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March 24, 2022

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
Pennsylvania Electric Company; Docket No. M-2021-3023564***

Dear Secretary Chiavetta:

Pursuant to 52 Pa. Code § 67.1, Pennsylvania Electric Company (“Penelec”) submits written notification of completed restoration efforts following storm conditions that began on March 7, 2022 that caused multiple service interruptions in the Penelec service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 921-6658.

Sincerely,



Tori L. Giesler

Enclosures

- c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)
Harry Bidelsbach – PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: Pennsylvania Electric Company ("Penelec")
Address: 800 Cabin Hill Road
Greensburg, PA 15601

2. Name and title of person making report:

Scott Wyman President, Pennsylvania Operations
(Name) *(Title)*

3. Telephone number: (724) 838-6150
(Telephone Number)

4. Date and time report was made to Commission:

March 7, 2022 1941
(Date) *(Time)*

5. Interruption or Outage:

(a) Number of customers affected: 40,903 (Represents 7.1% of Penelec's total customers).

(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).

(c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Bedford	1,542	10	8
Blair	878	23	40
Bradford	3,634	54	38
Cambria	4,234	39	44
Centre	26	5	5
Clarion	3,320	13	9
Clearfield	3,728	42	44
Crawford	18	7	9
Erie	62	9	22
Forest	428	4	0
Franklin	73	3	3
Huntingdon	11	3	9
Indiana	2,549	36	14
Jefferson	2,047	32	19
Lycoming	63	3	6
McKean	87	8	8
Mifflin	314	9	10
Perry	1	1	0
Potter	491	2	1
Somerset	1,022	7	17
Sullivan	432	12	5
Susquehanna	364	31	33
Tioga	5,400	38	25
Venango	1,086	13	15
Warren	6,719	23	5
Wayne	349	19	8
Wyoming	2,025	37	38
Total	40,903	483	435

(d) Approximate number of outage cases exceeding 6 or more hours in duration: 213

(e) A listing of each outage case exceeding 6 or more hours in duration:

See Attachment A.

(d) Reason for the interruption or outages: Beginning Monday morning, March 7, 2022, a slow-moving cold front producing heavy rain and sleet with high wind gusts moved from west to east across Pennsylvania including the Penelec service territory. Wind gusts in the Penelec service territory exceeded 50 miles per hour on March 7, 2021. See

Attachment B for the maximum wind gusts and 24-hour total precipitation for March 7, 2022.

Damage as a result of the high winds and heavy rain included downed trees/power lines, damaged and broken poles/crossarms, and damaged equipment. The Warren, Tioga, and Cambria counties were the hardest hit areas. Approximately 40% of the total outages that occurred were tree related. Crews had difficulty traveling with additional snow continuing during restoration activities.

Preliminary data indicate the reliability impact of the storm was 17.7 minutes of SAIDI, 0.07 of SAIFI, and an overall storm CAIDI of 250.6 minutes.

- (g) Projected time of restoration: It initially was estimated that the majority of customers would be restored by 1500 on March 8, 2022 and this was later updated to 2300 on March 9, 2022 due to additional weather slowing restoration activities.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Penelec	218	Line Workers
Met-Ed	2	FirstEnergy Affiliate
West Penn	2	FirstEnergy Affiliate
Subtotal	222	
Henkels & McCoy	33	Line Contractor
J.W. Didado	10	Line Contractor
Main Lite	14	Line Contractor
Miller Brothers	11	Line Contractor
NG Gilbert	2	Line Contractor
Thayer	6	Line Contractor
Thompson	21	Line Contractor
Subtotal	97	
Asplundh	6	Forestry Contractor
Davey Tree	23	Forestry Contractor
Hazlett Tree	2	Forestry Contractor
PennLine Services	36	Forestry Contractor
Townsend	15	Forestry Contractor
TreeSmiths	46	Forestry Contractor

Subtotal	128	
Penelec	14	Hazard Responders
Subtotal	14	
Penelec	123	Supporting Roles
Subtotal	131	
Grand Total	592	

- (i) The date and time of the first information of a service interruption: March 7, 2022 at 1137.
- (j) The date and time that repair crews were assembled: Crews were on duty with additional crews called in to support restoration.
- (k) The actual time that service was restored to the last affected customer: March 10, 2022 at 1142.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans Down	150
Secondary Spans Replaced	73
Crossarms Replaced	63
Cutouts Replaced	56
Poles Replaced	21
Transformers Replaced	14
Wire & Cable Replaced (feet)	3,618

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11943409-4	Wayne	2	3,778	03/07/2022 2044	03/10/2022 1142
11950635-2	Wayne	7	3,753	03/07/2022 2001	03/10/2022 1034
11942666-3	Wyoming	57	2,979	03/07/2022 1937	03/09/2022 2116
11942590-2	Wyoming	4	2,788	03/07/2022 1927	03/09/2022 1755
11950553-1	Wyoming	2	2,771	03/07/2022 1919	03/09/2022 1730
11950635-1	Wayne	16	2,749	03/07/2022 2001	03/09/2022 1750
11942741-1	Susquehanna	1	2,748	03/07/2022 1955	03/09/2022 1743
11942661-1	Wyoming	3	2,645	03/07/2022 1940	03/09/2022 1545
11942557-1	Bradford	6	2,581	03/07/2022 1919	03/09/2022 1420
11946595-1	Wyoming	212	2,577	03/07/2022 1919	03/09/2022 1416
11942701-2	Wyoming	37	2,541	03/07/2022 1941	03/09/2022 1402
11947253-1	Wayne	3	2,493	03/07/2022 1952	03/09/2022 1325
11942881-4	Wayne	39	2,489	03/07/2022 2001	03/09/2022 1330
11943201-1	Susquehanna	1	2,486	03/07/2022 2034	03/09/2022 1400
11947915-1	Wyoming	4	2,465	03/07/2022 1955	03/09/2022 1300
11944294-1	Wyoming	1	2,450	03/07/2022 2110	03/09/2022 1400
11942522-1	Sullivan	1	2,446	03/07/2022 1910	03/09/2022 1156
11943093-1	Bradford	1	2,439	03/07/2022 2028	03/09/2022 1307
11942592-3	Susquehanna	6	2,398	03/07/2022 1928	03/09/2022 1126
11944708-2	Wayne	2	2,379	03/07/2022 2136	03/09/2022 1315
11944708-2	Wayne	1	2,379	03/07/2022 2136	03/09/2022 1315
11947253-1	Wayne	12	2,368	03/07/2022 1952	03/09/2022 1120
11942703-1	Susquehanna	4	2,347	03/07/2022 1949	03/09/2022 1056
11942690-2	Wyoming	1	2,290	03/07/2022 1946	03/09/2022 0956
11945887-1	Wyoming	1	2,199	03/07/2022 2321	03/09/2022 1200
11942669-1	Bradford	1	1,959	03/07/2022 1941	03/09/2022 0420
11949468-1	Bradford	1	1,937	03/07/2022 1943	03/09/2022 0400
11943138-2	Tioga	2	1,795	03/07/2022 2030	03/09/2022 0225
11942479-2	Bradford	101	1,715	03/07/2022 1855	03/08/2022 2330
11942465-2	Bradford	291	1,712	03/07/2022 1855	03/08/2022 2327
11941996-2	Clearfield	24	1,662	03/07/2022 1716	03/08/2022 2058

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11941640-2	Jefferson	1	1,660	03/07/2022 1651	03/08/2022 2031
11949439-1	Bradford	1	1,658	03/08/2022 1006	03/09/2022 1344
11941369-2	Centre	3	1,613	03/07/2022 1532	03/08/2022 1825
11942528-1	Susquehanna	1	1,610	03/07/2022 1912	03/08/2022 2202
11946595-1	Wyoming	107	1,610	03/08/2022 1126	03/09/2022 1416
11942599-2	Sullivan	49	1,601	03/07/2022 1929	03/08/2022 2210
11941711-4	Clearfield	8	1,600	03/07/2022 1702	03/08/2022 1942
11941711-4	Clearfield	2	1,600	03/07/2022 1702	03/08/2022 1942
11942793-1	Wayne	11	1,571	03/07/2022 1954	03/08/2022 2205
11948194-1	Bradford	1	1,560	03/07/2022 1935	03/08/2022 2135
11942340-2	Blair	2	1,548	03/07/2022 1820	03/08/2022 2008
11949424-1	Susquehanna	1	1,546	03/08/2022 1454	03/09/2022 1640
11941580-3	Jefferson	2	1,538	03/07/2022 1640	03/08/2022 1818
11942121-2	Blair	3	1,516	03/07/2022 1744	03/08/2022 1900
11942554-2	Tioga	22	1,515	03/07/2022 1920	03/08/2022 2035
11941665-4	Indiana	2	1,502	03/07/2022 1653	03/08/2022 1755
11946454-2	Venango	5	1,490	03/07/2022 1530	03/08/2022 1620
11941695-2	Jefferson	13	1,487	03/07/2022 1658	03/08/2022 1745
11942228-1	Huntingdon	1	1,486	03/07/2022 1801	03/08/2022 1847
11948704-1	Bedford	1	1,484	03/07/2022 1821	03/08/2022 1905
11942628-1	Wyoming	16	1,464	03/07/2022 1944	03/08/2022 2008
11942549-2	Bradford	36	1,449	03/07/2022 1911	03/08/2022 1920
11942945-1	Wayne	12	1,443	03/07/2022 2007	03/08/2022 2010
11941610-1	Clarion	1	1,430	03/07/2022 1620	03/08/2022 1610
11944307-1	Cambria	1	1,410	03/07/2022 1816	03/08/2022 1746
11942834-2	Bradford	24	1,403	03/07/2022 2005	03/08/2022 1928
11948397-1	Wayne	1	1,400	03/08/2022 1255	03/09/2022 1215
11946994-1	Centre	4	1,396	03/07/2022 1744	03/08/2022 1700
11949476-1	Tioga	5	1,388	03/08/2022 1708	03/09/2022 1616
11945603-1	Wyoming	1	1,374	03/07/2022 1942	03/08/2022 1836
11942881-2	Wayne	45	1,368	03/07/2022 2001	03/08/2022 1849
11947282-1	Wayne	5	1,364	03/07/2022 2116	03/08/2022 2000
11942361-1	Blair	1	1,355	03/07/2022 1825	03/08/2022 1700
11947365-1	Jefferson	4	1,349	03/07/2022 1656	03/08/2022 1525
11942607-1	Wyoming	3	1,347	03/07/2022 1930	03/08/2022 1757
11942664-2	Wyoming	49	1,339	03/07/2022 1938	03/08/2022 1757
11941806-1	Indiana	161	1,330	03/07/2022 1705	03/08/2022 1515

