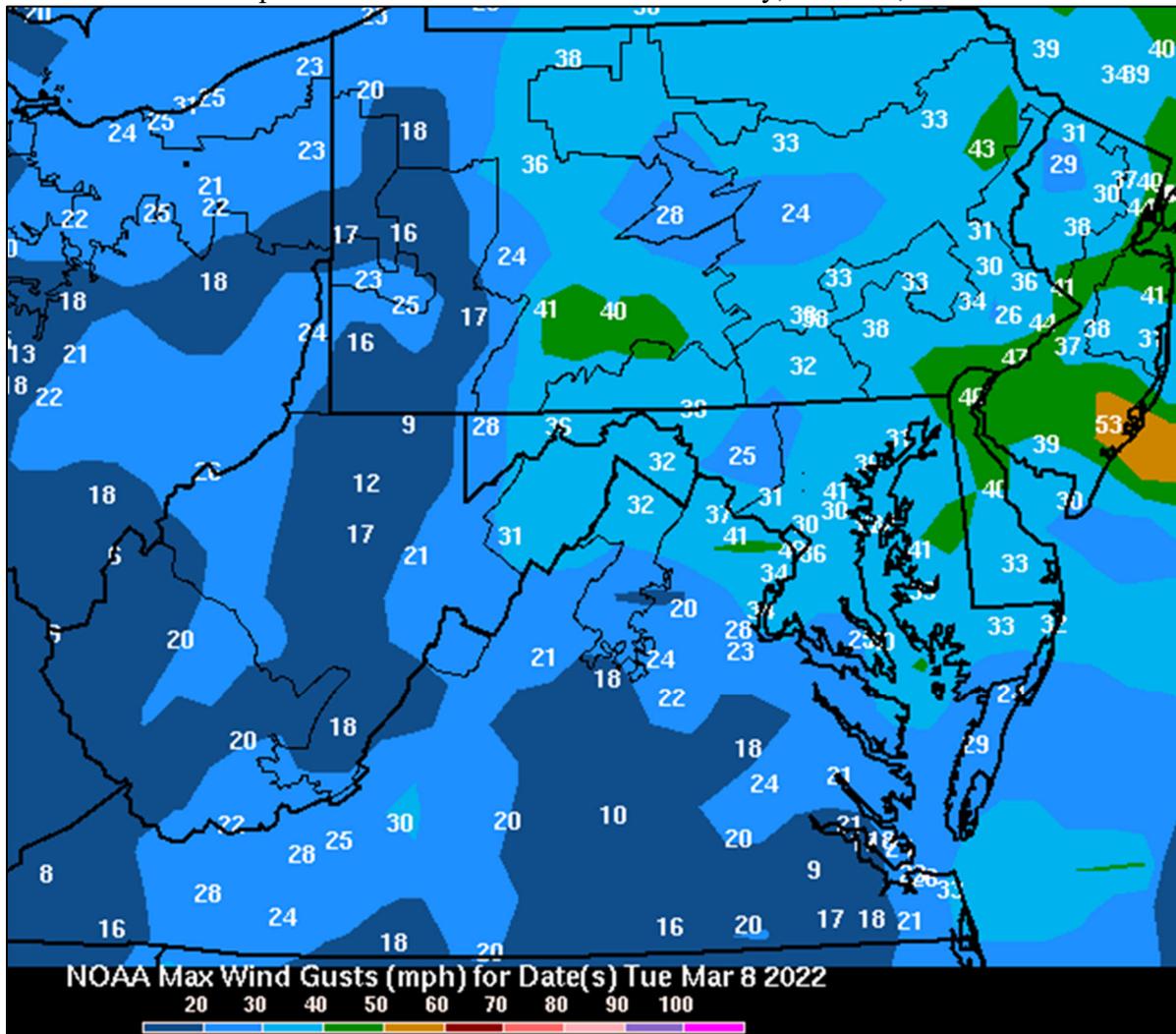
Attachment B: FirstEnergy Wind and Precipitation Report

Wind and Precipitation Reports: Graphics 1 and 2 illustrate the maximum wind gusts in the Met-Ed service territory on March 7 and 8, 2022. Graphic 3 illustrates precipitation in the Met-Ed service territory on March 7, 2022. The graphics are from the National Oceanic and Atmospheric Administration (“NOAA”).

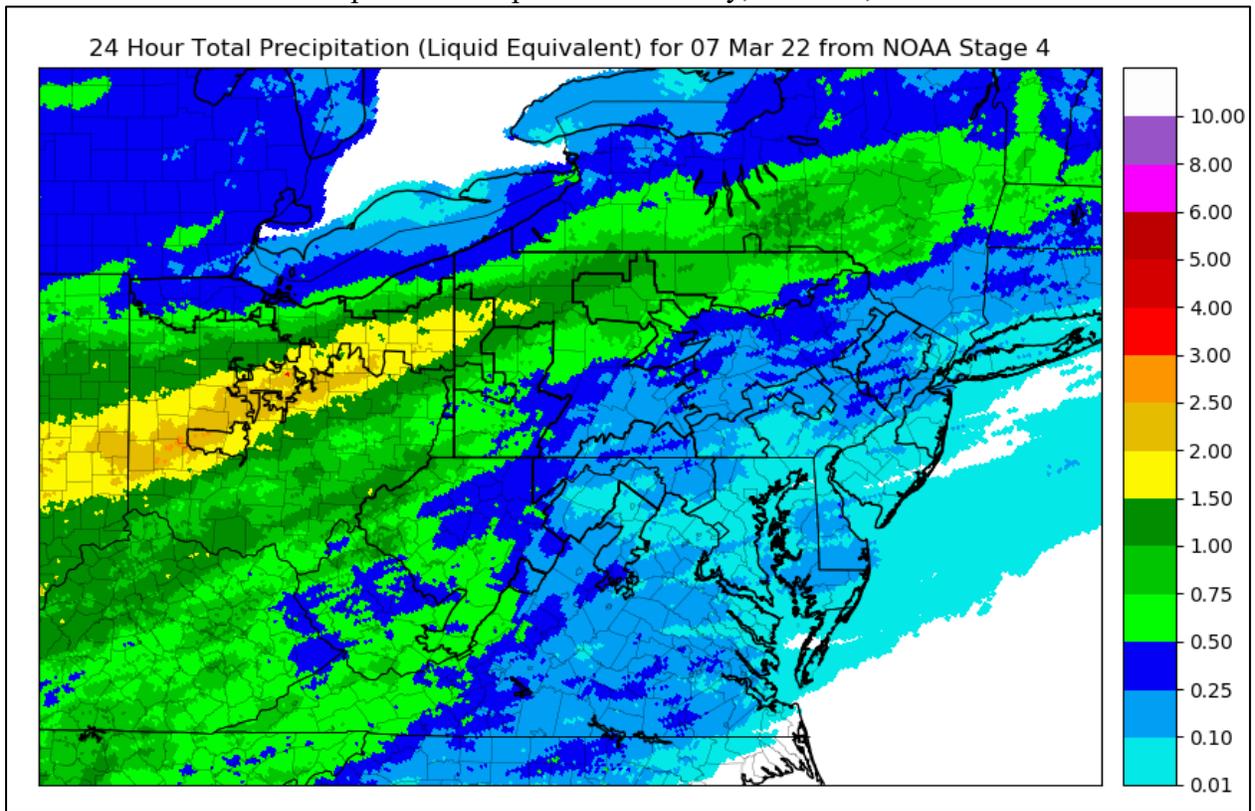
Graphic 1: Maximum Wind Gusts - Monday, March 7, 2022



