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E-FILE

May 2, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 339 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 339 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period June 1, 2022 through November 30, 2022 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 2, 2022, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period June 1, 2022 to November 30, 2022

Docket No.

May 2, 2022

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2022 through November 30, 2022

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 468,941,608	\$ 364,659,131	\$ 104,282,477
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,323,886	\$ 2,323,886	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,772	\$ 98,034	\$ 27,738
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,709,766	\$ 479,896	\$ 2,229,870
	Total Line 2	5,159,424	\$ 2,901,816	\$ 2,257,608
3	Total Expenses (Line 1 plus Line 2)	\$ 474,101,032	\$ 367,560,947	\$ 106,540,085
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (14,481,144)	\$ (11,641,440)	\$ (2,839,704)
6	Net Over/(Under) Collection Amount	\$ (14,481,144)	\$ (11,641,440)	\$ (2,839,704)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 488,582,176	\$ 379,202,387	\$ 109,379,789
8	Merchant Function Charge (b)	\$ 9,218,740	\$ 8,966,620	\$ 252,120
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 497,800,916	\$ 388,169,007	\$ 109,631,909
10	Projected Total Retail KWh Sales to Customers	5,265,922,955	4,104,580,046	1,161,342,909
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.09457	\$ 0.09440
	w/GRT	\$	0.10050	\$ 0.10032

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

From Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report filed May 3, 2021 Docket No. M-2021-3025646. Note:
 (c) October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which began on June 1, 2021 and as such includes 50% of the over/(under) balance from that reconciliation period.

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2022 through November 30, 2022
 Total Expenses

Line No.		(A) Total	(B) Jun-22	(C) Jul-22	(D) Aug-22	(E) Sep-22	(F) Oct-22	(G) Nov-22
1	Projected Energy Procurement Expenses	\$ 468,941,608	\$ 78,978,338	\$ 95,448,589	\$ 80,552,628	\$ 64,615,531	\$ 66,850,617	\$ 82,495,905
2A	Directly Assignable PJM Expenses	\$ 2,323,886	\$ 381,040	\$ 392,615	\$ 392,615	\$ 382,500	\$ 392,615	\$ 382,501
2B	Administrative Charge Prior Year Amortization	\$ 125,772	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962
2C	Administrative Charge Current Year	\$ 2,709,766	\$ 453,927	\$ 500,664	\$ 464,583	\$ 428,133	\$ 423,771	\$ 438,688
	Total Line 2	\$ 5,159,424	\$ 855,929	\$ 914,241	\$ 878,160	\$ 831,595	\$ 837,348	\$ 842,151
3	Projected Total Retail kWh Sales to Customers for the Period Jun-22 - Nov-22	5,265,922,955	886,010,701	1,066,831,287	904,290,875	729,833,439	755,358,917	923,597,736

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2022 through November 30, 2022
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-22	(C) Jul-22	(D) Aug-22	(E) Sep-22	(F) Oct-22	(G) Nov-22	
1	Projected Energy Procurement Expenses	\$ 364,659,131	\$ 61,499,998	\$ 75,619,736	\$ 62,497,764	\$ 48,438,623	\$ 50,870,165	\$ 65,732,845	x
2A	Directly Assignable PJM Expenses	\$ 2,323,886	\$ 381,040	\$ 392,615	\$ 392,615	\$ 382,500	\$ 392,615	\$ 382,501	x
2B	Administrative Charge Prior Year Amortization	\$ 98,034	\$ 16,339	\$ 16,339	\$ 16,339	\$ 16,339	\$ 16,339	\$ 16,339	x
2C	Administrative Charge Current Year	\$ 479,896	\$ 79,983	\$ 79,983	\$ 79,983	\$ 79,983	\$ 79,983	\$ 79,981	x
	Total Line 2	\$ 2,901,816	\$ 477,362	\$ 488,937	\$ 488,937	\$ 478,822	\$ 488,937	\$ 478,821	
3	Projected Total Retail kWh Sales to Customers for the Period Jun-22 - Nov-22	4,104,580,046	691,178,579	846,079,836	703,549,407	549,306,359	577,250,813	737,215,052	x

