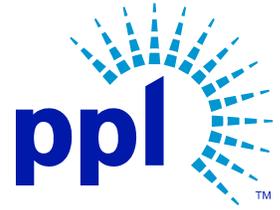


**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-FILE**

April 29, 2022

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 337 to Tariff – Electric  
PA. P.U.C. No. 201 for the Act 129 Phase 4  
Docket No.**

---

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 337 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 4 (“ACR-4”). This calculation of the ACR-4 for the period June 1, 2022 through May 31, 2023 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2022, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Rick Kanaskie, Esquire

Steven Gray, Esquire  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the Phase 4 Act 129 Compliance Rider  
For the Application Period June 1, 2022 through May 31, 2023**

**Docket No.**

April 29, 2022

**PPL Electric Utilities Corporation**  
**Act 129 - Cost Recovery by Rate Group**  
**Computation Period: June 1, 2022 to May 31, 2023**

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)
	06/1/2022 - 5/31/2023	06/1/2022 - 5/31/2023	06/1/2022 - 5/31/2023

Actual

**Residential**

Total to Recover/(Refund)    \$            0.00171    \$            (0.00042)    \$            0.00129

**Small Commercial &  
Industrial**

Total to Recover/(Refund)    \$            0.00224    \$            (0.00005)    \$            0.00219

**Large Commercial &  
Industrial**

Total to Recover/(Refund)    \$            1.327    \$            (0.638)    \$            0.689

**PPL Electric Utilities Corporation**  
**Act 129 - cost Recovery by Group**  
**Application Period: June 1, 2022 to May 31, 2023**

**Schedule B: Program Summary by Sector**

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 12,860,000	\$ 10,579,000	\$ 21,774,000	\$ 24,844,000	\$ 70,057,000
Allocation of Low Income	\$ 10,579,000	\$ (10,579,000)	\$ -	\$ -	\$ -
Total Estimate Cost for Rate Calculation	\$ 23,439,000	\$ -	\$ 21,774,000	\$ 24,844,000	<b>\$ 70,057,000</b>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
<b>Total Recoverable Costs</b>	<b>\$ 24,908,608</b>	<b>\$ -</b>	<b>\$ 23,139,214</b>	<b>\$ 26,401,700</b>	<b>\$ 74,449,522</b>
Forecasted KWH or KW(ICAP)	14,568,300,636	-	10,326,991,173	19,899,456	
<b>Estimated Rate</b>	<b>\$ 0.00171</b>	<b>N/A</b>	<b>\$ 0.00224</b>	<b>\$ 1.327</b>	

<sup>(1)</sup> Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 25, 2021 at PUC Docket No. M-2020-3020824 has been revised to reflect updated projections.

**PPL Electric Utilities Corporation**  
**Act 129 - Cost Recovery by Rate Group**  
**Adjustment from June 1, 2022 to May 31, 2023**

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2021 - 3/31/2022	4/1/2021 - 3/31/2022	4/1/2021 - 3/31/2022	4/1/2020 - 3/31/2021	4/1/2021 - 3/31/2022	6/1/2022 - 5/31/2023	6/1/2022 - 5/31/2023

Actual

						KWH	
<b>Residential</b>							
Total	\$ 25,353,752	\$ 19,234,689	\$ 6,119,063	\$ 12,337	\$ 6,131,400	14,568,300,636	\$ (0.00042)
<b>Small Commercial &amp; Industrial</b>							
Total	\$ 16,135,164	\$ 15,953,356	\$ 181,808	\$ 371,606	\$ 553,414	10,326,991,173	\$ (0.00005)
						KW	
<b>Large Commercial &amp; Industrial</b>							
Total	\$ 18,368,180	\$ 5,835,109	\$ 12,533,070	\$ 168,466	\$ 12,701,536	19,899,456	\$ (0.638)

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION**  
**Report For The Period April 1, 2021 to March 31, 2022**