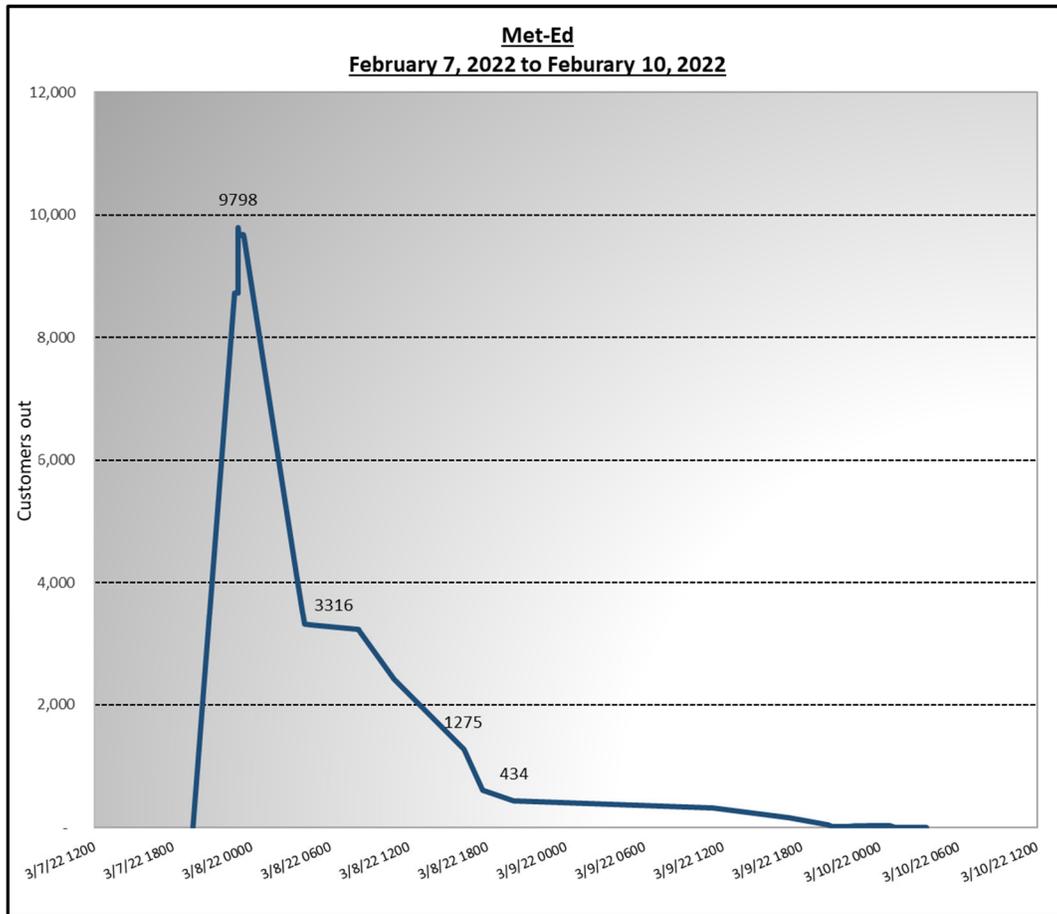
Graphic 2: Maximum Wind Gusts – Tuesday, March 8, 2022



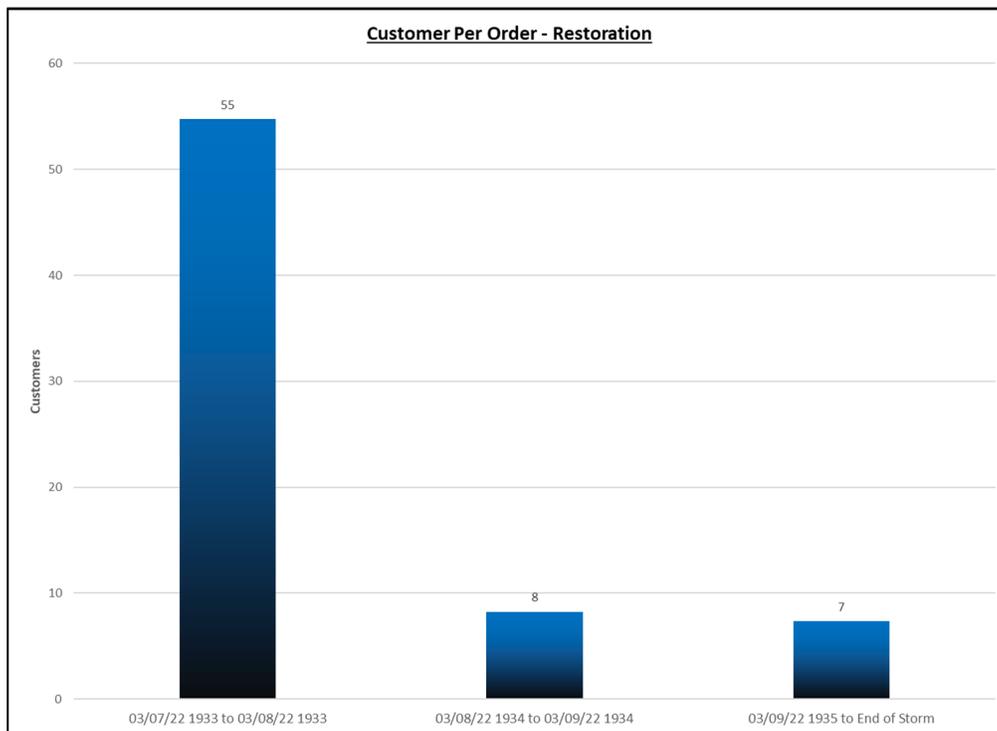
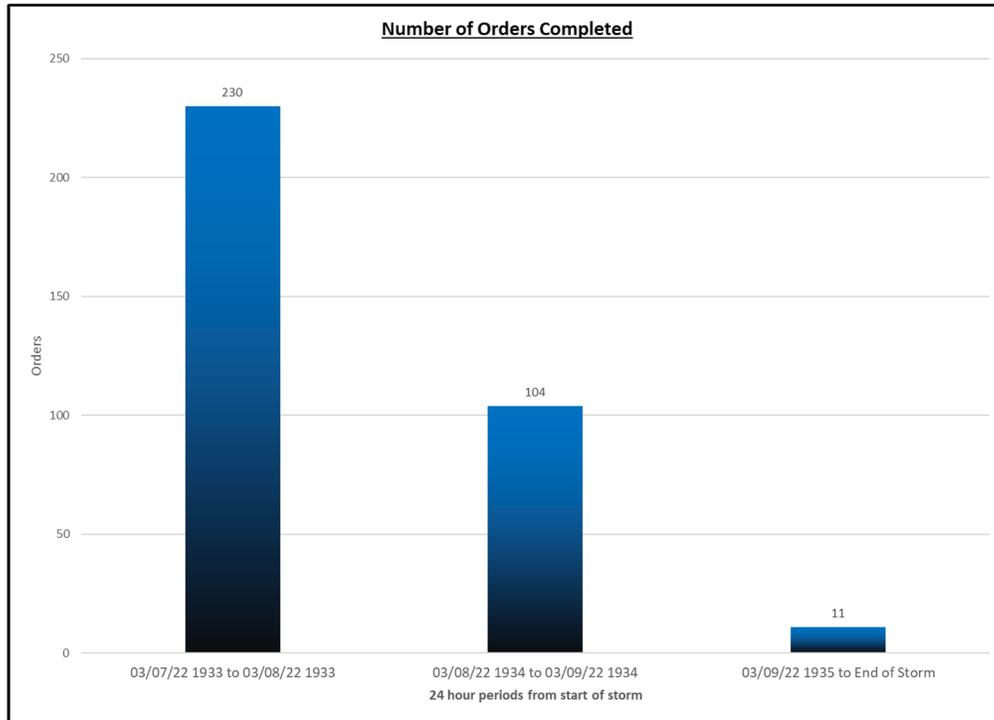
Graphic 3: Precipitation - Monday, March 7, 2022