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2022 through November 30, 2022
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-22	(C) Jul-22	(D) Aug-22	(E) Sep-22	(F) Oct-22	(G) Nov-22	
1	Projected Energy Procurement Expenses	\$ 104,282,477	\$ 17,478,340	\$ 19,828,853	\$ 18,054,864	\$ 16,176,908	\$ 15,980,452	\$ 16,763,060	x
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	x
2B	Administrative Charge Prior Year Amortization	\$ 27,738	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	\$ 4,623	x
2C	Administrative Charge Current Year*	\$ 2,229,870	\$ 373,944	\$ 420,681	\$ 384,600	\$ 348,150	\$ 343,788	\$ 358,707	x
	Total Line 2	\$ 2,257,608	\$ 378,567	\$ 425,304	\$ 389,223	\$ 352,773	\$ 348,411	\$ 363,330	
3	Projected Total Retail kWh Sales to Customers for the Period Jun-22 - Nov-22	1,161,342,909	194,832,122	220,751,451	200,741,468	180,527,080	178,108,104	186,382,684	x

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2022 through November 30, 2022
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.537	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.537
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.07996	\$ 0.12290	\$ 0.08081	\$ 0.12420
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00057	\$ 0.00057	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00012	\$ 0.00012	\$ 0.00192	\$ 0.00192
	Total Line 2	\$ 0.00071	\$ 0.00071	\$ 0.00194	\$ 0.00194
3	Total Expenses (Line 1 plus Line 2)	\$ 0.08067	\$ 0.12361	\$ 0.08275	\$ 0.12614
4					
	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (0.00284)	\$ (0.00284)	\$ (0.00245)	\$ (0.00245)
6	Net Over/(Under) Collection Amount	\$ (0.00284)	\$ (0.00284)	\$ (0.00245)	\$ (0.00245)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.08351	\$ 0.12645	\$ 0.08520	\$ 0.12859
8	Merchant Function Charge (a)	\$ 0.00197	\$ 0.00299	\$ 0.00020	\$ 0.00030
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.08548	\$ 0.12944	\$ 0.08540	\$ 0.12889
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.09084	\$ 0.13756	\$ 0.09075	\$ 0.13697

(a) Merchant Function Charge Factor
 Residential 1.023646
 Small Commercial & Industrial 1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2022 through November 30, 2022
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9 TOU Residential Off Peak - Multiplier = 0.9	1.537 TOU Residential On Peak - Multiplier = 1.537
1	Projected Energy Procurement Expenses	\$ 364,659,131	\$ 0.08884	\$ 0.07996	\$ 0.12290
2A	Directly Assignable PJM Expenses	\$ 2,323,886	\$ 0.00057	\$ 0.00057	\$ 0.00057
2B	Administrative Charge - Prior Year Amortization	\$ 98,034	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 479,896	\$ 0.00012	\$ 0.00012	\$ 0.00012
	Total Line 2	\$ 2,901,816	\$ 0.00071	\$ 0.00071	\$ 0.00071
3	Total Expenses (Line 1 plus Line 2)	\$ 367,560,947	\$ 0.08955	\$ 0.08067	\$ 0.12361
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (11,641,440)	\$ (0.00284)	\$ (0.00284)	\$ (0.00284)
6	Net Over/(Under) Collection Amount	\$ (11,641,440)	\$ (0.00284)	\$ (0.00284)	\$ (0.00284)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 379,202,387	\$ 0.09239	\$ 0.08351	\$ 0.12645
8	Merchant Function Charge (a)	\$ 8,966,620	\$ 0.00218	\$ 0.00197	\$ 0.00299
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 388,169,007	\$ 0.09457	\$ 0.08548	\$ 0.12944
10	Projected Total Retail KWh Sales to Customers	4,104,580,046			
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.09084	\$ 0.13756
	(a) Merchant Function Charge Factor Residential	1.023646			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2022 through November 30, 2022
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.537 TOU Small C&I On Peak - Multiplier =1.537
1	Projected Energy Procurement Expenses	\$ 104,282,477	\$ 0.08979	\$ 0.08081	\$ 0.12420
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 27,738	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 2,229,870	\$ 0.00192	\$ 0.00192	\$ 0.00192
	Total Line 2	2,257,608	0.00194	0.00194	0.00194
3	Total Expenses (Line 1 plus Line 2)	\$ 106,540,085	\$ 0.09173	\$ 0.08275	\$ 0.12614
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (2,839,704)	\$ (0.00245)	\$ (0.00245)	\$ (0.00245)
6	Net Over/(Under) Collection Amount	\$ (2,839,704)	\$ (0.00245)	\$ (0.00245)	\$ (0.00245)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 109,379,789	\$ 0.09418	\$ 0.08520	\$ 0.12859
8	Merchant Function Charge (a)	\$ 252,120	\$ 0.00022	\$ 0.00020	\$ 0.00030
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 109,631,909	\$ 0.09440	\$ 0.08540	\$ 0.12889
10	Projected Total Retail KWh Sales to Customers	1,161,342,909			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)			\$ 0.09075	\$ 0.13697
	w/GRT				
(a)	Merchant Function Charge Factor Small Commercial & Industrial	1.002305			