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11941808-2	Indiana	4	1,327	03/07/2022 1705	03/08/2022 1512
11941694-2	Jefferson	12	1,325	03/07/2022 1658	03/08/2022 1503
11942599-2	Sullivan	5	1,322	03/08/2022 0008	03/08/2022 2210
11942279-2	Clearfield	667	1,311	03/07/2022 1721	03/08/2022 1512
11942166-2	Blair	2	1,308	03/07/2022 1751	03/08/2022 1539
11948320-1	Susquehanna	8	1,308	03/07/2022 1954	03/08/2022 1742
11942493-1	Bradford	3	1,303	03/07/2022 1900	03/08/2022 1643
11946887-1	Wayne	33	1,291	03/07/2022 2019	03/08/2022 1750
11942148-2	Blair	13	1,290	03/07/2022 1748	03/08/2022 1518
11942764-1	Wyoming	3	1,289	03/07/2022 1919	03/08/2022 1648
11942616-1	Susquehanna	10	1,281	03/07/2022 1931	03/08/2022 1652
11946571-1	Susquehanna	31	1,280	03/07/2022 1927	03/08/2022 1647
11941814-1	Jefferson	1	1,264	03/07/2022 1716	03/08/2022 1420
11946809-1	Tioga	1	1,253	03/08/2022 0610	03/09/2022 0303
11944744-2	Sullivan	13	1,252	03/07/2022 2138	03/08/2022 1830
11941910-2	Clearfield	3	1,250	03/07/2022 2317	03/08/2022 2007
11947031-1	Sullivan	2	1,229	03/07/2022 2116	03/08/2022 1745
11944511-1	Sullivan	108	1,229	03/07/2022 2116	03/08/2022 1745
11944960-1	Sullivan	83	1,226	03/07/2022 2119	03/08/2022 1745
11947270-1	Wyoming	7	1,214	03/07/2022 1931	03/08/2022 1545
11946877-1	Wayne	55	1,209	03/07/2022 1946	03/08/2022 1555
11942345-2	Bedford	8	1,202	03/07/2022 1821	03/08/2022 1423
11942663-1	Susquehanna	5	1,171	03/07/2022 1941	03/08/2022 1512
11945222-1	Bradford	12	1,166	03/07/2022 1919	03/08/2022 1445
11942620-1	Susquehanna	7	1,162	03/07/2022 1930	03/08/2022 1452
11942050-2	Clearfield	69	1,161	03/07/2022 1733	03/08/2022 1254
11942070-1	Clearfield	128	1,161	03/07/2022 1733	03/08/2022 1254
11943720-4	Jefferson	72	1,159	03/07/2022 1651	03/08/2022 1210
11942354-1	Clearfield	10	1,156	03/07/2022 1815	03/08/2022 1331
11942162-2	Clearfield	12	1,155	03/07/2022 1729	03/08/2022 1244
11942456-1	Bradford	1	1,146	03/07/2022 1853	03/08/2022 1359
11942580-1	Susquehanna	10	1,145	03/07/2022 1926	03/08/2022 1431
11947425-1	Tioga	4	1,143	03/07/2022 2059	03/08/2022 1602
11947492-2	Clearfield	2	1,131	03/08/2022 0254	03/08/2022 2145
11942307-1	Blair	15	1,127	03/07/2022 1810	03/08/2022 1257
11945171-1	Blair	31	1,120	03/07/2022 2208	03/08/2022 1648
11942346-1	Centre	1	1,119	03/07/2022 1821	03/08/2022 1300

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11945171-2	Blair	145	1,118	03/07/2022 2210	03/08/2022 1648
11946691-2	Susquehanna	7	1,110	03/07/2022 1933	03/08/2022 1403
11941996-2	Clearfield	42	1,109	03/07/2022 1716	03/08/2022 1145
11946821-1	Tioga	48	1,087	03/07/2022 1836	03/08/2022 1243
11949288-1	Susquehanna	8	1,078	03/08/2022 1647	03/09/2022 1045
11942594-1	Wyoming	107	1,069	03/07/2022 1927	03/08/2022 1316
11942656-1	Susquehanna	18	1,035	03/07/2022 1932	03/08/2022 1247
11942896-1	Bradford	28	1,029	03/07/2022 2016	03/08/2022 1325
11946693-2	Susquehanna	31	1,023	03/07/2022 1945	03/08/2022 1248
11946717-1	Clearfield	77	1,016	03/07/2022 1722	03/08/2022 1018
11946437-1	Bradford	1	1,014	03/08/2022 0246	03/08/2022 1940
11941672-2	Clarion	55	1,006	03/07/2022 1646	03/08/2022 0932
11942310-3	Bedford	5	997	03/07/2022 1804	03/08/2022 1041
11946696-2	Susquehanna	79	995	03/07/2022 1939	03/08/2022 1214
11946595-1	Wyoming	42	988	03/07/2022 1919	03/08/2022 1147
11941709-2	Indiana	2	984	03/07/2022 1701	03/08/2022 0925
11942467-2	Venango	5	968	03/07/2022 1852	03/08/2022 1100
11949382-2	Wyoming	23	967	03/08/2022 2133	03/09/2022 1340
11942557-1	Bradford	310	966	03/07/2022 1919	03/08/2022 1125
11942764-1	Wyoming	157	966	03/07/2022 1919	03/08/2022 1125
11942858-1	Sullivan	104	950	03/07/2022 1940	03/08/2022 1130
11946251-1	Tioga	227	950	03/08/2022 0025	03/08/2022 1615
11942513-2	Indiana	1	944	03/07/2022 1906	03/08/2022 1050
11943195-1	Bradford	12	930	03/07/2022 2034	03/08/2022 1204
11941388-1	Venango	6	920	03/07/2022 1558	03/08/2022 0718
11946251-1	Tioga	12	917	03/08/2022 0025	03/08/2022 1542
11941696-2	Indiana	25	913	03/07/2022 1658	03/08/2022 0811
11942544-1	Sullivan	8	905	03/07/2022 1912	03/08/2022 1017
11942834-2	Bradford	1	889	03/07/2022 2005	03/08/2022 1054
11942834-2	Bradford	16	887	03/07/2022 2005	03/08/2022 1052
11942682-1	Susquehanna	21	847	03/07/2022 1903	03/08/2022 0910
11942393-1	Centre	16	844	03/07/2022 1751	03/08/2022 0755
11942611-1	Susquehanna	8	841	03/07/2022 1930	03/08/2022 0931
11942615-1	Wyoming	62	838	03/07/2022 1932	03/08/2022 0930
11946569-1	Susquehanna	7	829	03/07/2022 1910	03/08/2022 0859
11943720-4	Jefferson	119	825	03/07/2022 2225	03/08/2022 1210
11949364-2	Wyoming	1	821	03/08/2022 2116	03/09/2022 1057

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11941414-1	Venango	1	815	03/07/2022 1618	03/08/2022 0553
11946385-2	Blair	3	795	03/07/2022 2258	03/08/2022 1213
11947112-1	Tioga	24	785	03/07/2022 1952	03/08/2022 0857
11945193-2	Jefferson	1	777	03/07/2022 2201	03/08/2022 1058
11945530-1	Bradford	6	766	03/07/2022 1858	03/08/2022 0744
11942310-3	Bedford	27	761	03/07/2022 2200	03/08/2022 1041
11945193-2	Jefferson	241	749	03/07/2022 2201	03/08/2022 1030
11941367-1	Venango	24	746	03/07/2022 1530	03/08/2022 0356
11942059-1	Jefferson	2	743	03/07/2022 1737	03/08/2022 0600
11941808-2	Indiana	6	716	03/07/2022 1705	03/08/2022 0501
11946616-1	Bradford	1	698	03/08/2022 0438	03/08/2022 1616
11947234-2	Cambria	1	686	03/08/2022 0749	03/08/2022 1915
11947636-1	Susquehanna	19	686	03/08/2022 0919	03/08/2022 2045
11947777-1	Bradford	1	683	03/08/2022 0957	03/08/2022 2120
11946251-1	Tioga	3	674	03/08/2022 0025	03/08/2022 1139
11941835-3	Cambria	7	664	03/07/2022 1714	03/08/2022 0418
11941808-2	Indiana	194	656	03/07/2022 1705	03/08/2022 0401
11946728-1	Bradford	1	655	03/08/2022 0545	03/08/2022 1640
11949509-2	Wayne	3	652	03/09/2022 0708	03/09/2022 1800
11942749-2	Mifflin	1	648	03/07/2022 1956	03/08/2022 0644
11946621-1	Tioga	18	645	03/08/2022 0025	03/08/2022 1110
11948938-2	Tioga	2	630	03/08/2022 1615	03/09/2022 0245
11942087-2	Cambria	3	623	03/07/2022 1736	03/08/2022 0359
11941645-1	Indiana	17	616	03/07/2022 1636	03/08/2022 0252
11942123-2	Cambria	4	615	03/07/2022 1743	03/08/2022 0358
11946930-1	Bradford	8	608	03/08/2022 0637	03/08/2022 1645
11947126-1	Susquehanna	11	606	03/08/2022 0723	03/08/2022 1729
11945600-1	Sullivan	56	598	03/07/2022 2229	03/08/2022 0827
11942036-1	Bedford	1	594	03/07/2022 1736	03/08/2022 0330
11947080-2	Clearfield	10	584	03/08/2022 0636	03/08/2022 1620
11941640-1	Jefferson	9	579	03/07/2022 1651	03/08/2022 0230
11946569-1	Susquehanna	25	567	03/07/2022 1910	03/08/2022 0437
11946251-1	Tioga	2	551	03/08/2022 0025	03/08/2022 0936
11941404-1	Venango	26	547	03/07/2022 1613	03/08/2022 0120
11942300-1	Clearfield	285	545	03/07/2022 1721	03/08/2022 0226
11949210-1	Tioga	1	541	03/08/2022 1820	03/09/2022 0321
11942014-2	Cambria	270	528	03/07/2022 1727	03/08/2022 0215