Attachment C: Order Restoration Curve



Attachment D: Order Restoration Graphs



Attachment E: FirstEnergy Meteorologist Reports

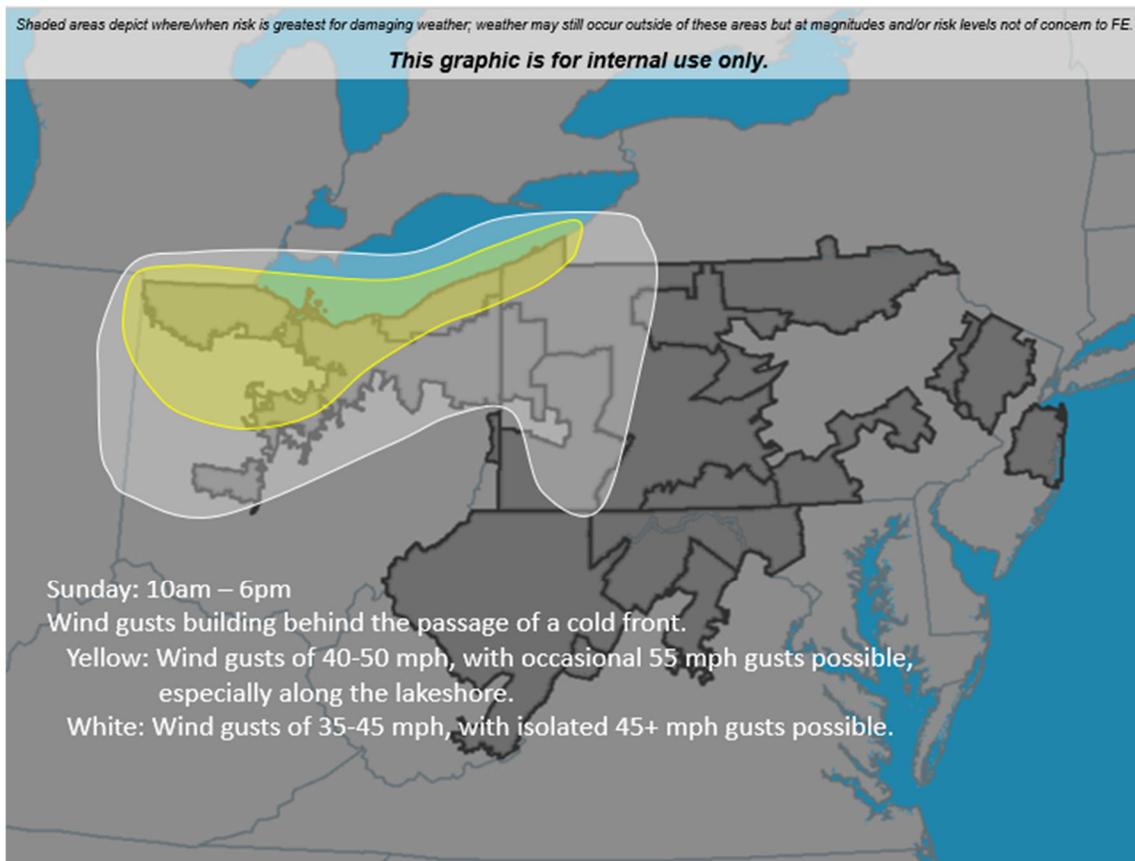
Thursday February 3, 2022 @ 0906

New Issuance:

A cold front will cross western FirstEnergy on Sunday morning, and strong wind gusts will follow for a 6-8 hour period for areas of OH and PA. As it stands now, wind gusts are expected to peak in the late morning and early afternoon, and the strongest gusts will likely occur across northern OH and far northwestern PA--especially along the Lake Erie shoreline.

See graphic below for further details.

Next Update by 11am Friday



Friday February 4, 2022 @ 0952

Update:

-Slight increase in wind gust potential, mainly across northern OH and northwestern PA where occasional 55 mph gusts look possible, especially along the Lake Erie shoreline.

-Added estimated timing of original cold front:

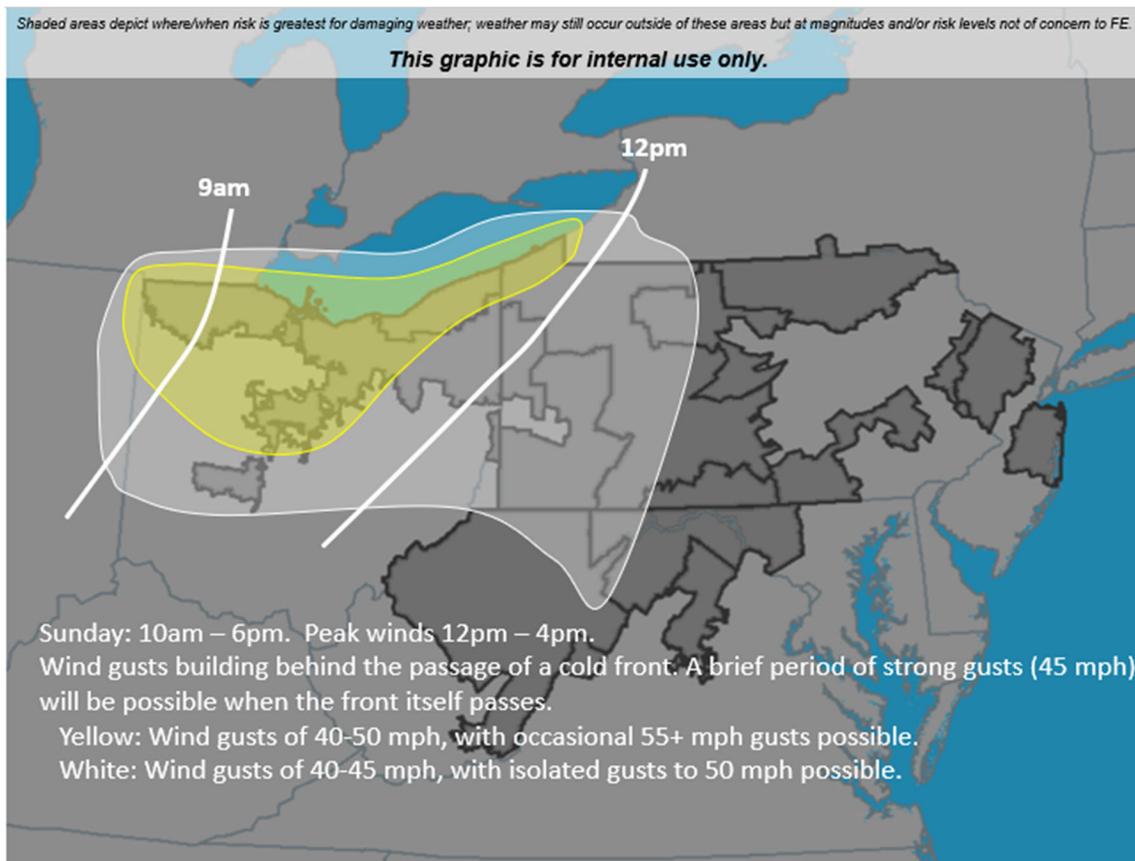
-A brief period of elevated 40-50 mph gusts will be possible with the passage of the front

-A general lull in gusts will likely then occur, before gusts pick up in earnest a few hours after the front passes

-Peak winds across the area are generally expected from 12pm – 4pm.

See graphic below for further information.

