



Michael Zimmerman
Senior Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

April 1, 2022

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing
Supplement No. 44 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2022-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 44 to Duquesne Light Company's ("Company") Tariff No. 25 – Retail Tariff. Supplement No. 44 modifies default service rates contained in Rider No. 8 for residential and lighting, small commercial and industrial, and medium commercial and industrial customer with demands less than 200 kW, and has an effective date of June 1, 2022.

Herein, the Company is also providing statements that support the proposed default service rates. As these statements indicate, Supplement No. 44 reflects updated rate factors for lighting and electric vehicle time-of-use ("EV TOU") rates. Additionally, the residential/lighting and small commercial & industrial rates reflect an ongoing reconciliation of the capacity proxy price and actual capacity price for the 2022/2023 PJM Energy Year, pursuant to the Commission's Order entered January 14, 2021, at Docket No. P-2022-3023149. The portion of wholesale supply products covering the 2023/2024 PJM Energy Year continue to reflect a capacity proxy for that period, because PJM has not yet set the actual capacity price for that period. *See* Docket Nos. P-2021-3027796; P-2022-3030423. The 24 months beginning June 1, 2022 through May 31, 2024 product from the March 14, 2022 RFP includes a proxy price that will be adjusted in subsequent filings when the June 1, 2023 through May 31, 2024 Capacity Price is known.

Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
Sharon Webb
Steve Gray
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
swebb@pa.gov
sgray@pa.gov

Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
pcicero@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
Email: mzimmerman@duqlight.com

Dated: April 1, 2022



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 1, 2022

EFFECTIVE: June 1, 2022

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES AND
REVISES RATE FACTORS WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 8 – Default Service Supply

**Fifth Revised Page No. 98
Cancelling Fourth Revised Page No. 98**

For the Application Period June 1, 2022, through November 30, 2022, the supply charge for Residential customers has increased from 6.0286 ¢/kWh to 6.9395 ¢/kWh; the EV-TOU Off-Peak supply charge for Residential customers has increased from 3.9077 ¢/kWh to 5.6198 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Residential customers has increased from 2.8268 ¢/kWh to 4.0847 ¢/kWh.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 98A
Cancelling First Revised Page No. 98A**

For the Application Period June 1, 2022, through November 30, 2022, the supply charge for Small Commercial & Industrial customers has increased from 5.5291 ¢/kWh to 6.2605 ¢/kWh; the EV-TOU Off-Peak supply charge for Small Commercial & Industrial customers has increased from 3.8914 ¢/kWh to 5.3260 ¢/kWh; and the supply charge for EV-TOU Super Off-Peak for Small Commercial & Industrial customers has increased from 2.7775 ¢/kWh to 3.8214 ¢/kWh.

Rider No. 8 – Default Service Supply

**Tenth Revised Page No. 99
Cancelling Ninth Revised Page No. 99**

For the Application Period June 1, 2022, through August 31, 2022, the supply charge for Medium Commercial & Industrial customers has increased from 6.9887 ¢/kWh to 7.8689 ¢/kWh; the EV-TOU Off-Peak supply charge for Medium Commercial & Industrial customers has increased from 4.9946 ¢/kWh to 6.6786 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Medium Commercial & Industrial customers has increased from 3.5578 ¢/kWh to 4.7937 ¢/kWh.

Rider No. 8 – Default Service Supply

**Tenth Revised Page No. 99
Cancelling Ninth Revised Page No. 99**

Rider No. 8 – Default Service Supply

**Fifth Revised Page No. 100
Cancelling Fourth Revised Page No. 100**

For the Application Period June 1, 2022, through November 30, 2022, the supply charge for Lighting customers has increased from 3.4191 ¢/kWh to 4.7956 ¢/kWh.

DECREASES

Rider No. 8 – Default Service Supply

**Fifth Revised Page No. 98
Cancelling Fourth Revised Page No. 98**

For the Application Period June 1, 2022, through November 30, 2022, the EV-TOU Peak supply charge for Residential customers has decreased from 9.9468 ¢/kWh to 9.8919 ¢/kWh.

Rider No. 8 – Default Service Supply

**Second Revised Page No. 98A
Cancelling First Revised Page No. 98A**

For the Application Period June 1, 2022, through November 30, 2022, the EV-TOU Peak supply charge for Small Commercial & Industrial customers has decreased from 8.7421 ¢/kWh to 8.6645 ¢/kWh.

Rider No. 8 – Default Service Supply

**Tenth Revised Page No. 99
Cancelling Ninth Revised Page No. 99**

For the Application Period June 1, 2022, through August 31, 2022, the EV-TOU Peak supply charge for Medium Commercial & Industrial customers has decreased from 11.2687 ¢/kWh to 11.0674 ¢/kWh.

CHANGES

Rider No. 8 – Default Service Supply

**Second Revised Page No. 104
Cancelling First Revised Page No. 104**

**First Revised Page No. 104A
Cancelling Original Page No. 104A**

Rate Factors for the residential, lighting and EV-TOU customer groups have been updated as per the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Electric Vehicle Time-of Use Pilot Program⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(D)(I)(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: APRIL 1, 2022

EFFECTIVE: JUNE 1, 2022

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(D)(I)(I)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program⁽¹⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2022 through February 28, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2023 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through August 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through February 29, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2024 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through August 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(D)(I)(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	X.XXXX
June 1, 2023 through November 30, 2023	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX

(I)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period						
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023	
Supply Charge ¢ per kWh		3.0953	3.4191	4.7956	X.XXXX	X.XXXX	X.XXXX	(I)
		Fixture Charge — \$ per Month						
Mercury Vapor								
100	44	1.36	1.50	2.11	X.XX	X.XX	X.XX	(I)
175	74	2.29	2.53	3.55	X.XX	X.XX	X.XX	(I)
250	102	3.16	3.49	4.89	X.XX	X.XX	X.XX	(I)
400	161	4.98	5.50	7.72	X.XX	X.XX	X.XX	(I)
1000	386	11.95	13.20	18.51	X.XX	X.XX	X.XX	(I)
High Pressure Sodium								
70	29	0.90	0.99	1.39	X.XX	X.XX	X.XX	(I)
100	50	1.55	1.71	2.40	X.XX	X.XX	X.XX	(I)
150	71	2.20	2.43	3.40	X.XX	X.XX	X.XX	(I)
200	95	2.94	3.25	4.56	X.XX	X.XX	X.XX	(I)
250	110	3.40	3.76	5.28	X.XX	X.XX	X.XX	(I)
400	170	5.26	5.81	8.15	X.XX	X.XX	X.XX	(I)
1000	387	11.98	13.23	18.56	X.XX	X.XX	X.XX	(I)
Flood Lighting - Unmetered								
70	29	0.90	0.99	1.39	X.XX	X.XX	X.XX	(I)
100	46	1.42	1.57	2.21	X.XX	X.XX	X.XX	(I)
150	67	2.07	2.29	3.21	X.XX	X.XX	X.XX	(I)
250	100	3.10	3.42	4.80	X.XX	X.XX	X.XX	(I)
400	155	4.80	5.30	7.43	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Cobra Head								
30	11	X.XX	0.55	0.53	X.XX	X.XX	X.XX	(D)
45	16	0.50	0.55	0.77	X.XX	X.XX	X.XX	(I)
60	21	0.65	0.72	1.01	X.XX	X.XX	X.XX	(I)
95	34	1.05	1.16	1.63	X.XX	X.XX	X.XX	(I)
139	49	1.52	1.68	2.35	X.XX	X.XX	X.XX	(I)
219	77	2.38	2.63	3.69	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Colonial								
20	7	X.XX	0.58	0.34	X.XX	X.XX	X.XX	(D)
45	16	X.XX	0.58	0.77	X.XX	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Contemporary								
40	14	X.XX	0.58	0.67	X.XX	X.XX	X.XX	(I)
55	20	X.XX	0.58	0.96	X.XX	X.XX	X.XX	(I)

(I) – Indicates Increase

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- DSS_b** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.

- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

- S** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2021 through May 31, 2022	1.0059	0.5708
June 1, 2022 through May 31, 2023	1.0042	0.6941
June 1, 2023 through May 31, 2024	X.XXXX	X.XXXX
June 1, 2024 through May 31, 2025	X.XXXX	X.XXXX

(C)

- T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

CALCULATION OF RATE – ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM

DSS Electric Vehicle Time-of-Use Pilot Program (“DSS EV-TOU”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The DSS EV-TOU rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM. The Peak Period will consist of all hours every day from 1:00 PM through 9:00 PM. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible DSS EV-TOU service customers.

The DSS EV-TOU rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS EV-TOU shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for DSS EV-TOU rates provided during the billing month.

During the pilot program, the DSS EV-TOU rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F * TOU F + (DSS_b/S)] * [1/(1 - T)]$$

Where:

DSS = Default Service Supply rate as defined above, with the addition of the EV-TOU Rate Factors.

TOU F = EV-TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No.P-2020-3019522.

Electric Vehicle Time-of-Use Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I ⁽¹⁾ GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾
June 1, 2021 through May 31, 2022	1.65	0.65	0.47	1.58	0.70	0.50	1.61	0.71	0.51
June 1, 2022 through May 31, 2023	1.43	0.81	0.59	1.38	0.85	0.61	1.41	0.85	0.61
June 1, 2023 through May 31, 2024	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX
June 1, 2024 through May 31, 2025	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ Denotes Peak

⁽³⁾ Denotes Off-Peak

⁽⁴⁾ Denotes Super Off-Peak

(C)

(C) – Indicates Change

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2022**

Quarterly Rate Adjustment - August 1, 2021 through January 31, 2022

1	Surcharge Revenue, Incl. GRT	\$15,369,485	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$14,462,685	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$300,050	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$282,347	Line 3 * 0.941
5	<u>Net Medium C&I Related Revenue, Excl. GRT</u>	<u>\$14,180,338</u>	Line 2 - Line 4
6	<u>Medium C&I Related Expense</u>	<u>\$14,171,227</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$9,111)</u>	Line 6 - Line 5
8	<u>Interest</u>	<u>\$36</u>	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$9,075)</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2021	\$217,674	Exh. 1, Page 4
11	<u>E-Factor Revenue - August 2021 - January 2022, Excl. GRT</u>	<u>\$282,347</u>	Line 4
12	<u>(Over)/Under E-Factor Recovery at January 31, 2022</u>	<u>(\$64,674)</u>	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2021 - Jan 2022	(\$9,075)	Line 9
14	2020 PA PUC Audit Finding - Recovery of Understated Expense	\$7,171	Exh. 1, Page 4
15	<u>E-Factor Balance at January 31, 2022</u>	<u>(\$66,578)</u>	Line 12 + Line 13 + Line 14

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$2,267,944	\$1,962,353	\$2,053,160	\$1,878,009	\$2,720,417	\$4,487,602	\$15,369,485
2 Less E Factor Rate Revenue	\$65,502	\$52,665	\$54,341	\$50,722	\$34,458	\$42,362	\$300,050
3 Net Calendar Month Revenue	\$2,202,442	\$1,909,688	\$1,998,819	\$1,827,287	\$2,685,959	\$4,445,239	\$15,069,434
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$129,944	\$112,672	\$117,930	\$107,810	\$158,472	\$262,269	\$889,097
5 Net Calendar Month Revenue less GRT	\$2,072,498	\$1,797,017	\$1,880,889	\$1,719,477	\$2,527,487	\$4,182,970	\$14,180,338
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,002,463	\$1,797,230	\$1,694,552	\$1,738,286	\$3,089,258	\$3,665,592	\$13,987,382
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (5)	\$2,214	\$2,214	\$2,214	\$2,214	\$2,214	\$2,214	\$13,281
11 Working Capital for Default Service Supply Expense (5)	\$16,929	\$16,929	\$16,929	\$16,929	\$16,929	\$16,929	\$101,573
12 Total Expense	\$2,022,335	\$1,817,102	\$1,746,732	\$1,758,157	\$3,109,129	\$3,717,772	\$14,171,227
13 (Over)/Under Collection	(\$50,163)	\$20,085	(\$134,157)	\$38,681	\$581,642	(\$465,199)	(\$9,111)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2021 and March 1, 2022.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2021</u>	<u>Sep 2021</u>	<u>Oct 2021</u>	<u>Nov 2021</u>	<u>Dec 2021</u>	<u>Jan 2022</u>	<u>Total</u>
1 (Over)/Under Collection	(\$50,163)	\$20,085	(\$134,157)	\$38,681	\$581,642	(\$465,199)	(\$9,111)
2 Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$1,766)	\$653	(\$3,997)	\$1,048	\$14,178	(\$10,079)	\$36