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2021 to March 31, 2022

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial -
1			
	605,009,538	495,366,252	109,643,286
2			
	619,062,301	510,692,470	108,369,831
	3,732,945	3,928,521	(195,576)
	6,870,190	502,951	6,367,239
	1,292,306	1,044,616	247,690
	630,957,742	516,168,558	114,789,184
3			
	(25,948,204)	(20,802,306)	(5,145,898)
4			
	(1,011,090)	(806,052)	(205,038)
5			
	\$ (26,959,294)	\$ (21,608,358)	\$ (5,350,936)
6			
	(2,002,992)	(1,674,521)	(328,471)
7			
	\$ (28,962,286)	\$ (23,282,879)	\$ (5,679,407)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	Total
1	Energy Revenues Available (excluding GRY (1) and MFC (2)) (Schedule 4, column (F))	28,984,234	24,255,853	28,285,509	35,788,482	34,919,707	34,951,016	26,221,146	28,583,653	48,110,147	70,629,105	74,440,079	60,197,321	\$ 495,366,252
2	A Energy Procurement	25,787,795	24,064,195	31,976,829	38,389,201	38,656,614	28,980,599	25,989,065	36,758,449	60,112,755	80,461,529	63,562,178	55,953,261	\$ 510,692,470
	B PJM Expenses	281,213	299,591	325,417	220,747	221,079	298,598	113,933	219,656	568,763	457,090	490,000	432,434	\$ 3,928,521
	C Net Metering Expenses	33,179	234,703	55,972	36,485	20,898	27,497	17,583	10,322	15,551	18,584	19,851	12,326	\$ 502,951
	D Administrative Expenses PY	8,349	8,184	16,797	17,103	17,055	17,022	16,526	16,888	17,516	17,630	17,874	17,623	\$ 188,567
	E Administrative Expenses CY	145,055	218	118	78,876	266,053	153,515	75,960	4,527	50,173	81,030	26	498	\$ 856,049
3	Total Expenses to Recover	26,255,591	24,606,891	32,375,133	38,742,412	39,181,699	29,477,231	26,213,067	37,009,842	60,764,758	81,035,863	64,089,929	56,416,142	\$ 516,168,558
4	Net Over/(Under) Collection (Line 1 less Line 3)	2,728,643	(351,037)	(4,089,624)	(2,953,930)	(4,261,992)	5,473,785	8,078	(8,426,189)	(12,654,611)	(10,406,758)	10,350,151	3,781,178	\$ (20,802,306)
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	147,801	(18,064)	(199,369)	(136,004)	(184,686)	222,373	306	(286,672)	(411,275)	(310,035)	280,317	99,256	\$ (806,052)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 2,876,444	\$ (369,101)	\$ (4,288,993)	\$ (3,089,934)	\$ (4,446,678)	\$ 5,696,158	\$ 8,384	\$ (8,722,861)	\$ (13,065,886)	\$ (10,716,793)	\$ 10,630,468	\$ 3,880,434	\$ (21,608,358)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
		April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	Total	
1		Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,917,418	6,318,301	7,132,086	8,312,987	8,190,176	8,259,421	7,001,069	6,780,402	10,107,098	14,016,784	14,129,148	12,478,396	109,643,286
2	A	Energy Procurement	6,051,645	5,726,205	7,296,813	8,523,201	8,293,785	7,368,942	6,630,122	7,191,456	12,370,990	14,729,992	12,262,026	11,924,654	108,369,831
	B	PJM Expenses	4,402	16,305	1,359	(27,278)	(28,666)	(9,382)	(60,429)	(31,842)	1,252	(22,630)	(5,992)	(32,675)	(195,576)
	C	Net Metering Expenses	269,784	213,934	2,233,358	383,062	303,033	478,194	314,725	291,379	716,323	449,675	389,519	324,253	6,367,239
	D	Administrative Expenses PY	2,022	2,161	4,333	4,117	4,148	4,173	4,581	4,165	3,637	3,304	3,201	3,444	43,286
	E	Administrative Expenses CY	35,132	57	31	18,984	64,694	37,629	21,054	1,116	10,417	15,188	5	97	204,404
3		Total Expenses to Recover	6,362,985	5,958,662	9,535,894	8,902,086	8,636,994	7,879,556	6,910,053	7,456,274	13,102,619	15,175,529	12,648,759	12,219,773	114,789,184
4		Net Over/(Under) Collection (Line 1 less Line 3)	554,433	359,639	(2,403,808)	(589,099)	(446,818)	379,865	91,016	(675,872)	(2,995,521)	(1,158,745)	1,480,389	258,623	(5,145,898)
5		Interest on Over/(Under) Collection (Schedule 5, Column (H))	30,032	18,506	(117,186)	(27,123)	(19,362)	15,432	3,451	(23,796)	(97,354)	(34,521)	40,094	6,789	(205,038)
6		Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 584,465	\$ 378,145	\$ (2,520,994)	\$ (616,222)	\$ (466,180)	\$ 395,297	\$ 94,467	\$ (699,668)	\$ (3,092,875)	\$ (1,193,266)	\$ 1,520,483	\$ 265,412	\$ (5,350,936)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2021 to March 31, 2022

