



Michael Zimmerman
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March 31, 2022

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Transmission Service Charge Annual Reconciliation

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2021 through February 2022.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
pcicero@paoca.org

Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
swebb@pa.gov
sgray@pa.gov

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



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Dated: March 31, 2022

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2021 to February 2022			
Revenue			
1	Total POLR Transmission Revenue	\$73,360,918	Page 2 and 3
2	Less E-Factor Revenue	(\$3,553,596)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$76,914,514</u>	Line 1 less Line 2
4	POLR Transmission Revenue	\$76,914,514	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	<u>\$4,537,956</u>	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$72,376,558</u>	Line 4 less Line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$65,478,862	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$941,753	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$4,472,476	Page 6, 8 and 10
13	Net Metering Expense	<u>\$35,378</u>	Page 6, 8 and 10
14	<u>Total Expenses</u>	<u>\$70,928,468</u>	
15	(Over)/Under Collection	(\$1,448,089)	Page 2 and 14
16	Interest on (Over)/Under Collection	(\$27,838)	Page 2 and 14
17	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$1,475,928)</u>	Page 14
18	Adjustment to (Over)/Under Collection to Recover PA GRT	<u>(\$92,540)</u>	Line 17 * 5.90%/(1-5.90%)
19	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$1,568,468)</u>	Line 17 plus Line 18

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$4,664,562	\$4,880,004	\$4,895,245	\$6,332,149	\$8,676,646	\$8,634,853	\$5,722,765	\$5,478,617	\$5,699,955	\$5,687,894	\$6,932,736	\$5,755,492	\$73,360,918
2 Less E-Factor Revenue	(\$64,118)	(\$58,756)	(\$76,071)	(\$427,259)	(\$486,834)	(\$523,424)	(\$316,786)	(\$296,912)	(\$278,479)	(\$314,178)	(\$390,191)	(\$320,589)	(\$3,553,596)
3 POLR Transmission Revenue	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
4 POLR Transmission Retail Revenue	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
5 Less PA Gross Receipts Tax (GRT)	\$278,992	\$291,387	\$293,308	\$398,805	\$540,645	\$540,338	\$356,334	\$340,756	\$352,728	\$354,122	\$432,053	\$358,489	\$4,537,956
6 Net POLR Transmission Revenue	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558
Expenses													
7 Network Integration Transmission Service Expense	\$5,572,850	\$5,535,552	\$5,587,594	\$5,228,208	\$5,446,785	\$5,466,738	\$5,313,204	\$5,527,365	\$5,368,942	\$5,573,881	\$5,703,773	\$5,153,970	\$65,478,862
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$94,367	\$94,638	\$94,611	\$95,192	\$19,737	\$76,859	\$77,191	\$77,712	\$78,001	\$78,366	\$77,524	\$77,556	\$941,753
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
13 Net Metering Expense (1)	\$0	\$0	\$0	\$33,678	\$105	\$377	\$145	\$283	\$222	\$144	\$221	\$203	\$35,378
14 Total Transmission Expenses	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$1,558,379	\$1,324,648	\$1,345,930	(\$659,404)	(\$2,809,264)	(\$2,725,750)	\$57,038	\$522,664	\$179,842	\$341,444	(\$603,636)	\$20,020	(\$1,448,090)
16 Interest	\$88,633	\$71,752	\$69,259	(\$32,146)	(\$129,343)	(\$118,116)	\$2,317	\$19,818	\$6,332	\$11,097	(\$17,983)	\$542	(\$27,838)
17 Total (Over)/Under Collection	\$1,647,012	\$1,396,399	\$1,415,189	(\$691,550)	(\$2,938,607)	(\$2,843,865)	\$59,355	\$542,481	\$186,174	\$352,541	(\$621,619)	\$20,562	(\$1,475,928)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,388,104	\$3,047,924	\$3,668,341	\$4,702,495	\$6,905,512	\$6,666,305	\$4,209,943	\$3,987,794	\$3,703,459	\$4,169,132	\$4,873,123	\$4,020,749	\$53,342,881
2 RH	\$288,842	\$208,940	\$187,116	\$224,442	\$207,976	\$251,302	\$176,242	\$200,881	\$329,031	\$364,824	\$583,743	\$453,396	\$3,476,734
3 RA	\$55,043	\$44,431	\$48,355	\$62,767	\$35,639	\$116,863	\$54,391	\$56,105	\$64,105	\$71,485	\$96,455	\$78,086	\$783,724
4 GS	\$64,709	\$59,015	\$63,116	\$76,473	\$92,102	\$98,280	\$77,773	\$82,398	\$87,148	\$96,993	\$101,857	\$110,458	\$1,010,321
5 GM<25 kW	\$427,381	\$430,961	\$467,224	\$517,333	\$525,379	\$566,059	\$440,725	\$475,059	\$455,746	\$420,124	\$420,797	\$422,003	\$5,568,790
6 GM=>25 kW	\$471,764	\$477,037	\$498,419	\$527,895	\$541,408	\$566,627	\$461,757	\$493,225	\$466,738	\$474,021	\$574,607	\$467,186	\$6,020,684
7 GMH<25 kW	\$6,747	\$5,529	\$5,441	\$34,487	\$69,502	\$57,727	\$44,990	\$34,932	\$5,076	\$19,785	\$30,703	\$24,090	\$339,009
8 GMH=>25 kW	\$17,618	(\$4,680)	\$10,892	\$47,939	\$128,769	\$87,009	\$70,502	\$58,478	(\$5,871)	\$23,646	\$33,243	\$28,368	\$495,912
9 AL	\$18	\$22	\$22	\$10	(\$30)	(\$10)	(\$9)	(\$12)	(\$18)	(\$22)	(\$22)	(\$20)	(\$70)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$382	\$230	\$264	\$466	\$452	\$447	\$433	\$459	\$440	\$434	\$431	\$405	\$4,842
12 SH	\$28	\$16	\$15	(\$79)	(\$76)	(\$76)	(\$74)	(\$78)	(\$76)	(\$76)	(\$76)	(\$76)	(\$628)
13 UMS	\$2,392	\$3,416	\$3,245	\$2,968	\$2,953	\$2,956	\$3,209	\$3,216	\$3,245	\$5,544	\$1,507	\$4,328	\$38,979
14 PAL	\$31	\$123	\$62	\$147	\$142	\$136	\$144	\$142	\$146	\$133	\$146	\$132	\$1,483
15 Total Small and Medium Customers	\$4,723,060	\$4,272,965	\$4,952,509	\$6,197,341	\$8,509,728	\$8,413,625	\$5,540,026	\$5,392,598	\$5,109,169	\$5,646,024	\$6,716,514	\$5,609,105	\$71,082,663
<u>Large Customer Rate Classes</u>													
16 GL	\$40,917	\$190,723	\$110,368	\$103,975	\$110,660	\$190,904	\$167,646	\$50,368	\$497,423	\$42,652	\$197,319	\$117,339	\$1,820,295
17 GLH	\$31,638	\$33,330	\$27,288	\$29,468	\$26,545	\$27,024	\$15,314	\$35,447	\$16,330	\$17,811	\$17,615	\$10,606	\$288,418
18 L	\$0	\$0	\$0	\$0	\$30,235	\$0	\$0	\$0	\$76,672	(\$19,971)	\$0	\$0	\$86,936
19 HVPS	(\$131,054)	\$382,986	(\$194,920)	\$1,365	(\$523)	\$3,300	(\$221)	\$204	\$361	\$1,378	\$1,287	\$18,442	\$82,607
20 Total Large Customers	(\$58,498)	\$607,040	(\$57,264)	\$134,808	\$166,918	\$221,228	\$182,739	\$86,019	\$590,786	\$41,870	\$216,221	\$146,388	\$2,278,255
21 Total Revenue	\$4,664,562	\$4,880,004	\$4,895,245	\$6,332,149	\$8,676,646	\$8,634,853	\$5,722,765	\$5,478,617	\$5,699,955	\$5,687,894	\$6,932,736	\$5,755,492	\$73,360,918