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2020

Effective December 2020 to May 2020

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	(\$103,903)	
3		(Over)/Under E-Factor Recovery		<u>(\$38,526) Line 1 - Line 2</u>
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
5		Interest	\$1,178	
6		Total		<u>\$73,407 Line 4 + Line 5</u>
7		Net (Over)/Under Collection		<u>\$34,881 Line 3 + Line 6</u>

File April 2021

Effective June 2021 to November 2020

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 7
9	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	(\$59,160)	
10		(Over)/Under E-Factor Recovery		<u>\$94,041 Line 8 - Line 9</u>
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
12		Interest	\$6,985	
13		Total		<u>\$284,351 Line 11 + Line 12</u>
14		Net (Over)/Under Collection		<u>\$378,392 Line 10 + Line 13</u>

File October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 14
16	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	\$134,013	
17		(Over)/Under E-Factor Recovery		<u>\$244,379 Line 15 - Line 16</u>
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$25,126)	
19		Interest	(\$1,580)	
20		Total		<u>(\$26,705) Line 18 + Line 19</u>
21		Net (Over)/Under Collection		<u>\$217,674 Line 17 + Line 20</u>

File April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$217,674	Line 21
23	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	\$282,347	
24		(Over)/Under E-Factor Recovery		<u>(\$64,674) Line 22 - Line 23</u>
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$9,111)	
26		Interest	\$36	
27		Total		<u>(\$9,075) Line 25 + Line 26</u>
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$66,578) Sum Line 24 to Line 28</u>

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$69.55	\$69.55	\$69.55	\$69.55 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$4.24	\$4.24	\$4.24	\$4.24 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$73.79	\$73.79	\$73.79	\$73.79 /MWh	Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	193,139				Forecast POLR sales (MWh) June 1, 2022 through August 31, 2022
7 Administrative Adder	\$0.18	\$0.18	\$0.18	\$0.18 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				
11 Forecast POLR Sales (MWh)	193,139				Forecast POLR sales (MWh) June 1, 2022 through August 31, 2022
12 Unbundling Rate	\$0.27	\$0.27	\$0.27	\$0.27 /MWh	Line 10 / Line 11
13 E-factor (Over)/Under Collection	(\$64,674)				Exh. 1, Page 4
<u>Reconciliation (August 2021 to January 2022)</u>					
14 (Over)/Under Collection	(\$9,111)				Exh. 1, Page 2
15 Interest on (Over)/Under Collection	\$36				Exh. 1, Page 3
16 Total (Over)/Under Collection	(\$9,075)				Line 14 + Line 15
17 Audit Finding No. 1	\$7,171				Exhibit 1, page 4
18 Total E Factor (Over)/Under Reconciliation	(\$66,578)				Line 13 + Line 16 + Line 17
19 Forecast POLR Sales (MWh)	353,915				Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
20 E Factor Rate	(\$0.19)	(\$0.19)	(\$0.19)	(\$0.19) /MWh	Line 18 / Line 19
21 Adjusted Wholesale Price	\$74.05	\$74.05	\$74.05	\$74.05 /MWh	Line 4 + Line 7 + Line 12 + Line 20
22 EV TOU Rate Factor		1.41	0.85	0.61	Att. A, Page 3
23 Adjusted Wholesale Price for Rate Factor	\$74.05	\$104.14	\$62.85	\$45.11 /MWh	Line 21 * Line 22
24 EV TOU Program Expenses	\$167				EV TOU Marketing Expenses
25 Forecast POLR Sales (MWh)	353,915				Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
26 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 24 / Line 25
27 Total Adjusted Wholesale Price	\$74.05	\$104.14	\$62.85	\$45.11 /MWh	Line 23 + Line 26
28 PA GRT @ 5.9%	\$4.64	\$6.53	\$3.94	\$2.83 /MWh	Line 27 * (.059/(1-.059))
29 Total Retail Rate	\$78.69	\$110.67	\$66.79	\$47.94 /MWh	Line 27 + Line 28
30 RFP Medium C&I Retail Supply Rate (¢/kWh)	7.8689	11.0674	6.6786	4.7937 /kWh	Line 29 / 10
31 Forecast POLR Sales (kWh)	193,138,544				Forecast POLR sales (kWh) June 1, 2022 through August 31, 2022
32 Projected RFP Revenue	\$15,197,894				Line 30 * (Line 29 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2017	224,631	0	0	224,631
3	2018	219,660	0	0	219,660
4	2019	205,735	0	0	205,735
5	2020	194,021	0	0	194,021
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
6	Load (MWH)				
7	2017	994,889	1,078,109	620,596	2,693,593
8	2018	998,778	1,080,512	623,816	2,703,106
9	2019	762,437	815,715	467,805	2,045,958
10	2020	592,177	632,399	374,497	1,599,074
10	2022/2023 Capacity Price (\$/MWH)				
11	2017	\$11.30	\$0.00	\$0.00	\$4.17
12	2018	\$11.01	\$0.00	\$0.00	\$4.07
13	2019	\$13.51	\$0.00	\$0.00	\$5.03
13	2020	\$16.40	\$0.00	\$0.00	\$6.07

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2017	\$36.54	\$30.29	\$22.42	\$30.78
16	2018	\$48.98	\$40.08	\$26.93	\$40.33
17	2019	\$32.32	\$27.83	\$20.93	\$27.93
17	2020	\$27.39	\$22.57	\$15.99	\$22.82

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2017	\$47.84	\$30.29	\$22.42	\$34.96
20	2018	\$59.99	\$40.08	\$26.93	\$44.40
21	2019	\$45.82	\$27.83	\$20.93	\$32.96
21	2020	\$43.79	\$22.57	\$15.99	\$28.89

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2022/2023 Rate Factor			
23	2017	1.37	0.87	0.64
24	2018	1.35	0.90	0.61
25	2019	1.39	0.84	0.64
26	2020	1.52	0.78	0.55
26	Average	1.41	0.85	0.61

(1) As of Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
				<u>Effective 3/1/2022</u>				<u>Effective 6/1/2022</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	¢/kWh	6.9887	11.2687	4.9946	3.5578	7.8689	11.0674	6.6786	4.7937