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2021 (3)	\$ -	\$ 1,992,447	\$ -	\$ 1,678,595	\$ -	\$ 313,852
2	April 2021	\$ (1,117,521)	\$ 874,926	\$ (942,428)	\$ 736,167	\$ (175,093)	\$ 138,759
3	May 2021	\$ (948,508)	\$ (73,582)	\$ (788,700)	\$ (52,533)	\$ (159,808)	\$ (21,049)
4	June 2021	\$ (172,309)	\$ (245,891)	\$ (143,365)	\$ (195,898)	\$ (28,944)	\$ (49,993)
6	July 2021	\$ (208,179)	\$ (454,070)	\$ (175,181)	\$ (371,079)	\$ (32,998)	\$ (82,991)
7	August 2021	\$ (203,468)	\$ (657,538)	\$ (170,938)	\$ (542,017)	\$ (32,530)	\$ (115,521)
8	September 2021	\$ (203,906)	\$ (861,444)	\$ (171,086)	\$ (713,103)	\$ (32,820)	\$ (148,341)
9	October 2021	\$ (156,185)	\$ (1,017,629)	\$ (128,345)	\$ (841,448)	\$ (27,840)	\$ (176,181)
10	November 2021	\$ (166,914)	\$ (1,184,543)	\$ (139,913)	\$ (981,361)	\$ (27,001)	\$ (203,182)
11	December 2021	\$ (183,585)	\$ (1,368,128)	\$ (153,486)	\$ (1,134,847)	\$ (30,099)	\$ (233,281)
12	January 2022	\$ (218,570)	\$ (1,586,698)	\$ (185,697)	\$ (1,320,544)	\$ (32,873)	\$ (266,154)
13	February 2022	\$ (228,821)	\$ (1,815,519)	\$ (195,717)	\$ (1,516,261)	\$ (33,104)	\$ (299,258)
14	March 2022	\$ (187,473)	\$ (2,002,992)	\$ (158,260)	\$ (1,674,521)	\$ (29,213)	\$ (328,471)
15	Total	\$ (3,995,439)	\$ (2,002,992)	\$ (3,353,116)	\$ (1,674,521)	\$ (642,323)	\$ (328,471)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2021, as set forth on Attachment 1 (Schedule 1), Line 9 for the respective rate group, of the Final Proposed June 2021 through November 2021 Generation Supply Charge filing dated April 30, 2021, at Docket No. M-2021-3025631.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2021 to March 31, 2022

