2022 GENERAL BASE RATE CASE R-2022-3031672 (WATER) R-2022-3031673 (WASTEWATER)

> FILING REQUIREMENTS VI, VII, VIII, IX, X, XI

Volume 7

Table of Contents

Descrip	tion	Page
FR VI.	DEPRECIATION	1
FR VII.	RATE OF RETURN	2
FR VIII.	RATE STRUCTURE AND COST OF SERVICE	150
FR IX.	QUALITY OF SERVICE	152
FR X.	BALANCE SHEET	217
FR XI.	OTHER DATA	236

Pennsylvania-American Water Company VI. Depreciation

- 1. Provide a description of the depreciation methods used to calculate annual depreciation amounts and depreciation reserves, together with a discussion of the factors which were considered in arriving at estimates of service life and dispersion by account. Supply a comprehensive statement of any changes made in method of depreciation. Provide dates of all field inspections and facilities visited.
- 2. Set forth, in exhibit form, charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis is utilized.
- 3. Provide the surviving original cost at historic test year-end by vintage by account and include applicable depreciation reserves and accruals. These calculations should be provided for plan in service as well as other categories of plant, including contributions in aid of construction and customers' advances for construction.
- 4. Provide a comparison of the calculated depreciation reserve used for ratemaking purposes v. the book reserve by account at the end of the test year, if they differ.
- 5. Supply a schedule by account and depreciable group showing the survivor curve and annual accrual rate estimated to be appropriate:
 - a. For the purposes of this filing.
 - b. For the purposes of the most recent rate increase filing prior to the current proceedings.
- 6. Provide an exhibit showing gross salvage, cost of removal, and net salvage for the 5 most recent calendar or fiscal years by account.

Answer:

Please refer to PAWC Statement No. 11 and accompanying exhibits for the above filing requirements.

FR VII.1

Pennsylvania-American Water Company VII. Rate of Return

- 1. Provide capitalization and capitalization ratios for the last five-year period and projected through the next two years (with short-term debt and without short-term debt) for the Company, Parent and Consolidated System.
 - a. Provide year-end interest coverages before and after taxes for the last three years and at latest date, including Indenture and Securities and Exchange Commission (SEC) bases, for the Company, Parent and Consolidated System.
 - b. Provide year-end preferred stock dividend coverages for the last three years and at latest date, including Charter and SEC bases.

Answer:

Please refer to Exhibit No. 13-A for the capitalization and capitalization ratios related to projections for years 2022-2023 for the Company. Projections for Parent for years 2022-2023 are not currently available. For (b.), Pennsylvania-American Water and Parent did not pay preferred dividends over the analytical period.

Pennsylvania-American Water and Parent capitalization and capitalization ratios and (a.) year-end interest coverages before and after taxes for the last five-year period are provided in FR VII.01_Attachment.

PA AW Capitalization	2021	2020	2019	2018	2017
Long-Term Debt	1,809,702,000	1,784,935,000	1,668,269,000	1,563,533,000	1,369,184,000
Short-Term Debt	282,739,000	134,010,000	114,384,000	77,958,000	321,689,000
Preferred Stock	452,000	1,652,000	2,852,000	3,874,000	5,252,000
Common Equity	2,244,248,000	2,177,597,000	2,036,293,000	1,852,195,000	1,604,607,000
Total Capital	4,337,141,000	4,098,194,000	3,821,798,000	3,497,560,000	3,300,732,000
Permanent Capital	4,054,402,000	3,964,184,000	3,707,414,000	3,419,602,000	2,979,043,000
Capital Structure Ratios (Based on	2021 Total Capital)	2020	2019	2018	2017
Long-Term Debt		43.55%	43.65%	44.70%	41.48%
Short-term Debt		3.27%	2.99%	2.23%	9.75%
Preferred Stock		0.04%	0.07%	0.11%	0.16%
Common Equity		53.14%	53.28%	52.96%	48.61%
	100.00%	100.00%	100.00%	100.00%	100.00%
Capital Structure Ratios (Based on Long-Term Debt Preferred Stock Common Equity	44.64% 0.01%	45.03% 0.04% 54.93% 100.00%	45.00% 0.08% 54.92% 100.00%	45.72% 0.11% 54.16% 100.00%	45.96% 0.18% 53.86% 100.00%
Times interest earned- pre-tax	4.52	4.28	4.4	4.85	4.95
Times Interest earned- post-tax	3.54	3.37	3.43	3.26	3.32
Parent Capitalization	2021	2020	2019	2018	2017
Capitalization					
	10,398,000,000	9,658,000,000	8,667,000,000	7,640,000,000	6,812,000,000
Capitalization Long-Term Debt	10,398,000,000 584,000,000	9,658,000,000 1,282,000,000	8,667,000,000 786,000,000	7,640,000,000 964,000,000	6,812,000,000 905,000,000
Capitalization Long-Term Debt Short-Term Debt Preferred Stock	10,398,000,000 584,000,000 3,000,000	9,658,000,000 1,282,000,000 4,000,000	8,667,000,000 786,000,000 5,000,000	7,640,000,000 964,000,000 7,000,000	6,812,000,000 905,000,000 8,000,000
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity	10,398,000,000 584,000,000 3,000,000 7,298,000,000	9,658,000,000 1,282,000,000 4,000,000 <u>6,454,000,000</u>	8,667,000,000 786,000,000 5,000,000 <u>6,121,000,000</u>	7,640,000,000 964,000,000 7,000,000 <u>5,864,000,000</u>	6,812,000,000 905,000,000 8,000,000 <u>5,385,000,000</u>
Capitalization Long-Term Debt Short-Term Debt Preferred Stock	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000	9,658,000,000 1,282,000,000 4,000,000	8,667,000,000 786,000,000 5,000,000 <u>6,121,000,000</u> 15,579,000,000	7,640,000,000 964,000,000 7,000,000	6,812,000,000 905,000,000 8,000,000
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000	9,658,000,000 1,282,000,000 4,000,000 <u>6,454,000,000</u> 17,398,000,000	8,667,000,000 786,000,000 5,000,000 <u>6,121,000,000</u> 15,579,000,000	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000	6,812,000,000 905,000,000 8,000,000 <u>5,385,000,000</u> 13,110,000,000
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital)	9,658,000,000 1,282,000,000 4,000,000 <u>6,454,000,000</u> 17,398,000,000 16,116,000,000	8,667,000,000 786,000,000 5,000,000 <u>6,121,000,000</u> 15,579,000,000 14,793,000,000	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 13,511,000,000	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt	10,398,000,000 584,000,000 3,000,000 <u>7,298,000,000</u> 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87%	9,658,000,000 1,282,000,000 4,000,000 <u>6,454,000,000</u> 17,398,000,000 2020 55.51%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63%	7,640,000,000 964,000,000 7,000,000 <u>5,864,000,000</u> 14,475,000,000 2018 52.78%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt	10,398,000,000 584,000,000 3,000,000 <u>7,298,000,000</u> 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05%	7,640,000,000 964,000,000 7,000,000 <u>5,864,000,000</u> 14,475,000,000 2018 52.78% 6.66%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39,92%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 16,116,000,000 2020 55.51% 7.37% 0.02% 37.10%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 13,511,000,000 2018 52.78% 6.66% 0.05% 40.51%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02% 37.10%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt Preferred Stock Common Equity	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75% 0.02%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75% 0.02% 41.23%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 16,116,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00% 58.59% 0.03% 41.38%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00% 56.55% 0.05% 43.40%	6,812,000,000 905,000,000 8,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00% 55.81% 0.07% 44.12%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt Preferred Stock Common Equity	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75% 0.02%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00%	6,812,000,000 905,000,000 8,000,000 5,385,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt Preferred Stock Common Equity	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75% 0.02% 41.23%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 16,116,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00% 58.59% 0.03% 41.38%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00% 56.55% 0.05% 43.40%	6,812,000,000 905,000,000 8,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00% 55.81% 0.07% 44.12%
Capitalization Long-Term Debt Short-Term Debt Preferred Stock Common Equity Total Capital Permanent Capital Capital Structure Ratios (Based on Long-Term Debt Short-term Debt Preferred Stock Common Equity Capital Structure Ratios (Based on Long-Term Debt Preferred Stock Common Equity	10,398,000,000 584,000,000 3,000,000 7,298,000,000 18,283,000,000 17,699,000,000 2021 Total Capital) 56.87% 3.19% 0.02% 39.92% 100.00% Permanent Capita 58.75% 0.02% 41.23% 100.00%	9,658,000,000 1,282,000,000 4,000,000 6,454,000,000 17,398,000,000 16,116,000,000 2020 55.51% 7.37% 0.02% 37.10% 100.00%	8,667,000,000 786,000,000 5,000,000 6,121,000,000 15,579,000,000 14,793,000,000 2019 55.63% 5.05% 0.03% 39.29% 100.00% 58.59% 0.03% 41.38% 100.00%	7,640,000,000 964,000,000 7,000,000 5,864,000,000 14,475,000,000 2018 52.78% 6.66% 0.05% 40.51% 100.00%	6,812,000,000 905,000,000 8,000,000 13,110,000,000 12,205,000,000 2017 51.96% 6.90% 0.06% 41.08% 100.00% 55.81% 0.07% 44.12% 100.00%

FR VII.2

Pennsylvania-American Water Company VII. Rate of Return

2. Provide latest Prospectus for the Company and the Parent.

Answer: Please refer to the Investor Relations / Financials / SEC Filings section of

the American Water internet site (http://amwater.com). Select Year 2021 and Filter filing type: Other and choose the document named "424B2"

filed on May 11, 2021.

FR VII.3

Pennsylvania-American Water Company VII. Rate of Return

3. Supply projected capital requirements and the sources of Company, Parent and Consolidated System for the historic test year and each of three (3) comparable future years.

Answer:

The following are the historic total company capital requirements for 2021, and the projected total company capital requirements for 2022 and 2023. The capital requirements for the future year 2024 are not available currently.

Description	2021	2022	2023
Bank Loans	282,368,383	337,057,758	45,016,993
Long-Term Debt	1,810,537,202	2,060,659,024	2,328,239,723
Preferred Stock	1,651,500	451,500	451,500
Common Equity	2,244,248,201	2,552,149,510	2,868,992,798

The following are the historic Consolidated capital requirements for 2021. The projected Consolidated capital requirements for 2022 – 2024 are not available currently.

Description	2021
Bank Loans	584,000,000
Long-Term Debt	10,398,000,000
Preferred Stock	3,000,000
Common Equity	7,298,000,000

FR VII.4

Pennsylvania-American Water Company VII. Rate of Return

- 4. Provide a schedule of debt and preferred stock of Company, Parent and Consolidated System as of historic test year-end and latest date, detailing for each issue (if applicable):
 - a. Date of issue
 - b. Date of maturity
 - c. Amount issued
 - d. Amount outstanding
 - e. Amount retired
 - f. Amount required
 - g. Gain on reacquisition
 - h. Coupon rate
 - i. Discount or premium at issuance
 - j. Issuance expenses
 - k. Net proceeds
 - 1. Sinking Fund requirements
 - m. Effective interest rate
 - n. Dividend rate
 - o. Effective cost rate
 - p. Total average weighted effective Cost Rate

Answer: Please refer to Exhibit No. 13-A for the information as of December 31,

2021. Exhibit No. 13-A contains the schedules supporting PAWC

Statement No. 13.

FR VII.5

Pennsylvania-American Water Company VII. Rate of Return

- 5. Supply financial data of Company and/or Parent for last five years:
 - a. Earnings-price ratio (average)
 - b. Earnings-book value ratio (per share basis) (avg. book value)
 - c. Dividend yield (average)
 - d. Earnings per share (dollar)
 - e. Dividends per share (dollars)
 - f. Average book value per share yearly
 - g. Average yearly market price per share (monthly high-low basis)
 - h. Pre-tax funded debt interest coverage
 - i. Post-tax funded debt interest coverage
 - j. Market price-book value ratio

Answer:

Please see FR VII.5 Attachment.

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FR VII.05

	American Water Works Company, Inc.	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
(1)	Diluted Earnings Per Share (GAAP)	3.03	3.30	3.61	3.91	6.95
(2)	Dividend Paid per Common Share	1.62	1.78	1.96	2.15	2.36
(3)	Common Shareholders Equity (in thousands)	5,385,000	5,864,000	6,121,000	6,454,000	7,298,000
(4)	Diluted Average Shares Outstanding (in thousands)	179,000	180,000	181,000	182,000	182,000
а	Price to earnings ratio	26.62	26.00	31.19	34.93	23.51
b	Book value to earnings ratio	9.93	9.87	9.37	9.07	5.77
С	Dividend yield	2.01%	2.07%	1.74%	1.57%	1.44%
d	Earnings per share (dollars)	3.03	3.30	3.61	3.91	6.95
е	Dividends paid per common share (dollars)	1.62	1.78	1.96	2.15	2.36
f	Book value per share	30.08	32.58	33.82	35.46	40.10
g	Average yearly market price per share (monthly high-low basis)	80.65	85.79	112.61	136.57	163.36
ĥ	Pre-tax funded debt interest coverage	3.67	3.25	3.18	3.34	5.11
i	Post-tax funded debt interest coverage	2.25	2.62	2.63	2.79	4.17
i	Market price-book value ratio	268.09%	263.34%	332.99%	385.12%	407.40%

FR VII.6

Pennsylvania-American Water Company VII. Rate of Return

6. Provide AFUDC charged by company at historic test year-end and latest date, explain method by which rate was calculated and provide workpaper showing derivation of the Company's current AFUDC rate.

Answer: The Company is using the AFUDC methodology proposed by the OTS

and adopted by the Commission in PAWC's rate proceeding at Docket No. R-922428. Attached please see a memo dated May 7, 1993, which explains the calculations necessary to derive the AFUDC rate. Also attached is the detailed AFUDC rate calculation for the month of

December 2021.

FR VII.06

ATTACHMENT A

Attachment - A



Pennsylvania-American Water Company

800 West Hershey Park Done o P.O. Box 888 o Hershey, PA 17033-0888 (717) 533-5000

TO:

J. L. Nader

FROM:

Pete Mecca

DATE:

May 7, 1993

RY:

Revised Calculation of AFUDC

In order to comply with a recent PUC order, it will be necessary to modify the method of calculating AFUDC for inclusion into rate base.

The new calculation shall be as follows:

Short Term Debt Portion

A. Daily Short Term Debt Outstanding + Beginning Balance
Number Of Days In Month + 1

÷

B. Average Balance In CWIP Prior To Transfers To Plant For The Month

X

C. Federal Funds Rate At Month End + Applicable Basis Points

Other Capital Portion

D. 1 - % Calculated In A. Above

X

E. Cost Of Capital Allowed In Latest Rate Case

PENNSYLVANIA-AMERICAN WATER COMPANY AFUDC CALCULATION BASED ON SHORT TERM DEBT FOR: Dec-21

Α	Average Daily Borrowing : (Provided by Treasury)			-	\$ 230,743,921
В	Beginning balance of CWIP		oct	170,037,547	
C D	Ending Balance prior to Transfer Average CWIP balance		nov	214,163,009	192,100,278
Е	Short term debt % (A / D)			WA Debt Rate	100.00%
F	AMERICAN WATER CAPITAL CORPORATION		nov rate	0.1349%	
G	Weighted ST Debt Rate			[0.1349%
Н	Short term debt % X Adj Fed Funds Rate (E x G)		-	0.134900%
1	1 - % calculated in E				0.0000%
J	Long Term Debt Rate	Last Rate Case R-2020	0-3019369		1.9600%
K	Long Term Debt Rate X 1 - % Calculated in E (J	x I)			0.0000%
L	Total Debt % (H + K)				0.1349%
М	Equity Rate allowed in latest rate case	Last Rate Case R-2020	0-3019369		5.4700%
N	Equity Rate X 1 - % Calculated in E (M X I)			-	0.0000%
0	AFUDC Rate per annum (M + I)			=	0.1349%
	AFUDC rate per month AFUDC rate per half-month AFUDC rate per quarter-month		DEBT 0.01129 0.00569 0.00289	6 0.0000%	TOTAL 0.0112% 0.0056% 0.0028%

FR VII.7

Pennsylvania-American Water Company VII. Rate of Return

7. Set forth provisions of Company's and Parent's charter and indentures, if applicable, which describe coverage requirements, limits on proportions of types of capital outstanding, and restrictions on dividend payouts.

Answer: Coverage Requirements*:

The Thirty-Fourth Supplemental Indenture dated as of December 1, 2019, supplemental to The Indenture of Mortgage dated May 1, 1968, states that so long as any of the bonds of the 2019 Series Band C are outstanding, without the consent of the registered owners of at least sixty-six and two-thirds per cent (66-2/3%) in principal amount of the bonds of the 2019 Series Band B and the Bands of the 2019 Series C then outstanding, the Company shall not issue and the Trustee shall not authenticate additional bonds under Section 2.03 and Section 2.04 of the Original Indenture unless the net income of the Company has been equal to at least one and one-half times the aggregate annual interest charges on all Long Term Debt outstanding immediately after such bonds are issued.

The Company shall meet the requirements of this Section by delivering to the Trustee (together with the resolutions, opinions, certificates and instruments provided for in Section 2.03 and section 2.04 of the original indenture) a "Certificate of Required Net Income for Debt" which shall state in substance that the net income of the Company, calculated as hereinafter provided, for a period of twelve consecutive calendar months within the fifteen calendar months immediately preceding the first day of the month in which the additional bonds are to be issued by the Trustee has been equal to at least one and one-half times the aggregate annual interest charges on all Long Term Debt of the Company to be outstanding immediately after such bonds are issued; provided, however, that in all calculations of such net income effect shall be given to the issue or retirement of any indebtedness that will be accomplished prior to or on the date of such issue and there shall be excepted from such Long Term Debt any thereof for the payment or redemption of which moneys in the necessary amounts have been irrevocably set aside by the Company or

FR VII.7

deposited with the Trustee or other holder of a mortgage or other lien securing any such Long Term Debt.

Limits:

The Thirty-Fourth Supplemental Indenture dated as of December 1, 2019, supplemental to The Indenture of Mortgage dated May 1, 1968, limits the issuance of bonds, so that the principal amount of all the outstanding long-term debt does not exceed 65% of the total capitalization of the Company.

Dividend Restriction:

The Thirty-Fourth Supplemental Indenture dated as of December 1, 2019, states that so long as any bonds of the 2009 Series A are outstanding. without the consent of the registered owners of a least sixty-six and twothirds per cent (66-2/3%)in principal amount of the bonds of the 2019 Series B and the Bands of the 2019 Series C then outstanding, if any, no dividends shall be declared or paid on any shares of Common Stock of the Company (except dividends payable solely in the shares of its Common Stock), nor shall any shares of Common Stock of the Company be purchased or otherwise acquired by the Company, if immediately after or as the result of any such declaration, payment, purchase or other acquisition, the sum of the aggregate of the capital of the Company attributable to its Common Stock plus the amount of all surplus accounts of the Company would be reduced to less than \$42,000,000. In determining the aggregate of the capital of the Company attributable to its Common Stock and the amount of all surplus accounts for the purpose hereof, any write-up or write-down of assets or write-off of the excess over original cost of property made on the books of the Company subsequent to December 31, 1980, shall be disregarded.

^{*} Covenant requirement contained in all subsequent outstanding supplemental indentures.

FR VII.8

Pennsylvania-American Water Company VII. Rate of Return

8. Attach copies of the summaries of the Company's projected revenues, expenses and capital budgets for the next two years.

Answer:

Please see below for a summary of the total Company's water and wastewater projected revenues, expenses, and capital budget for 2022 and 2023.

DESCRIPTION		2022	2023 (Thousands)		
DESCRIPTION	(Thousands)				
Revenues	\$	799,476	\$	806,286	
Operating & Maintenance Expense		246,524		261,400	
Depreciation and Amortization		175,006		193,186	
Taxes Other than Income		14,896		15,487	
Income Taxes		62,480		65,955	
Utility Operating Income		300,570		270,258	
Income Deductions		61,942		67,448	
Net Income to Common	\$	238,628	\$	202,810	
DESCRIPTION					
Capital Expenditures	\$	502,369	\$	621,909	
Contributions		(3,500)		(3,500)	
Advances		(6,000)		(6,000)	
Refunds		5,000		5,000	
Total	\$	497,869	\$	617,409	

FR VII.9

Pennsylvania-American Water Company VII. Rate of Return

- 9. Describe long-term debt reacquisitions by Company and Parent as follows:
 - a. Reacquisitions by issue by year.
 - b. Total gain on reacquisitions by issue by year.
 - c. Accounting of gain for income tax and book purposes.

Answer:

Since the last rate case, a December 2021 maturity was called early to capture favorable interest rates, resulting in a required make-whole payment accounted for as an issuance cost of the replacement debt. See below schedules for details.

Debt was not called early in 2020.

Annual Savings Analysis											
5.77% due 2021										10-year	
Entity	Face Value	Term	ksue Date	Maturity	Current Coupon Rate	NPV	Make Whole Premium	Current Interest Expense	Reoffer Interest Expense @ 2.3%*	Annual MW Amortization	Annual Savings
Pennsylvania-American Wat	45,135	15	1/31/2007	12/21/2021	5.77%	0.082	1,223	2,604	1,038	122	1,444

^{*} Interest Expense calculation factors in MW premium

5.77% Notes Due 2021 - Detail NPV Calculation Support ★ AMERICAN WATER



		Calculation of NPV Using Payments	PA
Calculation of Make Whole Premium	PA	Payments	1000000
\$ in millions		Old Bond Payments from Make Whole Redemption Date to n	
			5/14/2021 5/21/2021 0.0
Date of Transaction	6/14/2021		0.0
Original Maturity Date	12/21/2021	N - P - 1P 1	
Coupon Rate	5.77%	New Bond Payments	5/14/2021
Matched Maturity NewBond Rate	0.20%		5/21/2021 0.0
-	100		0.0
Par	100	Net Change in Payments	0.0
Make Whole Price from Calculations (excluding accrued interest)	\$ 102.71		
		PV of Comparision of OLD and New Bond Payments	
Outstanding Notional	\$ 45.14	Days 360	0.0
		Discount Factor PV of Above Payment	1.00
Reacquistion Price	\$ 46.36	1 · or result	0.0
Make Whole Premium	\$ 1.223		
		(Outstanding Notional * 5.77%)+ Entire Payoff (Outstanding)	Notional)
			5/21/2021
		11	2/21/2021 46.4
		(Reacquisition Price * New Rate (0.20%)	
			5/21/2021
		1:	2/21/2021 46.4
		Net Change in Payments	0.0
		PV of Above Payment	
		Days 360	1.0
		Discount Factor	0.999
		PV of Above Payment	0.0
ote: JP Moraan provided supportina calculations		NPV	0.08

FR VII.10

Pennsylvania-American Water Company VII. Rate of Return

- 10. Provide the following information concerning compensating bank balances requirements for the actual test year:
 - a. Name of each bank
 - b. Address of each bank
 - c. Type of accounts with each bank (checking, savings, escrow, other services, etc.)
 - d. Average Daily Balance in each account
 - e. Amount and percentage requirements for compensating bank balances at each bank
 - f. Average daily compensating bank balance at each bank
 - g. Documents from each bank explaining compensating bank balance requirements
 - h. Interest earned on each type of account

Answer:

- a. BNY Mellon
- b. The Bank of New York Mellon 500 Ross Street Suite 1260 Pittsburgh, PA 15262-0001
- c. Lockbox account
- d-h. No compensating bank balances were required during the test year.

FR VII.11

Pennsylvania-American Water Company VII. Rate of Return

- 11. Provide the following information concerning bank notes payable for the actual per book test year:
 - a. Line of Credit at each bank.
 - b. Average daily balances of notes payable to each bank, by name of bank.
 - c. Interest rate charged on each bank note (Prime rate, formula)
 - d. Purpose of each bank note (for example, construction, fuel storage, working capital, debt retirement).
 - e. Prospective future need for this type of financing.

Answer:

- a. Pennsylvania-American has a short-term credit facility with American Water Capital Corp. (AWCC) that is renewed each year.
- b. The average daily short-term debt balance with AWCC in 2021 was \$184,446,652.
- c. The average interest rate on short-term borrowings was 0.16% for the year ending 12/31/21.
- d. Pennsylvania-American uses the short-term credit facility with AWCC to finance its day-to-day working capital needs.
- e. Pennsylvania-American will require this type of borrowing in the foreseeable future to meet working capital needs.

FR VII.12

Pennsylvania-American Water Company VII. Rate of Return

- 12. Submit details on Company or Parent common stock offerings for the past five years to present as follow:
 - a. Date of Prospectus.
 - b. Date of offering.
 - c. Record date.
 - d. Offering period including dates and number of days.
 - e. Amount and number of shares of offering.
 - f. Offering ratio, if rights offering.
 - g. Percent subscribed.
 - h. Offering price.
 - i. Gross proceeds per share.
 - j. Expenses per share.
 - k. Net proceeds per share in i and j above.
 - 1. Market price per share.
 - 1. At record date.
 - 2. At offering date.
 - 3. One month after close of offering.
 - m. Average market price during offering.
 - 1. Price per share.
 - 2. Rights per share—average value of rights.
 - n. Latest reported earnings per share at time of offering.
 - o. Latest reported dividends at time of offering.

Answer:

Please see the table on the following page.

Parent (AWK) Stock Offerings

	2010
	<u>2018</u>
a. Date of Prospectus	April 11, 2018
b. Date of Offering	April 12, 2018
c. Record Date	N/A
d. Offering Period (days)	1 day
e. # Of Shares	2,320,000
f. Offering Ratio	N/A
g. Percent Subscribed	N/A
h. Offering Price	\$80.50
i. Gross Proceeds/Share	\$79.36
j. Expenses/Share	\$0.35
k. Net Proceeds/Share	\$79.01
I. Market Price/Share	
(1). At Record Date	N/A
(2). At Offering Date	\$80.50
(3). One Month After Close	\$88.48
m. Average Market Price	
(1). Price/Share	N/A
(2). Rights/Share	N/A
n. Reported Earnings at Offering	\$3.03
o. Reported Dividends at Offering	\$0.415

FR VII.13

Pennsylvania American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR VII.13

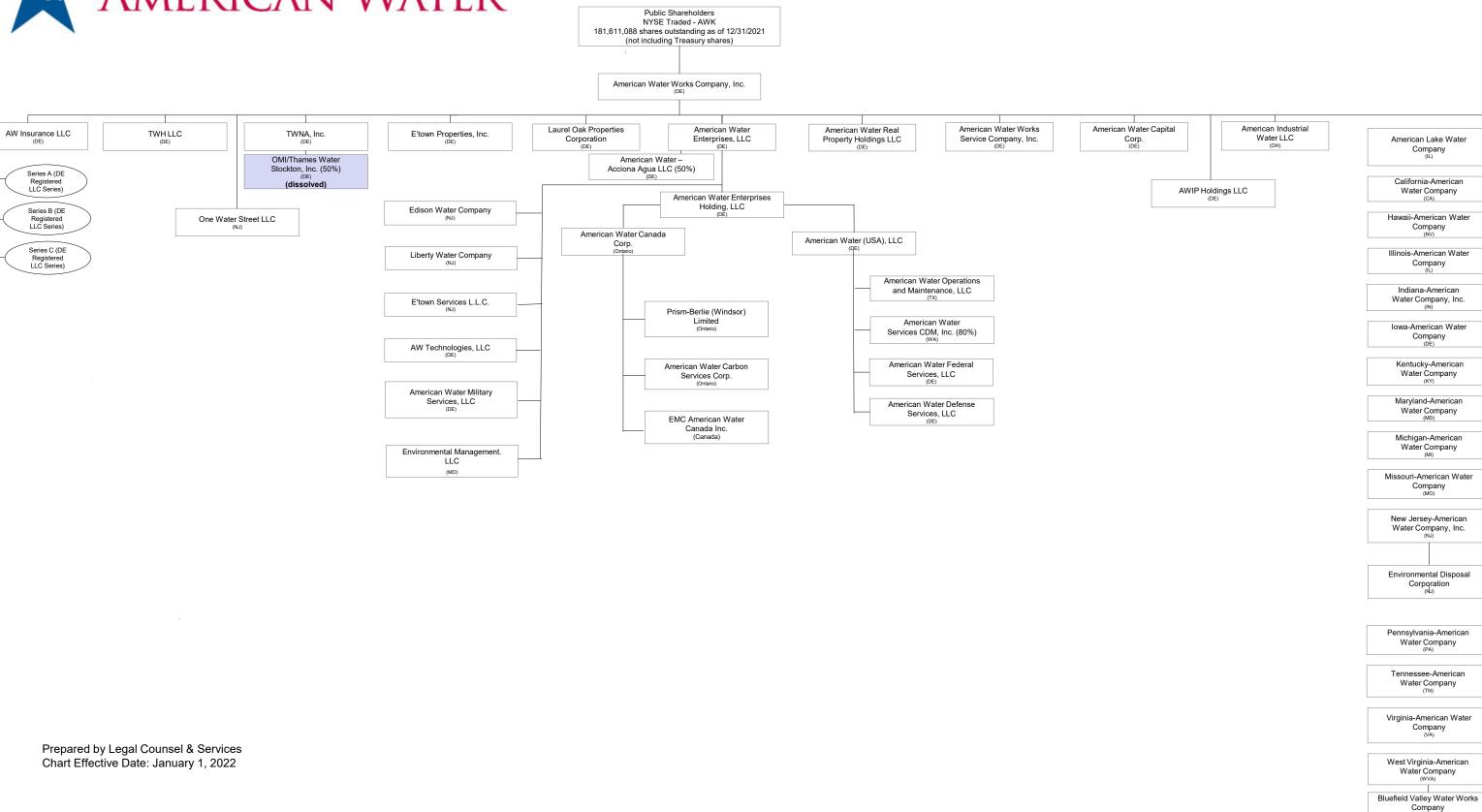
Pennsylvania American Water Company VII. Rate of Return

13. Attach chart explaining Company's corporate relationship to its affiliates showing system structure.

Answer: Please see FR VII.13_Attachment.

Organizational Chart – American Water Works Company, Inc.





23

Georgia-American Water Company LLC

FR VII.14

Pennsylvania-American Water Company VII. Rate of Return

- 14. If the utility plans to make a formal claim for a specified allowable rate of return, provide the following data in statement or exhibit form:
 - a. Claimed capitalization and capitalization ratios with supporting data.
 - b. Claimed cost of long-term debt with supporting data.
 - c. Claimed cost of short-term debt with supporting data.
 - d. Claimed cost of total debt with supporting data.
 - e. Claimed cost of preferred stock with supporting data.
 - f. Claimed cost of common equity with supporting data.

Answer: Please refer to Exhibit No. 13-A which contains the schedules supporting PAWC Statement No. 13.

FR VII.15

Pennsylvania-American Water Company VII. Rate of Return

- 15. Supply copies of the following documents for the Company and, if applicable, its parent:
 - a. Most recent Annual Report to shareholders including any statistical supplements;
 - b. Most recent SEC Form 10K;
 - c. All SEC Form 10Q reports issued within the preceding 12 months of the date of submittal of the rate increase request.

Answer:

- a. Please see attached for Pennsylvania American's 2020 and 2019
 Annual Reports. Pennsylvania American's 2021 Annual Report will
 be provided when it becomes available. The Parent Company Annual
 Report can be accessed through the Investor Relations section of the
 American Water website (www.amwater.com). See Financials \
 Annual Reports & Proxy Statements.
- b. Parent company see the Investor Relations \ Financials\ SEC Filings section of the American Water website (www.amwater.com).
- c. See response to part b above.

Pennsylvania-American Water Company

(A wholly-owned subsidiary of American Water Works Company, Inc.) Financial Statements

As of and for the years ended December 31, 2020 and 2019



Report of Independent Auditors

To the Board of Directors of Pennsylvania-American Water Company

We have audited the accompanying financial statements of Pennsylvania-American Water Company which comprise the balance sheets as of December 31, 2020 and 2019, and the related statements of income, cash flows, and changes in common stockholder's equity for the years then ended.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Pennsylvania-American Water Company as of December 31, 2020 and 2019, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Pricewaterhouse Coopers LLP April 14, 2021

PricewaterhouseCoopers LLP, Two Commerce Square, Suite 1800, 2001 Market Street, Philadelphia, PA 19103-7042 T: (267) 330 3000, F: (267) 330 3300, www.pwc.com/us

Balance Sheets

For the Years Ended December 31, 2020 and 2019

(Dollars in thousands)

Assets

	2020	2019
Property, plant and equipment, net		
Utility plant, net	\$ 5,229,983	\$ 4,940,213
Utility plant acquisition adjustments	11,500	11,839
Non-utility plant, net	572	588
Total property, plant and equipment	5,242,055	4,952,640
Current assets		
Cash	1,748	3,182
Accounts receivable	80,842	63,663
Allowance for uncollectible accounts	(24,227)	(15,663)
Unbilled utility revenues	40,448	36,826
Accounts receivable - affiliated company		4,361
Federal income tax receivable - affiliated company	_	177
State income tax receivable	4,549	10,229
Materials and supplies	10,347	10,187
Other	6,142	10,119
Total current assets	119,849	123,081
Regulatory and other long-term assets		
Regulatory assets	145,403	125,052
Goodwill	75,640	78,006
Prepaid pension expense	9,993	6,391
Prepaid postretirement benefit expense	9,723	2,627
Operating lease right-of-use assets	462	401
Other	1,281	1,358
Total regulatory and other long-term assets	242,502	213,835
Total assets	\$ 5,604,406	\$ 5,289,556

Balance Sheets

For the Years Ended December 31, 2020 and 2019

Capitalization and Liabilities		
	2020	2019
Capitalization		
Common stockholder's equity	\$ 2,177,597	\$ 2,036,293
Long-term debt, excluding current portion	1,713,406	1,661,926
Preferred stock with mandatory redemption requirements	1,652	2,852
Total capitalization	3,892,655	3,701,071
Current liabilities		
Notes payable - affiliated company	134,010	114,384
Current portion of long-term debt	71,529	6,343
Accounts payable	96,868	121,138
Accounts payable - affiliated company	2,025	3,555
Federal income tax payable - affiliated company	590	_
Accrued taxes	20	1,174
Accrued interest	19,643	18,945
Refunds due to customers	2,832	2,464
Other	30,625	27,905
Total current liabilities	358,142	295,908
Regulatory and other long-term liabilities		
Regulatory liabilities	343,468	349,285
Advances for construction	63,846	62,850
Deferred income taxes, net	687,026	632,082
Deferred investment tax credits	4,205	4,438
Deferred revenue	55	115
Other tax liabilities	51,379	43,141
Operating lease liability	239	231
Other	389	469
Total regulatory and other long-term liabilities	1,150,607	1,092,611
Contributions in aid of construction	203,002	199,966
Commitments and contingencies (see Note 17)		
Total capitalization and liabilities	\$ 5,604,406	\$ 5,289,556

Statements of Income

For the Years Ended December 31, 2020 and 2019

	2020	2019	
Operating revenues	\$ 733,061	\$ 689,129	
Operating expenses (income)			
Operation and maintenance	227,795	223,279	
Depreciation	133,040	122,158	
Amortization	20,794	14,011	
General taxes	13,883	7,681	
Gain on asset dispositions	(250)	(8,121)	
Total operating expenses, net	395,262	359,008	
Operating income	337,799	330,121	
Other income (expenses)			
Interest on long-term debt	(75,716)	(77,342)	
Interest on short-term debt - affiliated company	(2,001)	(1,333)	
Allowance for other funds used during construction	3,164	3,116	
Allowance for borrowed funds used during construction	1,689	1,751	
Amortization of debt issuance costs	(1,653)	(1,447)	
Non-operating benefit costs, net	11,097	3,063	
Other, net	(946)	(245)	
Total other expenses	(64,366)	(72,437)	
Income before income taxes	273,433	257,684	
Provision for income taxes	76,273	70,938	
Net income	\$ 197,160	\$ 186,746	

Statements of Cash Flows

For the Years Ended December 31, 2020 and 2019

Carlo Garage Course and an analysis and the carlo carl		2020		2019	
Cash flows from operating activities Net income	\$	197,160	\$	186,740	
Adjustments to reconcile net cash flows provided by operating activities	Ψ	177,100	Ψ	100,740	
Depreciation and amortization		153,834		136,16	
Amortization of debt issuance costs		1,653		1,44	
Provision for deferred income taxes		58,332		58,86	
Amortization of deferred investment tax credits		(234)		(23	
Provision for losses on accounts receivable		10,172		10,67	
Allowance for other funds used during construction		(3,164)		(3,11	
Gain on asset dispositions		(250)		(8,12	
Pension and non-pension postretirement benefits		(4,673)		2,82	
Other, net		(10,281)		(1,26	
Changes in assets and liabilities					
Accounts receivable and unbilled revenues		(25,459)		(5,45	
Accounts receivable - affiliated company		4,361		5,51	
Federal income tax from affiliated company		774		(17	
State income taxes		5,680		(3,62	
Other current assets		3,678		(7,35	
Pension and non-pension postretirement benefit contributions		(6,768)		(5,30	
Accounts payable		56		68	
Accounts payable - affiliated company		78		(10,66	
Accrued interest		698		(1,08	
Accrued taxes		(1,154)		(1,61	
Other current liabilities		4,103		(25	
Net cash provided by operating activities		388,596		354,68	
Cash flows from investing activities					
Capital expenditures		(419,578)		(349,12	
Acquisitions		(17,584)		(125,19	
Removal costs from property, plant and equipment retirements, net		(26,116)		(25,13	
Proceeds from the disposition of property, plant and equipment		164		12,15	
Net cash used in investing activities		(463,114)		(487,30	
Cash flows from financing activities					
Proceeds from issuance of long-term debt		_		173,55	
Proceeds from issuance of long-term debt - affiliated company		121,970		110,00	
Repayment of long-term debt		(5,143)		(178,52	
Debt issuance costs		(1,902)		(3,99	
Net repayments of notes payables - affiliated company		19,626		36,42	
Advances and contributions, net of refunds					
of \$6,444 in 2020 and \$4,418 in 2019		(3,979)		(2,63	
Capital contributions		90,000		130,00	
Redemption of preferred stock		(1,200)		(1,20	
Dividends paid		(146,288)		(132,60	
Net cash provided by financing activities		73,084		131,03	
Net decrease in cash		(1,434)		(1,58	
Cash at beginning of year		3,182		4,76	
Cash at end of year	\$	1,748	\$	3,18	
Cash paid during the year for					
Interest, net of capitalized amount	\$	71,830	\$	73,75	
Income taxes	\$	13,133	\$	23,40	
Non-cash investing activity					
Capital expenditures acquired on account but unpaid as of year end	\$	65,194	\$	89,66	
January B. Communication and the					
Non-cash financing activity Capital contributions by stockholder	\$		\$		

PENNSYLVANIA-AMERICAN WATER COMPANY Statements of Changes in Common Stockholder's Equity For the Years Ended December 31, 2020 and 2019

	Common Stock		Paid-in	Retained	
	Shares	Par Value	Capital	Earnings	Total
Balance at December 31, 2018	3,910,343	\$ 21,507	\$ 1,191,960	\$ 638,728	\$ 1,852,195
Net income		_	_	186,746	186,746
Capital contributions	_		130,080		130,080
Cumulative effect of change in accounting principle	_	_	_	(128)	(128)
Dividends	_			(132,600)	(132,600)
Balance at December 31, 2019	3,910,343	\$ 21,507	\$ 1,322,040	\$ 692,746	\$ 2,036,293
Net income	_			197,160	197,160
Capital contributions	_		90,432		90,432
Dividends				(146,288)	(146,288)
Balance at December 31, 2020	3,910,343	\$ 21,507	\$ 1,412,472	\$ 743,618	\$ 2,177,597

PENNSYLVANIA-AMERICAN WATER COMPANY Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

Note 1: Organization and Operation

Pennsylvania-American Water Company (the "Company") provides water and wastewater service in the Commonwealth of Pennsylvania. As a public utility operating in Pennsylvania, the Company functions under rules and regulations prescribed by the Pennsylvania Public Utility Commission (the "Commission"). The Company is a wholly-owned subsidiary of American Water Works Company, Inc. ("AWW").

Note 2: Significant Accounting Policies

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States ("GAAP") requires that management make estimates, assumptions and judgments that could affect the Company's financial condition, results of operations and cash flows. Actual results could differ from these estimates, assumptions and judgments. The Company considers its critical accounting estimates to include (i) the application of regulatory accounting principles and the related determination and estimation of regulatory assets and liabilities, (ii) revenue recognition and the estimates used in the calculation of unbilled revenue, (iii) accounting for income taxes, (iv) benefit plan assumptions, and (v) the estimates and judgments used in determining loss contingencies. The Company's critical accounting estimates that are particularly sensitive to change in the near term are amounts reported for regulatory assets and liabilities, income taxes, benefit plan assumptions and contingency-related obligations.

Regulation

The Company is subject to regulation by the Commission, the Pennsylvania Department for Environmental Protection and the U.S. Environmental Protection Agency. As such, the Company follows authoritative accounting principles required for rate regulated utilities, which requires the effects of rate regulation to be reflected in the Company's Financial Statements. The Commission generally authorizes revenue at levels intended to recover the estimated costs of providing service, plus a return on net investments, or rate base. The Commission may also approve accounting treatments, long-term financing programs and cost of capital, capital expenditures, operation and maintenance ("O&M") expenses, taxes, affiliated transactions and relationships, reorganizations and mergers, and acquisitions, along with imposing certain penalties or granting certain incentives. Due to timing and other differences in the collection of utility revenue, an incurred cost that would otherwise be charged as an expense could be deferred as a regulatory asset if it is probable that such cost is recoverable through future rates. Conversely, GAAP requires the creation of a regulatory liability for amounts collected in rates to recover costs expected to be incurred in the future, or amounts collected in excess of costs incurred and refundable to customers. See Note 8—Regulatory Assets and Liabilities for additional information.

Property, Plant and Equipment

Property, plant and equipment consist primarily of utility plant. Additions to utility plant and replacement of retirement units of utility plant are capitalized and include costs such as materials, direct labor, payroll taxes and benefits, indirect items such as engineering and supervision, transportation and an allowance for funds used during construction ("AFUDC"). Costs for repair, maintenance and minor replacements are charged to O&M expense as incurred.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

The cost of property, plant and equipment is depreciated using the straight-line average remaining life group method. The Company records depreciation in conformity with amounts approved by the Commission after regulatory review of the information the Company submits to support its estimates of the assets' remaining useful lives.

Nonutility property consists primarily of buildings and equipment utilized by the Company for internal operations. This property is stated at cost, net of accumulated depreciation, which is calculated using the straight-line method over the useful lives of the assets.

When units of property, plant and equipment are replaced, retired or abandoned, the carrying value is credited against the asset and charged to accumulated depreciation. To the extent the Company recovers cost of removal or other retirement costs through rates after the retirement costs are incurred, a regulatory asset is recorded. In some cases, the Company recovers retirement costs through rates during the life of the associated asset and before the costs are incurred. These amounts result in a regulatory liability being reported based on the amounts previously recovered through customer rates, until the costs to retire those assets are incurred.

Utility plant acquisition adjustments represent the difference between the fair value of plant at the date of purchase and its original cost when first devoted to public service, less accumulated depreciation, and are amortized to expense over amortization periods authorized by the Commission. Amortization of utility plant acquisition adjustments was \$339 and \$745 for the years ended December 31, 2020 and 2019 respectively. The remaining useful lives range from 17 to 33 years.

The costs incurred to acquire and internally develop computer software for internal use are capitalized as a unit of property. The carrying value of these costs amounted to \$56,676 and \$56,170 as of December 31, 2020 and 2019, respectively.

Cash

Substantially all cash is invested in interest-bearing accounts.

Accounts Receivable and Unbilled Revenues

The majority of the Company's accounts receivable is due from utility customers and represents amounts billed to the Company's customers on a cycle basis. Credit is extended based on the guidelines of the Commission and collateral is generally not required. Unbilled revenues are accrued when service has been provided but has not been billed to customers.

Allowance for Uncollectible Accounts

Allowances for uncollectible accounts are maintained for estimated probable losses resulting from the Company's inability to collect receivables from customers. Accounts that are outstanding longer than the payment terms are considered past due. A number of factors are considered in determining the allowance for uncollectible accounts, including the length of time receivables are past due, previous loss history, current economic and societal conditions and reasonable and supportable forecasts that affect the collectability of receivables from customers. The Company generally writes off accounts when they become uncollectible or are over a certain number of days outstanding. The increase in the allowance for uncollectible accounts for the year ended December 31, 2020 reflects the impacts from the current novel coronavirus ("COVID-19") pandemic,

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

including an increase in uncollectible accounts expense and a reduction in amounts written off due to shutoff moratoria in place.

Materials and Supplies

Materials and supplies are stated at the lower of cost or net realizable value. Cost is determined using the average cost method.

Leases

On January 1, 2019, the Company adopted Accounting Standards Update 2016-02, Leases (Topic 842), and all related amendments (collectively, the "Standard"). The Company implemented the guidance in the Standard using the modified retrospective approach and applied the optional transition method, which allowed entities to apply the new Standard at the adoption date and recognize a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption. The Standard includes practical expedients, which relate to the identification and classification of leases that commenced before the adoption date, initial direct costs for leases that commenced before the adoption date, the ability to use hindsight in evaluating lessee options to extend or terminate a lease or to purchase the underlying asset and the ability to carry forward accounting treatment for existing land easements.

Adoption of the Standard resulted in the recognition of operating lease right-of-use ("ROU") assets and operating lease liabilities as of January 1, 2019 of approximately \$665 and \$793, respectively. The Standard did not materially impact the Company's consolidated results of operations and had no impact on cash flows.

The Company has operating and finance leases involving real property, including facilities, utility assets, vehicles, and equipment. The Company determines if an arrangement is a lease at inception. Operating leases are included in operating lease right-of-use ("ROU") assets, accrued liabilities and operating lease liabilities on the Balance Sheet. Finance leases are included in property, plant and equipment, accrued liabilities and other long-term liabilities on the Balance Sheet. The Company has made an accounting policy election not to include operating leases with a lease term of twelve months or less.

ROU assets represent the right to use an underlying asset for the lease term and the lease liabilities represent the obligation to make lease payments arising from the lease. ROU assets and lease liabilities are generally recognized at the commencement date based on the present value of discounted lease payments over the lease term. As most of the Company's leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date in determining the present value of discounted lease payments. The implicit rate is used when readily determinable. ROU assets also include any upfront lease payments and excludes lease incentives. The Company's lease terms may include options to extend or terminate the lease when it is reasonably certain that the option will be exercised. Lease expense is recognized on a straight-line basis over the lease term.

The Company has lease agreements with lease components (e.g., fixed payments including rent, real estate taxes and insurance costs) and non-lease components (e.g., common-area maintenance costs), which are generally accounted for separately; however, the Company accounts for the lease and non-lease components as a single lease component for certain leases. Certain lease agreements include variable rental payments adjusted periodically for inflation. Additionally, the Company applies a portfolio approach to effectively account for the

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

ROU assets and lease liabilities. The Company's lease agreements do not contain any material residual value guarantees or material restrictive covenants.

Goodwill

Goodwill represents the excess of the purchase price paid over the estimated fair value of the assets acquired and liabilities assumed in the acquisition of a business. The Company has recorded \$75,640 and \$78,006 of goodwill at December 31, 2020 and 2019, respectively. Goodwill is not amortized, and is tested for impairment at least annually or more frequently if an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying value. Management estimates fair value using a discounted cash flow analysis.

The Company's annual impairment testing is performed as of November 30 of each year, in conjunction with the completion of the Company's annual business plan. The Company assesses qualitative factors to determine whether quantitative testing is necessary. If it is determined, based upon qualitative factors, that the estimated fair value of a reporting unit is more likely than not, greater than its carrying value, no further testing is required. If the Company bypasses the qualitative assessment, or performs the qualitative assessment and determines that the estimated fair value of a reporting unit is more likely than not, less than its carrying value, a quantitative, fair value-based test is performed. This quantitative testing compares the estimated fair value of the reporting unit to its respective net carrying value, including goodwill, on the measurement date. An impairment loss will be recognized in the amount equal to the excess of the reporting unit's carrying value compared to its estimated fair value, limited to the total amount of goodwill allocated to that reporting unit.

Application of goodwill impairment testing requires management judgment, including the identification of reporting units and determining the fair value of reporting units. Management estimates fair value using a discounted cash flow analysis. Significant assumptions used in these fair value estimations include, but are not limited to, forecasts of future operating results, discount and growth rates.