Next Update by 11am Saturday



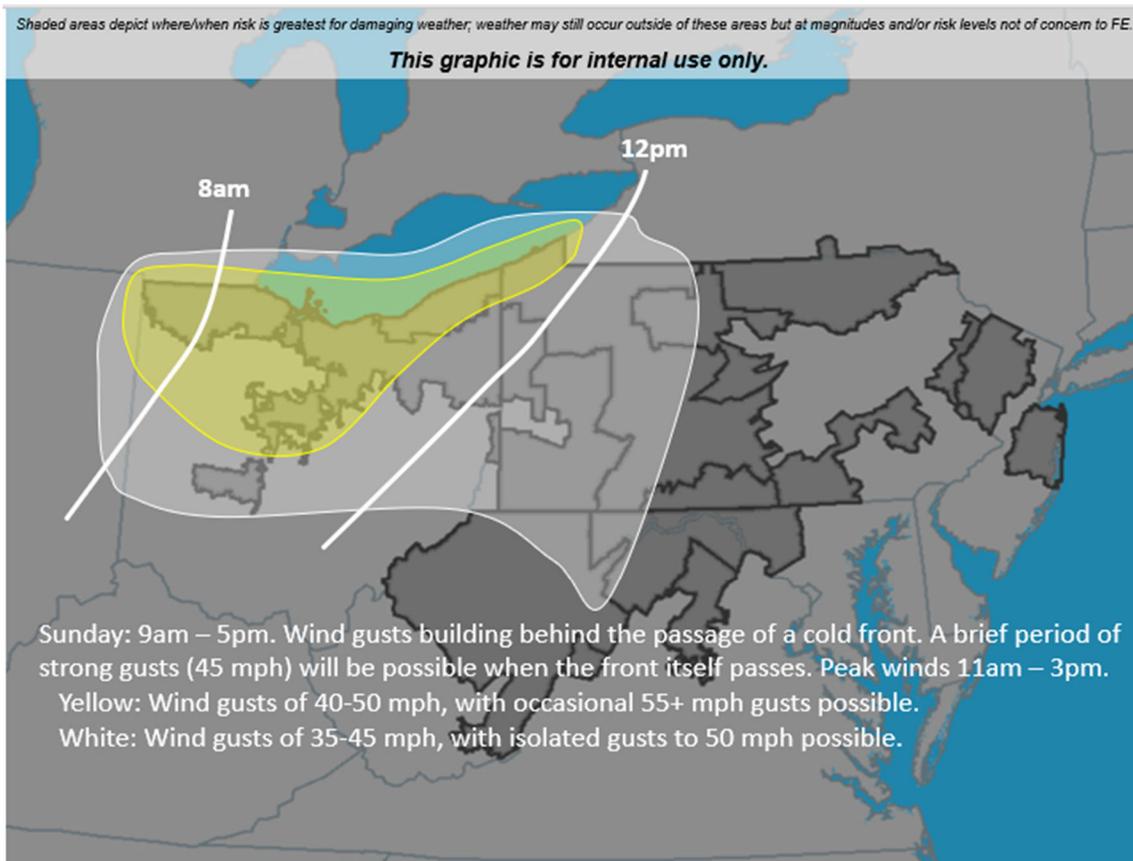
Saturday February 5, 2022 @ 0824

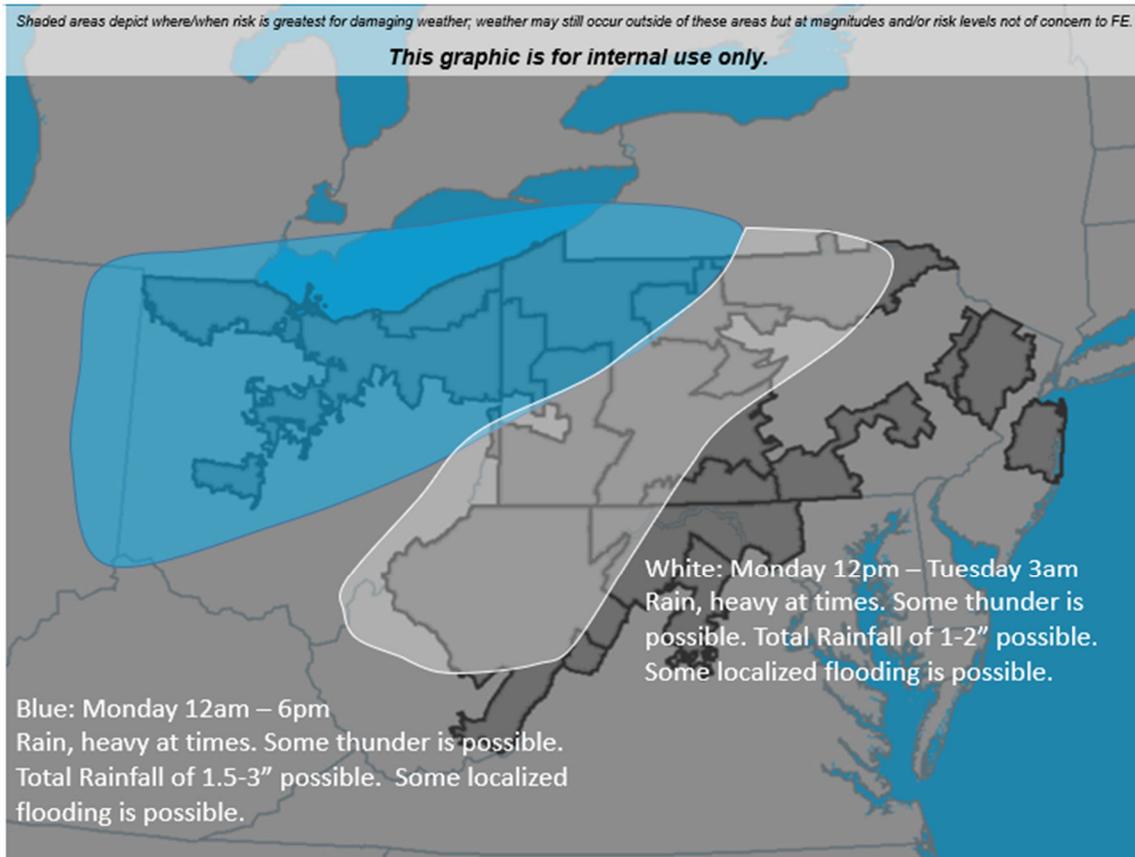
Update:

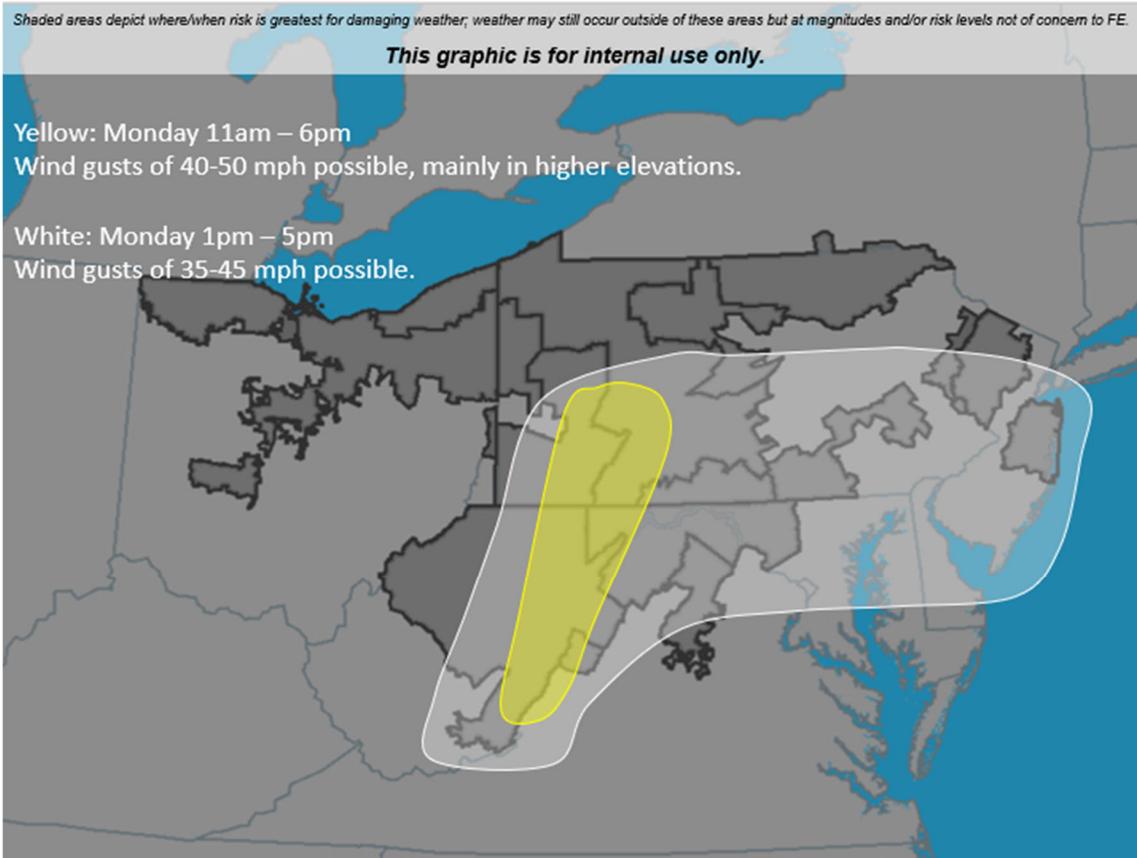
- Small adjustments to Sunday's wind forecast for FirstEnergy, mainly to timing.
- Added an alert area for heavy rain/localized flooding for western/central FirstEnergy early Monday into early Tuesday.
- Also added an area of nuisance wind gusts Monday afternoon across areas of southern/eastern FirstEnergy.

See graphics below for further information.

Next Update by 11am Sunday







Sunday February 6, 2022 @ 0813

Update:

For Sunday:

-Given expected sunshine across the area, generally increased the wind forecast for today. This includes potential for 50 mph gusts across the entire alert area, as well as the potential for a few gusts as high as 60 mph along the Lake Erie shoreline.

-If you're like me, and brought out all your deck furniture due to the warm weather this weekend, you now get to immediately bring it all back in (or tie it down) so it doesn't become your neighbor's deck furniture.

-No changes to timing. Winds will steadily pick up across the area this morning, with the strongest gusts expected late this morning and afternoon.

Overnight Sunday and Monday:

-Slight increase to the wind forecast for Monday. Most of this area will see a period of rain Monday afternoon as a cold front moves through, and a few stronger gusts (45-50 mph) could occur.