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,481,952	\$3,135,920	\$3,773,046	\$5,213,732	\$7,481,000	\$7,284,084	\$4,601,591	\$4,359,807	\$4,052,947	\$4,560,229	\$5,328,502	\$4,395,263	\$57,668,074
2 RH	\$277,329	\$200,277	\$179,405	\$223,700	\$207,173	\$250,453	\$175,618	\$200,175	\$327,851	\$363,550	\$581,677	\$451,820	\$3,439,030
3 RA	\$56,147	\$45,373	\$49,353	\$65,372	\$38,514	\$119,947	\$56,568	\$58,337	\$66,721	\$74,351	\$100,323	\$81,197	\$812,203
4 GS	\$70,829	\$64,735	\$69,019	\$77,589	\$93,380	\$99,692	\$78,886	\$83,570	\$88,385	\$98,380	\$103,525	\$111,970	\$1,039,960
5 GM<25 kW	\$415,848	\$419,908	\$455,553	\$490,042	\$495,734	\$534,733	\$416,448	\$450,674	\$432,590	\$395,374	\$396,266	\$397,874	\$5,301,044
6 GM=>25 kW	\$432,574	\$439,085	\$459,592	\$463,497	\$474,261	\$495,517	\$404,454	\$435,143	\$411,830	\$414,067	\$499,479	\$403,378	\$5,332,878
7 GMH<25 kW	\$17,372	\$14,270	\$14,119	\$33,315	\$68,210	\$56,357	\$43,884	\$33,711	\$3,493	\$18,093	\$28,229	\$22,114	\$353,169
8 GMH=>25 kW	\$30,008	\$6,295	\$22,638	\$50,022	\$131,011	\$89,388	\$72,336	\$60,524	(\$3,453)	\$26,448	\$36,890	\$31,442	\$553,550
9 AL	\$7	\$8	\$8	\$22	(\$19)	\$1	\$1	\$1	\$2	\$2	\$2	\$1	\$36
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,160	\$644	\$679	\$818	\$820	\$790	\$774	\$807	\$778	\$790	\$760	\$689	\$9,509
12 SH	\$31	\$20	\$19	\$22	\$28	\$28	\$24	\$29	\$25	\$28	\$28	\$18	\$300
13 UMS	\$2,070	\$3,173	\$2,930	\$3,294	\$3,272	\$3,275	\$3,410	\$3,541	\$3,572	\$5,943	\$1,858	\$4,762	\$41,102
14 PAL	\$129	\$335	\$168	\$209	\$203	\$194	\$204	\$202	\$206	\$233	\$209	\$183	\$2,475
15 GL	\$42,237	\$192,083	\$111,679	\$104,466	\$111,154	\$191,617	\$168,382	\$51,135	\$498,204	\$43,444	\$197,821	\$117,846	\$1,830,069
16 GLH	\$32,225	\$33,834	\$27,848	\$29,356	\$26,440	\$26,918	\$15,209	\$35,342	\$16,268	\$17,749	\$17,552	\$10,562	\$289,303
17 L	\$0	\$0	\$367	\$605	\$30,840	\$0	\$0	\$345	\$76,672	(\$19,971)	\$0	\$0	\$88,857
18 HVPS	(\$131,240)	\$382,800	(\$195,106)	\$3,347	\$1,459	\$5,282	\$1,761	\$2,186	\$2,343	\$3,360	\$29,805	\$46,960	\$152,957
19 Total	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,276,517	\$2,950,901	\$3,550,437	\$4,906,122	\$7,039,621	\$6,854,323	\$4,330,097	\$4,102,578	\$3,813,823	\$4,291,176	\$5,014,120	\$4,135,943	\$54,265,657
21 RH	\$260,967	\$188,461	\$168,820	\$210,502	\$194,950	\$235,676	\$165,257	\$188,365	\$308,507	\$342,101	\$547,358	\$425,163	\$3,236,127
22 RA	\$52,834	\$42,696	\$46,441	\$61,515	\$36,241	\$112,870	\$53,230	\$54,895	\$62,785	\$69,964	\$94,404	\$76,406	\$764,283
23 GS	\$66,651	\$60,915	\$64,947	\$73,011	\$87,871	\$93,810	\$74,232	\$78,639	\$83,170	\$92,576	\$97,417	\$105,364	\$978,602
24 GM<25 kW	\$391,313	\$395,133	\$428,675	\$461,129	\$466,486	\$503,184	\$391,878	\$424,084	\$407,067	\$372,047	\$372,887	\$374,400	\$4,988,283
25 GM=>25 kW	\$407,052	\$413,179	\$432,476	\$436,150	\$446,279	\$466,282	\$380,591	\$409,470	\$387,532	\$389,637	\$470,010	\$379,579	\$5,018,238
26 GMH<25 kW	\$16,347	\$13,428	\$13,286	\$31,349	\$64,185	\$53,032	\$41,295	\$31,722	\$3,287	\$17,025	\$26,564	\$20,810	\$332,332
27 GMH=>25 kW	\$28,238	\$5,924	\$21,303	\$47,071	\$123,282	\$84,114	\$68,068	\$56,953	(\$3,250)	\$24,888	\$34,713	\$29,587	\$520,891
28 AL	\$6	\$8	\$7	\$21	(\$18)	\$1	\$1	\$1	\$1	\$2	\$2	\$1	\$34
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,092	\$606	\$639	\$770	\$771	\$743	\$729	\$759	\$732	\$743	\$715	\$648	\$8,948
31 SH	\$30	\$19	\$17	\$21	\$27	\$26	\$23	\$27	\$23	\$26	\$26	\$17	\$282
32 UMS	\$1,948	\$2,986	\$2,757	\$3,100	\$3,079	\$3,081	\$3,209	\$3,332	\$3,361	\$5,593	\$1,749	\$4,481	\$38,677
33 PAL	\$121	\$315	\$158	\$196	\$191	\$183	\$192	\$190	\$194	\$219	\$196	\$172	\$2,329
34 GL	\$39,745	\$180,750	\$105,090	\$98,303	\$104,596	\$180,311	\$158,447	\$48,118	\$468,810	\$40,881	\$186,150	\$110,893	\$1,722,095
35 GLH	\$30,324	\$31,838	\$26,205	\$27,624	\$24,880	\$25,330	\$14,311	\$33,257	\$15,308	\$16,702	\$16,516	\$9,939	\$272,234
36 L	\$0	\$0	\$345	\$569	\$29,020	\$0	\$0	\$325	\$72,148	(\$18,793)	\$0	\$0	\$83,614
37 HVPS	(\$123,497)	\$360,215	(\$183,595)	\$3,149	\$1,373	\$4,970	\$1,657	\$2,057	\$2,205	\$3,162	\$28,046	\$44,190	\$143,933
38 Total	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$93,848)	(\$87,996)	(\$104,705)	(\$511,237)	(\$575,488)	(\$617,779)	(\$391,648)	(\$372,013)	(\$349,488)	(\$391,097)	(\$455,378)	(\$374,515)	(\$4,325,192)
2 RH	\$11,513	\$8,663	\$7,711	\$742	\$802	\$849	\$624	\$705	\$1,181	\$1,274	\$2,066	\$1,576	\$37,705
3 RA	(\$1,104)	(\$941)	(\$998)	(\$2,606)	(\$2,875)	(\$3,084)	(\$2,177)	(\$2,232)	(\$2,616)	(\$2,866)	(\$3,868)	(\$3,111)	(\$28,479)
4 GS	(\$6,120)	(\$5,720)	(\$5,903)	(\$1,116)	(\$1,278)	(\$1,412)	(\$1,114)	(\$1,171)	(\$1,237)	(\$1,388)	(\$1,668)	(\$1,512)	(\$29,639)
5 GM<25 kW	\$11,533	\$11,053	\$11,671	\$27,291	\$29,645	\$31,326	\$24,276	\$24,385	\$23,156	\$24,750	\$24,531	\$24,129	\$267,746
6 GM=>25 kW	\$39,190	\$37,952	\$38,827	\$64,398	\$67,147	\$71,110	\$57,303	\$58,082	\$54,907	\$59,954	\$75,128	\$63,808	\$687,806
7 GMH<25 kW	(\$10,624)	(\$8,740)	(\$8,679)	\$1,172	\$1,293	\$1,369	\$1,106	\$1,220	\$1,583	\$1,692	\$2,474	\$1,975	(\$14,159)
8 GMH=>25 kW	(\$12,390)	(\$10,975)	(\$11,747)	(\$2,083)	(\$2,243)	(\$2,380)	(\$1,834)	(\$2,046)	(\$2,418)	(\$2,803)	(\$3,646)	(\$3,074)	(\$57,639)
9 AL	\$12	\$14	\$15	(\$12)	(\$11)	(\$11)	(\$10)	(\$13)	(\$19)	(\$24)	(\$24)	(\$21)	(\$106)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$778)	(\$414)	(\$415)	(\$353)	(\$368)	(\$342)	(\$341)	(\$348)	(\$338)	(\$355)	(\$329)	(\$284)	(\$4,666)
12 SH	(\$4)	(\$4)	(\$4)	(\$100)	(\$104)	(\$104)	(\$98)	(\$107)	(\$101)	(\$104)	(\$104)	(\$94)	(\$928)
13 UMS	\$322	\$243	\$315	(\$327)	(\$319)	(\$319)	(\$201)	(\$325)	(\$327)	(\$399)	(\$351)	(\$434)	(\$2,123)
14 PAL	(\$98)	(\$212)	(\$106)	(\$61)	(\$61)	(\$58)	(\$60)	(\$61)	(\$60)	(\$100)	(\$63)	(\$51)	(\$992)
15 GL	(\$1,320)	(\$1,360)	(\$1,311)	(\$491)	(\$494)	(\$713)	(\$736)	(\$766)	(\$782)	(\$792)	(\$502)	(\$507)	(\$9,774)
16 GLH	(\$587)	(\$504)	(\$560)	\$112	\$105	\$105	\$105	\$105	\$62	\$62	\$64	\$45	(\$885)
17 L	\$0	\$0	(\$367)	(\$605)	(\$605)	\$0	\$0	(\$345)	\$0	\$0	\$0	\$0	(\$1,921)
18 HVPS	\$186	\$186	\$186	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$28,518)	(\$28,518)	(\$70,350)