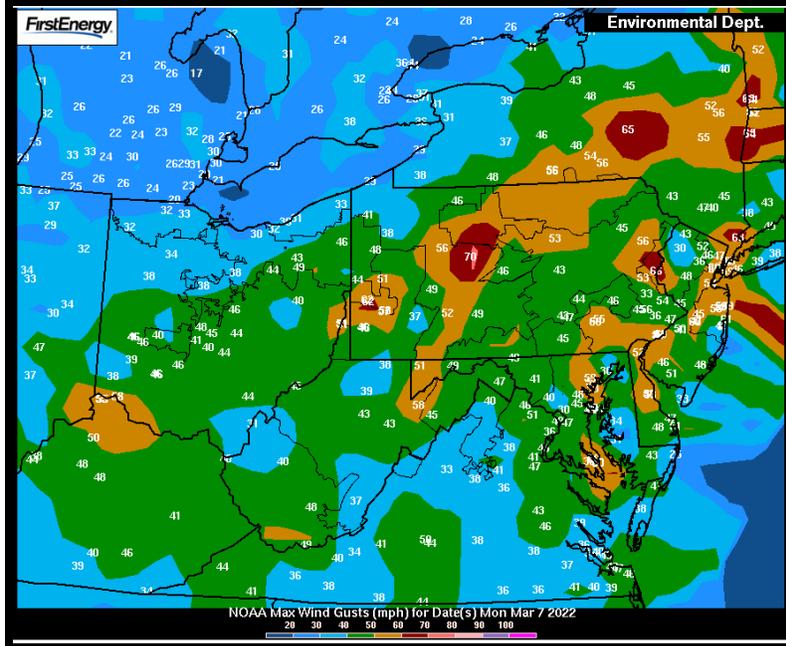
Penelec Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
11941919-1	Jefferson	1	527	03/07/2022 1726	03/08/2022 0213
11942405-2	Indiana	1	524	03/07/2022 1743	03/08/2022 0227
11942692-1	Wayne	54	521	03/07/2022 1945	03/08/2022 0426
11941810-1	Cambria	35	520	03/07/2022 1715	03/08/2022 0155
11947874-1	Clearfield	17	509	03/08/2022 0521	03/08/2022 1350
11941415-2	Warren	5	508	03/07/2022 1619	03/08/2022 0047
11941596-1	Venango	37	508	03/07/2022 1644	03/08/2022 0112
11942451-2	Cambria	8	507	03/07/2022 1850	03/08/2022 0317
11945839-2	Cambria	2	495	03/07/2022 1834	03/08/2022 0249
11946278-1	Clearfield	55	495	03/08/2022 0115	03/08/2022 0930
11941662-1	Forest	3	487	03/07/2022 1653	03/08/2022 0100
11942258-2	Blair	14	484	03/07/2022 1803	03/08/2022 0207
11950661-2	Cambria	1	477	03/09/2022 1625	03/10/2022 0022
11942310-3	Bedford	24	469	03/07/2022 1804	03/08/2022 0153
11947445-1	Jefferson	1	464	03/08/2022 0841	03/08/2022 1625
11941334-1	Indiana	1	462	03/07/2022 1458	03/07/2022 2240
11941865-1	Indiana	1	461	03/07/2022 1723	03/08/2022 0104
11942365-1	Tioga	2	460	03/07/2022 1826	03/08/2022 0206
11942421-1	Bradford	4	455	03/07/2022 1842	03/08/2022 0217
11950076-1	Indiana	1	452	03/09/2022 1102	03/09/2022 1834
11949443-2	McKean	2	450	03/09/2022 0100	03/09/2022 0830
11947641-2	Cambria	24	445	03/08/2022 0921	03/08/2022 1646
11942171-1	Cambria	1	437	03/07/2022 1752	03/08/2022 0109
11941598-1	Forest	292	436	03/07/2022 1642	03/07/2022 2358
11942560-1	Tioga	12	429	03/07/2022 1921	03/08/2022 0230
11942668-1	Bradford	15	419	03/07/2022 1913	03/08/2022 0212
11941394-1	Lycoming	5	415	03/07/2022 1605	03/07/2022 2300
11942415-1	Mifflin	16	406	03/07/2022 1839	03/08/2022 0125
11942479-1	Bradford	370	391	03/07/2022 1855	03/08/2022 0126
11941958-1	Cambria	9	376	03/07/2022 1729	03/07/2022 2345
11949473-2	Jefferson	14	373	03/09/2022 0517	03/09/2022 1130
11941705-2	Indiana	10	366	03/07/2022 1657	03/07/2022 2303
11950211-1	Indiana	1	366	03/09/2022 1224	03/09/2022 1830
11942301-1	Clearfield	12	361	03/07/2022 1754	03/07/2022 2355

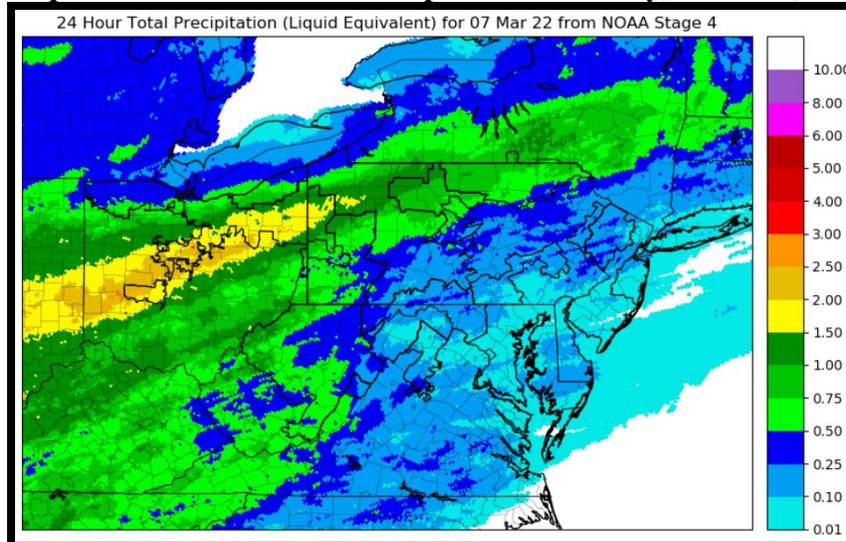
Attachment B: FirstEnergy Wind and Precipitation Report

Wind and Precipitation Reports: Graphic 1 illustrates the maximum wind gusts in the Penelec service territory on March 7, 2022. Graphics 2 illustrates the 24-Hour Total Precipitation in the Penelec service territory on March 7, 2022. The graphics are from the National Oceanic and Atmospheric Administration (“NOAA”).

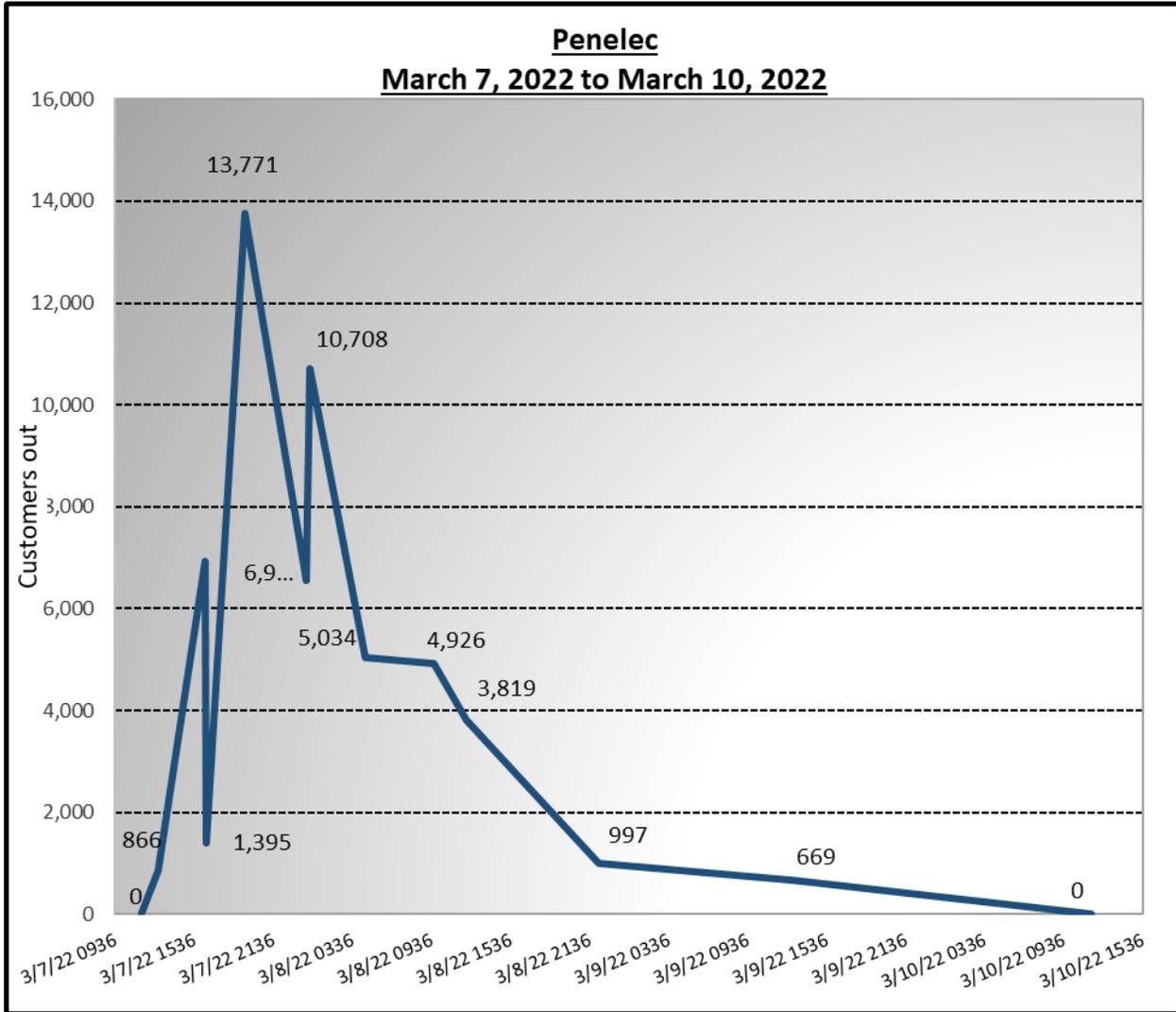
Graphic 1: Maximum Wind Gusts: Monday, March 7, 2022