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
<u>Month</u>		<u>KWH</u>	<u>Gross Generation Supply Charge Revenues</u>	<u>Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Generation Supply Charge Revenues (Merchant Function Charge) (2)</u>	<u>Recouped Through E Factor</u>	<u>Net GSC - 1 Revenue (4)</u>
April	2021	645,498,894	\$ 30,504,665	\$ 28,704,889	\$ 663,083 (2)	\$ (942,428) (3)	\$ 28,984,234
May	2021	540,205,818	\$ 25,528,229	\$ 24,022,063	\$ 554,910 (2)	\$ (788,700) (3)	\$ 24,255,853
June	2021	623,326,606	\$ 30,613,815	\$ 28,807,600	\$ 665,456 (2)	\$ (143,365) (4)	\$ 28,285,509
July	2021	761,657,169	\$ 38,741,149	\$ 36,455,421	\$ 842,120 (2)	\$ (175,181) (4)	\$ 35,788,482
August	2021	743,209,170	\$ 37,800,687	\$ 35,570,446	\$ 821,677 (2)	\$ (170,938) (4)	\$ 34,919,707
September	2021	743,850,103	\$ 37,834,584	\$ 35,602,344	\$ 822,414 (2)	\$ (171,086) (4)	\$ 34,951,016
October	2021	558,021,392	\$ 28,384,481	\$ 26,709,797	\$ 616,996 (2)	\$ (128,345) (4)	\$ 26,221,146
November	2021	608,319,211	\$ 30,941,899	\$ 29,116,327	\$ 672,587 (2)	\$ (139,913) (4)	\$ 28,583,653
December	2021	852,699,897	\$ 52,168,603	\$ 49,090,655	\$ 1,133,994 (2)	\$ (153,486) (5)	\$ 48,110,147
January	2022	1,031,654,691	\$ 76,630,318	\$ 72,109,129	\$ 1,665,721 (2)	\$ (185,697) (5)	\$ 70,629,105
February	2022	1,087,314,428	\$ 80,765,102	\$ 75,999,961	\$ 1,755,599 (2)	\$ (195,717) (5)	\$ 74,440,079
March	2022	879,222,245	\$ 65,312,176	\$ 61,458,758	\$ 1,419,697 (2)	\$ (158,260) (5)	\$ 60,197,321
		<u>9,074,979,624</u>	<u>\$ 535,225,708</u>	<u>\$ 503,647,390</u>	<u>\$ 11,634,254</u>	<u>\$ (3,353,116)</u>	<u>\$ 495,366,252</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed October 30, 2020, Docket No. M-2020-3022678, \$0.00146.

(4) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - November 2021 application period, filed April 30, 2021, Docket No. M-2021-3025631, \$0.00023.

(5) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021, Docket No. M-2021-3029345, \$0.00018.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2021 to March 31, 2022

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
April	2021	156,332,757 \$	7,181,581 \$	6,757,868 \$	15,543 (2) \$	(175,093) (3) \$	6,917,418
May	2021	142,685,982 \$	6,559,714	6,172,690	14,197 (2) \$	(159,808) (3)	6,318,301
June	2021	160,798,581 \$	7,565,905	7,119,517	16,375 (2) \$	(28,944) (4)	7,132,086
July	2021	183,318,541 \$	8,819,423	8,299,077	19,088 (2) \$	(32,998) (4)	8,312,987
August	2021	180,720,628 \$	8,689,109	8,176,452	18,806 (2) \$	(32,530) (4)	8,190,176
September	2021	182,329,697 \$	8,762,557	8,245,566	18,965 (2) \$	(32,820) (4)	8,259,421
October	2021	154,669,134 \$	7,427,529	6,989,304	16,075 (2) \$	(27,840) (4)	7,001,069
November	2021	150,004,826 \$	7,193,379	6,768,970	15,569 (2) \$	(27,001) (4)	6,780,402
December	2021	177,049,342 \$	10,733,507	10,100,230	23,231 (2) \$	(30,099) (5)	10,107,098
January	2022	193,366,546 \$	14,894,951	14,016,149	32,238 (2) \$	(32,873) (5)	14,016,784
February	2022	194,727,070 \$	15,014,389	14,128,540	32,496 (2) \$	(33,104) (5)	14,129,148
March	2022	171,839,178 \$	13,260,237	12,477,882	28,699 (2) \$	(29,213) (5)	12,478,396
		2,047,842,282 \$	116,102,281 \$	109,252,245 \$	251,282 \$	(642,323) \$	109,643,286

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed October 30, 2020, Docket No. M-2020-3022678, \$0.00112.

