



Michael Zimmerman
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April 29, 2022

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 15A Energy Efficiency & Conservation
Charge
Supplement No. 46 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2022-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find enclosed Supplement No. 46 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, to become effective June 1, 2022, and supporting rate calculations. Supplement No. 46 reflects the final rates for the Phase IV Energy Efficiency and Conservation ("EE&C") surcharge at Rider No. 15A.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Cc: Enclosure
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
pcicero@paoca.org

Office of Small Business Advocate
Sharon Webb
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Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
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Michael Zimmerman
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Phone: 412-393-6268
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Dated: April 29, 2022



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 29, 2022

EFFECTIVE: June 1, 2022

Issued in compliance with
Commission Order entered March 25, 2021, at Docket No. M-2020-3020818.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Third Revised Page No. 118**
Cancelling Second Revised Page No. 118

The Company’s Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

DECREASES

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Third Revised Page No. 118**
Cancelling Second Revised Page No. 118

The Company’s Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE IV ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase IV Energy Efficiency and Conservation Surcharge (“EEC IV”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase IV of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2021, through May 31, 2026. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC IV is implemented in compliance with Docket No. M-2020-3015228 renaming the current Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge. The EEC IV is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.15		
Small & Medium Commercial and Industrial	GS, GM & GMH	0.20		
Large Commercial	GL, GLH, L		\$395.29	\$0.33
Large Industrial	GL, GLH, L, HVPS		\$640.62	\$0.32
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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 (I) (I)
 (D) (D)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2022

Reconciliation of Revenue and Expense for the Period April 1, 2021 through March 31, 2022

1	Surcharge Revenue Including GRT	\$17,492,470		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$16,460,414	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$1,455,023		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$1,369,177	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$17,829,591	Line 2 + Line 4
6	EEC Related Expense		\$14,230,648	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		\$3,598,942	Line 5 - Line 6
8	E-Factor Balance at March 31, 2021, Excl. GRT		\$592,645	
9	E-Factor Revenue Refunded - April 2021-March 2022, Excl. GRT		\$1,369,177	Line 4
10	Prior Period Balance at March 31, 2022		(\$776,531)	Line 8 - Line 9
11	Reconciliation Period Over/ (Under) Collection - April 2021 -March 2022		\$3,598,942	Line 7
12	E-Factor Balance at March 31, 2022		\$2,822,411	Line 10 + Line 11

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Revenue and Expense for the Reconciliation Period - April 1, 2021 through March 31, 2022