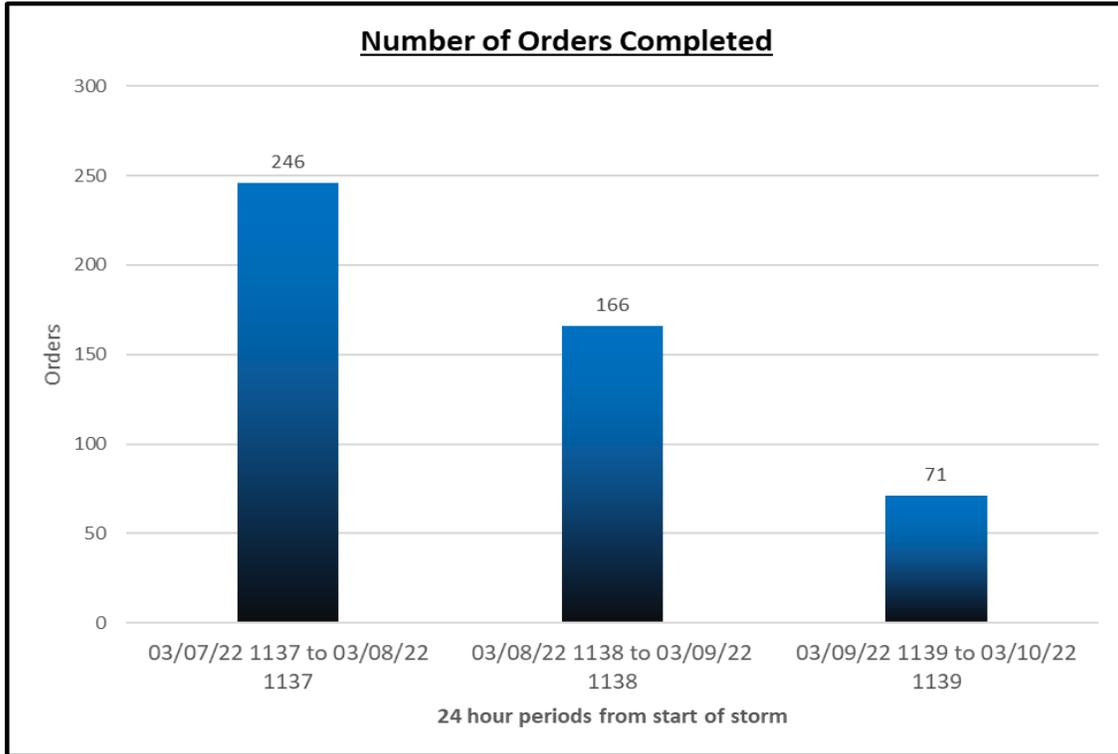
Graphic 2: 24-Hour Total Precipitation: Monday, March 7, 2022



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs



Attachment E: FirstEnergy Meteorologist Reports

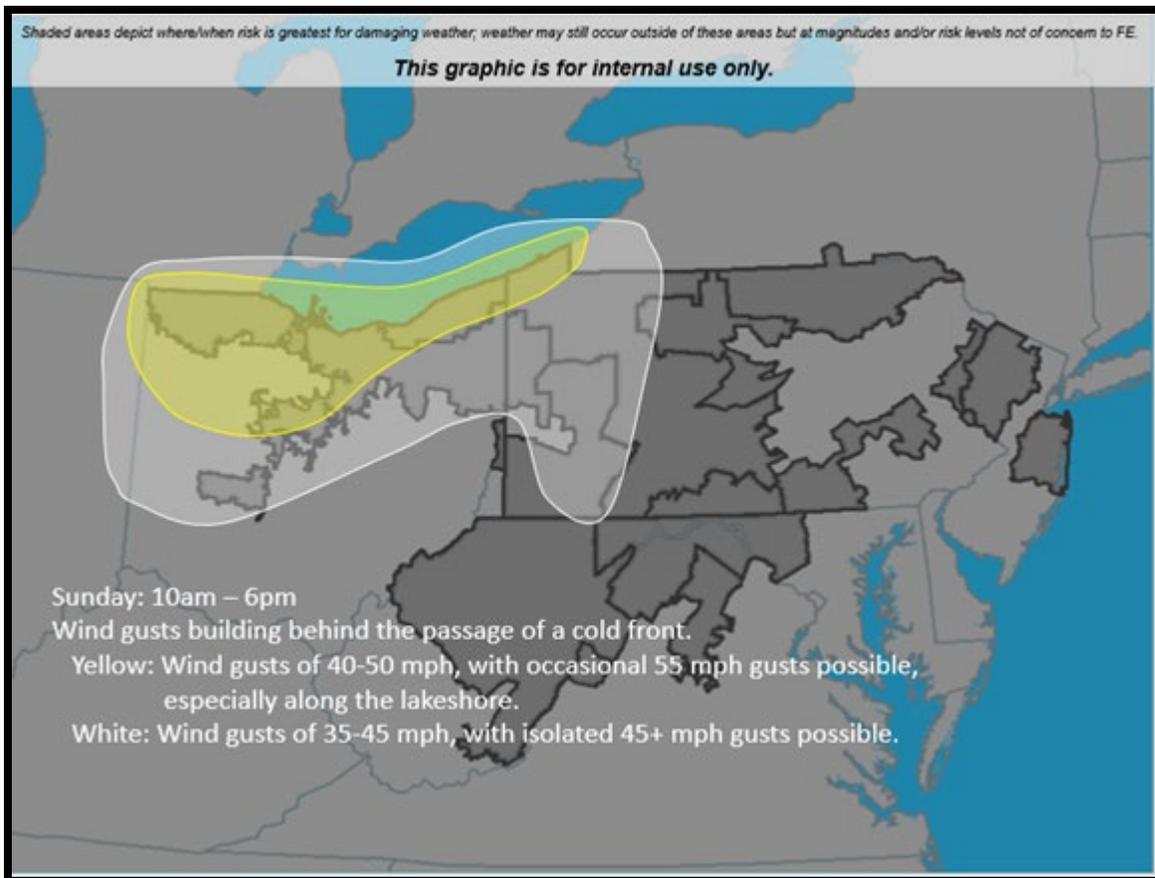
Thursday March 03, 2022 @ 0906

New Issuance:

A cold front will cross western FE on Sunday morning, and strong wind gusts will follow for a 6–8-hour period for areas of OH and PA. As it stands now, wind gusts are expected to peak in the late morning and early afternoon, and the strongest gusts will likely occur across northern OH and far northwestern PA--especially along the Lake Erie shoreline.

See graphic below for further details.