19 Total E Factor	(\$64,118)	(\$58,756)	(\$76,071)	(\$427,259)	(\$486,834)	(\$523,424)	(\$316,786)	(\$296,912)	(\$278,479)	(\$314,178)	(\$390,191)	(\$320,589)	(\$3,553,596)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$4,456,631	\$4,419,699	\$4,482,396	\$4,179,517	\$4,334,000	\$4,352,096	\$4,229,498	\$4,388,285	\$4,260,294	\$4,417,293	\$4,485,299	\$4,070,166	\$52,075,173
2 Small C&I Customer Classes	\$493,718	\$494,127	\$498,967	\$466,610	\$483,810	\$486,297	\$470,997	\$491,886	\$481,574	\$499,110	\$530,801	\$481,477	\$5,879,373
3 Medium C&I Customer Classes	\$492,741	\$491,502	\$479,030	\$433,866	\$452,900	\$451,751	\$437,664	\$449,753	\$442,021	\$470,651	\$512,997	\$459,975	\$5,574,850
4 Large C&I Customer Classes	\$129,760	\$130,224	\$127,201	\$148,215	\$176,074	\$176,594	\$175,046	\$197,442	\$185,053	\$186,828	\$174,677	\$142,353	\$1,949,465
5 Total NITS Expense	\$5,572,850	\$5,535,552	\$5,587,594	\$5,228,208	\$5,446,785	\$5,466,738	\$5,313,204	\$5,527,365	\$5,368,942	\$5,573,881	\$5,703,773	\$5,153,970	\$65,478,862
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$75,464	\$75,690	\$75,898	\$76,098	\$15,434	\$61,188	\$61,447	\$61,697	\$61,894	\$62,105	\$60,963	\$61,247	\$749,123
12 Small C&I Customer Classes	\$8,361	\$8,415	\$8,449	\$8,496	\$1,734	\$6,837	\$6,843	\$6,916	\$6,996	\$7,017	\$7,214	\$7,245	\$84,523
13 Medium C&I Customer Classes	\$8,345	\$8,312	\$8,111	\$7,900	\$1,613	\$6,351	\$6,358	\$6,323	\$6,422	\$6,617	\$6,922	\$6,922	\$80,246
14 Large C&I Customer Classes	\$2,198	\$2,221	\$2,154	\$2,699	\$957	\$2,483	\$2,543	\$2,776	\$2,688	\$2,627	\$2,374	\$2,142	\$27,861
15 Total Deferred Tax Adjustment Expense	\$94,367	\$94,638	\$94,611	\$95,192	\$19,737	\$76,859	\$77,191	\$77,712	\$78,001	\$78,366	\$77,524	\$77,556	\$941,753
16 Total NITS, RMR and Deferred Tax Expense	\$5,667,217	\$5,630,190	\$5,682,205	\$5,323,400	\$5,466,522	\$5,543,597	\$5,390,395	\$5,605,077	\$5,446,942	\$5,652,247	\$5,781,297	\$5,231,526	\$66,420,615
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$353,384	\$337,003	\$505,719	\$505,883	\$4,467,476
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
36 Total PJM Ancillary, Administrative and Other Expenses	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
Net Metering Expenses													
37 Net Metering Expenses (1)	\$0	\$0	\$0	\$33,678	\$105	\$377	\$145	\$283	\$222	\$144	\$221	\$203	\$35,378
38 Total Transmission Expenses	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
39 FERC Order - PJM Credit (2)	(\$67,487)	(\$67,681)	(\$67,662)	(\$68,077)	(\$68,635)	(\$68,887)	(\$69,184)	(\$69,651)	(\$69,909)	(\$70,237)	(\$69,482)	(\$69,512)	(\$826,402)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	925.1	927.7	930.3	935.7	938.6	942.3	947.2	950.6	955.2	958.6	972.5	977.5	11,361.3
2 RH	57.0	57.4	57.4	57.9	58.3	59.1	59.3	59.4	59.6	60.0	60.4	60.8	706.6
3 RA	13.2	13.3	13.4	13.4	13.4	13.5	13.6	13.6	13.7	13.7	14.0	14.1	162.8
4 GS	15.0	14.8	15.2	15.5	15.8	16.0	16.3	16.9	17.4	17.5	20.1	20.2	200.7
5 GM <25 kW	89.0	89.6	89.9	90.0	90.3	90.6	90.5	91.2	91.9	91.4	95.4	96.6	1,096.4
6 GM >25 kW	101.0	97.6	97.3	96.9	96.6	96.6	97.1	96.6	97.4	102.7	108.8	108.9	1,197.5
7 GMH <25 kW	6.2	6.2	6.2	6.4	6.4	6.4	6.4	6.6	7.0	7.0	7.1	7.2	79.0
8 GMH >25 kW	9.0	9.1	9.3	8.7	8.7	8.6	8.5	8.7	8.9	9.2	9.6	10.2	108.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.9	7.5
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,216.1	1,216.2	1,219.4	1,225.1	1,228.6	1,233.7	1,239.6	1,244.3	1,251.6	1,260.7	1,288.7	1,296.4	14,920.5
<u>Large Customer Classes</u>													
16 GL	22.0	22.7	21.9	24.6	24.7	35.6	36.8	38.3	39.1	39.6	25.1	25.4	355.7
17 GLH	5.9	5.0	5.6	5.6	5.3	5.3	5.3	5.3	3.1	3.1	3.2	2.2	54.8
18 L	0.0	0.0	6.1	10.1	10.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0	32.0
19 HVPS	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	9.6	9.6	25.8
20 Total Large Customers	28.5	28.4	34.2	40.9	40.7	41.6	42.7	50.0	42.8	43.4	37.9	37.2	468.3
21 Total POLR 1CP (MW)	1,244.6	1,244.6	1,253.7	1,266.0	1,269.3	1,275.3	1,282.3	1,294.3	1,294.4	1,304.1	1,326.6	1,333.6	15,388.8
22 Residential & Lighting	995.3	998.4	1,001.1	1,007.0	1,010.3	1,014.9	1,020.1	1,023.6	1,028.5	1,032.4	1,046.8	1,052.4	12,230.7
23 Small C&I	110.7	111.1	111.8	112.5	113.0	113.6	113.8	116.5	116.8	116.5	123.5	124.9	1,383.6
24 Medium C&I	110.1	106.8	106.6	105.7	105.3	105.2	105.7	105.3	106.3	111.9	118.4	119.1	1,306.2
25 Large C&I	28.5	28.4	34.2	40.9	40.7	41.6	42.7	50.0	42.8	43.4	37.9	37.2	468.3
26 Total POLR 1CP (MW)	1,244.6	1,244.6	1,253.7	1,266.0	1,269.3	1,275.3	1,282.3	1,294.3	1,294.4	1,304.1	1,326.6	1,333.6	15,388.8

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$4,532,095	\$4,495,389	\$4,558,294	\$4,255,615	\$4,349,434	\$4,413,284	\$4,290,945	\$4,449,982	\$4,322,188	\$4,479,397	\$4,546,261	\$4,131,413	\$52,824,296
28 Small C&I Customer Classes	\$502,079	\$502,542	\$507,415	\$475,106	\$485,544	\$493,134	\$477,839	\$498,802	\$488,571	\$506,127	\$538,015	\$488,722	\$5,963,896
29 Medium C&I Customer Classes	\$501,086	\$499,814	\$487,141	\$441,766	\$454,513	\$458,103	\$444,022	\$456,076	\$448,443	\$477,268	\$519,969	\$466,896	\$5,655,096
30 Large C&I Customer Classes	\$131,958	\$132,445	\$129,355	\$150,913	\$177,031	\$179,077	\$177,589	\$200,218	\$187,741	\$189,454	\$177,051	\$144,495	\$1,977,326
31 Total NITS Expense	\$5,667,217	\$5,630,190	\$5,682,205	\$5,323,400	\$5,466,522	\$5,543,597	\$5,390,395	\$5,605,077	\$5,446,942	\$5,652,247	\$5,781,297	\$5,231,526	\$66,420,615

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
<u>Small and Medium Customer Classes</u>													
32 RS	\$4,212,393	\$4,177,132	\$4,236,126	\$3,954,458	\$4,040,697	\$4,097,464	\$3,984,616	\$4,132,624	\$4,014,270	\$4,159,218	\$4,223,420	\$3,837,302	\$49,069,722
33 RH	\$259,438	\$258,435	\$261,336	\$244,508	\$250,916	\$257,134	\$249,276	\$258,221	\$250,415	\$260,545	\$262,247	\$238,860	\$3,051,332
34 RA	\$60,263	\$59,822	\$60,832	\$56,648	\$57,821	\$58,686	\$57,052	\$59,136	\$57,502	\$59,634	\$60,594	\$55,250	\$703,241
35 GS	\$67,993	\$66,813	\$68,899	\$65,609	\$67,911	\$69,342	\$68,624	\$73,133	\$72,667	\$75,941	\$87,579	\$79,180	\$863,689
36 GM<25 kW	\$403,756	\$405,244	\$407,742	\$380,167	\$387,858	\$393,525	\$379,936	\$394,393	\$384,369	\$397,302	\$415,542	\$377,943	\$4,727,778
37 GM>25 kW	\$459,926	\$457,023	\$444,709	\$405,197	\$416,959	\$420,591	\$408,150	\$418,206	\$410,955	\$438,078	\$477,660	\$426,971	\$5,184,426
38 GMH<25 kW	\$27,998	\$28,094	\$28,225	\$26,888	\$27,292	\$27,754	\$26,829	\$28,741	\$29,069	\$30,317	\$31,007	\$28,088	\$340,301