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Rate Adjustment - August 1, 2021 through January 31, 2022

1	Surcharge Revenue, Incl. GRT	\$91,755,326	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$86,341,761	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$506,278)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$476,408)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$86,818,169	Line 2 - Line 4
6	Residential Related Expense	\$85,799,003	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$1,019,166)	Line 6 - Line 5
8	Interest	(\$36,291)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$1,055,457)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2021	(\$177,639)	Exh. 1, Page 4
11	E-Factor Revenue - August 2021 - January 2022, Excl. GRT	(\$476,408)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2022	\$298,769	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2021 - Jan 2022	(\$1,055,457)	Line 9
14	2020 PA PUC Audit Finding - Recovery of Understated Expense	\$7,171	Exh. 1, Page 4
15	E-Factor Balance at January 31, 2022	(\$749,517)	Line 12 + Line 13 + Line 14

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Total
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$20,233,680	\$12,859,422	\$12,369,802	\$12,277,798	\$14,519,440	\$19,495,182	\$91,755,326
2 E-Factor Revenue	(\$148,284)	(\$95,222)	(\$91,845)	(\$92,437)	(\$35,198)	(\$43,292)	(\$506,278)
3 Net Surcharge Revenue	\$20,381,965	\$12,954,644	\$12,461,647	\$12,370,235	\$14,554,638	\$19,538,474	\$92,261,604
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,202,536	\$764,324	\$735,237	\$729,844	\$858,724	\$1,152,770	\$5,443,435
5 Net Calendar Month Revenue	\$19,179,429	\$12,190,320	\$11,726,410	\$11,640,391	\$13,695,915	\$18,385,704	\$86,818,169
<u>Expense</u>							
6 Supply Invoice Amount	\$18,358,387	\$12,172,926	\$10,406,548	\$11,681,863	\$14,753,843	\$17,741,041	\$85,114,608
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (2)	\$1,032	\$413	\$790	\$494	\$421	\$677	\$3,826
9 EV-TOU Expense (3)	\$0	\$0	\$25,400	\$5,000	\$5,000	\$0	\$35,400
10 Filing Preparation and Approval Process Expense (4)	\$11,105	\$11,105	\$11,105	\$11,105	\$11,105	\$11,105	\$66,629
11 Working Capital for Default Service Supply Expense (4)	\$84,925	\$84,925	\$84,925	\$84,925	\$84,925	\$84,925	\$509,550
12 Total Expense	\$18,456,177	\$12,270,098	\$10,594,113	\$11,784,115	\$14,856,023	\$17,838,477	\$85,799,003
13 (Over)/Under Collection	(\$723,251)	\$79,778	(\$1,132,297)	\$143,724	\$1,160,108	(\$547,227)	(\$1,019,166)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2021.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2021</u>	<u>Sep 2021</u>	<u>Oct 2021</u>	<u>Nov 2021</u>	<u>Dec 2021</u>	<u>Jan 2022</u>	<u>Total</u>
1 (Over)/Under Collection	(\$723,251)	\$79,778	(\$1,132,297)	\$143,724	\$1,160,108	(\$547,227)	(\$1,019,166)
2 Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$25,464)	\$2,593	(\$33,733)	\$3,893	\$28,278	(\$11,857)	(\$36,291)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective December 2020 to May 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	\$486,142	
3		(Over)/Under E-Factor Recovery		\$557,174 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)	
5		Interest	(\$7,672)	
6		Total		(\$417,368) Line 4 + Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue			\$155,168 See Note 1
8		Net (Over)/Under Collection		\$294,974 Sum Line 3 to Line 7

Filed April 2021

Effective June 2021 to November 2021

9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974	Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	\$820,549	
11		(Over)/Under E-Factor Recovery		(\$525,576) Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)	
13		Interest	(\$3,827)	
14		Total		(\$53,279) Line 12 + Line 13
15		Net (Over)/Under Collection		(\$578,855) Sum Line 9 to Line 14

Filed October 2021

Effective December 2021 to May 2022

16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855)	Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	(\$41,938)	
18		(Over)/Under E-Factor Recovery		(\$536,916) Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793	
20		Interest	\$13,484	
21		Total		\$359,277 Line 19 + Line 20
22		Net (Over)/Under Collection		(\$177,639) Sum Line 16 to Line 21

Filed April 2022

Effective June 2022 to November 2022

23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177,639)	Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	(\$476,408)	
25		(Over)/Under E-Factor Recovery		\$298,769 Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1,019,166)	
27		Interest	(\$36,291)	
28		Total		(\$1,055,457) Line 26 + Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense			\$7,171 See Note 2
30		Net (Over)/Under Collection		(\$749,517) Sum Line 25 to Line 29

