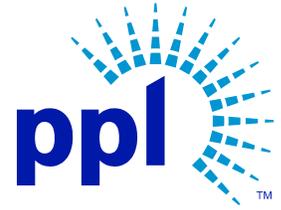


**Kimberly A. Klock**  
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**PPL**  
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**E-FILE**

May 2, 2022

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period April 1, 2021 through March 31, 2022  
Docket No. M-2021-3029345**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2021 through March 31, 2022. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2022.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 2, 2022, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Rick Kanaskie, Esquire

Steven Gray, Esquire  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period April 1, 2021 to March 31, 2022**

**Docket No. M-2021-3029345**

May 2, 2022

**PPL ELECTRIC UTILITIES CORPORATION**  
**GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION**  
**Report For The Period April 1, 2021 to March 31, 2022**

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial &
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	605,009,538	495,366,252	109,643,286
2	Energy Procurement (Schedule 2, Line 2A, Column M)	619,062,301	510,692,470	108,369,831
	PJM Expenses (Schedule 2, Line 2B, Column M)	3,732,945	3,928,521	(195,576)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	6,870,190	502,951	6,367,239
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	1,292,306	1,044,616	247,690
	Total Expenses to Recover	<u>630,957,742</u>	<u>516,168,558</u>	<u>114,789,184</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	(25,948,204)	(20,802,306)	(5,145,898)
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	(1,011,090)	(806,052)	(205,038)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ (26,959,294)</u>	<u>\$ (21,608,358)</u>	<u>\$ (5,350,936)</u>
6	Remaining E-Factor Balance (Schedule 3, Line 15, Columns B, D and F)	(2,002,992)	(1,674,521)	(328,471)
7	Total Over/(Under) - Line 5 plus Line 6	<u>\$ (28,962,286)</u>	<u>\$ (23,282,879)</u>	<u>\$ (5,679,407)</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

Residential - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	28,984,234	24,255,853	26,285,509	35,788,462	34,919,707	34,951,016	26,221,146	28,583,653	48,110,147	70,629,105	74,440,079	60,197,321	\$ 495,366,252
2	A Energy Procurement	25,787,795	24,064,195	31,976,829	38,389,201	38,656,614	28,980,599	25,989,065	36,758,449	60,112,755	80,461,529	63,562,178	55,953,261	\$ 510,692,470
	B PJM Expenses	281,213	299,591	325,417	220,747	221,079	298,598	113,933	219,656	568,763	457,090	490,000	432,434	\$ 3,928,521
	C Net Metering Expense	33,179	234,703	55,972	36,485	20,898	27,497	17,583	10,322	15,551	18,584	19,851	12,326	\$ 502,951
	D Administrative Expenses P1	8,349	8,184	16,797	17,103	17,055	17,022	16,526	16,888	17,516	17,630	17,874	17,623	\$ 188,567
	E Administrative Expenses C1	145,055	218	118	78,876	266,053	153,515	75,960	4,527	50,173	81,030	26	498	\$ 856,049
3	Total Expenses to Recove	26,255,591	24,606,891	32,375,133	38,742,412	39,181,699	29,477,231	26,213,067	37,009,842	60,764,758	81,035,863	64,089,929	56,416,142	\$ 516,168,558
4	Net Over/(Under) Collection (Line 1 less Line 3)	2,728,643	(351,037)	(4,089,624)	(2,953,930)	(4,261,992)	5,473,785	8,078	(8,426,189)	(12,654,611)	(10,406,758)	10,350,151	3,781,178	\$ (20,802,306)
5	Interest on Over/(Under) Collector (Schedule 5, Column (F))	147,801	(18,064)	(199,369)	(136,004)	(184,686)	222,373	306	(296,672)	(411,275)	(310,035)	280,317	99,256	\$ (806,052)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 2,876,444	\$ (369,101)	\$ (4,288,993)	\$ (3,089,934)	\$ (4,446,678)	\$ 5,696,158	\$ 8,384	\$ (8,722,861)	\$ (13,065,886)	\$ (10,716,793)	\$ 10,630,468	\$ 3,880,434	\$ (21,608,358)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential 2.31%  
 Small Commercial & Industrial .23%