39 GMH>25 kW	\$41,159	\$42,791	\$42,431	\$36,569	\$37,554	\$37,512	\$35,873	\$37,870	\$37,487	\$39,190	\$42,309	\$39,925	\$470,670
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$2,332	\$2,392	\$2,549	\$2,442	\$2,483	\$2,513	\$2,451	\$2,535	\$2,466	\$2,567	\$3,888	\$3,511	\$32,128
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$5,535,259	\$5,497,745	\$5,552,850	\$5,172,487	\$5,289,492	\$5,364,521	\$5,212,806	\$5,404,859	\$5,259,201	\$5,462,793	\$5,604,246	\$5,087,031	\$64,443,289
<u>Large Customer Classes</u>													
47 GL	\$101,748	\$105,799	\$82,590	\$90,636	\$107,383	\$153,540	\$152,950	\$153,453	\$171,228	\$172,974	\$117,391	\$98,588	\$1,508,279
48 GLH	\$27,135	\$23,541	\$21,162	\$20,656	\$22,899	\$22,672	\$21,875	\$21,073	\$13,599	\$13,576	\$14,898	\$8,704	\$231,790
49 L	\$0	\$0	\$23,090	\$37,169	\$43,854	\$0	\$0	\$23,029	\$0	\$0	\$0	\$0	\$127,142
50 HVPS	\$3,076	\$3,105	\$2,513	\$2,453	\$2,894	\$2,865	\$2,764	\$2,663	\$2,914	\$2,904	\$4,762	\$3,203	\$110,115
51 Total Large Customers	\$131,958	\$132,445	\$129,355	\$150,913	\$177,031	\$179,077	\$177,589	\$200,218	\$187,741	\$189,454	\$177,051	\$144,495	\$1,977,326
52 Total	\$5,667,217	\$5,630,190	\$5,682,205	\$5,323,400	\$5,466,522	\$5,543,597	\$5,390,395	\$5,605,077	\$5,446,942	\$5,652,247.02	\$5,781,297	\$5,231,526	\$66,420,615

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	177,742	166,659	198,306	279,670	314,818	337,953	214,250	203,508	191,186	213,948	249,113	204,877	2,752,030
2 RH	30,217	22,738	20,239	20,606	22,283	23,587	17,319	19,595	32,798	35,383	57,376	43,776	345,917
3 RA	3,744	3,191	3,385	4,104	4,528	4,857	3,428	3,515	4,120	4,513	6,091	4,900	50,374
4 GS	5,885	5,500	5,676	6,642	7,607	8,406	6,628	6,973	7,364	8,259	9,928	9,001	87,870
5 GM<25 kW	28,267	27,090	28,605	34,721	37,717	39,855	30,886	31,024	29,460	31,488	31,210	30,698	381,023
6 GM=>25 kW	35,757	34,628	35,426	39,924	41,629	44,085	35,526	36,009	34,041	37,169	46,576	39,559	460,329
7 GMH<25 kW	2,806	2,309	2,292	2,402	2,649	2,806	2,266	2,501	3,243	3,468	5,069	4,047	35,858
8 GMH=>25 kW	4,264	3,777	4,042	3,680	3,962	4,204	3,241	3,615	4,272	4,952	6,442	5,431	51,882
9 AL	1	1	1	1	1	1	1	1	1	2	2	1	14
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	1,235	658	659	645	672	626	624	637	618	650	602	519	8,144
12 SH	20	21	22	20	21	21	20	22	20	21	21	19	247
13 UMS	342	827	573	616	583	577	12	594	597	941	228	612	6,502
14 PAL	147	320	160	161	160	153	157	160	159	264	165	134	2,142
15 GL	8,997	13,564	9,955	13,025	11,813	14,256	11,098	10,066	14,536	15,536	16,157	12,017	151,020
16 GLH	3,125	2,803	2,822	3,009	3,208	2,750	2,935	2,935	1,719	1,373	1,453	950	29,082
17 L	0	0	419	-128	1,865	-469	0	1,372	2,643	-23	0	0	5,679
18 HVPS	-2,724	6,133	8,082	5,062	4,827	7,701	12,056	7,231	2,650	1,990	5,340	-555	57,794
19 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
Residential & Lighting Customer Classes													
20 Residential & Lighting Customer Classes	213,106	193,588	222,771	305,207	342,483	367,198	235,799	227,438	228,902	254,780	313,371	254,226	3,158,869
21 Small C&I	37,301	35,726	37,146	44,382	48,556	51,644	39,792	41,092	40,664	44,157	46,435	44,358	511,253
22 Medium C&I	40,021	38,404	39,468	43,604	45,591	48,290	38,767	39,623	38,313	42,121	53,018	44,989	511,253
23 Large C&I	9,398	22,500	21,279	20,968	21,714	24,238	26,089	21,603	21,548	18,876	22,950	12,411	243,574
24 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$272,574	\$273,390	\$274,141	\$275,096	\$276,062	\$277,215	\$278,386	\$279,521	\$285,413	\$267,040	\$397,685	\$399,503	\$3,556,026
25 Small C&I	\$30,199	\$30,396	\$30,516	\$30,712	\$30,817	\$30,976	\$31,001	\$31,332	\$31,697	\$30,183	\$47,063	\$47,259	\$402,152
26 Medium C&I	\$30,140	\$30,022	\$29,297	\$28,557	\$28,848	\$28,775	\$28,807	\$28,648	\$29,094	\$28,488	\$45,484	\$45,148	\$381,310
27 Large C&I	\$7,938	\$8,022	\$7,780	\$9,756	\$11,215	\$11,248	\$11,522	\$12,576	\$12,180	\$11,291	\$15,488	\$13,973	\$132,988
28 Total Ancillary, Admin & Other Expenses	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$227,341.43	\$235,360	\$244,034	\$252,078	\$253,763	\$255,137	\$252,945	\$250,111	\$238,386	\$224,243	\$316,138	\$321,953	\$3,071,491
30 RH	\$38,649	\$32,111	\$24,906	\$18,573	\$17,961	\$17,807	\$20,448	\$24,083	\$40,895	\$37,086	\$72,814	\$68,791	\$414,123
31 RA	\$4,789	\$4,506	\$4,165	\$3,699	\$3,649	\$3,667	\$4,047	\$4,320	\$5,137	\$4,730	\$7,730	\$7,700	\$58,139
32 GS	\$4,765	\$4,679	\$4,663	\$4,597	\$4,828	\$5,042	\$5,164	\$5,317	\$5,740	\$5,646	\$10,062	\$9,590	\$70,092
33 GM<25 kW	\$22,885	\$23,048	\$23,500	\$24,027	\$23,938	\$23,905	\$24,063	\$23,655	\$22,964	\$21,524	\$31,632	\$32,706	\$297,847
34 GM=>25 kW	\$26,929	\$27,070	\$26,297	\$26,147	\$26,341	\$26,270	\$26,399	\$26,034	\$25,850	\$25,139	\$39,958	\$39,699	\$342,132
35 GMH<25 kW	\$2,272	\$1,964	\$1,883	\$1,662	\$1,681	\$1,683	\$1,766	\$1,907	\$2,528	\$2,371	\$5,137	\$4,312	\$29,166
36 GMH=>25 kW	\$3,211	\$2,952	\$3,001	\$2,410	\$2,507	\$2,505	\$2,408	\$2,613	\$3,244	\$3,349	\$5,526	\$5,450	\$39,178
37 AL	\$1	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$17
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,579	\$929	\$811	\$562	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
40 SH	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
41 UMS	\$276.82	\$704.03	\$470.76	\$426.43	\$370.02	\$346.36	\$8.97	\$453.09	\$465.65	\$642.92	\$230.87	\$651.56	\$5,047
42 PAL	\$188.58	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
43 GL	\$7,599	\$4,836	\$3,640	\$6,060	\$6,101	\$6,616	\$4,901	\$5,860	\$8,217	\$9,293	\$10,903	\$13,528	\$87,555
44 GLH	\$2,640	\$999	\$1,032	\$1,400	\$1,657	\$1,276	\$1,296	\$1,708	\$972	\$821	\$981	\$1,069	\$15,851
45 L	\$0	\$0	\$153	(\$60)	\$963	(\$218)	\$0	\$799	\$1,494	(\$14)	\$0	\$0	\$3,118
46 HVPS	(\$2,301)	\$2,187	\$2,955	\$2,355	\$2,493	\$3,574	\$5,324	\$4,209	\$1,498	\$1,191	\$3,603	(\$825)	\$26,464
47 Total	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
Direct Assignment - Net Metering Expense (1)													
48 RS	\$0	\$0	\$0	\$26,713	\$84	\$377	\$133	\$283	\$222	\$144	\$221	\$203	\$28,379
49 RH	\$0	\$0	\$0	\$592	\$21	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$613
50 RA	\$0	\$0	\$0	\$409	\$0	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$421
51 GS	\$0	\$0	\$0	\$1,128	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,128