	<u>April-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>July-2021</u>	<u>August-2021</u>	<u>September-2021</u>	<u>October-2021</u>	<u>November-2021</u>	<u>December-2021</u>	<u>January-2022</u>	<u>February-2022</u>	<u>March-2022</u>	<u>Total</u>
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$381,214	\$437,313	\$653,251	\$659,930	\$745,403	\$471,271	\$452,841	\$444,448	\$499,240	\$609,137	\$494,597	\$454,598	\$6,303,243
2 E-Factor Revenue (Note 1)	(\$110,287)	(\$127,255)	(\$65,466)	\$48,814	\$52,133	\$33,236	\$31,940	\$31,855	\$35,381	\$43,140	\$34,867	\$32,101	\$40,458
3 Net Surcharge Revenue (Actual + E-Factor)	\$270,928	\$310,059	\$587,784	\$708,743	\$797,536	\$504,506	\$484,781	\$476,303	\$534,621	\$652,276	\$529,464	\$486,699	\$6,343,701
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$15,985	\$18,293	\$34,679	\$41,816	\$47,055	\$29,766	\$28,602	\$28,102	\$31,543	\$38,484	\$31,238	\$28,715	\$374,278
5 Net Calendar Month Revenue less GRT	\$254,943	\$291,765	\$553,105	\$666,928	\$750,481	\$474,740	\$456,179	\$448,201	\$503,079	\$613,792	\$498,226	\$457,984	\$5,969,422
6 Actual Expense	\$64,910	(\$167,928)	\$269,934	\$813,688	\$633,185	\$587,609	\$269,886	\$107,921	\$615,666	\$501,910	\$402,724	\$446,041	\$4,545,546
7 Over/ (Under) Collection	\$190,033	\$459,693	\$283,171	(\$146,760)	\$117,296	(\$112,868)	\$186,292	\$340,280	(\$112,587)	\$111,882	\$95,502	\$11,943	\$1,423,877
SMALL & MEDIUM COMMERCIAL AND INDUSTRIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$263,998	\$306,906	\$423,416	\$531,918	\$345,391	\$393,337	\$299,348	\$357,024	\$414,759	\$404,228	\$398,040	\$351,093	\$4,489,458
9 E-Factor Revenue (Note 1)	\$115,241	\$121,927	\$95,595	\$58,611	\$61,613	\$50,099	\$51,765	\$48,825	\$51,508	\$58,193	\$51,619	\$53,402	\$818,399
10 Net Surcharge Revenue (Actual + E-Factor)	\$379,239	\$428,833	\$519,011	\$590,529	\$407,005	\$443,436	\$351,112	\$405,849	\$466,267	\$462,422	\$449,659	\$404,495	\$5,307,857
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$22,375	\$25,301	\$30,622	\$34,841	\$24,013	\$26,163	\$20,716	\$23,945	\$27,510	\$27,283	\$26,530	\$23,865	\$313,164
12 Net Calendar Month Revenue less GRT	\$356,864	\$403,532	\$488,389	\$555,688	\$382,991	\$417,273	\$330,397	\$381,904	\$438,757	\$435,139	\$423,129	\$380,630	\$4,994,693
13 Actual Expense	\$452,012	\$446,480	\$282,142	\$76,752	\$51,022	\$160,840	\$124,728	\$527,712	\$476,351	\$539,490	\$267,140	\$423,679	\$3,828,348
14 Over/ (Under) Collection	(\$95,147)	(\$42,948)	\$206,247	\$478,936	\$331,970	\$256,433	\$205,669	(\$145,808)	(\$37,593)	(\$104,352)	\$155,990	(\$43,049)	\$1,166,346
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
15 Actual Surcharge Revenue	\$142,077	\$156,694	\$110,860	\$87,698	\$122,242	\$88,906	\$135,213	\$108,595	\$94,374	\$111,393	\$94,227	\$113,874	\$1,366,152
16 E-Factor Revenue (Note 1)	\$145,373	\$145,594	\$120,851	\$96,330	\$96,183	\$96,330	\$96,183	\$96,036	\$96,183	\$96,330	\$96,183	\$96,476	\$1,278,050
17 Net Surcharge Revenue (Actual + E-Factor)	\$287,449	\$302,288	\$231,711	\$184,028	\$218,424	\$185,236	\$231,395	\$204,631	\$190,557	\$207,723	\$190,410	\$210,350	\$2,644,202
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$16,960	\$17,835	\$13,671	\$10,858	\$12,887	\$10,929	\$13,652	\$12,073	\$11,243	\$12,256	\$11,234	\$12,411	\$156,008
19 Net Calendar Month Revenue less GRT	\$270,490	\$284,453	\$218,040	\$173,170	\$205,537	\$174,307	\$217,743	\$192,557	\$179,314	\$195,467	\$179,176	\$197,940	\$2,488,194
20 Actual Expense	\$177,876	\$188,770	\$350,355	\$61,710	\$133,755	\$195,038	\$145,749	\$272,887	\$363,785	\$32,383	\$73,914	\$102,006	\$2,098,227
21 Over/ (Under) Collection	\$92,614	\$95,682	(\$132,315)	\$111,460	\$71,782	(\$20,731)	\$71,994	(\$80,330)	(\$184,472)	\$163,084	\$105,262	\$95,934	\$389,967
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
22 Actual Surcharge Revenue	\$151,999	\$152,472	\$94,925	\$24,058	\$62,648	\$50,328	\$71,762	\$60,911	\$47,774	\$61,413	\$55,544	\$62,947	\$896,781
23 E-Factor Revenue (Note 1)	\$117,363	\$118,753	\$110,985	\$123,317	\$123,293	\$123,293	\$123,441	\$123,356	\$123,238	\$123,454	\$123,551	\$123,700	\$1,457,744
24 Net Surcharge Revenue (Actual + E-Factor)	\$269,363	\$271,225	\$205,910	\$147,375	\$185,941	\$173,621	\$195,203	\$184,267	\$171,012	\$184,866	\$179,095	\$186,646	\$2,354,525
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$15,892	\$16,002	\$12,149	\$8,695	\$10,971	\$10,244	\$11,517	\$10,872	\$10,090	\$10,907	\$10,567	\$11,012	\$138,917
26 Net Calendar Month Revenue less GRT	\$253,470	\$255,223	\$193,762	\$138,680	\$174,970	\$163,377	\$183,686	\$173,396	\$160,923	\$173,959	\$168,529	\$175,634	\$2,215,608
27 Actual Expense	\$79,602	\$153,453	\$69,918	\$0	\$0	\$84,584	\$46,891	\$272,010	\$283,190	\$45,191	\$22,133	\$75,508	\$1,132,480
28 Over/ (Under) Collection	\$173,869	\$101,769	\$123,844	\$138,680	\$174,970	\$78,793	\$136,795	(\$98,614)	(\$122,268)	\$128,768	\$146,396	\$100,126	\$1,083,128

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Revenue and Expense for the Reconciliation Period - April 1, 2021 through March 31, 2022