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	14,721,322,347	10,152,760,509		24,874,082,856
2 kW			19,386,091	19,386,091
<b>Revenue</b>				
3 Revenue Applicable to ACT 129	\$ 25,353,752	\$ 16,135,164	\$ 18,368,180	\$ 59,857,096
<b>Expense</b>				
4 Phase 4 Expenses to be Recovered	\$ 19,234,689	\$ 15,953,356	\$ 5,835,109	\$ 41,023,155
5 <b>Over/(Under) Collection</b>	<u>\$ 6,119,063</u>	<u>\$ 181,808</u>	<u>\$ 12,533,070</u>	<u>\$ 18,833,942</u>
6 Prior Year Remaining	\$ 12,337	\$ 371,606	\$ 168,466	\$ 552,408
7 <b>Total Over/(Under) Collection</b>	<u>\$ 6,131,400</u>	<u>\$ 553,414</u>	<u>\$ 12,701,536</u>	<u>\$ 19,386,350</u>

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Residential  
Report For The Period April 1, 2021 to March 31, 2022

Line No.	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total
1 kWh	1,086,725,255	906,106,322	1,045,704,844	1,265,853,123	1,227,747,798	1,221,498,593	907,744,273	975,026,845	1,359,965,998	1,636,089,265	1,710,105,734	1,378,754,297	14,721,322,347
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 1,656,025	\$ 1,380,878	\$ 1,784,812	\$ 2,224,708	\$ 2,157,633	\$ 2,146,817	\$ 1,595,367	\$ 1,713,582	\$ 2,390,096	\$ 2,875,371	\$ 3,005,367	\$ 2,423,098	\$ 25,353,752
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 1,656,781	\$ 2,885,413	\$ 20,219	\$ 1,418,963	\$ 887,006	\$ 1,228,755	\$ 1,859,762	\$ 1,842,803	\$ 2,493,479	\$ 1,472,124	\$ 1,781,258	\$ 1,688,127	\$ 19,234,689
5 Over/(Under) Collection	\$ (756)	\$ (1,504,535)	\$ 1,764,593	\$ 805,745	\$ 1,270,627	\$ 918,062	\$ (264,395)	\$ (129,221)	\$ (103,384)	\$ 1,403,247	\$ 1,224,109	\$ 734,971	\$ 6,119,063

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Small Commercial and Industrial  
Report For The Period April 1, 2021 to March 31, 2022

Line No.	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total
1 kWh	789,370,002	728,018,086	840,455,244	919,351,999	909,543,427	924,574,312	803,902,154	760,526,419	834,329,025	904,563,993	894,755,243	843,370,605	10,152,760,509
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 854,785	\$ 788,586	\$ 1,259,818	\$ 1,562,316	\$ 1,545,315	\$ 1,570,771	\$ 1,365,057	\$ 1,290,948	\$ 1,414,966	\$ 1,533,966	\$ 1,517,373	\$ 1,431,262	\$ 16,135,164
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 1,533,821	\$ 2,557,473	\$ 214,383	\$ 1,481,897	\$ 1,325,172	\$ 296,822	\$ 241,838	\$ 1,551,529	\$ 1,228,035	\$ 2,176,308	\$ 2,572,831	\$ 773,248	\$ 15,953,356
5 <b>Over/(Under) Collection</b>	<u>\$ (679,036)</u>	<u>\$ (1,768,887)</u>	<u>\$ 1,045,435</u>	<u>\$ 80,419</u>	<u>\$ 220,143</u>	<u>\$ 1,273,949</u>	<u>\$ 1,123,220</u>	<u>\$ (260,580)</u>	<u>\$ 186,931</u>	<u>\$ (642,342)</u>	<u>\$ (1,055,458)</u>	<u>\$ 658,014</u>	<u>\$ 181,808</u>

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Large Commercial and Industrial  
Report For The Period April 1, 2021 to March 31, 2022