52 GM<25 kW	\$0	\$0	\$0	\$1,679	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,679
53 GM=>25 kW	\$0	\$0	\$0	\$1,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,250
54 GMH<25 kW	\$0	\$0	\$0	\$14	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14
55 GMH=>25 kW	\$0	\$0	\$0	\$545	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$545
56 GL	\$0	\$0	\$0	\$1,348	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,348
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$0	\$0	\$0	\$33,678	\$105	\$377	\$145	\$283	\$222	\$144	\$221	\$203	\$35,378

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	177,742	166,659	198,306	279,670	314,818	337,953	214,250	203,508	191,186	213,948	249,113	204,877	2,752,030
2 RH	30,217	22,738	20,239	20,606	22,283	23,587	17,319	19,595	32,798	35,383	57,376	43,776	345,917
3 RA	3,744	3,191	3,385	4,104	4,528	4,857	3,428	3,515	4,120	4,513	6,091	4,900	50,374
4 GS	5,885	5,500	5,676	6,642	7,607	8,406	6,828	6,973	7,364	8,259	9,928	9,001	87,870
5 GM<25 kW	28,267	27,090	28,605	34,721	37,717	39,855	30,866	31,024	29,460	31,488	31,210	30,698	381,023
6 GM=>25 kW	35,757	34,628	35,426	39,924	41,629	44,085	35,526	36,009	34,041	37,169	46,576	39,559	460,329
7 GMH<25 kW	2,806	2,309	2,292	2,402	2,649	2,806	2,266	2,501	3,243	3,468	5,069	4,047	35,858
8 GMH=>25 kW	4,264	3,777	4,042	3,680	3,962	4,204	3,241	3,615	4,272	4,952	6,442	5,431	51,882
9 AL	1	1	1	1	1	1	1	1	1	2	2	1	14
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	1,235	658	659	645	672	626	624	637	618	650	602	519	8,144
12 SH	20	21	22	20	21	21	20	22	20	21	21	19	247
13 UMS	342	827	573	616	583	577	12	594	597	941	228	612	6,502
14 PAL	147	320	160	161	160	153	157	160	159	264	165	134	2,142
15 GL	8,997	13,564	9,955	13,025	11,813	14,256	11,098	10,066	14,536	15,536	16,157	12,017	151,020
16 GLH	3,125	2,803	2,822	3,009	3,208	2,750	2,935	1,719	1,373	1,453	950	29,082	29,082
17 L	-	-	419	(128)	1,865	(469)	-	1,372	2,643	(23)	-	-	5,679
18 HVPS	(2,724)	6,133	8,082	5,062	4,827	7,701	12,056	7,231	2,650	1,990	5,340	(555)	57,794
19 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
Total PJM Prior Period Credits by Customer Class													
20 Residential & Lighting Customer Classes	213,106	193,588	222,771	305,207	342,483	367,198	235,799	227,438	228,902	254,780	313,371	254,226	3,158,869
21 Small C&I	37,301	35,726	37,146	44,382	48,556	51,644	39,792	41,092	40,664	44,157	46,435	44,358	511,253
22 Medium C&I	40,021	38,404	39,468	43,604	45,591	48,290	38,767	39,623	38,313	42,121	53,018	44,989	512,211
23 Large C&I	9,398	22,500	21,279	20,968	21,714	24,236	26,089	21,603	21,548	18,876	22,950	12,411	243,574
23 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
Total PJM Prior Period Credits by Rate Class													
24 Residential & Lighting Customer Classes	(\$53,968)	(\$54,130)	(\$54,278)	(\$54,422)	(\$54,613)	(\$54,841)	(\$55,073)	(\$55,297)	(\$55,474)	(\$55,663)	(\$54,639)	(\$54,894)	(\$657,292)
25 Small C&I	(\$5,979)	(\$6,018)	(\$6,042)	(\$6,076)	(\$6,097)	(\$6,128)	(\$6,133)	(\$6,198)	(\$6,271)	(\$6,289)	(\$6,466)	(\$6,494)	(\$74,191)
26 Medium C&I	(\$5,968)	(\$5,944)	(\$5,801)	(\$5,649)	(\$5,707)	(\$5,693)	(\$5,699)	(\$5,667)	(\$5,756)	(\$5,931)	(\$6,249)	(\$6,204)	(\$70,267)
27 Large C&I	(\$1,572)	(\$1,588)	(\$1,540)	(\$1,930)	(\$2,219)	(\$2,225)	(\$2,279)	(\$2,488)	(\$2,410)	(\$2,354)	(\$2,128)	(\$1,920)	(\$24,653)
28 Total Ancillary, Admin & Other Expenses	(\$67,487)	(\$67,681)	(\$67,662)	(\$68,077)	(\$68,635)	(\$68,887)	(\$69,184)	(\$69,651)	(\$69,909)	(\$70,237)	(\$69,482)	(\$69,512)	(\$826,402)
Allocated PJM Prior Period Credits by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	(\$45,012)	(\$46,600)	(\$48,317)	(\$49,868)	(\$50,202)	(\$50,473)	(\$50,040)	(\$49,479)	(\$46,333)	(\$46,742)	(\$43,435)	(\$44,239)	(\$570,741)
30 RH	(\$7,652)	(\$6,358)	(\$4,931)	(\$3,674)	(\$3,553)	(\$3,523)	(\$4,045)	(\$4,764)	(\$7,949)	(\$7,730)	(\$10,004)	(\$9,452)	(\$73,636)
31 RA	(\$948)	(\$892)	(\$825)	(\$732)	(\$722)	(\$725)	(\$801)	(\$855)	(\$998)	(\$986)	(\$1,062)	(\$1,058)	(\$10,604)
32 GS	(\$943)	(\$926)	(\$923)	(\$909)	(\$955)	(\$997)	(\$1,022)	(\$1,052)	(\$1,136)	(\$1,176)	(\$1,383)	(\$1,318)	(\$12,740)
33 GM<25 kW	(\$4,531)	(\$4,563)	(\$4,553)	(\$4,753)	(\$4,736)	(\$4,729)	(\$4,760)	(\$4,680)	(\$4,543)	(\$4,485)	(\$4,346)	(\$4,494)	(\$55,273)
34 GM=>25 kW	(\$5,332)	(\$5,360)	(\$5,207)	(\$5,173)	(\$5,211)	(\$5,197)	(\$5,222)	(\$5,150)	(\$5,114)	(\$5,233)	(\$5,490)	(\$5,451)	(\$63,144)
35 GMH<25 kW	(\$450)	(\$389)	(\$373)	(\$329)	(\$333)	(\$333)	(\$349)	(\$377)	(\$500)	(\$494)	(\$706)	(\$593)	(\$5,225)
36 GMH=>25 kW	(\$636)	(\$585)	(\$594)	(\$477)	(\$496)	(\$496)	(\$476)	(\$517)	(\$642)	(\$697)	(\$759)	(\$749)	(\$7,123)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$313)	(\$184)	(\$161)	(\$115)	(\$107)	(\$93)	(\$146)	(\$155)	(\$150)	(\$142)	(\$105)	(\$112)	(\$1,782)
40 SH	(\$5)	(\$6)	(\$5)	(\$4)	(\$3)	(\$3)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$53)
41 UMS	(\$55)	(\$139)	(\$93)	(\$84)	(\$73)	(\$69)	(\$2)	(\$90)	(\$92)	(\$134)	(\$32)	(\$90)	(\$952)
42 PAL	(\$57)	(\$89)	(\$39)	(\$29)	(\$26)	(\$23)	(\$37)	(\$39)	(\$39)	(\$58)	(\$29)	(\$29)	(\$473)
43 GL	(\$1,505)	(\$957)	(\$721)	(\$1,199)	(\$1,207)	(\$1,309)	(\$970)	(\$1,159)	(\$1,625)	(\$1,938)	(\$1,498)	(\$1,859)	(\$15,946)
44 GLH	(\$523)	(\$198)	(\$204)	(\$277)	(\$328)	(\$252)	(\$256)	(\$338)	(\$192)	(\$171)	(\$135)	(\$147)	(\$3,021)
45 L	\$0	\$0	(\$30)	\$12	(\$191)	\$43	\$0	(\$158)	(\$296)	\$3	\$0	\$0	(\$617)
46 HVPS	\$456	(\$433)	(\$585)	(\$466)	(\$493)	(\$707)	(\$1,053)	(\$833)	(\$296)	(\$248)	(\$495)	\$86	(\$5,068)
47 Total	(\$67,487)	(\$67,681)	(\$67,662)	(\$68,077)	(\$68,635)	(\$68,887)	(\$69,184)	(\$69,651)	(\$69,909)	(\$70,237)	(\$69,482)	(\$69,512)	(\$826,402)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
<u>Residential, Small & Medium Rate Classes</u>													
48 RS	(\$47,835)	(\$49,522)	(\$51,347)	(\$52,995)	(\$53,349)	(\$53,638)	(\$53,177)	(\$52,581)	(\$49,238)	(\$49,673)	(\$46,159)	(\$47,012)	(\$606,526)
49 RH	(\$8,132)	(\$6,757)	(\$5,240)	(\$3,905)	(\$3,776)	(\$3,744)	(\$4,299)	(\$5,063)	(\$8,447)	(\$9,215)	(\$10,631)	(\$10,045)	(\$78,253)
50 RA	(\$1,008)	(\$948)	(\$876)	(\$778)	(\$771)	(\$771)	(\$851)	(\$908)	(\$1,061)	(\$1,048)	(\$1,129)	(\$1,124)	(\$11,259)
51 GS	(\$1,003)	(\$985)	(\$961)	(\$966)	(\$1,015)	(\$1,060)	(\$1,086)	(\$1,118)	(\$1,207)	(\$1,250)	(\$1,469)	(\$1,400)	(\$13,539)
