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E-FILE

May 2, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-2 Reconciliation Report
for the Period April 1, 2021 through March 31, 2022
Docket No. M-2021-3025636**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period April 1, 2021 through March 31, 2022. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2022.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 2, 2022, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-2
RECONCILIATION REPORT**

For the Period April 1, 2021 to March 31, 2022

Docket No. M-2021-3025636

May 2, 2022

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2021 to March 31, 2022

Line No.		(A) Total - GSC-2
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	<u>\$ 21,753,231</u>
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	16,549,162
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>5,204,069</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>5,649,367</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	(445,298)
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	(25,196)
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	<u>\$ (470,494)</u>
8	E-Factor Balance (Schedule 3, Line 14, Column B)	465,819
9	Total Over/(Under) Collection	<u><u>\$ (4,675)</u></u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE- ("GSC-2") REVENUES AND EXPENSES
Large Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	Total
1		697,716	780,763	1,133,638	1,259,811	1,383,132	1,653,332	1,571,645	1,989,723	2,071,132	3,224,463	3,859,268	2,128,608	\$ 21,753,231
	Actual Energy Revenues Available (excluding GRT), (Schedule 4, column E)													
2	A	467,298	608,457	756,063	919,392	1,217,786	1,110,072	1,324,634	1,502,544	1,455,441	3,540,079	1,579,577	1,816,604	16,297,947
	B	12,768	2,414	129,066	20,542	11,620	31,228	8,237	5,254	9,294	8,525	7,353	4,914	251,215
	Back Out Energy Expenses													
	Back Out Net Metering Expenses													
3		217,650	169,892	248,509	319,877	153,726	512,032	238,774	481,925	606,397	(324,141)	2,272,338	307,090	\$ 5,204,069
	Actual Revenues Available (Line 1 minus line 2A and 2B)													
4	A	213,985	227,765	372,693	393,069	424,797	402,841	403,475	421,772	662,710	785,353	610,054	692,255	5,610,769
	B	-	-	-	-	-	-	-	-	-	-	-	-	-
	C	-	-	-	-	-	-	-	-	-	-	-	-	-
	D	285	311	660	570	587	595	684	737	636	856	715	723	7,359
	E	4,956	8	5	2,631	9,150	5,370	3,143	198	1,822	3,935	1	20	31,239
	Procurement Expense (Capacity/Admin. PJM Expenses Net Metering Expenses Administrative Expenses P\ Administrative Expenses C\)													
5		219,226	228,084	373,358	396,270	434,534	408,806	407,302	422,707	665,168	790,144	610,770	692,998	\$ 5,649,367
	Total Expenses to Recover													
6		(1,576)	(58,192)	(124,849)	(76,393)	(280,808)	103,226	(168,528)	59,218	(58,771)	(1,114,285)	1,661,568	(385,908)	(445,298)
	Net Over/(Under) Collection (Line 3 minus Line 5)													
7		(85)	(2,994)	(6,086)	(3,517)	(12,168)	4,194	(6,390)	2,085	(1,910)	(33,196)	45,001	(10,130)	\$ (25,196)
	Interest on Over/(Under) Collection (Schedule 5, column D)													
8		\$ (1,661)	\$ (61,186)	\$ (130,935)	\$ (79,910)	\$ (292,976)	\$ 107,420	\$ (174,918)	\$ 61,303	\$ (60,681)	\$ (1,147,481)	\$ 1,706,569	\$ (396,038)	\$ (470,494)
	Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)													

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2021 to March 31, 2022

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Large Commercial and Industrial	
1	Balance - March 31, 2021 (3)	\$	(959,386)
2	April 2021	137,617	(821,769)
3	May 2021	127,951	(693,818)
4	June 2021	91,125	(602,693)
5	July 2021	94,494	(508,199)
6	August 2021	95,084	(413,115)
7	September 2021	96,802	(316,313)
8	October 2021	85,902	(230,411)
9	November 2021	98,820	(131,591)
10	December 2021	115,192	(16,399)
11	January 2022	186,380	169,981
12	February 2022	161,743	331,724
13	March 2022	134,095	465,819
14	Expected Balance - March 31, 2022	<u>\$ 1,425,205</u>	<u>\$ 465,819</u>

(1) From Schedule 4, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2021, as set forth on Attachment A, Schedule 1, Line 9 of the Company's Proposed June 2021 - May 2022 Generation Supply Charge Filing dated April 30, 2021 at Docket No. M-2021-3025636.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 2 REVENUES
For the Period April 1, 2021 to March 31, 2022

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net GSC - 2 Revenue (3)	
April	2021	22,054,014 \$	887,707 \$	835,333 \$	137,617 (2) \$	697,716
May	2021	20,505,033 \$	965,689	908,714 \$	127,951 (2)	780,763
June	2021	24,496,071 \$	1,301,555	1,224,763 \$	91,125 (3)	1,133,638
July	2021	25,401,736 \$	1,439,219	1,354,305 \$	94,494 (3)	1,259,811
August	2021	25,560,135 \$	1,570,899	1,478,216 \$	95,084 (3)	1,383,132
September	2021	26,022,127 \$	1,859,866	1,750,134 \$	96,802 (3)	1,653,332
October	2021	23,091,957 \$	1,761,474	1,657,547 \$	85,902 (3)	1,571,645
November	2021	26,564,614 \$	2,219,493	2,088,543 \$	98,820 (3)	1,989,723
December	2021	30,965,688 \$	2,323,405	2,186,324 \$	115,192 (3)	2,071,132
January	2022	50,102,034 \$	3,624,700	3,410,843 \$	186,380 (3)	3,224,463
February	2022	43,479,197 \$	4,273,125	4,021,011 \$	161,743 (3)	3,859,268
March	2022	36,047,041 \$	2,404,573	2,262,703 \$	134,095 (3)	2,128,608
		<u>354,289,647 \$</u>	<u>24,631,706 \$</u>	<u>23,178,436 \$</u>	<u>1,425,205</u>	<u>\$ 21,753,231</u>

(1) Column (B) times (1 - GRT).

(2) March 31, 2020 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2020 - May 2021 application period, filed April 30, 2020 at Docket No. M-2020-3019640. -0.00624.

(3) March 31, 2021 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the June 2021 - May 2022 application period, filed April 30, 2021 at Docket No. M-2021-3025636. -0.00372.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
				Large Commercial and Industrial	
1	April 2021	3.25%	20	\$ (1,576)	\$ (85)
2	May 2021	3.25%	19	(58,192)	\$ (2,994)
3	June 2021	3.25%	18	(124,849)	\$ (6,086)
4	July 2021	3.25%	17	(76,393)	\$ (3,517)
5	August 2021	3.25%	16	(280,808)	\$ (12,168)
6	September 2021	3.25%	15	103,226	\$ 4,194
7	October 2021	3.25%	14	(168,528)	\$ (6,390)
8	November 2021	3.25%	13	59,218	\$ 2,085
9	December 2021	3.25%	12	(58,771)	\$ (1,910)
10	January 2022	3.25%	11	(1,114,285)	\$ (33,196)
11	February 2022	3.25%	10	1,661,568	\$ 45,001
12	March 2022	3.50%	9	(385,908)	\$ (10,130)
13	Total			<u>\$ (445,298)</u>	<u>\$ (25,196)</u>

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C). Interest is calculated halfway through the following reconciliation period.