Line No.	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total
1 kWh													
2 kW	1,639,272	1,366,744	1,816,379	1,587,038	1,600,662	1,621,191	1,566,479	1,611,962	1,726,243	1,628,585	1,689,049	1,532,487	19,386,091
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 1,050,737	\$ 876,883	\$ 1,568,272	\$ 1,640,879	\$ 1,650,558	\$ 1,673,343	\$ 1,622,580	\$ 1,667,887	\$ 1,691,125	\$ 1,648,402	\$ 1,698,438	\$ 1,579,076	\$ 18,368,180
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 963,146	\$ 335,462	\$ 418,173	\$ 471,148	\$ 524,957	\$ 232,005	\$ 183,352	\$ 455,012	\$ 569,698	\$ 647,504	\$ 610,009	\$ 424,645	\$ 5,835,109
5 <b>Over/(Under) Collection</b>	<u>\$ 87,591</u>	<u>\$ 541,421</u>	<u>\$ 1,150,099</u>	<u>\$ 1,169,731</u>	<u>\$ 1,125,601</u>	<u>\$ 1,441,338</u>	<u>\$ 1,439,228</u>	<u>\$ 1,212,875</u>	<u>\$ 1,121,427</u>	<u>\$ 1,000,899</u>	<u>\$ 1,088,429</u>	<u>\$ 1,154,431</u>	<u>\$ 12,533,070</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION**  
**E-Factor Collection Balance Phase 4**  
**Report For The Period April 1, 2021 to March 31, 2022**

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) Total	
	(Refund)/ Recovery	Over/(Under) Balance						
1		\$ 6,230,650		\$ 834,828		\$ 4,965,057		\$ 12,030,535
2	\$ (336,885)	\$ 5,893,766	\$ 118,406	\$ 953,233	\$ (275,398)	\$ 4,689,659	\$ (493,877)	\$ 11,536,658
3	\$ (280,893)	\$ 5,612,873	\$ 109,203	\$ 1,062,436	\$ (229,613)	\$ 4,460,046	\$ (401,303)	\$ 11,135,355
4	\$ (460,110)	\$ 5,152,762	\$ (67,236)	\$ 995,199	\$ (475,891)	\$ 3,984,155	\$ (1,003,238)	\$ 10,132,117
5	\$ (556,975)	\$ 4,595,787	\$ (73,548)	\$ 921,651	\$ (415,804)	\$ 3,568,350	\$ (1,046,327)	\$ 9,085,788
6	\$ (540,209)	\$ 4,055,578	\$ (72,763)	\$ 848,888	\$ (419,373)	\$ 3,148,977	\$ (1,032,346)	\$ 8,053,442
7	\$ (537,459)	\$ 3,518,118	\$ (73,966)	\$ 774,922	\$ (424,752)	\$ 2,724,225	\$ (1,036,177)	\$ 7,017,264
8	\$ (399,407)	\$ 3,118,711	\$ (64,312)	\$ 710,610	\$ (410,417)	\$ 2,313,807	\$ (874,137)	\$ 6,143,128
9	\$ (429,012)	\$ 2,689,699	\$ (60,842)	\$ 649,767	\$ (422,334)	\$ 1,891,473	\$ (912,188)	\$ 5,230,940
10	\$ (598,385)	\$ 2,091,314	\$ (66,746)	\$ 583,021	\$ (452,276)	\$ 1,439,197	\$ (1,117,407)	\$ 4,113,533
11	\$ (719,879)	\$ 1,371,435	\$ (72,365)	\$ 510,656	\$ (426,689)	\$ 1,012,508	\$ (1,218,934)	\$ 2,894,599
12	\$ (752,447)	\$ 618,988	\$ (71,580)	\$ 439,076	\$ (442,531)	\$ 569,977	\$ (1,266,558)	\$ 1,628,041
13	\$ (606,652)	\$ 12,337	\$ (67,470)	\$ 371,606	\$ (401,512)	\$ 168,466	\$ (1,075,633)	\$ 552,408