The Company believes the assumptions and other considerations used to value goodwill to be appropriate, however, if actual experience differs from the assumptions and considerations used in its analysis, the resulting change could have a material adverse impact on the Financial Statements.

Advances for Construction and Contributions in Aid of Construction

The Company may receive advances for construction ("advances") and contributions in aid of construction ("contributions") from customers, home builders, real estate developers and others to fund construction necessary to extend service to new areas. Advances are refundable for limited periods of time as new customers begin to receive service or other contractual obligations are fulfilled.

Advances that are no longer refundable are reclassified to contributions. Contributions are permanent collections of plant assets or cash for a particular construction project. For ratemaking purposes, the amount of such contributions generally serves as a rate base reduction since the contributions represents non-investor supplied funds.

The Company depreciates utility plant funded by contributions and amortizes its contributions balance as a reduction to depreciation expense, producing a result which is functionally equivalent to reducing the original

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

cost of the utility plant for the contributions. Amortization of contributions in aid of construction was \$4,825 and \$4,684 for the years ended December 31, 2020 and 2019, respectively. For the years ended December 31, 2020 and 2019, non-cash advances and contributions received were \$12,025 and \$6,679, respectively.

Revenue Recognition

Under ASC 606, a performance obligation is a promise within a contract to transfer a distinct good or service, or a series of distinct goods and services, to a customer. Revenue is recognized when performance obligations are satisfied and the customer obtains control of promised goods or services. The amount of revenue recognized reflects the consideration to which the Company expects to be entitled to receive in exchange for goods or services. Under ASC 606, a contract's transaction price is allocated to each distinct performance obligation. To determine revenue recognition for arrangements that the Company determines are within the scope of ASC 606, the Company performs the following five steps: (i) identifies the contracts with a customer; (ii) identifies the performance obligations within the contract, including whether any performance obligations are distinct and capable of being distinct in the context of the contract; (iii) determines the transaction price; (iv) allocates the transaction price to the performance obligations in the contract; and (v) recognizes revenue when, or as, the Company satisfies each performance obligation.

The Company's revenues from contracts with customers are discussed below. Customer payments for contracts are generally due within 30 days of billing and none of the contracts with customers have payment terms that exceed one year; therefore, the Company elected to apply the significant financing component practical expedient and no amount of consideration has been allocated as a financing component.

Revenue is generated primarily from water and wastewater services delivered to customers. These contracts contain a single performance obligation, the delivery of water and/or wastewater services, as the promise to transfer the individual good or service is not separately identifiable from other promises within the contracts and, therefore, is not distinct. Revenues are recognized over time, as services are provided. There are generally no significant financing components or variable consideration. Revenues include amounts billed to customers on a cycle basis and unbilled amounts calculated based on estimated usage from the date of the meter reading associated with the latest customer bill, to the end of the accounting period. The amounts that the Company has a right to invoice are determined by each customer's actual usage, an indicator that the invoice amount corresponds directly to the value transferred to the customer. The Company also recognizes revenue when it is probable that future recovery of previously incurred costs or future refunds that are to be credited to customers will occur through the ratemaking process.

Income Taxes

AWW and its subsidiaries participate in a consolidated federal income tax return for U.S. tax purposes. Members of the consolidated group are charged with the amount of federal income tax expense determined as if they filed separate returns.

Certain income and expense items are accounted for in different time periods for financial reporting than for income tax reporting purposes. The Company provides deferred income taxes on the difference between the tax basis of assets and liabilities and the amounts at which they are carried in the financial statements. These deferred income taxes are based on the enacted tax rates expected to be in effect when these temporary differences are projected to reverse. In addition, regulatory assets and liabilities are recognized for the effect on

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

revenues expected to be realized as the tax effects of temporary differences, previously flowed through to customers, reverse.

Investment tax credits have been deferred and are being amortized to income over the average estimated service lives of the related assets.

The Company recognizes accrued interest and penalties related to tax positions as a component of income tax expense. See Note 12-Income Taxes for additional information.

Allowance for Funds Used During Construction ("AFUDC")

AFUDC is a non-cash credit to income with a corresponding charge to utility plant that represents the cost of borrowed funds or a return on equity funds devoted to plant under construction. AFUDC is recorded to the extent permitted by the Commission.

New Accounting Standards

The following accounting standards were adopted by the Company in 2020:

Measurement of Credit Losses

In June 2016, the FASB issued guidance that updated the accounting guidance on reporting credit losses for financial assets held at amortized cost basis and available-for-sale debt securities. Under this guidance, expected credit losses are required to be measured based on historical experience, current conditions and reasonable and supportable forecasts that affect the collectability of the reported amount of financial assets. Also, this guidance requires that credit losses on available-for-sale debt securities be presented as an allowance rather than as a direct write-down. The new standard is effective January 1, 2022 for the Company. The Company early adopted January 1, 2020 on a modified retrospective basis. The standard did not have a material impact on the Financial Statements.

Disclosure Requirements for Fair Value Measurement

In August 2018, the FASB updated the disclosure requirements for fair value measurement. The guidance removes the requirements to disclose transfers between Level 1 and Level 2 measurements, the timing of transfers between levels, and the valuation processes for Level 3 measurements. Disclosure of transfers into and out of Level 3 measurements will be required. The guidance adds disclosure requirements for the change in unrealized gains and losses in other comprehensive income for recurring Level 3 measurements, as well as the range and weighted average of significant unobservable inputs used to develop Level 3 measurements. The new standard was effective January 1, 2020 for the Company. The standard did not have a material impact on the Financial Statements.

Facilitation of the Effects of Reference Rate Reform on Financial Reporting

FASB provided optional guidance for a limited time to ease the potential accounting burden associated with the transition from London Interbank Offered Rate ("LIBOR"). The guidance contains optional expedients and exceptions for contract modifications, hedging relationships, and other transactions that reference LIBOR or other reference rates expected to be discontinued. The expedients elected must be applied for all eligible contracts or transactions, with the exception of hedging relationships, which can be applied on an individual

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

basis. The new standard is adopted for March 12, 2020 through December 31, 2022 for the Company. The Standard is applied prospectively for contract modifications and hedging relationships as of January 1, 2020. The Standard did not have a material impact on the Financial Statements.

The following recently issued accounting standards have not yet been adopted by the Company at December 31, 2020:

Simplifying the Accounting for Income Taxes

In December 2019, the FASB issued guidance that simplified the accounting for income taxes by removing certain exceptions and by adding certain requirements. The guidance removes exceptions related to the incremental approach for intraperiod tax allocation, the requirement to recognize a deferred tax liability for changes in ownership of a foreign subsidiary or equity method investment, and the general methodology for calculating income taxes in an interim period when the year-to-date loss exceeds the anticipated loss. The guidance adds requirements to reflect changes to tax laws or rates in the annual effective tax rate computation in the interim period in which the changes were enacted, to recognize franchise or other similar taxes that are partially based on income as an income-based tax and any incremental amounts as non-income-based tax, and to evaluate when a step up in the tax basis of goodwill should be considered part of the business combination in which the book goodwill was originally recognized and when it should be considered a separate transaction. The new standard is effective January 1, 2022 for the Company. Early adoption is permitted. The Company is currently evaluating the impact on the Financial Statements, as well as the timing of adoption.

Note 3: Impact of Novel Coronavirus (COVID-19) Pandemic

AWW has been monitoring the global outbreak of the COVID-19 pandemic. To date, the Company has experienced COVID-19 financial impacts, including an increase in uncollectible accounts expense, additional debt costs, and certain incremental O&M expenses. The Company has also experienced decreased revenues as a result of the suspension of late fees and foregone reconnect fees. These impacts are collectively referred to as "financial impacts."

The Commission issued a Secretarial Letter effective May 13, 2020 authorizing the use of regulatory accounting for certain COVID-19 related impacts in Pennsylvania. The Company has recorded \$10,954 in regulatory assets and \$989 of regulatory liabilities for the financial impacts related to the COVID-19 pandemic on the Balance Sheets as of December 31, 2020.

PENNSYLVANIA-AMERICAN WATER COMPANY Notes to Financial Statements December 31, 2020 and 2019 (Dollars in thousands)

Note 4: Regulatory Matters

On April 29, 2020, the Company filed a general rate case ("GRC") requesting \$92,000 and \$46,000 in annualized incremental revenues for rate year 1 and rate year 2, respectively. On October 30, 2020, the Company and the Commission's Bureau of Investigation and Enforcement entered into a settlement agreement. The Company received the final order from the Commission approving the settlement on February 25, 2021 providing for a total annualized revenue increase of \$70,500 over a two-step period, \$50,500 during the first step effective January 28, 2021 and an additional \$20,000 during the second step effective January 1, 2022. These revenue increases will be offset by annualized EADIT credits of \$10,500 each year.

The State of Pennsylvania has authorized the use of regulatory mechanisms that permit rates to be adjusted outside of a general rate case for certain costs and investments, such as infrastructure surcharge mechanisms that permit recovery of capital investments to replace aging infrastructure. In 2020, \$8 million was effective October 1, \$4 million was effective July 1, \$5 million was effective April 1 and \$10 million was effective January 1. In 2019, \$6 million was effective October 1, \$3 million was effective July 1 and \$2 million was effective April 1. The revenues from the surcharge were rolled into the Company's base rates on January 28, 2021, the effective date of the GRC.

As part of the general rate case, the Company filed a proposal for the return of its excess Accumulated Deferred Income Taxes ("EADIT") associated with the Tax Cuts and Jobs Act ("TCJA") to its customers through base rates for the amortization of both protected and unprotected EADIT. This included a "catch-up period" amount representing the total amount of EADIT amortization for the period January 1, 2018 through December 31, 2020. The final order included amortization to begin in 2021 on this balance.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

Note 5: Disaggregated Revenues

Presented in the table below are operating revenues disaggregated for the year ended December 31, 2020:

	Rev	enues from					
	Con	tracts with	Total Operating				
	C	ustomers	Revenues				
Water services:							
Residential	\$	441,820	\$	441,820			
Commercial		146,797		146,797			
Industrial		29,502		29,502			
Fire service		12,127		12,127			
Public and other		16,999		16,999			
Sales for resale		2,620		2,620			
Total water services		649,865		649,865			
Wastewater services:							
Residential		41,848		41,848			
Commercial		16,110		16,110			
Industrial		2,260		2,260			
Public and other		10,246		10,246			
Total wastewater services		70,464		70,464			
Miscellaneous utility charges		10,329		10,329			
Other (a)		_		2,403			
Total operating revenues	\$	730,658	\$	733,061			

⁽a) Other Revenue consists of revenues associated with lease contracts and intercompany rent which are outside the scope of ASC 606 and accounted for under other existing GAAP.

PENNSYLVANIA-AMERICAN WATER COMPANY Notes to Financial Statements December 31, 2020 and 2019 (Dollars in thousands)

Note 6: Acquisitions

On October 13, 2020, the Company completed the acquisition of the Kane wastewater system for an aggregate purchase price of \$17,584 that was recorded in utility plant. The acquired operations provided services to approximately 2,187 customers at the time of the acquisition. The purchase was accounted for as a business combination.

In 2019, the Company completed several water and wastewater system acquisitions. On March 6, 2019, the Company completed the acquisition of the Sadsbury Township wastewater system for an aggregate purchase price of \$8,601. The acquired operations provided services to approximately 999 customers at the time of the acquisition. The purchase was accounted for as an asset acquisition, and the difference between the purchase price and the authorized rate base of assets acquired was recorded as a loss on acquisition of \$301. Assets acquired, principally utility plant, totaled \$8,300.

On July 23, 2019, the Company completed the acquisition of Turbotville water and wastewater systems for an aggregate purchase price of \$642 and \$366, respectively. The acquired operations provided services to approximately 322 water and 269 wastewater customers at the time of the acquisition. The purchase was accounted for as an asset acquisition and the difference between the purchase price and the fair market value was recorded as a regulatory liability of \$816 and \$204, respectively. Assets acquired, principally utility plant, totaled \$1,458 and \$570, respectively.

On September 5, 2019, the Company completed the acquisition of the Exeter wastewater system for an aggregate purchase price of \$93,790. The acquired operations provided services to approximately 9,015 customers at the time of the acquisition. The purchase was accounted for as a business combination, and the difference between the purchase price and the fair value of assets acquired, less assumed liabilities, was recorded as goodwill at the date of the acquisitions. Assets acquired, principally utility plant, totaled \$92,290; \$1,500 of goodwill was recorded.

On October 7, 2019, the Company completed the acquisition of the Steelton water system for an aggregate purchase price of \$21,792. The acquired operations provided services to approximately 2,472 customers at the time of the acquisition. The purchase was accounted for as a business combination, and the difference between the purchase price and the fair value of assets acquired, less assumed liabilities, was recorded as goodwill at the date of the acquisitions. Assets acquired, principally utility plant, totaled \$20,542; \$1,250 of goodwill was recorded.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

Note 7: Utility Plant

Presented in the table below are the major classes of utility plant by category at December 31:

	Remaining		
	Useful Life	2020	2019
Utility Plant:			
Land and other non-depreciable assets	_	\$ 40,075	\$ 35,965
Sources of supply	37 to 85 Years	234,484	228,699
Treatment and pumping	25 to 57 Years	780,593	763,616
Transmission and distribution	19 to 149 Years	3,154,921	3,035,196
Services, meters and fire hydrants	18 to 59 Years	928,785	897,193
General structures and equipment	5 to 47 Years	364,272	330,702
Wastewater	8 to 86 Years	1,211,669	1,111,124
Construction work in progress	_	109,536	87,252
		6,824,335	6,489,747
Less: Accumulated depreciation		(1,594,352)	(1,549,534)
Utility Plant, net		\$ 5,229,983	\$ 4,940,213

The provision for depreciation expressed as a percentage of the aggregate average depreciable asset balances was 2.69% and 2.63% in 2020 and 2019, respectively.

Note 8: Regulatory Assets and Liabilities

Regulatory Assets

Regulatory assets represent amounts that are probable of recovery from customers in future rates. Some regulatory assets may be included in the Company's rate base and earn a return.

Provided in the table below is the composition of regulatory assets as of December 31:

	2020	2019
Cost of removal	\$ 90,454	\$ 83,494
Debt and preferred stock expense	18,127	18,298
Make-whole premium	12,182	13,902
Pandemic financial impacts	10,954	_
Acquisition costs	7,572	6,427
Other	6,114	2,931
Total regulatory assets	\$ 145,403	\$ 125,052

Removal costs recovered through rates are estimated costs to retire assets at the end of their expected useful lives that are recovered through customer rates over the lives of the associated assets.

Notes to Financial Statements

December 31, 2020 and 2019

(Dollars in thousands)

Debt expense is amortized over the lives of the respective issues. Call premiums on the redemption of long-term debt, as well as unamortized debt expense, are deferred and amortized to the extent they will be recovered through future service rates. Expenses of preferred stock issues without sinking fund provisions are amortized over 30 years from the date of issue, whereas expenses of issues with sinking fund provisions are charged to operations as shares are retired.

In 2018, as a result of the Company's prepayment of the 2.20% Series E Senior Notes due in 2019 ("Series E Senior Notes") and 5.77% Series F Senior Notes due in 2022 ("Series F Senior Notes") and payment of a make-whole premium to the holders thereof \$7,180, the Company recorded a regulatory asset that the Company believes is probable of recovery in future rates. Approximately \$1,720 of the early debt extinguishment costs allocatable to the Company was amortized in 2020 and 2019, respectively.

The Company has recorded pandemic financial impacts as a result of COVID-19. See Note 3— Impact of Novel Coronavirus (COVID-19) Pandemic.

The Commission authorizes deferral related to costs necessary to close an acquisition including appraisal and legal costs. These costs generally are amortized in the following GRC after the acquisition closes.

Other regulatory assets are comprised principally of purchase premiums recoverable through rates, deferred vacation pay, and deferred rate case expense.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates, items deferred pending Commission guidance, or amounts recovered from customers in advance of incurring the costs.

Provided in the table below is the composition of regulatory liabilities as of December 31:

	 2020	2019
Income taxes recovered through rates	\$ 327,487	\$ 332,207
Pension expense	13,709	15,668
Gain on acquisitions	1,283	1,410
Pandemic financial impacts	 989	_
Total regulatory liabilities	\$ 343,468	\$ 349,285

Income taxes recovered through rates is comprised of the remeasurement of accumulated deferred income taxes resulting from the reduction in the federal corporate income tax rate from 35% to 21% which became effective January 1, 2018, as a result of TCJA resulting in EADIT to be returned to customers. As of December 31, 2020, proceedings remained pending for the Company but were resolved with the Rate Case Order received February 25, 2021. The Company will begin the amortization of the EADIT as part of base rates using the Average Rate Assumption Method (ARAM) for Internal Revenue Services ("IRS") protected EADIT. Additionally, remaining unprotected EADIT was authorized over a 20-year amortization period. In addition to amortizing the EADIT as part of the new base rates, the Company agreed to provide a catch-up bill credit to

Notes to Financial Statements

December 31, 2020 and 2019

(Dollars in thousands)

customers of \$21,000 amortized over a two-year period, beginning February 1, 2021. This catch-up covers the period January 1, 2018 through December 31, 2020.

Pension costs that are less than amounts recovered in rates are deferred as a regulatory liability.

Gains on acquisitions are deferred pending regulatory approval. Upon receipt of an order, gains are released to income, amortized to income over time or are subject to customer sharing, per the direction of the Commission.

The Company has recorded savings as a result of the COVID-19 pandemic financial impacts. See Note 3 — Impact of Novel Coronavirus (COVID-19) Pandemic.

Note 9: Long-Term Debt

Presented in the table below are the components of long-term debt as of December 31:

	Rate	Weighted Average Rate	Maturity Date	2020	2019
Mortgage bonds	2.45% - 9.69%	5.63%	2021 - 2039	\$ 401,165	\$ 401,165
Government loans	1.00% - 3.24%	1.85%	2022 - 2041	53,565	56,739
Notes payable to affiliated company	2.80% - 5.77%	3.87%	2021 - 2050	1,330,924	1,210,924
Cumulative preferred stock with					
mandatory redemption requirements	8.49% - 9.75%	8.65%	2024 - 2036	2,852	4,052
Long-term debt				1,788,506	1,672,880
Less: Unamortized debt premium, net				(1,919)	(1,759)
Less: Current portion				(71,529)	(6,343)
Total long-term debt				\$ 1,715,058	\$ 1,664,778

The general mortgage bonds are issued in series. No bonds senior to the general mortgage bonds may be issued so long as the general mortgage bonds are outstanding. Based on the calculation methodology specified by the debt agreements, the amount of bonds authorized is limited, as long-term debt cannot exceed 65% of total capitalization, and adjusted net income of the Company must be equal to or greater than 1.5 times the aggregate annual interest charges on all long-term debt of the Company. At December 31, 2020, long-term debt was 45% of total capitalization and net income excluding gains or losses on property sales, amortization of debt issuance costs, interest on long-term debt, and provision for income taxes was 4.57 times the aggregate annual interest charges on all long-term debt. Mortgage bonds are collateralized by utility plant.

The general mortgage bond indentures contain clauses restricting the declaration of common stock dividends and other distributions on capital stock if common stockholder's equity falls below a specified amount. There were no restrictions at December 31, 2020 and 2019.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

The Commonwealth of Pennsylvania offers water facility loans through the Pennsylvania Infrastructure Investment Authority ("Pennvest"). These low-interest government loans cover the design, engineering, and construction of public and private owned drinking water treatment, storage and distribution facilities. The water facility loans are available to communities or private firms. The loan disbursements are based upon reimbursable expenditures for a specific approved project. The existing Pennvest loans are secured primarily through a lien on Company revenues, subordinate to the Company's mortgage indenture. The Company makes monthly payments of principal and interest on these water facility loans.

In 2020, the Company issued \$1,970 of Pennvest debt at rates ranging from 1% to 1.36% due between 2026 and 2037. During 2019, the Company issued \$388 of Pennvest debt at a rate of 1.44% due in 2036. The proceeds were used to fund certain capital improvement projects.

In 2020, the Company paid down \$5,143 of Pennvest debt at rates ranging from 1.00% to 3.24% due between 2019 and 2041. During 2019, the Company paid down \$5,355 of Pennvest debt at rates ranging from 1.00% to 3.24% due between 2019 and 2041.

In 2019, the Company issued \$80,000 of long term notes payable with an interest rate of 3.00% due in 2039 with a mandatory purchase date of October 1, 2029 and \$93,165 of long term notes payable with an interest rate of 2.45% due in 2039 with a mandatory purchase date of December 3, 2029. In 2019, the Company used proceeds from the offering to: (i) prepay \$80,000 of its outstanding 6.2 % Senior Notes due April 1, 2039 and (ii) \$93,165 of its outstanding 5.50% Senior Notes due December 1, 2039.

The long-term notes payable to affiliated company are unsecured and were issued to American Water Capital Corporation ("AWCC"), a subsidiary of AWW, for the principal amount. AWCC provided the funding for these notes by issuing senior notes to institutional investors at an amount equal to the principal amount.

In 2020, the Company issued \$30,000 of long term notes payable to AWCC at a rate of 2.80% due in 2030 and \$90,000 of long term notes payable to AWCC at a rate of 3.45% due in 2050. The Company used the proceeds from the offering to repay AWCC's commercial paper obligations and for general corporate purposes.

In 2019, the Company issued \$110,000 of long term notes payable to AWCC at a rate of 3.45% due in 2029. In 2019, the Company used proceeds from the offering to repay AWCC's commercial paper obligations and for general corporate purposes.

Maturities of long-term debt, including sinking fund payments, will amount to \$71,529 in 2021, \$6,078 in 2022, \$4,413 in 2023, \$71,758 in 2024, \$49,886 in 2025 and \$1,584,842 thereafter.

The 9.75% series and the 9.35% series preferred stock with mandatory redemption requirements provide for annual sinking fund payments at the option of the holder, and do not contain call premiums. The 8.49% series provides for annual sinking fund payments of \$1,200 and contains provisions for redemption at various prices on 30 day notice, at the option of the Company.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

Note 10: Short-Term Debt

The Company maintained a line of credit through AWCC of \$400,000 at December 31, 2020 and 2019. The Company may borrow from the line of credit. No compensating balances are required under the agreements. Funds were primarily used for short-term operating needs. There were \$134,010 and \$114,384 of outstanding borrowings at December 31, 2020 and 2019, respectively. The weighted average annual interest rate on these borrowings was 1.09% and 2.75% in 2020 and 2019, respectively. Short-term debt is presented as Notes payable-affiliated company in the accompanying Balance Sheets at December 31, 2020 and 2019.

At December 31, 2020 and 2019, the Company had \$5,953 and \$4,952 outstanding stand-by letters of credit, respectively. If drawn, the stand-by letters of credit would reduce the available borrowings under the Company's AWCC credit line.

Note 11: General Taxes

Presented in the table below are the components of general tax expense for the years ended December 31:

	 2020	 2019
Property	\$ 4,710	\$ (268)
Payroll	4,754	4,652
Commission assessment	4,419	3,547
Other	 _	(250)
Total general taxes	\$ 13,883	\$ 7,681

Note 12: Income Taxes

Presented in the table below are the components of income tax expense for the years ended December 31:

4,785
16,464
21,249
7,519
42,404
(234)
70,938

The primary components of the net deferred tax liability of \$687,026 and \$632,082 at December 31, 2020 and 2019 include basis differences in utility plant, partially offset by advances and contributions and net operating losses ("NOLs").

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

No valuation allowances were required on deferred tax assets at December 31, 2020 and 2019, as management believes it is more likely than not that deferred tax assets will be realized.

As of December 31, 2020 and 2019, the Company's reserve for uncertain tax positions is \$53,412 and \$50,430, respectively, excluding accrued interest and penalties of \$2,662 and \$2,047, respectively. The Company does not expect a material change in this estimate in the next twelve months. The reserve could increase or decrease for such things as the expiration of statutes of limitations, audit settlement, and tax examination activities.

The Company recognizes interest and penalties related to income tax matters in income tax expense. The Company recognized interest expense of \$614 and \$667 for 2020 and 2019, respectively.

The Company files income tax returns in the United States federal and state jurisdictions. With few exceptions, the Company is no longer subject to U.S. federal examinations by tax authorities for years before 2017

Note 13: Employee Benefit Plans

Savings Plan for Employees

The Company maintains a 401(k) savings plan, sponsored by AWW, allowing employees to save for retirement on a tax-deferred basis. Employees can make contributions that are invested at their direction in one or more funds. The Company makes matching contributions based on a percentage of an employee's contribution, subject to certain limitations. Due to the Company's discontinuing new entrants into the defined benefit pension plan, on January 1, 2006 the Company began providing an additional 5.25% of base pay defined contribution benefit for union employees hired on or after January 1, 2006.

The Company expensed contributions to the plans of \$3,300 and \$3,153 for 2020 and 2019, respectively. All of the Company's contributions are invested in one or more funds at the direction of the employees.

Pension Benefits

The Company participates in a Company-funded defined benefit pension plan, sponsored by AWW, covering eligible employees hired before January 1, 2006. Benefits under the plan are based on an employee's years of service and compensation. The pension plan was closed for most employees hired on or after January 1, 2006. Union employees hired on or after January 1, 2001 had their accrued benefit frozen and will be able to receive this benefit as a lump sum upon termination or retirement.

The Company's pension cost is based on an allocation from AWW of the total cost related to the plan. The allocation is based upon the Company's participants' pensionable earnings as a percentage of AWW's total plan pensionable earnings. Information regarding accumulated and projected benefit obligations is not prepared at the subsidiary level. The Company was allocated costs of \$3,200 and \$9,376 in 2020 and 2019, respectively.

Notes to Financial Statements

December 31, 2020 and 2019

(Dollars in thousands)

AWW's funding practice is to contribute at least the greater of the minimum amount required by the Employee Retirement Income Security Act of 1974 or the normal cost. Further, AWW will consider additional contributions if needed to avoid "at risk" status and benefit restrictions under the Pension Protection Act of 2006. AWW may also consider increased contributions based on other financial requirements and the plan's funded position. The Company's pension contributions are based on an allocation from AWW of the total contributions related to the plan. Contributions are allocated to the Company from AWW based upon the Company's participants' pensionable earnings as a percentage of AWW's total plan pensionable earnings. The Company made contributions of \$6,768 and \$5,307 in 2020 and 2019, respectively. The Company expects to contribute \$6,246 to the AWW plan in 2021.

Postretirement Benefits Other Than Pensions

The Company participates in a Company-funded plan, sponsored by AWW that provides varying levels of medical and life insurance to eligible retirees. The retiree welfare plans are closed for union employees hired on or after January 1, 2006, and for non-union employees hired on or after January 1, 2002.

Costs of the Company are based on an allocation from AWW of the total cost related to the plan. The allocation is based upon the Company's covered participants as a percentage of AWW's total plan covered participants. Information regarding accumulated and projected benefit obligations is not prepared at the subsidiary level.

The Company is allocated costs for all postretirement plans sponsored by AWW that provide certain life insurance and health care benefits for retired employees. The Company was allocated a benefit of \$7,873 and \$6,547 in 2020 and 2019, respectively.

No contributions were made in 2020 and 2019. No contribution to the plan is required in 2021.

Note 14: Related Party Transactions

American Water Works Service Company, Inc. ("AWWS"), a subsidiary of AWW, provides certain management services to the Company (administration, accounting, data processing, engineering, etc.) and other operating companies that are subsidiaries of AWW on an at-cost, not-for-profit basis in accordance with a management and service agreement.

Purchases of such services by the Company were accounted for as follows:

	 2020	2019
Included in operation and maintenance expense		
as a charge against income	\$ 54,684	\$ 46,763
Capitalized primarily in utility plant	18,273	19,667
	\$ 72,957	\$ 66,430

AWWS leases space in office buildings owned by the Company. Rent received under the terms of the leases was \$521 and \$587 in 2020 and 2019, respectively.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

The Company provides billing and collection services to a subsidiary of American Water Enterprises, LLC ("AWE"), which is a subsidiary of AWW and AWE offers customer protection plans that provide water line, sewer line and in-home protection. The Company recorded revenue of \$692 in 2020 and \$699 in 2019 related to the billing and collection services.

The Company maintains a line of credit through AWCC. The Company also participates in AWCC's centralized treasury function, whereby the Company transfers its cash to AWCC and the Company's checks are issued out of AWCC. Under this arrangement, available cash is used to pay-down the line of credit and issued checks increase the Company's line of credit balance. The Company paid AWCC fees of \$704 in 2020 and \$1,019 in 2019, and recorded interest expense on short-term borrowings of \$2,001 in 2020 and \$1,333 in 2019. Interest expense on long-term debt with AWCC amounted to \$50,352 and \$46,161 in 2020 and 2019, respectively. Accrued interest expense included amounts due to AWCC of \$13,009 and \$12,352 for 2020 and 2019, respectively.

The Company received capital contributions in the form of cash of \$90,000 and \$130,000 from AWW in 2020 and 2019, respectively. The Company also received non-cash capital contributions of \$432 and \$80 from AWW in 2020 and 2019, respectively.

The Company pays dividends to AWW on a quarterly basis. The amount of the dividend is based on a percentage of net income adjusted for certain items.

The Company has three board members that have relationships with three vendors used by the Company. The aggregate expenditures to these vendors totaled \$1,509 and \$803 during the years ended December 31, 2020 and 2019, respectively. A majority of the Company's expenditures are with not-for-profit industry organizations and for engineering services.

Note 15: Fair Values of Financial Instruments

Fair Value Measurements

To increase consistency and comparability in fair value measurements, GAAP guidance establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date. Financial assets and liabilities utilizing Level 1 inputs include active exchange-trade equity securities, exchange-based derivatives, mutual funds, and money market funds.
- Level 2 Inputs other than quoted prices included within Level 1 that are directly observable for
 the asset or liability or indirectly observable through corroboration with observable market data.
 Financial assets and liabilities utilizing Level 2 inputs include fixed income securities, nonexchange-based derivatives, commingled investment funds not subject to purchase, and sale
 restrictions and fair-value hedges.

Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

• Level 3 - Unobservable inputs, such as internally-developed pricing models for the asset or liability due to little or no market activity for the asset or liability. Financial assets and liabilities utilizing Level 3 inputs include infrequently-traded non-exchange-based derivatives and commingled investment funds subject to purchase and sale restrictions.

The following methods and assumptions were used by the Company in estimating its fair value disclosures for financial instruments:

Current assets and current liabilities: The carrying amounts reported in the balance sheets for current assets and current liabilities approximate their fair values.

Preferred stock with mandatory redemption requirements and long-term debt: The fair values of the Company's long-term debt are determined by a valuation model which is based on a conventional discounted cash flow methodology and utilizes assumptions of current market rates. As the majority of the Company's debts do not trade in active markets, the Company calculated a base yield curve using a risk-free rate (a U.S. Treasury securities yield curve) plus a credit spread that is based on the following two factors: an average of AWCC's own publicly-traded debt securities and the current market rates for U.S. Utility debt securities based on an internal quantitative credit assessment of the Company. The Company used these yield curve assumptions to derive a base yield for Level 2 and Level 3 securities. Additionally, the Company adjusted the base yield for specific features of the debt securities including call features, coupon tax treatment and collateral for the Level 3 instruments.

Notes to Financial Statements

December 31, 2020 and 2019

(Dollars in thousands)

The carrying amounts and fair values of the financial instruments at December 31 were as follows:

At Fair Value as of December 31, 2020

	Carrying Amount	Level 1	Level 2 Level 3		Total
Preferred stock with mandatory					
redemption requirements,					
including current portion	\$ 2,852		\$ —	\$ 3,996	\$ 3,996
Long-term debt, including					
current portion	1,783,735	_	1,604,010	558,780	2,162,790

			At Fair Value as of December 31, 2019							
		arrying mount	Level	1		Level 2		Level 3		Total
Preferred stock with mandatory										
redemption requirements,										
including current portion	\$	4,052		_	\$	_	\$	5,559	\$	5,559
Long-term debt, including										
current portion	1	,667,069		_		1,326,583		528,856		1,855,439

Recurring Fair Value Measurements

The Company had immaterial amounts of assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2020 and 2019.

Note 16: Leases

Certain operating leases have renewal option of one year. The exercise of lease renewal options is at the Company's sole discretion. Renewal options that the Company was reasonably certain to exercise are included in the Company's ROU assets. Certain operating leases contain the option to purchase the leased property. The operating leases for real property and equipment will expire over the next two years and four years, respectively.

The Company has entered into operating leases involving certain facilities and equipment. Rental expenses under operating leases presented on the Balance Sheets were \$269 and \$273 in 2020 and 2019, respectively. The operating leases have various expiration dates.

Notes to Financial Statements

December 31, 2020 and 2019

(Dollars in thousands)

Presented in the table below are the weighed-average remaining lease terms:

Weighted-average remaining lease term:	As of December 31, 2020
Operating leases	2.82 years
Weighted-average discount rate:	
Operating leases	2.83 %

Presented in the table below are the future maturities of lease liabilities at December 31, 2020:

	Amount	
2021	\$	246
2022		130
2023		47
2024		37
2025		30
Total lease payments		490
Imputed interest		(13)
Total		477

Note 17: Commitments and Contingencies

Commitments have been made in connection with certain construction programs. The estimated capital expenditures required under legally binding contracts amounted to \$71,832 at December 31, 2020.

The Company maintains agreements with other water purveyors for the purchase of water to supplement its water supply. The Company purchased \$2,865 and \$2,515 of water under these agreements during 2020 and 2019, respectively. Certain agreements stipulate the purchase of minimum quantities of water through various dates. The annual future commitments related to the minimum quantities of water purchased under these agreements are \$1,626 in 2021, \$1,587 in 2022, \$1,600 in 2023, \$1,614 in 2024, \$1,627 in 2025, and \$24,139 thereafter.

The Company maintains agreements with third party energy suppliers to purchase minimum quantities of energy. The Company paid \$10,321 and \$12,081 under these agreements during 2020 and 2019, respectively. The annual future commitments related to minimum quantities of energy purchased under these agreements are \$9,967 in 2021, \$7,113 in 2022, and \$7,113 in 2023.

The Company has a commitment with Chester County Water Resources Authority for the Company's share of operation and maintenance costs of a dam. The Company paid \$34 and \$104 under this agreement during 2020 and 2019, respectively. The annual future commitments under this agreement are \$38 in 2020 through 2025, and \$689 thereafter.

PENNSYLVANIA-AMERICAN WATER COMPANY Notes to Financial Statements December 31, 2020 and 2019

(Dollars in thousands)

The Company is routinely involved in legal actions incident to the normal conduct of its business. At December 31, 2020 the Company has accrued \$30 as probable costs and it is reasonably possible that additional losses could range up to \$2,785. For certain matters, the Company is unable to estimate possible losses. The Company believes that damages or settlements, if any, recovered by plaintiffs in such claims or actions, will not have a material adverse effect on the Company's financial position, results of operations or cash flows.

Note 18: Subsequent Events

The Company performed an evaluation of subsequent events for the accompanying financial statements through April 14, 2021, the date this report was issued, to determine whether the circumstances warranted recognition and disclosure of those events or transactions in the financial statements as of December 31, 2020.

On April 6, 2021, the Company entered into an agreement with the York Sewer Authority to purchase the municipality's wastewater system for \$235,000. The Company is seeking to close the system purchase by the end of 2021 or the first quarter of 2022.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR VII.16

Pennsylvania-American Water Company VII. Rate of Return

Supply copies of the Company's balance sheets for each month/quarter for the last two years.

Answer: Please see the response to FR XI.01.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR VII.17

Pennsylvania-American Water Company VII. Rate of Return

17. Provide the bond rating history for the Company and, if applicable, its parent from the major credit rating agencies for the last five years.

Answer:

Donneylyania

The long-term issuer rating and date assigned, for the Company and its parent for the last five years are as follows:

<u>Pennsylvania-</u> <u>American Water</u>					
Moody's Investors	2017	2010	2010	2020	2021
Service	2017	2018	2019	2020	2021
Issuer rating	A3	A3	A3	A3	A3
Date assigned	8/16/2017	8/31/2018	8/29/2019	9/4/2020	1/4/2022
S&P Global					
Ratings	2017	2018	2019	2020	2021
Issuer rating	A	A	A	A	A
Date assigned	9/20/2017	7/24/2018	12/13/2019	12/11/2020	12/21/2021
AWK					
Moody's Investors					
Service	2017	2018	2019	2020	2021
Issuer rating	A3	A3	Baa1	Baa1	Baa1
Date assigned	8/15/2017	2/16/2018	4/3/2019	4/30/2020	11/4/2021
S&P Global					
Ratings	2017	2018	2019	2020	2021
Issuer rating	A	A	A	A	A
Date assigned	10/25/2017	6/11/2018	6/7/2019	12/11/2020	11/8/2021

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR VII.18

Pennsylvania-American Water Company VII. Rate of Return

18. Provide copies of all bond rating reports relating to the Company and, if applicable, its parent for the past two years.

Answer:

Please see FR VII.18_Attachment for copies of bond rating reports relating to the Company and its parent for the past two years.



CREDIT OPINION

4 January 2022

Update



RATINGS

Pennsylvania-American Water Company

Domicile	Hershey, Pennsylvania, United States
Long Term Rating	A3
Туре	LT Issuer Rating - Dom Curr
Outlook	Stable

Please see the <u>ratings section</u> at the end of this report for more information. The ratings and outlook shown reflect information as of the publication date.

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Pennsylvania-American Water Company

Update to credit analysis

Summary

Pennsylvania-American Water Company's (PAWC) credit profile benefits from 1) its low business risk as a regulated water utility, 2) strong cost recovery features provided by legislation, 3) supportive regulatory decisions from the Pennsylvania Public Utilities Commission (PUC) and 4) equity and liquidity support from its large, diversified parent company, American Water Works, Inc. (Baa1 stable).

PAWC's credit is constrained by exposure to volumetric demand and a high dividend payout to help support the corporate dividend and debt service.

Exhibit 1 Historical FFO, net debt, and FFO to net debt (\$MM)



Source: Moody's Financial Metrics

Credit strengths

- » Lower-risk business profile as a water distribution utility
- » Very supportive regulatory framework and commission decisions
- » Stable financial profile

Credit challenges

- » Capital intensive industry with aging infrastructure
- » Exposure to volumetric demand, since PAWC does not operate under a decoupling mechanism
- » Liquidity and dividend policies linked to parent

Rating outlook

The stable outlook reflects our expectation that sustained levels of FFO to net debt in the high-teen's percentage range and retained cash flow (RCF) to net debt above 10% are sufficient to maintain PAWC's credit profile.

Factors that could lead to an upgrade

- » Material improvement in the regulatory support offered to the company
- » If FFO to net debt were to exceed 20% on a sustainable basis, along with improved cost recovery provisions (e.g., revenue decoupling)

Factors that could lead to a downgrade

- » A material decline in the degree of regulatory or parental support
- » FFO to net debt below 16% on a consistent basis
- » Weaker service performance

Key indicators

Pennsylvania-American Water Company [1]

	Dec-16	Dec-17	Dec-18	Dec-19	Dec-20
FFO Interest Coverage	5.8x	5.6x	6.2x	5.9x	6.4x
Debt / Capitalisation	41.0%	45.5%	41.7%	41.2%	41.1%
FFO / Net Debt	20.3%	19.1%	22.8%	20.5%	20.4%
RCF / Net Debt	11.5%	12.5%	14.8%	13.3%	13.1%

[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations Source: Moody's Financial Metrics

This publication does not announce a credit rating action. For any credit ratings referenced in this publication, please see the ratings tab on the issuer/entity page on www.moodys.com for the most updated credit rating action information and rating history.

Profile

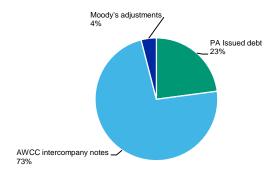
Headquartered in Mechanicsburg, Pennsylvania, Pennsylvania American Water Company (PAWC) is one of the largest operating subsidiaries of its parent, American Water, accounting for nearly 23% of consolidated revenues on average.

PAWC provides water and wastewater related services to approximately 750,000 customers throughout 36 counties across Pennsylvania and is regulated by the Pennsylvania Public Utility Commission (PUC).

Exhibit 3

PAWC's long-term debt profile consists primarily of its own first mortgage bonds, loans from its parent and Moody's standard debt adjustments.

As of 30 September 2020



Source: American Water Works, Inc. and Moody's Financial Metrics

Detailed credit considerations

Strong legislative and regulatory support in Pennsylvania

We view the Pennsylvania regulatory environment as one of the more supportive in the US, thanks to the use of a fully projected future test year for rate making purposes and the use of a Distribution System Improvement Charge (DSIC); both of which improve the real-time recovery of costs and provide enhanced stability and predictability to the company's cash flow. These are the primary drivers for PAWC's credit quality.

In February 2021, the PUC approved a combined water and wastewater "black box" rate case settlement between PAWC and multiple stakeholders which included about \$70 million in net rate increases through 2022. Over that time, PAWC will phase-in revenue increases with about \$50.5 million for 2021 and an incremental \$20 million for 2022; however, the order also includes an annualized rate credit of about \$10 million related to 2017 Federal tax reform, bringing the net revenue impact to about \$60 million. PAWC also agreed to refrain from DSIC filings until 2022 and to withdraw a year of its proposed multi-year rate plan, its proposed consolidation surcharge and its request for a pension tracker.

While some concessions for proposed cost recovery were made, the rate increase is much lower than the \$140 million revenue increase originally requested and the PUC order took roughly 10 months to complete - longer than most rate proceedings in the state - we note that the settlement and rate hike was completed amid COVID-19 circumstances. In many US jurisdictions, the effects of the pandemic have resulted in rate case delays, outright deferrals, or similarly tempered revenue increases.

Similarly, we note that "unprotected" excess accumulated deferred income tax (EADIT) balances will be returned to customers over a 20-year period, which is a longer payback period than many US utilities, a cash flow and credit positive for PAWC.

We see both the protracted EADIT refund period, ability to settle the filing in a timely manner and implement a slightly new rate paradigm (i.e., two-year plan period) as examples of the constructive stakeholder relationships held by PAWC.

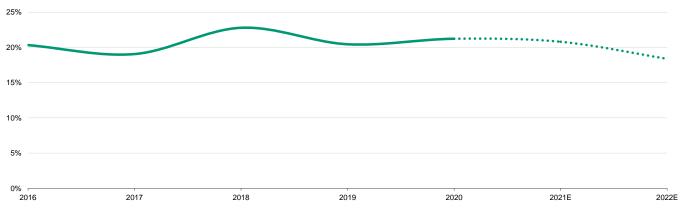
Beneficial legislative provisions are largely unutilized in Pennsylvania

In June 2018, Act 58 was signed into law, which permits the PUC to approve an application by a utility to establish alternative rates and rate mechanisms. The potential mechanisms include: decoupling mechanisms, performance-based rates, formula rates, multi-year rate plans or any combination thereof. In general, each of the Act 58 rate mechanisms is supportive to credit, since they enhance the predictability of cash flow. However, until these features are adopted in a utility rate plan, they will not serve to enhance the company's credit profile. To-date, most utilities within the state have yet to implement these provisions.

Slight decline in cash flow ratios expected through 2022

While the PUC rate order was a "black box" settlement, American Water's interpretation of the outcomer suggests that PAWC's rates are founded off of a rate base of approximately \$4.0 billion with an allowed ROE of 9.90% and equity later of 55.15%. This is a very strong financial foundation - especially compared to peers with lower allowed ROEs and lower equity layers; however, various headwinds including rising debt, a DISC rate freeze and tax reform rebates through 2022, will likely result in FFO to net debt metrics trending down from 20% over that time, as shown in the exhibit below.

Exhibit 4
PAWC's metrics will remain strong, but slightly down due to a rate freeze and cash rebates for tax reform



Source: Moody's Financial Metrics and Moody's Investors Service projections

We also note that continual acquisitions by the company can pressure cash flow to debt metrics since the acquisition funding precedes cash flow. For example, debt-funded acquisition costs will appear on PAWC's books at close of the deal; however, higher cash flow related to the acquired asset will not be generated until a later date, when the company can include the new system in rate base, via PUC approval. Generally, we are willing to look through this temporary drag since the increased size, scale and scope of the utility is a credit positive.

PAWC has been increasingly active in its acquisition of larger municipal wastewater systems since the passage of Pennsylvania's Legislative Act 12 of 2016. Act 12 offers an alternative framework for asset valuation, which allows acquiring utilities the ability to recover the full purchase price of the acquisition (subject to certain appraisal restrictions) instead of incurring goodwill that is outside of rate base and remains without renumeration.

Credit profile influenced by American Water ownership

PAWC's credit is also influenced by AWCC, the American Water finance subsidiary where all parent-level debt financing, including credit lines, are maintained. AWCC's credit profile is derived from a "support agreement" from American Water and debt service from American Water utility subsidiaries. This interdependency, which helps support an estimated \$2.9 billion of holding company debt at AWCC (at 30 September 2021), creates linkage between the credit profiles of PAWC, AWCC and American Water.

PAWC's financial metrics are also influenced by the financial policies of its parent, American Water. For example, PAWC is one of American Water's largest subsidiaries and is therefore a material source of dividends to service AWCC's debt.

While American Water utility subsidiaries are not legally obligated to support stand-alone debt issued by AWCC or the corporate dividend, it is our opinion that they do functionally provide support since they are the primary source of assets and cash flow generation.

As such, PAWC's payout ratio is consistently above 70% and we view it to be relatively fixed in nature. This is especially the case since American Water recently announced the sale of its Homeowner Services (HOS) business (see Governance section, below), which was a free cash flow positive business. Since the income from HOS will be absent going forward, but around \$183 million of debt associated with that business will remain, we see the incremental pressure on American Water utilities to service parent-level debt and a growing corporate dividend.

ESG considerations

Environmental

As a regulated water and wastewater utility company, PAWC is primarily exposed to physical climate risks associated with heat stress, water stress, floods, storms and sea level rise. Further, its operations are intimately involved in issues related to risks around natural capital and waste and pollution from spills, leaks and contamination of its product.

The company is perhaps best positioned to address water management environmental risks, since much of its operational focus is toward enhancing local economic activity through the availability and use of its product, enhanced efficiency and deliverability of clean water.

As a water company, PAWC has low carbon transition risk within the broader utility sector, especially when compared to electric and gas utility peers.

Social

Exposure to social risks is moderately negative for PAWC, reflecting the fundamental utility risk that demographics and societal trends could include social pressures or public concern around affordability, utility reputation or environmental concerns. In turn, these pressures could result in adverse political intervention into utility operations or regulatory changes.

However, as a provider of water and wastewater services, PAWC supplies an essential public service that is fundamental to life and local economies. As such, the company's record of maintaining high standards for water quality and safe, reliable service is a credit strength that enhances public health and safety.

Governance

PAWC's governance is based on that of its parent, American Water Works, Inc. (AWK).

American Water's governance is broadly in-line with other utilities and does not pose particular risk. This is supported by several members with direct utility experience, strong management credibility and track record, due in particular to early board focus on industry risks such as cybersecurity. While its board has some representation that is not directly from the utility industry, those members have expertise relevant to AWK's operations (e.g., cyber security) or that are representative of stakeholder interests (e.g., customer relations).

Management has made some financial policy decisions that could require more dividend support from PAWC, since they'll be using roughly \$1.5 billion of expected asset sales proceeds (i.e., its New York utility and an unregulated homeowner services business) to offset future equity issuance, while approximately \$180 million of debt issued to support the unregulated business will remain on AWK's books.

Furthermore, management affirmed dividend plans (i.e., \$0.6025 quarterly dividend per share, a 7-10% annual growth rate and target payout of 55-60%) despite the loss of net income from both businesses, one of which produced free cash flow. Lastly, American Water recently increased their capital program by 30%, through 2026, which will result in declining consolidated cash flow to debt metrics.

Liquidity analysis

PAWC's stand-alone liquidity (e.g., we expect \$400-\$425 million of cash flow from operations over the next 12 months) is insufficient to meet near-term needs (e.g., nearly \$450 million of capital expenditures and \$150 million of dividends were paid in 2020 - amounts we expect to persist over the next 12 months); however, we expect that the parent will provide sufficient liquidity to fund any near-term cash needs of the utility and infuse equity as needed, to maintain PAWC's regulated capital structure.

External liquidity is provided by a contractual intercompany line of credit with AWCC for \$400 million. As of 31 December 2020, the facility had approximately \$134 million outstanding including approximately \$6 million of letters of credit outstanding. Upon Board approval, PAWC has the ability to increase its line of credit limit with AWCC or obtain long-term debt or equity investments through AWCC to provide sufficient liquidity.