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial - Fixed**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,917,418	6,318,301	7,132,086	8,312,987	8,190,176	8,259,421	7,001,069	6,780,402	10,107,098	14,016,784	14,129,148	12,478,396	109,643,286
2	A Energy Procurement	6,051,645	5,728,205	7,296,813	8,523,201	8,293,785	7,368,942	6,630,122	7,191,456	12,370,990	14,729,992	12,262,026	11,924,654	108,369,831
	B PJM Expenses	4,402	16,305	1,359	(27,278)	(28,666)	(9,382)	(60,429)	(31,842)	1,252	(22,630)	(5,992)	(32,675)	(195,576)
	C Net Metering Expenses	269,784	213,934	2,233,358	383,062	303,033	478,194	314,725	291,379	716,323	449,675	389,519	324,253	6,367,239
	D Administrative Expenses PY	2,022	2,161	4,333	4,117	4,148	4,173	4,581	4,165	3,637	3,304	3,201	3,444	43,286
	E Administrative Expenses CY	35,132	57	31	18,984	64,694	37,629	21,054	1,116	10,417	15,188	5	97	204,404
3	Total Expenses to Recove	6,362,985	5,958,662	9,535,894	8,902,086	8,636,994	7,879,556	6,910,053	7,456,274	13,102,619	15,175,529	12,648,759	12,219,773	114,789,184
4	Net Over/(Under) Collection (Line 1 less Line 3)	554,433	359,639	(2,403,808)	(589,099)	(446,818)	379,865	91,016	(675,872)	(2,995,521)	(1,158,745)	1,480,389	258,623	(5,145,898)
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	30,032	18,506	(117,186)	(27,123)	(19,362)	15,432	3,451	(23,796)	(97,354)	(34,521)	40,094	6,789	(205,038)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 584,465	\$ 378,145	\$ (2,520,994)	\$ (616,222)	\$ (466,180)	\$ 395,297	\$ 94,467	\$ (699,668)	\$ (3,092,875)	\$ (1,193,266)	\$ 1,520,483	\$ 265,412	\$ (5,350,936)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential 2.31%  
 Small Commercial & Industrial .23%

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2021 to March 31, 2022**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2021 (3)	\$ -	\$ 1,992,447	\$ -	\$ 1,678,595	\$ -	\$ 313,852
2	April 2021	\$ (1,117,521)	\$ 874,926	\$ (942,428)	\$ 736,167	\$ (175,093)	\$ 138,759
3	May 2021	\$ (948,508)	\$ (73,582)	\$ (788,700)	\$ (52,533)	\$ (159,808)	\$ (21,049)
4	June 2021	\$ (172,309)	\$ (245,891)	\$ (143,365)	\$ (195,898)	\$ (28,944)	\$ (49,993)
6	July 2021	\$ (208,179)	\$ (454,070)	\$ (175,181)	\$ (371,079)	\$ (32,998)	\$ (82,991)
7	August 2021	\$ (203,468)	\$ (657,538)	\$ (170,938)	\$ (542,017)	\$ (32,530)	\$ (115,521)
8	September 2021	\$ (203,906)	\$ (861,444)	\$ (171,086)	\$ (713,103)	\$ (32,820)	\$ (148,341)
9	October 2021	\$ (156,185)	\$ (1,017,629)	\$ (128,345)	\$ (841,448)	\$ (27,840)	\$ (176,181)
10	November 2021	\$ (166,914)	\$ (1,184,543)	\$ (139,913)	\$ (981,361)	\$ (27,001)	\$ (203,182)
11	December 2021	\$ (183,585)	\$ (1,368,128)	\$ (153,486)	\$ (1,134,847)	\$ (30,099)	\$ (233,281)
12	January 2022	\$ (218,570)	\$ (1,586,698)	\$ (185,697)	\$ (1,320,544)	\$ (32,873)	\$ (266,154)
13	February 2022	\$ (228,821)	\$ (1,815,519)	\$ (195,717)	\$ (1,516,261)	\$ (33,104)	\$ (299,258)
14	March 2022	\$ (187,473)	\$ (2,002,992)	\$ (158,260)	\$ (1,674,521)	\$ (29,213)	\$ (328,471)
15	Total	\$ (3,995,439)	\$ (2,002,992)	\$ (3,353,116)	\$ (1,674,521)	\$ (642,323)	\$ (328,471)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2021, as set forth on Attachment 1 (Schedule 1), Line 9 for the respective rate group, of the Final Proposed June 2021 through November 2021 Generation Supply Charge filing dated April 30, 2021, at Docket No. M-2021-3025631.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
Report For The Period April 1, 2021 to March 31, 2022

