



pecoSM

AN EXELON COMPANY

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VIA E-FILE ONLY

March 30, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Replacement Page - PECO Distribution System Improvement Charge (DSIC) Electric Operations Electric Tariff No. 7, Supplement No. 4 - Effective April 1, 2022 Docket No. M-2022-3031451

Dear Secretary Chiavetta:

PECO Energy Company ("PECO") previously filed Tariff Electric - Pa PUC No. 7, Supplement No. 4, Issued March 16, 2022 to become effective on April 1, 2022. The replacement page is being filed to correct a pagination error in the header.

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841 5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

Enclosures

cc: Marissa Boyle, (e-mail only)
David Huff (e-mail only)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a value of -0.16% % will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC. (C)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

Poles and Tower (Account 364);
Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
Line transformers (Account 368) and substation equipment (Account 362);
Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
Other related capitalized costs.

C. Effective Date: The DSIC will become effective January 1, 2016.

(C) Denotes Change