AWCC maintains a \$2.25 billion revolving credit agreement, which expires in March 2025. The facility supports a \$2.1 billion commercial paper program, has same-day drawing availability and no ongoing material adverse change clause. The lone financial covenant is maximum debt to capitalization ratio of 70%.

PAWC's next material external debt maturity is in September 2026 when \$150 million matures.

Rating methodology and scorecard

Exhibit 5
Rating Factors
Pennsylvania-American Water Company

Regulated Water Utilities Industry [1][2]	Curre	
Factor 1 : Business Profile(50%)	FY 12/31 Measure	Score
a) Stability and Predictability of Regulatory Environment	Aa	Aa
b) Asset Ownership Model	Aa	Aa
c) Cost and Investment Recovery (Sufficiency & Timeliness)	A	Α
d) Revenue Risk	Baa	Baa
e) Scale and Complexity of Capital Programme & Asset Condition Risk	Baa	Baa
Factor 2 : Financial Policy (10%)	.	
a) Financial Policy	А	Α
Factor 3 : Leverage and Coverage (40%)	•	•
a) FFO Interest Coverage (3 Year Avg)	6.2x	Α
b) Debt / Capitalisation (3 Year Avg)	41.3%	А
c) FFO / Net Debt (3 Year Avg)	21.2%	А
d) RCF / Net Debt (3 Year Avg)	13.7%	А
Rating:	,	
Scorecard-Indicated Outcome Before Notch Lift		A2
Notch Lift		
a) Scorecard-Indicated Outcome		A2
b) Actual Rating Assigned		A3

View		
As of Date Published [3]		
Measure	Score	
Aa	Aa	
Aa	Aa	
Α	Α	
Baa	Baa	
Baa	Baa	
Α	А	
5.5x - 6x	А	
40% - 45%	А	
17% - 20%	А	
10% - 13%	А	
	A2	
	A2	

A3

Moody's 12-18 Month Forward

^[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.

^[2] As of 12/31/2020

^[3] This represents Moody's forward view; not the view of the issuer; and unless noted in the text, does not incorporate significant acquisitions and divestitures Source: Moody's Financial Metrics

Ratings

Exhibit 6

Category	Moody's Rating
PENNSYLVANIA-AMERICAN WATER COMPANY	
Outlook	Stable
Issuer Rating	A3
Senior Secured	A1
ULT PARENT: AMERICAN WATER WORKS	
COMPANY, INC.	
Outlook	Stable
Issuer Rating	Baa1
Source: Moody's Investors Service	

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REPORT NUMBER 1265968





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Table Of Contents

Credit Highlights

Outlook

Our Base-Case Scenario

Company Description

Business Risk

Financial Risk

Liquidity

Environmental, Social, And Governance

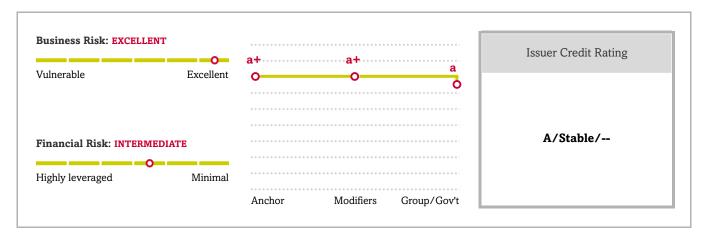
Group Influence

Issue Ratings - Recovery Analysis

Ratings Score Snapshot

Related Criteria

Pennsylvania-American Water Co.



Credit Highlights

Overview	
Key strengths	Key risks
Low-risk, rate-regulated water distribution operations.	Forecast negative discretionary cash flow indicates external funding needs.
Operates under a generally constructive regulatory framework.	A lack of regulatory diversity makes the company dependent on the Pennsylvania Public Utility Commission (PPUC) to maintain its operating cash flows.
Numerous regulatory mechanisms, including future test years and infrastructure replacement surcharges, help mitigate regulatory lag.	

Our assessment of Pennsylvania-American Water Co. (PA-AWK) as a core subsidiary of American Water Works Co. Inc. (AWK) underpins the rating. Because Pennsylvania-American Water Co. is a core subsidiary of American Water Works Co. Inc.'s group and there are insufficient measures that insulate our issuer credit rating (ICR) on PA-AWK from our rating on AWK, our ICR on PA-AWK is in line with our group credit profile for AWK.

We expect PA-AWK to effectively manage regulatory risk, bolstering its business risk profile. Although the company depends on the Pennsylvania Public Utilities Commission (PPUC) to sustain its operating cash flows, it benefits from numerous constructive mechanisms that mitigate regulatory lag, such as future test years and infrastructure replacement surcharges.

Forecast credit metrics remain well entrenched in the intermediate financial risk profile category. We forecast that PA-AWK's funds from operations (FFO) to debt will average in the 19%-21% range throughout the forecast period, assessed under our low volatility financial benchmark table.

Outlook: Stable

The stable outlook on Pennsylvania-American Water Co. (PA-AWK) reflects our outlook on its parent, American Water Works Co. Inc. (AWK). The stable outlook reflects our expectation that AWK will maintain FFO to debt at or above 12% consistently throughout the forecast period. Additionally, the outlook reflects our expectation the company will continue to effectively manage its regulatory risk while its regulated utility businesses account for the vast majority of operations.

Downside scenario

We could lower the rating on PA-AWK over the next 24 months if we take a similar rating action on the parent, which could occur if:

- We forecast the parent's consolidated FFO to debt to be consistently below 12%. This could occur if the parent company funds its elevated capital spending plan in a manner that is not supportive of the current rating.
- The company's management of regulatory risk deteriorates.

Upside scenario

Although unlikely given our current forecast of the parent company's financial measures, we could raise the rating over the next 24 months if:

- Parent AWK maintains FFO to debt above 16% consistently; and
- It continues to effectively manage its regulatory risk.

Our Base-Case Scenario

Assumptions

- · Periodic rate-case filings,
- Continued use of existing regulatory mechanisms,
- Annual projected capital spending that averages about \$465 million,
- · Projected dividends averaging about \$215 million annually,
- Regulated growth, primarily through small tuck-in acquisitions,
- · Negative discretionary cash flow, and
- All debt maturities are assumed to be refinanced.

Key Metrics

	2020a	2021e	2022f
FFO to debt (%)	20.9	20.0-22.0	20.0-22.0
Debt to EBITDA (x)	3.9	3.5-4.5	3.5-4.5

	2020a	2021e	2022f
OCF to debt (%)	20.0	20.0-22.0	20.0-22.0

a--Actual. e--Estimate f--Forecast. FFO--Funds from operations. OCF--Operating cash flow.

Company Description

PA-AWK operates as a regulated water and wastewater utility company in the Commonwealth of Pennsylvania. It provides water, wastewater, and related services to about 750,000 customers and is a wholly owned subsidiary of AWK.

Business Risk: Excellent

Our assessment of PA-AWK's business risk incorporates its low-risk, rate-regulated water and wastewater utility operations that provide an essential service, its effective management of regulatory risk, and its moderate-size customer base.

Although the company only operates in a single jurisdiction and depends on the PPUC to sustain its cash flows, we view its management of regulatory risk as above average relative to that of its peers. PA-AWK benefits from various regulatory mechanisms, such as forward-looking test years, infrastructure replacement surcharges, expense mechanisms, and returns on construction work in progress. Overall, these mechanisms support the company's ability to earn close to, or at, its authorized returns. PA-AWK also benefits from consolidated tariffs that socialize costs across its system, which limit rate increases across many of its customers' bills.

The company recently reached a settlement with PPUC staff regarding its rate case for a base rate increase of approximately \$70.5 million over a two-year period beginning in 2021. The settlement was approved by the PPUC in February.

In addition, the company is relatively well placed compared with peers since the majority of its revenue comes from residential and other lower-risk customers whose usage patterns are less affected by economic cyclicality than commercial and industrial customers. Furthermore, the company received an order from the PPUC to defer the financial impacts stemming from the pandemic into a regulatory asset. As such, while there may be some regulatory lag associated with the pandemic, the costs thus far have been immaterial to the company's financial measures.

Further supporting the company's business risk profile is the reliability and safety of its operations. Historically, PA-AWK has consistently complied with all necessary safety standards and continues to invest heavily in its system.

Financial Risk: Intermediate

We assess PA-AWK's financial measures using our low-volatility table, which largely reflects our view of the company's low-risk regulated water and wastewater utility operations and its effective management of regulatory risk.

Under our base-case scenario, we expect PA-AWK's FFO to debt to average between 19% and 21%. Our base case assumes periodic rate-case filings, the continued use of existing regulatory mechanisms, tuck-in acquisitions, projected capital spending of about \$465 million annually, projected dividends averaging about \$215 million annually, and the refinancing of all debt maturities.

Liquidity: Adequate

We assess PA-AWK as having adequate liquidity, which reflects our expectation the company's liquidity sources will be more than 1.1x its uses over the next 12 months, even if its EBITDA declines by 10%. Under our stress scenario, we do not expect that PA-AWK would require access to the capital markets during this period to meet its liquidity needs. The company is likely able to absorb a high-impact, low-probability event with limited need for refinancing. Moreover, it has sound relationships with its banks, a generally satisfactory standing in the credit markets, and maintains generally prudent risk-management practices.

Principal Liquidity Sources	Principal Liquidity Uses
 Minimal cash on hand, Credit facility availability of about \$400 million, and FFO of about \$460 million. 	 Debt maturities, including outstanding short-term debt, of about \$200 million, Combined spending on maintenance capital expenditure and acquisitions of about \$400 million, and Dividends of about \$195 million.

Environmental, Social, And Governance

ESG factors have no material influence on our credit rating analysis of PA-AWK.

ESG Credit Indicators



ESG credit indicators provide additional disclosure and transparency at the entity level and reflect S&P Global Ratings' opinion of the influence that environmental, social, and governance factors have on our credit rating analysis. They are not a sustainability rating or an S&P Global Ratings ESG Evaluation. The extent of the influence of these factors is reflected on an alphanumerical 1-5 scale where 1 = positive, 2 = neutral, 3 = moderately negative, 4 = negative, and 5 = very negative. For more information, see our commentary "ESG Credit Indicators: Definition And Applications," published Oct. 13, 2021.N/A—Not applicable.

Group Influence

We consider PA-AWK to be a core subsidiary of AWK. This reflects our view the company is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful at what it does, and contributes materially to the group. There are insufficient measures in place to insulate our ICR on PA-AWK from our rating on its parent. Therefore, our ICR on PA-AWK is in line with our 'a' group credit profile for AWK.

Issue Ratings - Recovery Analysis

• PA-AWK's first mortgage bonds benefit from a first-priority lien on substantially all of the utility's real property owned or subsequently acquired. Collateral coverage of over 1.5x supports a recovery rating of '1+' and an issue-level rating one notch above the ICR.

Ratings Score Snapshot

Issuer Credit Rating

A/Stable/--

Business risk: Excellent

• Country risk: Very low

• Industry risk: Very low

• Competitive position: Excellent

Financial risk: Intermediate

• Cash flow/leverage: Intermediate

Anchor: a+

Modifiers

• Diversification/portfolio effect: Neutral (no impact)

• Capital structure: Neutral (no impact)

• **Financial policy:** Neutral (no impact)

• Liquidity: Adequate (no impact)

• Management and governance: Satisfactory (no impact)

• Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile: a+

• Group credit profile: a

• Entity status within group: Core (-1 notch from SACP)

Related Criteria

- General Criteria: Environmental, Social, And Governance Principles In Credit Ratings, Oct. 10, 2021
- General Criteria: Group Rating Methodology, July 1, 2019
- General Criteria: Hybrid Capital: Methodology And Assumptions, July 1, 2019
- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, April 1, 2019
- Criteria | Corporates | General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- Criteria | Corporates | Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1' Recovery Ratings
 On Senior Bonds Secured By Utility Real Property, Feb. 14, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities, Nov. 13, 2012
- General Criteria: Principles Of Credit Ratings, Feb. 16, 2011

Business And Financial Risk Matrix						
	Financial Risk Profile					
Business Risk Profile	Minimal	Modest	Intermediate	Significant	Aggressive	Highly leveraged
Excellent	aaa/aa+	aa	a+/a	a-	bbb	bbb-/bb+
Strong	aa/aa-	a+/a	a-/bbb+	bbb	bb+	bb
Satisfactory	a/a-	bbb+	bbb/bbb-	bbb-/bb+	bb	b+
Fair	bbb/bbb-	bbb-	bb+	bb	bb-	b
Weak	bb+	bb+	bb	bb-	b+	b/b-
Vulnerable	bb-	bb-	bb-/b+	b+	b	b-

Ratings Detail (As Of December 21, 2021)*					
Pennsylvania-American Water Co.					
Issuer Credit Ratin	ng	A/Stable/			
Issuer Credit Ra	Issuer Credit Ratings History				
07-May-2015	Foreign Currency	A/Stable/			
02-Jun-2014		A-/Positive/			
24-May-2013		A-/Stable/			
07-May-2015	Local Currency	A/Stable/			

Ratings Detail (As Of December 21, 2021)*(cont.)	
02-Jun-2014	A-/Positive/
24-May-2013	A-/Stable/
Related Entities	
American Water Capital Corp.	
Issuer Credit Rating	A/Stable/A-1
Commercial Paper	
Local Currency	A-1
Senior Unsecured	A
American Water Works Co. Inc.	
Issuer Credit Rating	A/Stable/A-1
New Jersey-American Water Co.	
Issuer Credit Rating	A/Stable/

^{*}Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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Table Of Contents

Credit Highlights

Outlook

Our Base-Case Scenario

Company Description

Business Risk

Financial Risk

Liquidity

Environmental, Social, And Governance

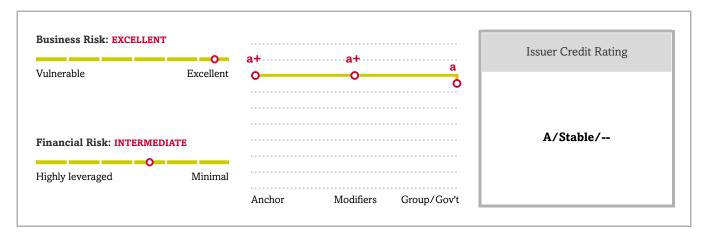
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Related Criteria

Pennsylvania-American Water Co.



Credit Highlights

Overview	
Key strengths	Key risks
Low-risk, rate-regulated water distribution operations.	Forecast negative discretionary cash flow indicates external funding needs.
Operates under a generally constructive regulatory framework.	A lack of regulatory diversity makes the company dependent on the Pennsylvania Public Utility Commission (PPUC) to maintain its operating cash flows.
Numerous regulatory mechanisms, including future test years and infrastructure replacement surcharges, help mitigate regulatory lag.	Some potential for regulatory lag stemming from the COVID-19 pandemic.

Our assessment of Pennsylvania-American Water Co. (PA-AWK) as a core subsidiary of American Water Works Co. Inc. (AWK) underpins the rating. Because PA-AWK is a core subsidiary of AWK's group and there are insufficient measures that insulate our issuer credit rating (ICR) on PA-AWK from our rating on AWK, our ICR on PA-AWK is in line with our group credit profile for AWK.

We expect PA-AWK to effectively manage regulatory risk, bolstering its business risk profile. Although the company depends on the PPUC to sustain its operating cash flows, it benefits from numerous constructive mechanisms that mitigate regulatory lag, such as future tests years and infrastructure replacement surcharges.

Forecast credit metrics remain well entrenched in the intermediate financial risk profile category. We forecast that PA-AWK's funds from operations (FFO) to debt will average in the 18%-21% range throughout the forecast period, assessed under our low volatility financial benchmark table.

Outlook: Stable

The stable outlook on Pennsylvania-American Water Co. (PA-AWK) reflects our outlook on its parent, American Water Works Co. Inc. (AWK). The stable outlook on AWK reflects our expectation that the company will continue to focus its strategic growth on its regulated water distribution operations, maintaining the regulated businesses at 90%-95% of its consolidated EBITDA. In addition, we expect that AWK will continue to effectively manage its regulatory risk while maintaining financial measures at the lower end of its financial risk profile category. Under our base case scenario, we expect AWK's annual adjusted FFO to debt to average in the 13%-15% range.

Downside scenario

We could lower our ratings on AWK and its subsidiaries if the company's nonregulated operations increased such that they consistently contributed a disproportionate amount of its consolidated EBITDA or if its nonregulated operations became riskier than we currently expect. In addition, a deterioration in its management of regulatory risk or its financial measures relative to our base case expectations (specifically FFO to debt consistently below 13%) could lead us to lower our ratings.

Upside scenario

We could raise our ratings on AWK and its subsidiaries if its adjusted FFO to debt remained consistently above 16% while it continued to effectively manage its regulatory risk. This could occur if AWK achieved better-than-expected rate-case outcomes while prudently managing expenses and funding its capital expenditure and acquisitions by issuing more equity and less debt.

Our Base-Case Scenario

Assumptions	Key Metrics
 Periodic rate-case filings, Continued use of existing regulatory mechanisms, Annual projected capital spending that averages about \$370 million, 	2019a 2020e 2021e FFO to debt (%) 19.8 18.0-21.0 18.0-21.0 Debt to EBITDA (x) 3.9 3.5-4.5 3.5-4.5 OCF to debt (%) 19.5 18.0-21.0 18.0-21.0
 Projected dividends averaging about \$170 million annually, Regulated growth, primarily through small tuck-in acquisitions, 	aActual. eEstimate FFOFunds from ope OCFOperating cash flow.
Negative discretionary cash flow, andAll debt maturities are assumed to be refinanced.	

Company Description

PA-AWK operates as a regulated water and wastewater utility company in the Commonwealth of Pennsylvania. It provides water, wastewater, and related services to about 725,000 customers and is a wholly owned subsidiary of AWK.

Business Risk: Excellent

Our assessment of PA-AWK's business risk incorporates its low-risk, rate-regulated water and wastewater utility operations that provide an essential service, its effective management of regulatory risk, and its moderate-size customer base.

Although the company only operates in a single jurisdiction and depends on the PPUC to sustain its cash flows, we view its management of regulatory risk as above average relative to that of its peers. PA-AWK benefits from various regulatory mechanisms, such as forward-looking test years, infrastructure replacement surcharges, expense mechanisms, and returns on construction work in progress. Overall, these mechanisms support the company's ability to earn close to, or at, its authorized returns, PA-AWK also benefits from consolidated tariffs that socialize costs across its system, which limit rate increases across many of its customers' bills.

The company recently reached a settlement with PPUC staff regarding its rate case for a base rate increase of approximately \$70.5 million over a two-year period beginning in 2021. The settlement is subject to approval by the PPUC, and we continue to monitor the rate case developments as well as its potential impacts on cash flows.

In addition, although the company faces some uncertainty regarding COVID-19, it is relatively well placed compared with peers since the majority of its revenue comes from residential and other lower-risk customers whose usage patterns are less affected by economic cyclicality than commercial and industrial customers. Furthermore, the company received an order from the PPUC to defer the financial impacts stemming from the pandemic into a regulatory asset. As such, while there may be some regulatory lag associated with the pandemic, the costs thus far have been immaterial to the company's financial measures.

Further supporting the company's business risk profile is the reliability and safety of its operations. Historically, PA-AWK has consistently complied with all necessary safety standards and continues to invest heavily in its system.

Financial Risk: Intermediate

We assess PA-AWK's financial measures using our low-volatility table, which largely reflects our view of the company's low-risk regulated water and wastewater utility operations and its effective management of regulatory risk. Under our base-case scenario, we expect PA-AWK's FFO to debt to average in the 18%-21% range. Our base case assumes periodic rate-case filings, the continued use of existing regulatory mechanisms, tuck-in acquisitions, projected capital spending of about \$370 million annually, projected dividends averaging about \$170 million annually, and the refinancing of all debt maturities.

Liquidity: Adequate

We assess PA-AWK as having adequate liquidity, which reflects our expectation that the company's liquidity sources will be more than 1.1x its uses over the next 12 months, even if its EBITDA declines by 10%. Under our stress scenario, we do not expect that PA-AWK would require access to the capital markets during this period to meet its liquidity needs. The company is likely able to absorb a high-impact, low-probability event with limited need for refinancing. Moreover, it has sound relationships with its banks, a generally satisfactory standing in the credit markets, and maintains generally prudent risk-management practices.

Principal Liquidity Sources	Principal Liquidity Uses
 Minimal cash on hand, Credit facility availability of about \$400 million, and FFO of about \$405 million. 	 Debt maturities, including outstanding short-term debt, of about \$170 million, Combined spending on capital expenditure and acquisitions of about \$400 million, and Dividends of about \$160 million.

Environmental, Social, And Governance

As a provider of water and wastewater utility services with a supply that largely depends on the natural resources surrounding its service territory, the company is required to be a good steward of the environment while adhering to federal and state water-quality regulations. From a social perspective, we view the company's long track record of providing safe and reliable water services to its customers as a key factor that could enable it to maintain social cohesion, even though affordability of its steadily increasing rates and charges remain an area that we will watch closely. Governance factors are neutral on PA-AWK and typical of what we see across the sector.

Group Influence

We consider PA-AWK to be a core subsidiary of AWK. This reflects our view that the company is highly unlikely to be sold, has a strong long-term commitment from senior management, is successful at what it does, and contributes materially to the group. There are insufficient measures in place to insulate our ICR on PA-AWK from our rating on its parent. Therefore, our ICR on PA-AWK is in line with our 'a' group credit profile for AWK.

Issue Ratings - Recovery Analysis

PA-AWK's first mortgage bonds benefit from a first-priority lien on substantially all of the utility's real property
owned or subsequently acquired. Collateral coverage of over 1.5x supports a recovery rating of '1+' and an
issue-level rating one notch above the ICR.

Ratings Score Snapshot

Issuer Credit Rating

A/Stable/--

Business risk: Excellent

• Country risk: Very low

• Industry risk: Very low

• Competitive position: Excellent

Financial risk: Intermediate

• Cash flow/leverage: Intermediate

Anchor: a+

Modifiers

- Diversification/portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- **Liquidity**: Adequate (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile: a+

- Group credit profile: a
- Entity status within group: Core (-1 notch from SACP)

Related Criteria

- Criteria Corporates General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria Corporates General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria Corporates General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013

- Criteria Corporates General: Corporate Methodology, Nov. 19, 2013
- Criteria Corporates Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- Criteria Corporates Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1' Recovery Ratings On Senior Bonds Secured By Utility Real Property, Feb. 14, 2013
- · General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009
- Criteria Insurance General: Hybrid Capital Handbook: September 2008 Edition, Sept. 15, 2008

Business And Financial Risk Matrix						
	Financial Risk Profile					
Business Risk Profile	Minimal	Modest	Intermediate	Significant	Aggressive	Highly leveraged
Excellent	aaa/aa+	aa	a+/a	a-	bbb	bbb-/bb+
Strong	aa/aa-	a+/a	a-/bbb+	bbb	bb+	bb
Satisfactory	a/a-	bbb+	bbb/bbb-	bbb-/bb+	bb	b+
Fair	bbb/bbb-	bbb-	bb+	bb	bb-	b
Weak	bb+	bb+	bb	bb-	b+	b/b-
Vulnerable	bb-	bb-	bb-/b+	b+	b	b-

Ratings Detail (As Of December 11, 2020)*			
Pennsylvania-Am	erican Water Co.		
Issuer Credit Rating	3	A/Stable/	
Issuer Credit Rati	ings History		
07-May-2015	Foreign Currency	A/Stable/	
02-Jun-2014		A-/Positive/	
24-May-2013		A-/Stable/	
07-May-2015	Local Currency	A/Stable/	
02-Jun-2014		A-/Positive/	
24-May-2013		A-/Stable/	
Related Entities			
American Water (Capital Corp.		
Issuer Credit Rating		A/Stable/A-1	
Commercial Paper			
Local Currency		A-1	
Senior Unsecured		A	

Ratings Detail (As Of December 11, 2020)*(cont.)

American Water Works Co. Inc.

A/Stable/A-1 Issuer Credit Rating

New Jersey-American Water Co.

Issuer Credit Rating A/Stable/--

^{*}Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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CREDIT OPINION

4 September 2020

Update



RATINGS

Pennsylvania-American Water Company

Domicile	Hershey, Pennsylvania, United States
Long Term Rating	A3
Туре	LT Issuer Rating - Dom Curr
Outlook	Stable

Please see the <u>ratings section</u> at the end of this report for more information. The ratings and outlook shown reflect information as of the publication date.

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Pennsylvania-American Water Company

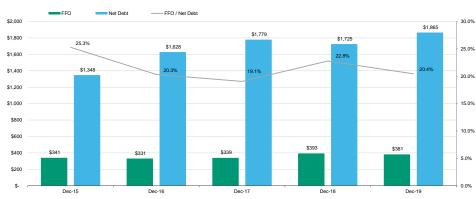
Update to credit analysis

Summary

Pennsylvania-American Water Company's (PAWC) credit profile benefits from 1) its low business risk as a regulated water utility, 2) strong cost recovery features provided by leglislation, 3) supportive regulatory decisions from the Pennsylvania Public Utilities Commission (PUC) and 4) equity and liquidity support from its large, diversified parent company, American Water Works, Inc. (Baa1 stable) and the family financing vehicle American Water Capital Corp. (AWCC Baa1 stable).

PAWC's credit is constrained by cash flow metrics that are declining due to federal tax reform (e.g., average funds from operations (FFO) to net debt in the high-teen's percent range) and a high dividend payout to help support the corporate dividend and debt service.

Exhibit 1
Historical FFO, net debt, and FFO to net debt (\$MM)



Source: Moody's Financial Metrics

Credit strengths

- » Lower-risk business profile as a water distribution utility
- » Predictable cash flow provided by rate-making framework
- » Legislative support for acquisition cost recovery
- » Beginning to implement certain aspects of "Act 58" which could enhance capital and operating cost recovery

Credit challenges

- » Tax related refunds likely to offset some of the benefit of a new rate case
- » Capital intensive industry with aging infrastructure
- » Liquidity and dividend policies linked to parent

Rating outlook

The stable outlook reflects our expectation that sustained levels of FFO to net debt in the high-teen's percentage range and retained cash flow (RCF) to net debt above 10% are sufficient to maintain PAWC's credit profile. The stable outlook also incorporates a view that cost recovery will improve due to a current rate case proceeding, but that financial metrics will remain relatively stable due to tax related cash refunds.

Factors that could lead to an upgrade

- » Material improvement in the regulatory support offered to the company
- » If FFO to net debt were to exceed 19% on a sustainable basis, along with improved cost recovery provisions (e.g., revenue decoupling)

Factors that could lead to a downgrade

- » A material decline in the degree of regulatory or parental support
- » FFO to net debt below 16% on a consistent basis
- » Weaker service performance

Key indicators

Exhibit 2
Pennsylvania-American Water Company [1]

	Dec-15	Dec-16	Dec-17	Dec-18	Dec-19
FFO Interest Coverage	6.2x	5.8x	5.6x	6.2x	5.9x
Debt / Capitalisation	37.8%	41.0%	45.5%	41.7%	41.2%
FFO / Net Debt	25.3%	20.3%	19.1%	22.8%	20.4%
RCF / Net Debt	19.6%	11.5%	12.5%	14.8%	13.3%

[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations Source: Moody's Financial Metrics

This publication does not announce a credit rating action. For any credit ratings referenced in this publication, please see the ratings tab on the issuer/entity page on www.moodys.com for the most updated credit rating action information and rating history.

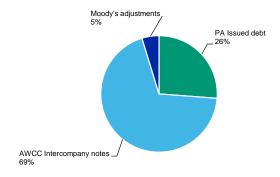
Profile

Headquartered in Mechanicsburg, Pennsylvania, Pennsylvania American Water Company (PAWC) is one of the largest operating subsidiaries of its parent, American Water, accounting for roughly 19% of consolidated revenues in 2019.

PAWC provides water and wastewater related services to customers throughout Pennsylvania and is regulated by the Pennsylvania Public Utility Commission (PUC).

Exhibit 3

PAWC's debt profile consists primarily of its own first mortgage bonds, loans from its parent and Moody's standard debt adjustments. As of 31 March 2020



Source: Moody's Financial Metrics

Detailed credit considerations

Strong legislative and regulatory support in Pennsylvania

We view the Pennsylvania regulatory environment as one of the more supportive in the US, thanks to the use of a fully projected future test year for rate making purposes and the use of a Distribution System Improvement Charge (DSIC); both of which improve the real-time recovery of costs and provide enhanced stability and predictability to the company's cash flow. These are the primary drivers for PAWC's credit quality.

In June 2018, Act 58 was signed into law, which permits the PUC to approve an application by a utility to establish alternative rates and rate mechanisms. The potential mechanisms outlined in an August 2018 tentative implementation order include items such as: decoupling mechanisms, performance-based rates, formula rates, multi-year rate plans or any combination thereof. In general, each of the Act 58 rate mechanisms is supportive to credit, since they enhance the predictability of cash flow.

PAWC filed a new general rate case in April 2020, seeking a total water and wastewater revenue increase of almost \$140 million on a rate base of roughly \$4 billion, which is premised on an equity layer of about 56% and ROE of 10.8%. The filing also seeks to employ certain measures afforded by Act 58, including a multi-year rate plan ending 31 December 2022, a regionalization and consolidation surcharge and a pension cost tracking mechanism for acquired systems. We note that request did not include a revenue decoupling mechanism, which would help to insulate PAWC's margins from fluctuations in demand; however, the company did request a recognition of declining demand over the rate plan period.

Declining financial metrics due to federal tax reform and the support of a growing corporate dividend

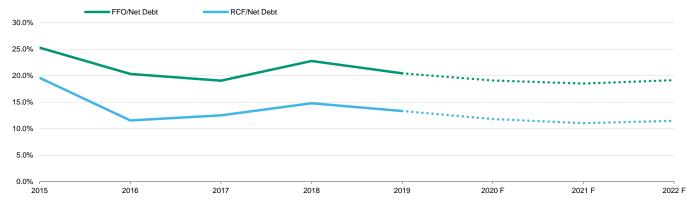
In PAWC's April 2020 rate filing, the company is also incorporating the full impact of the 2017 Tax Cuts and Jobs Act, which includes resulted in a cut to the federal corporate tax rate to 21%, from 35% and the flow back of excess accumulated deferred income taxes to customers. These items will act as an offset to the revenue increases of the rate case. We believe that the net cash flow impact will result in FFO to net debt metrics averaging 19% through 2022, as seen in the exhibit below.

The cash flow effects of the rate case will also impact PAWC's retained cash flow (RCF). As one of the largest American Water subsidiaries, we expect that a significant portion of American Water's corporate dividend growth (approaching 10%, per our estimates)

and AWCC standalone debt service will be funded by PAWC's dividend. Therefore, we expect an ongoing dividend payout between 70% and 75% to continue, which will result in a ratio of RCF to net debt of around 12% through 2022.

While American Water utility subsidiaries are not legally obligated to support stand-alone debt issued by AWCC or the corporate dividend, it is our opinion that they do functionally provide support since they are the primary source of assets and cash flow generation.

Exhibit 4
Trend in FFO to net debt and RCF to net debt (2015-2021)



^{*}Forecasted metrics are based on Moody's assumptions Source: Moody's Financial Metrics

Acquisitions are supported by Pennsylvania legislation, but contain longer-term rate fatigue risks for legacy customers

PAWC has been very active in its acquisition of larger municipal wastewater systems (see exhibit below), of late - a trend we expect to continue due to Pennsylvania's Legislative Act 12 of 2016. Act 12 offers an alternative framework for asset valuation, providing municipalities with a new opportunity to relieve fiscal distress and a chance to avoid capital investment, while providing clarity for cost recovery approval for regulated investor-owned utilities (IOUs) like PAWC.

Exhibit 5
PAWC invested nearly \$125 million in water and wastewater acquisitions in 2019
Water and Wastewater (WW) sytems

System	Service	Price (\$000)	# Cust (000s)	Assets Acq.
Sadsbury Township	WW	\$ 8,601	999 \$	8,300
Turbotville	Water	\$ 642	322 \$	1,458
Turbotville	WW	\$ 366	269 \$	570
Exeter	WW	\$ 93,790	9,015 \$	92,290
Steelton	Water	\$ 21,792	2,472 \$	20,542

Source: American Water Works, Inc.

Pennsylvania law also allows for a single rate across multiple service territories and water and wastewater systems; allowing an IOU to spread full acquisition costs (including premiums paid above book value of the acquired system) across all of its customers. This means that all customers experience a small rate increase versus a few customers experiencing a very large rate increase, when an acquired system is added to rate base.

However, this also means that legacy customer bills are increasing due to IOU capital spent on third-party acquisitions and not for capital investment in their own system. Longer-term, as additional acquisitions are made, we see the potential for heightened political risk if the recovery of IOU acquisition costs and premiums drives customer push-back on increasing costs or results in legacy customer rate fatigue.

Credit profile influenced by American Water ownership

PAWC's credit is also influenced by AWCC, the American Water finance subsidiary where all parent-level debt financing, including credit lines, are maintained. AWCC's credit profile is derived from a "support agreement" from American Water and debt service from American Water utility subsidiaries. This interdependency, which helps support an estimated \$1.7 billion of holding company debt at AWCC, creates linkage between the credit profiles of PAWC, AWCC and American Water.

PAWC's financial metrics are also influenced by the financial policies of its parent, American Water. For example, PAWC is one of American Water's largest subsidiaries and is therefore a material source of dividends to service AWCC's debt. As such, PAWC's payout ratio is consistently above 70% and we view it to be relatively fixed in nature.

American Water's stable outlook incorporates our view that financial metrics that will continue to decline over the next 12-18 months, but that funds from operations (FFO) to net debt and retained cash flow (RCF) to net debt will plateau at around 14% and 10%, respectively, thereafter, for the holding company.

ESG considerations

Environmental

As a regulated water company, PAWC has low carbon transition risk within the utility sector, especially when compared to electric and gas utility peers. However, the company is not immune to climate change risks, which are generally highest for the sector in terms of water supply variability and exposure to natural and man-made disasters, including flooding and soil/water pollution. These and other severe weather conditions could disrupt operations, change water usage patterns and have a negative financial impact on the company.

Social

Social risks are primarily related to health and safety, demographic and societal trends, as well as customer relations as the company works to provide reliable and affordable service to customers and safe working conditions to employees. Regarding affordability, Moody's sees the potential for rising social risks associated with the COVID-19 pandemic and its effect on PAWC's service territory, should unemployment remain high, making customers less able to absorb rate increases.

Governance

The company's governance is reflective of that of its parent, which has very strong governance practices, particularly in the areas of compensation disclosure, transparency of financial reporting and audit quality

Liquidity analysis

PAWC's stand-alone liquidity is insufficient to meet near-term needs; however, we expect that the parent will provide sufficient liquidity to fund any near-term cash needs of the utility. For example, American Water has contributed nearly \$145 million per year, on average, since 2017. These equity infusions are typically used to fund acquisitions and to align PAWC's capital structure with the regulatory authorized equity layer.

External liquidity is provided by a contractual intercompany line of credit with AWCC for \$400 million. As of 31 December 2019, the facility had approximately \$114 million outstanding including approximately \$5 million of letters of credit outstanding. AWCC issued over \$1.3 billion of long-term debt in August 2019, part of which was used to pay down PAWC short-term debt. Upon Board approval, PAWC has the ability to increase its line of credit limit with AWCC or obtain long-term debt or equity investments through AWCC to provide sufficient liquidity.

AWCC maintains a \$2.25 billion revolving credit agreement, which expires in March 2024. The facility supports a \$2.1 billion commercial paper program, has same-day drawing availability and no ongoing material adverse change clause. The lone financial covenant is maximum debt to capitalization ratio of 70%. As of 30 June 2020, AWCC reported to be in compliance with a ratio of 63%.

PAWC's next material external debt maturity is in September 2026 when \$150 million matures.

Rating methodology and scorecard

Exhibit 6

Rating Factors

Pennsylvania-American Water Company

Current Regulated Water Utilities Industry Scorecard [1][2] FY 12/31/2019 Factor 1: Business Profile(50%) Measure Score a) Stability and Predictability of Regulatory Environment Aa Aa b) Asset Ownership Model Aa Aa c) Cost and Investment Recovery (Sufficiency & Timeliness) Α Α d) Revenue Risk Baa Baa e) Scale and Complexity of Capital Programme & Asset Condition Risk Baa Baa Factor 2 : Financial Policy (10%) a) Financial Policy Α Α Factor 3: Leverage and Coverage (40%) a) FFO Interest Coverage (3 Year Avg) 5.9x Α b) Debt / Capitalisation (3 Year Avg) 42.7% Α c) FFO / Net Debt (3 Year Avg) 20.7% Α d) RCF / Net Debt (3 Year Avg) 13.5% Α Scorecard-Indicated Outcome Before Notch Lift A2 Notch Lift a) Scorecard-Indicated Outcome A2 b) Actual Rating Assigned АЗ

	Moody's 12-18 Month Forward				
View					
	As of Date Published [3]				
Measure	Score				
Aa	Aa				
Aa	Aa				
Α	Α				
Baa	Baa				
Baa	Baa				
A	Α				
5.5x - 6x	Α				
40% - 45%	Α				
17% - 20%	Α				
10% - 13%	Α				
	A2				
	A2				

А3

Ratings

Exhibit 7

Category	Moody's Rating
PENNSYLVANIA-AMERICAN WATER COMPANY	
Outlook	Stable
Issuer Rating	A3
Senior Secured	A1
ULT PARENT: AMERICAN WATER WORKS	
COMPANY, INC.	
Outlook	Stable
Issuer Rating	Baa1
Source: Moody's Investors Service	

^[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.

^[2] As of 12/31/2019

^[3] This represents Moody's forward view; not the view of the issuer; and unless noted in the text, does not incorporate significant acquisitions and divestitures Source: Moody's Financial Metrics

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REPORT NUMBER

1237698







Research Update:

American Water Works Co. Inc. Ratings Affirmed After Announced Sale Agreement For HOS Business; Outlook Stable

November 8, 2021

Rating Action Overview

- American Water Works Co. Inc. (AWK) announced that it has agreed to sell its Homeowner Services Group (HOS) business to funds advised by APAX Partners LLP (APAX) for \$1.275 billion, including pre-tax consideration of \$480 million in cash at closing, a \$720 million seller's note due in 2026 that AWK can put to APAX in 2024, and an additional \$75 million in cash due in 2023 if certain milestones are met.
- AWK also announced that it will increase its capital spending over the next five years by about \$3 billion by increasing its debt by about \$1.6 billion, deploying the proceeds from the sale of its HOS business and New York regulated utility, and raising about \$400 million of additional equity.
- We affirmed all ratings including the 'A' issuer credit rating on AWK.
- The stable outlook reflects our expectation that AWK will maintain FFO to debt at or above 12% consistently throughout the forecast period, as well as that it will continue to effectively manage its regulatory risk while its regulated utility businesses account for the vast majority of operations.

Rating Action Rationale

Despite our forecast for modestly weaker financial measures, we believe the company will reduce its business risk by selling its HOS business. The HOS business was the largest component of AWK's nonutility operations and, given the announced sale agreement and lack of regulatory approvals needed, we believe it will almost certainly close. Historically, we have viewed the recoverability of costs for this segment as less predictable than for the company's regulated utilities. However, following the sale, the vast majority of AWK's operations will be its regulated water and wastewater utility businesses, with a very small portion (about 2%) coming from water utility maintenance operations contracted with the U.S. federal government through its Military

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New York 1 (212) 438 7406 obioma.ugboaja @spglobal.com Services Group business. Furthermore, given AWK's geographic and regulatory diversity, large scale as the largest investor-owned water utility company in the U.S., and effective management of regulatory risk, we assess its business risk profile as being at the higher end of the range for its business risk profile category. Therefore, we relaxed our financial metric downgrade threshold for funds from operations (FFO) to debt to be consistently below 12%.

We now expect AWK's FFO to debt to be slightly above 12% throughout our forecast period given its revised capital spending plan, indicating minimal financial cushion for the current rating level. We assess the company's financial measures against our low-volatility benchmark ratios, reflecting our view of the company's low-risk water and wastewater utility operations and effective management of regulatory risk. As such, we now view the company's financial measures as in line with the higher end of the range of the significant financial risk profile category. Given the company's relative positioning within its business risk profile and financial risk profile categories, we apply a positive comparable ratings analysis modifier.

Outlook

The stable outlook reflects our expectation that AWK will maintain FFO to debt at or above 12% consistently throughout the forecast period. Additionally, the outlook reflects our expectation that the company will continue to effectively manage its regulatory risk while its regulated utility businesses account for the vast majority of operations.

Downside scenario

We could lower the rating over the next 24 months if:

- We forecast FFO to debt to be consistently below 12%. This could occur if the company funds its elevated capital spending plan in a manner that is not supportive of the current rating.
- The company's management of regulatory risk deteriorates.

Upside scenario

Although unlikely given our current forecast of the company's financial measures, we could raise the rating over the next 24 months if:

- AWK maintains FFO to debt above 16% consistently; and
- It continues to effectively manage its regulatory risk.

Company Description

AWK is the largest and most geographically diverse publicly traded water and wastewater utility in the U.S., as measured by both operating revenues and population served. Through its regulated utility subsidiaries, the company serves a population of about 15 million people across 16 states. We expect the company's regulated utility operations to account for the vast majority of EBITDA following the sale of the HOS business. The remaining portion of the company's operations primarily consists of the Military Services Group, which operates on 17 military installations under 50-year contracts with the U.S. federal government. The scope of the Military Services Group's

contracts generally includes the operation and maintenance costs of each military installation's water and wastewater systems and a capital program focused on asset replacement, and sometimes systems expansion. In addition, a very small portion of AWK's nonutility business focuses on operations and maintenance contracts with municipal customers to operate and manage their water and wastewater facilities and provide other related services.

Our Base-Case Scenario

- Numerous rate-case filings throughout the company's many jurisdictions;
- Continued use of existing regulatory mechanisms;
- Combined spending on capital expenditure and regulated acquisitions averaging about \$2.8 billion annually;
- Dividend growth averaging 5%-10% annually;
- Equity issuances of about \$1.2 billion over the next four years (including the company's DRIP program);
- The sales of the company's New York utility and HOS business closing in fourth-quarter 2021;
- Increased negative discretionary cash flow starting in 2022; and
- All debt maturities are refinanced.

Liquidity

We assess AWK's liquidity as adequate to cover its needs over the next 12 months. We expect liquidity sources to exceed uses by 1.1x or more and anticipate the company will also meet our other requirements for an adequate liquidity designation. The company benefits from stable cash flow generation and manageable debt maturities over the next few years. Our assessment also reflects the company's likely ability to absorb high-impact, low probability events with limited need for refinancing, generally prudent risk management, and satisfactory standing in the credit markets.

Principal liquidity sources

- Revolving credit facility availability of about \$2.25 billion over the next 12 months;
- Cash FFO of about \$1.6 billion over the next 12 months: and
- Cash on hand of about \$70 million.

Principal liquidity uses

- Capital spending of about \$2 billion over the next 12 months;
- Debt maturities, including outstanding commercial paper, of about \$730 million over the next 12 months; and
- Acquisitions of about \$500 million over the next 12 months.

Issue Ratings - Subordination Risk Analysis

Capital structure

AWK's capital structure consists of about \$11.1 billion of debt, out of which about \$9.8 billion is issued at AWK's finance entity American Water Capital Corp. (AWCC) and about \$1.3 billion at operating subsidiaries. We base our 'A-1' short-term rating on AWK on our issuer credit rating on the company.

Analytical conclusions

The senior unsecured debt at AWK's finance entity AWCC is rated the same as the issuer credit rating because subsidiary debt does not exceed 50% of AWK's consolidated debt, after which point AWCC's debt could be considered structurally subordinated.

Ratings Score Snapshot

Issuer credit rating: A/Stable/A-1

Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Excellent

Financial risk: Significant

- Cash flow/leverage: Significant

Anchor: a-

Modifiers

- Diversification/portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Positive (+1 notch)

Stand-alone credit profile: a

- Group credit profile: a

Related Criteria

- General Criteria: Environmental, Social, And Governance Principles In Credit Ratings, Oct. 10, 2021
- General Criteria: Group Rating Methodology, July 1, 2019
- General Criteria: Hybrid Capital: Methodology And Assumptions, July 1, 2019
- Criteria | Corporates | General: Corporate Methodology: Ratios And Adjustments, April 1, 2019
- Criteria | Corporates | General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria | Corporates | General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Dec. 16, 2014
- Criteria | Corporates | Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- Criteria | Corporates | General: Corporate Methodology, Nov. 19, 2013
- Criteria | Corporates | Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1'
 Recovery Ratings On Senior Bonds Secured By Utility Real Property, Feb. 14, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities, Nov. 13, 2012
- General Criteria: Principles Of Credit Ratings, Feb. 16, 2011

Ratings List

Ratings Affirmed			
American Water Works Co. Inc. American Water Capital Corp.			
New Jersey-American Water Co.			
Pennsylvania-American Water Co.			
Issuer Credit Rating	A/Stable/		
Issue-Level Ratings Affirm	ed		
American Water Capital Corp.			
Senior Unsecured	А		
Commercial Paper	A-1		

Certain terms used in this report, particularly certain adjectives used to express our view on rating relevant factors,

have specific meanings ascribed to them in our criteria, and should therefore be read in conjunction with such criteria. Please see Ratings Criteria at www.standardandpoors.com for further information. Complete ratings information is available to subscribers of Ratings Direct at www.capitaliq.com. All ratings affected by this rating affected by this rating affected by the raaction can be found on S&P Global Ratings' public website at www.standardandpoors.com. Use the Ratings search box located in the left column.

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CREDIT OPINION

4 November 2021

Update



RATINGS

American Water Works Company, Inc.

Domicile	Camden, New Jersey, United States
Long Term Rating	Baa1
Туре	LT Issuer Rating - Dom Curr
Outlook	Stable

Please see the <u>ratings section</u> at the end of this report for more information. The ratings and outlook shown reflect information as of the publication date.

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American Water Works Company, Inc.

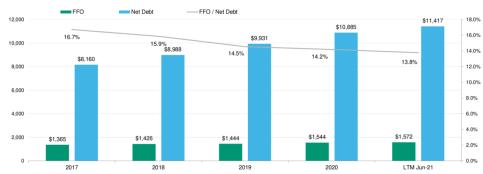
Update to credit analysis

Summary

American Water Works Company, Inc.'s (American Water, or AWK, Baa1 stable) credit profile is supported by 1) its market position as the largest US investor-owned water utility holding company, 2) strong regulatory and operational diversity across 16 states, 3) improving regulatory support as more states adopt cost recovery trackers and 4) improving business risk profile following the sale of its largest non-utility business.

The company's credit is constrained by 1) declining credit metrics and increasing leverage due to financial policies that target over \$13.0 billion of capex, dividend growth approaching 10% and roughly \$1.1 billion of equity issuances through 2026 and 2) structurally subordinated holding company debt that is about 25% of total consolidated debt.

Exhibit 1
Historical and projected FFO, Net Debt and FFO to Net Debt (\$MM)



Source: Moody's Investors Service and Moody's projection assumptions

This report was republished on 11 November 2021 with a corrected actual rating assigned score of Baa1 on Figure 8.

Recent Events

On 29 October, American Water announced the sale of its homeowner service business (HOS) to Apax Partners LLP, a British private equity firm. The transaction is valued at nearly \$1.3 billion and, at close, AWK will receive \$480 million in cash and a 7% \$720 million secured Seller's Note with a five-year term and an additional \$75 million in cash if certain, undisclosed, milestones are met. American Water also entered into a revenue sharing agreement on revenue generated from on-water-bill arrangements with its utility customers. Given HOS's relative size, we do not view this transaction as being a material driver of American Water's overall credit rating or risk profile.

While not a key driver of AWK's credit (e.g., we estimate that the entire market based business segment was under 10% of operating segment EBITDA in 2020), the sale of American Water's largest remaining market-based business will further increase the regulated proportion of it's consolidated operations and risk profile, providing a more stable and predictable cash flow profile - credit positives.

We view the use of proceeds as favoring shareholders over creditors, since sales proceeds are expected to replace future equity issuance, while approximately \$180 million of debt - issued as part of the 2018 Pivotal Home Services acquisition - will remain on AWK's books. Furthermore, management affirmed dividend plans (i.e., \$0.6025 quarterly dividend per share, a 7-10% annual growth rate and target payout of 55-60%) despite the loss of net income from what had been its largest market-based business, which generated free cash flow.