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Average Wholesale Price	\$61.85	\$61.85	\$61.85	\$61.85 /MWh	Weighted bid price - Attachment A, page 1
2 Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$4.27	\$4.27	\$4.27	\$4.27 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$66.12	\$66.12	\$66.12	\$66.12 /MWh	Line 1 + Line 3
5 Forecast POLR Sales (MWh)	1,596,016				Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
6 Outside Services Fees	\$68,990				Outside services to conduct RFPs
7 Administrative Adder	\$0.04	\$0.04	\$0.04	\$0.04 /MWh	Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$57,659				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$473,838				
10 Total Residential/Lighting Unbundling Expense	\$531,496				
11 Forecast POLR Sales (MWh)	1,596,016				Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
12 Unbundling Rate	\$0.33	\$0.33	\$0.33	\$0.33 /MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$1,605,077)				Att. 1, Page 6
14 Forecast POLR Sales (MWh)	1,596,016				Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
15 Capacity Adjustment Rate (per MWh)	(\$1.01)	(\$1.01)	(\$1.01)	(\$1.01) /MWh	
16 E-Factor (Over)/Under Reconciliation	\$298,769				Prior Period
Reconciliation					
17 (Over)/Under Collection	(\$1,019,166)				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	(\$36,291)				Exh. 1, Page 3
19 Total (Over)/Under Collection	(\$1,055,457)				Line 17 + Line 18
20 Audit Finding No. 2	\$7,171				Exhibit 1, page 4
21 Total E Factor (Over)/Under Reconciliation	(\$749,517)				Line 16 + Line 19 + Line 20
22 Forecast POLR Sales (MWh)	1,596,016				Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
23 E Factor Rate	(\$0.47)	(\$0.47)	(\$0.47)	(\$0.47) /MWh	Line 21 / Line 22
24 Adjusted Wholesale Price	\$65.01	\$65.01	\$65.01	\$65.01 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 23
25 Rate Factor	1.0042	1.0042	1.0042	1.0042	Att. 1, Page 4
26 EV TOU Rate Factor		1.43	0.81	0.59	Att. 1, Page 5
27 Adjusted Wholesale Price for Rate Factor	\$65.29	\$93.06	\$52.86	\$38.42 /MWh	Line 24 * Line 25 * Line 26
28 EV TOU Program Expenses	\$28,967				
29 Forecast POLR Sales (MWh)	1,591,236				Residential Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
30 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 28 / Line 29
31 Total Adjusted Wholesale Price	\$65.31	\$93.08	\$52.88	\$38.44 /MWh	Line 27 + Line 30
32 PA GRT @ 5.9%	\$4.09	\$5.84	\$3.32	\$2.41 /MWh	Line 31 * (.059/(1-.059))
33 Total Retail Rate	\$69.40	\$98.92	\$56.20	\$40.85 /MWh	Line 31 + Line 32
34 RFP Residential Retail Supply Rate (¢/kWh)	6.9395	9.8919	5.6198	4.0847 /kWh	Line 33 / 10
35 Forecast POLR Sales (kWh)	1,591,236,401				Residential Forecast POLR sales (kWh) June 1, 2022 through November 30, 2022
36 Projected RFP Revenue	\$110,424,006				Line 34 / 100 * Line 35

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$61.85 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$4.27 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$66.12 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,596,016	Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
6	Outside Services Fees	\$68,990	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.04 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659	Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838	
10	Total Residential/Lighting Unbundling Expense	\$531,496	
11	Forecast POLR Sales (MWh)	1,596,016	Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
12	Unbundling Rate (per MWh)	\$0.33 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$1,605,077)	Att. 1, Page 6
14	Forecast POLR Sales (MWh)	1,596,016	Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
15	Capacity Adjustment Rate (per MWh)	(\$1.01) /MWh	Line 13 / Line 14
16	E-Factor (Over)/Under Reconciliation	\$298,769	Prior Period
	<u>Reconciliation</u>		
17	(Over)/Under Collection	(\$1,019,166)	Exh. 1, Page 2
18	Interest on (Over)/Under Collection	(\$36,291)	Exh. 1, Page 3
19	Total (Over)/Under Collection	(\$1,055,457)	Line 17 + Line 18
20	Audit Finding No. 2	\$7,171	Exhibit 1, page 4
21	Total E Factor (Over)/Under Reconciliation	(\$749,517)	Line 16 + Line 19 + Line 20
22	Forecast POLR Sales (MWh)	1,596,016	Residential/Lighting Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
23	E Factor Rate (per MWh)	(\$0.47) /MWh	Line 21 / Line 22
24	Adjusted Wholesale Price (\$/MWh)	\$65.01 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 23
25	Rate Factor	0.6941	Att. 1, Page 4
26	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$45.13 /MWh	Line 24 * Line 25
27	PA GRT @ 5.9%	\$2.83 /MWh	Line 26 * (.059/(1-.059))
28	Total Retail Rate (\$/MWh)	\$47.96 /MWh	Line 26 + Line 27
29	RFP Lighting Retail Supply Rate (¢/kWh)	4.7956 kWh	Line 28 / 10

Lighting Supply Charges by Lamp Wattage:

30	SM, SH & PAL (¢/kWh)		4.7956	Line 29	
		Nominal	Fixture		
		Lamp	Charge		
		Wattage	\$/Month		
		Nominal kWh Energy per Unit per Month			
31	Mercury Vapor:	100	44	\$2.11	Line 30 * Nominal kWh Energy per Unit per Month / 100
32		175	74	\$3.55	
33		250	102	\$4.89	
34		400	161	\$7.72	
35		1000	386	\$18.51	
36	High Pressure Sodium:	70	29	\$1.39	
37		100	50	\$2.40	
38		150	71	\$3.40	
39		200	95	\$4.56	
40		250	110	\$5.28	
41		400	170	\$8.15	
42		1000	387	\$18.56	
43	Flood Lighting - Unmetered:	70	29	\$1.39	
44		100	46	\$2.21	
45		150	67	\$3.21	
46		250	100	\$4.80	
47		400	155	\$7.43	
48	LED - Cobra Head:	30	11	\$0.53	
49		45	16	\$0.77	
50		60	21	\$1.01	
51		95	34	\$1.63	
52		139	49	\$2.35	
53		219	77	\$3.69	
54	LED - Colonial:	20	7	\$0.34	
55		45	16	\$0.77	
56	LED - Contemporary:	40	14	\$0.67	
57		55	20	\$0.96	

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
Capacity Obligation (MW-day)				
1	2017	486,145	0	486,145
2	2018	509,044	661	509,705
3	2019	528,864	466	529,330
4	2020	525,604	677	526,281
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05
Load (MWH)				
6	2017	4,152,456	59,440	4,211,896
7	2018	4,540,359	60,084	4,600,442
8	2019	4,349,013	60,012	4,409,025
9	2020	4,483,221	59,039	4,542,260
2022/2023 Capacity Price (\$/MWH)				
10	2017	\$5.86	\$0.00	\$5.78
11	2018	\$5.61	\$0.55	\$5.55
12	2019	\$6.09	\$0.39	\$6.01
13	2020	\$5.87	\$0.57	\$5.80

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)				
14	2017	\$31.44	\$26.33	\$31.37
15	2018	\$41.36	\$32.50	\$41.24
16	2019	\$28.42	\$23.96	\$28.36
17	2020	\$23.80	\$18.70	\$23.73

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
\$/MWH				
18	2017	\$37.30	\$26.33	\$37.15
19	2018	\$46.97	\$33.05	\$46.79
20	2019	\$34.50	\$24.34	\$34.36
21	2020	\$29.67	\$19.27	\$29.53

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
2021/2022 Rate Factor			
22	2017	1.0042	0.7089
23	2018	1.0039	0.7065
24	2019	1.0040	0.7084
25	2020	1.0046	0.6526
26	Average	1.0042	0.6941