	<u>April-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>July-2021</u>	<u>August-2021</u>	<u>September-2021</u>	<u>October-2021</u>	<u>November-2021</u>	<u>December-2021</u>	<u>January-2022</u>	<u>February-2022</u>	<u>March-2022</u>	<u>Total</u>
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
29 Actual Surcharge Revenue	\$191,424	\$263,027	\$285,287	\$243,602	\$287,757	\$260,440	\$232,614	\$303,306	\$230,921	\$278,485	\$260,630	\$189,673	\$3,027,165
30 E-Factor Revenue (Note 1)	(\$38,221)	(\$37,844)	(\$104,172)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$168,625)	(\$168,625)	(\$168,625)	(\$1,702,919)
31 Net Surcharge Revenue (Actual + E-Factor)	\$153,204	\$225,183	\$181,115	\$74,134	\$118,289	\$90,972	\$63,146	\$133,838	\$61,453	\$109,860	\$92,005	\$21,048	\$1,324,246
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,039	\$13,286	\$10,686	\$4,374	\$6,979	\$5,367	\$3,726	\$7,896	\$3,626	\$6,482	\$5,428	\$1,242	\$78,131
33 Net Calendar Month Revenue less GRT	\$144,165	\$211,898	\$170,429	\$69,760	\$111,310	\$85,604	\$59,420	\$125,942	\$57,827	\$103,378	\$86,577	\$19,806	\$1,246,116
34 Actual Expense	\$370,291	\$204,903	\$591,927	\$34,253	\$40,040	\$111,448	\$69,696	\$60,361	\$131,797	\$42,731	\$38,735	\$67,565	\$1,763,749
35 Over/ (Under) Collection	(\$226,127)	\$6,994	(\$421,498)	\$35,508	\$71,269	(\$25,844)	(\$10,276)	\$65,581	(\$73,970)	\$60,647	\$47,842	(\$47,759)	(\$517,633)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
36 Actual Surcharge Revenue	\$20,631	\$174,768	\$164,498	\$98,671	\$135,322	\$146,050	\$99,828	\$164,486	\$91,447	\$125,608	\$143,311	\$45,050	\$1,409,671
37 E-Factor Revenue (Note 1)	\$46,446	\$45,273	(\$7,896)	(\$57,885)	(\$57,885)	(\$57,885)	(\$58,020)	(\$57,885)	(\$57,885)	(\$57,695)	(\$57,695)	(\$57,695)	(\$436,709)
38 Net Surcharge Revenue (Actual + E-Factor)	\$67,077	\$220,041	\$156,603	\$40,786	\$77,437	\$88,165	\$41,807	\$106,601	\$33,562	\$67,912	\$85,615	(\$12,645)	\$972,962
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$3,958	\$12,982	\$9,240	\$2,406	\$4,569	\$5,202	\$2,467	\$6,289	\$1,980	\$4,007	\$5,051	(\$746)	\$57,405
40 Net Calendar Month Revenue less GRT	\$63,120	\$207,058	\$147,363	\$38,380	\$72,868	\$82,963	\$39,341	\$100,312	\$31,582	\$63,906	\$80,564	(\$11,899)	\$915,557
41 Actual Expense	\$81,621	\$506,432	\$0	\$0	\$0	\$0	\$7,635	\$22,773	\$92,919	\$58,815	\$23,345	\$68,758	\$862,299
42 Over/ (Under) Collection	(\$18,502)	(\$299,374)	\$147,363	\$38,380	\$72,868	\$82,963	\$31,706	\$77,538	(\$61,337)	\$5,091	\$57,219	(\$80,657)	\$53,258
TOTAL													
43 Actual Surcharge Revenue	\$1,151,344	\$1,491,180	\$1,732,237	\$1,645,878	\$1,698,763	\$1,410,332	\$1,291,605	\$1,438,771	\$1,378,515	\$1,590,263	\$1,446,350	\$1,217,233	\$17,492,470
44 E-Factor Revenue (Note 1)	\$275,916	\$266,448	\$149,898	\$99,718	\$105,869	\$75,604	\$75,840	\$72,719	\$78,957	\$94,796	\$79,899	\$79,359	\$1,455,023
45 Net Surcharge Revenue (Actual + E-Factor)	\$1,427,260	\$1,757,628	\$1,882,135	\$1,745,596	\$1,804,631	\$1,485,936	\$1,367,444	\$1,511,490	\$1,457,472	\$1,685,060	\$1,526,249	\$1,296,592	\$18,947,493
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$84,208	\$103,700	\$111,046	\$102,990	\$106,473	\$87,670	\$80,679	\$89,178	\$85,991	\$99,419	\$90,049	\$76,499	\$1,117,902
47 Net Calendar Month Revenue less GRT	\$1,343,052	\$1,653,928	\$1,771,089	\$1,642,606	\$1,698,158	\$1,398,265	\$1,286,765	\$1,422,312	\$1,371,481	\$1,585,641	\$1,436,200	\$1,220,093	\$17,829,591
48 Actual Expense	\$1,226,312	\$1,332,112	\$1,564,276	\$986,402	\$858,002	\$1,139,519	\$664,585	\$1,263,664	\$1,963,709	\$1,220,521	\$827,990	\$1,183,557	\$14,230,648
49 Over/ (Under) Collection	\$116,740	\$321,817	\$206,813	\$656,203	\$840,156	\$258,746	\$622,180	\$158,648	(\$592,227)	\$365,120	\$608,210	\$36,537	\$3,598,942

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Summary of Surcharge Revenue by Month