On 3 November, the company announced a \$3.0 billion of incremental capital to be deployed through 2026 (\$13-\$14 billion in total over the five years), which will require additional debt financing. Management also provided guidance that it will use a more balanced mix of debt and equity financing going forward (e.g., about two-thirds of external financing will be funded with debt, down from about 75% in previous plans); however, we expect the net impact of higher debt balances to result in FFO to net debt metrics declining to around 12-13% over that time.

Credit strengths

- » Diversity of holdings with 16 regulated water utilities
- » Constructive regulatory environments with timely cost recovery mechanisms
- » Support agreement at AWCC not a guarantee but provides sufficient credit substitution

Credit challenges

- » Primarily debt-funded free cash flow deficits increasing leverage
- » Declining financial metrics
- » Over \$2.0 billion of annual capex and up to 10% dividend growth assumed through 2026
- » \$1.5 billion of asset sales proceeds used to offset future equity issuance, but not repay debt

Rating outlook

American Water's stable outlook incorporates our view that financial metrics will decline over the next few years (e.g., FFO to net debt and retained cash flow (RCF) to net debt between 12-13% and 8-9%, respectively), but remain above our downgrade thresholds.

Factors that could lead to an upgrade

- » FFO to net debt metric is sustainably above 15%
- » Improved credit profiles of a majority of its operating subsidiaries, such as those in Pennsylvania and New Jersey

This publication does not announce a credit rating action. For any credit ratings referenced in this publication, please see the ratings tab on the issuer/entity page on www.moodys.com for the most updated credit rating action information and rating history.

Factors that could lead to a downgrade

- » FFO to net debt or RCF to net debt of around 12% and 7%, respectively, on a sustained basis
- » Less supportive regulatory provisions (especially in Pennsylvania or New Jersey)
- » Operational concerns such as water supply constraints or asset failures

Key indicators

Exhibit 2

American Water Works Company, Inc. [1]

	Dec-17	Dec-18	Dec-19	Dec-20	LTM Jun-21
FFO Interest Coverage	4.7x	4.7x	4.6x	4.8x	4.8x
Debt / Capitalisation	54.2%	54.6%	55.6%	57.2%	56.2%
FFO / Net Debt	16.7%	15.9%	14.5%	14.2%	13.8%
RCF / Net Debt	13.2%	12.3%	11.0%	10.6%	10.2%

[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations. Source: Moody's Financial Metrics

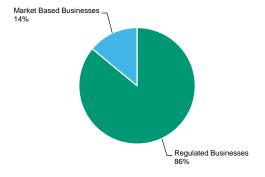
Profile

Headquartered in Camden, New Jersey, American Water Works Company, Inc. (AWK) is the largest investor-owned provider of water, wastewater and related services in North America, with operations serving more than 15 million people across 46 states.

The company continues to divest certain higher-risk businesses from its Market-Based Businesses segment, including the recent announcement regarding HOS. The standalone remaining non-utility business is Military Services Group, which provides water and wastewater management services to US military instillations throughout the country. We view this business as low-risk, since operations are well within the core competencies of management and revenues are derived from cost-of-service long-term contracts with the US government.

Exhibit 3

The vast majority of American Water's operating revenue has been derived from low-risk regulated utilities, which will increase following the sale of HOS, expected by year-end 2021.



Source: American Water Works, Inc.

American Water is a holding company and does not have any direct debt obligations; rather, it primarily issues debt through its non-operating financing subsidiary American Water Capital Corp. (AWCC) which has a support agreement with American Water.

Detailed credit considerations

Very diverse operations and geographic footprint provide credit ballast

American Water's regulated operations span across 16 states (15 if the pending sale of its New York utility business closes) and account for around 85% of consolidated operating revenue. The company's roughly \$25 billion of total assets is about 2.5 times the size of the

next largest investor-owned primarily water utility holding company. This provides a degree of credit support, since American Water's water business is viewed to be more stable and predictable than most other businesses.

While the divestiture of HOS will reduce the number of states within American Water's footprint, we note that the remaining operations will continue to span across several states and retain the geographic diversity that is fundamental to the company's risk profile, as seen in the exhibit below.

Exhibit 4

American Water's regulated and military base operations offer a diverse geographic footprint



Source: American Water Investor Day presentation, November 2021

Supportive regulatory treatment for capital and operating cost recovery

The proliferation of supportive legislative and regulatory cost recovery mechanisms continues for water and wastewater operations in the US, including the increased prevalence of automatic cost recovery provisions such as revenue decoupling and infrastructure replacement mechanisms, as well as the willingness to adopt more forward-looking test year data in rate making. This trend has helped to expedite cost recovery (and reduce regulatory lag) and improve fixed cost recovery across AWK's various utility service territories. The exhibit below provides detail around some of the more important cost recovery features that are allowed in states that American Water serves and how these features have become more prominent over the past decade.

As of 2010 As of 9/30/2021 12 11 10 6 Infrastructure **Utility Plant Future** Expense Consolidated Replacement Revenue Stability Test Years Recovery **Tariffs** Recovery Surcharges CA, IL, CA, IL, CA, IL, MO, IL, IN, MO, CA, IL, IN, MO, **Top 7 States** CA, IL IN, PA NJ, PA NJ, PA, WV NJ, PA, WV PA # of Other States 1 4 6 4 5 5

Exhibit 5

Most of the states in which American Water operates provide supportive cost recovery mechanisms

Source: American Water Investor Day presentation, November 2021

One of the more significant cost recovery features is the ability to make discrete rate filings in order to recover the capital costs of replacing and improving aging infrastructure. Often called distribution system improvement charges (DSIC), these mechanisms provide AWK with timely recovery of capital expenditures on an ongoing basis. This helps to transition cash outlfow for investment into cash inflow in customer rates in a relatively quick manner.

Lastly, the water industry often has difficulty insuring fixed cost recovery since a high percentage (often 70% or more) is recovered in the volumetric charge on customer bills. This can be problematic in a declining use environment, which is the case for most areas of the US. American Water has some degree of insulation from this risk through decoupling mechanisms in three states and water use adjustments in others. Additionally, filing a general rate case every 2-3 years in most jurisdictions – coupled with its broad diversity of states – helps to keep consolidated revenues stable and predictable. We also note that the company has low revenue concentration from commercial or industrial customers compared to similarly rated global peers.

Declining financial ratios due to increased capital spending and growing dividends

On 3 November, the company announced a \$3.0 billion of incremental capital (about 30% increase versus the previous plan) to be deployed through 2026, which will require incremental debt financing. Management also provided guidance that it will use a more balanced mix of debt and equity financing going forward (e.g., about two-thirds of external financing will be funded with debt, down from about 75%); however, we expect the net impact to result in FFO to net debt metrics declining to between 12-13% over that time, as seen in the exhibit below.

FFO to net debt RCF to net debt — RCF threshold FFO threshold

19.0%

14.0%

9.0%

4.0%

2016 2017 2018 2019 2020 LTM 2Q21 2021E 2022E 2023E 2024E 2025E

Exhibit 6
American Water's key cash flow ratios will decline amid higher capex and dividends

Source: Moody's Financial Metrics and Moody's projections

American Water has a robust capital plan in order to address aging infrastructure and organic customer growth, to modernize customer service and maintain reliability. In total, the company expects to spend \$13-\$14 billion of capex through 2026, which represents about 65% of approximately \$20.6 billion of Net PP&E at 30 September 2021.

With over \$2.0 billion of capital spending per year and dividend guidance expected to be at the high-end of its 7-10% earnings per share growth rate through 2026, American Water will continue to generate sizeable free cash flow deficits (e.g., we estimate over \$1.0 billion of annual external financing needed over that time). These deficits will be mostly funded with debt, since the company has targeted around \$1.1 billion in equity issuance over this period, in addition to the use of sales proceeds (from HOS and its New York utility), expected to be about \$1.5 billion.

Despite the high level of capital spending on infrastructure improvement and acquisitions, we view the spending as having low execution risk and with a high probability of transitioning into commission approved rate base. This is because the majority of capital projects are small and focused on pipeline replacement, rather than the construction of more complex assets. For example, a single project spend of around \$40 million is considered "large" for the company and requires additional management scrutiny for approval. The \$40 million amount equates to just about 2% of the company's \$2.0 billion annual capital budget.

Paring-down market-based business segment

We generally view American Water's market-based business (MBBs) operations as neutral to the credit of the company since they are small, largely self-funding and contribute positive cash flow. After the sale of its HOS segment, AWK will solely be a water and wastewater services business - a credit positive.

Homeowner Services (HOS) - sale is expected to close by year-end 2021

On 29, October American Water announced the sale of its homeowner service business (HOS) to Apax Partners LLP, a British private equity firm. The transaction is valued at nearly \$1.3 billion and at close, AWK will receive \$480 million in cash and a 7% \$720 million secured Seller's Note with a five-year term and an additional \$75 million in cash if certain, undisclosed, milestones are met.

The HOS business provides warranty protection type services to residential and small commercial customers for a variety of appliances and utility service lines. The term of the contracts is typically 3-5 years and the company reports that around 87% of customers are retained in any given year. The segment has roughly 3 million contracts serving about 1.5 million customers.

American Water roughly doubled the size of this business in 2018, through the \$365 million acquisition of Pivotal Home Solutions, which increased the customer base and product offering compared to legacy HOS assets. It also increased holding company debt by \$183 million.

Military Services Group (MSG)

We view the MSG segment as the lowest risk and most regulated-like of American Water's market based businesses. These operations are of higher credit quality than the others since they consist of 50-year contracts with the federal government, a highly credit worthy

counterparty. The contracts are typically for O&M services and limited capital improvements which are also recoverable. These contracts are typically subject to price redetermination every two or three years, which also supports ongoing cash flow in a rising price environment.

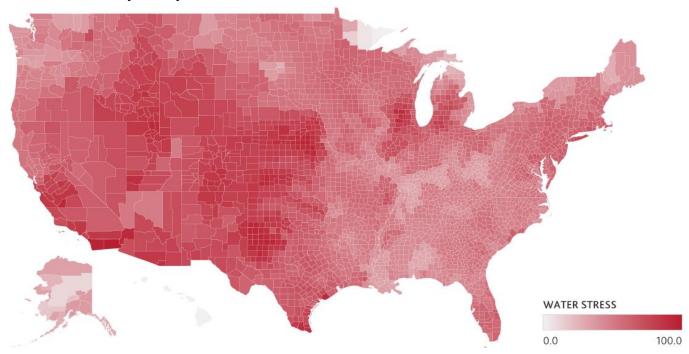
ESG considerations

American Water's size and diversity are significant credit benefits in terms of mitigating environmental and social risks. For example, despite experiencing severe weather events over the past decade, such as hurricanes in the northeast, severe droughts in the west, tornados in the central US, chemical spills in West Virginia and a myriad of economic challenges throughout the US, AWK's consolidated financial and operational performance has remained strong and stable.

Environmental

As a regulated water and wastewater utility company, American Water is primarily exposed to physical climate risks associated with heat stress, water stress, floods, storms and sea level rise. An example of the US' exposure to water stress is seen in the exhibit below. Further, its operations are intimately involved in issues related to risks around natural capital and waste and pollution from spills, leaks and contamination of its product.

Exhibit 7
Water stress to be most severe in the Rockies, the Colorado River region and California Risk of increased water stress by US county in 2040 versus 1950-2008



Normalized on scale 0-100 (0 is lowest risk, 100 is highest risk) Source: Four Twenty Seven

American Water is perhaps best positioned to address water management environmental risks, since much of its operational focus is toward enhancing local economic activity through the availability and use of its product, enhanced efficiency and deliverability of clean water.

As a water company, AWK has a low carbon transition risk within the broader utility sector, especially when compared to electric and gas utility peers.

Social

Exposure to social risks is moderately negative for AWK, reflecting the fundamental utility risk that demographics and societal trends could include social pressures or public concern around affordability, utility reputation or environmental concerns. In turn, these pressures could result in adverse political intervention into utility operations or regulatory changes.

However, as a provider of water and wastewater services, American Water supplies an essential public service that is fundamental to life and local economies. As such, the company's record of maintaining high standards for water quality and safe, reliable service is a credit strength that enhances public health and safety.

Governance

American Water's governance is broadly in-line with other utilities and does not pose particular risk. This is supported by several members with direct utility experience, strong management credibility and track record, due in particular to early board focus on industry risks such as cybersecurity. While its board has some representation that is not directly from the utility industry, those members have expertise relevant to AWK's operations (e.g., cyber security) or that are representative of stakeholder interests (e.g., customer relations).

Management's financial strategy will likely keep financial metrics above their downgrade thresholds; however, financial policies that favor shareholders, such as primarily debt funded free cash flow deficits and shareholder friendly uses of asset sale proceeds (i.e., replacing equity issuance while still maintaining dividend size and growth levels) will reduce FFO to net debt metrics.

Liquidity analysis

American Water's liquidity is adequate when considering its access to external sources, in particular the capital markets to fund negative free cash flow generation and refinance maturing debt.

We expect internal cash flow sources of about \$1.7 billion in 2022, compared to roughly \$2.0 billion of capital spending and over \$450 million in shareholder dividends. As a result, the roughly \$750 million of negative free cash flow will be funded with external financing.

External liquidity is managed through its financing subsidiary, AWCC, with a \$2.25 billion revolving credit facility that matures on 21 March 2025. This credit facility provides support for the company's commercial paper (CP) program which amounts to \$2.1 billion, and can support up to \$150 million in letters of credit. Although there are no restrictions on revolver borrowings related to CP outstanding, we expect the company to leave ample cushion under the revolver to effectively backstop any CP borrowings. The facility has same-day drawing availability and no ongoing material adverse change clause. The lone financial covenant is a maximum debt to capitalization ratio of 70% that the company is in compliance with.

At 30 September 2021, \$684 million of commercial paper and \$76 million in letters of credit were outstanding, leaving just under \$1.5 billion available under the facility.

AWCC's next long-term debt maturity is \$400 million due on 1 March 2024.

Structural considerations

AWK has approximately \$10.4 billion of consolidated reported long-term debt, roughly \$9.1 billion of which was issued at AWCC. The majority of AWCC's debt (approximately \$6.2 billion) has been advanced via inter-company notes to various regulated utility subsidiaries and is part of their respective regulated capital structures. Since this intercompany debt receives regulatory approved cost recovery, we do not consider this as true "holding company" debt that depends on upstream dividends for interest and principal payments.

Debt issued to fund the Pivotal acquisition in 2018 can also be viewed in one of two ways. Because Pivotal's assets are unlevered, the cash flow generated by this business can be considered as a source of debt service for the \$183 million of debt issued by AWCC as part of acquisition financing; however, since the debt is not the direct or legal obligation of Pivotal's assets, we sensitize our capital structure calculations to include this debt as part of parent debt, as well.

AWCC, a Delaware corporation, is the wholly-owned finance subsidiary of American Water, whose purpose is to streamline the financing function, create cash management efficiencies, and often obtain a lower cost of capital for American Water's regulated water utility subsidiaries. The source of upstream debt service funding comes from the regulated utility operations, which make cash principal

and interest payments directly to AWCC. We expect any additional upstreamed cash flows, in the form of dividends to AWK, will be limited in order to maintain the respective regulatory allowed equity capitalization for each utility (generally around 50%).

AWCC's Baa1 senior unsecured rating is the same as its parent, American Water, which provides credit enhancement through a support agreement between American Water and AWCC. The features contained in the support agreement that contribute to Moody's view of credit substitution include: 1) no termination of the support agreement until all debt shall have been irrevocably paid in full, without all lenders' (including debt trustees) consent, 2) American Water has agreed to make timely payment of interest, principal or premium on any debt issued by AWCC, if AWCC is unable to make such payments, 3) the aforementioned payment is in the form of cash or liquid assets and not merely collection, 4) American Water waives any claims related to a failure or delay by AWCC in enforcing its rights under the support agreement, 5) the support agreement is binding on any successors of American Water, 6) the lender may proceed directly against American Water to obtain payment of defaulted interest, principle or premium, and 7) any changes to the support agreement that adversely affect lenders must be approved by such parties. Furthermore, American Water has committed to own, during the term of the support agreement, all of the voting stock of AWCC and to ensure that a positive tangible net worth at AWCC will be maintained at all times. The support agreement is governed by the laws of the state of New York, which we view to be hospitable to the enforcement of guarantees.

Although the support agreement has many attributes of what a guarantee provides, we note that it is not specifically or legally considered a guarantee. Also, debt at AWCC does not benefit from any explicit upstream guarantees from the regulated utility subsidiaries nor does the debt obligations of the subsidiaries benefit from any explicit downstream guarantee from American Water or AWCC. Nevertheless, given the agreement's stated protections, and that a significant amount of AWCC's debt has been incurred to finance rate base, we effectively view the support agreement structure as being similar to a guarantee in our credit analysis and have made no notching differentiation between the two entities.

Rating methodology and scorecard factors

Exhibit 8
Methodology Scorecard Factors
American Water Works Company, Inc.

Regulated Water Utilities Industry [1][2]	Current LTM 6/30/2021	
Factor 1 : Business Profile(50%)	Measure	Score
a) Stability and Predictability of Regulatory Environment	Aa	Aa
b) Asset Ownership Model	Aa	Aa
c) Cost and Investment Recovery (Sufficiency & Timeliness)	Baa	Baa
d) Revenue Risk	Baa	Baa
e) Scale and Complexity of Capital Programme & Asset Condition Risk	Baa	Baa
Factor 2 : Financial Policy (10%)	·	•
a) Financial Policy	Ва	Ва
Factor 3 : Leverage and Coverage (40%)	·	<u> </u>
a) FFO Interest Coverage (3 Year Avg)	4.7x	Α
b) Debt / Capitalisation (3 Year Avg)	56.2%	Baa
c) FFO / Net Debt (3 Year Avg)	14.2%	Baa
d) RCF / Net Debt (3 Year Avg)	10.7%	Α
Rating:		
Scorecard-Indicated Outcome Before Notch Lift	·	Baa1
Notch Lift	0	0
a) Scorecard-Indicated Outcome		Baa1
b) Actual Rating Assigned		Baa1

Moody's 12-18 Month Forward View		
As of Date Pub		
Measure	Score	
Aa	Aa	
Aa	Aa	
Α	Α	
Baa	Baa	
Baa	Baa	
Ва	Ва	
4x - 4.5x	Baa	
50% - 60%	Baa	
13% - 15%	Baa	
9% - 11%	А	
	Baa1	
0	0	
	Baa1	
-	Baa1	

^[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.

^[2] As of June 30, 2021

^[3] This represents Moody's forward view; not the view of the issuer; and unless noted in the text, does not incorporate significant acquisitions and divestitures Source: Moody's Financial Metrics TM

Appendix

Exhibit 9
Cash Flow and Credit Metrics [1]

CF Metrics	Dec-17	Dec-18	Dec-19	Dec-20	LTM Jun-21
As Adjusted					
FFO	1,365	1,426	1,444	1,544	1,572
+/- Other	-4	-39	-13	-43	-56
CFO Pre-WC	1,361	1,387	1,431	1,501	1,516
+/- ΔWC	123	30	-31	-55	-81
CFO	1,484	1,417	1,400	1,446	1,435
- Div	289	319	353	389	408
- Capex	1,460	1,617	1,666	1,832	1,714
FCF	-265	-519	-619	-775	-687
(CFO Pre-W/C) / Debt	16.6%	15.2%	14.3%	13.1%	13.2%
(CFO Pre-W/C - Dividends) / Debt	13.0%	11.7%	10.8%	9.7%	9.6%
FFO / Debt	16.6%	15.6%	14.5%	13.5%	13.7%
RCF / Debt	13.1%	12.1%	10.9%	10.1%	10.1%
Revenue	3,357	3,440	3,610	3,777	3,889
Interest Expense	373	381	399	410	409
Net Income	426	492	655	693	722
Total Assets	19,583	21,328	22,682	24,766	24,952
Total Liabilities	14,202	15,473	16,581	18,312	18,262
Total Equity	5,381	5,855	6,101	6,454	6,690

^[1] All figures and ratios are calculated using Moody's estimates and standard adjustments. Periods are Financial Year-End unless indicated. LTM = Last Twelve Months Source: Moody's Financial Metrics

Exhibit 10
Peer Comparison Table [1]

		American Water Works Company, Inc. Baa1 (Stable)		Essential Utilities, Inc. Baa2 (Stable)		Severn Trent Plc Baa2 (Stable)			United Utilities PLC Baa1 (Stable)			
	FYE	FYE	LTM	FYE	FYE	LTM	FYE	FYE	LTM	FYE	FYE	LTM
(In US millions)	Dec-19	Dec-20	Jun-21	Dec-19	Dec-20	Jun-21	Mar-19	Mar-20	Sep-20	Mar-18	Mar-19	Mar-20
Revenue	3,610	3,777	3,889	890	1,463	1,803	2,321	2,344	2,322	2,302	2,388	2,365
FFO	1,444	1,544	1,572	348	572	778	1,166	1,121	1,044	1,292	1,314	1,322
Total Debt	9,991	11,432	11,487	3,171	5,837	5,936	8,497	8,218	8,589	10,426	9,710	-
FFO Interest Coverage	4.6x	4.8x	4.8x	4.1x	4.2x	5.0x	4.6x	4.7x	4.6x	4.4x	5.2x	5.1x
Debt / Capitalisation	55.6%	57.2%	56.2%	39.8%	49.6%	49.0%	77.6%	75.9%	78.0%	56.9%	55.9%	56.3%
FFO / Net Debt	14.5%	14.2%	13.8%	26.7%	9.8%	13.1%	13.7%	13.4%	12.4%	14.1%	14.1%	14.2%
RCF / Net Debt	11.0%	10.6%	10.2%	12.3%	5.8%	9.0%	10.4%	9.9%	8.8%	10.2%	10.2%	10.3%

^[1] All figures & ratios calculated using Moody's estimates & standard adjustments. FYE = Financial Year-End. LTM = Last Twelve Months. RUR* = Ratings under Review, where UPG = for upgrade and DNG = for downgrade Source: Moody's Financial Metrics

10

Ratings

Exhibit 11

Category	Moody's Rating
AMERICAN WATER WORKS COMPANY, INC.	
Outlook	Stable
Issuer Rating	Baa1
AMERICAN WATER CAPITAL CORP.	
Outlook	Stable
Issuer Rating	Baa1
Senior Unsecured	Baa1
Commercial Paper	P-2
NEW JERSEY-AMERICAN WATER COMPANY, INC.	
Outlook	Stable
Issuer Rating	A3
Bkd Senior Secured	A1
PENNSYLVANIA-AMERICAN WATER COMPANY	
Outlook	Stable
Issuer Rating	A3
Senior Secured	A1

Source: Moody's Investors Service

11

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Table Of Contents

Credit Highlights

Outlook

Our Base-Case Scenario

Company Description

Liquidity

Covenant Analysis

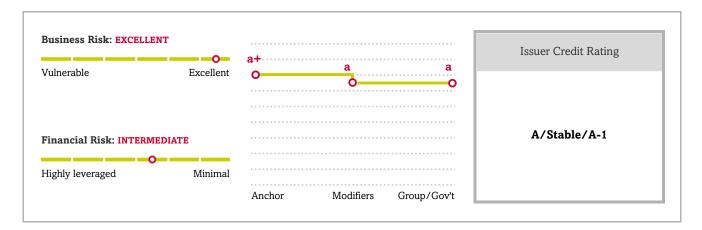
Issue Ratings - Subordination Risk Analysis

Ratings Score Snapshot

Related Criteria

Related Research

American Water Works Co. Inc.



Credit Highlights

Overview	
Key strengths	Key risks
Low-risk, rate-regulated water-utility operations contribute the vast majority of cash flows.	Forecast negative discretionary cash flow indicates external funding needs.
As the largest investor-owned water-utility company in the U.S., company benefits from significant geographic and regulatory diversity.	The recoverability of costs for the company's nonutility operations is less certain than for its regulated utilities.
Manages regulatory risk effectively, as demonstrated by its implementation of numerous constructive regulatory mechanisms.	Some potential for regulatory lag because of the COVID-19 pandemic.
The majority of regulated revenues are derived from residential and other lower-risk sources, which are more stable in nature than industrial and commercial revenues.	Forecast credit metrics are indicative of minimal financial cushion for the current rating level.

S&P Global Ratings' assessment of American Water Works Co. Inc.'s business risk underpins the 'A' issuer credit rating. As the largest investor-owned water-utility company in the U.S., American Water Works Co. Inc. (AWK) effectively manages regulatory risk and benefits from its geographic and regulatory diversity. S&P Global Ratings assesses AWK's business-risk profile as being in the higher half of the range for its business-risk category.

The company's nonutility operations marginally affect the rating. Although the company grew its largest nonutility segment—the Homeowner Services Group—through its acquisition of Pivotal Home Solutions in 2018, we do not view these operations as core to the company's overall strategy. We expect AWK to continue to focus on lower-risk, regulated utility operations, which we expect will continue to contribute about 90%-95% of its consolidated EBITDA.

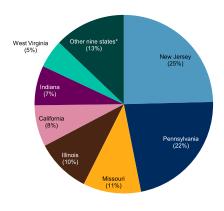
AWK's financial measures will likely remain at the lower end of the range for the financial-risk category. We forecast funds from operations (FFO) to debt to average 13%-15% throughout the forecast period, assessed under our low volatility financial benchmark table.

This year, a number of the company's subsidiaries, including its three largest (New Jersey, Pennsylvania, and Missouri) filed for base rate increases. The company's New Jersey subsidiary received a relatively supportive rate case order in New Jersey that outlined a \$39 million base rate increase along with a one-time \$32.5 million rate credit related to tax reform. Furthermore, its Pennsylvania subsidiary reached a settlement with Pennsylvania Public Utilities Commission staff for a \$70.5 million rate increase to base rates, over two years, starting in 2021. The company's rate cases in Missouri and California (fifth-largest jurisdiction) are still pending. We will continue to monitor the rate case developments throughout the company's jurisdictions to see how they affect the company's credit quality.

DECEMBER 11, 2020 2

The company benefits from a largely residential and stable customer base. This limits the effects of economic cyclicality on the company's cash flows, though there is still potential for regulatory lag given the COVID-19 pandemic. That said, the company has received orders in the majority of its jurisdictions, including its seven largest jurisdictions, to defer financial impacts related to the pandemic. In addition, the company benefits from its customer diversity and size. Although about 42% of AWK's 3.4 million regulated customers reside in New Jersey and Pennsylvania, it has nearly 2 million additional customers in 12 other jurisdictions across the United States.

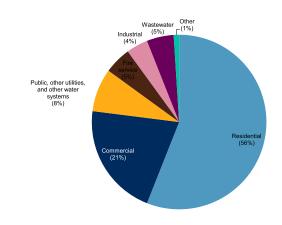
Chart 1 2019 Revenue Breakdown By State



*Other nine states are Georgia, Hawaii, Iowa, Kentucky, Maryland, Michigan, New York, Tennessee and Virginia. Source: Company's 10-K

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Chart 2 2019 Regulated Revenue By Customer Type



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Outlook

The stable outlook on AWK and its subsidiaries reflects our expectation that the company will continue to focus its strategic growth on its regulated water distribution operations, maintaining the regulated businesses at 90%-95% of consolidated EBITDA. In addition, we expect the company will continue to manage regulatory risk effectively, maintaining financial measures at the lower end of its financial-risk category. Under our base-case scenario, we forecast annual adjusted FFO to debt to average about 13%-15%.

Downside scenario

We could lower the ratings on AWK and subsidiaries if AWK's nonregulated operations increased such that they consistently contribute disproportionately to its consolidated EBITDA, or if the nonregulated operations become riskier than we currently expect. In addition, deteriorating management of regulatory risk or financial measures lower than our base-case expectations, specifically FFO to debt consistently below 13%, could also lead to lower ratings.

Upside scenario

We could raise the ratings if adjusted FFO to debt consistently remains over 16% while the company continues to effectively manage its regulatory risk. This could occur if the company achieves better-than-expected rate-case outcomes while prudently managing expenses and funding its capital expenditures (capex) and acquisitions in a

manner that reflects the issuance of more equity and less debt.

Our Base-Case Scenario

Assumptions

- Numerous rate-case orders throughout the company's regulatory jurisdictions;
- · Continued use of existing regulatory mechanisms;
- · Regulated growth, primarily through small tuck-in acquisitions;
- Marginal growth of the company's nonutility operations, particularly through the addition of new military base contracts;
- Combined spending on capex and regulated acquisitions averages about \$2 billion annually;
- Dividend growth averages 5%-10% annually;
- A block issuance of about \$500 million in common equity before 2023;
- Proceeds from the sale of the company's New York operations in 2021;
- · Negative discretionary cash flow; and
- · Company refinances all debt maturities.

Key Metrics

	2019A	2020E	2021E
FFO to debt (%)	14.4	13-15	13-15
Debt to EBITDA (x)	5.4	5-6	5-6
CFO to debt (%)	14.1	12-14	13-15

A--Actual. E--Estimate. FFO-Funds from operations. CFO--Cash flow from operations.

Company Description

AWK is the largest and most geographically diverse publicly traded water and wastewater utility in the U.S., as measured by both operating revenues and population served. Through its regulated utility subsidiaries, the company serves about 3.4 million customers across 16 states. AWK's regulated utility operations accounted for approximately 92% of the company's consolidated EBITDA in 2019, and we expect this contribution to stay at 90%-95%. The company's nonutility businesses, which contributed the remainder of the company's EBITDA, primarily consist of the company's Homeowner Services Group and Military Services Group.

Through its Homeowner Services Group (inclusive of the company's 2018 acquisition of Pivotal), the largest component of the company's nonutility operations, AWK provides various home-warranty programs to about 3 million customers in 43 states. These protect against repair costs for interior and exterior water and sewer lines (over half of all contracts), interior gas and electric lines, heating and cooling systems, and water heaters and other home appliances as well as power-surge protection and related services.

The company's Military Services Group operates on 17 military installations under 50-year contracts with the U.S. government. The scope of the Military Services Group's contracts generally includes the operation and maintenance (O&M) costs of each military installation's water and wastewater systems and a capital program focused on asset replacement and, in certain instances, systems expansion. In addition, a very small portion of AWK's nonutility business focuses on O&M contracts with municipal customers to operate and manage their water and wastewater facilities and provide related services. In late 2019, the company sold its Keystone Clearwater Solutions LLC operations, which provided customized water transfer services for shale natural gas exploration and production companies and comprised a marginal portion of the company's consolidated operations.

Peer comparison

Table 1

American water wo	rks Co. Increer Comparison	
Industry Sector: Water		

	American Water Works Co. Inc.	Essential Utilities Inc.	ITC Holdings Corp.	SJW Group
Ratings as of Dec. 1, 2020	A/Stable/A-1	A/Stable/	A-/Negative/A-2	A-/Stable/
(Mil. \$)				
Revenue	3,610.0	889.7	1,327.0	420.5
EBITDA	1,803.0	506.2	999.0	129.4
Funds from operations (FFO)	1,391.6	399.3	765.8	71.5
Interest expense	402.4	125.9	232.2	36.1
Cash interest paid	399.4	105.9	236.2	41.4
Cash flow from operations	1,366.6	324.0	621.8	120.8
Capital expenditure	1,641.0	534.1	857.0	178.7
Free operating cash flow (FOCF)	(274.4)	(210.1)	(235.2)	(58.0)
Dividends paid	353.5	188.5	250.0	34.1
Discretionary cash flow (DCF)	(674.9)	(400.5)	(485.2)	(92.1)
Cash and short-term investments	60.0	1,868.9	7.0	12.9
Gross available cash	60.0	605.9	7.0	12.9
Debt	9,672.3	2,546.9	5,862.5	1,500.9
Equity	6,124.5	3,880.9	2,232.0	890.0
Adjusted ratios				
EBITDA margin (%)	49.9	56.9	75.3	30.8
Return on capital (%)	8.2	6.7	10.1	3.8
EBITDA interest coverage (x)	4.5	4.0	4.3	3.6
FFO cash interest coverage (x)	4.5	4.8	4.2	2.7
Debt/EBITDA (x)	5.4	5.0	5.9	11.6
FFO/debt (%)	14.4	15.7	13.1	4.8
Cash flow from operations/debt (%)	14.1	12.7	10.6	8.0
FOCF/debt (%)	(2.8)	(8.2)	(4.0)	(3.9)
DCF/debt (%)	(7.0)	(15.7)	(8.3)	(6.1)
Debt/debt and equity (%)	61.2	39.6	72.4	62.8

Financial summary

Table 2

American Water Works Co. Inc.--Financial Summary

Industry Sector: Water

	Fiscal year ended Dec. 31						
	2019	2018	2017	2016	2015		
(Mil. \$)							
Revenue	3,610.0	3,440.0	3,357.0	3,302.0	3,159.0		
EBITDA	1,803.0	1,717.0	1,759.5	1,579.5	1,552.5		
Funds from operations (FFO)	1,391.6	1,328.6	1,378.4	1,225.4	1,218.0		
Interest expense	402.4	368.4	355.1	350.1	334.5		
Cash interest paid	399.4	350.4	351.1	338.1	322.5		
Cash flow from operations	1,366.6	1,383.6	1,450.4	1,278.4	1,179.0		
Capital expenditure	1,641.0	1,573.0	1,426.0	1,305.0	1,152.0		
Free operating cash flow (FOCF)	(274.4)	(189.4)	24.4	(26.6)	27.0		
Dividends paid	353.5	319.5	289.5	261.5	239.5		
Discretionary cash flow (DCF)	(674.9)	(561.9)	(319.1)	(353.1)	(338.5)		
Cash and short-term investments	60.0	130.0	55.0	75.0	45.0		
Gross available cash	60.0	130.0	55.0	75.0	45.0		
Debt	9,672.3	8,741.2	8,070.0	7,499.8	6,908.5		
Equity	6,124.5	5,868.0	5,390.0	5,223.0	5,055.0		
Adjusted ratios							
EBITDA margin (%)	49.9	49.9	52.4	47.8	49.1		
Return on capital (%)	8.2	8.3	9.7	9.1	9.7		
EBITDA interest coverage (x)	4.5	4.7	5.0	4.5	4.6		
FFO cash interest coverage (x)	4.5	4.8	4.9	4.6	4.8		
Debt/EBITDA (x)	5.4	5.1	4.6	4.7	4.4		
FFO/debt (%)	14.4	15.2	17.1	16.3	17.6		
Cash flow from operations/debt (%)	14.1	15.8	18.0	17.0	17.1		
FOCF/debt (%)	(2.8)	(2.2)	0.3	(0.4)	0.4		
DCF/debt (%)	(7.0)	(6.4)	(4.0)	(4.7)	(4.9)		
Debt/debt and equity (%)	61.2	59.8	60.0	58.9	57.7		

Reconciliation

Table 3

American Water Works Co. Inc.--Reconciliation Of Reported Amounts With S&P Global Ratings' Adjusted Amounts

--Fiscal year ended Dec. 31, 2019--

American Water Works Co. Inc. reported amounts (mil. \$)

			S&P Global					
Debt	Shareholders' equity	EBITDA	Operating income	Interest expense	Ratings' adjusted EBITDA	Cash flow from operations	Dividends	Capital expenditure
9,448.0	6,121.0	1,752.0	1,170.0	386.0	1,803.0	1,383.0	353.0	1,654.0

Table 3

American Water Amounts (cont.)	Works Co.	IncReco	onciliatior	of Repo	rted Amo	ounts With	S&P Globa	l Ratings' A	Adjusted
S&P Global Ratings'	adjustments	S							
Cash taxes paid						(12.0)			
Cash interest paid						(383.0)			
Reported lease liabilities	99.0								
Operating leases				3.9	3.9	(3.9)	(3.9)		
Intermediate hybrids reported as debt	(3.5)	3.5			(0.5)	0.5	0.5	0.5	-
Postretirement benefit obligations/deferred compensation	188.8								
Accessible cash and liquid investments	(60.0)						-		
Capitalized interest					13.0	(13.0)	(13.0)		(13.0)
Share-based compensation expense		-	17.0						-
Nonoperating income (expense)				37.0					
EBITDA: Gain/(loss) on disposals of PP&E			34.0	34.0					
Total adjustments	224.3	3.5	51.0	74.9	16.4	(411.4)	(16.4)	0.5	(13.0)
S&P Global Ratings'	adjusted an	nounts							
	Debt	Equity	EBITDA	EBIT	Interest expense	Funds from operations	Cash flow from operations	Dividends paid	Capital expenditure

Liquidity

We base our 'A-1' short-term rating on AWK on our issuer credit rating on the company.

1.803.0

6.124.5

As of December 2020, we assess AWK's liquidity as adequate to cover its needs over the next 12 months. We expect liquidity sources to exceed uses by 1.1x or more and anticipate the company will also meet our other requirements for an adequate liquidity designation. The company benefits from stable cash-flow generation and manageable debt maturities over the next few years. Our assessment also reflects the company's likely ability to absorb high-impact, low-probability events with limited need for refinancing, generally prudent risk management, and satisfactory standing in the credit markets.

1.244.9

402.4

1.391.6

1.366.6

353.5

1.641.0

Principal Liquidity Sources

• FFO of about \$1.45 billion over the next 12 months;

9,672.3

- · Credit facility availability of about \$2.25 billion; and
- · Cash on hand of about \$560 million.

Principal Liquidity Uses

- Combined spending on capex and regulated acquisitions of about \$1.8 billion over the next 12 months;
- · Dividends of about \$400 million over the next 12 months; and
- Debt maturities, including outstanding short-term debt, of about \$1.2 billion over the next 12 months.

Covenant Analysis

Compliance expectations

We expect the company to maintain significant cushion under the leverage covenants in its credit facility, term loan facility, and long-term notes.

Requirements

AWK's credit facility, term-loan facility, and certain long-term notes contain a maximum debt-to-capital covenant (as defined in the relevant documents) of 70%.

Issue Ratings - Subordination Risk Analysis

Capital structure

AWK's capital structure consists of about \$10.7 billion of debt, out of which about \$9.3 billion is issued at AWCC and about \$1.4 billion at operating subsidiaries.

Analytical conclusions

The senior unsecured debt at AWK's finance entity, AWCC, is rated the same as the issuer credit rating because subsidiary debt does not exceed 50% of AWK's consolidated debt, after which point AWCC's debt could be considered structurally subordinated.

Ratings Score Snapshot

Issuer Credit Rating

A/Stable/A-1

Business risk: Excellent

Country risk: Very lowIndustry risk: Very low

• Competitive position: Excellent

Financial risk: Intermediate

• Cash flow/leverage: Intermediate

Anchor: a+

Modifiers

- Diversification/portfolio effect: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Financial policy: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Negative (-1 notch)

Stand-alone credit profile : a • Group credit profile: a

Related Criteria

- Criteria Corporates General: Reflecting Subordination Risk In Corporate Issue Ratings, March 28, 2018
- General Criteria: Methodology For Linking Long-Term And Short-Term Ratings, April 7, 2017
- Criteria Corporates General: Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers,
 Dec. 16, 2014
- General Criteria: Group Rating Methodology, Nov. 19, 2013
- · Criteria Corporates General: Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013
- · General Criteria: Country Risk Assessment Methodology And Assumptions, Nov. 19, 2013
- Criteria Corporates General: Corporate Methodology, Nov. 19, 2013
- General Criteria: Methodology: Industry Risk, Nov. 19, 2013
- Criteria Corporates Utilities: Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Criteria Corporates Utilities: Collateral Coverage And Issue Notching Rules For '1+' And '1' Recovery Ratings On Senior Bonds Secured By Utility Real Property, Feb. 14, 2013
- General Criteria: Methodology: Management And Governance Credit Factors For Corporate Entities And Insurers, Nov. 13, 2012
- General Criteria: Use Of CreditWatch And Outlooks, Sept. 14, 2009
- Criteria Insurance General: Hybrid Capital Handbook: September 2008 Edition, Sept. 15, 2008

Related Research

· American Water Works Co. Inc. full analysis, June 19, 2020

Business And Financial Risk Matrix								
		Financial Risk Profile						
Business Risk Profile	Minimal	Modest	Intermediate	Significant	Aggressive	Highly leveraged		
Excellent	aaa/aa+	aa	a+/a	a-	bbb	bbb-/bb+		
Strong	aa/aa-	a+/a	a-/bbb+	bbb	bb+	bb		
Satisfactory	a/a-	bbb+	bbb/bbb-	bbb-/bb+	bb	b+		
Fair	bbb/bbb-	bbb-	bb+	bb	bb-	b		
Weak	bb+	bb+	bb	bb-	b+	b/b-		
Vulnerable	bb-	bb-	bb-/b+	b+	b	b-		

Ratings Detail (As Of December 11, 2020)*	
American Water Works Co. Inc.	
Issuer Credit Rating	A/Stable/A-1
Issuer Credit Ratings History	
07-May-2015	A/Stable/A-1
02-Jun-2014	A-/Positive/A-2
24-May-2013	A-/Stable/A-2
Related Entities	
American Water Capital Corp.	
Issuer Credit Rating	A/Stable/A-1
Commercial Paper	
Local Currency	A-1
Senior Unsecured	Α
New Jersey-American Water Co.	
Issuer Credit Rating	A/Stable/
Pennsylvania-American Water Co.	
Issuer Credit Rating	A/Stable/

^{*}Unless otherwise noted, all ratings in this report are global scale ratings. S&P Global Ratings' credit ratings on the global scale are comparable across countries. S&P Global Ratings' credit ratings on a national scale are relative to obligors or obligations within that specific country. Issue and debt ratings could include debt guaranteed by another entity, and rated debt that an entity guarantees.

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S&P Global Ratings | Research | December 11, 2020



CREDIT OPINION

30 April 2020

Update



Rate this Research

RATINGS

American Water Works Company, Inc.

Domicile	Camden, New Jersey, United States
Long Term Rating	Baa1
Туре	LT Issuer Rating - Dom Curr
Outlook	Stable

Please see the <u>ratings section</u> at the end of this report for more information. The ratings and outlook shown reflect information as of the publication date.

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American Water Works Company, Inc.

Update to credit analysis

Summary

American Water Works Company, Inc.'s (American Water, or AWK) credit profile is supported by 1) its market position as the largest US investor-owned water utility holding company, 2) strong regulatory and operational diversity across 16 states (15 following the sale of its New York utility, expected to be completed in 2020), 3) improving regulatory support as more states adopt cost recovery trackers.

The company's credit is constrained by 1) increasing leverage due to financial policies that target up to \$8.6 billion of capex, dividend growth approaching 10% and roughly \$500 million of equity issuances over the next five years, 2) cash flow pressures from federal tax reform and 3) structurally subordinated holding company debt that is about 27% of total consolidated debt (23% when excluding a \$500 million term loan draw that was used to bolster liquidity during COVID-19 related financial market stress).

Recent developments

The economic costs of the coronavirus crisis amid the near shutdown of the global economy are accumulating rapidly. As such, we now expect 2021 real GDP in most advanced economies to be below pre-coronavirus levels (see our report: <u>Global Macro Outlook 2020-21 (April 2020 Update)</u>: <u>Global recession is deepening rapidly as restrictions exact high economic cost</u>). For the US, this means -5.7% real GDP growth in 2020, followed by a 4.5% recovery in 2021, with risks to our outlook firmly to the downside.

The utility sector is more insulated from these risks than the hardest-hit sectors - such as leisure, hospitality, travel and retail - due to its legal monopoly on essential public and economic services; however, there is a possibility that broader political intervention becomes credit negative, if downside risks are realized, since high unemployment levels make rate increases less politically palatable.

FFO Net Debt \$12,000 20.0% \$11,192 \$10.582 18.0% \$9.931 \$10,000 17.4% \$8,988 16.0% 16.7% 16.2% \$8.160 15.9 14.0% 14.5 13.8% 13.4% \$6,940 12.0% \$6,000 10.0% 8.0% \$4,000 6.0% 4.0% \$2,000 \$1,455 \$1,365 \$1,205 \$1,235 2.0% 0.0% Dec-17 Dec-18 Dec-19 2020F

Exhibit 1
Historical and projected FFO, Net Debt and FFO to Net Debt (\$MM)

Source: Moody's Investors Service and Moody's projection assumptions

Credit strengths

- » Diversity of holdings with 15 regulated water utilities, following the sale of its NY operations
- » Constructive regulatory environments with timely cost recovery mechanisms
- » Support agreement at AWCC not a guarantee but provides sufficient credit substitution

Credit challenges

- » Financial metrics will weaken due to increasing leverage and cash flow leakage from tax reform
- » Debt-funded free cash flow deficits, with roughly \$2.0 billion of annual capex and 10% dividend growth assumed through 2025
- » COVID-19 and recessionary pressures that could affect demand and financial performance

Rating outlook

American Water's stable outlook incorporates our view that financial metrics that will continue to decline through 2020, but that funds from operations (FFO) to net debt and retained cash flow (RCF) to net debt will plateau at around 14% and 10%, respectively, absent the temporary financial effects of the COVID-19 virus. Given the unique nature of the COVID-19 pandemic, we expect to look through the 2020 declines due to the virus and recessionary impacts, and will prioritize our analysis on 2021.

Factors that could lead to an upgrade

- » FFO to net debt metric is sustainable at above 15%, while maintaining its current business risk profile
- » Improved credit profiles of a majority of its operating subsidiaries, such as those in Pennsylvania and New Jersey

Factors that could lead to a downgrade

- » FFO to net debt or RCF to net debt around 12% and 7%, respectively, on a sustained basis
- » Less supportive regulatory provisions (especially in Pennsylvania or New Jersey)

This publication does not announce a credit rating action. For any credit ratings referenced in this publication, please see the ratings tab on the issuer/entity page on www.moodys.com for the most updated credit rating action information and rating history.

» Operational concerns such as water supply constraints or asset failure

Key indicators

Exhibit 2
American Water Works Company, Inc. [1]

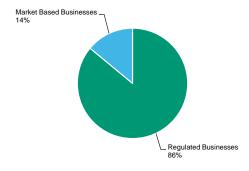
	Dec-15	Dec-16	Dec-17	Dec-18	Dec-19
FFO Interest Coverage	4.7x	4.6x	4.8x	4.9x	4.6x
Debt / Capitalisation	48.6%	49.6%	54.2%	54.6%	55.6%
FFO / Net Debt	17.4%	16.2%	16.7%	15.9%	14.5%
RCF / Net Debt	13.9%	12.8%	13.2%	12.3%	11.0%

^[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations. Source: Moody's Financial Metrics

Profile

Headquartered in Camden, New Jersey, American Water Works Company, Inc. (AWK) is the largest investor-owned provider of water, wastewater and related services in North America, with operations serving more than 15 million people across 46 states.

Exhibit 3
The vast majority of American Water's operating revenue is derived from low-risk regulated utilities



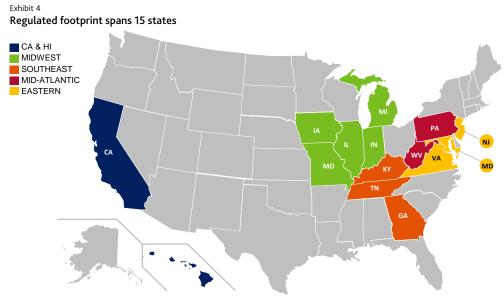
Source: American Water Works, Inc.

American Water is a holding company and does not have any direct debt obligations; rather, it primarily issues debt through its non-operating financing subsidiary American Water Capital Corp. (AWCC) which has a support agreement with American Water.

Detailed credit considerations

Broad utility diversity underpins strong credit quality

American Water's ongoing regulated operations will span across 15 states and account for around 85% of consolidated operating revenue. The exhibit below shows the states in which AWK has regulated utility operations, excluding its New York operations, which we expect to be sold in 2020.



Source: American Water 2019 Investor Day Presentation

The company's roughly \$23 billion of total assets is about 2.5 times the size of the next largest investor-owned primarily water utility holding company. This provides a degree of credit support, since American Water's water business is viewed to be more stable and predictable than most other businesses.

Supportive regulatory treatment for capital and operating cost recovery

Over the past several years, we have observed improving regulatory trends in the US, which include the increased prevalence of automatic cost recovery provisions such as revenue decoupling and infrastructure replacement mechanisms, as well as the willingness to adopt more forward-looking test year data in rate making. This trend has helped to expedite cost recovery (and reduce regulatory lag) and improve fixed cost recovery across AWK's various utility service territories. The exhibit below provides detail around some of the more important cost recovery features that are allowed in states that American Water serves.