(1) As of Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2017	486,145	0	0	486,145
2	2018	509,705	0	0	509,705
3	2019	529,330	0	0	529,330
4	2020	528,300	0	0	528,300
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
Load (MWH)					
6	2017	1,655,668	1,538,216	1,018,012	4,211,896
7	2018	1,813,747	1,664,685	1,122,010	4,600,442
8	2019	1,739,120	1,598,905	1,071,000	4,409,025
9	2020	1,820,792	1,641,316	1,080,152	4,542,260
2022/2023 Capacity Price (\$/MWH)					
10	2017	\$14.70	\$0.00	\$0.00	\$5.78
11	2018	\$14.06	\$0.00	\$0.00	\$5.55
12	2019	\$15.23	\$0.00	\$0.00	\$6.01
13	2020	\$14.52	\$0.00	\$0.00	\$5.82

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2017	\$37.62	\$30.29	\$22.83	\$31.37
15	2018	\$50.62	\$40.27	\$27.53	\$41.24
16	2019	\$33.94	\$27.38	\$20.73	\$28.36
17	2020	\$29.21	\$22.63	\$16.18	\$23.73

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2017	\$52.32	\$30.29	\$22.83	\$37.15
19	2018	\$64.68	\$40.27	\$27.53	\$46.79
20	2019	\$49.18	\$27.38	\$20.73	\$34.36
21	2020	\$43.74	\$22.63	\$16.18	\$29.56

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2022/2023 Rate Factor				
22	2017	1.41	0.82	0.61
23	2018	1.38	0.86	0.59
24	2019	1.43	0.80	0.60
25	2020	1.48	0.77	0.55
26	Average	1.43	0.81	0.59

(1) As of the Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022

Capacity Adjustment for Proxy Price (1)

	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
1 Capacity MW/day per Tranche (2)	24.35	24.35	24.35	24.35	24.35	24.35	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,382	4,528	4,528	4,382	4,528	4,382	26,732 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-21	\$142.16	\$142.16	30
6 Jul-21	\$142.16	\$142.16	31
7 Aug-21	\$142.16	\$142.16	31
8 Sep-21	\$142.16	\$142.16	30
9 Oct-21	\$142.16	\$142.16	31
10 Nov-21	\$142.16	\$142.16	30
11 Dec-21	\$142.16	\$142.16	31
12 Jan-22	\$142.16	\$142.16	31
13 Feb-22	\$142.16	\$142.16	28
14 Mar-22	\$142.16	\$142.16	31
15 Apr-22	\$142.16	\$142.16	30
16 May-22	\$142.16	\$142.16	31
17 Jun-22	\$110.01	\$50.05	30
18 Jul-22	\$110.01	\$50.05	31
19 Aug-22	\$110.01	\$50.05	31
20 Sep-22	\$110.01	\$50.05	30
21 Oct-22	\$110.01	\$50.05	31
22 Nov-22	\$110.01	\$50.05	30
23 Dec-22	\$110.01	\$50.05	31
24 Jan-23	\$110.01	\$50.05	31
25 Feb-23	\$110.01	\$50.05	28
26 Mar-23	\$110.01	\$50.05	31
27 Apr-23	\$110.01	\$50.05	30
28 May-23	\$110.01	\$50.05	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09
30 3/15/2021	Dec 2021 - Nov 2022	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04

Average Final Capacity Price (6)

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
31 3/15/2021	Jun 2021 - May 2023	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11
32 3/15/2021	Dec 2021 - Nov 2022	\$95.98	\$95.98	\$95.98	\$95.98	\$95.98	\$95.98

Capacity Price Difference

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
33 3/15/2021	Jun 2021 - May 2023	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)
34 3/15/2021	Dec 2021 - Nov 2022	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)

Capacity Adjustment

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
35 3/15/2021	Jun 2021 - May 2023	(\$131,384)	(\$135,763)	(\$135,763)	(\$131,384)	(\$135,763)	(\$131,384)	(\$801,440)
36 3/15/2021	Dec 2021 - Nov 2022	(\$131,744)	(\$136,135)	(\$136,135)	(\$131,744)	(\$136,135)	(\$131,744)	(\$803,636)
36 Total		(\$263,127)	(\$271,898)	(\$271,898)	(\$263,127)	(\$271,898)	(\$263,127)	(\$1,605,077)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of February 28, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM 3rd Incremental Auction Results for the period Jun-22 through May-23.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2022

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Tariff		EV-TOU		Tariff		EV-TOU	
			Fixed Price	Peak	Off Peak	Super Off Peak	Fixed Price	Peak	Off Peak	Super Off Peak
				<u>Effective 12/1/2021</u>				<u>Effective 6/1/2022</u>		
RS	kWh	c/kWh	6.0286	9.9468	3.9077	2.8268	6.9395	9.8919	5.6198	4.0847
RH	kWh	c/kWh	6.0286	9.9468	3.9077	2.8268	6.9395	9.8919	5.6198	4.0847
RA	kWh	c/kWh	6.0286	9.9468	3.9077	2.8268	6.9395	9.8919	5.6198	4.0847
AL	kWh	c/kWh	3.4191				4.7956			
SE	kWh	c/kWh	3.4191				4.7956			
		Nominal Lamp Wattage								
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$1.50				\$2.11			
	175	\$/Mo.	\$2.53				\$3.55			
	250	\$/Mo.	\$3.49				\$4.89			
	400	\$/Mo.	\$5.50				\$7.72			
	1000	\$/Mo.	\$13.20				\$18.51			
High Pressure Sodium:	70	\$/Mo.	\$0.99				\$1.39			
	100	\$/Mo.	\$1.71				\$2.40			
	150	\$/Mo.	\$2.43				\$3.40			
	200	\$/Mo.	\$3.25				\$4.56			
	250	\$/Mo.	\$3.76				\$5.28			
	400	\$/Mo.	\$5.81				\$8.15			
	1000	\$/Mo.	\$13.23				\$18.56			
Flood Lighting - Unmetered:	70	\$/Mo.	\$0.99				\$1.39			
	100	\$/Mo.	\$1.57				\$2.21			
	150	\$/Mo.	\$2.29				\$3.21			
	250	\$/Mo.	\$3.42				\$4.80			
	400	\$/Mo.	\$5.30				\$7.43			
LED - Cobra Head:	30	\$/Mo.	\$0.55				\$0.53			
	45	\$/Mo.	\$0.55				\$0.77			
	60	\$/Mo.	\$0.72				\$1.01			
	95	\$/Mo.	\$1.16				\$1.63			
	139	\$/Mo.	\$1.68				\$2.35			
	219	\$/Mo.	\$2.63				\$3.69			
LED - Colonial:	20	\$/Mo.	\$0.58				\$0.34			
	45	\$/Mo.	\$0.58				\$0.77			
LED - Contemporary:	40	\$/Mo.	\$0.58				\$0.67			
	55	\$/Mo.	\$0.58				\$0.96			