(1) The over/(under) collection at March 31, 2021, as set forth on Schedule C for the respective rate group of the Company's April 30, 2021 filing at Docket No. M-2021-3025638.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2021 to March 31, 2022**

<b>Residential</b>		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>
<u>Month</u>		<u>KWH</u>	<u>Act 129 Phase 4 Total Revenues</u>	<u>(Excl. Gross Receipts Tax)</u>	<u>E-Factor</u>	<u>Revenue Applicable to ACT 129 Phase 4</u>
<b>April</b>	2021	1,086,725,255	\$ 1,401,849	\$ 1,319,140	\$ (336,885)	\$ 1,656,025
<b>May</b>	2021	906,106,322	\$ 1,168,953	\$ 1,099,985	\$ (280,893)	\$ 1,380,878
<b>June</b>	2021	1,045,704,844	\$ 1,407,760	\$ 1,324,702	\$ (460,110)	\$ 1,784,812
<b>July</b>	2021	1,265,853,123	\$ 1,772,298	\$ 1,667,732	\$ (556,975)	\$ 2,224,708
<b>August</b>	2021	1,227,747,798	\$ 1,718,835	\$ 1,617,424	\$ (540,209)	\$ 2,157,633
<b>September</b>	2021	1,221,498,593	\$ 1,710,263	\$ 1,609,358	\$ (537,459)	\$ 2,146,817
<b>October</b>	2021	907,744,273	\$ 1,270,945	\$ 1,195,959	\$ (399,407)	\$ 1,595,367
<b>November</b>	2021	975,026,845	\$ 1,365,112	\$ 1,284,570	\$ (429,012)	\$ 1,713,582
<b>December</b>	2021	1,359,965,998	\$ 1,904,050	\$ 1,791,711	\$ (598,385)	\$ 2,390,096
<b>January</b>	2022	1,636,089,265	\$ 2,290,639	\$ 2,155,491	\$ (719,879)	\$ 2,875,371
<b>February</b>	2022	1,710,105,734	\$ 2,394,177	\$ 2,252,920	\$ (752,447)	\$ 3,005,367
<b>March</b>	2022	1,378,754,297	\$ 1,930,336	\$ 1,816,446	\$ (606,652)	\$ 2,423,098
		<u>14,721,322,347</u>	<u>\$ 20,335,216</u>	<u>\$ 19,135,438</u>	<u>\$ (6,218,314)</u>	<u>\$ 25,353,752</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2021 to March 31, 2022**

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Phase 4 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129 Phase 4
<b>April</b>	2021	789,370,002	\$ 1,034,209	\$ 973,190	\$ 118,406	\$ 854,785
<b>May</b>	2021	728,018,086	\$ 954,080	\$ 897,789	\$ 109,203	\$ 788,586
<b>June</b>	2021	840,455,244	\$ 1,267,355	\$ 1,192,581	\$ (67,236)	\$ 1,259,818
<b>July</b>	2021	919,351,999	\$ 1,582,113	\$ 1,488,768	\$ (73,548)	\$ 1,562,316
<b>August</b>	2021	909,543,427	\$ 1,564,880	\$ 1,472,552	\$ (72,763)	\$ 1,545,315
<b>September</b>	2021	924,574,312	\$ 1,590,654	\$ 1,496,805	\$ (73,966)	\$ 1,570,771
<b>October</b>	2021	803,902,154	\$ 1,382,301	\$ 1,300,745	\$ (64,312)	\$ 1,365,057
<b>November</b>	2021	760,526,419	\$ 1,307,233	\$ 1,230,106	\$ (60,842)	\$ 1,290,948
<b>December</b>	2021	834,329,025	\$ 1,432,752	\$ 1,348,219	\$ (66,746)	\$ 1,414,966
<b>January</b>	2022	904,563,993	\$ 1,553,242	\$ 1,461,601	\$ (72,365)	\$ 1,533,966
<b>February</b>	2022	894,755,243	\$ 1,536,443	\$ 1,445,793	\$ (71,580)	\$ 1,517,373
<b>March</b>	2022	843,370,605	\$ 1,449,301	\$ 1,363,792	\$ (67,470)	\$ 1,431,262
		<u>10,152,760,509</u>	<u>\$ 16,654,562</u>	<u>\$ 15,671,943</u>	<u>\$ (463,222)</u>	<u>\$ 16,135,164</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2021 to March 31, 2022**