Exhibit 5
Credit supportive cost recovery mechanisms exist in many of the states that American Water serves

Cost Recovery Feature	States In-Use
Future Test Year	CA, HI, IA, IL, IN, KY, PA, TN, VA
Infrastructure Replacement	IA, IL, IN, KY, MO, NJ, PA, TN, VA, WV
Plant Recovery Mechanisms	CA, IL, KY, PA, TN, VA
Decoupling	CA, IL

Recovery feature names are per Moody's description Source: American Water 10-K, Moody's Investors Service

One of the more significant cost recovery features is the ability to make discrete rate filings in order to recover the capital costs of replacing and improving aging infrastructure. Often called distribution system improvement charges (DSIC), these mechanisms provide AWK with timely recovery of capital expenditures on an ongoing basis. This helps to transition cash outlfow for investment into cash inflow in customer rates in a relatively quick manner.

For example, we estimate that around 60% of AWK's annual capex transitions into rate base and generating cash flow in the following year. Given the relatively high turnover of capex to rate base, we regard the capital and cost recovery of American Water as strong and having improved as these DSIC-type mechanisms have become more prominent across the US.

Exhibit 6
American Water's capital expenditures have been transitioning into rate base at a quicker pace

\$ million	2015	2016	2017	2018	2019
Capital expenditures	1,160	1,311	1,434	1,586	1,654
Rate base*	9,987	10,694	11,637	12,647	13,700
Rate base growth % from previous year	6%	7%	9%	9%	8%
Change in RB as % of Capex	51%	54%	66%	64%	64%

^{*} According to YE 2019 earnings presentation, the expected Rate base CAGR through 2024 is ~7-8%. We use the mid-point. Source: American Water's latest 10-K and investor's presentation

Lastly, the water industry often has difficulty insuring fixed cost recovery since a high percentage (often 70% or more) is recovered in the volumetric charge on customer bills. This can be problematic in a declining-use environment, which is the case for most areas of the US. American Water has some degree of insulation from this risk through decoupling mechanisms in three states and water use adjustments in others. Additionally, filing a general rate case every 2-3 years in most jurisdictions – coupled with its broad diversity of states – helps to keep consolidated revenues stable and predictable. We also note that the company has low revenue concentration from commercial or industrial customers compared to similarly rated global peers.

Sizeable free cash flow deficits will continue

American Water has a robust capital plan in order to address aging infrastructure, organic customer growth and modernizing customer service and reliability. In total, the company expects to spend \$20-\$22 billion of capex over the next ten years. We expect this level of spending representing around 8% of net property plant and equipment in any given year. This excludes the contribution of capital investment in water and wastewater acquisitions, which could increase the funding need as well.

With around \$2.0 billion of capital spending per year and dividend guidance expected to be at the high-end of its 7-10% earnings per share growth rate through 2024, American Water will continue to generate sizeable free cash flow deficits. For example, in 2019, the company's cash flow from operations of nearly \$1.4 billion, capital expenditures of about \$1.7 billion and paid a dividend of just over \$350 million, resulting in about \$630 million of negative free cash flow.

The free cash flow deficits are expected to be funded mostly with debt through 2024, but also with asset sales proceeds from some unregulated businesses, it's New York utility and around \$500 million in equity.

Despite the high level of capital spending, we view the profile of the spend to carry low execution risk and with a high probability of transitioning into commission approved rate base. This is because the majority of capital projects are small and focused on pipeline replacement, rather than construction of more complex assets, like the desalination plant that its California subsidiary is attempting to build. For example, a single project spend of around \$40 million is considered "large" for the company and requires additional management scrutiny for approval. The \$40 million amount equates to just over 2% of the company's \$1.7 billion capital budget.

Similarly, American Water targets a dividend payout ratio between 50-60% of earnings, which is on the low-end of what many utility holding companies pay (i.e., 60-70%).

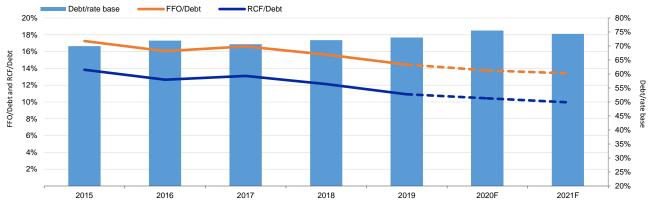
Mostly debt-funded growth, tax reform and coronavirus will continue to weigh on financial metrics

American Water's financial metrics have been on a slow decline for multiple years as the company has funded its growing capital plans primarily with debt. At the same time, the corporate dividend has been growing at around 10% per annum, resulting in growing negative free cash flow deficits. For example, free cash flow deficits have increased at a compound annual growth rate (CAGR) of around 30%, debt at nearly 10% and FFO at a 5% since 2015.

Currently, the company is also challenged by cash flow growth pressures due to 2017 federal tax reform, which will make the company a cash tax payer in the short-term and reduce the cash contribution from deferred taxes that have historically contributed around 25% of FFO before tax reform. Over the near-term, we also expect that the refunding of excess deferred tax liabilities, to customers, will also be a drag on cash flow. The combination of these two factors will mitigate some of the cash benefits the company would otherwise receive from rider mechanism cost recovery and general rate cases.

The results of the company's financial policies and tax reform are seen in the exhibit below, which depicts our base case expectations for American Water's key financial ratios.

American Water's FFO to debt, RCF to debt and debt to rate base Key credit metrics under pressure as leverage increases



Source: American Water's latest 10-K, investor's presentation and Moody's projection assumptions

The coronavirus pandemic will also lead to negative financial impacts across the sector in 2020. As such, we expect this outlook to translate into some financial challenges for American Water, which could include lost margins from commercial and industrial customers, higher bad debt expense from unemployed residential customers and delays to rate relief from regulators.

However, we expect that increased residential use will help to offset some margins lost to commercial and industrial declines. We also believe that the effect will be temporary and that economic conditions will begin to improve in 2021. American Water should benefit from this trend. Furthermore, the company has financial cushion within its credit profile to absorb the near-term effects and a degree of longer-term demand reduction from the commercial sector - where roughly 20% of its regulated operating revenues are generated.

Market-based business are generally contracted and provide positive free cash flow

We generally view American Water's market-based business (MBBs) operations neutral to the credit of the company since they are small, largely self-funding and contribute positive cash flow.

Despite recent divestitures of its most volatile unregulated business (e.g., providing water related services to oil and gas production companies), this segment is growing to be a more notable driver of consolidated financial performance than in the past. Management estimates that the contribution of unregulated operations is expected to grow to around 12% of consolidated net income by 2024. In 2019, market based businesses contributed about \$46 million on net income, compared to \$654 million of net income from the regulated segment.

Homeowner Services (HOS)

Following the \$365 million 2018 acquisition of Pivotal Home Solutions, HOS has become the largest and fastest growing market-based business for American Water. The business provides warranty protection type services to residential and small commercial customers for a variety of appliances and utility service lines. The term of the contracts is typically 3-5 years and the company reports that around 87% of customers are retained in any given year. The segment has roughly 3 million contracts serving 1.5 million customers.

American Water roughly doubled the size of this business in 2018, through the \$365 million acquisition of Pivotal Home Solutions, which increased the customer base and product offering compared to legacy HOS assets. It also increased holding company debt by \$183 million.

Military Services Group (MSG)

We view the MBO segment as the lowest-risk and most regulated like of American Water's market based businesses. These operations are of higher credit quality than the others since they consist of 50-year contracts with the federal government, a highly credit worthy

counterparty. The contracts are typically for O&M services and limited capital improvements which are also recoverable. These contracts are typically subject to price redetermination every two or three years, which also supports ongoing cash flow in a rising price environment. American Water's current average contract life is around 42 years with revenue over the full life of approximately \$5.4 billion.

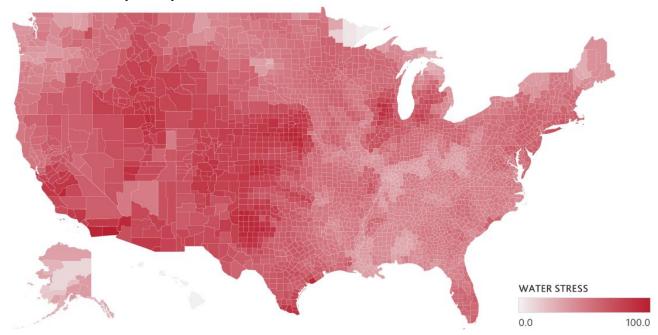
ESG considerations

Environmental

As a regulated water utility holding company, AWK has a low carbon transition risk within the utility sector, especially when compared to electric and gas utility peers. However, the company is not immune to climate change risks, which are generally highest for the sector in terms of supply variability and exposure to natural and man-made disasters, including flooding and soil/water pollution. These and other severe weather conditions could disrupt operations, change water usage patterns and have negative financial impacts on the company.

Despite experiencing severe weather events over the past decade, such as hurricanes in the northeast, severe droughts in the west and tornados in the central US, AWK's consolidated financial and operational performance remained stable throughout these events, due in part to its size and diversity.

Exhibit 8 Water stress to be most severe in the Rockies, the Colorado River region and California Risk of increased water stress by US county in 2040 versus 1950-2008



Normalized on scale 0-100 (0 is lowest risk, 100 is highest risk) Source: Four Twenty Seven

Social

As a provider of water and wastewater services, American Water supplies an essential public service that is fundamental to life and local economies. As such, the company's record of maintaining high standards for water quality and safe, reliable service is a credit strength that enhances public health and safety.

We see social risks associated with the coronavirus and the impact that the pandemic and social distancing has on demographic and societal trends, such rising unemployment among residential customers and reduced demand from commercial customer operations. These factors could have negative financial implications for American Water, especially if it limits the company's ability to raise rates in a challenged economic environment. If customer relations deteriorate or political and regulatory challenges ensue, it would be credit negative for American Water.

Governance

The company's overall governance practices are very strong, particularly in the areas of compensation disclosure, transparency of financial reporting and audit quality. However, American Water has only moderately strong governance around compensation design, since incentive compensation is more tied to EPS performance than to operational or balance sheet metrics, and director qualifications, experience and refreshment. The latter categories are frequently seen in the utility industry, which often elects directors that have experience outside of utility management, but still relevant to operations (e.g., cyber security) or representative of stakeholder interests (e.g., customer relations).

We also note the April 2020 retirement of former CEO Susan Story, who was replaced by Walter Lynch, the former COO and American Water executive since 2008. We expect the transition to be smooth, since Mr. Lynch has long been a publicly visible leader of the company and has extensive expertise in regulated water operations - the core of American Water's business. As such, we believe that the company's overall strategy and management philosophies will remain well intact.

Liquidity analysis

American Water's liquidity is adequate when considering its access to external sources. Internal cash flow of about \$1.4 billion expected in 2020 will lag the pace of capital spending (around \$2.0 billion per year) and growing dividends (\$353 million in 2019). As a result, the roughly \$800 million of negative free cash flow we expect in 2020 will be supplemented through a bank credit facility.

External liquidity is managed through its financing subsidiary, AWCC, with a \$2.25 billion revolving credit facility valid until March 2025 (recently extended on 1 April 2020). This credit facility provides support to the company's commercial paper program (CP) program which amounts to \$2.1 billion, and can support up to \$150 million in letters of credit. Although there are no restrictions on revolver borrowings related to CP outstanding, we expect the company to leave ample cushion under the revolver to effectively backstop any CP borrowings. The facility has same-day drawing availability and no ongoing material adverse change clause. The lone financial covenant is a maximum debt to capitalization ratio of 70%. As of 31 December 2019, the company's ratio was in compliance at 61%.

Given the recent financial market upheval due to the coronavirus, American Water and AWCC on 20 March 2020 issued a \$750 million 364-day term loan of which the proceeds will be used for general corporate purposes of AWCC and American Water and to provide additional short term liquidity support. Currently, the company has only drawn \$500 million of the term loan, which was used to bolster liquidity resources amid financial market stress. Despite the added debt, we see the action as prudent financial management for liquidity and that the term loan will only be a temporary part of the company's capital structure.

At 31 December 2019, \$76 million in letters of credit and \$786 million of commercial paper and credit facility borrowings were outstanding, leaving around \$2.17 billion available under the facility.

AWCC's next long-term debt maturity is \$310 million in 2021.

Structural considerations

AWK has approximately \$8.7 billion of consolidated reported long-term debt, roughly \$7.3 billion of which was issued at AWCC. The majority of AWCC's debt (approximately \$5.2 billion) has been advanced via inter-company notes to various regulated utility subsidiaries and is part of their respective regulated capital structures. Since this intercompany debt receives regulatory approved cost recovery, we do not consider this as true "holding company" debt that depends on upstream dividends for interest and principal payments.

In total, we estimate that non-utility debt is around 27% of AWK's consolidated debt outstanding. This amount includes \$500 million drawn of a \$750 million term loan, which was used to bolster liquidity resources amid financial market stress in March 2020. Despite the added debt, we see the action as prudent financial management for liquidity and that the term loan will only be a temporary part of the company's capital structure. AWK's holding company to consolidated debt ratio drops to about 23% when excluding the \$500 million term loan.

The debt issued to fund the Pivotal acquisition in 2018 can also be viewed in one of two ways. Because Pivotal's assets are unlevered, the cash flow generated by this business can be considered as a source of debt service for the \$183 million of debt issued by AWCC as part of acquisition financing; however, since the debt is not the direct or legal obligation of Pivotal's assets, we sensitize our capital structure calculations to include this debt as part of the parent, as well.

AWCC, a Delaware corporation, is the wholly-owned finance subsidiary of American Water, whose purpose is to streamline the financing function, create cash management efficiencies, and often obtain a lower cost of capital for American Water's regulated water utility subsidiaries. The source of upstream debt service funding comes from the regulated utility operations, which make cash principal and interest payments directly to AWCC. We expect any additional up-streamed cash flows, in the form of dividends to AWK, will be limited to maintain the respective regulatory allowed equity capitalization for each utility (generally around 50%).

AWCC's Baa1 senior unsecured rating is the same as its parent, American Water, which provides credit enhancement through a support agreement between American Water and AWCC. The features contained in the support agreement that support Moody's view of credit substitution include: 1) no termination of the support agreement until all debt shall have been irrevocably paid in full, without all lenders' (including debt trustees) consent, 2) American Water has agreed to make timely payment of interest, principal or premium on any debt issued by AWCC, if AWCC is unable to make such payments, 3) the aforementioned payment is in the form of cash or liquid assets and not merely collection, 4) American Water waives any claims related to a failure or delay by AWCC in enforcing its rights under the support agreement, 5) the support agreement is binding on any successors of American Water, 6) the lender may proceed directly against American Water to obtain payment of defaulted interest, principle or premium, and 7) any changes to the support agreement that adversely affect lenders must be approved by such parties. Furthermore, American Water has committed to own, during the term of the support agreement, all of the voting stock of AWCC and to ensure that a positive tangible net worth at AWCC will be maintained at all times. The support agreement is governed by the laws of the state of New York, which we view to be hospitable to the enforcement of guarantees.

Although the support agreement has many attributes of what a guarantee provides, we note that it is not specifically or legally considered a guarantee. Also, debt at AWCC does not benefit from any explicit upstream guarantees from the regulated utility subsidiaries nor does the debt obligations of the subsidiaries benefit from any explicit downstream guarantee from American Water or AWCC. Nevertheless, given the agreement's stated protections, and that a significant amount of AWCC's debt has been incurred to finance rate base, we effectively view the support agreement structure as being similar to a guarantee in our credit analysis and have made no notching differentiation between the two entities.

Rating methodology and scorecard factors

Exhibit 9

Rating Factors

American Water Works Company, Inc.

Regulated Water Utilities Industry Scorecard [1][2]	Curre FY 12/31	Moody's 12-18 Month Forward View As of Date Published [3]		
Factor 1 : Business Profile(50%)	Measure	Score	Measure	Score
a) Stability and Predictability of Regulatory Environment	Aa	Aa	Aa	Aa
b) Asset Ownership Model	Aa	Aa	Aa	Aa
c) Cost and Investment Recovery (Sufficiency & Timeliness)	Baa	Baa	A	Α
d) Revenue Risk	Baa	Baa	A	А
e) Scale and Complexity of Capital Programme & Asset Condition Risk	Baa	Baa	A	А
Factor 2 : Financial Policy (10%)	-			
a) Financial Policy	Ва	Ва	Ва	Ва
Factor 3 : Leverage and Coverage (40%)	·			
a) FFO Interest Coverage (3 Year Avg)	4.7x	Α	4x - 4.5x	Baa
b) Debt / Capitalisation (3 Year Avg)	54.9%	Α	50% - 60%	Baa
c) FFO / Net Debt (3 Year Avg)	15.6%	A	13% - 15%	Baa
d) RCF / Net Debt (3 Year Avg)	12.1%	A	9% - 11%	А
Rating:	-			
Indicated Rating from Grid Factors 1-3		A3		Baa1
Rating Lift	-	0		0
a) Scorecard-Indicated Outcome	•	A3		Baa1
b) Actual Rating Assigned		Baa1	-	Baa1

View	,
As of Date Pul	olished [3]
Measure	Score
Aa	Aa
Aa	Aa
А	Α
Α	Α
Α	Α
Ва	Ва
4x - 4.5x	Baa
50% - 60%	Baa
13% - 15%	Baa
9% - 11%	Α
	Baa1
	0
	Baa1
	Baa1

^[1] All ratios are based on 'Adjusted' financial data and incorporate Moody's Global Standard Adjustments for Non-Financial Corporations.

^[2] As of 12/31/2019
[3] This represents Moody's forward view; not the view of the issuer; and unless noted in the text, does not incorporate significant acquisitions and divestitures.

Source: Moody's Financial Metrics

Appendix

Exhibit 10

Cash Flow and Credit Metrics [1]

CF Metrics	Dec-15	Dec-16	Dec-17	Dec-18	Dec-19
As Adjusted					
FFO	1,205	1,235	1,365	1,426	1,444
+/- Other	4	70	(4)	(39)	(13)
CFO Pre-WC	1,209	1,305	1,361	1,387	1,431
+/- ΔWC	(13)	9	123	30	(31)
CFO	1,196	1,314	1,484	1,417	1,400
- Div	239	261	289	319	353
- Capex	1,177	1,332	1,460	1,617	1,666
FCF	(220)	(279)	(265)	(519)	(619)
(CFO Pre-W/C) / Debt	17.3%	17.0%	16.6%	15.2%	14.3%
(CFO Pre-W/C - Dividends) / Debt	13.9%	13.6%	13.0%	11.7%	10.8%
FFO / Debt	17.3%	16.1%	16.6%	15.6%	14.5%
RCF / Debt	13.8%	12.7%	13.1%	12.1%	10.9%
Revenue	3,159	3,302	3,357	3,440	3,610
Cost of Good Sold	-	-	-	-	-
Interest Expense	336	354	373	381	403
Net Income	418	463	426	492	655
Total Assets	17,342	18,577	19,583	21,328	22,682
Total Liabilities	12,277	13,351	14,202	15,473	16,581
Total Equity	5,065	5,226	5,381	5,855	6,101

^[1] All figures and ratios are calculated using Moody's estimates and standard adjustments. Periods are Financial Year-End unless indicated. LTM = Last Twelve Months Source: Moody's Financial Metrics

Exhibit 11

Peer Comparison Table [1]

	American W	ater Works Comp	any, Inc.	Esse	ntial Utilities, Inc.		Se	vern Trent Plc		Unit	ed Utilities PLC	
		Baa1 Stable		Baa2 Stable		Baa2 Stable			Baa1 Stable			
	FYE	FYE	FYE	FYE	FYE	LTM	FYE	FYE	FYE	FYE	FYE	LTM
(in US millions)	Dec-17	Dec-18	Dec-19	Dec-17	Dec-18	Dec-19	Mar-17	Mar-18	Mar-19	Mar-16	Mar-17	Mar-19
Revenue	3,357	3,440	3,610	810	838	890	2,142	2,250	2,321	2,608	2,228	2,585
FFO	1,365	1,426	1,444	407	402	348	992	1,031	1,105	1,374	1,181	1,330
Total Debt	8,215	9,118	9,991	2,226	2,639	3,171	7,297	8,561	8,497	9,087	8,356	8,367
FFO Interest Coverage	4.8x	4.9x	4.6x	6.4x	5.6x	5.1x	4.3x	4.0x	4.5x	5.5x	4.7x	4.3x
Debt / Capitalisation	54.2%	54.6%	55.6%	45.1%	48.2%	39.8%	79.2%	78.8%	77.6%	54.2%	55.2%	54.8%
FFO / Net Debt	16.7%	15.9%	14.5%	18.3%	15.3%	26.7%	13.0%	12.8%	13.0%	14.9%	14.0%	15.9%
RCF / Net Debt	13.2%	12.3%	11.0%	12.0%	9.6%	12.3%	9.8%	9.6%	9.7%	10.7%	10.0%	7.7%

^[1] All figures & ratios calculated using Moody's estimates & standard adjustments. FYE = Financial Year-End. LTM = Last Twelve Months. RUR* = Ratings under Review, where UPG = for upgrade and DNG = for downgrade

Source: Moody's Financial Metrics

Ratings

Exhibit 12

Category	Moody's Rating
AMERICAN WATER WORKS COMPANY, INC.	
Outlook	Stable
Issuer Rating	Baa1
AMERICAN WATER CAPITAL CORP.	
Outlook	Stable
Issuer Rating	Baa1
Senior Unsecured	Baa1
Commercial Paper	P-2
NEW JERSEY-AMERICAN WATER COMPANY, INC.	
Outlook	Stable
Issuer Rating	A3
Bkd Senior Secured	A1
PENNSYLVANIA-AMERICAN WATER COMPANY	
Outlook	Stable
Issuer Rating	A3
Senior Secured	A1

Source: Moody's Investors Service

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REPORT NUMBER 1222375



FR VII.19

Pennsylvania-American Water Company VII. Rate of Return

19. Supply copies of all presentations by the Company's and, if applicable, its parent's management and securities analysts during the past 2 years, including presentations of financial projections.

Answer:

For the Company's presentations please refer to the Investor Relations section of the American Water internet site (http://amwater.com). Click on "News & Events" then "Investor Presentations".

Regarding securities analysts' reports, please see CONFIDENTIAL AND PROPRIETARY FR VII.19_Attachment. Note that these documents are confidential and proprietary and, accordingly, the attachment has been marked "CONFIDENTIAL AND PROPRIETARY". In addition, please note the following Research Report Disclaimer:

"The attached reports on American Water Works Company, Inc. included in this response represent the opinions of third-party companies. American Water neither endorses the material, nor undertakes an obligation to publicly update any subsequent distributions by these or other research companies."

The attachment contains the most recently-published security analyst reports relating to American Water Works that were available as of March 29, 2022. Due to the voluminous nature of providing all of the reports herein, the remaining analyst reports will be made available upon request.

The Company understands that, pursuant to 52 Pa, Code Section 5.423(b), the material provided in the sealed envelopes will not be disclosed pending the issuance of an order or other action by the Commission on the Company's request. The Company will, however, provide this information to a party to this proceeding pursuant to the execution of a suitable confidentiality agreement. This response contains confidential information which can be found in Volume 6d.

FR VII.20

Pennsylvania-American Water Company VII. Rate of Return

20. Please provide a listing of all securities issuances for the Company and, if applicable, its parent projected for the next two years. The response shall identify for each projected issuance date, dollar amount, type of security, and effective cost rate.

Answer:

Pennsylvania-American Water expects to utilize long-term debt placed through AWCC to meet its financing needs during the 2022-2023 period. Shown below are the planned long-term debt issuances for each year, based on the Company's projected capital investment.

Projected Long-Term Debt Issuances

<u> Month/Year</u>	<u>Source</u>	<u>Amount</u>	<u>Rate</u>	<u>Term</u>
May 2022	AWCC	\$ 255,000,000	4.00%	30-Year
Jan 2023	AWCC	\$ 144,000,000	4.00%	30-Year
May 2023	AWCC	\$ 128,000,000	4.25%	30-Year

FR VII.21

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR VII.21

Pennsylvania-American Water Company VII. Rate of Return

21. Please identify any plan by the Company to refinance high cost long-term debt or preferred stock.

Answer:

The Company continuously evaluates its financing options and currently does not intend to retire long-term debt or preferred stock early. However, the Company will consider any beneficial opportunities to do so, should they arise.

FR VII.22

Pennsylvania-American Water Company VII. Rate of Return

22. Please provide copies of all securities analysts' reports relating to the Company and its parent, or both, issued within the past 2 years.

Answer:

Please see the Company's response to FR VII.19.

FR VII.23

Pennsylvania-American Water Company VII. Rate of Return

23. If applicable, please supply a listing of all common equity infusions from the parent to the Company over the past five years. In each case, identify date and dollar amount.

Answer:

YEAR	AMOUNT (\$000)	DATE
2021	none	
2020	\$ 90,000	08/31/20
2019	\$130,000	08/30/19
2018	\$196,000	09/27/18
2017	\$125,000	12/28/17

FR VII.24

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Common Dividend Payments

FR VII.24

Pennsylvania-American Water Company VII. Rate of Return

24. If applicable, please identify the Company's common dividend payments to its parent for each of the last five years.

Answer:

<u>YEAR</u>	<u>AMOUNT (\$000's)</u>
2021	\$165,759
2020	146,286
2019	132,600
2018	137,879
2017	116,489

FR VII.25

Pennsylvania-American Water Company VII. Rate of Return

Provide the latest year-by-year financial projections for the Company for the next five years. Also, please indicate the date these projections were prepared; whether approved by management; and whether the projections have been submitted to bond rating agencies. The information will be treated in a confidential manner, if requested by the Company in writing, as set forth in 52 PA Code § 5.423.

Answer:

Below is the management approved budget for 2022 and projections for 2023 through 2026 for the Company's water and wastewater operations, based on present rate revenues.

The projections have not been submitted to bond rating agencies.

DESCRIPTION		2022		2023		2024		2025		2026	
		ousands)	(Tr	ousands)	(Tł	nousands)	(Th	ousands)	(Th	ousands)	
Revenues	\$	799,476	\$	806,286	\$	810,487	\$	802,811	\$	798,279	
Operating & Maintenance Expense		246,524		261,400		266,269		271,463		276,582	
Depreciation and Amortization		175,006		193,186		205,321		216,561		232,302	
Taxes Other than Income		14,896		15,487		15,838		16,302		16,865	
Income Taxes		62,480		65,955		62,594		54,867		46,283	
Utility Operating Income		300,570		270,258		260,465		243,618		226,247	
Income Deductions		61,942		67,448		72,912		75,082		78,840	
Net Income to Common	\$	238,628	\$	202,810	\$	187,553	\$	168,536	\$	147,407	

FR VII.26

Pennsylvania-American Water Company VII. Rate of Return

26. Please provide the Company's five-year construction budget.

Answer: Below is the Company's construction plan net of customer contributions

and advances.

2022	\$497,869,374
2023	617,908,902
2024	474,130,157
2025	587,932,428
2026	484,666,862

FR VII.27

Pennsylvania-American Water Company VII. Rate of Return

27. Please identify the Company's and, if applicable, its parent's capital structure targets (percentages of capital types). Provide the complete basis for the capital structure targets.

Answer:

Pennsylvania-American strives to maintain a common equity to total permanent capital ratio of approximately 55%. This target is based upon the goal to maintain a capital structure that will exhibit financial strength and stability to investors and credit rating agencies, support existing credit ratings, and provide the Company reasonable assurance of access to the debt and equity capital it requires to operate, at a reasonable cost.

The parent's capital structure targets are not applicable to the Company.

FR VII.28

Pennsylvania-American Water Company VII. Rate of Return

- 28. For each month, of the most recent 24 months, please supply the Company's
 - a. Short-term debt balance;
 - b. Short-term debt interest rate;
 - c. Balance of construction work in progress; and
 - d. Balance of construction work in progress which is eligible for AFUDC accrual.

Answer:

a-b.

	Short-Term Debt							•	·		
		<u>20</u> 2	<u>20</u>			<u>2021</u>					
		<u>Interest</u>				Interest					
		<u>Rate</u>		Interest			<u>Rate</u>				
	<u>Balance</u>	<u>(without</u>	Term Loan	Rate		<u>Balance</u>	(without	<u>Term Loan</u>	Interest Rate		
	_ <u>(without</u>	<u>Term</u>		rato		_(without	<u>Term</u>		Itato		
	<u>Term Loan)</u>	<u>Loan)</u>				<u>Term Loan)</u>	<u>Loan)</u>				
Jan	123,055,521	1.7860%				166,525,120	0.2168%	107,659,172	0.9979%		
Feb	124,931,028	1.7275%				149,722,089	0.1842%	107,659,172	0.8664%		
Mar	164,378,607	1.7997%				188,565,960	0.1727%	107,659,172	0.5506%		
Apr	35,538,828	1.5614%	107,659,172	1.7520%		199,548,848	0.1708%				
May	31,237,280	0.8471%	107,659,172	1.7520%		155,965,778	0.1716%				
Jun	167,987,538	0.2588%	107,659,172	1.7520%		189,654,182	0.1241%				
Jul	82,105,664	0.2162%	107,659,172	1.7520%		181,596,080	0.1324%				
Aug	212,311	0.1996%	107,659,172	1.7520%		158,613,723	0.1292%				
Sep	39,255,759	0.1774%	107,659,172	1.4868%		228,677,150	0.1307%				
Oct	60,331,182	0.2016%	107,659,172	0.9834%		222,649,023	0.1236%				
Nov	67,091,578	0.2234%	107,659,172	0.9521%		231,133,735	0.1349%				
Dec	138,584,917	0.2371%	107,659,172	0.9761%		282,368,383	0.1812%				

c.

CWIP Balances						
	2020	2021				
	Balance	Balance				
Jan	\$ 91,319,606	\$116,791,523				
Feb	84,993,423	128,138,246				
Mar	90,565,760	130,310,049				
Apr	105,216,131	133,639,610				
May	102,692,226	140,664,883				
Jun	126,338,555	152,311,960				
Jul	130,332,159	160,529,857				
Aug	133,619,323	154,575,971				
Sep	153,936,746	156,324,075				
Oct	156,966,297	171,686,959				
Nov	133,516,037	169,887,548				
Dec	109,536,506	96,767,642				

d.

u.							
	CWIP Eligible for AFUDC						
	2020	2021					
	Balance	Balance					
Jan	\$ 70,311,655	\$102,575,777					
Feb	74,599,104	108,308,023					
Mar	77,100,935	110,882,968					
Apr	79,989,842	113,691,161					
May	85,846,322	113,727,851					
Jun	79,927,308	115,017,470					
Jul	96,801,402	125,977,251					
Aug	105,142,558	134,459,106					
Sep	113,262,566	130,463,002					
Oct	128,554,968	133,924,960					
Nov	129,944,667	137,724,524					
Dec	119,695,880	147,143,684					

FR VII.29

Pennsylvania-American Water Company VII. Rate of Return

29. Fully identify all debt, other than instruments traded in public markets, owed to all shareholders, corporate officers, or members of the board of directors, its affiliates, parent company, or subsidiaries.

Answer: The debt owed to the Company's financing affiliate (AWCC) is listed below:

Inside Debt at December 31, 2021

Short-Term Debt - Inside					
Description	Rate	Principal			Affiliate
Short-Term Notes Payable - AWCC *	Variable	\$282,368,383			AWCC
Total Inside Short-Term Debt		\$282,368,383			
Long-Term Debt - Inside					
Description	Rate	Principal	Issued	Maturity	Affiliate
5.05% 26 Year LTD series	5.05%	50,500,000	11/21/2011	10/15/2037	AWCC
4.30% 30 Year LTD series	4.30%	45,000,000	12/17/2012	12/1/2042	AWCC
4.30% 30 Year LTD series	4.30%	23.015.000	12/21/2012	12/1/2042	AWCC
3.85% 10 Year LTD series	3.85%	67,000,000	11/20/2013	3/1/2024	AWCC
3.40% 10.5 Year LTD series	3.40%	36,200,000	8/14/2014	3/1/2025	AWCC
4.30% 28 Year LTD series	4.30%	65,700,000	8/14/2014	12/1/2042	AWCC
3.75% 30 Year LTD series	3.75%	240,000,000	8/10/2017	9/1/2047	AWCC
2.95% 10 Year LTD series	2.95%	101,426,171	9/13/2017	9/1/2027	AWCC
3.75% 10 Year LTD series	3.75%	74,739,360	8/9/2018	9/1/2028	AWCC
4.20% 30 Year LTD series	4.20%	227,489,000	8/9/2018	9/1/2048	AWCC
3.75% 10 Year LTD series	3.75%	124,719,875	9/11/2018	9/1/2028	AWCC
3.45% 10 Year LTD series	3.45%	110,000,000	5/23/2019	6/1/2029	AWCC
2.80% 10 Year LTD series	2.80%	30,000,000	4/14/2020	5/1/2030	AWCC
3.45% 30 Year LTD series	3.45%	90,000,000	4/14/2020	5/1/2050	AWCC
2.30% 10 Year LTD series	2.30%	47,500,000	6/14/2021	6/1/2031	AWCC
3.25% 30 Year LTD series	3.25%	47,500,000	5/14/2021	6/1/2051	AWCC

Total Inside Long-Term Debt

\$1,380,789,406

^{*} Consists of outstanding commercial paper backed by revolving credit facility.

FR VII.30

Pennsylvania-American Water Company VII. Rate of Return

30. Provide a summary statement of all stock dividends, splits, or par value changes during the two (2) year calendar period preceding the rate case filing.

Answer:

Stock Dividends for American Water Works Company, Inc.:

	1Q	2Q	3Q	4Q	Total
Fiscal year ended December 31, 2020					
Dividends paid per common share	\$0.500	\$0.550	\$0.550	\$0.550	\$2.150
Dividends declared per common share	0.000	0.550	0.550	1.100	2.200
Fiscal year ended December 31, 2021					
Dividends paid per common share	\$0.550	\$0.603	\$0.603	\$0.603	\$2.358
Dividends declared per common share	0.000	0.603	0.603	1.206	2.412

There were no splits or par value changes in 2020 and 2021.

FR VII.31

Pennsylvania-American Water Company VII. Rate of Return

31. If a claim of the filing utility is based on utilization of the capital structure or capital costs of the parent company and consolidated system, the reasons for this claim must be fully stated and supported.

Answer: Not applicable.

FR VII.32

Pennsylvania-American Water Company VII. Rate of Return

- 32. To the extent not provided elsewhere, supply financial data of the Company and parent, if applicable, for the last five (5) years.
 - a. Times interest earned ratio--pre and post tax basis.
 - b. Preferred stock dividend coverage ratio--post tax basis.
 - c. Times fixed charges earned ratio--pre tax basis.
 - d. Dividend payout ratio.
 - e. AFUDC as a percent of earnings available for common equity.
 - f. Construction work in progress as a percent of net utility plant.
 - g. Effective income tax rate.
 - h. Internal cash generations as a percent of total capital requirements.

Answer:

Please refer to the response in VII.01 for financial data related to a.- c. Please note that a. and c. reflect the same answer for the Company and Parent.

Pennsylvania-American Water and Parent financial data for the last five-year period are provided below for d.-h.

	PA AW	2021	2020	2019	2018	2017
d. e. f. g.	Dividend payout ratio AFUDC/ Income Available for Common Equity CWIP/ Net utility plant Effective income tax rate	0.72 0.2% 0.02 19.2%	0.74 2.5% 0.02 27.9%	0.71 2.6% 0.02 27.5%	0.73 3.3% 0.01 28.8%	0.72 0.7% 0.03 41.4%
h.	Internal cash/ Total capital requirements Rate of Return on Book Equity Gross Cash Flow/ Total Debt	10.19% 12.16%	9.05% 11.81%	9.17% 25.68%	10.21% 27.70%	10.02% 26.43%

	Parent	2021	2020	2019	2018	2017
d. e.	Dividend payout ratio AFUDC/ Income Available for Common Equity *	0.34	0.55	0.57	0.56	0.68
f. g.	CWIP/ Net utility plant Effective income tax rate	0.04 23.0%	0.04 23.3%	0.04 25.5%	0.03 28.1%	0.04 53.3%
h.	Internal cash/ Total capital requirements Rate of Return on Book Equity Gross Cash Flow/ Total Debt	17.31% 14.63%	10.99% 17.57%	10.15% 19.00%	9.67% 19.53%	7.91% 22.60%

Note:

^{*}For e. (AFUDC/ Income Available for Common Equity), ratio not provided because Parent does not separately report AFUDC.

Pennsylvania-American Water Company VIII. Cost of Service

- 1. Provide a complete, fully allocated, cost of service study if an interval of three years has passed between a previous cost of service study and the historic test year date of the current filing. The cost of service study shall provide the necessary data to determine if the water or wastewater rate structure is fair and equitable to all classifications of water or wastewater customers (including public and private fire protection customers) and reflects, as nearly as possible, the cost of providing the service. The study shall correspond to the test year proposed revenue requirements (future test year only, if used). Summaries of conclusions and all back-up calculations shall be made part of the submission of the cost of service study, and shall include the following:
 - a. A description of the allocation methods used. A comparison of the allocated cost of service by class with the present and proposed revenues. A cost of service schedule showing the rate of return produced by present and proposed rates by class of service.
 - b. Indicate if the method used for establishing the allocation factors in the cost of service study deviates from the previous study submitted in the last rate case. If yes, indicate which allocation factors were changed and discuss the reason for the changes.
 - c. Supply the average day, the maximum day, and the maximum hour deliveries to the system adjusted for storage for the historic test year and two prior years. Also, provide workpapers, analyses, comparative data or other documentation supporting the estimated maximum day and peak hour demands by customer class reflected in the company's cost of service study.
 - d. Explain thoroughly the methodology employed if the company distinguishes between transmission and distribution or collection mains in its allocation of costs.
 - e. Provide a detailed explanation of how storage is utilized to meet base, maximum day and maximum hour demands.
 - f. Provide workpapers, calculations and supporting documentation which develop the equivalent meters and equivalent service line weights reflected in the company's cost of service study.

- g. Provide all workpapers and supporting documentation for the fire flow requirement and duration utilized in the cost of service study.
- h. Provide a breakdown of the number and size of private fire services according to the general water service class of customer.
- i. Provide a calculation of the company's base cost of water or wastewater per unit of consumption or usage.
- j. Provide a detailed cost analysis that supports the company's customer charges, by meter size, showing all direct and indirect costs included.
- 2. Provide a listing of negotiated special rate contracts which includes a comparison of revenues under special rate contracts and under tariff rates. Provide the cost of service treatment of any deficiency in revenues resulting for the negotiated special rate contracts. Special rates are defined as rates not contained in the currently-effective tariff.

Answer:

Please refer to PAWC Statement No. 12 and accompanying exhibits for the above filing requirements.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Quality of Service SDWA Violations

FR IX.1

Pennsylvania-American Water Company IX. Quality of Service

1. Indicate whether the Company is in violation of any provision of the Pennsylvania Safe Drinking Water Act (SDWA) or any rule, regulation or order, or any condition of any permit, variance or exemption granted by the Pennsylvania Department of Environmental Protection (PA-DEP), or its predecessor.

RESPONSE: Pennsylvania American Water Company is not in violation of any provision of the SDWA or any rule, regulation or order, or any condition of any permit, variance or exemption granted by the Pennsylvania Department of Environmental Protection (PA-DEP), or its predecessor.

- a. Provide information indicating whether the Company is in compliance with SDWA provisions at 25 Pa. Code, §109.407 regarding general public notification requirements.
 - (i) Provide a copy of each public notification given in accordance with this section since the last rate proceeding.

RESPONSE: PAWC complies with all requirements of public notification as specified in the SDWA under 25 Pa. Code §109.407. PAWC provides notification to the public on main line breaks, hydrant shears, etc., where public health concerns dictate the issuance of a boil water advisory. Due to the volume of notifications, PAWC does not attach individual copies of the notifications, but is able to provide them upon request.

(ii) Provide a detailed explanation of all actions taken to remedy an acute violation, and/or to comply with the requirements prescribed by a variance or exemption.

RESPONSE: In 2021, the Company had 3 violations as specified in the SDWA under 25 Pa. Code §109.407 pursuant to the PA Safe Drinking Water Act. The violations occurred in our Turbotville, Yardley, and Lake Winola systems. None of the violations were related to treatment technique violations requiring a boil water advisory to the public. The violations require Tier 3 public notification. Notification for Yardley will be captured in the Consumer Confidence Report ("CCR") to be issued in February 2022. The others, Turbotville and Lake Winola, will be captured in the Consumer Confidence Report ("CCR") to be issued in April 2022.

(iii) State whether any fines or penalties were assessed by PA-DEP, and indicate the amounts paid by the Company.

RESPONSE: The Pa DEP did not assess any penalties or fines for these violations.

b. (i) Provide the most recent copies of all annual consumer confidence reports issued pursuant to the SDWA Amendments of 1996 since the last rate proceeding.

RESPONSE: All current CCRs are posted on the company's website at https://amwater.com/paaw/, under water quality reports. Individual systems can be located by utilizing the zip code of the water system or selecting the system directly. The 2021 CCRs were recently completed and posted to PAWC's website. If a specific CCR is desired for a prior year, PAWC can produce that document upon request.

(ii) Provide any annual consumer confidence reports which reflect violations of State and Federal safe drinking water requirements.

RESPONSE: The 2021 CCRs for the Yardley, Lake Winola, and Turbotville systems include references to such violations.

(iii) Explain how these violations were resolved.

RESPONSE: The failure to collect a scheduled quarterly Dioxin sample in the Yardley system resulted in a monitoring violation. This was a missed sample which was corrected when the Dioxin sample was collected the following quarter.

The Turbotville system violation was the result of a failure to collect a scheduled quarterly Disinfection Byproducts Sample (DBP). Sample was collected and shipped to the lab, but the shipping company did not deliver to the laboratory for analysis. A separate sample was collected with compliant results, but outside of the sampling window. A sample was collected the following quarter as required.

The Lake Winola system violation was the result of late reporting. Lake Winola is a seasonal system that operated one day beyond the designated seasonal timeframe. The additional sample collected on the seasonal portion of the distribution system was reported timely, but the sample collected at the sample location required year-round was not. The violation was corrected when the additional sample information was provided to PA DEP.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Quality of Service Operating Pressure Standards FR IX.2

Pennsylvania-American Water Company IX. Quality of Service

- 2. Indicate whether the Company is in compliance with 52 Pa. Code, § 65.6(a) regarding normal operating pressure standards, with 52 Pa. Code, § 65.6 (d) regarding pressure surveys at regular intervals.
 - a. Provide details on any water pressure problems, lasting longer than five days, which had occurred since the last rate proceeding in any part of the water transmission and distribution system.
 - b. Describe any action taken on a temporary basis, and the long term solutions developed to address any water pressure problems.

Answer:

- In the Uniontown/Connellsville District, Pennsylvania-American a. Water has an area on Frisbee Circle, Connellsville, PA with low pressure. A jet pump was installed at the customer's residence as a short-term resolution. A capital project involving system improvements to serve this area from a higher gradient is planned for completion in 2023. In the Brownsville District, several customers in the Hiller gradient experience chronic low pressure. Residential jet pumps are being installed as a short-term solution. In 2023, a new tank will be installed with a higher overflow elevation to serve this gradient and bring these customers to normal operating pressure. In the Jackson Township area of the New Castle/Ellwood District, there has been a significant amount of growth with additional growth planned. This growth has caused pressure issues that are being addressed by a project that will create a new gradient and includes a booster pump station, elevated tank and new water mains. This project is planned to be completed in 2023.
- b. While not reaching the level specified in part a, above, water flow or pressure concerns were identified as a primary reason for approximately 38 waterline replacement or dead-end looping projects in the 2020 and 2021 DSIC cycles. These projects totaled approximately 33,300 linear feet.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Quality of Service Interruptions

FR IX.3

Pennsylvania-American Water Company IX. Quality of Service

3. Provide support to demonstrate that water or wastewater service is being furnished on a continuous basis by supplying a summary of the Company's records of each service interruption greater than 24 hours since the last rate proceeding.

Answer:

Wilkes-Barre/Scranton District

2/3/21 - 2/4/21 (200 customers)

A 12" water main broke in a remote area off Elmhurst Blvd in Scranton. The gradient and weather conditions resulted in the repair lasting longer than 24 hours.

2/19/21 - 2/20/21 (150 customers)

An 8" water main broke on Birch Street in Scranton. It took over 24 hours to locate and repair the leak, which resulted in low pressures in the area. During that time regulators were adjusted to bring in additional flow and increase pressures.

9/17/21 - 9/20/20 (30 customers)

An 8" water main broke under Harvey's Creek near Nanticoke. The leak lowered area system pressures and approximately 30 customers were out of service. Locating and isolating the leak lasted longer than 24 hours.

12/16/2021 – 12/17/2021 (4 customers)

A 30" water main broke near the intersection of Linden St and 7th Avenue in Scranton. The leak was repaired in approximately 24 hours.

McMurray District

8/11/2020 - 8/18/2020 (3 customers)

An 8" water main broke near the intersection of Adams and Pike St in Canonsburg. The main was replaced but the sanitary sewer line was damaged during the repair resulted in the repair lasting longer than 24 hrs. Water was temporarily supplied by a portable water buffalo.

10/25/21 – 10/26/21 (100 customers)

A leaking service tapped into a 2" blow off required replacement of a section of 30" lock joint main on East Beau St (RT 136) in Washington. There were approximately 100 customers affected and a single customer requested and was supplied with a portable water buffalo.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Quality of Service Customer Complaints

FR IX.4

Pennsylvania-American Water Company IX. Quality of Service

- 4. Provide a discussion of the Company's policy, or provide a copy of the policy if in written form, on tracking and responding to customer complaints.
 - a. Provide a summary report demonstrating the Company's compliance with 52 Pa. Code, §65.3 regarding the full and prompt investigation of service or facility complaints and the record keeping requirements of such complaints.

Answer:

a. Please refer to FR IX.04 Attachment Redacted.



Last Update 1/4/2022

PA DISPUTE PROCESS TOP

The Pennsylvania Public Utility Commission has set specific guidelines for AW to resolve any customer dispute within 30 days from the creation of the original contact by obtaining verbal satisfaction or issuing a Utility Company Report. If a dispute is not correctly identified, it could result in the company being penalized with a justified infraction (violation). This type of infraction may potentially include the company paying fines. As CCAs, it is important that we properly identify a customer dispute and follow the dispute process to remain in compliance with PUC Regulations and to avoid infractions.

What is a Dispute? - Pennsylvania Regulations

<u>Dispute</u>: A grievance of an applicant, ratepayer or occupant about a utility's application of a provision covered in this chapter, including subjects such as credit determinations, deposit requirements, the accuracy of meter readings or bill amounts, or the proper party to be charged. If, at the conclusion of an initial contact or, when applicable, a follow-up response, the applicant, ratepayer, or occupant indicates satisfaction with the resulting resolution or explanation, the contact will not be considered a dispute.

With that being said:

The Pennsylvania Public Utility Commission regulations considers any contact made between American Water and its customers to be a dispute if; at the conclusion of a call, a Pennsylvania customer has not indicated satisfaction about the issue in question. Once a dispute is identified, we have 30 days to either obtain verbal satisfaction from the customer or send the customer a letter called a "Utility Company Report."

In order for us to resolve issues within the timeframe allowed by the Pennsylvania Regulations, we have outlined a process that will enable CCAs to successfully handle any situation that may arise.

The following points have been identified to guide CCAs in determining the best course of action based upon the issue presented by the customer:

- 1. Identify the issue that the customer has raised.
- 2. Resolve the customer's issue so that no dispute exists.
- 3. Identify special circumstances.
- 4. Follow up on unresolved issues that become disputes.
 - Place locks on accounts
 - Issue service orders when appropriate
 - Create BPEM cases when appropriate
 - Send CSC Sup Emails when appropriate

IDENTIFYING A POTENTIAL DISPUTE

TOP

Any issue that you resolve with the customer over the phone and that customer expresses satisfaction with the resolution of their issue, is not considered to be a dispute. Only when the customer does not express satisfaction with the resolution of the issue or the outcome of their contact with you, is there a dispute.

Note: If possible, we always want to resolve the customer's issue on the first contact. If you are not able to resolve the customer's issue and as a result you create an investigative service order, BPEM case, send a



Last Update 1/4/2022

IDENTIFYING A POTENTIAL DISPUTE

TOP

Sup Email, and/or place locks on an account, the customer's issue is **considered a dispute**, as resolution is pending based on follow up from other departments. In this case, <u>we consider the customer not satisfied</u>.