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2022

Bi-Annual Rate Adjustment - August 1, 2021 through January 31, 2022

1	Surcharge Revenue, Incl. GRT	\$14,397,195	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$13,547,761	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$229,472	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$215,933	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$13,331,828	Line 2 - Line 4
6	Small C&I Related Expense	\$13,010,545	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$321,283)	Line 6 - Line 5
8	Interest	(\$11,520)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$332,803)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2021	(\$178,972)	Exh. 1, Page 4
11	E-Factor Revenue - August 2021 - January 2022, Excl. GRT	\$215,933	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2022	(\$394,905)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2021 - Jan 2022	(\$332,803)	Line 9
14	2020 PA PUC Audit Finding - Recovery of Understated Expense	\$7,171	Exh. 1, Page 4
15	E-Factor Balance at January 31, 2022	(\$720,538)	Line 12 + Line 13 + Line 14

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2021</u>	<u>Sep 2021</u>	<u>Oct 2021</u>	<u>Nov 2021</u>	<u>Dec 2021</u>	<u>Jan 2022</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$2,752,978	\$2,243,222	\$2,216,561	\$2,170,416	\$2,388,252	\$2,625,765	\$14,397,195
2 E-Factor Revenue	\$91,105	\$70,196	\$72,490	\$71,735	(\$37,071)	(\$38,983)	\$229,472
3 Net Surcharge Revenue	\$2,661,873	\$2,173,026	\$2,144,071	\$2,098,681	\$2,425,323	\$2,664,749	\$14,167,724
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$157,051	\$128,209	\$126,500	\$123,822	\$143,094	\$157,220	\$835,896
5 Net Calendar Month Revenue	\$2,504,823	\$2,044,817	\$2,017,571	\$1,974,859	\$2,282,229	\$2,507,529	\$13,331,828
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,372,062	\$1,891,908	\$1,768,156	\$1,889,152	\$2,334,873	\$2,583,673	\$12,839,823
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Filing Preparation and Approval Process Expense (5)	\$1,961	\$1,961	\$1,961	\$1,961	\$1,961	\$1,961	\$11,764
11 Working Capital for Default Service Supply Expense (5)	\$14,995	\$14,995	\$14,995	\$14,995	\$14,995	\$14,995	\$89,967
12 Total Expense	\$2,389,746	\$1,909,592	\$1,850,456	\$1,906,836	\$2,352,557	\$2,601,357	\$13,010,545
13 (Over)/Under Collection	(\$115,077)	(\$135,225)	(\$167,115)	(\$68,023)	\$70,328	\$93,829	(\$321,283)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2021.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. This has been updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2021</u>	<u>Sep 2021</u>	<u>Oct 2021</u>	<u>Nov 2021</u>	<u>Dec 2021</u>	<u>Jan 2022</u>	<u>Total</u>
1 (Over)/Under Collection	(\$115,077)	(\$135,225)	(\$167,115)	(\$68,023)	\$70,328	\$93,829	(\$321,283)
2 Interest Rate (1)	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$4,052)	(\$4,395)	(\$4,979)	(\$1,842)	\$1,714	\$2,033	(\$11,520)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective June 2021 to November 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>	
3		(Over)/Under E-Factor Recovery		<u>\$177,536</u> Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
5		Interest	<u>\$3,344</u>	
6		Total		<u>\$119,045</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u> Line 3 + Line 6

Filed April 2021

Effective June 2021 to November 2021

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>	
10		(Over)/Under E-Factor Recovery		<u>\$98,906</u> Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
12		Interest	<u>\$7,163</u>	
13		Total		<u>\$288,356</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u> Line 10 + Line 13

Filed October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>	
17		(Over)/Under E-Factor Recovery		<u>\$24,172</u> Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
19		Interest	<u>(\$5,903)</u>	
20		Total		<u>(\$203,144)</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u> Line 17 + Line 20

Filed April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)	Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>	
24		(Over)/Under E-Factor Recovery		<u>(\$394,905)</u> Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)	
26		Interest	<u>(\$11,520)</u>	
27		Total		<u>(\$332,803)</u> Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u> Sum Line 24 to Line 28