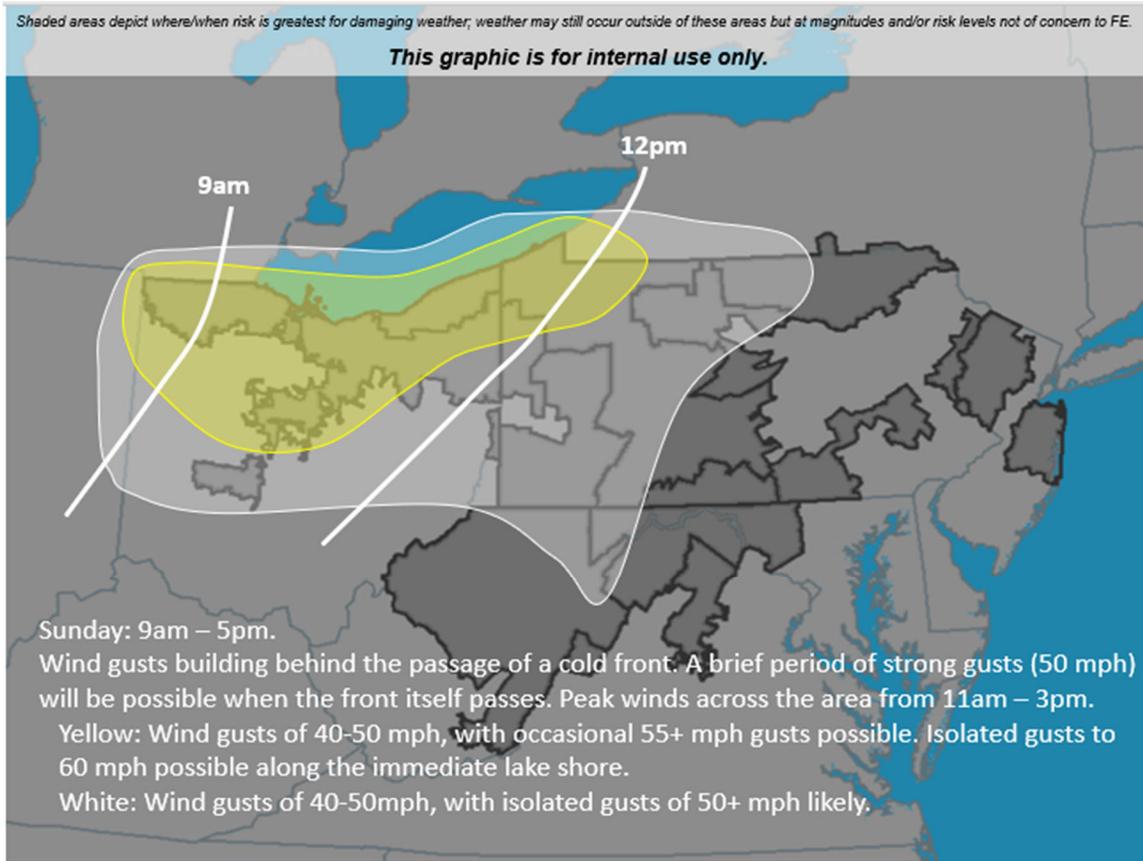
-The strongest gusts are expected in the higher elevations of WV, MD and southern PA.

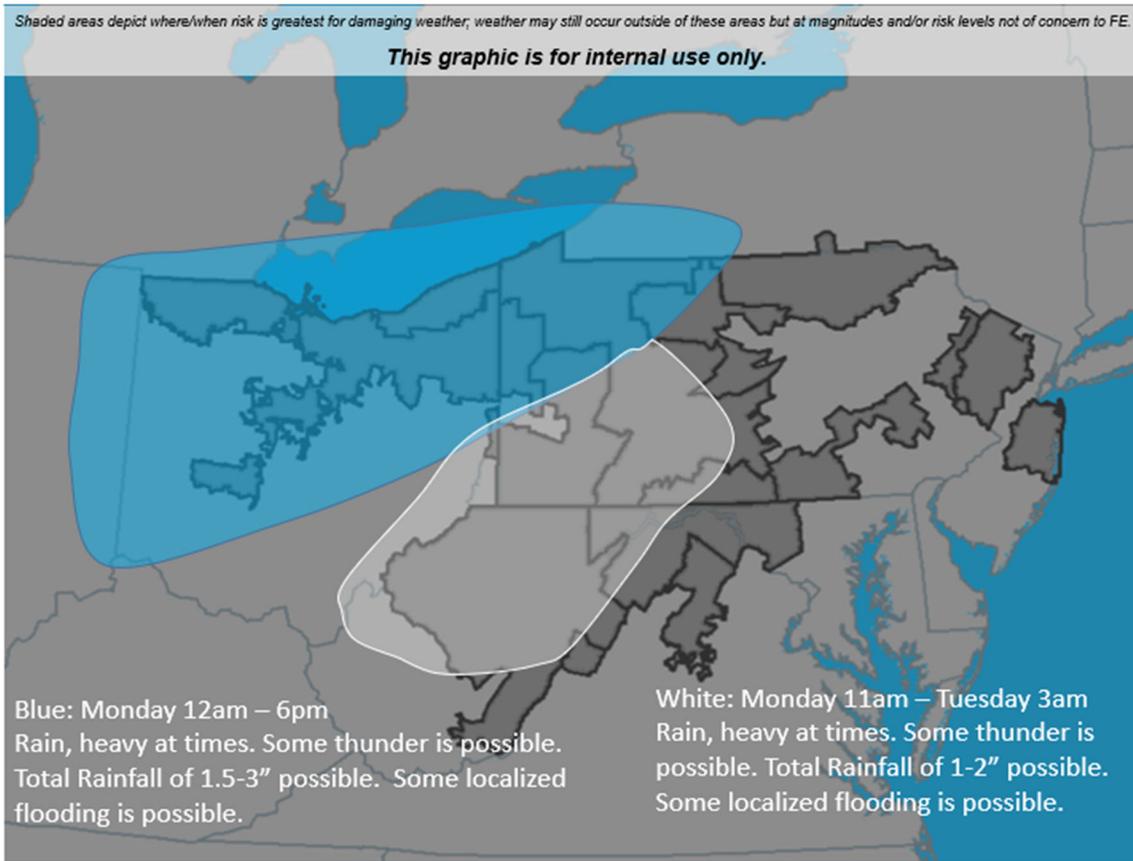
-Small changes to the rainfall forecast, but the heaviest rain is still expected in the western/central portions of FirstEnergy.

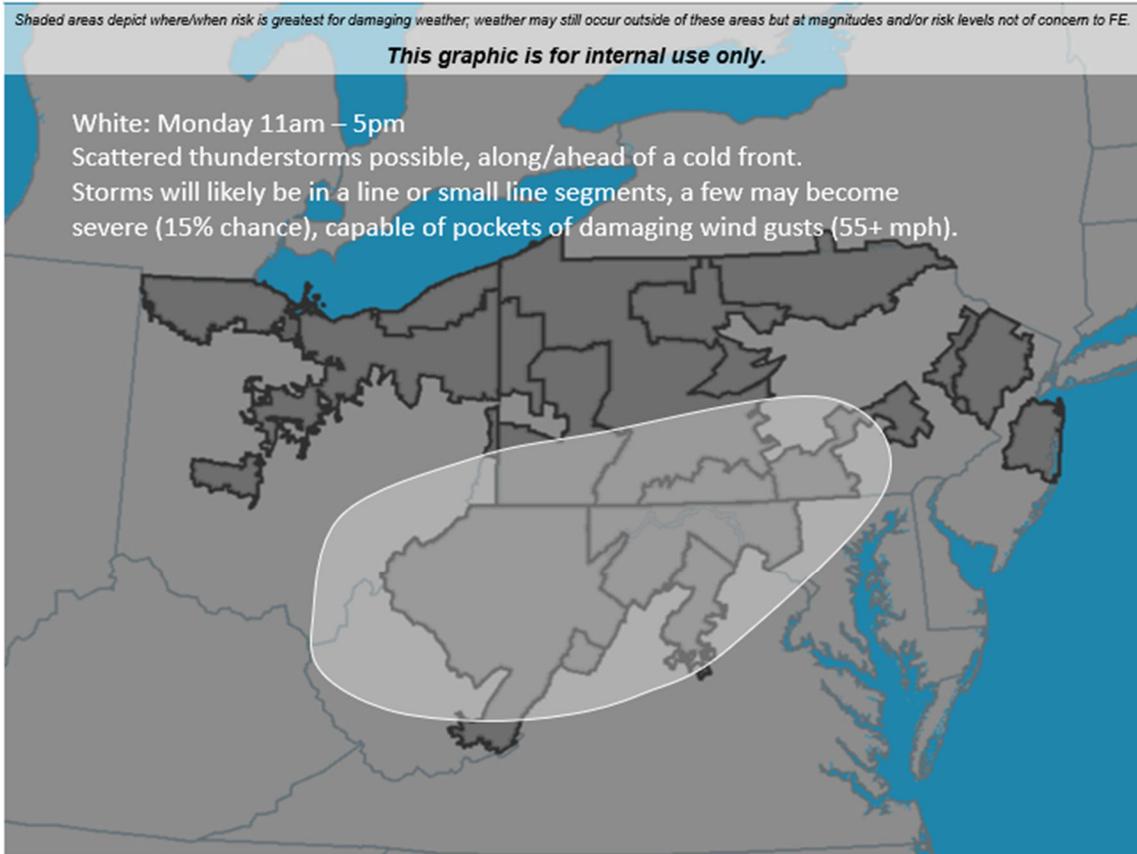
-Added the risk for a few severe thunderstorms Monday across southern FirstEnergy. This risk will develop late in the morning as move quickly eastward as the cold front moves through. Pockets of damaging wind gusts with any storms that develop are possible.

