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AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-File

April 1, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Electric Purchase of Receivable Discount Rate Update
Supplement No. 30 to PECO's Electric Generation Supplier Coordination Tariff No. 1S
Issued April 1, 2022 and Effective May 31, 2022
Docket No. P-2020-3019290

Dear Secretary Chiavetta:

PECO Energy enclosed for filing with the Commission Supplement No. 30 to Tariff Electric No. 1S, PECO's Electric Generation Supplier Coordination Tariff issued April 1, 2022 and effective May 31, 2022.

This filing is made in accordance with the Pennsylvania Public Utility Commission's Order on PECO's Default Service Program for the Period from June 1, 2021 through May 31, 2025 (DSP V) in Docket No. P-2020-3019290 (Order). Based on the Order, all implementation costs to enable Standard Offer Program (SOP) web-enrollment will be recovered over the Revised DSP V period through a Purchase of Receivables (POR) discount. PECO Energy Company ("PECO") is proposing to set POR discount rate in its electric generation supplier tariff to 0.1% to recover the implementation costs incurred to implement SOP web enrollment.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215)-841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

Enclosures

Rosemary Chiavetta, Secretary

April 1, 2022

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Copies to: K. G. Sophy, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
K. Monaghan, Director, Bureau of Audits (via e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

**Proposed Changes to
PECO Energy Electric Generation Supplier Coordination Tariff No. 1S
Supplement No. 30**

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

This filing is made in accordance with the Pennsylvania Public Utility Commission's ("Commission") Order on PECO's Default Service Program for the Period from June 1, 2021 through May 31, 2025 (DSP V) in Docket No. P-2020-3019290 (Order).

Based on the Order, all implementation costs to enable Standard Offer Program (SOP) web-enrollment will be recovered over the Revised DSP V period through a Purchase of Receivables (POR) discount. PECO Energy Company ("PECO") is proposing to set POR discount rate in its electric generation supplier tariff to 0.1% to recover the implementation costs incurred to implement SOP web enrollment.

(a)(2) The total number of customers served by the utility.

The total number of electric customers served by PECO was 1,688,116 as of January 31, 2022.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

No PECO customers' bills will be affected by the changes.

(a)(4) The effect of the change on the utility's customers.

There will be no impact to any PECO customers.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

There is no expected impact on PECO's revenue or expenses because of the proposed changes.

(a)(6) The effect of the change on the service rendered by the utility.

There is no effect to the service rendered by PECO as a result of the proposed changes.

(a)(7) A list of factors considered by the utility.

Refer to the response to Question (a)(1).

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No studies were conducted.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customers polls were taken.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

The revised electric generation supplier tariff reflecting POR rate change will be posted on PECO's website (peco.com/rates) to inform customers of the tariff changes made in this filing.

(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.

In the preparation of the proposed tariff changes, PECO considered the Commission's Order on PECO's DSP V in Docket No. P-2020-3019290.

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: April 1, 2022

Effective: May 31, 2022

**ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Billing Service Options - Ninth Revised Page No. 92

Set the Purchase of Receivables (POR) discount rate to 0.1% to recover implementation costs to enable Standard Offer Program (“SOP”) web enrollment in compliance with the Commission’s Order in Docket No. P-2020-3019290.

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.
5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.
6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.
7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.
8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.
9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641, deferred costs related to the Company's retail opt-in program suspended by the Commission at Docket No. P-2012-22282641, and other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any others applicable docket, for recovery through a purchase of receivables discount that have not been otherwise recovered through fees paid by EGSs participating in the program; and (3) **(C)** PECO shall discount the payment by 0.1% to recover all implementation costs to enable Standard Offer Program web enrollment as approved at Docket No. P-2020-3019290. Upon completion of the recovery of the costs, the Company shall refund any over recovery of implementation and ongoing costs.

(C) Denotes Change

Supplement No. ~~30~~ to
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: April 1, ~~2022~~ Effective: ~~May 31, 2022~~

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ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. ~~30~~ to
Tariff Electric Pa. P.U.C. No. 1S
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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Billing Service Options - ~~Ninth~~ Revised Page No. ~~92~~

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**Supplement No. 30 to
Tariff Electric Pa. P.U.C. No. 1S
Ninth Revised Page No. 92
Superseding Eighth Revised Page No. 92**

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PECO Energy Company

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.

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Issued April 1, 2022

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