If a dispute exists at the end of your call, you have the following options:

- 1. If required, issue a service order to resolve the customer's issue,
- 2. If required, create a BPEM case for another department to review and follow up on the customer's issue.
- 3. If required, send a CSC Sup Email for local investigation or follow up,
- 4. If a bill or payment is in dispute, place a 30-day dunning lock on the account with the **Bill** Inquiry/Dispute reason, as well as a 30-day Calculate Interest > Late Payment Charge lock,
 - Or
- 5. If none of the above options are applicable to the customer's issue, escalate the call to a Team Supervisor.

Once an issue has become a dispute, we have 30 days to attempt to resolve the issue to the customer's satisfaction. As CCAs, our objective is to identify disputes and forward them to the appropriate department. Other groups then follow up on each of these issues to reach resolution within 30 days.

SPECIFIC EXAMPLES OF POTENTIAL DISPUTES

TOP

High Bill Complaints & Expansion Tanks

In the case where a customer is concerned about a high bill, perform the High Usage Review in MyWater. It is also necessary to ask the customer if they have an expansion tank and check valve installed in their home. Please use the table below to determine your course of action:

Situation	Do you have an expansion tank?	Do you have a check valve?	Take Action
Expansion Tank and Check Valve Present	Yes	Yes	Follow normal high bill process. Remember; offer the leak kit before issuing a service order.
Expansion Tank with NO Check Valve	Yes	No	Issue an Inspect for Leak service order with comments to "Check for expansion tank and/or check valve."
Expansion Tank and Check Valve UNKNOWN	Unknown	Unknown	Issue an Inspect for Leak service order with comments to "Check for expansion tank and/or check valve."



Last Update 1/4/2022

SPECIFIC EXAMPLES OF POTENTIAL DISPUTES						<u>OP</u>
	NO Expansion Tank or a Check Valve	No	No	Follow normal hig bill process. Remember ; offer leak kit before iss a service order.	the	

If the answers to the probing questions indicate that the high usage cannot be explained, we attempt to gain customer satisfaction by directing the customer to amwater.com to view the leak detection kit. If the customer is not willing to review the leak kit information, or if they have reviewed the leak kit information and investigated with no leaks found, the issue has become a dispute.

Ensure the High Usage Review has been completed and issue an Inspect for Leak service order for field investigation. Place a 30-day dunning lock on the account with the **Bill Inquiry/Dispute** reason, as well as a 30-day **Calculate Interest > Late Payment Charge** lock. The Account Resolution Team has the responsibility to follow up on Inspect for Leak service orders and will attempt to resolve the customer's issue.

Note: Once the customer has been disconnected for non-payment, they can no longer dispute a high bill. However, if there are extenuating circumstances, escalate to a Team Supervisor.

Late Charges

If a customer is requesting credit for a late fee, follow normal process. CCAs have the authorization and ability to apply a credit for a late fee based on account research.

Estimated Reads

In the case where a customer refuses to pay a bill because the latest read has been estimated and the meter is read monthly, issue the appropriate service order (Consecutive Estimates Inside or Outside) depending on the meter location. In addition, place a 30-day dunning lock on the account with the **Bill Inquiry/Dispute** reason, as well as a 30-day **Calculate Interest > Late Payment Charge** lock and create a BPEM for ART to review the customer's issue.

Leak Adjustment Requests

If a customer is requesting a leak adjustment complete the following:

 Use the Leak Adjustment Tool to determine if the account is eligible for an adjustment on the highest consumption bill.

The Leak Adjustment Tool should be used on every leak adjustment request in PA. The Tool is programmed with adjustment guidelines that have been provided by the State. In Pennsylvania, there are no other considerations that can be taken into account for a leak adjustment.



Last Update 1/4/2022

SPECIFIC EXAMPLES OF POTENTIAL DISPUTES

TOP

If a customer is unhappy with their denial or with the amount provided by the tool, provide the customer with the information on how the adjustment is calculated. Leak adjustments are provided as a courtesy to the customer, and are based on:

- ✓ Leak adjustment type
- ✓ Average consumption
- ✓ Calculation provided by the State (example: 40% or 50% of usage over the average consumption)

As part of Customer Obsession, use empathy and educate the customer on the "why" behind the company's position regarding their adjustment.

Do not send a BPEM case to the Account Resolution Team requesting an adjustment to be reviewed due to a denial or amount provided. The only BPEM cases ART should receive regarding this matter is if the customer would like to dispute this decision and the dispute requires information in writing via the Utility Company Report (UCR).

Local Field Operations Issues (NSIs and Loss Control)

NSI requests, Loss Control issues complaints and inquiries, and low pressure issues should continue to be handled using the current processes.

- When a customer calls regarding follow-up of an existing problem that was supposed to be handled by Local Operations, send an LODS BPEM case.
- If a customer has called three (3) times regarding the same issue, escalate the request to your Team Supervisor via a Supervisor Follow-Up BPEM.

Local Field Operations Issues (Restoration and Water Quality)

Restoration and Water Quality complaints and inquiries and handled using the following process in PA. For a <u>new</u> Restoration request:

- The CCA will complete the AW Restoration Notification and will advise the customer someone will be in contact with them within **three** business days.
- An Operations Specialist reviews all notifications created within the last 48 business hours on a daily basis.
- If a notification has no documentation and/or no indication of customer satisfaction, the Operations Specialist will reach out to the field and will contact the customer.
- If it has been more than **three** business days from the initial contact, the Operations Specialist will follow the account to complete the dispute process.

For a customer following up on an outstanding restoration notification (<u>no contact has been made within 3</u> business days, or customer has called 3 or more times):

- Escalate the request to your Team Supervisor via a Supervisor Follow-Up BPEM.
- The Team Supervisor will escalate the issue to an Operations Specialist, who will contact the customer.



Last Update 1/4/2022

SPECIFIC EXAMPLES OF POTENTIAL DISPUTES

TOP

For a customer following up on an <u>Incomplete or unsatisfactory completion</u> of a Restoration or WQ issue:

- The CCA will create a notification that references the prior notification and will advise the customer that someone will be in contact with them within 3 business days.
- Escalate the request to your Team Supervisor and include the new notification number in the Supervisor Follow-Up BPEM case.
- The Team Supervisor will escalate the issue to an Operations Specialist, who will contact the customer.

ATP - Negotiation Guidelines

If a customer is not satisfied with the options provided that is within the ATP Negotiation Guidelines, document "not satisfied" in the Interaction Record. As long as the CCA provided correct options and made the proper documentation there is nothing else the company is required to do. ATP disputes follow a different PA Regulation than other disputes, such as billing, local field, or other disputes.

Common ATP disputes include: installment plan disputes, catch up amount disputes, disconnection/reconnection disputes, medical certificate eligibility.

ASSESSING SATISFACTION

TOP

At the end of the call we are required to ask, "Have I satisfied all your concerns today?" We will continue to ask this question, because it is a requirement to document the customer's satisfaction (or lack thereof) in the Interaction Record comments. However, when dealing with a potential dispute, it is very important that we determine and document if the customer is satisfied with the <u>resolution of the issue</u>.

In a sense, one question is being asked to satisfy two different concepts:

- 1. the customer's satisfaction with the way that you have treated them
- 2. the customer's satisfaction with the resolution of the issue they have raised

Example: Customer says, "You were great, but I'm not satisfied that I still have this high bill"

This is considered a dispute, and your Interaction Record comments should indicate that the customer was not satisfied.

You should include in your Interaction Record comments: Satisfied with information provided, not satisfied with open issue.

As stated earlier, it is important that we recognize that the customer's issue is **considered a dispute** if resolution of their issue is pending based on follow up from other departments. In this case, <u>we consider the customer not satisfied</u>, regardless of their satisfaction with the way you handled the call.

If the customer disconnects the call before you have a chance to assess satisfaction, this is considered a dispute as well. Create a Supervisor Follow-up BPEM case with details regarding the call and that the



Last Update 1/4/2022

ASSESSING SATISFACTION

TOP

customer disconnected before satisfaction could be obtained. The Supervisor will attempt to reach the customer to gain satisfaction.

Understanding and properly documenting this in Interaction Record comments is very important in situations in which the customer contacts the PUC. If Interaction Record comments simply indicate "Satisfied" and the customer contacts the PUC with an unresolved issue, American Water is in violation of PUC Regulations.

DOCUMENTING INTERACTION RECORD COMMENTS

<u>TOP</u>

When entering notes in your Interaction Record, it is important to include detailed notes about the customer's reason for calling, and what actions were taken to attempt to resolve the customer's issue. Additionally, as explained above, properly noting the assessment of customer satisfaction is a major component of IR comments.

In situations in which a customer raises a dispute, the following components <u>must</u> be included in your Interaction Record comments:

- What the customer is disputing/not happy with/what they called about
- What steps you took to resolve the issue (scheduled service order, created BPEM, sent email, placed locks), and that you discussed these actions with the customer
- That you explained to the customer that they are still responsible for their current bill, or if their current bill is in dispute that they are responsible for their current charges going forward
- Assessment of satisfaction

Due to the importance of having detailed notes for disputes, the following suggested template has been created. Whether or not this template is used, it is important to remember that the above components are required.

- (Customer name) called about / is disputing:
- Actions taken to resolve the dispute (include if ATP was updated and the category):
- Advised customer that they are still responsible for (current bill) (current charges going forward) and offered payment.
- Satisfied with the information provided, not satisfied with open issue.

FOLLOW UP SURVEY

<u>TOP</u>

A survey is built in to MyWater when the **Create** button is clicked <u>after creating an Interaction Record</u>. This survey captures the reason the customer called to help ensure proper follow up is completed and to avoid unnecessary PUC complaints. This pop up will ensure a BPEM to PA Customer Advocacy is created and Dunning Locks are placed on the account. Customer Advocacy will follow up on customer disputes ensure timely resolution.



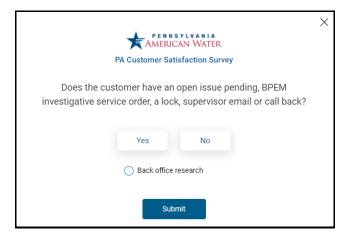
Last Update 1/4/2022

FOLLOW UP SURVEY TOP

Note: Assessing satisfaction at the end of a Pennsylvania call and documenting in Interaction Record comments is a requirement for all calls and has NOT changed with this enhancement.

As you know, a dispute exists on a PA account if any one or more of the following actions are required/needed to move the account to resolution:

- BPEM was created
- Lock(s) entered
- Supervisor email or call back required/needed
- Investigative service order was generated (Inspect for Leak, Consecutive Estimates, etc.)



Back Office Research checkbox is to be utilized ONLY <u>when no customer contact (i.e. phone call)</u> exists and account research is required.

Examples of research needed before a customer call back is made may be (but not all-inclusive):

- Collections Team review of Installment Plan/ATP history prior to creating an IP.
- Supervisor accesses the account to review service order, BPEM case, and IR comments.
- Contacting the FRCC for additional information and then updating the account with new details in an IR or service order.

HANDLING EXISTING DISPUTES / OPEN BPEM CASES

TOP

If a customer has questions about an open ART BPEM, or wants to know status of an open ART BPEM:

- 1. Review the open BPEM for any updated information and provide the customer with any new information.
- 2. If no new information, inform the customer that the issue is being addressed and they will receive a letter with the decision.
- 3. If the customer still has questions about an open BPEM that is still within the 30 days and they request a callback, send a BPEM to CS Account Resolution Team Follow up and include a good



Last Update 1/4/2022

TOP

FOLLOW UP SURVEY

call back phone number where the customer can be reached between the hours of 8:00am-5:00pm CST, Monday-Friday.

- 4. If the BPEM is close to being 30 days old or is past 30 days, escalate the customer's issue to CS Escalation Account Resolution Follow-Up BPEM.
- 5. If the customer is not satisfied, is very unsatisfied, or is irate, escalate the call to a Team Supervisor.

UTILITY COMPANY REPORT (UCR)

<u>TOP</u>

Whenever a customer initiates a dispute, we have 30 days to either satisfy the customer's concerns or send the customer a Utility Company Report. This report, (Correspondence letter), gives closure to the customer's issue and satisfies AW's requirements according to the Pennsylvania Regulations.

The Utility Company Report is generated by the ART Team; it is written on company letterhead that outlines the following:

- The customer's complaint/dispute
- AW's findings
- AW's position
- Information to the customer regarding the dispute

Since no two issues are identical, each Utility Company Report is unique in its composition.



Last Update 1/4/2022

UTILITY COMPANY REPORT (UCR)

TOP

Sample of a Utility Company Report



01/11/2022

Customer Name Customer Address For Service To: Account Number: Service Address:

Dear Customer

Statement of Dispute:

text

Findings:

text

Position:

text

Should you have questions or would like to discuss a possible payment agreement, please feel free to contact us at 1-717-550-1606. Customer Advocacy Representatives are available to assist you Monday through Friday from 8 a.m. to 5:00 p.m.

Information to the Customer:

Your account balance as of is Your account will become delinquent on unless you pay the overdue amount, enter into a payment agreement, or file an informal complaint with the Pennsylvania Public Utility Commission. No attempt to collect this debt will occur until after

If you wish to make a payment by phone, please call toll free at 1-855-748-6066. You can avoid the fee if you pay by electronic check on MyWater. Log on to amwater.com/myaccount. If you are new to the site, be sure to have your account number with you when you log on.

Please know that the hold on your account will be removed on collection or shut off activity may resume.

. That means that any

If you do not agree with the findings, you may file an informal complaint with the Pennsylvania Public Utility Commission. This can be done by phone at 1-800-692-7380, online at http://www.puc.state.pa.us/ or by mail at P.O. Box 3265, Harrisburg, PA 17105-3265.

When filing a complaint with the Pennsylvania Public Utility Commission, the complaint must include the following information: (1) The name and address of the complainant and, if different, the address at which service is provided. (2) The telephone number of the complainant. (3) The account number of the complainant, if applicable. (4) The name of the public utility. (5) A brief statement of the dispute. (6) Whether the dispute formerly has been the subject of a public utility company investigation and report. The

complainant shall affirm having first contacted the public utility for the purpose of resolving the problem about which the complainant wishes to file a complain. If the complainant has not contacted the public utility, the Commission shall direct the complainant to the public utility. (7) Whether the dispute formerly has been the subject of a Commission informal or formal complaint. (8) The date, if any, of proposed termination. (9) The relief sought.

We appreciate your business and the opportunity to continue serving you, your neighbors and our local communities.

* Company report issued on

and sent to

Esto es un aviso importante sobre su servicio de agua / alcantarilla. Para la ayuda de la traduccion, por favor llamas a Pennsylvania American Water al numero 1-800-565-7292.

Last revision date of the document: 12/20/2021



Last Update 1/4/2022

UTILITY COMPANY REPORT (UCR)

TOP

Utility Company Reports are issued:

- 1. In situations where a customer does not verbally indicate satisfaction and satisfaction will not be reached per AW guidelines, policy, or procedures. The letter is sent within 30 days from the initial contact regarding the dispute.
- 2. In situations where a customer expresses verbal satisfaction with the resolution of the issue but would like written documentation regarding the decision or results of the issue.

Follow Up on a Utility Report

At the beginning of the call, if a Utility Company Report has already been sent to the customer regarding the issue, determine if any circumstances have changed, or if new circumstances have recently occurred. If this is the case, create a new BPEM to CS – Account Resolution Team Follow-Up with detailed notes about the change or new circumstances.

Customer Disputes the Utility Report Findings

If a customer has received a leak denial letter or a Utility Company Report and is not satisfied with the information in the report or has additional questions concerning the report:

Send a BPEM to CS – Account Resolution Team Follow-Up and include notes on why the customer
is not satisfied. Additionally, include a good call back phone number where the customer can be
reached between the hours of 8:00am-5:00pm CST, Monday-Friday.

CALLS TO THE PUC AND/OR LAWYER

TOP

We want to make sure that we have done everything to resolve the customer's issue **before** the customer contacts the PUC. If you have a customer who informs you that they are going to call the PUC or requests the number to the PUC explain to the customer that we would like to attempt to resolve their issue before they contact the PUC.

If the customer is requesting the number to the PUC, escalate the call to a Supervisor. A Supervisor will attempt to resolve the customer's issue before they call the PUC. If the issue cannot be resolved, the Supervisor will provide the customer the number to the PUC.

In the Interaction Record comments, include the reason the customer wants to contact the PUC.

Determining Whether an Official PUC Complaint Exists

Whenever an official Commission complaint is made, the PA Compliance Team creates a BPEM Case Type CS-PUC Case to document the case.

BPEM Type	CS - PUC Case
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The Interaction Record class and actions are used by both the PA Compliance Team and the CSC to document interactions with the customer regarding the PUC Case:



Last Update 1/4/2022

CALLS TO THE PUC AND/OR LAWYER

TOP

IR Class	IR Action		
Complaints	Customer PUC Complaint		
	Customer PUC Complaint – Mediation		
	PUC Follow-Up / Invstgtn / Closure		

Follow-Up on PUC Complaints

If a customer states they have a PUC Case or makes mention of the decision the PUC made on their behalf, be sure to review information in the BPEM case titled **CS – PUC Case** and the PUC Interaction Records. PA Compliance will have made notes in the BPEM. Read the notes carefully as there may be instructions on what to inform the customer if a call back is received. In all instances, **remain calm and professional if you see there is an open PUC complaint on the account.**

At times, the customer contacts the CSC after filing a Commission complaint and <u>asks for assistance on their issue</u>. Although the customer has filed a complaint, if you perform account research and determine that there is something we can do at the CSC to assist them, we should take appropriate actions to satisfy the customer. These situations do not occur often, but it is important to understand that once the customer contacts the Commission, we should not always take a "hands off" approach. If we should not offer assistance to the customer, Compliance will include this in the CS – PUC Case BPEM notes.

Suggested Scripting:

"I see you have contacted the Commission concerning your account. I will research your account to determine what we can do assist you."

Examples:

- If the customer's complaint is regarding an installment plan, and the customer is eligible for one, you can set the customer up on an installment plan based on their ATP category.
- If the customer's complaint is regarding a high bill, and we have not yet investigated, complete the High Usage Review process with the customer.
- If the customer's complaint is regarding a restoration issue, and a Restoration Notification has not yet been created, create a notification.
- If there are situations that are not as clear-cut and involve extenuating circumstances, review with a Supervisor.
 - Ask the customer to hold while you perform account research. To enhance customer experience and to take ownership of the situation, do not advise that you are getting a Supervisor involved.
 - Discuss the situation with a Supervisor.
 - If you cannot locate a Supervisor, ask the customer if they would be willing to receive a call back after their account has been reviewed. Advise that they will be contacted within 24 hours. Send a Supervisor Follow-up BPEM case for your Supervisor to review the customer's issue.
 - Supervisors will call the customer back to discuss if any actions can be taken on their account to resolve their issue.



Last Update 1/4/2022

CALLS TO THE PUC AND/OR LAWYER

TOP

If we are able to assist the customer, we can advise the customer that they should contact the PUC back to withdraw their complaint.

Open PUC BPEM:

After viewing the PUC Case BPEM and following the instructions, if a customer has a <u>question or wants</u> <u>additional information</u> on an existing complaint it is our job to forward the information to Compliance for follow up. **NEVER refer the customer back to the PUC regarding their complaint.**

Suggested Scripting:

"I see you have contacted the Commission concerning your account. At this time, I do not have any additional information to provide. What I can do to assist you is to forward your information to our AW internal contact."

If the customer's situation is **urgent** (water is off; customer indicates the PUC has advised them of a decision and there are no notes in the CS – PUC Case BPEM):

- 1. Create a PUEC-PA-Compliance Follow Up BPEM with detailed notes regarding the customer's question or request (this is for tracking purposes for the Compliance Team).
- 2. Ask your customer if they will hold while you perform further research on their account.
- 3. Contact a Team Supervisor, who will reach out to Compliance to determine what our next actions should be.
- 4. Complete any actions on the account as advised by Compliance.

If the customer's situation is **non-urgent** (water is on; customer following up on request for PUC Budget; customer has questions about change in their PUC Budget; etc.):

- 1. Create a PUEC-PA-Compliance Follow Up BPEM with detailed notes regarding the customer's question or request. Include a contact telephone number for the customer to be reached.
- 2. A return call will be made within 3 business days. (They will try to get back to the customer on the same day if able).
- 3. Include notes regarding the customer's request in your Interaction Record comments.

PUC COMPLAINTS AND CURRENT BILL TERMINATIONS

TOP

If a customer calls the PUC with a complaint, the PA Compliance Team will place a lock on the account while the issue is being investigated. At that point, we will not be able to collect on the customer's past due balance; however, the customer **is responsible** for charges from the date of the complaint.

When the customer logs their complaint with the PUC, they are made aware that they must pay their current charges. If the customer does not pay any new charges (since the date they filed the complaint), a termination notice will be sent. The termination notice will only include charges incurred after the complaint was filed, and that amount is what should be quoted to the customer.

If there is an open issue regarding an open PUC complaint, create a PUEC-PA - Compliance Follow Up BPEM Case for PA Compliance to review.



Last Update 1/4/2022

PUC COMPLAINTS AND CURRENT BILL TERMINATIONS

TOP

If a customer calls asking what they need to pay to prevent termination or to restore service, offer to update ATP if it has been 30 days or more since the last update. The customer can decline ATP and if so create an RATP record. Advise the customer they must pay the amount on the notice. If the water is off, they must also pay the \$30 reconnection fee. **DO NOT OFFER AN INSTALLMENT PLAN**. The customer is not eligible while they have an open PUC complaint.

Suggested scripting:

"Because you have an ongoing PUC case, we can only ask for the current charges due on your account as instructed to you by the PUC when you filed your complaint. Have there been any changes to your income and occupancy information since you called on --/--? (Review the information quickly with the customer. If the answer is no, proceed with the scripting. If the answer is yes, take the information and then proceed with the scripting). The amount required to prevent disruption of service is \$______. I can take that payment over the phone or I can provide you with a payment location, whichever you prefer."



Last Update 1/4/2022

DOCUMENTING IR COMMENTS FOR PA DISPUTES

TOP

When entering notes in your Interaction Record, it is important to include detailed notes about the customer's reason for calling, and what actions were taken to attempt to resolve the customer's issue. Additionally, as explained above, properly noting the assessment of customer satisfaction is a major component of IR comments.

In situations in which a customer raises a dispute, the following components <u>must</u> be included in your Interaction Record comments:

- What the customer is disputing/not happy with/what they called about
- What steps you took to resolve the issue (scheduled service order, created BPEM, sent email, placed locks), and that you discussed these actions with the customer
- That you explained to the customer that they are still responsible for their current bill, or if their current bill is in dispute that they are responsible for their current charges going forward
- Assessment of satisfaction

Due to the importance of having detailed notes for disputes, the following suggested template has been created. Whether or not this template is used, it is important to remember that the above components are required.

Copy and paste the following notes to use in your Interaction Records. Fill in the blanks as necessary.

(Customer name) called about / is disputing:

Actions taken to resolve the dispute (include if ATP was updated and the category):

Advised customer that they are still responsible for (current bill) (current charges going forward) and offered payment.

Satisfied with the information provided, not satisfied with open issue.

Pennsylvania – Customer Advocacy Process

Introduction

When a customer or applicant contacts American Water with a question or concern, it is handled as an inquiry. In accordance with Pennsylvania Public Utility Commission regulations, Pennsylvania American Water has five days to resolve the inquiry and obtain customer satisfaction. If the company cannon obtain satisfaction, the inquiry becomes a dispute. If the time to obtain customer satisfaction exceeds fie (calendar) days, the inquiry is considered a dispute.

The Pennsylvania Public Utility Commission has set specific regulations for PAW to resolve customer disputes within 30 days from the creation of the **original customer contact**. This would require verbal customer satisfaction or issuance of a Utility Company Report. Our goal is to process all customer disputes in less than 30 days of the original contact date of the customer.

The PA Customer Advocacy Team is involved with customer contact for Local Field Operations issue, Billing and Collection issues. Disputes pertaining to property restoration and high or low pressure are a few of the Local Field Operations issues handled by PA Customer Advocacy. Leak adjustment request are typically the leading customer dispute. PA Customer Advocacy is also involved in ensuring that commercial properties re receiving actual reads for billing purposes by contacting and scheduling orders to read or repair meter equipment.

Customer Communication Requirements

Once all activities related to the customers inquiry/dispute have been completed, customer notification is **required**.

One or more attempts are made to reach the customer by phone to discuss the issue and obtain, as appropriate, customer satisfaction. If the Customer Advocacy team is unsuccessful at reaching the customer, a message with the Customer Advocacy number is left for a return call.

If there is not a return call within 24 hours of the attempt, a Utility Company Report is created and mailed to the customer.

If contact is made with the customer, Customer Advocacy reviews the customer dispute and all pertinent details. The objective is to obtain verbal satisfaction from the customer on our findings and position or resolution on their dispute. A interaction record with the results of the conversation is required even if only a message is left for a call back.

Enhanced customer service skills are used to ensure a positive customer experience and outcome. The explanation of a policy may not be what the customer wants to hear, however. Customer Advocacy provides knowledgeable answers to customer questions and concerns and

Pennsylvania – Customer Advocacy Process

provide available options. Customer Advocacy explains first what the company can do for the customer and provide the background information on the reasons behind the decisions.

If the customer has a remaining balance after the dispute is resolved, an Installment Plan can be offered to pay off the remaining disputed balance.

The key to successful resolution of a customer dispute is to listen to the customer and acknowledge that we understand their concerns. If Customer Advocacy is unable to satisfy the customer during the phone interaction and the customer continues to dispute the findings and position, Customer Advocacy would follow the escalated resolution process.

Escalated Resolution Process

If speaking with the customer, and they are still not satisfied with options/adjustment/information we are able to provide, please follow the outline below:

- Review the account and determine if the correct information and actions were taken within the 30-day requirement.
- Was the average usage for this customer correct or is there other consideration that needs to be made regarding the average that was used.
- Offer a payment arrangement Make a diligent attempt to negotiate a reasonable
 payment agreement- typical PAW arrangements are for current bill + \$40, however, you
 should take into consideration: the size of the unpaid balance/high bill, the ability of the
 customer to pay, the payment history of the customer, the length of time over which the
 bill accumulated. No payment arrangement should go beyond 5 years.
- Review with the Customer Advocacy Supervisor if there is a question on if the complaint is justified.
- If the customer is not satisfied with additional offers, complete the steps as outlined in 56.151 and advise that we will send written documentation (Utility Company Report.) Attach the Utility Company Report to the Contract Account.
- Update all information regarding the conversation and company position in the BPEM case notes. Create an interaction record referencing the BPEM case number.

Pennsylvania – Customer Advocacy Process

Utility Company Reports are issued:

- In situations where a customer does not verbally indicate satisfaction and satisfaction will not be reached per American Water guidelines, policy, or procedures. The letter must be sent within 30 days from the initial customer contact.
- In situations where a customer expresses verbal satisfaction with the resolution of the issue, but would like written documentations regarding the decision or results of the issue.

The 30-day timeline begins on the date of the **initial customer contact with customer service**. If the investigation is **not completed** within 30 days, the customer was not contacted, and verbal satisfaction was not obtained, it is considered out of compliance with the regulations for PA.

Utility Company Report Process

This report gives closure to the customer's issue and satisfies American Water's requirements according to the Pennsylvania Regulations.

A Utility Company Report is either a letter that is generated by Customer Advocacy that outlines the following:

- The customer's complaint
- American Water's findings
- American Water's position
- Information to the customer regarding the dispute

Since no two issues are identical, each Utility Company Report (UCR) is unique in its composition. In addition to the UCR, a **PUC regulation at 56 PA Code 151.4 requires utility companies to provide a statement of their account that is in dispute.**

The most important part of the Utility Company Report is outlining the timeline that covers the customer's dispute. The start of the timeline is the date from the first contact (Example: call, correspondence, email, etc.) when the customer may have been only "inquiring" about the "issue." The Utility Report also needs to have an account statement included.

	Cal. Month	Business Partner	BCS Case #	Premise Street	Premise City	Contract Account	District
1.11 No Water Calls						,	
	01/2021 02/2021		3777208 3779027		Kingston Wilkes Barre	220016527113 210032386157	Wilkes-Barre / Scran Wilkes-Barre / Scran
	03/2021		3782501		Scranton	210034957098	Wilkes-Barre / Scran
	03/2021 04/2021		3781604 3785078		Blue Bell Warren	220005921395 210034450412	Norristown District Warren District
	06/2021 06/2021		3791462 3792981		Plymouth Connellsville	220035193108 220014010923	Wilkes-Barre / Scran Connellsville Distri
	06/2021		3791473		Plymouth	220035193108	Wilkes-Barre / Scran
	09/2021 11/2021		3804495 3811252	_	Pittsburgh New Castle	210030772752 210043112622	Pittsburgh District New Castle
	11/2021		3812187		Carnegie	210031252381	Carnegie
1.11A Outages							
· ·	03/2021		3781051		Uniontown	220009744118	Uniontown Dist
1.12 Misc - Dist Complaint						.	
	01/2021 05/2021		3777381 3787387		Norristown Pittsburgh	220035662390 210034380629	Norristown District Pittsburgh District
	06/2021		3791177		Washington	210030169691	McMurray District
	06/2021 07/2021		3791872 3794108		Glassport Lemoyne	210031291676 210035402508	Mon Valley District Mechanicsburg Distri
	07/2021 08/2021		3796872 3798208		Washington Pittsburgh	210030379085 210032390187	McMurray District Pittsburgh District
	08/2021		3797850		Pittsburgh	210031666683	Pittsburgh District
	09/2021 11/2021		3804639 3814564		Scranton New Castle	220021847864 210044325421	Wilkes-Barre / Scran New Castle
	12/2021		3815892		Scranton	220038410185	Wilkes-Barre/Scranton
1.3 Damage Due to Const/Rest							
	03/2021 03/2021		3781612 3783839		Wilkes Barre Pittsburgh	210035310371 210036174158	Wilkes-Barre / Scran Pittsburgh District
	03/2021		3781007		Coatesville	bp1203416545	Coatesville District
	04/2021 05/2021		3784966 3787478		Wilkes Barre Dickson City	210034261834 220030536397	Wilkes-Barre / Scran Wilkes-Barre / Scran
	05/2021		3787553		Scranton	210038956837	Wilkes-Barre / Scran
	07/2021 07/2021		3794878 3795811		Wilkes Barre Uniontown	210035766530 220024750808	Wilkes-Barre / Scran Uniontown Dist
	07/2021 07/2021		3796865 3793742		Scranton Mc Murray	210034857747 220035153117	Wilkes-Barre / Scran
	07/2021		3794220		Palmyra	210029656195	McMurray District Hershey / Palmyra Di
	08/2021 08/2021		3798565 3797894		Pittsburgh Yardley	210036328429 210034324193	Pittsburgh District Yardley District
	08/2021		3800735		WILKÉS BARRE	220001774511	Wilkes-Barre / Scran
	08/2021 09/2021		3800989 3804034		Bushkill Forest City	210030093329 210030711399	Lehman Pike District Wilkes-Barre / Scran
	09/2021 10/2021		3805558 3810250		Throop Norristown	220036840490 210032584166	Wilkes-Barre / Scran Norristown
	10/2021		3807250		Wilkes Barre	210032364166	Wilkes-Barre/Scranton
1.3A Incomplete Surface Restoration							
no, timesimprete camaco ricotoralien	04/2021		3785077		Norristown	210035309791	Norristown District
	10/2021 11/2021		3808461 3814230		Wilkes Barre Norristown	210036768171 210033683202	Wilkes-Barre/Scranton Norristown
1.3B Customer Property Damage							·
1.0b Odstomer i Toperty Bamage	01/2021		3778219		Bethel Park	210034878171	Pittsburgh District
	04/2021		3786432		Kingston	210030635075	Wilkes-Barre / Scran
1.4 Pressure	00/2024		2002404		Castle Shannen	240020750450	Dittohurah Diatriat
	09/2021		3802481		Castle Shannon	210028758159	Pittsburgh District
1.4A High Pressure	03/2021		3780980		Houston	220011305981	McMurray District
	05/2021		3789378		Carnegie	210036989657	Pittsburgh District
	08/2021 09/2021		3797403 3804933		New Cumberland Mc Murray	210031259795 210029876838	Mechanicsburg Distri McMurray District
1.4B Low Pressure							
1.4D LOW I Tessure	02/2021		3779261		West Mifflin	210037073746	Pittsburgh District
	02/2021 02/2021		3779357 3778975		Ellwood City WASHINGTON	220027888597 220035930673	Ellwood District McMurray District
	03/2021		3783721		Pittsburgh	210034651840	Pittsburgh District
	04/2021 06/2021		3785536 3792497		Reading Wilkes Barre	210031494529 210034480352	Wyomissing District Wilkes-Barre / Scran
	08/2021 09/2021		3800457 3802413		Bushkill Scranton	210029913973 210035750665	Lehman Pike District Wilkes-Barre / Scran
	11/2021		3812613		Old Forge	210035730003	Wilkes-Barre/Scranton
1.5 Water Quality							
·	03/2021		3782741		West Mifflin	210029380399	Pittsburgh District
1.5C Color				_		,	
	03/2021 10/2021		3781449 3606593	_	Wyoming Wilkes Barre	220013847214 210030119092	Wilkes-Barre / Scran Wilkes-Barre/Scranton
	10/2021		3806581		Wilkes Barre	210036002482	Wilkes-Barre/Scranton
	10/2021		3806847		Dunmore	220023543229	Wilkes-Barre/Scranton
1.5D Dirty Water	01/2021		3777298		Scranton	210028240979	Wilkes-Barre / Scran
	03/2021		3781795		Pittsburgh	210034864943	Pittsburgh District
	07/2021 10/2021		3794300 3807348		Eighty Four Dunmore	210031645952 210036386609	McMurray District Wilkes-Barre/Scranton
	10/2021		3807498		Dunmore	210036481078	Wilkes-Barre/Scranton
1.6 New Service - Taps						_	
	05/2021 06/2021		3787152 3790584		Monongahela Washington	Bp1200525089 220037471842	Mon Valley District McMurray District
	07/2021		3796809		Washington	BP1104323057	McMurray District
	08/2021 10/2021		3800927 3809043		Lemont Furnace Downingtown	BP1203459287 220037971120	Uniontown Dist Coatesville
	10/2021		3806497		Washington	BP1104375138	Washington
1.7 Leaking Svc Pipe - Cust	-				_		
	01/2021 01/2021		3778524 3778152		Wyoming Shiremanstown	220004078465 220019938774	Wilkes-Barre / Scran Mechanicsburg Distri
	01/2021		3777922		Scranton	220028018834	Wilkes-Barre / Scran

	Cal. Month	Business Partner BCS Case # Prem	nise Street Premise City	Contract Account	District
	01/2021	3778021	Tobyhanna	220029479166	Pocono District
	02/2021 02/2021	<u>3779383</u> 3780347	Cecil Yardley	210030451734 210030515300	McMurray District Yardley District
	02/2021	3778603	Scranton	210034367084	Wilkes-Barre / Scran
	02/2021 02/2021	3779258 3780654	Scranton Camp Hill	210034709732 210035257159	Wilkes-Barre / Scran Mechanicsburg Distri
	02/2021	3779589	Pittsburgh	220027628382	Pittsburgh District
	03/2021 03/2021	<u>3783896</u> 3781852	Norristown Yardley	220002133410 220006419246	Norristown District Yardley District
	03/2021	3782024	Jermyn	220028482343	Wilkes-Barre / Scran
	03/2021 04/2021	<u>3783088</u> 3786225	Coatesville Canonsburg	220032610383 210029090122	Coatesville District McMurray District
	04/2021	3784794	Montrose	210031910816	Susquehanna District
	04/2021 04/2021	3786492 3785822	Mount Pocono Norristown	210032368562 210034173821	Pocono District Norristown District
	04/2021	3784846	South Connellsville	210034544874	Connellsville Distri
	04/2021 04/2021	3785470 3784575	Tobyhanna Enola	220016304228 220029021017	Pocono District Mechanicsburg Distri
	04/2021	3784887	Tobyhanna	220029996449	Pocono District
	04/2021 05/2021	3786085 3788990	Wilkes Barre Bridgeport	220035968562 220035679169	Wilkes-Barre / Scran Norristown District
	05/2021	3789474	Roaring Brook Twp	210035014130	Wilkes-Barre / Scran
	05/2021 06/2021	3787177 3791501	Norristown Mc Donald	220032113226 210030072544	Norristown District McMurray District
	06/2021	3791785	Bushkill	210031400142	Lehman Pike District
	06/2021 06/2021	<u>3792296</u> 3793431	Bangor Washington	220026328399 210031260757	Bangor District McMurray District
	06/2021	3792112	Hallstead	220007558144	Susquehanna District
	06/2021 06/2021	<u>3790566</u> 3791600	Coatesville NORRISTOWN	210029915993 220031296081	Coatesville District Norristown District
	06/2021	3791416	Mckeesport	210039674886	Mckeesport
	07/2021 07/2021		Scranton Nazareth	220014982837 210029794356	Wilkes-Barre / Scran Blue Mountian
	07/2021	3793987	Jessup	210035681998	Wilkes-Barre / Scran
	08/2021 08/2021	3797469 3799462	Bridgeport Connellsville	220034461099 210029804819	Norristown District Connellsville Distri
	08/2021	3800770	Tobyhanna	220036076770	Pocono District
	08/2021 08/2021	3797375 3799180	Uniontown Kane	210034211396 210029600499	Uniontown Dist Kane
	08/2021 08/2021	3797554 3797346	Norristown Wyoming	220002133410 210029614412	Norristown District Wilkes-Barre / Scran
	09/2021	3804252	Dingmans Ferry	210029014412	Silver District
	09/2021 09/2021	3802936 3801774	Carnegie Limerick	220018215423 220036200078	Pittsburgh District Royersford District
	09/2021	3802057	Wyoming	220013979558	Wilkes-Barre / Scran
	09/2021 09/2021	3804717 3805911	Yardley Olyphant	220003561551 210029913393	Yardley District Wilkes-Barre / Scran
	09/2021	3805432	Tobyhanna	210033216848	Pocono District
	10/2021 10/2021		Bushkill Shippenville	210029072582 210033678477	Lehman Pike Clarion
	10/2021	3810352	Norristown	210042235768	Norristown
	10/2021 10/2021		Dingmans Ferry Berwick	220014885295 220037057864	Silver Berwick
	11/2021 11/2021	3814954 3815323	Wormleysburg Yardley	220036433649 210032607694	Mechanicsburg Yardley
	11/2021	3813452	Bushkill	210032683452	Lehman Pike
	11/2021 12/2021	3811025 3815634	Harrisburg Norristown	220014437856 210028806935	Hershey/Palmyra Norristown
	12/2021	3816159	Tobyhanna	210029518897	Pocono
	12/2021	3816532	Glassport	220004253631	Mon Valley
1.8 Water Main Lks or Brks	01/2021	3777413	Scranton	220009909236	Wilkes-Barre / Scran
	03/2021	3783756	Pittsburgh	210032494805	Pittsburgh District
	04/2021 04/2021	3785249 3784232	Canonsburg Dravosburg	210030601416 210030862662	McMurray District Pittsburgh District
	04/2021	3784879	West Mifflin	220036842786	Pittsburgh District
	05/2021 06/2021	3789694 3793035	Washington Blue Bell	210029104724 210031757787	McMurray District Norristown District
	07/2021	3795068	Clarion	210031748394	Clarion District
	08/2021 09/2021		Mc Murray Nanticoke	210030808880 220004419301	McMurray District Wilkes-Barre / Scran
	11/2021	3814203	Scranton	210034592354	Wilkes-Barre/Scranton
	11/2021 11/2021	3815319 3814777	Hershey Uniontown	210035904530 220034092882	Hershey/Palmyra Uniontown
2.2 Discontinuance T/L					
2.2 DISCONTINUATION 1/L	02/2021	3779605	New Cumberland	210040409501	Mechanicsburg Distri
	02/2021 03/2021	3780429 3780753	Browndale Canonsburg	220035493358 220032448427	Wilkes-Barre / Scran McMurray District
	03/2021	3783362	Lewisburg	220034174197	Milton District
	04/2021	3784016	Mckeesport	210039623291	Mckeesport
2.3 T/L Terminations	02/2024	2791610	Forty Fort	220024645622	Wilkes-Barre / Scran
	03/2021 04/2021	3781610 3785267	Forty Fort Pittston	220024645623 220022122179	Wilkes-Barre / Scran
2.4 Act 54					
,	02/2021	3779640	Wilkes-Barre	220023052945	Wilkes-Barre / Scran
	05/2021 05/2021	3788420 3788406	Old Forge Scranton	220032248511 220018505348	Wilkes-Barre / Scran Wilkes-Barre / Scran
	06/2021	3791820	Scranton	220035352495	Wilkes-Barre / Scran
	06/2021 07/2021	3792972 3796607	Coatesville Pittsburgh	220012073973 220037215493	Coatesville District Pittsburgh District
	09/2021 09/2021	3806148 3805622	Scranton Uniontown ,	220018505348 220023165056	Wilkes-Barre / Scran Uniontown Dist
	10/2021	3806382	WILKES BARRE	210030624440	Wilkes-Barre/Scranton

		_	_	
2	1	Can't	Get Through	١.
J.		Carre		

3.5 Failure to Recv Bill + Ntc

3.6 Term w/Additional Complaint

Cal. Month	Business Partner	BCS Case # Premise Street	Premise City	Contract Account	District
01/2021		3778223	Reading	210029149802	Wyomissing District
01/2021 03/2021		3777829 3783449	Washington	210032993524 210031993019	McMurray District Hershey / Palmyra Di
03/2021		3783643	Palmyra Wyoming	210031993019	Wilkes-Barre / Scran
03/2021		3783735	Norristown	210036411840	Norristown District
03/2021 03/2021		3783856 3781384	Reading Reading	220010236778 220025505780	Wyomissing District Wyomissing District
03/2021		3783947	Kane	220023303760	Kane
03/2021		3781930	Yardley	220022872429	Yardley District
)3/2021)4/2021		3783496 3783969	New Castle CARBONDALE	220027049217 220012519646	New Castle District Wilkes-Barre / Scran
07/2021		3794748	Wilkes Barre	220012319040	Wilkes-Barre / Scran
09/2021		3802330	Collier Twp	220022627506	Pittsburgh District
09/2021 09/2021		3804550 3803348	Duryea Bushkill	220035635022 210032889700	Wilkes-Barre / Scran Lehman Pike District
11/2021		3811217	Glassport	220008419679	Mon Valley
			·		•
01/2021		3778559	Norristown	220033228077	Norristown District
04/2021		3784966	Forty Fort	210031253780	Wilkes-Barre / Scran
04/2021 04/2021		3785444 3784495	Edwardsville Connellsville	210031320963 220010833759	Wilkes-Barre / Scran Connellsville Distri
)4/2021)4/2021		3786786	Palmyra	220010833739	Hershey / Palmyra Di
07/2021		3796547	New Cumberland	210028855395	Mechanicsburg Distri
08/2021		3797527	Coatesville	220031127079	Coatesville District
)8/2021)9/2021		3798057 3805923	CLAIRTON CLAIRTON	220031092722 220017803162	Mon Valley District Mon Valley District
10/2021		3809527	Mount Pocono	210031346323	Pocono
10/2021		3806999	Mountain Top	210036611381	Wilkes Barre/Scranton
10/2021 10/2021		3807889 3808971	Nanticoke New Eagle	220027753431 220029185034	Wilkes-Barre/Scranton Mon Valley
10/2021		3808463	PITTSBURGH	220029163034	Pittsburgh
11/2021		3813717	Canonsburg	220003111994	McMurray
11/2021 11/2021		3811560 3814074	Clarion New Castle	220008470636 210033706839	Clarion New Castle
11/2021		3812916	Nanticoke	220005062685	Wilkes-Barre/Scranton
11/2021		3811012	Bridgeville	220023527241	Pittsburgh
11/2021 12/2021		3815096 3817121	Coatesville Uniontown	220031975094 220032394902	Coatesville Uniontown
12/2021		3817031	Phoenixville	220032394902	Royersford
12/2021		3815397	Reading	220003094006	Wyomissing
12/2021		3816653	New Castle	220028249065	New Castle
02/2021 03/2021		3779652 3783952	Hiller New Castle	220023984400 210029990017	Brownsville New Castle District
03/2021		3783932	Reading	210029990017	Wyomissing District
03/2021		3781640	McKeesport	220032284944	Mckeesport
04/2021		3785279	Kingston	210030746821	Wilkes-Barre / Scran
04/2021 04/2021		3785183 3785303	Pittsburgh KINGSTON	210031747667 210034353306	Pittsburgh District Wilkes-Barre / Scran
04/2021		3785918	Tobyhanna	210038812548	Pocono District
04/2021		3766049	Scranton	220002388906	Wilkes-Barre / Scran
04/2021 04/2021		3785926 3786028	Tobyhanna Pittston	220013905608 220018261815	Pocono District Wilkes-Barre / Scran
04/2021		3785751	Luzerne	220022280303	Wilkes-Barre / Scran
04/2021		3786459	Duquesne	220023788855	Mckeesport
04/2021 04/2021		3785988 3784700	Nanticoke Scranton	220030761056 220031072759	Wilkes-Barre / Scran Wilkes-Barre / Scran
04/2021		3786353	Wilkes Barre	220031072739	Wilkes-Barre / Scran
04/2021		3785832	Tobyhanna	220032802090	Pocono District
04/2021 04/2021		3786349	Coatesville	220033542216	Coatesville District Uniontown Dist
05/2021		3785884 3787994	Uniontown New Castle	220034032590 210029005865	New Castle District
05/2021		3789882	Tobyhanna	220022762881	Pocono District
05/2021		3788073	Carbondale	210029357290	Wilkes-Barre / Scran
05/2021 05/2021		3787958 3788378	Wilkes Barre Duquesne	220032845448 220023789032	Wilkes-Barre / Scran Mckeesport
05/2021		3789713	Berwick	220023296790	Berwick District
05/2021		3789398	Tobyhanna	220029131310	Pocono District
)5/2021)5/2021		3788469 3787282	Scranton Pittston	210029146551 220002235583	Wilkes-Barre / Scran Wilkes-Barre / Scran
05/2021		3789772	Pittsburgh	220002233383	Pittsburgh District
06/2021		3790353	Washington	220015845955	McMurray District
06/2021 06/2021		3792536 3790815	Kingston Plymouth	220031088648 220021356290	Wilkes-Barre / Scran Wilkes-Barre / Scran
06/2021		3792948	Uniontown	220021356290	Uniontown Dist
06/2021		3790686	Harrisburg	220037279732	Hershey / Palmyra Di
06/2021		3793241	Enola Wilkes Barre	220006613901	mechanicsburg
06/2021 06/2021		3792566 3791197	Wilkes Barre Scranton	210030160823 220021311600	Wilkes-Barre / Scran Wilkes-Barre / Scran
06/2021		3792736	Canonsburg	220033863418	McMurray District
06/2021		3793435	Ashley	210041622871	Wilkes-Barre / Scran
07/2021		3795668 3794624	Plymouth Scranton	210033906424 220029407024	Wilkes-Barre / Scran Wilkes-Barre / Scran
07/2021		3791053	Washington	210037084982	McMurray District
07/2021			Wilkes Barre	220036761801	Wilkes-Barre / Scran
07/2021 07/2021		3796505		0400000400=	Wilkes-Barre / Scran
07/2021 07/2021 07/2021		3794374	Dunmore	210038949051 210032629335	
07/2021 07/2021 07/2021 07/2021				210038949051 210032629335 210033469567	Pittsburgh District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624	Dunmore Pittsburgh Mountain Top East FALLOWFIEL	210032629335 210033469567 210030675875	Pittsburgh District Wilkes-Barre / Scran Coatesville District
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny	210032629335 210033469567 210030675875 210028316395	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield	210032629335 210033469567 210030675875 210028316395 220036538544	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny	210032629335 210033469567 210030675875 210028316395	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3795827	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3795827 3795827 3795220 3795910	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke Coatesville Homestead Pittston	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886 220018603778 220029784288 220020862709	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran Coatesville District Pittsburgh District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3794130 3795220 3795910 3798786	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke Coatesville Homestead Pittston Washington	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886 220018603778 220029784288 220020862709 220022602682	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran Coatesville District Pittsburgh District Wilkes-Barre / Scran McMurray District
07/2021 07/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3795827 3794130 3795220 3795910 3798786 3798317	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke Coatesville Homestead Pittston Washington Scranton	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886 220018603778 220029784288 220029784288 220020862709 220022602682 220034243079	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran Coatesville District Pittsburgh District Wilkes-Barre / Scran McMurray District Wilkes-Barre / Scran
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021 08/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3794130 3795220 3795910 3798786 3798317 3800240 3797412	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke Coatesville Homestead Pittston Washington Scranton Reading Brownsville	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886 220018603778 220029784288 220029784288 220020862709 220022602682 220034243079 210034149071 210035089486	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran Coatesville District Pittsburgh District Wilkes-Barre / Scran McMurray District Wilkes-Barre / Scran McMurray District Wilkes-Barre / Scran Wyomissing District Brownsville District
07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021 08/2021 08/2021 08/2021		3794374 3795819 3796166 3796624 3793931 3795235 3796069 3794399 3794695 3795827 3794130 3795220 3795910 3798786 3798317 3800240	Dunmore Pittsburgh Mountain Top East FALLOWFIEL Shickshinny Mayfield CLAIRTON Mckeesport Parkesburg Nanticoke Coatesville Homestead Pittston Washington Scranton Reading	210032629335 210033469567 210030675875 210028316395 220036538544 210032465579 210039627262 220030589117 220030782886 220018603778 220029784288 220029784288 220020862709 220022602682 220034243079 210034149071	Pittsburgh District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Mckeesport Coatesville District Wilkes-Barre / Scran Coatesville District Pittsburgh District Wilkes-Barre / Scran McMurray District Wilkes-Barre / Scran McMurray District Wilkes-Barre / Scran Wyomissing District