52 GM<25 kW	(\$4,815)	(\$4,850)	(\$4,945)	(\$5,051)	(\$5,032)	(\$5,026)	(\$5,059)	(\$4,973)	(\$4,828)	(\$4,766)	(\$4,619)	(\$4,776)	(\$58,739)
53 GM=>25 kW	(\$5,666)	(\$5,696)	(\$5,533)	(\$5,497)	(\$5,538)	(\$5,520)	(\$5,550)	(\$5,473)	(\$5,434)	(\$5,562)	(\$5,834)	(\$5,797)	(\$67,103)
54 GMH<25 kW	(\$478)	(\$413)	(\$396)	(\$349)	(\$353)	(\$354)	(\$371)	(\$401)	(\$531)	(\$525)	(\$750)	(\$630)	(\$5,552)
55 GMH=>25 kW	(\$676)	(\$621)	(\$631)	(\$507)	(\$527)	(\$527)	(\$506)	(\$549)	(\$682)	(\$741)	(\$807)	(\$796)	(\$7,570)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$332)	(\$195)	(\$171)	(\$122)	(\$114)	(\$99)	(\$155)	(\$164)	(\$159)	(\$151)	(\$111)	(\$119)	(\$1,894)
59 SH	(\$5)	(\$6)	(\$5)	(\$4)	(\$3)	(\$3)	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$57)
60 UMS	(\$58)	(\$148)	(\$99)	(\$90)	(\$78)	(\$72)	(\$85)	(\$86)	(\$96)	(\$142)	(\$34)	(\$34)	(\$1,012)
61 PAL	(\$40)	(\$95)	(\$41)	(\$31)	(\$27)	(\$24)	(\$39)	(\$41)	(\$61)	(\$61)	(\$31)	(\$31)	(\$502)
62 GL	(\$1,599)	(\$1,018)	(\$766)	(\$1,274)	(\$1,283)	(\$1,391)	(\$1,030)	(\$1,232)	(\$1,727)	(\$2,059)	(\$1,592)	(\$1,975)	(\$16,946)
63 GLH	(\$555)	(\$210)	(\$217)	(\$294)	(\$348)	(\$268)	(\$272)	(\$359)	(\$204)	(\$182)	(\$143)	(\$156)	(\$3,211)
64 L	\$0	\$0	(\$32)	\$13	(\$203)	\$46	\$0	(\$168)	(\$314)	\$3	\$0	\$0	(\$655)
65 HVPS	\$484	(\$460)	(\$622)	(\$495)	(\$524)	(\$751)	(\$1,119)	(\$885)	(\$315)	(\$264)	(\$526)	\$91	(\$5,386)
66 Total	(\$71,718)	(\$71,924)	(\$71,904)	(\$72,345)	(\$72,939)	(\$73,206)	(\$73,521)	(\$74,018)	(\$74,293)	(\$74,641)	(\$73,839)	(\$73,870)	(\$878,217)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$4,439,735	\$4,412,493	\$4,480,159	\$4,233,250	\$4,294,545	\$4,352,978	\$4,237,693	\$4,383,018	\$4,252,877	\$4,383,605	\$4,539,780	\$4,159,459	\$52,169,592
2 RH	\$298,087	\$290,546	\$286,242	\$263,673	\$268,898	\$274,941	\$269,724	\$282,304	\$291,311	\$297,631	\$335,061	\$307,651	\$3,466,068
3 RA	\$65,052	\$64,328	\$64,998	\$60,756	\$61,471	\$62,353	\$61,111	\$63,456	\$62,639	\$64,364	\$68,324	\$62,950	\$761,801
4 GS	\$72,757	\$71,493	\$73,562	\$71,334	\$72,740	\$74,383	\$73,787	\$78,449	\$78,406	\$81,586	\$97,642	\$88,769	\$934,909
5 GM<25 kW	\$426,642	\$428,292	\$431,242	\$405,873	\$411,796	\$417,430	\$403,999	\$418,048	\$407,332	\$418,826	\$447,174	\$410,649	\$5,027,304
6 GM=>25 kW	\$486,856	\$484,093	\$471,006	\$432,593	\$443,300	\$446,860	\$434,548	\$444,240	\$436,805	\$463,217	\$517,618	\$466,670	\$5,527,808
7 GMH<25 kW	\$30,270	\$30,058	\$30,109	\$28,564	\$28,973	\$29,437	\$28,595	\$30,648	\$31,597	\$32,688	\$36,144	\$32,400	\$369,481
8 GMH=>25 kW	\$44,370	\$45,743	\$45,432	\$39,525	\$40,061	\$40,018	\$38,281	\$40,483	\$40,731	\$42,539	\$47,835	\$45,375	\$510,393
9 AL	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$3	\$18
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,579	\$929	\$811	\$582	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
12 SH	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
13 UMS	\$2,609	\$3,096	\$3,019	\$2,868	\$2,853	\$2,859	\$2,460	\$2,988	\$2,932	\$3,210	\$4,119	\$4,163	\$37,175
14 PAL	\$189	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
15 Total Small and Medium Customers	\$5,868,172	\$5,831,554	\$5,886,804	\$5,539,182	\$5,625,325	\$5,701,864	\$5,551,145	\$5,744,642	\$5,605,627	\$5,788,648	\$6,094,699	\$5,579,144	\$68,816,806
<u>Large Customer Classes</u>													
16 GL	\$109,346	\$110,635	\$86,229	\$98,045	\$113,485	\$160,155	\$157,851	\$159,313	\$179,445	\$182,268	\$128,294	\$112,116	\$1,597,182
17 GLH	\$29,774	\$24,540	\$22,194	\$22,055	\$24,556	\$23,948	\$23,171	\$22,782	\$14,571	\$14,397	\$15,879	\$9,773	\$247,641
18 L	\$0	\$0	\$23,243	\$37,109	\$44,817	(\$218)	\$0	\$23,828	\$1,494	(\$14)	\$0	\$0	\$130,260
19 HVPS	\$775	\$5,292	\$5,468	\$4,808	\$5,387	\$6,439	\$8,089	\$6,872	\$4,412	\$4,094	\$48,365	\$36,578	\$136,579
20 Total Large Customers	\$139,895	\$140,467	\$137,134	\$162,017	\$188,246	\$190,325	\$189,110	\$212,794	\$199,921	\$200,746	\$192,539	\$158,468	\$2,111,662
21 Total Expense	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Rate RS													
1 Revenue Excluding GRT	\$3,276,517	\$2,950,901	\$3,550,437	\$4,906,122	\$7,039,621	\$6,854,323	\$4,330,097	\$4,102,578	\$3,813,823	\$4,291,176	\$5,014,120	\$4,135,943	\$54,265,657
2 Expense	\$4,439,735	\$4,412,493	\$4,480,159	\$4,233,250	\$4,294,545	\$4,352,978	\$4,237,693	\$4,383,018	\$4,252,877	\$4,383,605	\$4,539,780	\$4,159,459	\$52,169,592
3 (Over)/Under Collection	\$1,163,218	\$1,461,592	\$929,723	(\$672,872)	(\$2,745,076)	(\$2,501,346)	(\$92,404)	\$280,440	\$439,054	\$92,430	(\$474,340)	\$23,516	(\$2,096,065)
4 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$66,158	\$79,170	\$47,842	(\$32,803)	(\$126,388)	(\$108,392)	(\$3,754)	\$10,633	\$15,458	\$3,004	(\$14,131)	\$837	(\$62,565)
7 Total RS (Over)/Under Collection	\$1,229,376	\$1,540,762	\$977,565	(\$705,674)	(\$2,871,464)	(\$2,609,737)	(\$96,158)	\$291,073	\$454,513	\$95,434	(\$488,472)	\$24,153	(\$2,158,630)
Rate RH													
8 Revenue Excluding GRT	\$260,967	\$188,461	\$168,820	\$210,502	\$194,950	\$235,676	\$165,257	\$188,365	\$308,507	\$342,101	\$547,358	\$425,163	\$3,236,127
9 Expense	\$298,087	\$290,546	\$286,242	\$263,673	\$268,898	\$274,941	\$269,724	\$282,304	\$291,311	\$297,631	\$335,061	\$307,651	\$3,466,068
10 (Over)/Under Collection	\$37,120	\$102,086	\$117,422	\$53,171	\$73,948	\$39,264	\$104,467	\$93,939	(\$17,197)	(\$44,470)	(\$212,298)	(\$117,511)	\$229,941
11 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$2,111	\$5,530	\$6,042	\$2,592	\$3,405	\$1,701	\$4,244	\$3,562	(\$605)	(\$1,445)	(\$6,325)	(\$3,183)	\$17,629
14 Total RH Over/ (Under) Collection	\$39,231	\$107,615	\$123,464	\$55,763	\$77,352	\$40,966	\$108,711	\$97,501	(\$17,802)	(\$45,915)	(\$218,622)	(\$120,694)	\$247,570
Rate RA													
15 Revenue Excluding GRT	\$52,834	\$42,696	\$46,441	\$61,515	\$36,241	\$112,870	\$53,230	\$54,895	\$62,785	\$69,964	\$94,404	\$76,406	\$764,283
16 Expense	\$65,052	\$64,328	\$64,998	\$60,756	\$61,471	\$62,353	\$61,111	\$63,456	\$62,639	\$64,364	\$68,324	\$62,950	\$761,801
17 (Over)/Under Collection	\$12,217	\$21,633	\$18,556	(\$759)	\$25,229	(\$50,517)	\$7,881	\$8,561	(\$146)	(\$5,600)	(\$26,080)	(\$13,457)	(\$2,482)
18 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$695	\$1,172	\$955	(\$37)	\$1,162	(\$2,189)	\$320	\$325	(\$5)	(\$182)	(\$777)	(\$364)	\$1,073