Next Update by 11am Friday



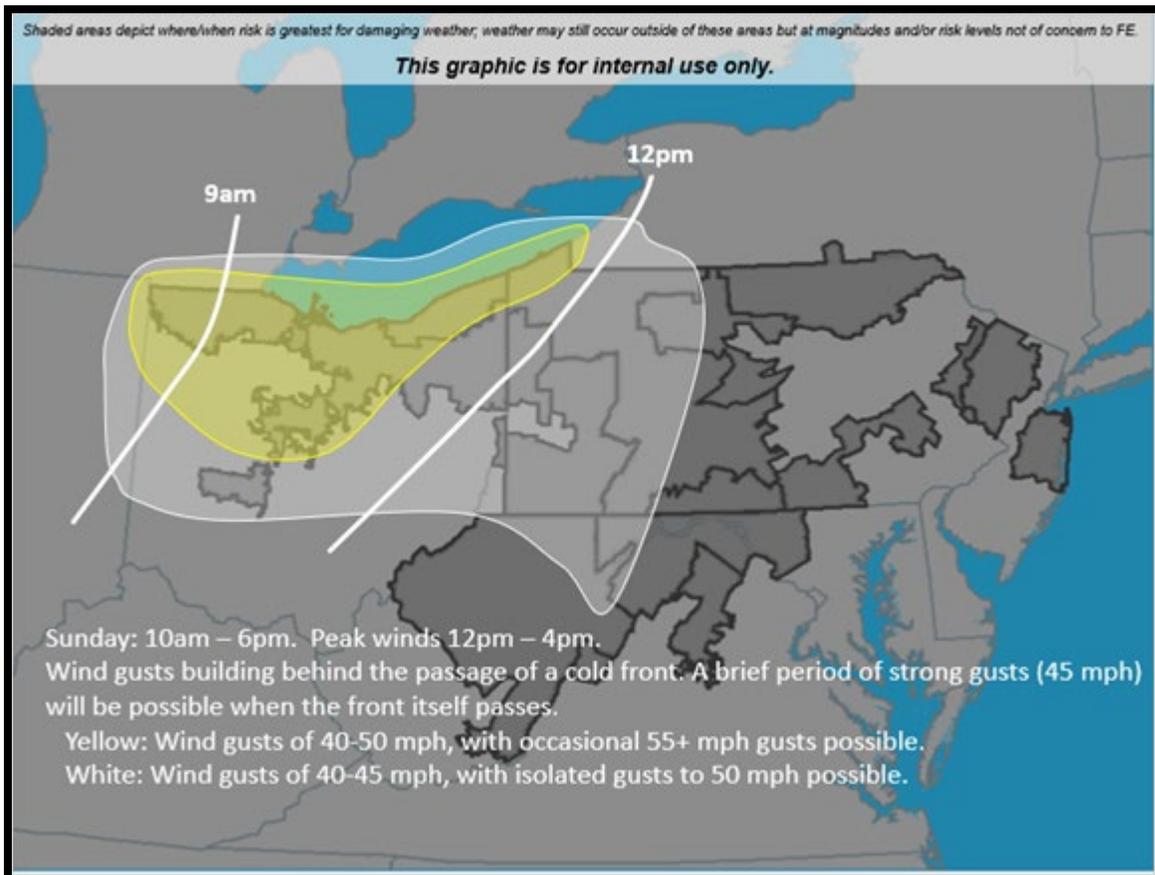
Friday, March 4, 2022 @ 0952

Update:

- Slight increase in wind gust potential, mainly across northern OH and northwestern PA where occasional 55 mph gusts look possible, especially along the Lake Erie shoreline.
- Added estimated timing of original cold front:
 - A brief period of elevated 40-50 mph gusts will be possible with the passage of the front
 - A general lull in gusts will likely then occur, before gusts pick up in earnest a few hours after the front passes
- Peak winds across the area are generally expected from 12pm – 4pm.

See graphic below for further information.

Next Update by 11am Saturday



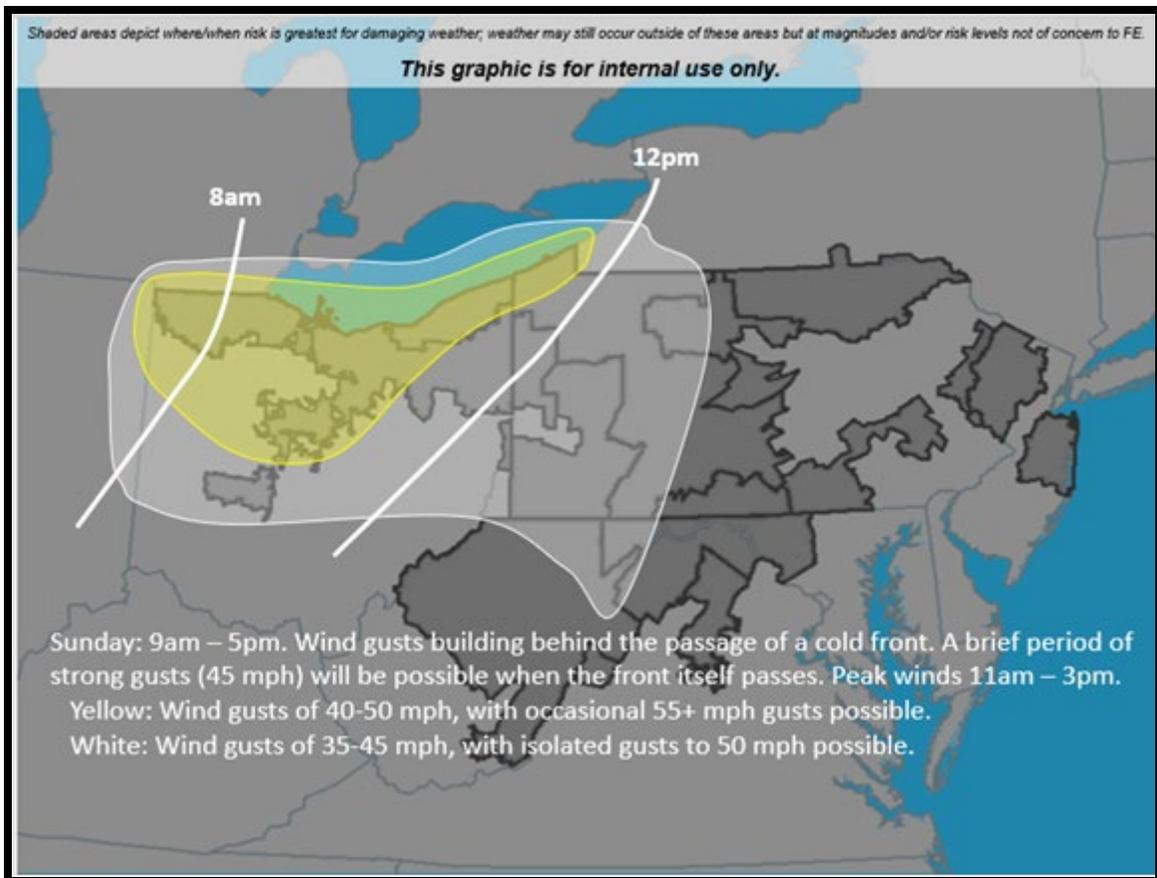
Saturday, March 5, 2022 @ 0824

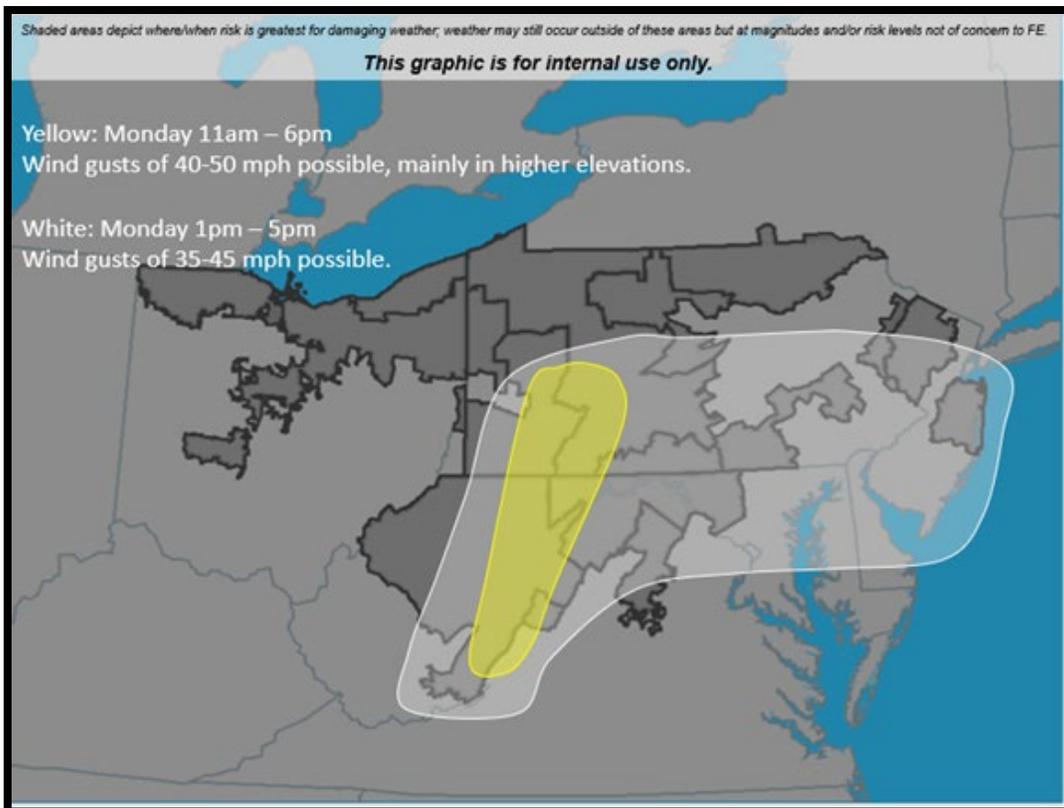
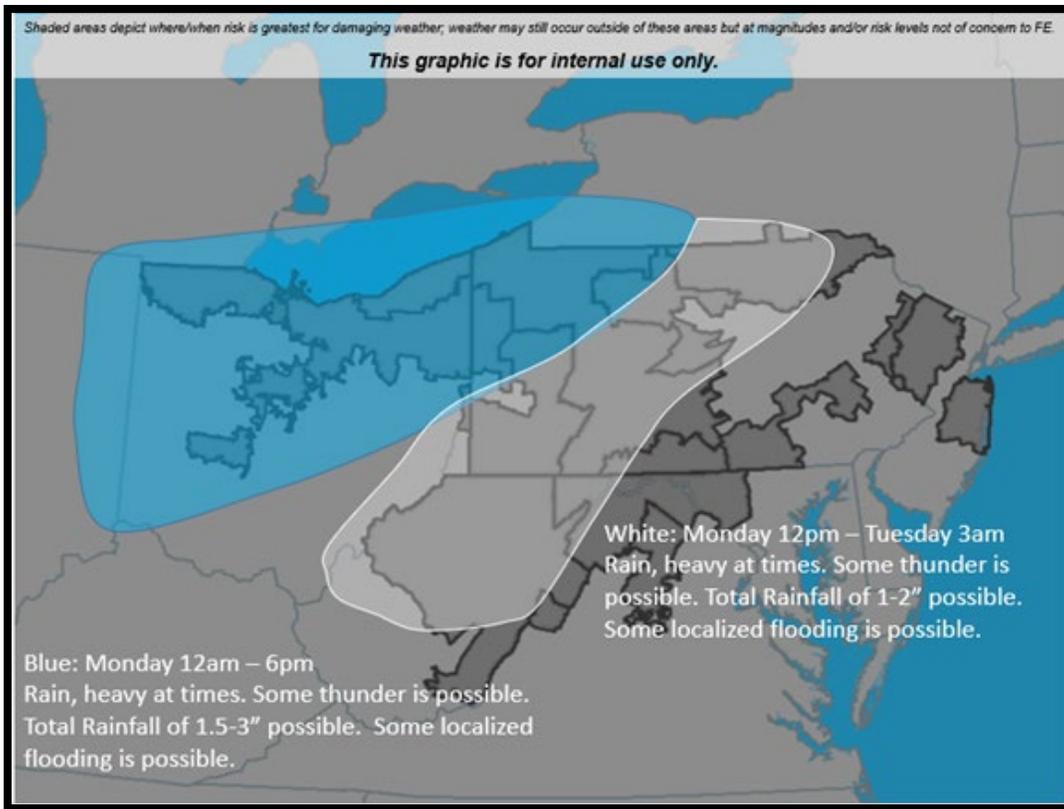
Update:

- Small adjustments to Sunday's wind forecast for FE, mainly to timing.
- Added an alert area for heavy rain/localized flooding for western/central FE early Monday into early Tuesday.
- Also added an area of nuisance wind gusts Monday afternoon across areas of southern/eastern FE.

See graphics below for further information.

Next Update by 11am Sunday





Sunday, March 6, 2022 @ 0813

Update:

For Sunday:

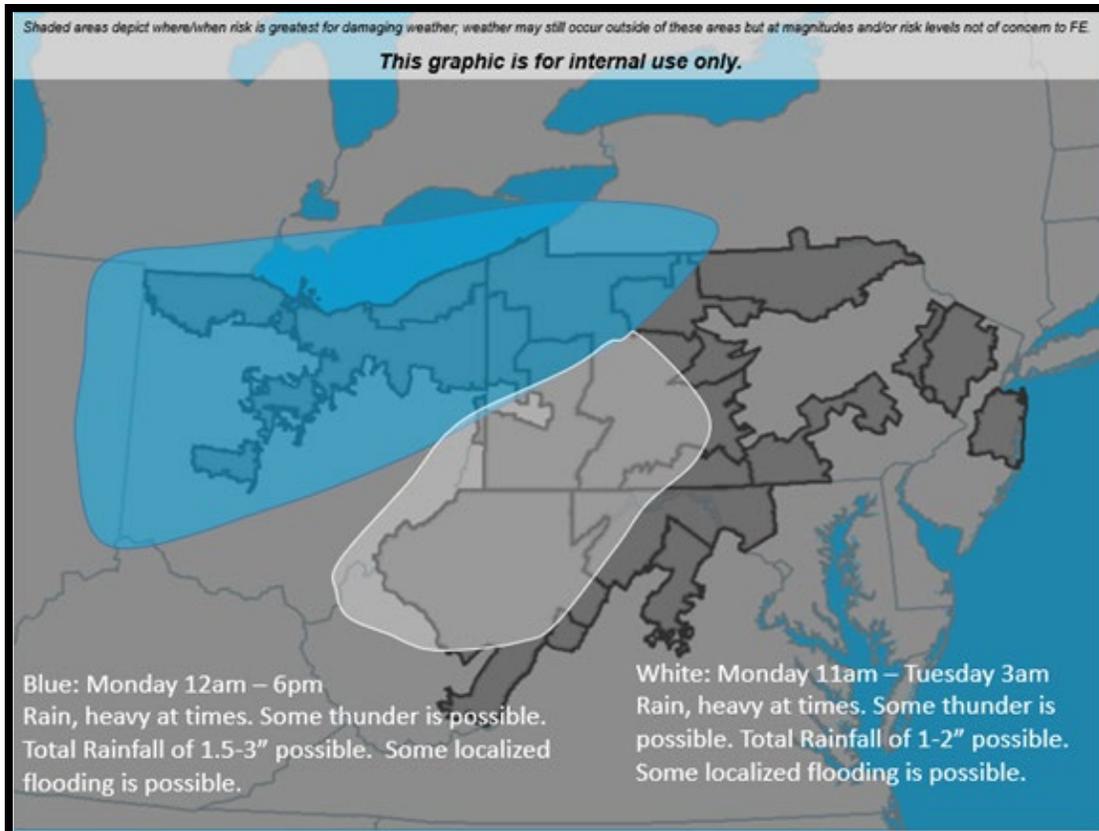
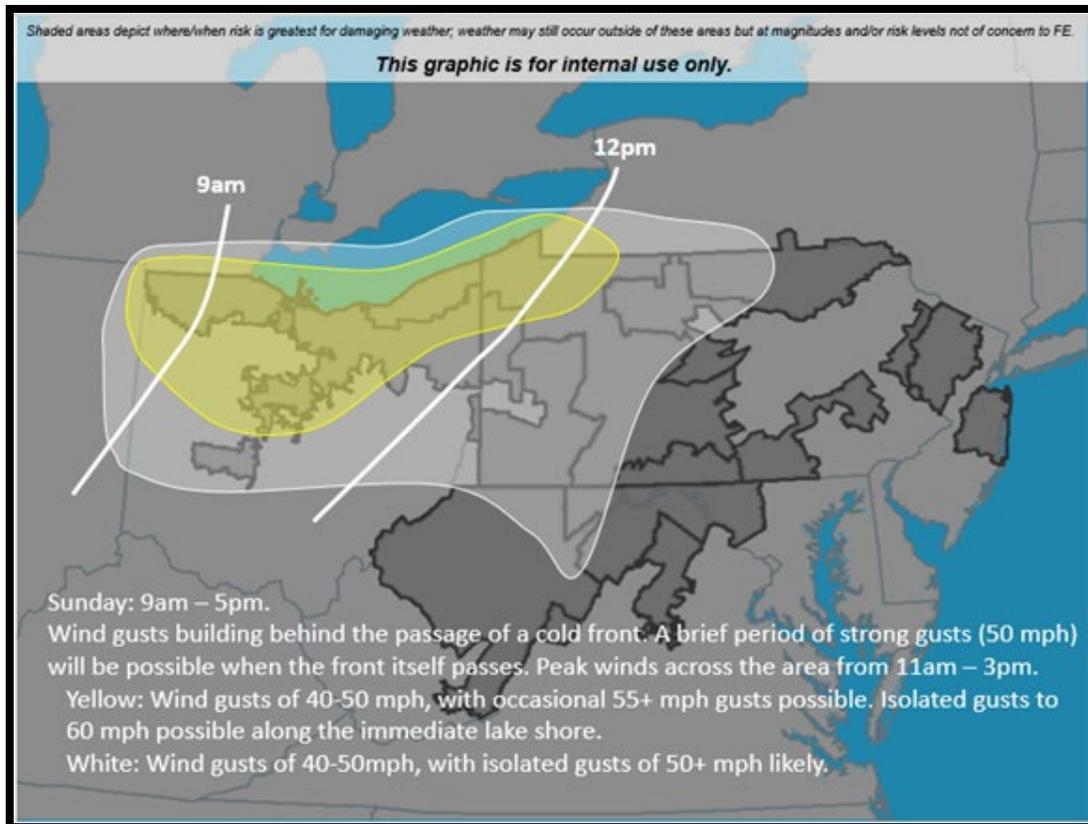
- Given expected sunshine across the area, generally increased the wind forecast for today. This includes potential for 50 mph gusts across the entire alert area, as well as the potential for a few gusts as high as 60 mph along the Lake Erie shoreline.
- If you're like me, and brought out all your deck furniture due to the warm weather this weekend, you now get to immediately bring it all back in (or tie it down) so it doesn't become your neighbor's deck furniture.
- No changes to timing. Winds will steadily pick up across the area this morning, with the strongest gusts expected late this morning and afternoon.