Cal Month	Pusiness Partner PCS	Casa #	Dramica Straat	Dromico City	Contract Account	District
Cal. Month	Business Partner BCS	Case # F	Premise Street	Premise City	Contract Account	
08/2021 08/2021		797505 199049		Wilkes Barre Plymouth	210033723896 220037128940	Wilkes-Barre / Scran Wilkes-Barre / Scran
08/2021	37	798883		Washington	210032993524	McMurray District
08/2021 08/2021		798101 798506		MOUNT POCONO Nanticoke	220008592628 210042543872	Pocono District Wilkes-Barre / Scran
08/2021	37	796971		CLAIRTON	220030219777	Mon Valley District
08/2021 08/2021		798246 798458		Dingmans Ferry New Castle	220029640227 220028798833	Silver District New Castle District
08/2021 08/2021		799111 797050		Luzerne Warren	220022280303 220031175917	Wilkes-Barre / Scran Warren District
08/2021	37	798631		New Castle	220035255129	New Castle District
08/2021 08/2021		797950 799166		CANONSBURG Avoca	220010672275 220019049711	McMurray District Wilkes-Barre / Scran
08/2021	37	798435		Scranton	220034380473	Wilkes-Barre / Scran
08/2021 08/2021		799129 798832		Pittsburgh New Castle	210032044286 220031525758	Pittsburgh District New Castle District
08/2021 08/2021		800895 798159		Tobyhanna Brownsville	220021846670 220009556489	Pocono District Brownsville District
08/2021		798659		Scranton	220023872576	Wilkes-Barre / Scran
08/2021 08/2021		798441 800051		Scranton Pittston	210032976697 220013763491	Wilkes-Barre / Scran Wilkes-Barre / Scran
08/2021	38	801158		Coatesville	220036790373	Coatesville District
08/2021 08/2021		800165 799279		Washington Pittsburgh	220027845088 210031821732	McMurray District Pittsburgh District
08/2021 08/2021		798786 800283		South Park	210033841428 220034032590	Pittsburgh District Uniontown Dist
08/2021		797476		Uniontown Pittsburgh	210036067762	Pittsburgh District
08/2021 08/2021		800468 798280		Enola Wilkes Barre	220016699827 220024499950	Mechanicsburg Distri Wilkes-Barre / Scran
08/2021	37	797994		Nanticoke	220032461543	Wilkes-Barre / Scran
08/2021 08/2021		798113 798236		Uniontown MCKEESPORT	210034861715 220030321670	Uniontown Dist Mon Valley District
08/2021	37	799433		EXETER	210031180608	Wilkes-Barre / Scran
08/2021 08/2021		801536 797446		Norristown Bridgeville	210035308286 220020552170	Norristown District Pittsburgh District
08/2021 09/2021	37	798322 803433		Nanticoke Scranton	220030583225 220014190652	Wilkes-Barre / Scran Wilkes-Barre / Scran
09/2021	38	804233		Pittsburgh	210033498541	Pittsburgh District
09/2021 09/2021		804844 805136		Edwardsville Plymouth	220031714138 210034131001	Wilkes-Barre / Scran Wilkes-Barre / Scran
09/2021	38	805101		Mechanicsburg	220037286518	Mechanicsburg Distri
09/2021 09/2021		802426 805651		Dupont Uniontown	210035026331 220030842153	Wilkes-Barre / Scran Uniontown Dist
09/2021	38	804262		Coatesville	220008063021	Coatesville District
09/2021 09/2021		804771 804977		West Pittston Kingston	210029673114 210034192723	Wilkes-Barre / Scran Wilkes-Barre / Scran
09/2021 09/2021		806375 801654		Wilkes Barre Kingston	220031901765 220030039445	Wilkes-Barre / Scran Wilkes-Barre / Scran
09/2021	38	803459		Coatesville	220032904019	Coatesville District
09/2021 09/2021		804668 803041		New Eagle Trucksville	220028397209 210036314727	Mon Valley District Wilkes-Barre / Scran
09/2021	38	805213		Coatesville	220028123415	Coatesville District
09/2021 09/2021		806125 803437		Mckeesport Pittsburgh	210039598241 220023132513	Mckeesport Pittsburgh District
09/2021 09/2021		801725 805670		Coatesville Norristown	220012073973 220033477848	Coatesville District Norristown District
09/2021		805977		West Mifflin	210033477648	Pittsburgh District
09/2021 09/2021		803323 802974		Pittsburgh Ashley	220027231610 220037057383	Pittsburgh District Wilkes-Barre / Scran
09/2021	38	805416		Camp Hill	210035765520	Mechanicsburg Distri
09/2021 09/2021		803410 802967		Scranton Mountain Top	220022115836 210040870516	Wilkes-Barre / Scran Wilkes-Barre / Scran
09/2021		802748		Mount Pocono Birdsboro	220033155315	Pocono District Glen Alsace District
09/2021 09/2021		804583 805229		Nanticoke	220013180607 220032841798	Wilkes-Barre / Scran
09/2021 09/2021		805691 805571		Carnegie Pittsburgh	210031864715 210034799360	Pittsburgh District Pittsburgh District
09/2021	38	806063		Norristown	210035041323	Norristown District
09/2021 09/2021		806366 802965		ENOLA CLAIRTON	220021571532 220017803162	Mechanicsburg Distri Mon Valley District
09/2021	38	803946		Butler	220008716691	Butler District
09/2021 09/2021	38	803021 805788		Milton Plymouth	220022654102 220037750989	Milton District Wilkes-Barre / Scran
09/2021 10/2021		804855 806744		Larksville Plymouth	210035959523 210028604078	Wilkes-Barre / Scran Wilkes-Barre/Scranton
10/2021	38	806509		Pittsburgh	210028690307	Pittsburgh
10/2021 10/2021		809759 809034		Washington Ellwood City	210031084281 210031360152	McMurray Ellwood
10/2021	38	808291		Old Forge	210032485573	Wilkes-Barre/Scranton
10/2021 10/2021		808242 806830		Forest City Wilkes Barre	210033244232 210034280286	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
10/2021 10/2021	38	807019 809232		Old Forge New Castle	210034677774 210038719496	Wilkes-Barre/Scranton New Castle
10/2021	38	808466		Pen Argyl	210040235366	Blue Mountain
10/2021 10/2021		806488 806707		BERWICK Wilkes Barre	210040570199 210041499781	Berwick Wilkes-Barre/Scranton
10/2021	38	809092		Exeter	210041726865	Wilkes-Barre/Scranton
10/2021 10/2021		807018 807838		Scranton Blue Bell	210042756760 210043963592	Wilkes-Barre/Scranton Norristown
10/2021 10/2021	38	807301 807276		Ashley	220004345240 220012417597	Wilkes-Barre/Scranton Norristown
10/2021	38	806853		Bridgeport Coatesville	220012576922	Coatesville
10/2021 10/2021		809487 810252		Dallas Philipsburg	220015667780 220015686996	Wilkes-Barre/Scranton Phillipsburg
10/2021	38	807316		Coatesville	220018686971	Coatesville
10/2021 10/2021		810512 810792		California Scranton	220018713330 220020779708	Brownsville Wilkes-Barre/Scranton
10/2021	38	807421		Nanticoke	220021932977	Wilkes-Barre/Scranton
10/0004		807244		Clarion Glassport	220022647753 220022752259	Clarion Mon Valley
10/2021 10/2021		808002		<u> </u>		· · · · · · · · · · · · · · · · · · ·
10/2021 10/2021	38 38	809464		New Cumberland	220022849252	Mechanicsburg Ditteburgh
10/2021 10/2021 10/2021 10/2021	38 38 38 38	809464 808916 806497		Pittsburgh Nanticoke	220023341287 220023817081	Pittsburgh Wilkes-Barre/Scranton
10/2021 10/2021 10/2021 10/2021 10/2021	38 38 38 38	809464 808916 806497 810523		Pittsburgh Nanticoke Uniontown	220023341287 220023817081 220024750808	Pittsburgh Wilkes-Barre/Scranton Uniontown
10/2021 10/2021 10/2021 10/2021	38 38 38 38 38 38 38	809464 808916 806497		Pittsburgh Nanticoke	220023341287 220023817081	Pittsburgh Wilkes-Barre/Scranton

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	10/2021	3809111	Larksville	220028805274	Wilkes-Barre/Scranton
	10/2021	3809441	Avoca	220029145470	Wilkes-Barre/Scranton
	10/2021	3807992	MCKEESPORT	220030321670	Mon Valley
	10/2021 10/2021	3808158 3807856	Avoca Brownsville	220030612277 220031596026	Wilkes-Barre/Scranton Brownsville
	10/2021	3810826	Carbondale	220031330020	Wilkes-Barre/Scranton
	10/2021	3807472	Wilkes Barre	220033119876	Wilkes-Barre/Scranton
	10/2021	3810900	Coatesville	220033542216	Coatesville
	10/2021 10/2021	3810928 3810142	Clarks Summit Uniontown	220033949497 220034082540	Abington Uniontown
	10/2021	3807767	Pittston	220034062340	Wilkes-Barre/Scranton
	10/2021	3806829	Exeter	220036505520	Wilkes-Barre/Scranton
	10/2021	3809130	Pittston	220037027641	Wilkes-Barre/Scranton
	10/2021	3807478	Coatesville	220037495152	Coatesville
	11/2021 11/2021	3814675 3813193	Tobyhanna Vandling	220024984724 220034761096	Pocono Wilkes-Barre/Scranton
	11/2021	3815155	Carnegie	210029632601	Pittsburgh
	11/2021	3812742	New Castle	220016843631	New Castle
	11/2021	3813753	Oakdale	220024166151	Pittsburgh
	11/2021	3814133	Olyphant	210031273487	Wilkes-Barre/Scranton
	11/2021 11/2021	3811897 3812106	Washington Uniontown	220023951752 220032115772	McMurray Uniontown
	11/2021	3813004	Tobyhanna	220032113772	Pocono
	11/2021	3814423	Old Forge	220026550769	Wilkes-Barre/Scranton
	11/2021	3814274	Nanticoke	220012945511	Wilkes-Barre/Scranton
	11/2021	3813709	Pittsburgh	210035574229	Pittsburgh
	11/2021 11/2021	3812042 3813315	Nanticoke Nanticoke	220017862291 220027634530	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
	11/2021	3815331	Pittsburgh	210036035994	Pittsburgh
	11/2021	3813478	Wilkes Barre	220031217392	Wilkes-Barre/Scranton
	11/2021	3814757	Pittsburgh	210031446728	Pittsburgh
	11/2021	3813638	Wilkes Barre	210031520268	Wilkes-Barre/Scranton
	11/2021 11/2021	3811954 3812711	Coatesville New Castle	210030435848 210028139765	Coatesville New Castle
	11/2021	3812711 3811012	Wilkes Barre	220031783356	Wilkes-Barre/Scranton
	11/2021	3813360	New Castle	22002178745	New Castle
	11/2021	3814324	Orrtanna	220031870878	Franklin Twp
	11/2021	3811830	New Castle	220037716347	New Castle
	11/2021	3812879	Coatesville	220018603778	Coatesville
	11/2021 11/2021	3814227 3814658	Old Forge Old Forge	220022945242 220029884492	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
	11/2021	3811679	Mckeesport	220034052228	McKeesport McKeesport
	11/2021	3811581	Kingston	220005197307	Wilkes-Barre/Scranton
	11/2021	3813892	Reading	220010236778	Wyomissing
	11/2021	3811758	Norristown	220027717534	Norristown
	11/2021 11/2021	3811436 3811889	Nanticoke KITTANNING	220030583225 220021289451	Wilkes-Barre/Scranton Kittanning
	12/2021	3817038	New Castle	210041483816	New Castle
	12/2021	3816020	Scranton	220026722694	Wilkes-Barre/Scranton
	12/2021	3815846	Washington	210036224183	McMurray
	12/2021 12/2021	3816680	Allison Butler	220027071511	Brownsville Butler
	12/2021	3817369 3815602	Elizabeth	220032820609 220037072443	Mon Valley
	12/2021	3816734	Duryea	220037672446	Wilkes-Barre/Scranton
	12/2021	3815888	Brownsville	220009556489	Brownsville
	12/2021	3815415	Forest City	210028906231	Wilkes-Barre/Scranton
	12/2021	3816325	Coatesville	210028848137	Coatesville
	12/2021 12/2021	3816047 3816944	West Pittsburg Wilkes Barre	210029477484 220028371092	New Castle Wilkes-Barre/Scranton
	12/2021	3815980	Uniontown	220018611236	Uniontown
			New Castle	220023518605	New Castle
	12/2021	3815507	Wilkes Parro		
	12/2021	3815919	Wilkes Barre	210041434340	Wilkes-Barre/Scranton
			Tobyhanna		Wilkes-Barre/Scranton Pocono
s.7 Co Personnel Impolite	12/2021	3815919		210041434340	
.7 Co Personnel Impolite	12/2021	3815919		210041434340	
·	12/2021 12/2021	3815919 3817160	Tobyhanna	210041434340 210030884952	Pocono
·	12/2021 12/2021 10/2021	3815919 3817160 3807915	Tobyhanna West Pittsburg	210041434340 210030884952 210029477484	Pocono New Castle
·	12/2021 12/2021 10/2021	3815919 3817160 3807915	Tobyhanna West Pittsburg Norristown	210041434340 210030884952 210029477484 210033479366	Pocono New Castle Norristown District
·	12/2021 12/2021 10/2021	3815919 3817160 3807915	Tobyhanna West Pittsburg	210041434340 210030884952 210029477484	Pocono New Castle
·	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179	Norristown Blue Bell West Mifflin SHICKSHINNY	210041434340 210030884952 210029477484 210033479366 210035010510 220026847043 210032201140	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley	210041434340 210030884952 210029477484 210033479366 210035010510 220026847043 210032201140 220011578192	Pocono New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne	210041434340 210030884952 210029477484 210033479366 210035010510 220026847043 210032201140 220011578192 220035142506	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley	210041434340 210030884952 210029477484 210033479366 210035010510 220026847043 210032201140 220011578192	Pocono New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton	210041434340 210030884952 210029477484 210033479366 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran
3.7 Co Personnel Impolite 3.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 07/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 08/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District
·	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 07/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran
·	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 08/2021 08/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran
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.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 07/2021 07/2021 09/2021 09/2021 09/2021 09/2021 10/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Wilkes-Barre / Scran
.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 07/2021 08/2021 09/2021 09/2021 09/2021 09/2021 10/2021 10/2021	3815919 3817160 3817160 3817160 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683	Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg Distri
.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 07/2021 07/2021 09/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg Distri Mckeesport
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3.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 05/2021 06/2021 07/2021 07/2021 07/2021 07/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3794398 3794398 3796220 3795719	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394 210039609394 210039601151 210036001731 210041020109 220011776392	Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Mckeesport Mckeesport Pocono District Mechanicsburg Distri Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran
.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021	3815919 3817160 3817160 3817160 3817160 3817160 3817160 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3794398 3794398 379463	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne	210041434340 210030884952 210039477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039611151 210039609394 210039611151 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Nes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg Distri Mckeesport Pocono District Mechanicsburg Distri Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport
3.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3783684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684 3793684	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg District Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport Yardley District
3.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021	3815919 3817160 3817160 3817160 3817160 3817160 3817160 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3794398 3794398 379463	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne	210041434340 210030884952 210039477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039611151 210039609394 210039611151 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Nes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg Distri Mckeesport Pocono District Mechanicsburg Distri Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport
3.8 Miscellaneous	12/2021 12/2021 12/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802822 3806218 3805737 3802408 3810554 3816593 3784645 3783684 3793684	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport Yardley District Glen Alsace District
.1 High Rates	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 07/2021 08/2021	3815919 3817160 3817160 3817160 3817160 3817160 3817160 3782164 3781239 3783629 37856179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3793684 3793684 3794398 3796220 3795719 3797463 3804751 3807346	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading Yardley	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 220024691046 210036001731 210041020109 220011776392 220023788855 220023788855 220035363006 210029844244 220017482886	New Castle Norristown District
·	12/2021 12/2021 12/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021	3815919 3817160 3807915 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802822 3806218 3805737 3802408 3810554 3816593 3784645 3783684 3793684	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394	New Castle Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport Yardley District Glen Alsace District
.1 High Rates .10 Activation fee	12/2021 12/2021 10/2021 03/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 10/2021 07/2021 08/2021	3815919 3817160 3817160 3817160 3817160 3817160 3817160 3782164 3781239 3783629 37856179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3793684 3793684 3794398 3796220 3795719 3797463 3804751 3807346	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading Yardley	210041434340 210030884952 210029477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 210039609394 220024691046 210036001731 210041020109 220011776392 220023788855 220023788855 220035363006 210029844244 220017482886	New Castle Norristown District
.1 High Rates	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 04/2021 06/2021 07/2021 07/2021 08/2021 09/2021 09/2021 09/2021 10/2021 10/2021 11/2021 05/2021 07/2021 07/2021 07/2021 07/2021 05/2021 07/2021	3815919 3817160 3817160 3817160 38177160 38177160 38177160 3782164 3781239 3783629 3785179 3785809 3785680 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3794398 3796220 3795719 3797463 3797216 3804751 3807346	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading Yardley New Cumberland	210030884952 210030884952 210030884952 2100329477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 21003554348 21003554348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394 210039601151 210039609394 210039601731 210041020109 220011776392 220023788855 220023788855 220023788855 220035363006 210029844244 220017482886	Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Royersford District Wilkes-Barre / Scran Pittsburgh Mechanicsburg Distri Mckeesport Pocono District Mechanicsburg Distri Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Glen Alsace District Yardley District Glen Alsace District Yardley New Castle
3.8 Miscellaneous	12/2021 12/2021 10/2021 03/2021 03/2021 04/2021 04/2021 06/2021 06/2021 07/2021 07/2021 09/2021 09/2021 09/2021 10/2021	3815919 3817160 3817160 3817160 3817160 3817160 3817160 3817160 3817160 3782164 3781239 3783629 3785179 3785809 3785809 3792897 3793528 3796603 3794465 3793550 3798405 3802882 3806218 3805737 3802408 3810554 3816593 3784645 3788228 3787187 3791508 3793684 3794398 3796220 3795719 3797463 3797463 3797216 3804751 3807346	Norristown Blue Bell West Mifflin SHICKSHINNY Yardley Luzerne Pittsburgh Connellsville Steelton Moosic Plymouth Spring City Pittston Limerick Coatesville Wilkes Barre Scranton Pittsburgh New Cumberland Mckeesport Mckeesport Tobyhanna Lewisberry Carbondale Birdsboro Pittston Duquesne Yardley Reading Yardley New Castle	210030884952 210030884952 210030884952 210039477484 210035010510 220026847043 210032201140 220011578192 220035142506 220029263668 210031054624 210040934373 210035874905 210036544016 210032555274 210035543348 210031168332 220035704058 210034463272 BP1203512835 210036694683 220029504284 210039609394 210039609394 210039601151 210039609394 210039601731 210041020109 220011776392 220023788855 220023788855 220035363006 210029844244 220017482886	Norristown District Norristown District Pittsburgh District Wilkes-Barre / Scran Yardley District Wilkes-Barre / Scran Pittsburgh District Connellsville Distri Steelton Wilkes-Barre / Scran Royersford District Coatesville District Wilkes-Barre / Scran Mckeesport Pocono District Mechanicsburg Distri Wilkes-Barre / Scran Glen Alsace District Wilkes-Barre / Scran Mckeesport Yardley District Glen Alsace District Yardley New Castle

BCS Case # Premise Street

Premise City

Contract Account

District

Cal. Month

Business Partner

	Cal. Month	Business Partner	BCS Case # Premise Street	Premise City	Contract Account	District
	07/2021		3793896	Clinton	210030425001	McMurray District
	09/2021 10/2021		3805865	Royersford	210035125631 210028688922 210035895124	Royersford District Indiana
	11/2021		3806891 3814817	Indiana Larksville	210033895124	Wilkes-Barre/Scranton
4.12 Frzn/Brkn Meter Chg						
	03/2021		3783599	Mc Murray	220035153117	McMurray District
4.13 Charged off acct	09/2021		3802219	WEST PITTSTON	210040716476	Wilkes-Barre / Scran
4.14 Act Svc w/out Approval	12/2021		3816867	Bushkill	210044262247	Lehman Pike
4.15 Estimated Bills	12/2021		3610007	DUSTIKIII	210044202247	Lennan Fike
4. 13 Estimated bilis	01/2021 01/2021		3777706 3778031	Pittsburgh Pittsburgh	210031740307 210035117923	Pittsburgh District Pittsburgh District
	01/2021 01/2021 01/2021		3778312 3778459	Steelton	210033117923 210040945373 210040948570	Steelton Steelton
	01/2021		3778046	Steelton Clairton	220033290706	Mon Valley District
	02/2021 02/2021		3780121 3779524	Nazareth Lewisburg	210032320041 210035131592	Blue Mountian Milton District
	03/2021 03/2021		3783322 3781388	New Castle Pittston	210041477026 220015113399	New Castle District Wilkes-Barre / Scran
	04/2021 04/2021		3786138 3785570	Washington Pittsburgh	210031911468 210033968606	McMurray District Pittsburgh District
	04/2021 05/2021		3784770 3787521	Norristown Pittsburgh	220025866379 210036669373	Norristown District Pittsburgh District
	05/2021		3789911	Pittsburgh	220033411862	Pittsburgh District
	05/2021 05/2021		3787254 3789996	Bridgeville S Connellsvl	210035752913 220036552601	Pittsburgh District Connellsville Distri
	05/2021 06/2021		3789520 3791298	Mc Donald Pittsburgh	210031523069 220033154923	McMurray District Pittsburgh District
	06/2021 06/2021		3792234 3791776	Bridgeville Bridgeport	210030367112 210034962922	McMurray District Norristown District
	06/2021 06/2021		3792529 3792930	Bethel Park Downingtown	220022963189 210031701265	Pittsburgh District Coatesville District
	07/2021		3795641	Pittsburgh	220035530448	Pittsburgh District
	08/2021 08/2021		3798150 3798544	Exeter Steelton	210036537780 210040931848	Wilkes-Barre / Scran Steelton
	08/2021 09/2021		3799785 3803557	Chinchilla Houston	210029519692 210030743808	Wilkes-Barre / Scran McMurray District
	09/2021 09/2021		3804271 3802311	Monongahela Mc Murray	210030255684 210028081811	Mon Valley District McMurray District
	10/2021 10/2021		3808655 3810498	NORRISTOWN Library	210030039288 210036475301	Norristown Pittsburgh
	10/2021 11/2021		3810784 3812325	Norristown Pittsburgh	220006060545 210035489321	Norristown Pittsburgh
	11/2021		3812749	South Park	210036243863	Pittsburgh
	12/2021 12/2021		3816123 3816719	Homestead Pittsburgh	220036400137 210029450748	Pittsburgh Pittsburgh
	12/2021 12/2021		3816831 3816006	Bethel Park Pittsburgh	220022963189 210036731605	Pittsburgh Pittsburgh
	12/2021 12/2021		3816440 3815538	Pittsburgh Pittsburgh	220003724048 210030597234	Pittsburgh Pittsburgh
	12/2021 12/2021		3817396 3815478	Pittsburgh Pittsburgh	210037128233 220026044028	Pittsburgh Pittsburgh
	12/2021		3817172	Washington	210035451715	McMurray
4.16 additional bills	0.1/0.0.1					lianii -
	01/2021 01/2021		3777396 3777847	Scranton Scranton	210039011607 220025960738	Wilkes-Barre / Scran Wilkes-Barre / Scran
	02/2021 02/2021		3780611 3779432	Norristown Pittsburgh	210035576713 220008387086	Norristown District Pittsburgh District
	02/2021 03/2021		3779573 3781763	Scranton Punxsutawney	220028570929 210032195856	Wilkes-Barre / Scran Punxsutawney Distric
	03/2021 03/2021		3781500 3781386	Bushkill ELIZABETH	210032864763 220032516450	Lehman Pike District Mon Valley District
	03/2021		3783794	East Stroudsburg	220037085913	Lehman Pike District
	04/2021 04/2021		3785999 3784662	Coatesville New Cumberland	210035896332 220028804080	Coatesville District Mechanicsburg Distri
	06/2021 07/2021		3790083 3796250	Finleyville Reading	210032458861 220006832795	McMurray District Glen Alsace District
	08/2021 09/2021		3798668 3801847	Tobyhanna Koppel	220030787072 220037245036	Pocono District Ellwood District
	09/2021 09/2021		3804248 3804694	Pottstown Phoenixville	210042399044 220031468206	Royersford District Royersford District
	10/2021 10/2021		3810475 3809624	Pittsburgh Bethel Park	220022877288 220027261307	Pittsburgh Pittsburgh
	11/2021		3813282	Duquesne	220035732831	McKeesport
	11/2021 11/2021		3813167 3814009	Bethel Park Pittsburgh	210029639374 210032571559	Pittsburgh Pittsburgh
	11/2021 11/2021		3812357 3813506	Norristown CLAIRTON	220030177163 210041135940	Norristown Mon Valley
	12/2021		3816373	Nazareth	220013853608	Blue Mountain
4.17 App of Svc Comp	01/2021		3777863	Dickson City	bp1203413648	Wilkes-Barre / Scran
	02/2021 03/2021		3779892 3781875	Kane Burgettstown	bp1203428413 BP 1203440328	Kane McMurray District
	04/2021		3786476	Nanticoke	220019389655	Wilkes-Barre / Scran
	04/2021 04/2021		3785447 3784310	Punxsutawney Pittston	220032135356 220032986066	Punxsutawney Distric Wilkes-Barre / Scran
	04/2021 04/2021		3785321 3785897	Koppel Dunmore	220037245036 BP 1104235650	Ellwood District Wilkes-Barre / Scran
	04/2021 05/2021		3786272 3787278	Burgettstown Nanticoke	BP 1104236210 BP1104231726	McMurray District Wilkes-Barre / Scran
	05/2021 05/2021		3787296 3787123	Clairton Scranton	BP1104249444 BP1203411713	Mon Valley District Wilkes-Barre / Scran
	05/2021		3789248	Pittston	BP1203465963	Wilkes-Barre / Scran
	05/2021 05/2021		3787700 3787310	Houston Scranton	210029541279 220033986878	McMurray District Wilkes-Barre / Scran
	06/2021 07/2021		3790882 3795018	Hallstead Scranton	210034329853 220021311600	Susquehanna District Wilkes-Barre / Scran
	07/2021 07/2021		3796043 3795734	Pittsburgh Milton	bp #1104275298 210034240974	Pittsburgh District Milton District
	07/2021		3794474	SCRANTON	220022371308	Wilkes-Barre / Scran

	Cal. Month	Business Partner BCS Case #	Premise Street Premise City	Contract Account	District
	07/2021	3793944	Wilkes Barre	210031479124	Wilkes-Barre / Scran
	07/2021 07/2021	3793830 3794038	Scranton Scranton	BP1203466009 220037657585	Wilkes-Barre / Scran Wilkes-Barre / Scran
	08/2021	3799468	Pittsburgh	220033145714	Pittsburgh District
	08/2021 08/2021	3799645 3797387	Dravosburg New Castle	220027762718 210043322559	Mon Valley District New Castle District
	09/2021 09/2021	3804175 3804772	Reading Dravosburg	220013156789 BP1104389828	Glen Alsace District Pittsburgh District
	09/2021	3803951	Kingston	220038095661	Wilkes-Barre / Scran
	09/2021 09/2021	3805012 3804522	Pittston	220017116448 220011086129	Coatesville District Wilkes-Barre / Scran
	09/2021 10/2021	3804744 3808563	PITTSBURGH Scranton	210031613306 210044062386	Pittsburgh District Wilkes-Barre/Scranton
	10/2021	3809618	New Cumberland	220036355381	Mechanicsburg
	10/2021 10/2021	3807607 3807413	Coatesville Uniontown	220038074923 BP 1104413940	Coatesville Uniontown
	10/2021 10/2021	3808459 3807791	Tobyhanna Carbondale	BP 1203512349 BP1104416531	Pocono Wilkes-Barre/Scranton
	11/2021 11/2021	3811597 3812741	Wilkes Barre Wilkes Barre	220034461204 220024039594	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
	11/2021	3814296	Coatesville	220027131697	Coatesville
	11/2021 11/2021	3814849 3811741	Archbald Pittsburgh	BP1104463541 210036471170	Wilkes-Barre/Scranton Pittsburgh
	11/2021 11/2021	3813323 3814720	Pittston Coatesville	210030639947 220023253991	Wilkes-Barre/Scranton Coatesville
	11/2021	3815050	Plymouth	220010796386	Wilkes-Barre/Scranton
	12/2021 12/2021	3816592 3815797	Simpson Scranton	220031196204 220037006866	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
	12/2021 12/2021	3817027 3816989	Washington SCRANTON	220027099267 210044592146	McMurray Wilkes-Barre/Scranton
	12/2021	3816481	Pittsburgh	210036471170	Pittsburgh
	12/2021 12/2021	3815747 3816754	Duryea Uniontown	220029752144 BP1104481331	Wilkes-Barre/Scranton Uniontown
4.18 User w/out Cntrct					
	01/2021 01/2021	3778283 3777473	Coatesville Coatesville	220013570491 bp1203007995	Coatesville District Coatesville District
	02/2021 03/2021	3779873		220031558628 220007137691	Pittsburgh District
	06/2021	3781990 3792908	SCRANTON	220021951176	Mechanicsburg Distri Wilkes-Barre / Scran
	06/2021	3793161	Scranton	210032092568	Wilkes-Barre / Scran
4.2 Final Bill Errors	06/2021	3793423	Dunmore	210038963484	Wilkes-Barre / Scran
	08/2021 10/2021	3799308 3806938	Plymouth	220007146657 220018370252	Wilkes-Barre / Scran Pittsburgh
	11/2021	3815065	Pittsburgh	210030153405	Pittsburgh
4.23 Lost Payment					
	01/2021 04/2021	3778285 3785770		210033657081 210032367712	Norristown District Pittsburgh District
	08/2021	3797111	Wilkes Barre	210035929157	Wilkes-Barre / Scran
	00/2024	2002046	Dittaburgh	240042505400	Dittoburgh District
404B	09/2021	3802816	Pittsburgh	210042595408	Pittsburgh District
4.24 Pymt Arrangement Disp	01/2021	3778212	New Cumberland	210030604156	Mechanicsburg Distri
4.24 Pymt Arrangement Disp	01/2021 01/2021				
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634	New Cumberland Exeter New Castle Palmer	210030604156 210030778408 210031243714 210032215514	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973	New Cumberland Exeter New Castle Palmer Nanticoke Pittston	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973	New Cumberland Exeter New Castle Palmer Nanticoke	210030604156 210030778408 210031243714 210032215514 220002968333	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777733	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777733 3777735 3777866 3778576	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220023818275 220029443181	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777733 3777735 3777866 3778576 3777230 3777230	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220023818275 220029443181 220032327421 220033092643	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777735 3777866 3777856 3777230	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220023818275 220029443181 220032327421	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021	3778212 3778365 3778019 3778634 3777731 3777731 3777733 3777735 3777866 3778576 3778245 3779167 3779481 3780975	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220022848549 220029443181 220032327421 220033092643 220024173197 220036430435 210041465634	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021 03/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777735 3777866 3778576 3777230 3778245 3779167 3779481 3780975 3781803 3793943	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220022848549 220023818275 220029443181 220032327421 220033092643 220024173197 220036430435 210041465634 220002467441 220018360606	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Milton District
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021 03/2021 04/2021 04/2021	3778212 3778365 3778019 3778634 3777731 3777731 37777694 3777735 3777866 3778576 3777230 3778245 3779167 3779481 3780975 3781803 3783943 3786908 3786908	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220022848549 220023818275 220029443181 220033092643 220024173197 220036430435 210041465634 220018360606 210028758050 210029633277	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Pittsburgh District Wyomissing District Wilkes-Barre / Scran
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 03/2021 03/2021 03/2021 04/2021	3778212 3778365 3778019 3778634 3777973 3777731 3777694 3777735 3777866 3777866 3777230 3778245 3779167 3779481 3780975 3781803 3793943 3793943 3786908	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth Elizabeth	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022340458 220022848549 220023818275 220029443181 220032327421 220033092643 220024173197 220036430435 210041465634 220002467441 220018360606 210028758050	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Potatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Milton District Wyomissing District
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021 03/2021 04/2021 04/2021 04/2021 04/2021	3778212 3778365 3778019 3778634 3777731 3777694 3777733 3777735 3777866 3778576 3777230 3778245 3779167 3779481 3780975 3781803 378408 3784726 3784684 3785532 3789658	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth Elizabeth Pittsburgh Tobyhanna	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220022848549 220023818275 220029443181 220033092643 220024173197 220036430435 210041465634 220018360606 210028758050 210029633277 220009260672 220018116397 220011086198	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Potono District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Mon Valley District Pittsburgh District Pocono District
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4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 03/2021 03/2021 03/2021 04/2021 04/2021 04/2021 04/2021 05/2021 05/2021 05/2021 05/2021 07/2021	3778212 3778365 3778019 3778634 3777973 3777731 37777694 3777735 3777866 3777856 3777856 3777857 3777841 3789975 3781803 3789975 3781803 3789948 3784726 3784684 3785532 3788036 37887856 3788904 3789991 3796337 3796949 3794401 33793759 3796397 3794803 3793759 3796949 3794401 33793759 3796949 3794401 33793759 3796949 3794401 33793759 3796949 3794401 33793759 3798104 3800037 3799003 3798983 3082406 3800037 3799003 3796983 3082406 3804944	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth Elizabeth Pittsburgh Tobyhanna Washington Dunmore Wyoming Avoca New Castle Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Wilkes Barre Scranton Uniontown Scranton Uniontown Scranton Uniontown Scranton Uniontown Scranton Tobyhanna Pittsburgh New Castle Ringston Canonsburg Scranton Tobyhanna Pittsburgh New Castle Ringston Coatesville	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220023818275 220029443181 220033092643 220024173197 220036430435 210041465634 22002467441 220018360606 210028758050 210029633277 220018116397 220011086198 210032993524 220011086198 210032993524 220011086198 210032993524 220018951804 220023589997 220012686188 220036344091 220006869599 210032908571 220035088183 210031979853 220037023687 220012686188 220036344091 220006869599 210032908571 220012686188 220036344091 220006869599 210032908571 220012686188 220035088183 210033908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220035088183 210032908571 220032830811 210032459864 220025321487 220019032713 210029519678 220022908496 220022908496	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Mon Valley District Pittsburgh District Pocono District Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Mon Valley District Uniontown Dist Wilkes-Barre / Scran District Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran District Wilkes-Barre / Scran Wilkes-Barre / Scran District Wilkes-Barre / Scran District Wilkes-Barre / Scran Docono District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Docono District Wilkes-Barre / Scran Docono District
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021 03/2021 03/2021 04/2021 04/2021 04/2021 04/2021 05/2021 05/2021 05/2021 05/2021 05/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021 08/2021 08/2021 08/2021 08/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021	3778212 3778365 3778019 3778634 3777731 3777731 3777731 3777735 3777866 3777866 3778576 3777866 3778576 3779481 3789975 3781803 3784726 378484 3786532 3788698 3788756 3788904 378991 379658 3788904 378991 379637 3796949 379401 37993759 3795290 3794803 3794803 3799903 3794804 380037 3799003 3799803 3799803 3799803 3799803 3799803 3799803 3799803 3799803 3799803 3799803 3799003 3799803 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003 3799003	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth Elizabeth Pittsburgh Tobyhanna Washington Dunmore Wyoming Avoca New Castle Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Scranton Wilkes Barre Elizabeth Uniontown Scranton Uniontown Scranton Uniontown Scranton Wilkes Barre Elizabeth Uniontown Scranton Uniontown Scranton Wilkes Barre Butler Carbondale Canonsburg Scranton Tobyhanna Pittsburgh New Castle Kingston Coatesville Bridgeport Butler Munhall New Castle	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220023818275 220029443181 220033092643 220024173197 220036430435 210041465634 220002467441 220018360606 210028758050 210029633277 220009260672 220011086198 21003293589997 220011086198 21003293589997 220012686188 220023589997 220012686188 220036344091 220035088183 210033908571 220035088183 210032908571 220016106325 220018951804 220023589997 220012686188 22003684091 220036869599 210032908571 220035088183 210033979853 220037023687 220016106325 22003830811 210032459864 220025321487 2200295321487 2200295321487 220029519678 2200297086250 210028768699 22002908496 210028768699 22002908496	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Mon Valley District Pittsburgh District Pocono District Wilkes-Barre / Scran Uniontown Dist Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Norristown District Butler District Pittsburgh New Castle
4.24 Pymt Arrangement Disp	01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 01/2021 02/2021 02/2021 03/2021 03/2021 03/2021 04/2021 04/2021 04/2021 04/2021 05/2021 05/2021 05/2021 05/2021 05/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 07/2021 08/2021 08/2021 08/2021 08/2021 08/2021 08/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021 09/2021	3778212 3778365 3778019 3778634 3777731 3777731 3777733 3777733 3777866 3778576 3777866 3778576 3777230 3778245 3779167 3779481 3780975 3781803 3789481 3786908 3784726 3784684 3785532 3784684 3785532 3788964 3787856 3788904 3789911 3796337 3796337 3796347 3796347 3796347 3796347 3798104 3800037 3799003 3798083 3082406 380037 3799083 3082406 3804944 3804385 38036685	New Cumberland Exeter New Castle Palmer Nanticoke Pittston Scranton Clairton Tobyhanna Scranton Coatesville Wilkes Barre Coatesville Exeter Tobyhanna Scranton Pittsburgh Northumberland Reading Plymouth Elizabeth Pittsburgh Tobyhanna Washington Dunmore Wyoming Avoca New Castle Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Wilkes Barre Elizabeth Uniontown Scranton Wilkes Barre Elizabeth Uniontown Scranton Uniontown Scranton Uniontown Scranton Wilkes Barre Elizabeth Uniontown Scranton Uniontown Scranton Wilkes Barre Butler Carbondale Canonsburg Scranton Tobyhanna Pittsburgh New Castle Kingston Coatesville Bridgeport Butler Munhall New Castle	210030604156 210030778408 210031243714 210032215514 220002968333 220006786700 220022115836 220022340458 220022848549 220029443181 220033092643 220029443181 220033092643 220024173197 220036430435 210041465634 22002467441 220018360606 210028758050 210029633277 220011086198 210032993524 220011086198 210032993524 220011086198 210032993524 220018951804 220023589997 220012686188 220036344091 220035088183 210031979853 220037023687 220012686188 220035088183 210031979853 220037023687 220016106325 220037023687 220020815215 220016106325 220032830811 210032459864 220025321487 2200298496 210028768699 210028768699 220022908496 210028768699 220022908496 210028768699 220022908496 210028768699 220022908496	Mechanicsburg Distri Wilkes-Barre / Scran New Castle District Blue Mountian Wilkes-Barre / Scran Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pocono District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Coatesville District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pocono District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Pittsburgh District Wilkes-Barre / Scran Wilkes-Barre / Scran Mon Valley District Pittsburgh District Pocono District Wilkes-Barre / Scran District Wilkes-Barre / Scran Pocono District Norristown District Norristown District Wilkes-Barre / Scran Pocones District Norristown District Pittsburgh

	Cal. Month	Business Partner	BCS Case # Premise Street	Premise City	Contract Account	District
	11/2021		3812448	PITTSBURGH	220009600478	Pittsburgh
	11/2021 11/2021		3813107 3811316	Scranton Punxsutawney	210041819347 210033052204	Wilkes-Barre/Scranton Punxsutawney
	11/2021		3814389	Wilkes Barre	220029575873	Wilkes-Barre/Scranton
	11/2021 11/2021		3813052 3814952	Milton Coatesville	210040120402 220013153988	Milton Coatesville
	11/2021 11/2021		3811370 3814222	Norristown Wilkes Barre	210031929254 220031175948	Norristown Wilkes-Barre/Scranton
	11/2021		3813296	Pittston	220012805941	Wilkes-Barre/Scranton
	11/2021 12/2021		3812468 3817019	Enola Norristown	220022194563 210035788479	Mechanicsburg Norristown
	12/2021 12/2021		3815601 3817414	SHICKSHINNY New Castle	210032201140 220018482339	Wilkes-Barre/Scranton New Castle
	12/2021		3816327	Butler	210042127218	Butler
	12/2021 12/2021		3817129 3816686	Morrisdale Butler	220005380680 210041073608	Phillipsburg Butler
4.26 Cross Connect						
	02/2021 05/2021		3780575 3788490	Blakely Mount Pocono	220035169358 220028785165	Wilkes-Barre / Scran Pocono District
	07/2021		3796719	Dunmore	220034177233	Wilkes-Barre / Scran
4.27 Denial of Svc Complaint						
	03/2021 04/2021		3781195 3785656	Scranton Steelton	22001513253 210040921667	6 Wilkes-Barre / Scran Steelton
	04/2021 04/2021		3785750 3785415	PITTSTON Pittsburgh	210042423886 220037099448	Wilkes-Barre / Scran
	04/2021		3786929	Wilkes Barre	220037301561	Pittsburgh District Wilkes-Barre / Scran
	04/2021 04/2021		3785302 3786813	Enola Kingston	BP 1104227167 BP 1203456863	Mechanicsburg Distri Wilkes-Barre / Scran
	05/2021 05/2021		3789384 3788827	Kane	220027268254 220034135000	Kane Mckeesport
	05/2021		3788168	Duquesne Untiontown	BP1104241815	Uniontown Dist
	05/2021 05/2021		3788381 3788220	Norristown Wilkes Barre	BP1104216828 BP1104245731	Norristown District Wilkes-Barre / Scran
	06/2021 06/2021		3791603 3792396	Norristown Allison	220037545729 220021364031	Norristown District Brownsville District
	07/2021		3795700	Scranton	220027280971	Wilkes-Barre / Scran
	07/2021 08/2021		3796507 3799611	Uniontown Scranton	220026199379 BP1104361028	Uniontown Dist Wilkes-Barre / Scran
	08/2021 08/2021		3800366 3799153	Pittsburgh Scranton	210036471170 BP1104356688	Pittsburgh District Wilkes-Barre / Scran
	08/2021		3800570	Kingston	220036892422	Wilkes-Barre / Scran
	08/2021 09/2021		3799217 3802046	Uniontown Clarion	220037425986 220037607849	Uniontown Dist Clarion District
	09/2021 09/2021		3805603 3804689	Palmyra Wilkes Barre	220010759714 210031479124	Hershey / Palmyra Di Wilkes-Barre / Scran
	10/2021 10/2021		3808914 3810721	Kingston Carbondale	220004829519 220037328221	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
	10/2021		3810714	Washington	220038255159	McMurray
	10/2021 10/2021		3810175 3809845	Kingston Berwick	BP1104422540 BP1104434831	Wilkes-Barre/Scranton Berwick
	11/2021 11/2021		3812464 3814190	Pittsburgh Dunmore	BP1104386318 220028307824	Pittsburgh Wilkes-Barre/Scranton
	11/2021		3812935	New Castle	220023307624	New Castle
4.28 misc billing complaint						
	01/2021 01/2021		3777518 3778479	Tobyhanna New Castle	220024087173 210034687788	Pocono District New Castle District
	01/2021		3777552	Ellwood City	220017168890	Ellwood District
	01/2021 02/2021		3777484 3780283	Ashley Pittsburgh	220028258557 210029962524	Wilkes-Barre / Scran Pittsburgh District
	03/2021 03/2021		3781620 3783558	Hershey Uniontown	210031691474 210034919065	Hershey / Palmyra Di Uniontown Dist
	03/2021 03/2021		3781922 3783228	Pittsburgh Bethel Park	210035050907 210036278333	Pittsburgh District Pittsburgh District
	03/2021		3783072	Pittston	210036886017	Wilkes-Barre / Scran
	03/2021 03/2021		3781690 3781071	Cecil Venetia	220023946064 220032346156	McMurray District McMurray District
	03/2021 03/2021		3783675 3782644	Coal Center Swoyersville	220033262497 220035966399	Brownsville District Wilkes-Barre / Scran
	04/2021		3785664	Bangor	210028140475	Bangor District
	04/2021 04/2021		3786112 3784701	Scranton Mountain Top	210035343470 220006353285	Wilkes-Barre / Scran Wilkes-Barre / Scran
	04/2021 05/2021		3786070 3787594	Wilkes Barre Pittsburgh	220031741420 210035903247	Wilkes-Barre / Scran Pittsburgh District
	05/2021 05/2021		3789604 3788606	Tobyhanna Pittsburgh	220028331643 220029240979	Pocono District Pittsburgh District
	05/2021		3789131	Nanticoke	BP 1104232549	Wilkes-Barre / Scran
	05/2021 06/2021		3787993 3791583	Lewisburg West Mifflin	210036300087 210031484577	Milton District Pittsburgh District
	06/2021 06/2021		3791476 3791945	Blue Bell Bethel Park	210034196985 210036479761	Norristown District Pittsburgh District
	06/2021 06/2021		3790355 3790632	Birdsboro Scranton	210030476767 210041014166 210032254038	Glen Alsace District Wilkes-Barre / Scran
	06/2021		3790752	Butler	210030467876	Butler District
	07/2021 07/2021		3795826 3795935	Mc Donald Dunmore	220006552488 220027994645	McMurray District Wilkes-Barre / Scran
	07/2021 07/2021		3793428 3796221	Reading PITTSTON	210041023641 220037128667	Glen Alsace District Wilkes-Barre / Scran
	07/2021		3794061	Pittsburgh	210035369878	Pittsburgh District
	08/2021 08/2021		3798867 3800971	Uniontown Scranton	220032004230 220022144186	Uniontown Dist Wilkes-Barre / Scran
	08/2021 08/2021		3798636 3801534	Carnegie Bushkill	220022373441 210031988055	Pittsburgh District Lehman Pike District
	09/2021		3806001	Pittsburgh	210032290072	Pittsburgh District
	09/2021 09/2021		3805679 3806302	Pittsburgh Wormleysburg	220037911364 210034638670	Pittsburgh District Mechanicsburg Distri
	10/2021 10/2021		3808262 3807924	Washington Tobyhanna	210031714773 210034480505	McMurray Pocono
	10/2021		3807867	Wilkes Barre	210036005351	Wilkes-Barre/Scranton
	10/2021 11/2021		3807739 3811481	Norristown Hendersonville	220019397267 210034791762	Norristown McMurray
	11/2021 12/2021		3814381 3816927	Muse Reading	210034729651 220035897301	McMurray Wyomissing
4.3 Criding Dymnie Incorrectly	•			<u> </u>		. , ,
4.3 Crdtng Pymnts Incorrectly						