	April-2021	May-2021	June-2021	July-2021	August-2021	September-2021	October-2021	November-2021	December-2021	January-2022	February-2022	March-2022	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$336,018	\$395,719	\$605,541	\$623,551	\$687,568	\$435,074	\$412,338	\$381,423	\$429,352	\$499,507	\$409,542	\$385,864	\$5,601,498
2 RH	\$39,265	\$35,200	\$39,675	\$33,595	\$42,558	\$29,758	\$33,840	\$55,494	\$61,510	\$98,379	\$76,020	\$60,730	\$606,025
3 RA	\$5,931	\$6,394	\$8,035	\$2,783	\$15,278	\$6,439	\$6,662	\$7,531	\$8,378	\$11,251	\$9,035	\$8,004	\$95,720
4 GS, Com	\$9,300	\$9,764	\$12,317	\$15,507	\$16,154	\$12,641	\$13,689	\$14,368	\$16,128	\$20,501	\$16,681	\$16,852	\$173,902
5 GM, Com	\$221,281	\$253,854	\$360,999	\$472,195	\$269,043	\$334,310	\$243,420	\$286,321	\$345,216	\$313,798	\$316,530	\$284,136	\$3,701,104
6 GMH, Com	\$20,754	\$20,693	\$22,364	\$23,743	\$31,572	\$22,126	\$23,410	\$28,897	\$31,593	\$41,911	\$35,356	\$34,341	\$336,761
7 GM, Ind	\$12,010	\$21,211	\$26,274	\$19,048	\$26,860	\$22,553	\$17,821	\$25,392	\$20,282	\$25,911	\$27,162	\$14,635	\$259,158
8 GMH, Ind	\$653	\$1,384	\$1,462	\$1,425	\$1,762	\$1,708	\$1,007	\$2,047	\$1,540	\$2,107	\$2,310	\$1,128	\$18,532
9 GL, Com (Fixed)	\$121,329	\$133,939	\$93,890	\$73,453	\$106,221	\$75,832	\$118,758	\$89,109	\$83,287	\$93,158	\$82,502	\$99,022	\$1,170,500
10 GL, Ind (Fixed)	\$162,094	\$233,795	\$252,100	\$207,871	\$251,635	\$226,179	\$197,989	\$275,388	\$193,690	\$244,038	\$227,642	\$162,380	\$2,634,801
11 GL, Com (Variable)	\$99,140	\$101,547	\$59,336	\$13,266	\$43,786	\$33,648	\$50,935	\$38,209	\$37,018	\$39,569	\$35,173	\$43,279	\$594,905
12 GL, Ind (Variable)	\$31,367	\$65,785	\$68,385	\$37,434	\$57,858	\$56,046	\$37,740	\$64,000	\$41,321	\$53,741	\$56,944	\$22,562	\$593,181
13 GLH, Com (Fixed)	\$17,622	\$19,750	\$14,649	\$11,473	\$13,701	\$11,156	\$14,137	\$16,902	\$10,132	\$15,169	\$9,405	\$12,950	\$167,045
14 GLH, Ind (Fixed)	\$9,090	\$11,380	\$13,456	\$12,526	\$14,584	\$13,503	\$11,755	\$8,910	\$17,252	\$14,252	\$11,832	\$9,451	\$147,991
15 GLH, Com (Variable)	\$15,009	\$16,757	\$10,006	\$1,406	\$5,716	\$4,662	\$6,474	\$6,649	\$4,750	\$6,474	\$4,211	\$5,655	\$87,770
16 GLH, Ind (Variable)	\$1,938	\$2,994	\$3,202	\$2,443	\$3,252	\$3,028	\$2,460	\$2,045	\$3,747	\$3,084	\$2,790	\$1,578	\$32,561
17 L, Com (Fixed)	\$3,125	\$3,005	\$2,321	\$2,772	\$2,320	\$1,918	\$2,317	\$2,584	\$955	\$3,067	\$2,320	\$1,901	\$28,607
18 L, Ind (Fixed)	\$3,923	\$6,986	\$8,327	\$7,968	\$8,264	\$8,573	\$6,934	\$8,739	\$7,361	\$6,987	\$9,672	\$4,831	\$88,565
19 L, Com (Variable)	\$37,850	\$34,169	\$25,583	\$9,386	\$13,146	\$12,017	\$14,354	\$16,053	\$6,006	\$15,370	\$16,161	\$14,012	\$214,106
20 L, Ind (Variable)	\$948	\$10,482	\$18,165	\$21,341	\$11,454	\$16,449	\$10,875	\$24,642	\$17,837	\$8,773	\$17,740	\$5,451	\$164,158
21 HVPS, Ind (Fixed)	\$16,318	\$10,866	\$11,404	\$15,237	\$13,273	\$12,185	\$15,936	\$10,268	\$12,618	\$13,207	\$11,484	\$13,010	\$155,807