		(A)	(B)	(C)	(D)	(E)	(F)
<b>Residential - Fixed</b>							
<u>Month</u>		<u>KWH</u>	<u>Gross Generation Supply Charge Revenues</u>	<u>Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Generation Supply Charge Revenues (Merchant Function Charge) (2)</u>	<u>Recouped Through E Factor</u>	<u>Net GSC - 1 Revenue (4)</u>
<b>April</b>	2021	645,498,894	\$ 30,504,665	\$ 28,704,889	\$ 663,083 (2)	\$ (942,428) (3)	\$ 28,984,234
<b>May</b>	2021	540,205,818	\$ 25,528,229	\$ 24,022,063	\$ 554,910 (2)	\$ (788,700) (3)	\$ 24,255,853
<b>June</b>	2021	623,326,606	\$ 30,613,815	\$ 28,807,600	\$ 665,456 (2)	\$ (143,365) (4)	\$ 28,285,509
<b>July</b>	2021	761,657,169	\$ 38,741,149	\$ 36,455,421	\$ 842,120 (2)	\$ (175,181) (4)	\$ 35,788,482
<b>August</b>	2021	743,209,170	\$ 37,800,687	\$ 35,570,446	\$ 821,677 (2)	\$ (170,938) (4)	\$ 34,919,707
<b>September</b>	2021	743,850,103	\$ 37,834,584	\$ 35,602,344	\$ 822,414 (2)	\$ (171,086) (4)	\$ 34,951,016
<b>October</b>	2021	558,021,392	\$ 28,384,481	\$ 26,709,797	\$ 616,996 (2)	\$ (128,345) (4)	\$ 26,221,146
<b>November</b>	2021	608,319,211	\$ 30,941,899	\$ 29,116,327	\$ 672,587 (2)	\$ (139,913) (4)	\$ 28,583,653
<b>December</b>	2021	852,699,897	\$ 52,168,603	\$ 49,090,655	\$ 1,133,994 (2)	\$ (153,486) (5)	\$ 48,110,147
<b>January</b>	2022	1,031,654,691	\$ 76,630,318	\$ 72,109,129	\$ 1,665,721 (2)	\$ (185,697) (5)	\$ 70,629,105
<b>February</b>	2022	1,087,314,428	\$ 80,765,102	\$ 75,999,961	\$ 1,755,599 (2)	\$ (195,717) (5)	\$ 74,440,079
<b>March</b>	2022	879,222,245	\$ 65,312,176	\$ 61,458,758	\$ 1,419,697 (2)	\$ (158,260) (5)	\$ 60,197,321
		<u>9,074,979,624</u>	<u>\$ 535,225,708</u>	<u>\$ 503,647,390</u>	<u>\$ 11,634,254</u>	<u>\$ (3,353,116)</u>	<u>\$ 495,366,252</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed October 30, 2020, Docket No. M-2020-3022678, \$0.00146

(4) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - November 2021 application period, filed April 30, 2021, Docket No. M-2021-3025631, \$0.00023.

(5) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021, Docket No. M-2021-3029345, \$0.00018.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
Report For The Period April 1, 2021 to March 31, 2022