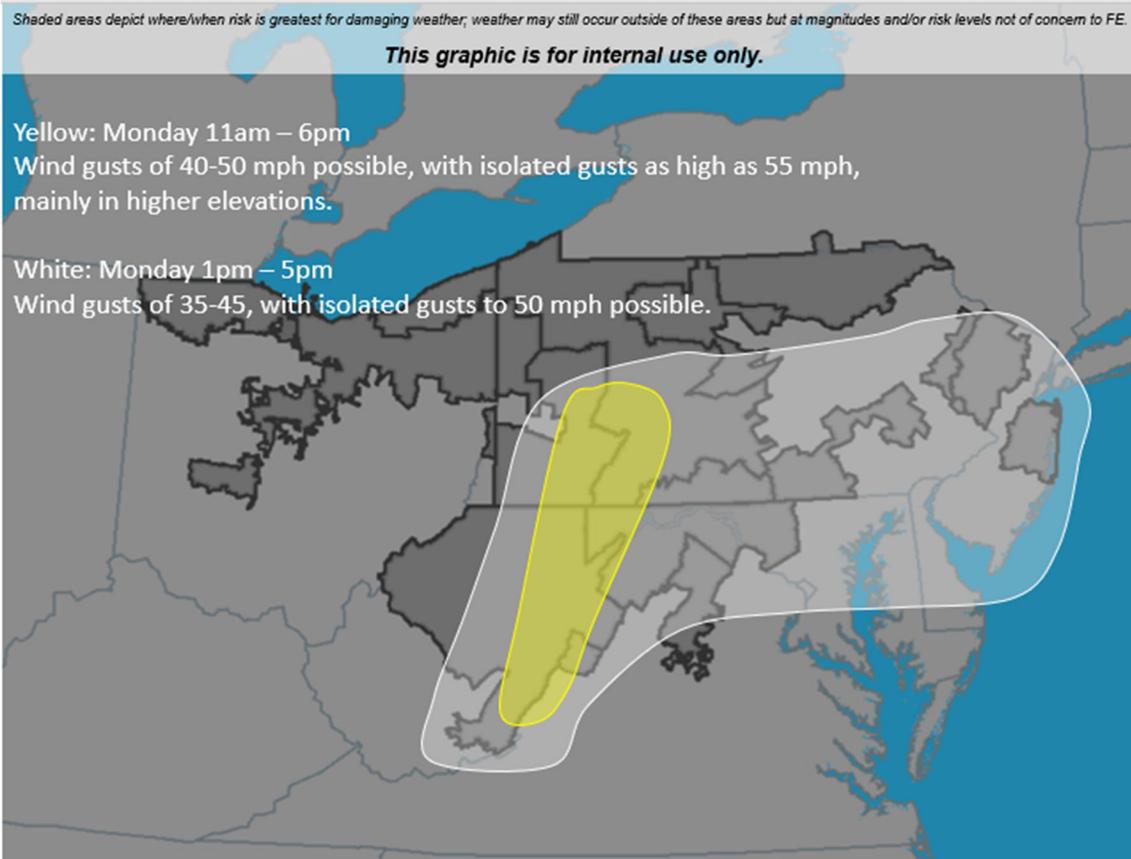
See graphics below for further information.