22 HVPS, Ind (Variable)	(\$13,622)	\$95,507	\$74,745	\$37,454	\$62,758	\$70,527	\$48,753	\$73,800	\$28,543	\$60,010	\$65,837	\$15,459	\$619,771
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,151,344	\$1,491,180	\$1,732,237	\$1,645,878	\$1,698,763	\$1,410,332	\$1,291,605	\$1,438,771	\$1,378,515	\$1,590,263	\$1,446,350	\$1,217,233	\$17,492,470
A. Actual Surcharge Revenue by Customer Class													
30 Residential (RS, RH, RA)	\$381,214	\$437,313	\$653,251	\$659,930	\$745,403	\$471,271	\$452,841	\$444,448	\$499,240	\$609,137	\$494,597	\$454,598	\$6,303,243
31 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$263,998	\$306,906	\$423,416	\$531,918	\$345,391	\$393,337	\$299,348	\$357,024	\$414,759	\$404,228	\$398,040	\$351,093	\$4,489,458
32 Large Commercial (GL, GLH, L) [Fixed]	\$142,077	\$156,694	\$110,860	\$87,698	\$122,242	\$88,906	\$135,213	\$108,595	\$94,374	\$111,393	\$94,227	\$113,874	\$1,366,152
33 Large Commercial (GL, GLH, L) [Variable]	\$151,999	\$152,472	\$94,925	\$24,058	\$62,648	\$50,328	\$71,762	\$60,911	\$47,774	\$61,413	\$55,544	\$62,947	\$896,781
34 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$191,424	\$263,027	\$285,287	\$243,602	\$287,757	\$260,440	\$232,614	\$303,306	\$230,921	\$278,485	\$260,630	\$189,673	\$3,027,165
35 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$20,631	\$174,768	\$164,498	\$98,671	\$135,322	\$146,050	\$99,828	\$164,486	\$91,447	\$125,608	\$143,311	\$45,050	\$1,409,671
36 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$1,151,344	\$1,491,180	\$1,732,237	\$1,645,878	\$1,698,763	\$1,410,332	\$1,291,605	\$1,438,771	\$1,378,515	\$1,590,263	\$1,446,350	\$1,217,233	\$17,492,470
B. Actual Surcharge Revenue by Customer Class Less GRT													
39 Residential (RS, RH, RA)	\$358,723	\$411,512	\$614,709	\$620,994	\$701,424	\$443,466	\$426,123	\$418,226	\$469,785	\$573,198	\$465,416	\$427,777	\$5,931,352
40 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$248,422	\$288,798	\$398,434	\$500,535	\$325,013	\$370,130	\$281,686	\$335,959	\$390,288	\$380,379	\$374,556	\$330,378	\$4,224,580
41 Large Commercial (GL, GLH, L) [Fixed]	\$133,694	\$147,449	\$104,319	\$82,524	\$115,029	\$83,661	\$127,235	\$102,188	\$88,806	\$104,821	\$88,668	\$107,155	\$1,285,549
42 Large Commercial (GL, GLH, L) [Variable]	\$143,031	\$143,476	\$89,324	\$22,639	\$58,952	\$47,358	\$67,528	\$57,317	\$44,956	\$57,789	\$52,267	\$59,233	\$843,871
43 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$180,130	\$247,509	\$268,455	\$229,230	\$270,779	\$245,074	\$218,890	\$285,411	\$217,296	\$262,054	\$245,253	\$178,482	\$2,848,562
44 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$19,414	\$164,457	\$154,793	\$92,850	\$127,338	\$137,433	\$93,938	\$154,782	\$86,052	\$118,197	\$134,855	\$42,392	\$1,326,500
45 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$1,083,415	\$1,403,201	\$1,630,035	\$1,548,771	\$1,598,536	\$1,327,122	\$1,215,400	\$1,353,883	\$1,297,182	\$1,496,438	\$1,361,015	\$1,145,417	\$16,460,414