21 Total RA (Over)/Under Collection	\$12,912	\$22,805	\$19,511	(\$796)	\$26,391	(\$52,706)	\$8,201	\$8,886	(\$151)	(\$5,782)	(\$26,857)	(\$13,821)	(\$1,409)
Rate GS													
22 Revenue Excluding GRT	\$66,651	\$60,915	\$64,947	\$73,011	\$87,871	\$93,810	\$74,232	\$78,639	\$83,170	\$92,576	\$97,417	\$105,364	\$978,602
23 Expense	\$72,757	\$71,493	\$73,562	\$71,334	\$72,740	\$74,383	\$73,787	\$78,449	\$78,406	\$81,586	\$97,642	\$88,769	\$934,909
24 (Over)/Under Collection	\$6,107	\$10,577	\$8,615	(\$1,677)	(\$15,131)	(\$19,427)	(\$445)	(\$190)	(\$4,764)	(\$10,989)	\$225	(\$16,595)	(\$43,693)
25 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	\$347	\$573	\$443	(\$82)	(\$697)	(\$842)	(\$18)	(\$7)	(\$168)	(\$357)	\$7	(\$449)	(\$1,250)
28 Total GS (Over)/Under Collection	\$6,454	\$11,150	\$9,058	(\$1,759)	(\$15,828)	(\$20,268)	(\$463)	(\$197)	(\$4,932)	(\$11,346)	\$231	(\$17,044)	(\$44,943)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$391,313	\$395,133	\$428,675	\$461,129	\$466,486	\$503,184	\$391,878	\$424,084	\$407,067	\$372,047	\$372,887	\$374,400	\$4,988,283
30 Expense	\$426,642	\$428,292	\$431,242	\$405,873	\$411,796	\$417,430	\$403,999	\$418,048	\$407,332	\$418,826	\$447,174	\$410,649	\$5,027,304
31 (Over)/Under Collection	\$35,328	\$33,159	\$2,567	(\$55,256)	(\$54,689)	(\$85,754)	\$12,122	(\$6,036)	\$265	\$46,779	\$74,287	\$36,249	\$39,021
32 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,009	\$1,796	\$132	(\$2,694)	(\$2,518)	(\$3,716)	\$492	(\$229)	\$9	\$1,520	\$2,213	\$982	(\$2)
35 Total GM < 25 (Over)/Under Collection	\$37,338	\$34,955	\$2,699	(\$57,950)	(\$57,207)	(\$89,470)	\$12,614	(\$6,265)	\$275	\$48,300	\$76,501	\$37,231	\$39,019

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$407,052	\$413,179	\$432,476	\$436,150	\$446,279	\$466,282	\$380,591	\$409,470	\$387,532	\$389,637	\$470,010	\$379,579	\$5,018,238
37 Expense	\$486,856	\$484,093	\$471,006	\$432,593	\$443,300	\$446,860	\$434,548	\$444,240	\$436,805	\$463,217	\$517,618	\$466,670	\$5,527,808
38 (Over)/Under Collection	\$79,804	\$70,914	\$38,530	(\$3,557)	(\$2,979)	(\$19,421)	\$53,957	\$34,771	\$49,273	\$73,580	\$47,608	\$87,091	\$509,570
39 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,539	\$3,841	\$1,983	(\$173)	(\$137)	(\$842)	\$2,192	\$1,318	\$1,735	\$2,391	\$1,418	\$2,359	\$20,624
42 Total GM > 25 (Over)/Under Collection	\$84,343	\$74,755	\$40,513	(\$3,730)	(\$3,116)	(\$20,263)	\$56,149	\$36,089	\$51,008	\$75,971	\$49,026	\$89,450	\$530,194
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$16,347	\$13,428	\$13,286	\$31,349	\$64,185	\$53,032	\$41,295	\$31,722	\$3,287	\$17,025	\$26,564	\$20,810	\$332,332
44 Expense	\$30,270	\$30,058	\$30,109	\$28,564	\$28,973	\$29,437	\$28,595	\$30,648	\$31,597	\$32,688	\$36,144	\$32,400	\$369,481
45 (Over)/Under Collection	\$13,923	\$16,630	\$16,822	(\$2,785)	(\$35,213)	(\$23,595)	(\$12,701)	(\$1,074)	\$28,310	\$15,662	\$9,580	\$11,590	\$37,149
46 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$792	\$901	\$866	(\$136)	(\$1,621)	(\$1,022)	(\$516)	(\$41)	\$997	\$509	\$285	\$314	\$1,327
49 Total GMH (Over)/Under Collection	\$14,715	\$17,531	\$17,688	(\$2,921)	(\$36,834)	(\$24,618)	(\$13,217)	(\$1,115)	\$29,307	\$16,171	\$9,865	\$11,904	\$38,477
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$28,238	\$5,924	\$21,303	\$47,071	\$123,282	\$84,114	\$68,068	\$56,953	(\$3,250)	\$24,888	\$34,713	\$29,587	\$520,891
51 Expense	\$44,370	\$45,743	\$45,432	\$39,525	\$40,061	\$40,018	\$38,281	\$40,483	\$40,731	\$42,539	\$47,835	\$45,375	\$510,393
52 (Over)/Under Collection	\$16,132	\$39,819	\$24,129	(\$7,546)	(\$83,221)	(\$44,097)	(\$29,787)	(\$16,470)	\$43,981	\$17,651	\$13,122	\$15,788	(\$10,497)
53 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$918	\$2,157	\$1,242	(\$368)	(\$3,832)	(\$1,911)	(\$1,210)	(\$624)	\$1,548	\$574	\$391	\$428	(\$688)
56 Total GMH (Over)/Under Collection	\$17,050	\$41,976	\$25,371	(\$7,914)	(\$87,053)	(\$46,008)	(\$30,997)	(\$17,094)	\$45,530	\$18,225	\$13,513	\$16,215	(\$11,186)
Rate AL													
57 Revenue Excluding GRT	\$6	\$8	\$7	\$21	(\$18)	\$1	\$1	\$1	\$1	\$2	\$2	\$1	\$34
58 Expense	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$3	\$18
59 (Over)/Under Collection	(\$5)	(\$6)	(\$5)	(\$20)	\$19	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$16)
60 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	\$0	(\$1)
63 Total AL (Over)/Under Collection	(\$5)	(\$6)	(\$6)	(\$21)	\$20	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$17)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Rate SM													
71 Revenue Excluding GRT	\$1,092	\$606	\$639	\$770	\$771	\$743	\$729	\$759	\$732	\$743	\$715	\$648	\$8,948
72 Expense	\$1,579	\$929	\$811	\$582	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
73 (Over)/Under Collection	\$488	\$323	\$172	(\$189)	(\$230)	(\$270)	\$9	\$23	\$39	(\$62)	\$49	\$168	\$517
74 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$28	\$17	\$9	(\$9)	(\$11)	(\$12)	\$0	\$1	\$1	(\$2)	\$1	\$5	\$29
77 Total SM (Over)/Under Collection	\$515	\$340	\$181	(\$198)	(\$240)	(\$282)	\$9	\$24	\$40	(\$64)	\$50	\$172	\$546
Rate SH													
78 Revenue Excluding GRT	\$30	\$19	\$17	\$21	\$27	\$26	\$23	\$27	\$23	\$26	\$26	\$17	\$282
79 Expense	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
(Over)/Under Collection	(\$4)	\$11	\$9	(\$2)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$3
80 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$0)	\$1	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0
83 Total SH (Over)/Under Collection	(\$4)	\$12	\$10	(\$3)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$4
Rate UMS													
84 Revenue Excluding GRT	\$1,948	\$2,986	\$2,757	\$3,100	\$3,079	\$3,081	\$3,209	\$3,332	\$3,361	\$5,593	\$1,749	\$4,481	\$38,677
85 Expense	\$2,609	\$3,096	\$3,019	\$2,868	\$2,853	\$2,859	\$2,460	\$2,988	\$2,932	\$3,210	\$4,119	\$4,163	\$37,175
86 (Over)/Under Collection	\$661	\$109	\$262	(\$232)	(\$226)	(\$222)	(\$750)	(\$344)	(\$429)	(\$2,382)	\$2,370	(\$319)	(\$1,501)
87 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$38	\$6	\$13	(\$11)	(\$10)	(\$10)	(\$30)	(\$13)	(\$15)	(\$77)	\$71	(\$9)	(\$48)
90 Total UMS (Over)/Under Collection	\$698	\$115	\$276	(\$243)	(\$236)	(\$232)	(\$780)	(\$357)	(\$444)	(\$2,460)	\$2,441	(\$327)	(\$1,550)
Rate PAL													
91 Revenue Excluding GRT	\$121	\$315	\$158	\$196	\$191	\$183	\$192	\$190	\$194	\$219	\$196	\$172	\$2,329