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Rate Design for Small C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)				
		Peak	Off Peak	Super Off Peak		
1 Wholesale Price	\$58.28	\$58.28	\$58.28	\$58.28	/MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%					Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.56	\$3.56	\$3.56	\$3.56	/MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$61.84	\$61.84	\$61.84	\$61.84	/MWh	Line 1 + Line 3
5 Outside Services	\$68,990					Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	251,872					Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
7 Administrative Adder	\$0.27	\$0.27	\$0.27	\$0.27	/MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$10,180					Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$83,662					
10 Total Small C&I Unbundling Expense	\$93,842					
11 Forecast POLR Sales (MWh)	251,872					Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
12 Unbundling Rate	\$0.37	\$0.37	\$0.37	\$0.37	/MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$179,777)					Att. A, Page 4
14 Forecast POLR Sales (MWh)	251,872					Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
15 Capacity Adjustment Rate (per MWh)	(\$0.71)	(\$0.71)	(\$0.71)	(\$0.71)	/MWh	
16 E-factor (Over)/Under Collection	(\$394,905)					Exh. 1, Page 4
<u>Reconciliation</u>						
17 (Over)/Under Collection	(\$321,283)					Exh. 1, Page 2
18 Interest on (Over)/Under Collection	(\$11,520)					Exh. 1, Page 3
19 Total (Over)/Under Collection	(\$332,803)					Line 17 + Line 18
20 Audit Finding No. 1	\$7,171					Exhibit 1, page 4
21 Total E Factor (Over)/Under Reconciliation	(\$720,538)					Line 16 + Line 19 + Line 20
22 Forecast POLR Sales (MWh)	251,872					Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
23 E-Factor Rate	(\$2.86)	(\$2.86)	(\$2.86)	(\$2.86)	/MWh	Line 21 / Line 22
24 Adjusted Wholesale Price	\$58.92	\$58.92	\$58.92	\$58.92	/MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 23
25 EV TOU Rate Factor		1.38	0.85	0.61		Att. A, Page 3
26 Adjusted Wholesale Price for Rate Factor	\$58.92	\$81.54	\$50.12	\$35.96	/MWh	Line 24 * Line 25
27 EV TOU Program Expenses	\$167					EV TOU Marketing Expenses
28 Forecast POLR Sales (MWh)	251,872					Forecast POLR sales (MWh) June 1, 2022 through November 30, 2022
29 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	/MWh	Line 27 / Line 28
30 Total Adjusted Wholesale Price	\$58.92	\$81.54	\$50.12	\$35.96	/MWh	Line 26 + Line 29
31 PA GRT @ 5.9%	\$3.69	\$5.11	\$3.14	\$2.25	/MWh	Line 30 * (.059/(1-.059))
32 Total Retail Rate	\$62.61	\$86.65	\$53.26	\$38.21	/MWh	Line 30 + Line 31
33 RFP Small C&I Retail Supply Rate (c/kWh)	6.2605	8.6645	5.3260	3.8214	/kWh	Line 32 / 10
34 Forecast POLR Sales (kWh)	251,871,587					Forecast POLR sales (kWh) June 1, 2022 through November 30, 2022
35 Projected RFP Revenue	\$15,768,461					Line 33 * (Line 32 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2017	61,869	0	0	61,869
3	2018	66,970	0	0	66,970
4	2019	79,692	0	0	79,692
5	2020	80,653	0	0	80,653
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
6	Load (MWH)				
7	2017	266,691	269,117	144,516	680,324
8	2018	297,433	302,067	169,558	769,058
9	2019	337,023	343,637	206,776	887,436
10	2020	310,798	321,372	200,877	833,047
10	2022/2023 Capacity Price (\$/MWH)				
11	2017	\$11.61	\$0.00	\$0.00	\$4.55
12	2018	\$11.27	\$0.00	\$0.00	\$4.36
13	2019	\$11.83	\$0.00	\$0.00	\$4.49
13	2020	\$12.99	\$0.00	\$0.00	\$4.85

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2017	\$36.51	\$30.42	\$22.61	\$31.15
16	2018	\$48.89	\$39.84	\$26.90	\$40.49
17	2019	\$33.11	\$27.46	\$20.55	\$28.00
17	2020	\$27.72	\$22.74	\$16.03	\$22.98

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2017	\$48.12	\$30.42	\$22.61	\$35.70
20	2018	\$60.16	\$39.84	\$26.90	\$44.85
21	2019	\$44.94	\$27.46	\$20.55	\$32.49
21	2020	\$40.71	\$22.74	\$16.03	\$27.82

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2021/2022 Rate Factor			
23	2017	1.35	0.85	0.63
24	2018	1.34	0.89	0.60
25	2019	1.38	0.85	0.63
26	2020	1.46	0.82	0.58
26	Average	1.38	0.85	0.61

(1) As of the Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Capacity Adjustment for Proxy Price (1)

	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
1 Capacity MW/day per Tranche (2)	16.36	16.36	16.36	16.36	16.36	16.36	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	491	507	507	491	507	491	2,994 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-21	\$142.16	\$142.16	30
6 Jul-21	\$142.16	\$142.16	31
7 Aug-21	\$142.16	\$142.16	31
8 Sep-21	\$142.16	\$142.16	30
9 Oct-21	\$142.16	\$142.16	31
10 Nov-21	\$142.16	\$142.16	30
11 Dec-21	\$142.16	\$142.16	31
12 Jan-22	\$142.16	\$142.16	31
13 Feb-22	\$142.16	\$142.16	28
14 Mar-22	\$142.16	\$142.16	31
15 Apr-22	\$142.16	\$142.16	30
16 May-22	\$142.16	\$142.16	31
17 Jun-22	\$110.01	\$50.05	30
18 Jul-22	\$110.01	\$50.05	31
19 Aug-22	\$110.01	\$50.05	31
20 Sep-22	\$110.01	\$50.05	30
21 Oct-22	\$110.01	\$50.05	31
22 Nov-22	\$110.01	\$50.05	30
23 Dec-22	\$110.01	\$50.05	31
24 Jan-23	\$110.01	\$50.05	31
25 Feb-23	\$110.01	\$50.05	28
26 Mar-23	\$110.01	\$50.05	31
27 Apr-23	\$110.01	\$50.05	30
28 May-23	\$110.01	\$50.05	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09
30 3/15/2021	Dec 2021 - Nov 2022	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04	\$126.04

Average Final Capacity Price (6)

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
31 3/15/2021	Jun 2021 - May 2023	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11
32 3/15/2021	Dec 2021 - Nov 2022	\$95.98	\$95.98	\$95.98	\$95.98	\$95.98	\$95.98

Capacity Price Difference

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	
33 3/15/2021	Jun 2021 - May 2023	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	Line 31 - Line 29
34 3/15/2021	Dec 2021 - Nov 2022	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)	(\$30.06)	Line 32 - Line 30

Capacity Adjustment

Auction Date	Terms	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total
35 3/15/2021	Jun 2021 - May 2023	(\$14,716)	(\$15,206)	(\$15,206)	(\$14,716)	(\$15,206)	(\$14,716)	(\$89,765) Line 4 * Line 33
36 3/15/2021	Dec 2021 - Nov 2022	(\$14,756)	(\$15,248)	(\$15,248)	(\$14,756)	(\$15,248)	(\$14,756)	(\$90,011) Line 4 * Line 34
34 Total		(\$29,472)	(\$30,454)	(\$30,454)	(\$29,472)	(\$30,454)	(\$29,472)	(\$179,777)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of February 28, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM 3rd Incremental Auction Results for the period Jun-22 through May-23.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2022

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 12/1/2021</u>				<u>Effective 6/1/2022</u>		
GS										
GM < 25 kW										
GMH <25 kW										
UMS										
All kWh	kWh	c/kWh	5.5291	8.7421	3.8914	2.7775	6.2605	8.6645	5.3260	3.8214