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Calculation of E-Factor Revenue

	<u>April-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>July-2021</u>	<u>August-2021</u>	<u>September-2021</u>	<u>October-2021</u>	<u>November-2021</u>	<u>December-2021</u>	<u>January-2022</u>	<u>February-2022</u>	<u>March-2022</u>	<u>Total</u>
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	259,449,561	299,366,520	410,692,227	459,335,863	490,567,975	312,747,326	300,553,707	299,755,565	332,936,198	405,944,446	328,098,576	302,068,837	4,201,516,800
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	216,883,802	229,467,129	257,014,339	275,765,297	289,891,380	235,714,274	243,553,145	229,722,482	242,347,439	273,800,173	242,865,563	251,257,207	2,988,282,229
3 Large Commercial (GL, GLH, L) [Fixed]	656	657	656	656	655	656	655	654	655	656	655	657	7,868
4 Large Commercial (GL, GLH, L) [Variable]	552,195	558,731	464,165	464,165	464,075	464,075	464,631	464,313	463,868	464,680	465,046	465,605	5,755,549
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	203	201	202	201	201	201	201	201	201	200	200	200	2,412
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	273,160	266,260	247,657	247,590	247,590	247,590	248,169	247,590	247,590	246,779	246,779	246,779	3,013,533
B. E-Factor Rate, Excl. GRT (Note 1)													
6 Residential (RS, RH, RA) (cents/kWh)	(0.040)	(0.040)	(0.015)	0.010	0.010	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100
7 Small & Medium Commercial and Industrial (GS, GM, GMH)	0.050	0.050	0.035	0.020	0.020	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
8 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$208.53	\$208.53	\$173.36	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18	\$138.18
9 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	\$0.20	\$0.20	\$0.23	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
10 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$177.17)	(\$177.17)	(\$485.28)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)	(\$793.38)
11 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	\$0.16	\$0.16	(\$0.03)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)	(\$0.22)
C. E-Factor Revenue, Excl. GRT (Note 2)													
12 Residential (RS, RH, RA)	(\$103,780)	(\$119,747)	(\$61,604)	\$45,934	\$49,057	\$31,275	\$30,055	\$29,976	\$33,294	\$40,594	\$32,810	\$30,207	\$38,071
13 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$108,442	\$114,734	\$89,955	\$55,153	\$57,978	\$47,143	\$48,711	\$45,944	\$48,469	\$54,760	\$48,573	\$50,251	\$770,114
14 Large Commercial (GL, GLH, L) [Fixed]	\$136,796	\$137,004	\$113,721	\$90,646	\$90,508	\$90,646	\$90,508	\$90,370	\$90,508	\$90,646	\$90,508	\$90,784	\$1,202,645
15 Large Commercial (GL, GLH, L) [Variable]	\$110,439	\$111,746	\$104,437	\$116,041	\$116,019	\$116,019	\$116,158	\$116,078	\$115,967	\$116,170	\$116,262	\$116,401	\$1,371,737
16 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$35,966)	(\$35,611)	(\$98,026)	(\$159,469)	(\$159,469)	(\$159,469)	(\$159,469)	(\$159,469)	(\$159,469)	(\$158,676)	(\$158,676)	(\$158,676)	(\$1,602,447)
17 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$43,706	\$42,602	(\$7,430)	(\$54,470)	(\$54,470)	(\$54,470)	(\$54,597)	(\$54,470)	(\$54,470)	(\$54,291)	(\$54,291)	(\$54,291)	(\$410,943)
18 Total E-Factor Revenue	\$259,637	\$250,728	\$141,054	\$93,835	\$99,623	\$71,143	\$71,365	\$68,429	\$74,299	\$89,203	\$75,185	\$74,676	\$1,369,177
D. E-Factor Revenue, Incl. GRT (Note 2)													
19 Residential (RS, RH, RA)	(\$110,287)	(\$127,255)	(\$65,466)	\$48,814	\$52,133	\$33,236	\$31,940	\$31,855	\$35,381	\$43,140	\$34,867	\$32,101	\$40,458
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$115,241	\$121,927	\$95,595	\$58,611	\$61,613	\$50,099	\$51,765	\$48,825	\$51,508	\$58,193	\$51,619	\$53,402	\$818,399
21 Large Commercial (GL, GLH, L) [Fixed]	\$145,373	\$145,594	\$120,851	\$96,330	\$96,183	\$96,330	\$96,183	\$96,036	\$96,183	\$96,330	\$96,183	\$96,476	\$1,278,050
22 Large Commercial (GL, GLH, L) [Variable]	\$117,363	\$118,753	\$110,985	\$123,317	\$123,293	\$123,293	\$123,441	\$123,356	\$123,238	\$123,454	\$123,551	\$123,700	\$1,457,744
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$38,221)	(\$37,844)	(\$104,172)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$169,468)	(\$168,625)	(\$168,625)	(\$168,625)	(\$1,702,919)
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$46,446	\$45,273	(\$7,896)	(\$57,885)	(\$57,885)	(\$57,885)	(\$58,020)	(\$57,885)	(\$57,885)	(\$57,695)	(\$57,695)	(\$57,695)	(\$436,709)
25 Total E-Factor Revenue	\$275,916	\$266,448	\$149,898	\$99,718	\$105,869	\$75,604	\$75,840	\$72,719	\$78,957	\$94,796	\$79,899	\$79,359	\$1,455,023

(1) New rates effective June 1, 2021 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Expense by Month