(4) Represents 50% of March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - November 2021 application period, filed April 30, 2021, Docket No. M-2021-3025631, \$0.00023.

(5) Represents 50 % of March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021, Docket No. M-2021-3029345, \$0.00018.

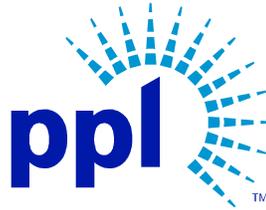
PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)	
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Residential	Small Comm. & Industrial Fixed	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2021	3.25%	20	\$ 3,283,076	\$ 177,833	\$ 2,728,643	\$ 147,801	\$ 554,433	\$ 30,032						
2	May 2021	3.25%	19	\$ 8,602	\$ 442	\$ (351,037)	\$ (18,064)	\$ 359,639	\$ 18,506						
3	June 2021	3.25%	18	\$ (6,493,432)	\$ (316,555)	\$ (4,089,624)	\$ (199,369)	\$ (2,403,808)	\$ (117,186)						
4	July 2021	3.25%	17	\$ (3,543,029)	\$ (163,127)	\$ (2,953,930)	\$ (136,004)	\$ (589,099)	\$ (27,123)						
5	August 2021	3.25%	16	\$ (4,708,810)	\$ (204,048)	\$ (4,261,992)	\$ (184,686)	\$ (446,818)	\$ (19,362)						
6	September 2021	3.25%	15	\$ 5,853,650	\$ 237,805	\$ 5,473,785	\$ 222,373	\$ 379,865	\$ 15,432						
7	October 2021 (3)	3.25%	14	\$ 99,094	\$ 3,757	\$ 8,078	\$ 306	\$ 91,016	\$ 3,451						
8	November 2021 (3)	3.25%	13	\$ (9,102,061)	\$ (320,468)	\$ (8,426,189)	\$ (296,672)	\$ (675,872)	\$ (23,796)						
9	December 2021 (3)	3.25%	12	\$ (15,650,132)	\$ (508,629)	\$ (12,654,611)	\$ (411,275)	\$ (2,995,521)	\$ (97,354)						
10	January 2022 (3)	3.25%	11	\$ (11,565,503)	\$ (344,556)	\$ (10,406,758)	\$ (310,035)	\$ (1,158,745)	\$ (34,521)						
11	February 2022 (3)	3.25%	10	\$ 11,830,540	\$ 320,411	\$ 10,350,151	\$ 280,317	\$ 1,480,389	\$ 40,094						
12	March 2022 (3)	3.50%	9	\$ 4,039,801	\$ 106,045	\$ 3,781,178	\$ 99,256	\$ 258,623	\$ 6,789						
13	Total Interest on Over/(Under) Calculation			\$ (25,948,204)	\$ (1,011,090)	\$ (20,802,306)	\$ (806,052)	\$ (5,145,898)	\$ (205,038)						

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021 and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 2, 2022

EFFECTIVE: June 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period June 1, 2022 through November 30, 2022.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2022 through November 30, 2022.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.10032/KWH (I)	RS and RTS (R) \$0.10050/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	6.581 \$/Lamp	3,350	4.926	5,800	2.990	2,600	1.294	0.10032	0.07329	
		6,650	7.695	9,500	4.284	3,300	1.885			
		10,500	10.754	16,000	6.300	3,800	1.905			
	LED 4,300	1.546 \$/Fixture	20,000	17.034	25,500	11.366	4,900			2.604
			34,000	29.043	50,000	17.837	7,500			3.323
			51,000	40.138			15,000			6.199
						20,000	9.614			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2022 through November 30, 2022. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	8.065 cts per kWh	13.756 cts per kWh (I)
Off Peak Hours	6.693 cts per kWh	9.084 cts per kWh (I)

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	8.372 cts per kWh	13.697 cts per kWh (I)
Off Peak Hours	6.970 cts per kWh	9.075 cts per kWh (I)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)