Next Update by 11am Saturday









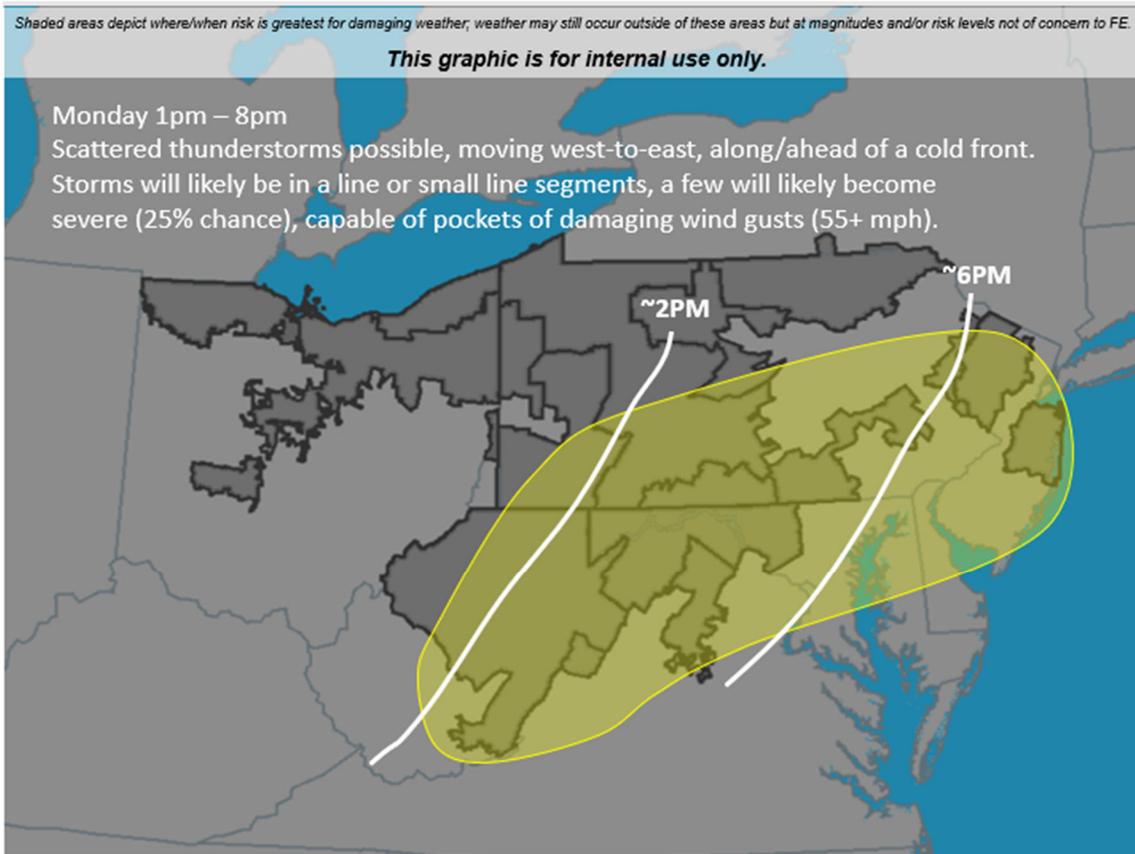
Monday February 7, 2022 @ 0732

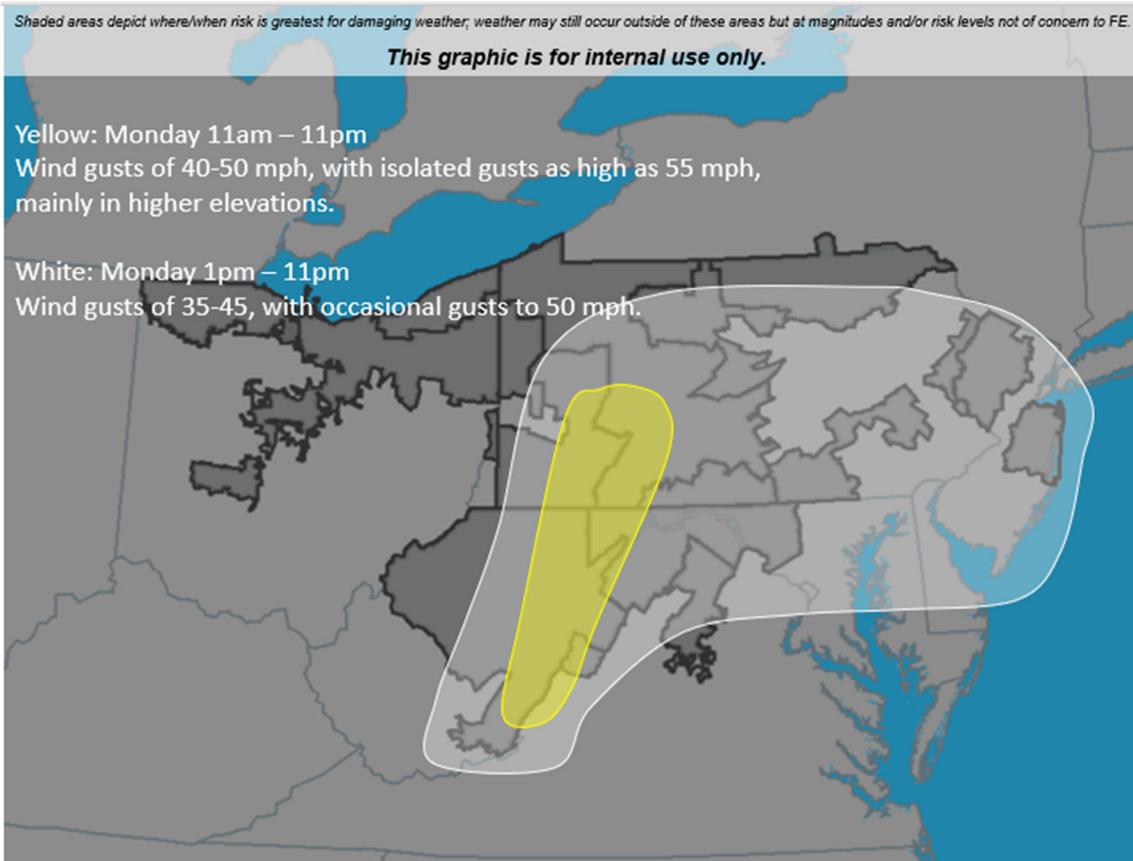
Update:

- Expanded and increased the risk for strong/severe thunderstorms with damaging wind gusts across central & eastern FirstEnergy this evening.
- Storms will likely develop into broken lines of storms this afternoon and move quickly eastward, likely gaining organization and strength across portions of MD, eastern PA and NJ.
- Also expanded area likely to see strong wind gusts this afternoon & evening, and pushed timing of gusty conditions through this evening.
- Wind gusts will likely be inconsistent/intermittent over the alert area, with the stronger gusts more likely in the late afternoon/early evening, and in periods of heavy rain showers or thunderstorms.
- Pockets of heavier rain will continue over eastern OH/western PA/western WV until early afternoon, with localized flooding possible. Given that this threat is reaching it's endpoint, the graphic for rain/flooding has been removed below.

See graphics below for further information.

Last Scheduled Update





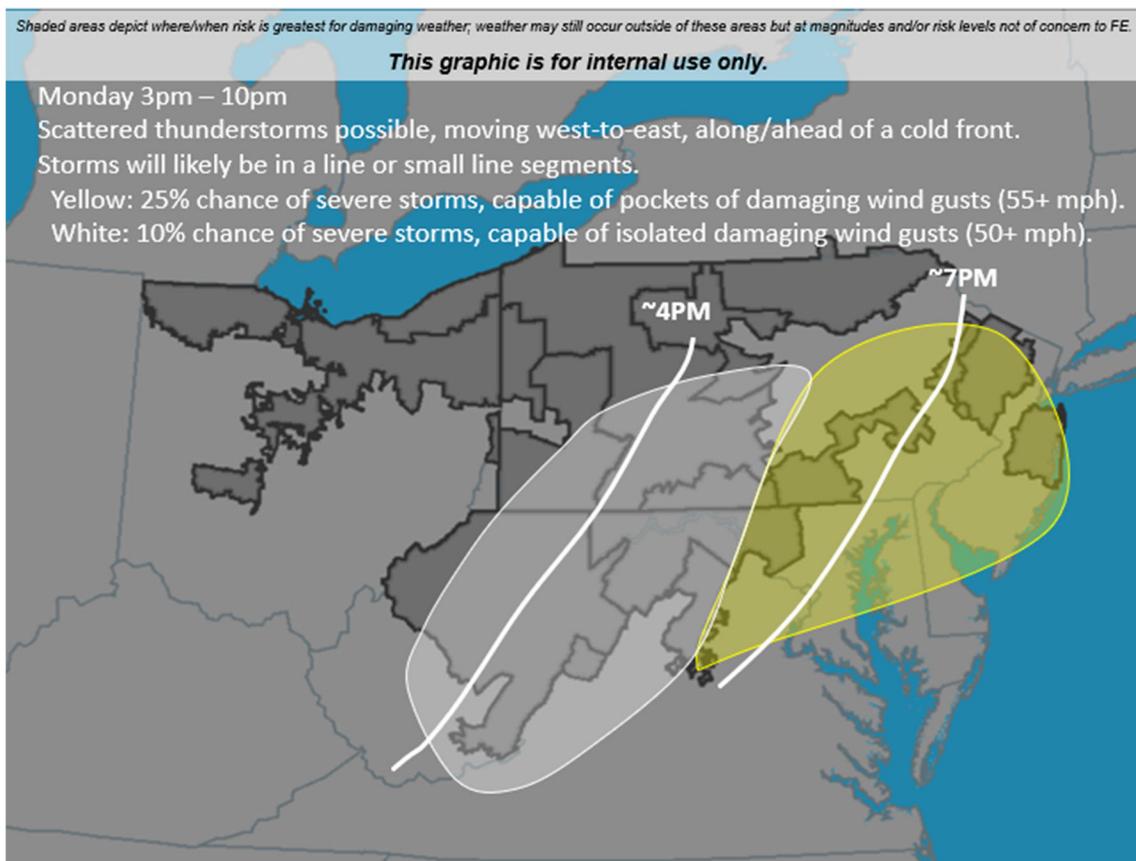
Monday February 7, 2022 @ 1333

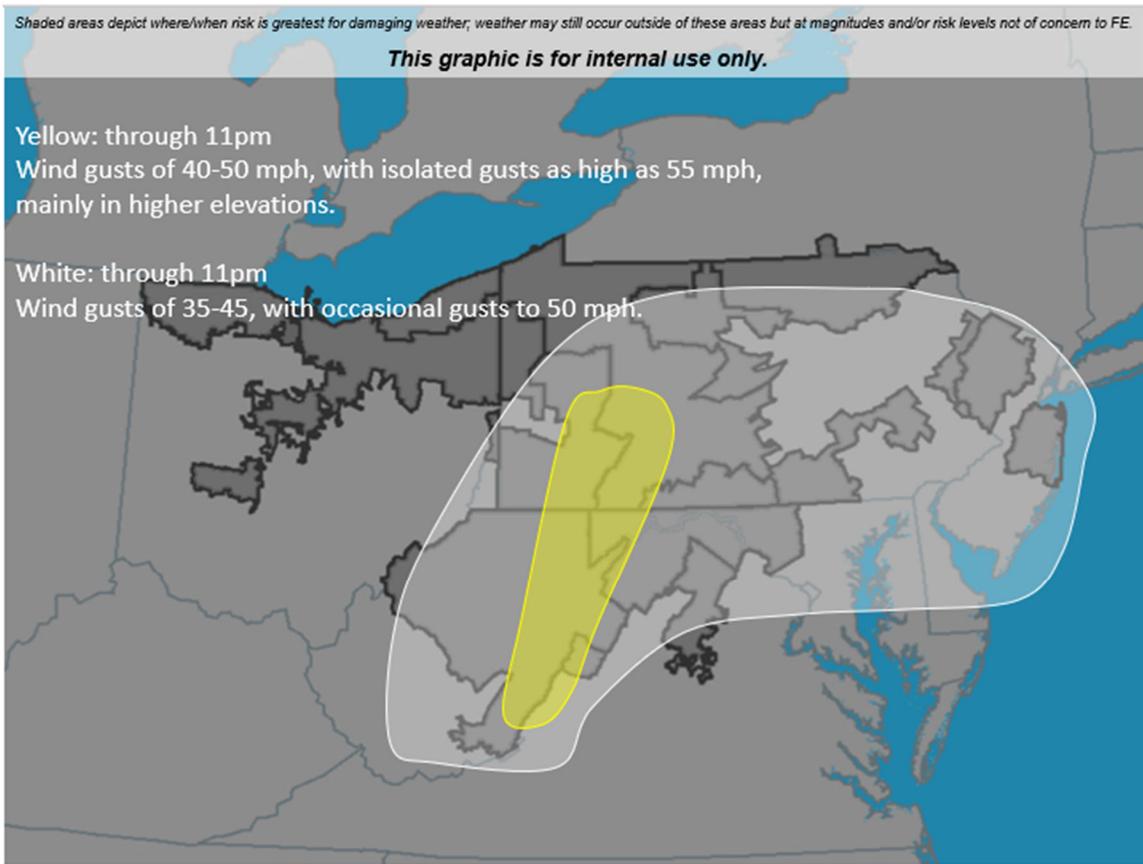
Update:

- Slightly reduced thunderstorm threat across portions of WV, MD and central PA for this afternoon. Even in the absence of thunderstorms, a period of strong gusts (40-50 mph) will be possible as the front moves through.
- Updated timing slightly, mainly to push back thunderstorms/cold front timing an hour or two.
- Expanded the general wind threat to include western WV—this is mainly to incorporate the passage of the cold front and a few isolated 40+ mph gusts that may occur as it moves through in the 2-5pm period.