	<u>April-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>July-2021</u>	<u>August-2021</u>	<u>September-2021</u>	<u>October-2021</u>	<u>November-2021</u>	<u>December-2021</u>	<u>January-2022</u>	<u>February-2022</u>	<u>March-2022</u>	<u>Total</u>
A. Actual Phase III Expense by Customer Class													
1 Residential (RS, RH, RA)	\$64,910	-\$167,928	\$119,122	\$21,022	\$24,170	\$36,608	\$37,050	-\$57,347	\$0	\$0	\$0	\$0	\$77,605
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$452,012	\$446,480	\$154,286	\$49,004	\$15,133	\$0	\$19,109	-\$15,948	\$0	\$0	\$0	\$0	\$1,120,076
3 Large Commercial (GL, GLH, L) [Fixed]	\$177,876	\$188,770	\$215,782	\$36,481	\$99,524	\$0	\$27,485	-\$10,074	\$0	\$0	\$0	\$0	\$735,844
4 Large Commercial (GL, GLH, L) [Variable]	\$79,602	\$153,453	\$69,496	\$0	\$0	\$0	\$0	-\$293	\$0	\$0	\$0	\$0	\$302,258
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$370,291	\$204,903	\$476,890	\$19,933	\$22,277	\$0	\$28,130	-\$1,208	\$0	\$0	\$0	\$0	\$1,121,217
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$81,621	\$506,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$588,054
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$1,226,312	\$1,332,112	\$1,035,575	\$126,441	\$161,104	\$36,608	\$111,774	-\$84,870	\$0	\$0	\$0	\$0	\$3,945,055
B. Actual Phase IV Expense by Customer Class													
10 Residential (RS, RH, RA)	\$0	\$0	\$150,812	\$792,665	\$609,016	\$551,001	\$232,837	\$165,268	\$615,666	\$501,910	\$402,724	\$446,041	\$4,467,941
11 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$127,857	\$27,748	\$35,889	\$160,840	\$105,619	\$543,660	\$476,351	\$539,490	\$267,140	\$423,679	\$2,708,271
12 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$134,573	\$25,228	\$34,231	\$195,038	\$118,264	\$282,961	\$363,785	\$32,383	\$73,914	\$102,006	\$1,362,383
13 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$421	\$0	\$0	\$84,584	\$46,891	\$272,303	\$283,190	\$45,191	\$22,133	\$75,508	\$830,222
14 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$115,037	\$14,320	\$17,763	\$111,448	\$41,566	\$61,569	\$131,797	\$42,731	\$38,735	\$67,565	\$642,531
15 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$7,635	\$22,773	\$92,919	\$58,815	\$23,345	\$68,758	\$274,245
16 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Total	\$0	\$0	\$528,700	\$859,962	\$696,899	\$1,102,911	\$552,811	\$1,348,534	\$1,963,709	\$1,220,521	\$827,990	\$1,183,557	\$10,285,593
C. Actual PJM Forward Capacity Market (Proceeds)/Penalties by Customer Class													
19 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
D. Total by Customer Class (Section A + Section B + Section C)													
28 Residential (RS, RH, RA)	\$64,910	-\$167,928	\$269,934	\$813,688	\$633,185	\$587,609	\$269,886	\$107,921	\$615,666	\$501,910	\$402,724	\$446,041	\$4,545,546
29 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$452,012	\$446,480	\$282,142	\$76,752	\$51,022	\$160,840	\$124,728	\$527,712	\$476,351	\$539,490	\$267,140	\$423,679	\$3,828,348
30 Large Commercial (GL, GLH, L) [Fixed]	\$177,876	\$188,770	\$350,355	\$61,710	\$133,755	\$195,038	\$145,749	\$272,887	\$363,785	\$32,383	\$73,914	\$102,006	\$2,098,227
31 Large Commercial (GL, GLH, L) [Variable]	\$79,602	\$153,453	\$69,918	\$0	\$0	\$84,584	\$46,891	\$272,010	\$283,190	\$45,191	\$22,133	\$75,508	\$1,132,480
32 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$370,291	\$204,903	\$591,927	\$34,253	\$40,040	\$111,448	\$69,696	\$60,361	\$131,797	\$42,731	\$38,735	\$67,565	\$1,763,749
33 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$81,621	\$506,432	\$0	\$0	\$0	\$0	\$7,635	\$22,773	\$92,919	\$58,815	\$23,345	\$68,758	\$862,299
34 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total	\$1,226,312	\$1,332,112	\$1,564,276	\$986,402	\$858,002	\$1,139,519	\$664,585	\$1,263,664	\$1,963,709	\$1,220,521	\$827,990	\$1,183,557	\$14,230,648

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

E-Factor Reconciliation

	A	B	C	D	E	F	G	H
		Exh. 1, Page 5		= A - B + C			= E * F	= D - G
	Current Period E-Factor Revenue				Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2021 (1)</u>	April 2021 - March 2022 Current Period E-Factor Revenue	Adjustment for Prior Period Adjustment (2)	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2022</u>	Forecast Billing Units <u>Apr - May 2022</u>	E-Factor Rate <u>Excl. GRT</u>	Forecast E-Factor Revenue <u>Apr - May 2022</u>	Forecast E-Factor Balance <u>May 31, 2022</u>
1 Residential (RS, RH, RA)	(\$335,240)	\$38,071	(\$252)	(\$373,562)	516,750,538	\$0.0001	\$51,675	(\$425,237)
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$101,593	\$770,114	\$126	(\$668,395)	469,093,310	\$0.0002	\$93,819	(\$762,214)
3 Large Commercial (GL, GLH, L) [Fixed]	\$917,507	\$1,202,645	(\$10,594)	(\$295,731)	1,304	\$138.18	\$180,219	(\$475,950)
4 Large Commercial (GL, GLH, L) [Variable]	\$1,673,529	\$1,371,737	\$0	\$301,793	990,822	\$0.2500	\$247,706	\$54,087
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$1,579,017)	(\$1,602,447)	\$10,720	\$34,149	407	(\$793.38)	(\$322,682)	\$356,831
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$185,727)	(\$410,943)	\$0	\$225,216	475,944	(\$0.2200)	(\$104,708)	\$329,924
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	0	\$0	\$0	\$0
9 Total	\$592,646	\$1,369,177	(\$0)	(\$776,531)			\$146,028	(\$922,560)

(1) Per the Energy Efficiency Phase IV filing, April 30, 2021, Docket No. M-2021-3025637, Exhibit 1, page 1.