Large C&I		(A)	(B)	(C)	(D)	(E)
Month	KW	Act 129 Phase 4 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129 Phase 4	
April	2021	1,639,272	\$ 823,952	\$ 775,339	\$ (275,398)	\$ 1,050,737
May	2021	1,366,744	\$ 687,853	\$ 647,270	\$ (229,613)	\$ 876,883
June	2021	1,816,379	\$ 1,160,872	\$ 1,092,380	\$ (475,891)	\$ 1,568,272
July	2021	1,587,038	\$ 1,301,886	\$ 1,225,075	\$ (415,804)	\$ 1,640,879
August	2021	1,600,662	\$ 1,308,379	\$ 1,231,184	\$ (419,373)	\$ 1,650,558
September	2021	1,621,191	\$ 1,326,876	\$ 1,248,591	\$ (424,752)	\$ 1,673,343
October	2021	1,566,479	\$ 1,288,164	\$ 1,212,163	\$ (410,417)	\$ 1,622,580
November	2021	1,611,962	\$ 1,323,649	\$ 1,245,553	\$ (422,334)	\$ 1,667,887
December	2021	1,726,243	\$ 1,316,524	\$ 1,238,850	\$ (452,276)	\$ 1,691,125
January	2022	1,628,585	\$ 1,298,313	\$ 1,221,713	\$ (426,689)	\$ 1,648,402
February	2022	1,689,049	\$ 1,334,652	\$ 1,255,907	\$ (442,531)	\$ 1,698,438
March	2022	1,532,487	\$ 1,251,397	\$ 1,177,565	\$ (401,512)	\$ 1,579,076
		19,386,091	\$ 14,422,518	\$ 13,571,589	\$ (4,796,590)	\$ 18,368,180



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 29, 2022

EFFECTIVE: June 1, 2022

**STEPHANIE R. RAYMOND, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 4  
Page No. 19Z.10I

The charges under ACR 4 are set forth for the period June 1, 2022 through May 31, 2023.

Rate Schedules RS, RTS(R), GS-1, and GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2022, is revised in accordance with the ACR 4 change.

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**ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)**

**ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE**

Charges under the ACR 4 for the period June 1, 2022 through May 31, 2023, as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large I&amp;C -</b>	<b>Small I&amp;C</b>	<b>Residential</b>
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.689 /KW (D)	\$0.00219 /KWH (I)	\$0.00129 /KWH (D)

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.144 \$/Lamp	3,350	0.108	5,800	0.065	2,600	0.028	0.00219	0.00160
			6,650	0.168	9,500	0.094	3,300	0.041		
			10,500	0.235	16,000	0.138	3,800	0.042		
	LED 4,300	0.034 \$/Fixture	20,000	0.372	25,500	0.248	4,900	0.057		
			34,000	0.634	50,000	0.389	7,500	0.073		
			51,000	0.876			15,000	0.135		
							20,000	0.210		

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: June 1, 2022

**(C)**

\$16.50 per month (Customer Charge, includes SMR2 and CER) plus  
4.311 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

**(C)**

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: June 1, 2022

**(C)**

\$20.47 per month (Customer Charge, includes SMR 2 and CER) plus  
3.144 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: June 1, 2022

**(C)**

\$16.50 per month (Customer Charge includes SMR 2 and CER) plus  
4.311 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: June 1, 2022

**(C)**

\$16.50 per month (Customer Charge includes SMR2 and CER) plus  
4.311 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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