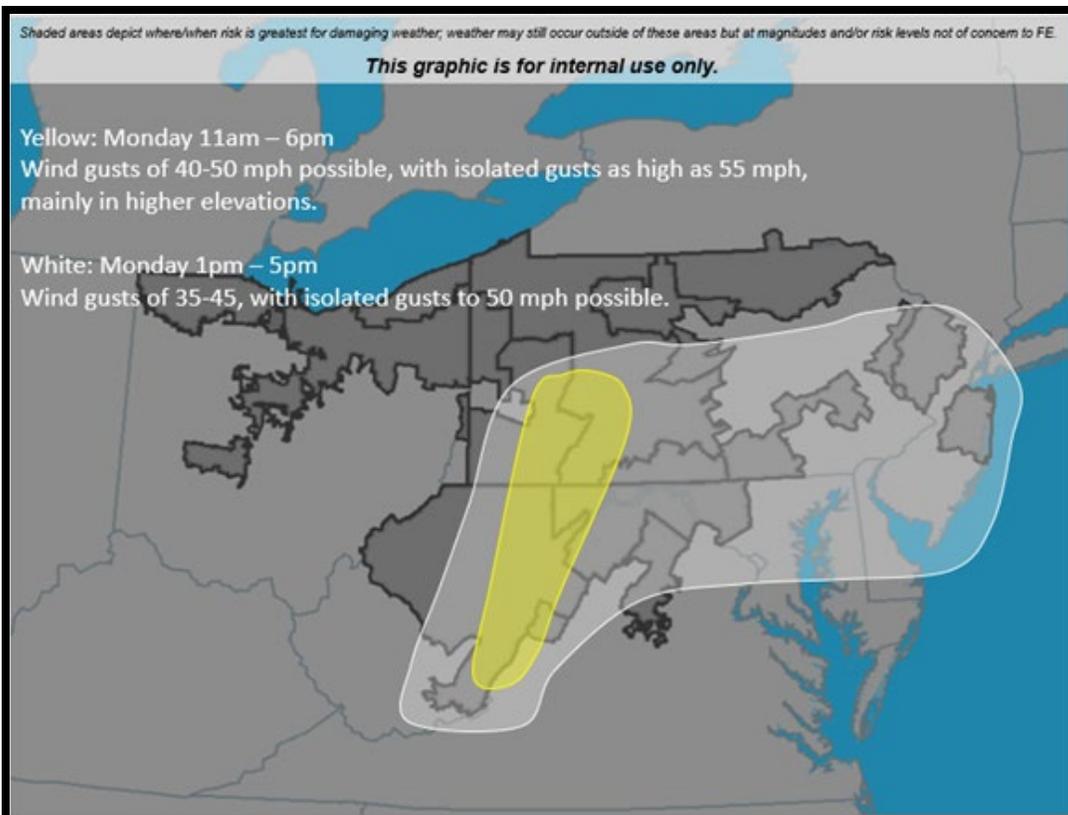
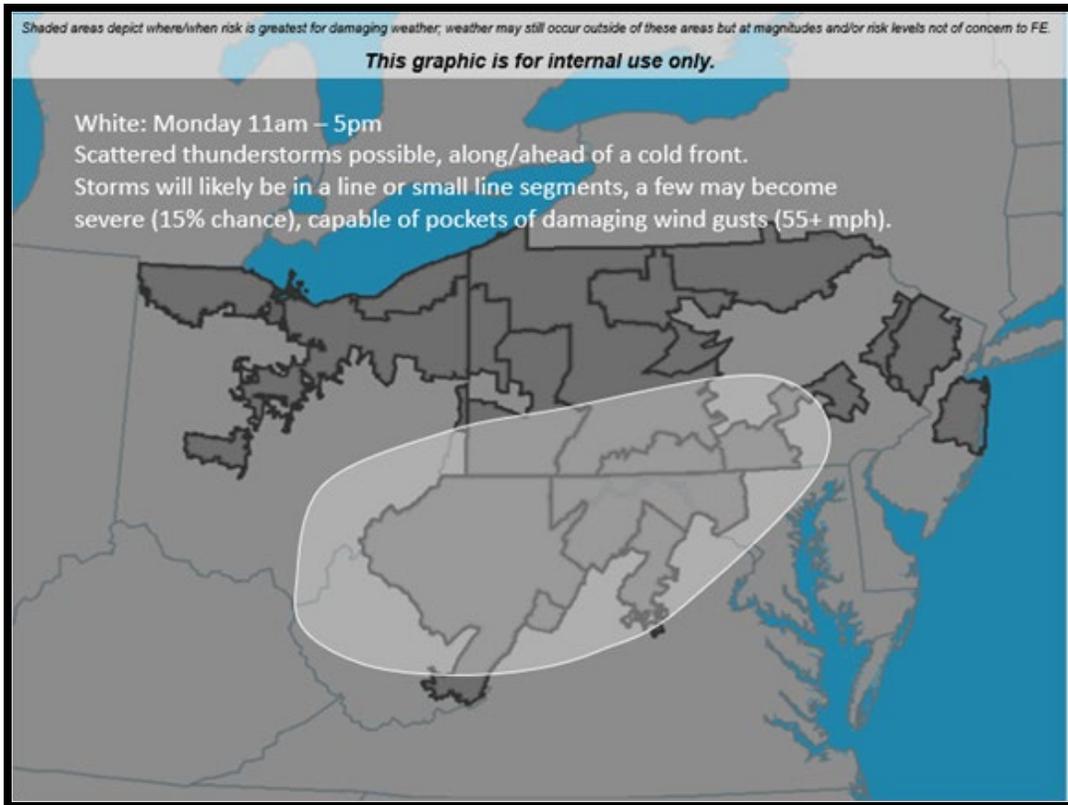
Overnight Sunday and Monday:

- Slight increase to the wind forecast for Monday. Most of this area will see a period of rain Monday afternoon as a cold front moves through, and a few stronger gusts (45-50 mph) could occur.
- The strongest gusts are expected in the higher elevations of WV, MD and southern PA.
- Small changes to the rainfall forecast, but the heaviest rain is still expected in the western/central portions of FE.
- Added the risk for a few severe thunderstorms Monday across southern FE. This risk will develop late in the morning as move quickly eastward as the cold front moves through. Pockets of damaging wind gusts with any storms that develop are possible.

See graphics below for further information.

Next Update by 11am Saturday





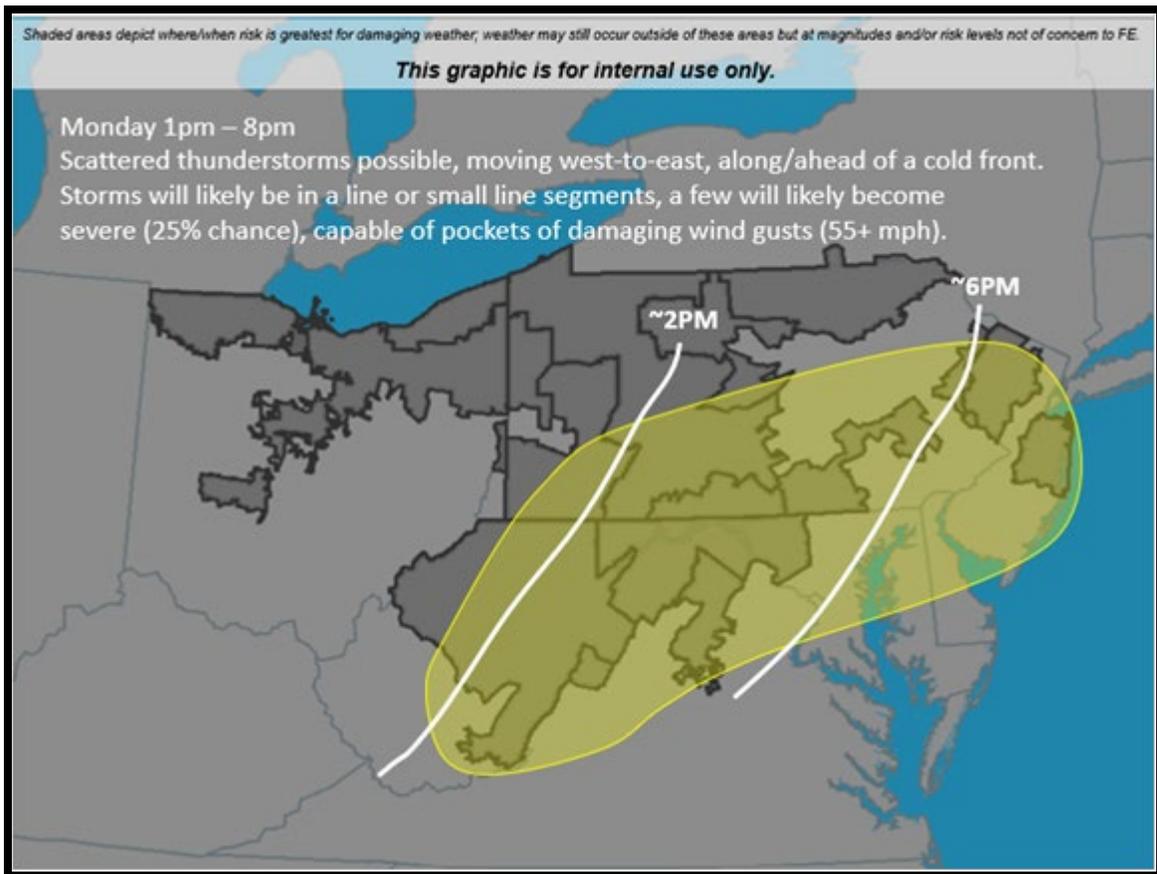
Monday, March 7, 2022 @ 0732

Update:

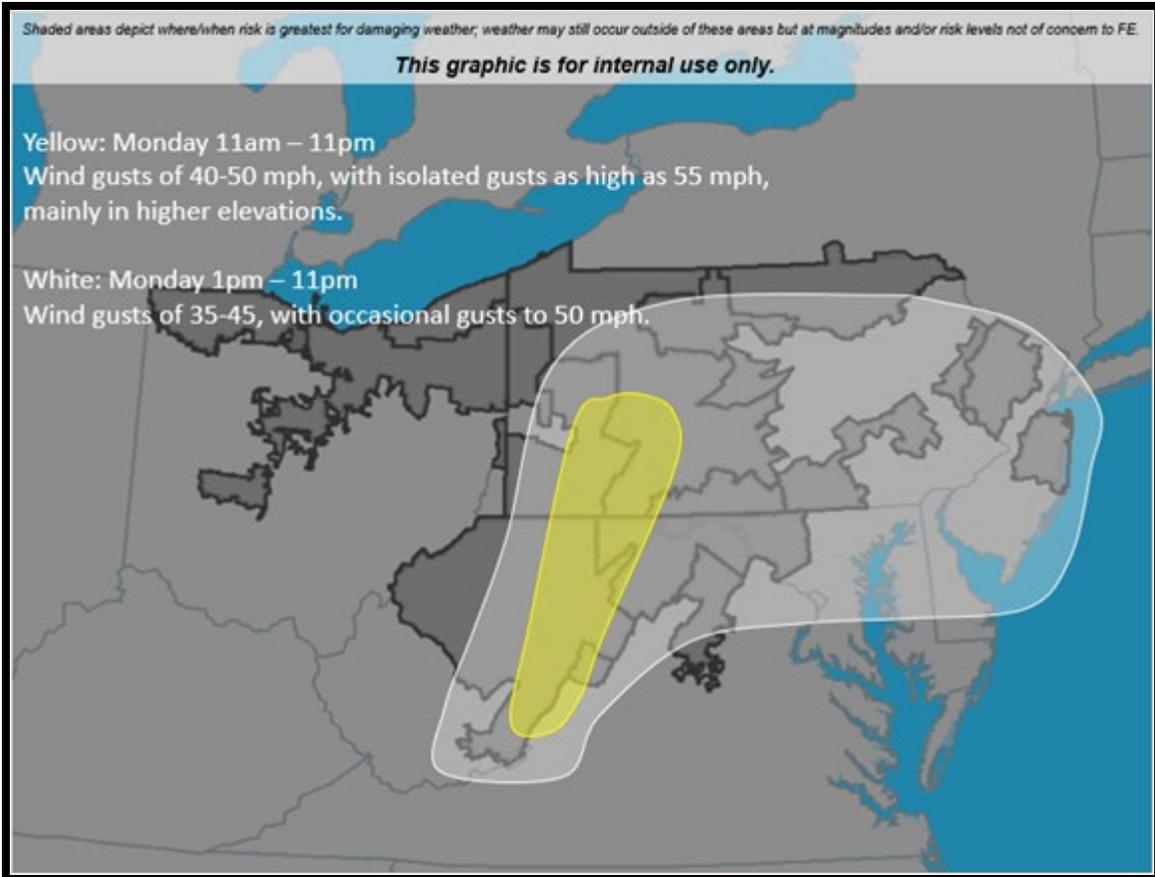
- Expanded and increased the risk for strong/severe thunderstorms with damaging wind gusts across central & eastern FE this evening.
- Storms will likely develop into broken lines of storms this afternoon and move quickly eastward, likely gaining organization and strength across portions of MD, eastern PA and NJ.
- Also expanded area likely to see strong wind gusts this afternoon & evening, and pushed timing of gusty conditions through this evening.
- Wind gusts will likely be inconsistent/intermittent over the alert area, with the stronger gusts more likely in the late afternoon/early evening, and in periods of heavy rain showers or thunderstorms.
- Pockets of heavier rain will continue over eastern OH/western PA/western WV until early afternoon, with localized flooding possible. Given that this threat is reaching it's endpoint, the graphic for rain/flooding has been removed below.

See graphics below for further information.

Last Scheduled Update



Penelec Storm Report



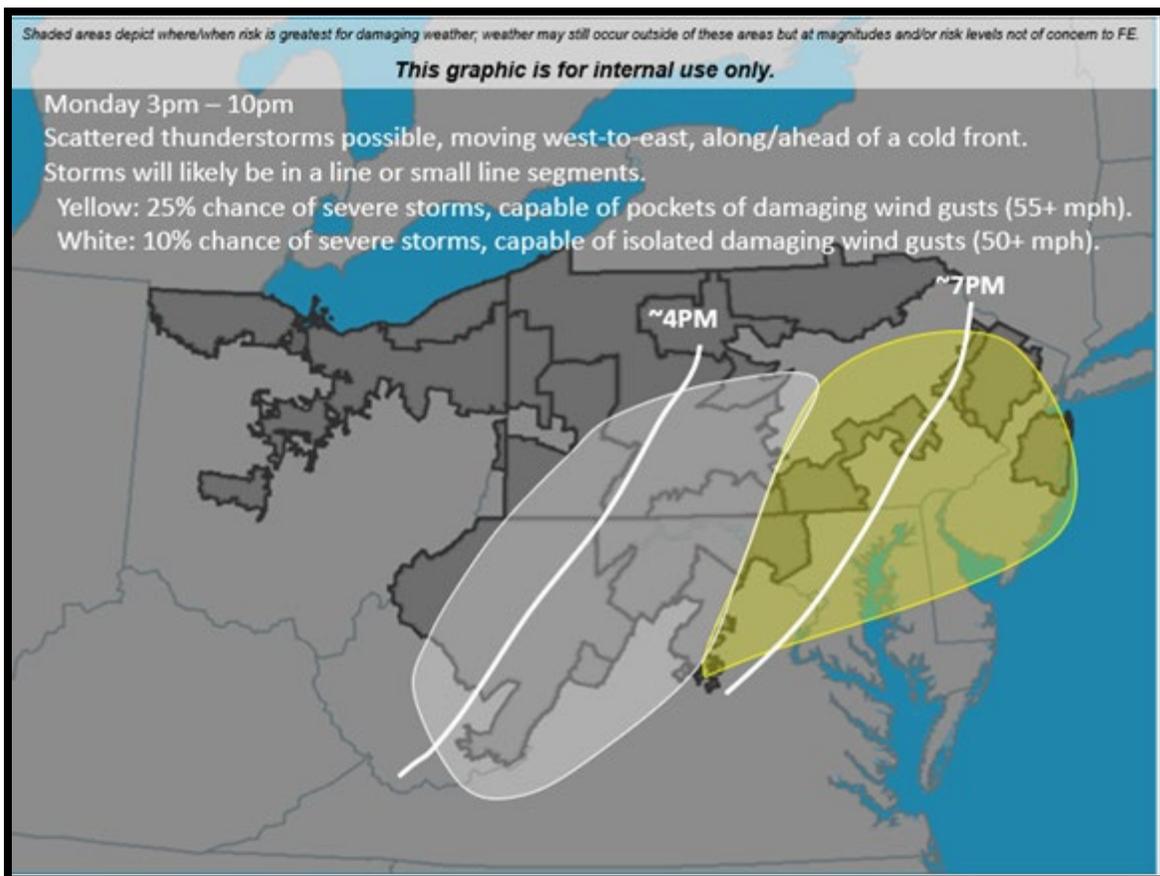
Monday, March 7, 2022 @ 1333

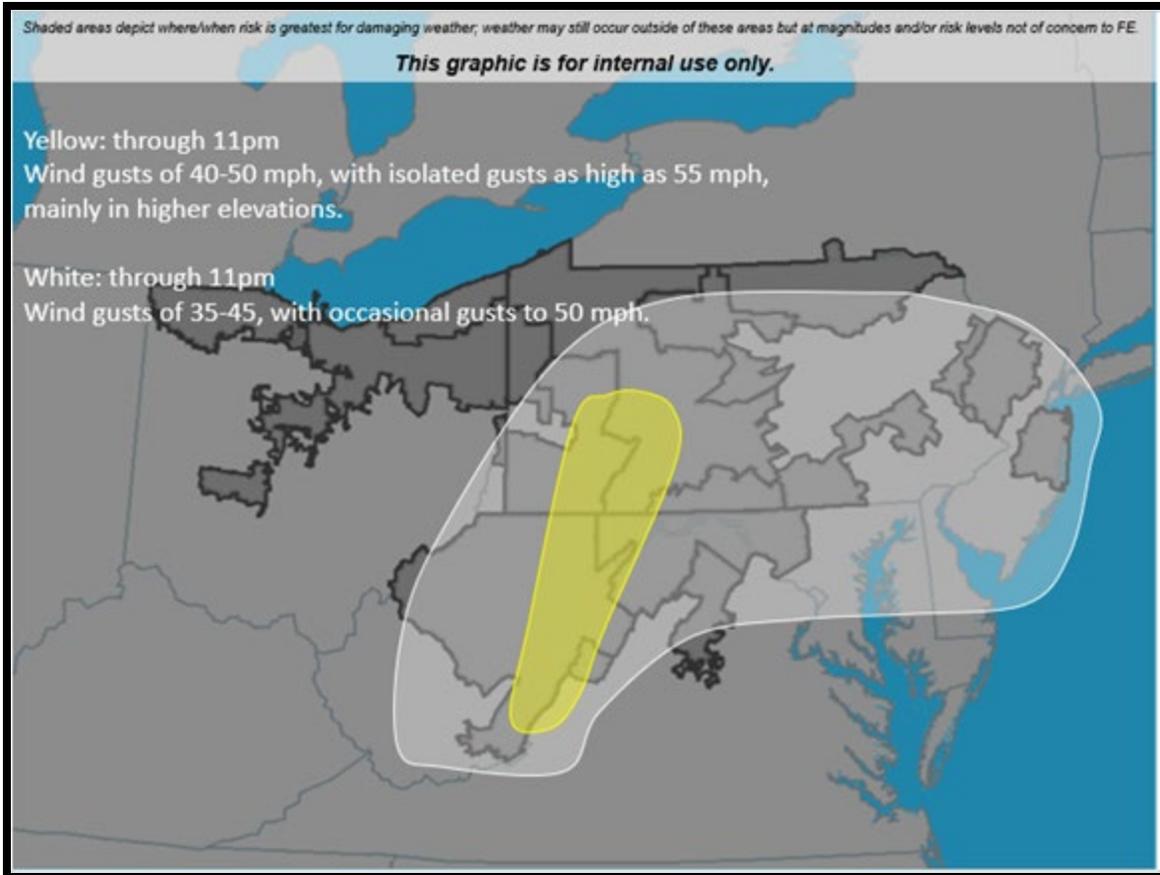
Update:

- Slightly reduced thunderstorm threat across portions of WV, MD and central PA for this afternoon. Even in the absence of thunderstorms, a period of strong gusts (40-50 mph) will be possible as the front moves through.
- Updated timing slightly, mainly to push back thunderstorms/cold front timing an hour or two.
- Expanded the general wind threat to include western WV—this is mainly to incorporate the passage of the cold front and a few isolated 40+ mph gusts that may occur as it moves through in the 2-5pm period.

See graphics below for further information.

Last Scheduled Update





Monday, March 7, 2022 @ 1639

Update:

- While there is no actual thunder and lightning (as of now), a line of heavy showers has developed along the cold front in eastern PA. Scattered wind gusts of 50+ mph will be possible as this front marches east over the next 4-6 hours.
- Strong wind gusts will be possible with the passage of the line/front, regardless if actual thunderstorms are present or not.
- This line is running behind schedule from original estimates earlier today, so timing has been updated for the rest of the evening.

See graphics below for further information.

Last Scheduled Update