(2) Reflects allocation correction of prior period expenses, as identified during a PUC audit. While this allocation issues was not considered material, the Company acknowledged within data reponse 2-EEC (dated 6/24/21) that it would reflect the Rider 15A - EEC adjustment in the rate filing effective June 1, 2022.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase IV Revenue			Total
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2022 - May 2022</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2022 - May 2022</u>	<u>Total Forecasted Expenses Apr - May 2022</u>
1 Residential (RS, RH, RA)	516,750,538	\$0.0015	\$775,126	\$827,306
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	469,093,310	\$0.0016	\$750,549	\$771,239
3 Large Commercial (GL, GLH, L) [Fixed]	1,304	\$294.66	\$384,305	\$368,673
4 Large Commercial (GL, GLH, L) [Variable]	990,822	\$0.37	\$366,604	\$390,261
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	407	\$431.94	\$175,678	\$171,114
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	475,944	\$0.25	\$118,986	\$158,541
7 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
8 Unmetered (UMS)	0	\$0	\$0	\$0
9 Total			\$2,571,248	\$2,687,135

(1) Per the Energy Efficiency Phase IV filing, April 30, 2021, Docket No. M-2021-3025637, Sttachment A, page 4.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Calculation of Current and Projected E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J	K = G + H - I + J	L	M = K / L
Current Reconciliation Period April 2021-March 2022												
Customer Class	Reconciliation Period Surcharge	Reconciliation Period Surcharge	Net Reconciliation Period Surcharge	Net Reconciliation Period Revenue	Actual Reconciliation Period Expense	Current Period Over/ (Under) Collection at	Forecast C-Factor Revenue	Forecasted Expenses	Forecast E-Factor Balance	Forecast Over/ (Under) Collection Balance at	Forecast Billing Units	Proposed E-Factor Rate Component
	Revenue	E-Factor Revenue	Revenue	Less GRT	Expense	March 31, 2022	Apr 2022 - May 2020	Apr - May 2022	May 31, 2022	May 31, 2022	June 2021 - May 2022	Excl. GRT
	Exh. 1, Page 4	Exh. 1, Pages 2 & 3			Exh. 1, Page 6		Att. A, Page 2	Att. A, Page 2	Att. A, Page 1			
1 Residential (RS, RH, RA)	\$6,303,243	\$40,458	\$6,343,701	\$5,969,422	\$4,545,546	\$1,423,877	\$775,126	\$827,306	(\$425,237)	\$946,459	3,950,960,803	0.02 cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$4,489,458	\$818,399	\$5,307,857	\$4,994,693	\$3,828,348	\$1,166,346	\$750,549	\$771,239	(\$762,214)	\$383,442	3,034,133,839	0.01 cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$1,366,152	\$1,278,050	\$2,644,202	\$2,488,194	\$2,098,227	\$389,967	\$384,305	\$368,673	(\$475,950)	(\$70,351)	7,797	(\$9.02) \$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$896,781	\$1,457,744	\$2,354,525	\$2,215,608	\$1,132,480	\$1,083,128	\$366,604	\$390,261	\$54,087	\$1,113,558	6,010,211	\$0.19 \$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$3,027,165	(\$1,702,919)	\$1,324,246	\$1,246,116	\$1,763,749	(\$517,633)	\$175,678	\$171,114	\$356,831	(\$156,238)	2,438	(\$64.08) \$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,409,671	(\$436,709)	\$972,962	\$915,557	\$862,299	\$53,258	\$118,986	\$158,541	\$329,924	\$343,627	2,887,022	\$0.12 \$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Total	\$17,492,470	\$1,455,023	\$18,947,493	\$17,829,591	\$14,230,648	\$3,598,942	\$2,571,248	\$2,687,135	(\$922,560)	\$2,560,496		

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2022**

Calculation of Surcharge Rate

	A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2022-2023 Phase IV Budget (1)</u>	<u>Forecast Billing Units June 2022 - May 2023</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>		
1 Residential (RS, RH, RA)	\$6,350,330	3,950,960,803	0.16	0.02	0.14	1.0627	0.15	cents/kWh	
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$5,919,963	3,034,133,839	0.20	0.01	0.19	1.0627	0.20	cents/kWh	
3 Large Commercial (GL, GLH, L) [Fixed]	\$2,829,903	7,797	\$362.95	(\$9.02)	371.97	1.0627	\$395.29	\$/Mo.	
4 Large Commercial (GL, GLH, L) [Variable]	\$2,995,612	6,010,211	\$0.50	\$0.19	0.31	1.0627	\$0.33	\$/kW [PLC]	
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,313,457	2,438	\$538.74	(\$64.08)	602.82	1.0627	\$640.62	\$/Mo.	
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,216,949	2,887,022	\$0.42	\$0.12	0.30	1.0627	\$0.32	\$/kW [PLC]	
7 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
8 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
9 Total	\$20,626,214								

(1) EEC Plan budget approved on March 25, 2021, per Commission Order at Docket No. M-2020-3020818. The Energy Efficiency and conservation Phase IV Portfolio Budget was presented within Exhibit DBO-3.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge

Proposed Surcharge Effective June 1, 2022

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1 Residential	RS, RH, RA	0.15		
2 Small & Medium Commercial & Industrial	GS, GM & GMH	0.20		
3 Large Commercial	GL, GLH, L		\$395.29	\$0.33
4 Large Industrial	GL, GLH, L, HVPS		\$640.62	\$0.32
5 Lighting	AL, SE, SM, SH, PAL	0.00		
6 Unmetered	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.