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	2021	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
<b>April</b>	2021	156,332,757	\$ 7,181,581	\$ 6,757,868	\$ 15,543 (2)	\$ (175,093) (3)	\$ 6,917,418
<b>May</b>	2021	142,685,982	\$ 6,559,714	\$ 6,172,690	\$ 14,197 (2)	\$ (159,808) (3)	\$ 6,318,301
<b>June</b>	2021	160,798,581	\$ 7,565,905	\$ 7,119,517	\$ 16,375 (2)	\$ (28,944) (4)	\$ 7,132,086
<b>July</b>	2021	183,318,541	\$ 8,819,423	\$ 8,299,077	\$ 19,088 (2)	\$ (32,998) (4)	\$ 8,312,987
<b>August</b>	2021	180,720,628	\$ 8,689,109	\$ 8,176,452	\$ 18,806 (2)	\$ (32,530) (4)	\$ 8,190,176
<b>September</b>	2021	182,329,697	\$ 8,762,557	\$ 8,245,566	\$ 18,965 (2)	\$ (32,820) (4)	\$ 8,259,421
<b>October</b>	2021	154,669,134	\$ 7,427,529	\$ 6,989,304	\$ 16,075 (2)	\$ (27,840) (4)	\$ 7,001,069
<b>November</b>	2021	150,004,826	\$ 7,193,379	\$ 6,768,970	\$ 15,569 (2)	\$ (27,001) (4)	\$ 6,780,402
<b>December</b>	2021	177,049,342	\$ 10,733,507	\$ 10,100,230	\$ 23,231 (2)	\$ (30,099) (5)	\$ 10,107,098
<b>January</b>	2022	193,366,546	\$ 14,894,951	\$ 14,016,149	\$ 32,238 (2)	\$ (32,873) (5)	\$ 14,016,784
<b>February</b>	2022	194,727,070	\$ 15,014,389	\$ 14,128,540	\$ 32,496 (2)	\$ (33,104) (5)	\$ 14,129,148
<b>March</b>	2022	171,839,178	\$ 13,260,237	\$ 12,477,882	\$ 28,699 (2)	\$ (29,213) (5)	\$ 12,478,396
		<u>2,047,842,282</u>	<u>\$ 116,102,281</u>	<u>\$ 109,252,245</u>	<u>\$ 251,282</u>	<u>\$ (642,323)</u>	<u>\$ 109,643,286</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed October 30, 2020, Docket No. M-2020-3022678, \$0.00112.

(4) Represents 50% of March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - November 2021 application period, filed April 30, 2021, Docket No. M-2021-3025631, \$0.00023.

(5) Represents 50% of March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021, Docket No. M-2021-3029345, \$0.00018.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Residential	Small Comm. & Industrial Fixed	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)
1	April 2021	3.25%	20	\$ 3,283,076	\$ 177,833	\$ 2,728,643	\$ 147,801	\$ 554,433	\$ 30,032				
2	May 2021	3.25%	19	\$ 8,602	\$ 442	\$ (351,037)	\$ (18,064)	\$ 359,639	\$ 18,506				
3	June 2021	3.25%	18	\$ (6,493,432)	\$ (316,555)	\$ (4,089,624)	\$ (199,369)	\$ (2,403,808)	\$ (117,186)				
4	July 2021	3.25%	17	\$ (3,543,029)	\$ (163,127)	\$ (2,953,930)	\$ (136,004)	\$ (589,099)	\$ (27,123)				
5	August 2021	3.25%	16	\$ (4,708,810)	\$ (204,048)	\$ (4,261,992)	\$ (184,686)	\$ (446,818)	\$ (19,362)				
6	September 2021	3.25%	15	\$ 5,853,650	\$ 237,805	\$ 5,473,785	\$ 222,373	\$ 379,865	\$ 15,432				
7	October 2021 (3)	3.25%	14	\$ 99,094	\$ 3,757	\$ 8,078	\$ 306	\$ 91,016	\$ 3,451				
8	November 2021 (3)	3.25%	13	\$ (9,102,061)	\$ (320,468)	\$ (8,426,189)	\$ (296,672)	\$ (675,872)	\$ (23,796)				
9	December 2021 (3)	3.25%	12	\$ (15,650,132)	\$ (508,629)	\$ (12,654,611)	\$ (411,275)	\$ (2,995,521)	\$ (97,354)				
10	January 2022 (3)	3.25%	11	\$ (11,565,503)	\$ (344,556)	\$ (10,406,758)	\$ (310,035)	\$ (1,158,745)	\$ (34,521)				
11	February 2022 (3)	3.25%	10	\$ 11,830,540	\$ 320,411	\$ 10,350,151	\$ 280,317	\$ 1,480,389	\$ 40,094				
12	March 2022 (3)	3.50%	9	\$ 4,039,801	\$ 106,045	\$ 3,781,178	\$ 99,256	\$ 258,623	\$ 6,789				
13	Total Interest on Over/(Under) Calculation			\$ (25,948,204)	\$ (1,011,090)	\$ (20,802,306)	\$ (806,052)	\$ (5,145,898)	\$ (205,038)				

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021 and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.