See graphics below for further information.

Last Scheduled Update





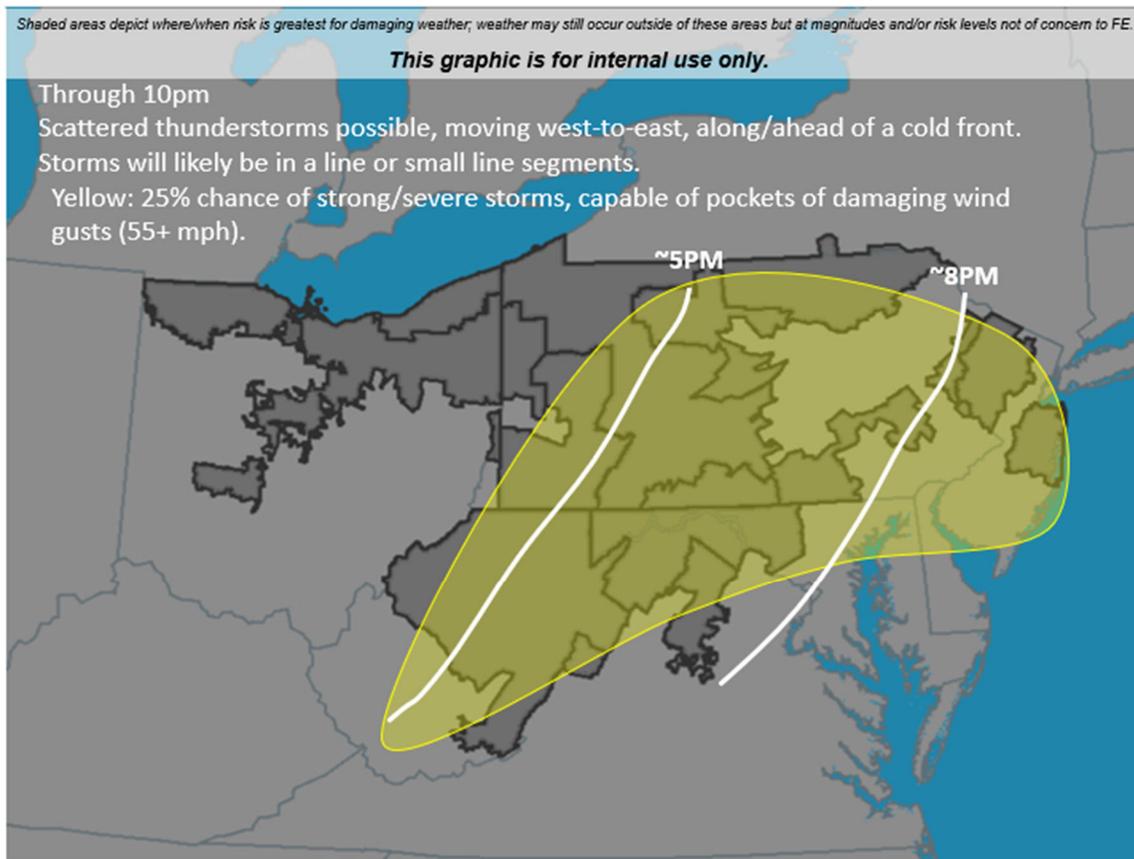
Monday February 7, 2022 @ 1639

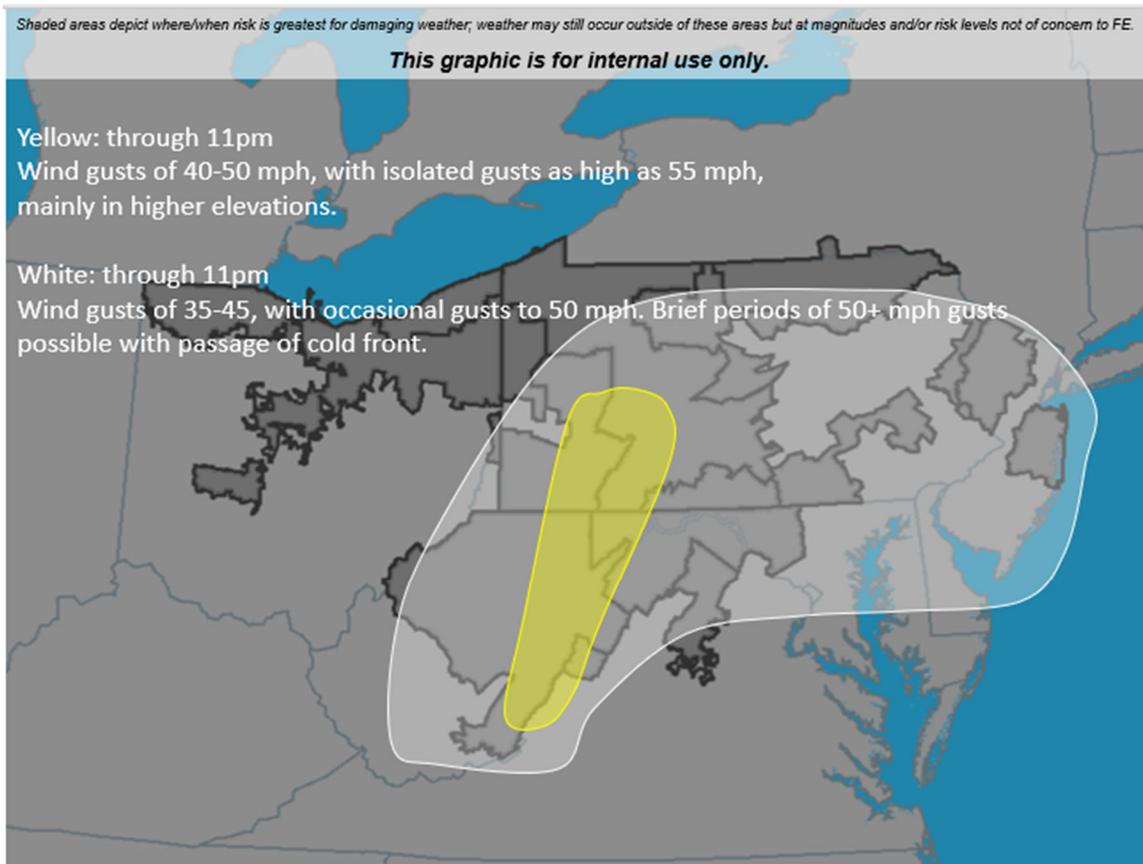
Update:

- While there is no actual thunder and lightning (as of now), a line of heavy showers has developed along the cold front in eastern PA. Scattered wind gusts of 50+ mph will be possible as this front marches east over the next 4-6 hours.
- Strong wind gusts will be possible with the passage of the line/front, regardless if actual thunderstorms are present or not.
- This line is running behind schedule from original estimates earlier today, so timing has been updated for the rest of the evening.

See graphics below for further information.

Last Scheduled Update





Monday February 8, 2022 @ 0850

New Issuance. Two Events:

1. Wednesday Wet Snow Event. Confidence is normal this event will occur but, below normal with the high end of the accumulation range (may struggle to reach 4”).
2. Saturday Frontal Passage. This is a first cut at the event. We will also monitor this frontal passage for any potential to produce a strong band of showers as it passes through early in the day. Confidence is below normal given the event is still 3-4 days away.

Tomorrow’s alert will focus primarily on the weekend event.

Next Update – 11am Wed

See the [FEWX Page](#) for more information including [Alert Criteria](#) and how to be added to the  [FEWX Alert List](#)