92 Expense	\$189	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
93 (Over)/Under Collection	\$67	\$137	\$39	(\$51)	(\$62)	(\$67)	(\$6)	\$6	\$4	\$57	\$14	\$39	\$177
94 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$4	\$7	\$2	(\$2)	(\$3)	(\$3)	(\$0)	\$0	\$0	\$2	\$0	\$1	\$8
97 Total PAL (Over)/Under Collection	\$71	\$144	\$41	(\$53)	(\$65)	(\$70)	(\$6)	\$6	\$5	\$59	\$14	\$40	\$186
Rate GL													
98 Revenue Excluding GRT	\$39,745	\$180,750	\$105,090	\$98,303	\$104,596	\$180,311	\$158,447	\$48,118	\$468,810	\$40,881	\$186,150	\$110,893	\$1,722,095
99 Expense	\$109,346	\$110,635	\$86,229	\$98,045	\$113,485	\$160,155	\$157,851	\$159,313	\$179,445	\$182,268	\$128,294	\$112,116	\$1,597,182
100 (Over)/Under Collection	\$69,601	(\$70,115)	(\$18,861)	(\$258)	\$8,889	(\$20,156)	(\$596)	\$111,195	(\$289,365)	\$141,387	(\$57,855)	\$1,223	(\$124,912)
101 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$3,959	(\$3,798)	(\$971)	(\$13)	\$409	(\$873)	(\$24)	\$4,216	(\$10,188)	\$4,595	(\$1,724)	\$33	(\$4,378)
104 Total GL (Over)/Under Collection	\$73,560	(\$73,913)	(\$19,831)	(\$271)	\$9,298	(\$21,030)	(\$621)	\$115,411	(\$299,553)	\$145,982	(\$59,579)	\$1,257	(\$129,290)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Rate GLH													
105 Revenue Excluding GRT	\$30,324	\$31,838	\$26,205	\$27,624	\$24,880	\$25,330	\$14,311	\$33,257	\$15,308	\$16,702	\$16,516	\$9,939	\$272,234
106 Expense	\$29,774	\$24,540	\$22,194	\$22,055	\$24,556	\$23,948	\$23,171	\$22,782	\$14,571	\$14,397	\$15,879	\$9,773	\$247,641
107 (Over)/Under Collection	(\$550)	(\$7,297)	(\$4,011)	(\$5,569)	(\$324)	(\$1,382)	\$8,959	(\$10,475)	(\$738)	(\$2,305)	(\$637)	(\$165)	(\$24,593)
108 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$31)	(\$395)	(\$206)	(\$271)	(\$15)	(\$60)	\$360	(\$397)	(\$26)	(\$75)	(\$19)	(\$4)	(\$1,141)
111 Total GLH (Over)/Under Collection	(\$581)	(\$7,693)	(\$4,217)	(\$5,840)	(\$339)	(\$1,442)	\$9,219	(\$10,872)	(\$764)	(\$2,380)	(\$656)	(\$170)	(\$25,734)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$345	\$569	\$29,020	\$0	\$0	\$325	\$72,148	(\$18,793)	\$0	\$0	\$83,614
113 Expense	\$0	\$0	\$23,243	\$37,109	\$44,817	(\$218)	\$0	\$23,828	\$1,494	(\$14)	\$0	\$0	\$130,260
114 (Over)/Under Collection	\$0	\$0	\$22,898	\$36,540	\$15,797	(\$218)	\$0	\$23,503	(\$70,654)	\$18,779	\$0	\$0	\$46,646
115 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$1,178	\$1,781	\$727	(\$9)	\$0	\$891	(\$2,488)	\$610	\$0	\$0	\$2,691
118 Total L (Over)/Under Collection	\$0	\$0	\$24,077	\$38,321	\$16,525	(\$227)	\$0	\$24,394	(\$73,142)	\$19,390	\$0	\$0	\$49,337
Rate HVPS													
119 Revenue Excluding GRT	(\$123,497)	\$360,215	(\$183,595)	\$3,149	\$1,373	\$4,970	\$1,657	\$2,057	\$2,205	\$3,162	\$28,046	\$44,190	\$143,933
120 Expense	\$775	\$5,292	\$5,468	\$4,808	\$5,387	\$6,439	\$8,089	\$6,872	\$4,412	\$4,094	\$48,365	\$36,578	\$136,578
121 (Over)/Under Collection	\$124,272	(\$354,923)	\$189,063	\$1,659	\$4,015	\$1,469	\$6,431	\$4,816	\$2,207	\$933	\$20,319	(\$7,612)	(\$7,353)
122 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$7,068	(\$19,225)	\$9,729	\$81	\$185	\$64	\$261	\$183	\$78	\$30	\$605	(\$206)	(\$1,148)
125 Total HVPS (Over)/Under Collection	\$131,340	(\$374,148)	\$198,791	\$1,739	\$4,199	\$1,533	\$6,693	\$4,998	\$2,285	\$963	\$20,924	(\$7,818)	(\$8,501)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558
127 Expense	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
128 Total (Over)/Under Collection	\$1,558,380	\$1,324,648	\$1,345,930	(\$659,404)	(\$2,809,264)	(\$2,725,750)	\$67,038	\$522,664	\$179,842	\$341,444	(\$603,636)	\$20,200	(\$1,448,089)
129 Total Interest	\$88,633	\$71,755	\$69,250	(\$32,146)	(\$129,343)	(\$118,116)	\$2,317	\$19,818	\$6,332	\$11,097	(\$17,983)	\$542	(\$27,838)
130 Total (Over)/Under Collection w/ Interest	\$1,647,012	\$1,396,399	\$1,415,189	(\$691,550)	(\$2,938,607)	(\$2,843,865)	\$59,355	\$542,481	\$186,174	\$352,541	(\$621,619)	\$20,562	(\$1,475,928)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
131 RS	\$1,229,376	\$1,540,762	\$977,565	(\$705,674)	(\$2,871,464)	(\$2,609,737)	(\$96,158)	\$291,073	\$454,513	\$95,434	(\$488,472)	\$24,153	(\$2,158,630)
132 RH	\$39,231	\$107,615	\$123,464	\$55,763	\$77,352	\$40,966	\$108,711	\$97,501	(\$17,802)	(\$45,915)	(\$218,622)	(\$120,694)	\$247,570
133 RA	\$12,912	\$22,805	\$19,511	(\$796)	\$26,391	(\$52,706)	\$8,201	\$8,886	(\$151)	(\$5,782)	(\$26,857)	(\$13,824)	(\$1,409)
134 GS	\$6,454	\$11,150	\$9,058	(\$1,759)	(\$15,828)	(\$20,268)	(\$463)	(\$197)	(\$4,932)	(\$11,346)	\$231	(\$17,044)	(\$44,943)
135 GM<25 kW	\$37,338	\$34,955	\$2,699	(\$7,950)	(\$7,207)	(\$89,470)	\$12,614	(\$6,265)	\$275	\$48,300	\$76,501	\$37,231	\$39,019
136 GM=>25 kW	\$84,343	\$74,755	\$40,513	(\$3,730)	(\$3,116)	(\$20,263)	\$56,149	\$36,089	\$51,008	\$79,371	\$49,026	\$89,450	\$530,194
137 GMH<25 kW	\$14,715	\$17,531	\$17,688	(\$2,921)	(\$36,834)	(\$24,618)	(\$13,217)	(\$1,115)	\$29,307	\$16,171	\$9,865	\$11,904	\$38,477
138 GMH=>25 kW	\$17,050	\$41,976	\$25,371	(\$7,914)	(\$87,053)	(\$46,008)	(\$30,997)	(\$17,094)	\$45,530	\$18,225	\$13,513	\$16,215	(\$11,186)
139 AL	(\$5)	(\$6)	(\$6)	(\$21)	\$20	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$17)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$515	\$340	\$181	(\$198)	(\$240)	(\$282)	\$9	\$24	\$40	(\$64)	\$50	\$172	\$546
142 SH	(\$4)	\$12	\$10	(\$3)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$4
143 UMS	\$698	\$115	\$276	(\$243)	(\$236)	(\$232)	(\$780)	(\$357)	(\$444)	(\$2,460)	\$2,441	(\$327)	(\$1,550)
144 PAL	\$71	\$144	\$41	(\$53)	(\$65)	(\$70)	(\$6)	\$6	\$5	\$59	\$14	\$40	\$186
145 GL	\$73,560	(\$73,913)	(\$19,831)	(\$271)	\$9,298	(\$21,030)	(\$621)	\$115,411	(\$299,553)	\$145,982	(\$59,579)	\$1,257	(\$129,290)
146 GLH	(\$581)	(\$7,693)	(\$4,217)	(\$5,840)	(\$339)	(\$1,442)	\$9,219	(\$10,872)	(\$764)	(\$2,380)	(\$656)	(\$170)	(\$25,734)
147 L	\$0	\$0	\$24,077	\$38,321	\$16,525	(\$227)	\$0	\$24,394	(\$73,142)	\$19,390	\$0	\$0	\$49,337
148 HVPS	\$131,340	(\$374,148)	\$198,791	\$1,739	\$4,199	\$1,533	\$6,693	\$4,998	\$2,285	\$963	\$20,924	(\$7,818)	(\$8,501)
149 Total	\$1,647,012	\$1,396,399	\$1,415,189	(\$691,550)	(\$2,938,607)	(\$2,843,865)	\$59,355	\$542,481	\$186,174	\$352,541	(\$621,619)	\$20,562	(\$1,475,928)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023