Cal. Month	Business Partner	BCS Case # Premise Street	Premise City	Contract Account	District
01/2021		3777531	Kane	210029345211	Kane
01/2021		3777526	Kane	210030426912	Kane
01/2021 01/2021		3777527 3777533	Kane Kane	210031403332 210031605817	Kane Kane
01/2021		3777535	Kane	210031605909	Kane
01/2021		3777530	Kane	210031782967	Kane
01/2021 01/2021		3777524 3777537	Kane Kane	210032434957 210032594545	Kane Kane
01/2021		3777536	Kane	210032594620	Kane
01/2021		3777528	Kane	210032594712	Kane Kane
01/2021 01/2021		3777532 3778516	Kane King of Prussia	210033870921 210034623432	Norristown District
01/2021		3777529	Kane	210034981183	Kane
01/2021 01/2021		3777522 3777538	Kane Kane	220003333664 220023523928	Kane Kane
08/2021		3800773	Pittsburgh	210023323926	Pittsburgh District
09/2021		3802510	Pen Argyl	210028711242	Blue Mountian
09/2021 09/2021		3802310 3804482	Washington S CONNELLSVL	210032759168 210042240753	McMurray District Connellsville Distri
00/2021		3331132	001111222012	210012210100	Commone vine Blean
01/2021		3777856	Koppel	210028304262	Ellwood District
01/2021		3778093	Carbondale	210029347477	Wilkes-Barre / Scran
01/2021 01/2021		3777682 3778415	Tobyhanna Coatesville	210030223489 210030315401	Pocono District Coatesville District
01/2021		3778142	East FALLOWFIEL	210031507777	Coatesville District
01/2021		3778412	Camp Hill	210034607911	Mechanicsburg Distri
01/2021 01/2021		3778693 3778579	Pittsburgh Forty Fort	210035103405 210038625423	Pittsburgh District Wilkes-Barre / Scran
01/2021		3777581	Mount Pocono	210041653103	Pocono District
01/2021		3777408	Connellsville	220012118258	Connellsville Distri
01/2021 01/2021		3778498 3778418	New Cumberland Edwardsville	220013315854 220019060152	Mechanicsburg Distri Wilkes-Barre / Scran
01/2021		3777674	Scranton	220021050417	Wilkes-Barre / Scran
01/2021		3777205 3777558	Pittsburgh Limerick	220025183319 220025184206	Pittsburgh District
01/2021 01/2021		3777558 3777661	Wilkes Barre	220025184206	Royersford District Wilkes-Barre / Scran
01/2021		3777848	Scranton	220030763038	Wilkes-Barre / Scran
01/2021 01/2021		3778294 3778432	Bethel Park Berwick	220031480183 220032786679	Pittsburgh District Berwick District
01/2021		3777808	Carbondale	220032786679	Wilkes-Barre / Scran
02/2021		3779804	Reading	210030241098	Glen Alsace District
02/2021 02/2021		3780258 3779284	Mechanicsburg Pittsburgh	210030831613 210032741679	Mechanicsburg Distri McMurray District
02/2021		3780632	Ellwood City	210032741079	Ellwood District
02/2021		3780527	Bethel Park	210035049303	Pittsburgh District
02/2021 02/2021		3780402 3778972	Pittsburgh Pittsburgh	210037025631 210040733662	Pittsburgh District Pittsburgh District
02/2021		3779585	Ellwood City	220009314456	Ellwood District
02/2021		3780044	Coatesville	220014711790	Coatesville District
02/2021 02/2021		3780409 3780201	WEST MIFFLIN Enola	220018323119 220024763576	Pittsburgh District Mechanicsburg Distri
02/2021		3779793	Coatesville	220030666878	Coatesville District
02/2021		3778988	Scranton	220033554639	Wilkes-Barre / Scran
02/2021 02/2021		3780289 3779274	Washington Taylor	220034372311 220036355640	McMurray District Wilkes-Barre / Scran
02/2021		3780281	Mill Hall	220023474460	Nittany
03/2021 03/2021	_	3782084 3781851	Brownsville Ellwood City	210029175542 210029220787	Brownsville District Ellwood District
03/2021		3782546	Canonsburg	210029220707	McMurray District
03/2021		3783277	Mc Donald	210029880455	McMurray District
03/2021		3783396 3781471	Canonsburg Wilkes Barre	210030029762 210030094322	McMurray District Wilkes-Barre / Scran
03/2021		3782986	Bangor	210030284828	Bangor District
03/2021		3781801	Blue Bell Venetia	210031316216	Norristown District
03/2021		3781727 3781473	Milton	210031333181 210031690136	McMurray District Milton District
03/2021		3781064	Throop	210032247634	Wilkes-Barre / Scran
03/2021 03/2021		3783025 3782383	Philipsburg Kingston	210034419398 210034689814	Philipsburg District Wilkes-Barre / Scran
03/2021		3783725	Scranton	210034689814	Wilkes-Barre / Scran
03/2021		3782197	Dingmans Ferry	210035165021	Hickory District
03/2021 03/2021		3783411 3782640	Edwardsville Mount Pocono	210035355992 210035856754	Wilkes-Barre / Scran Pocono District
03/2021		3781891	Throop	210035916083	Wilkes-Barre / Scran
03/2021		3781427 3781835	Scranton New Cumberland	210035983045	Wilkes-Barre / Scran
03/2021 03/2021		3781835 3781482	Homestead	210036498236 210036896571	Mechanicsburg Distri Pittsburgh District
03/2021		3782893	Lewisberry	210036921989	Mechanicsburg Distri
03/2021 03/2021		3783635 3781769	Pittsburgh Steelton	210036975153 210040949047	Pittsburgh District Steelton
03/2021		3783616	Birdsboro	210040949047	Glen Alsace District
03/2021		3782816	Donora	220008351438	Mon Valley District
03/2021		3783679 3782087	Tobyhanna Scranton	220022848549 220028307879	Pocono District Wilkes-Barre / Scran
03/2021		3781585	Carnegie	220030038657	Pittsburgh District
03/2021		3783860	Pittsburgh	220031135445	Pittsburgh District
03/2021 03/2021		3781359 3783470	Bethel Park New Castle	220032222236 220033058452	Pittsburgh District New Castle District
03/2021		3783845	Scranton	220033206725	Wilkes-Barre / Scran
03/2021		3781374 3782974	Scranton Scranton	220034651274	Wilkes-Barre / Scran
03/2021 03/2021		3781498	Scranton West Mifflin	220035641416 220036781966	Wilkes-Barre / Scran Pittsburgh District
03/2021		3781521	Pittsburgh	220023327786	Pittsburgh District
03/2021 04/2021		3783268 3783978	Scranton Pittsburgh	220025755080 210030959139	Wilkes-Barre / Scran Pittsburgh District
04/2021		3786668	Scranton	210030959139	Wilkes-Barre / Scran
04/2021		3786048	Edwardsville	210034689951	Wilkes-Barre / Scran
04/2021 04/2021		3785872 3785314	Pittsburgh New Castle	210034880754 210035280708	Pittsburgh District New Castle District
04/2021		3786260	Wilkes Barre	210035280708	Wilkes-Barre / Scran
04/2021		3786192	Swoyersville	210041815055	Wilkes-Barre / Scran
04/2021 04/2021		3786191 3784118	Pittston Glassport	220002171276 220002639741	Wilkes-Barre / Scran Mon Valley District
04/2021		3785436	PITTSBURGH	220008282204	Pittsburgh District
04/2021		3785389	Washington	220017758569	McMurray District
04/2021		3786825	Scranton	220017882974	Wilkes-Barre / Scran

4.4 High Bills

Cal Manth	Business Bowlines	Duamica Street	Dromino City	Contract Account	District
Cal. Month	Business Partner BCS Case #	Premise Street	Premise City	Contract Account	District
04/2021 04/2021	3786007 3785231		Wilkes Barre Pittsburgh	220024007733 220027059917	Wilkes-Barre / Scran Pittsburgh District
04/2021	3785144		Wilkes Barre	220028579780	Wilkes-Barre / Scran
04/2021 04/2021	3784313 3785462	-	Collegeville Parkesburg	220028662743 220029623307	Royersford District Coatesville District
04/2021	3786808		Carnegie	220034562558	Pittsburgh District
04/2021 04/2021	3785647 3784841	_	Warren Jessup	220036672826 220036984284	Warren District Wilkes-Barre / Scran
05/2021	3787961		Clarion West Mifflin	220036857443	Clarion District
05/2021 05/2021	3789389 3787679	-	WASHINGTON	210029347910 220016921562	Pittsburgh District McMurray District
05/2021 05/2021	3787455 3789400		Bridgeville Yardley	220006024402 210034076791	McMurray District
05/2021	3788912		Bridgeport	220036070277	Yardley District Norristown District
05/2021 05/2021	3788107 3788512		Mount Pocono Bethel Park	210033950971 210030732914	Pocono District Pittsburgh District
05/2021	3787870		PITTSTON	210036140636	Wilkes-Barre / Scran
05/2021 05/2021	3788334 3788667		Pittsburgh Clarion	220029740066 210029680631	Pittsburgh District Clarion District
05/2021	3787591		Washington	220003071461	McMurray District
05/2021 05/2021	3789227 3789549		Washington Coatesville	220035413741 210029763093	McMurray District Coatesville District
05/2021 05/2021	3789899 3789472		Duquesne Pittsburgh	220035582647 220033894986	Mckeesport Pittsburgh District
05/2021	3787508		Burgettstown	220011151252	McMurray District
05/2021 05/2021	3788871 3787952	-	Scranton Pittston	220032783519 220006813985	Wilkes-Barre / Scran Wilkes-Barre / Scran
05/2021	3788000		Pittsburgh	210035527865	Pittsburgh District
05/2021 05/2021	3788160 3789053		Pittsburgh Pittsburgh	210037127278 210036936738	Pittsburgh District Pittsburgh District
05/2021	3789252		West Mifflin	210036300483	Pittsburgh District
05/2021 05/2021	3788812 3787760		New Cumberland Indiana	210036921682 220028775212	Mechanicsburg Distri Indiana District
05/2021	3788885		Monongahela	210032993234	Mon Valley District
05/2021 06/2021	3788727 3792435		Pittsburgh Pittsburgh	220027628382 220016935974	Pittsburgh District Pittsburgh District
06/2021 06/2021	3792747 3790896		Pittsburgh Pittston	220015174394 210036889931	Pittsburgh District Wilkes-Barre / Scran
06/2021	3791078		Scranton	210035557484	Wilkes-Barre / Scran
06/2021 06/2021	3790536 3790992		PITTSBURGH Duryea	220006591643 210036322308	Pittsburgh District Wilkes-Barre / Scran
06/2021	3792243		Coatesville	220015788670	Coatesville District
06/2021 06/2021	3793039 3793335		Jefferson Hills Wyoming	210028443396 210029758404	Pittsburgh District Wilkes-Barre / Scran
06/2021	3792893		Burgettstown	210030356709	McMurray District
06/2021 06/2021	3790921 3792462		Wind Gap Bangor	210029350848 210032562920	Blue Mountian Bangor District
06/2021 06/2021	3791919 3793166		Pittsburgh Scranton	210032044286 210036503312	Pittsburgh District Wilkes-Barre / Scran
06/2021	3793100 3791205		Blue Bell	220028313454	Norristown District
06/2021 06/2021	3791235 3793347	_	Bridgeville Tobyhanna	210030341004 220035495163	Pittsburgh District Pocono District
06/2021	3792512		Pittsburgh	220026224251	Pittsburgh District
06/2021 06/2021	3792072 3790163	_	Dunmore Pittsburgh	210035609088 210033098576	Wilkes-Barre / Scran Pittsburgh District
06/2021	3791591		Hershey	210035678183	Hershey / Palmyra Di
07/2021 07/2021	3794233 3796699		Bushkill Blue Bell	210032503020 220019156909	Lehman Pike District Norristown District
07/2021	3795151 3706046		Scranton	210033926367 210034537227	Wilkes-Barre / Scran Wilkes-Barre / Scran
07/2021 07/2021	3796946 3795582		Eynon Reading	210034537227	Glen Alsace District
07/2021 07/2021	3794534 3793963		Scranton Parkesburg	210030280758 210028366659	Wilkes-Barre / Scran Coatesville District
07/2021	3795871		Pittsburgh	210034803948	Pittsburgh District
07/2021 07/2021	3795542 3794914	-	Scranton Reading	220030609158 210029645430	Wilkes-Barre / Scran Glen Alsace District
07/2021	3795560		Scranton	220036877799	Wilkes-Barre / Scran
07/2021 07/2021	3793953 3795461		New Castle Scranton	210034264659 210032044385	New Castle District Wilkes-Barre / Scran
07/2021	3794846		Wyomissing	210030318028	Wyomissing District
07/2021 07/2021	3796555 3796755		Scranton Homestead	210033368619 210041693415	Wilkes-Barre / Scran Pittsburgh District
07/2021 08/2021	3795124 3799052		Daisytown Norristown	210029910240 210030327640	Brownsville District Norristown District
08/2021	3800082		Pittsburgh	210030531739	Pittsburgh District
08/2021 08/2021	3801560 3797577		Uniontown New Castle	210033082588 220031296807	Uniontown Dist New Castle District
08/2021	3798384		Dunmore	220034855434	Wilkes-Barre / Scran
08/2021 08/2021	3800851 3798031		Pittsburgh Pittsburgh	210031022269 220037427739	Pittsburgh District Pittsburgh District
08/2021	3797128		Mckeesport	210039605576	Mckeesport
08/2021 08/2021	3797975 3800633		Eagleville Reading	220032669675 210029504522	Norristown District Glen Alsace District
08/2021 08/2021	3799713 3796997		Wilkes Barre Tobyhanna	210033244263 220026442387	Wilkes-Barre / Scran Pocono District
08/2021	3801529		Connellsville	210035692714	Connellsville Distri
08/2021 08/2021	3801026 3797229		Mc Donald Munhall	210029009447 210032884712	McMurray District Pittsburgh District
08/2021	3797797		Pittsburgh	220022936088	Pittsburgh District
08/2021 08/2021	3801195 3799151		Nanticoke EAST STROUDSBU	210030741536 210032449126	Wilkes-Barre / Scran Lehman Pike District
08/2021	3797639		Reading	210031239043	Wyomissing District
08/2021 08/2021	3797343 3799627		Scranton Wind Gap	220004829847 210029350848	Wilkes-Barre / Scran Blue Mountian
08/2021 08/2021	3800501 3800622		Peckville Frackville	210030579427 220026270315	Wilkes-Barre / Scran Frackville District
08/2021	3799401		Norristown	220030744778	Norristown District
08/2021 08/2021	3798973 3799015		Mcewensville Dickson City	210042537242 220013261865	McEwensville Borough Wilkes-Barre / Scran
08/2021	3800847		Finleyville	220018614693	Pittsburgh District
08/2021 08/2021	3800193 3797350		Steelton Pittston	210040947096 220035855673	Steelton Wilkes-Barre / Scran
08/2021	3800403		Glassport	210033559071	Mon Valley District
08/2021 08/2021	3797175 3798085		Birdsboro Pittsburgh	210041014814 220030927221	Glen Alsace District Pittsburgh District
08/2021	3798687		Mc Murray	220006561239	McMurray District
08/2021	3799020		East Stroudsburg	220019723217	Lehman Pike District

Cal. Month	Business Partner	BCS Case #	Premise Street	Premise City	Contract Account	District
08/2021		3799575		Carbondale	220035354637	Wilkes-Barre / Scran
08/2021		3797920		Steelton	210040937624	Steelton
08/2021		3798542		Washington	220022095734	McMurray District
08/2021		3800352		Scranton	220036054251	Wilkes-Barre / Scran
08/2021		3800021		Wilkes Barre	220032314982	Wilkes-Barre / Scran
09/2021		3802908		Pittsburgh	220036797725	Pittsburgh District
09/2021		3804802		New Castle	220032146752	New Castle District
09/2021		3806279		Pittsburgh	220003925544	Pittsburgh District
09/2021		3804205		Elrama	220025627307	Mon Valley District
09/2021	_	3805738	_	Indiana	210035289484	Indiana District
09/2021 09/2021		3802165 3805714		Steelton Collegeville	210040939613 210033111240	Steelton Norristown District
09/2021		3804821		Pittsburgh	220014309005	Pittsburgh District
09/2021		3801834		Scranton	220014303003	Wilkes-Barre / Scran
09/2021		3803644		Carbondale	220004753803	Wilkes-Barre / Scran
09/2021		3803650		New Cumberland	210036620798	Mechanicsburg Distri
09/2021		3801846		Limerick	220034797194	Royersford District
09/2021		3805434		Butler	210029430201	Butler District
09/2021		3805372		Wilkes Barre	210043171706	Wilkes-Barre / Scran
09/2021		3801788		Philipsburg	220025690497	Philipsburg District
09/2021		3804147		Pittsburgh	220033929578	Pittsburgh District
09/2021		3804579		Pittsburgh	210036879514	Pittsburgh District
09/2021		3803965		Pittsburgh	210033671292	Pittsburgh District
09/2021		3804833		Scranton	220037421168	Wilkes-Barre / Scran
09/2021		3806135		Scranton	220023887509	Wilkes-Barre / Scran
09/2021		3805099		Midway	210029078887	McMurray District
09/2021 09/2021		3802417 3801757		Norristown Mechanicsburg	210032570440 220028355434	Norristown District Mechanicsburg Distri
09/2021		3805880		Wilkes Barre	210034265782	Wilkes-Barre / Scran
09/2021		3806034		Pittston	220034828760	Wilkes-Barre / Scran
09/2021		3805674		East Stroudsburg	210032198244	Lehman Pike District
10/2021		3809873		Pittsburgh	210029050667	Pittsburgh
10/2021		3809207		Pittsburgh	210029564319	Pittsburgh
10/2021		3807835		Connellsville	210029994620	Connellsville
10/2021		3810962		Harrisburg	210031124615	Hershey/Palmyra
10/2021		3806988		New Castle	210031900031	New Castle
10/2021		3807866		Enola	210032031396	Mechanicsburg
10/2021		3810265		Connellsville	210032312033	Connellsville
10/2021		3808462		Pittsburgh	210032396871	Pittsburgh
10/2021	_	3808858		South Park	210032789671	Pittsburgh
10/2021 10/2021		3810803 3807515	_	Burgettstown Mechanicsburg	210032978105 210033635968	McMurray Mechanicsburg
10/2021		3810685		Wyoming	210033033908	Wilkes-Barre/Scranton
10/2021		3809238		Carbondale	21003593334	Wilkes-Barre/Scranton
10/2021		3810808		Pittsburgh	210035369823	Pittsburgh
10/2021		3806411		West Mifflin	210040527294	Pittsburgh
10/2021		3808947		Birdsboro	210041013071	Glen Alsace
10/2021		3810931		Pittston	210042239579	Wilkes-Barre/Scranton
10/2021		3809497		Wilkes Barre	210042338445	Wilkes-Barre/Scranton
10/2021		3806983		Scranton	210042451478	Wilkes-Barre/Scranton
10/2021		3808211		West Pittston	210042619984	Wilkes-Barre/Scranton
10/2021		3807436		Yardley	210043231325	Yardley
10/2021		3809804		WILKES BARRE	220003205844	Wilkes-Barre/Scranton
10/2021		3809302		Carbondale	220004907075	Wilkes-Barre/Scranton
10/2021		3807583		Coatesville	220006231064	Coatesville
10/2021 10/2021		3807583 3807368		Bushkill Scranton	220008744009 220020815215	Lehman Pike Wilkes-Barre/Scranton
10/2021		3808021		Munhall	220020815215	Pittsburgh
10/2021		3807051		Wilkes Barre	220023060603	Wilkes-Barre/Scranton
10/2021		3809704		Limerick	220032001330	Royersford
11/2021		3812029		Edwardsville	220031815932	Wilkes-Barre/Scranton
11/2021		3812638		Scranton	220024472252	Wilkes-Barre/Scranton
11/2021		3813922		SCRANTON	220037830373	Wilkes-Barre/Scranton
11/2021		3811399		Carbondale	220030908220	Wilkes-Barre/Scranton
11/2021		3811187		Duquesne	210039592670	McKeesport
11/2021		3814783		West Mifflin	210036155010	Pittsburgh
11/2021		3812623		Collegeville	220036370427	Norristown
11/2021		3811856		Wilkes Barre	210029509589	Wilkes-Barre/Scranton
11/2021		3814622		Moosic	210030206842	Wilkes-Barre/Scranton

	Cal. Month	Business Partner	BCS Case # Premise Street	Premise City	Contract Account	District
	11/2021		3813039	Scranton	210032747158	Wilkes-Barre/Scranton
	11/2021 11/2021		3813067 3814824	Wilkes Barre Norristown	220002443643 210036138053	Wilkes-Barre/Scranton Norristown
	11/2021		3812940	East Norriton	220037973188	Norristown
	11/2021 11/2021		3813232 3812486	Pittsburgh Scranton	220010769216 220023887509	Pittsburgh Wilkes-Barre/Scranton
	11/2021		3811203	SCRANTON	210039004487	Wilkes-Barre/Scranton
	11/2021 11/2021		3812867 3812842	Palmyra New Castle	210033833885 220019412494	Hershey/Palmyra New Castle
	11/2021		3813989	Carnegie	210035143823	Pittsburgh
	11/2021 11/2021		3814233 3814797	Norristown Connellsville	210034135157 210043639578	Norristown Connellsville
	11/2021 11/2021		3812696 3812383	Coatesville Pittston	220031860697 220037384870	Coatesville Wilkes-Barre/Scranton
	12/2021		3816869	CLAIRTON	210031709825	Mon Valley
	12/2021 12/2021		3816066 3817138	Muse Scranton	210030454795 220025562653	McMurray Wilkes-Barre/Scranton
	12/2021		3817331	COATESVILLE	220032515327	Coatesville
	12/2021 12/2021		3816382 3817008	Pittsburgh Tobyhanna	220017853204 210032890847	Pittsburgh Pocono
	12/2021		3815862	Connellsville	220007727544	Connellsville
	12/2021 12/2021		3816491 3817337	Steelton East Stroudsburg	220032609918 210030976653	Steelton Lehman Pike
	12/2021 12/2021		3815408 3817288	Scranton BERWICK	210031611706 210033040911	Wilkes-Barre/Scranton Berwick
	12/2021		3816919	Scranton	220033963745	Wilkes-Barre/Scranton
	12/2021 12/2021		3816082 3815932	Wilkes Barre Norristown	210042760707 220018217160	Wilkes-Barre/Scranton Norristown
	12/2021		3816991	Mechanicsburg	220036202135	Mechanicsburg
	12/2021 12/2021		3816983 3817168	Coatesville South Abington Tw	220033092643 220037704726	Coatesville Abington
	12/2021		3817082	Canonsburg	220024399173	McMurray
	12/2021 12/2021		3816096 3816673	Munhall Lemoyne	210029062189 220019397618	Pittsburgh Mechanicsburg
	12/2021		3815895	Carnegie	210042118160	Pittsburgh
	12/2021 12/2021		3815972 3815765	Pittston Norristown	220037951546 210034518974	Wilkes-Barre/Scranton Norristown
	12/2021 12/2021		3815700 3816840	Reading Pittston	220030969003 220033630489	Wyomissing Wilkes-Barre/Scranton
	12/2021		3815438	West Mifflin	210031387034	Pittsburgh
	12/2021 12/2021		3815946 3817078	Scranton Washington	210043008600 220015808000	Wilkes-Barre/Scranton McMurray
	12/2021		3815987	Canonsburg	220037779584	McMurray
4.5 Meter Access						
	05/2021 08/2021		3789917 3798094	Washington Nanticoke	210035246098 210030680648	McMurray District Wilkes-Barre / Scran
	11/2021		3815088	Pittsburgh	220026376657	Pittsburgh
	11/2021 11/2021		3813541 3814521	Pittsburgh Pittsburgh	210034429944 210041219718	Pittsburgh Pittsburgh
	11/2021		3813186	Steelton	210040937112	Steelton
4.6 Damage Claims						
	03/2021 05/2021		3781147 3789326	Venetia Pittsburgh	210031017878 210032097778	McMurray District Pittsburgh District
	05/2021		3787331	Wilkes Barre	210034745141	Wilkes-Barre / Scran
	07/2021 08/2021		3793903 3799080	Burgettstown Pittsburgh	210031312863 210033432060	McMurray District Pittsburgh District
	10/2021		3808443	Pittsburgh	210033174173	Pittsburgh
4.7 Billing Errors	F				T	
	01/2021 01/2021		3778502 3777768	Glassport CLAIRTON	210028341582 220017402538	Mon Valley District Mon Valley District
	01/2021		3778663	Northumberland	220022600273	Milton District
	03/2021 03/2021		3783782 3782666	Reading Mckeesport	210028527867 210039589988	Glen Alsace District Mckeesport
	03/2021		3783451	Bangor	220008545882	Bangor District
	04/2021 04/2021		3786183 3784805	Kingston Wilkes Barre	210029865128 210033685710	Wilkes-Barre / Scran Wilkes-Barre / Scran
	04/2021 04/2021		3785111 3785644	Birdsboro Duryea	220019705424 220036658295	Glen Alsace District Wilkes-Barre / Scran
	05/2021		3788292	Bridgeport	220036186431	Norristown District
	06/2021 07/2021		3791806 3795231	Scranton Kingston	220028655042 220035442459	Wilkes-Barre / Scran Wilkes-Barre / Scran
	07/2021 07/2021		3794176 3795878	Washington Pittsburgh	210029054751 220024357872	McMurray District Pittsburgh District
	08/2021		3799845	Osceola Mills	220024337672	Philipsburg District
	09/2021 09/2021		3804951 3803100	cranton Forest City	220034283763 210033572593	Wilkes-Barre / Scran Wilkes-Barre / Scran
	09/2021		3803112	CARBONDALE	220029193240	Wilkes-Barre / Scran
	09/2021 09/2021		3805296 3803822	Burgettstown Pittston	220018676509 220032330557	McMurray District Wilkes-Barre / Scran
	10/2021 10/2021		3810302 3806450	Douglassville Pittsburgh	210032763556 210036669373	Glen Alsace Pittsburgh
	10/2021		3806820	Reading	210041014432	Glen Alsace
	11/2021 11/2021		3813738 3813618	Enola Tobyhanna	210042122084 220018293966	Mechanicsburg Pocono
	11/2021		3812431	Jessup	220030910544	Wilkes-Barre/Scranton
	12/2021 12/2021		3815831 3816699	Scranton Pittston	220030886122 220027855399	Wilkes-Barre/Scranton Wilkes-Barre/Scranton
4.9 Svc Chrg Bill Complaint						
	08/2021		3798309	Yardley	220025927052	Yardley District
	11/2021		3813079	Clarks Summit	210044270064	Abington
5.2 Request for Meter Testing	03/2021		3782191	Berwick	220022309556	Berwick District
6.4 Comm high bill				-		
o.+ comm nigh bili	01/2021		3778335	Yardley	220031791524	Yardley District
6.7 Comm Svc Pipe Leak						
•	06/2021		3791028	Canonsburg	210035949083	McMurray District

Pennsylvania-American Water Company
Data Requirements of the Pennsylvania Public Utility Commission
Quality of Service Distribution System Mapping

FR IX.5

Pennsylvania-American Water Company IX. Quality of Service

5. Indicate whether the Company is in compliance with 52 Pa. Code, § 65.4 (b) regarding complete and current mapping of the entire distribution or collection system.

Answer:

Pennsylvania-American Water Company maintains complete and current mapping of all water distribution and wastewater collection systems for each of its operating areas in a Geographic Information System (GIS). Utilizing GIS and a Global Navigation Satellite System (GNSS), asset information is updated regularly and is accessible via a secure mobile application on smartphones and tablets.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Quality of Service Water Conservation

FR IX.6

Pennsylvania-American Water Company IX. Quality of Service

6. Provide a summary report demonstrating the Company's efforts in water conservation, since the last rate proceeding to 52 Pa. Code § 65.20.

Answer:

Reference is made to PA PUC approved Tariff Water-PA P.U.C. No. 4 page 66, Rule 24, Water Conservation Contingency Plan.

In addition, as part of the approved tariff for low-income customers, the Company provides Home Water Conservation Kits containing three water-saving devices (low-flow showerhead, sink aerator and a toilet fill cycle diverter), and do-it-yourself educational booklet on how to install them as well as other ways to use water wisely (Conservation Kit Booklet – English and Spanish versions). In 2020 and 2021, the company provided 3,195 conservation kits to eligible low-income customers. The company also completed a new video about its H2O Help to Others program in November 2021 focusing on home water conservation, which can be viewed on the Company's YouTube channel at https://youtu.be/ZxgSf19WhJY.

Since the last rate proceeding, the Company has continued to promote water conservation and wise water use in various ways through communications with customers. The Company sends out a bill insert annually to all customers providing tips on how to use water more wisely inside and outside the home (WaterSource: Save Water. Save Money.). In the pre-winter months, the Company also sends out a bill insert on how to prevent pipes from freezing (WaterSource: Prepare your pipes for winter). The company also promoted water conservation through several statewide customer email campaigns (Get Winter Wise: Winterize – November 2020; Stop Leaks in Their Tracks – March 2021; Saving Water for our Future – July 2021; It's Time to Prepare Your Home for Winter – December 2021).

In addition, a flyer (Save Water. Save Money.) discussing conservation tips was distributed at presentations to civic organizations, schools, environmental groups and community activities and festivals. The bill

FR IX.6

inserts and/or flyers are provided at these speaking engagements and community events as handouts.

In advance of extended periods of sub-freezing weather, the Company has issued press releases and launched phone, email and text alerts through its customer notification system, CodeRED, to remind customers of the precautions they should take to protect their plumbing and prevent pipes from freezing and bursting. In addition, the Company has produced customer education videos on these topics, which are posted on its YouTube channel (www.youtube.com/paamwater). The Company regularly uses social media (Facebook, Twitter, Instagram and YouTube) to promote conservation and educational messages, infographics, photos and videos (Examples: Conserve & Save).

The Company also disseminates a water leak detection booklet and leak detection dye tablets as giveaway items for participants at speaking engagements as appropriate and at community events.

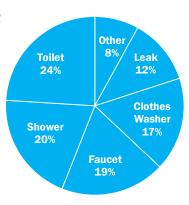
Examples are provided in FR IX.06 Attachment.



With many of us spending a lot more time at home, here are some tips for how you and your family can conserve water!

HOW MUCH WATER DO WE USE?

Saving water (and money) is always in season. But to save water, it's helpful to first understand how much water you use and where. This chart shows how the typical American family uses water indoors.



Every household is different. American Water is a member of the Alliance for Water Efficiency. Check out their online Water Calculator. This tool allows you to input water use information specific to your household and offers tips on where you can <u>save</u> <u>water and energy</u> based on that data. To access the calculator, visit **pennsylvaniaamwater.com**. Under Water Information, select Wise Water Use.



WE KEE90LIFE FLOWING™

CHECK & FIX LEAKS

Small household leaks can add up to gallons of water lost every day, and not fixing them is like throwing money down the drain. Check your plumbing fixtures and irrigation systems periodically for leaks. And, if you find any, fix them!

IN THE BATHROOM

- Check for toilet leaks. Leaky toilets can easily go unnoticed. To check for toilet leaks, remove the lid from your toilet tank, and drop a small amount of food coloring into the tank. Wait 10-15 minutes. If food coloring appears in the bowl, you have a leak. Repairs may be needed or the flapper valve adjusted. (Be sure to flush immediately after the experiment to avoid staining the tank.)
- Take shorter showers. Bathrooms account for the largest water consumption percentage in homes. Showers alone use five gallons of water per minute. Consider installing water-saving showerheads.
- Turn off the water while shaving or brushing teeth. You can save eight gallons of water per day while brushing and 10 gallons per shave.

IN THE KITCHEN

- Wait for a full load of dishes. This can eliminate one load of dishes per week and save the average family nearly 320 gallons of water.
- Scrape, don't rinse. Before washing dishes by hand or in the dishwasher, scrape them; don't rinse first.
- Keep a pitcher of drinking water in the fridge instead of letting the tap run until the water is cool.

IN THE LAUNDRY ROOM

- Wash only full loads of laundry or use the appropriate load size selection. Wearing clothes more than once can also help to reduce laundry loads and save water.
- Consider purchasing EnergyStar[™] rated washing machines. They use less water and energy per load.

BIENVENIDO

Como sabe, usted está actualmente inscrito en el Programa mensual de descuento de cargos por servicios de Pennsylvania American Water, según sus calificaciones financieras. El descuento es parte del Programa H2O Help to Others® de la empresa, diseñado para ayudar y dar apoyo a los clientes que lo necesitan en tiempos difíciles.



Nos complace presentarle otro beneficio del programa de Pennsylvania American Water que se ofrece a los clientes elegibles: un kit de uso inteligente del agua.

Este kit lo ayuda a controlar el costo de su factura de agua mediante la conservación. El kit cuenta con productos valiosos para ahorrar agua caliente y fría en duchas y lavabos, para conservar el agua en cada descarga y para encontrar costosas pérdidas silenciosas del agua del inodoro. Estos productos, junto con los consejos para el uso inteligente del agua, pueden ayudarlo a ahorrar galones de agua todos los meses.

Si es inquilino y tiene pérdidas en las tuberías, comuníquese con el propietario de forma inmediata.

Las facturas mensuales de agua pueden ser asequibles cuando se sabe cómo usar el agua de forma inteligente, porque cuanta más agua ahorre, más bajas serán sus facturas.

Pasos para ahorrar agua y dinero

- Lea este folleto y descubra cómo el H2O Help to Others Program® puede ayudarlo a ahorrar dinero en sus facturas de agua.
- Instale los productos para el ahorro de agua que se incluyen en este kit.
 Todas las
- instrucciones están en este folleto.
- Asistencia para la instalación del kit: Si tiene dificultades para instalar alguno de los productos del kit de conservación, un miembro del equipo local de Pennsylvania American Water puede proporcionarle asistencia por teléfono. Llame al (717) 550-1606 de 9 a. m. a 5 p. m., de lunes a viernes. Si el número no está disponible, deje un mensaje.
- Incluya a toda la familia en la tarea de cambiar sus hábitos que desperdician agua para ahorrar agua a diario con los consejos que se ofrecen en este folleto.
- Pague su factura de Pennsylvania American Water todos los meses.

En la cocina

- Ponga solo cargas completas en el lavavajillas.
- Antes de lavar los platos a mano o en el lavavajillas, limpie los residuos; no los enjuague primero.
- Si lava los platos a mano, use dos fregaderos: uno para lavar y otro para enjuagar. No deje correr el agua.
- Guarde una botella de agua potable en el refrigerador en lugar de dejar correr el grifo para obtener un vaso frío.
- Enjuague las verduras y las frutas en un fregadero en lugar de hacerlo bajo el agua que corre.
- Descongele los alimentos congelados sin hacer correr agua sobre los envases. Planifique con antelación y coloque los productos congelados en el refrigerador durante la noche o descongélelos en el microondas.

En el cuarto de lavado

- Las lavadoras usan de 15 a 40 galones de agua por carga. Si tiene una máquina con controles de carga ajustables, ajuste siempre el nivel del agua para que coincida con el tamaño de cada carga. Si su máquina no se ajusta a cargas de diferente tamaño, lave siempre las cargas completas.
- El mayor costo en el lavado de la ropa corresponde al agua caliente que se utiliza. Cuanto más lave y enjuague con agua fría, más energía ahorrará.

Fuera de casa

- Lave el auto en un lavadero de autos que recicle el agua. Si lo lava en casa, no deje que la manguera funcione continuamente. Use un rociador en la manguera que se pueda desconectar con facilidad.
- Lleve el auto al césped antes de lavarlo para que el agua de enjuague ayude a regar el césped.
- Riegue el césped solo cuando sea necesario, por la mañana temprano o por la noche, cuando hay menos evaporación. No riegue los días ventosos. Si la hierba brota rápidamente cuando camina sobre ella, no necesita que la riegue.
- Barra las entradas, los patios y las aceras con una escoba en lugar de usar la manguera.

MÁS INFORMACIÓN

Para obtener más consejos para ahorrar agua, consulte estos sitios en línea:

- WaterSense: www.epa.gov/watersense
- Alliance for Water Efficiency Home Water Works: www.home-water-works.org
- Pennsylvania American Water: www.pennsylvaniaamwater.com

08-2020

Pennsylvania American Water es un orgulloso miembro del programa WaterSense de la EPA de EE. UU. Nos comprometemos con la conservación de nuestro recurso natural más preciado: el agua, para que esté disponible para satisfacer las necesidades de las generaciones futuras.







AYUDAMOS A QUE LA VIDA FLUYA™

PASO 1: INSTALE EL KIT PARA EL AHORRO DEL AGUA

QUÉ INCLUYE EL KIT PARA EL AHORRO DEL AGUA

- · Flor de ducha WaterSense y cinta selladora de teflón
- Dos aireadores para el ahorro de agua (uno para la cocina y otro para la tina)
- · Válvula desviadora del ciclo de llenado
- Pastillas de tinte no tóxicas para el inodoro para detectar pérdidas

CÓMO INSTALAR LOS DISPOSITIVOS PARA EL AHORRO DE AGUA

Flor de ducha Watersense

- 1. Desenrosque la flor de ducha vieja (gire en sentido antihorario).
- 2. Limpie la parte roscada del brazo de la ducha.
- 3. Aplique cinta de sellado de teflón, envolviendo en sentido horario.
- 4. Atornille la flor de ducha. No ajuste demasiado.
- 5. Deje correr el agua para comprobar que no haya pérdidas. Si es necesario, ajuste suavemente con una llave.
- 6. Gire la flor de ducha para seleccionar la opción preferida para el chorro.



Según la Agencia de Protección Ambiental de Estados Unidos, EPA (United States Environmental Protection Agency), la sustitución de una ducha por un modelo WaterSense puede ahorrar a una familia promedio hasta 2,900 galones de agua al año, o más de \$70 dólares en costos de energía y agua cada año.

Aireadores para el ahorro de agua

Este kit cuenta con dos aireadores: uno de tamaño 2.2 para la cocina y otro de 1.5 para la tina. Lea los números que están en el lateral antes de instalarlos.

- 1. Desenrosque el grifo viejo. Para un grifo con rosca interior, instale el aireador tal como está. Para un grifo con rosca exterior, primero quite la arandela superior para exponer las roscas interiores y luego instálelo.
- 2. Apriete de forma manual, pero no demasiado. Si se utiliza una llave, proteja el acabado con un paño.

Válvula desviadora del ciclo de llenado

La válvula desviadora del ciclo de llenado Fill Master ahorra de 0.5 a 1.5 galones de agua por descarga, y desvía al tanque del inodoro durante el ciclo de llenado la mayor parte del agua que normalmente fluiría por el tubo de rebalse.

- 1. Suelte la manguera del tubo de rebalse.
- 2. Retire el clip o el soporte de la manguera.
- 3. Inserte el Fill Master en el extremo de la manguera.
- 4. Empuje el Fill Master en el tubo de rebalse con la boquilla n.º 1 dentro del tubo y las boquillas n.º 2 y n.º 3 fuera del tubo. NOTA: Es posible que la manguera tenga que cortarse un poco para lograr un ajuste adecuado.
- 5. Coloque la boquilla n.º 2 o n.º 3 en el tubo según sea necesario si el tazón no se llena a su nivel normal cuando se hace la descarga.

Pastillas de tinte no tóxicas para detectar pérdidas de agua del inodoro

- 1. Quite la tapa del tanque del inodoro.
- 2. Ponga una pastilla de tinte en el agua del tanque.
- 3. Espere 15 minutos. Si aparece el color azul en el tazón, el inodoro tiene una pérdida silenciosa de agua y hay que repararla.

PASO 2: BUSCAR PÉRDIDAS DE AGUA



El medidor puede ser una excelente herramienta para comprobar si hay pérdidas de agua en el hogar.

Dejar un inodoro o un grifo con pérdidas sin reparar es como botar dinero. Si tiene un medidor de agua en su casa, puede usarlo para detectar pérdidas. Empiece por cerciorarse de que nadie esté usando

el agua y de que todos los efectos electrodomésticos que consumen agua

estén apagados, incluso la máquina de hacer hielo automática. Luego, compruebe qué tipo de medidor de agua tiene (de dial o digital) y siga estos sencillos pasos.

Medidor de dial: Revise el indicador de flujo de agua de su medidor. Si se mueve, significa que está pasando agua por el medidor y hay alguna pérdida. Si su medidor no tiene un indicador de flujo de agua, apunte la cifra que aparece en el medidor y fíjese en la posición de las manecillas del reloj contador. Revise el medidor dentro de una hora. Si la cifra o la posición de las manecillas cambió, entonces es posible que haya alguna pérdida.

MEDIDOR DE DIAL



Medidor digital: En primer lugar, active la pantalla del medidor digital encendiendo una luz en la parte delantera del medidor. Si la flecha del flujo aparece en la pantalla o si la lectura del medidor se activa y el número aumenta, significa que el agua se mueve a través del medidor. NOTA: La dirección de la flecha del flujo debe coincidir con la dirección de la flecha que aparece en la base misma del medidor. Si no es así, significa que el agua está fluyendo en la dirección opuesta. Esto debe solucionarse de inmediato instalando una válvula de retención debe en la línea de servicio o haciendo revisar la válvula de retención doble actual.

El 10 % de los hogares tienen pérdidas de agua que desperdician 90 galones o más por día. Compruebe y arregle todas las pérdidas de agua de las tuberías de la casa o podría estar botando el dinero por el desagüe (literalmente).



Compruebe que no haya pérdidas de agua en los grifos

Las pérdidas en los grifos son fáciles de detectar. Si el grifo gotea, o peor aún, si continúa chorreando agua aún después de cerrado, es necesario repararlo. Si el agua que está goteando está caliente, también está gastando dinero en el calentador del agua. Si la ducha gotea aun cuando está cerrada, o sale agua del pico cuando usa la ducha, por lo general se debe a arandelas o juntas defectuosas que hay que cambiar.

Compruebe que no haya pérdidas de agua en el inodoro

Las pérdidas de agua del inodoro, que a menudo pueden pasar desapercibidas, suelen originarse por piezas desgastadas o dañadas en el tanque de descarga del inodoro, como una válvula de descarga, una junta de válvula de descarga, una válvula de flotador, un brazo flotante o un tubo de rebalse defectuosos. Utilice las pastillas de tinte que se incluyen en este kit para comprobar si hay pérdidas de agua en el inodoro. Una vez que haya utilizado las pastillas del kit, compruebe regularmente si hay pérdidas de agua vertiendo una taza de té o café diluido en el tanque del inodoro. El uso de colorantes alimentarios puede manchar permanentemente el tazón del inodoro, si tiene raspones o grietas.

PASO 3: PRACTIQUE EL USO INTELIGENTE DEL AGUA

In the Bathroom

- El inodoro es el mayor derrochador de agua de la casa. Al insertar la válvula desviadora del ciclo de llenado Fill Master que se adjunta, puede evitar que el agua fluya en exceso por el desagüe de forma innecesaria. La válvula desviadora del ciclo de llenado ahorra agua y dinero al hacer que el inodoro sea más eficiente.
- Instale duchas y aireadores que ahorren agua en sus lavabos.
- Acorte su ducha a 7-10 minutos. Puede ahorrar hasta 150 galones al mes incluso si solo acorta la ducha uno o dos minutos.
- Cierre el grifo mientras se cepilla los dientes. Ahorra de uno a dos galones por día.
- Enjuague su rasuradora con pequeños chorros de agua o sacudiéndola en un lavabo parcialmente lleno, en lugar de dejar correr el agua mientras se rasura.
- Ponga los residuos del baño y los productos de higiene femenina en el cesto de basura en vez de tirarlos por el inodoro.

WELCOME

As you know, you are currently enrolled in Pennsylvania American Water's monthly Service Charge Discount Program based on your financial qualifications. The discount is part of the company's **H20 Help to Others Program®**, designed to lend a hand of support to customers in need during difficult times.



We are pleased to introduce you to another benefit of Pennsylvania American Water's program provided to eligible customers—a wise water use kit.

This kit helps you to control the cost of your water bill through conservation. Your kit has valuable products to save hot and cold water in showers and sinks, to conserve water with every flush and to find silent and costly toilet leaks. These products, along with wise water use tips, can help you save gallons of water every month.

If you are a renter and have plumbing leaks, contact your landlord immediately.

Your monthly water bills can be affordable when you know how to use water wisely, because the more water you save, the lower your bills will be.

Steps to saving water and money

- Read this booklet and find out how the H20 Help to Others Program® can help you save money on your water bills.
- **Install the water-saving products supplied in this kit.** Complete instructions are printed in this pamphlet.
- **Kit installation assistance:** If you are having difficulty with installing any of the products in the conservation kit, a local Pennsylvania American Water team member can provide assistance by phone. Please call (717) 550-1606 between the hours of 9 a.m. and 5 p.m., Monday through Friday. If unavailable, please leave a message.
- Include the whole family in changing water-wasting habits into daily water-saving habits by using the tips provided in this booklet.
- Pay your Pennsylvania American Water bill every month.

In the Kitchen

- Run only full loads in the dishwasher.
- Before washing dishes by hand or in the dishwasher, scrape them; don't rinse first.
- If you wash dishes by hand, use two basins: one for washing and one for rinsing. Don't let the water run.
- Keep a bottle of drinking water in the refrigerator instead of running the tap for a cold glass.
- Rinse vegetables and fruit in a basin rather than under running water.
- Defrost frozen foods without running water over the packages. Plan ahead and place frozen items in the refrigerator overnight or defrost them in the microwave.

In the Laundry

- Washing machines use 15-40 gallons of water per load. If you have a
 machine with adjustable load controls, always adjust the water level to
 match the size of each load. If your machine doesn't adjust to different
 size loads, always wash full loads.
- The major cost in washing clothes is the hot water used. The more you wash and rinse with cold water, the more energy you will save.

Outside the Home

- Wash your car at a car wash that recycles its water. If washing at home, don't let the hose run continuously. Use a sprayer attachment on the hose that can easily be shut off.
- Drive your car onto the lawn before washing so that the rinse water can help water the lawn.
- Water the lawn only when it needs it, in the early morning or evening when there is less evaporation. Don't water on windy days. If the grass springs up when you walk on it, it doesn't need watering.
- Sweep driveways, patios and sidewalks with a broom instead of using the hose.

LEARN MORE

For more water-saving tips, check these sites out online:

- WaterSense: www.epa.gov/watersense
- Alliance for Water Efficiency Home Water Works: www.home-water-works.org
- Pennsylvania American Water: www.pennsylvaniaamwater.com

08-2020

Pennsylvania American Water is a proud member of the US EPA's WaterSense Program. We are committed to conserving our most precious natural resource – water 4 so it is available to meet the needs of future generations.







WE KEEP LIFE FLOWING™

STEP 1: INSTALL THE WATER-SAVER KIT

WHAT YOUR WATER-SAVER KIT INCLUDES

- WaterSense showerhead and Teflon thread sealing tape
- Two water-saving faucet aerators (one kitchen; one bath)
- Fill cycle diverter
- Leak-detecting, non-toxic dye tablets for the toilet

HOW TO INSTALL YOUR WATER-SAVING DEVICES

WaterSense Showerhead

- 1. Unscrew old showerhead (turn counter-clockwise).
- 2. Clean shower arm threads.
- 3. Apply Teflon thread-sealing tape, wrapping clockwise.
- 4. Screw on showerhead. Do not over-tighten.
- 5. Run water to test for leaks. If needed, gently tighten with wrench.
- 6. Turn face of showerhead to select preferred spray option.



According to the EPA, replacing one showerhead with a WaterSense model can save the average family as much as 2,900 gallons of water a year — or more than \$70 in energy and water costs every year.

Water-Saving Faucet Aerators

This kit features two aerators: a 2.2 size for the kitchen and a 1.5 size for the bath. Read the numbers on the side before installing.

- 1. Unscrew old faucet attachment. For an inside-threaded faucet, install aerator as is. For an outside-threaded faucet, first remove the top washer to expose inside threads and then install.
- 2. Hand tighten, but do not over-tighten. If a wrench is used, protect finish with a cloth.

Fill Cycle Diverter

The Fill Master Fill Cycle Diverter saves 0.5 to 1.5 gallons of water per flush, by diverting the majority of water that would normally flow down the toilet overflow tube back into your toilet tank during the toilet's filling cycle.

- 1. Pull hose loose from overflow tube.
- 2. Remove clip or holder from hose.
- 3. Insert Fill Master into end of hose.
- 4. Push Fill Master onto overflow tube with nozzle #1 inside the tube and nozzle #2 and #3 outside the tube. NOTE: Hose may need to be cut shorter for proper fit.
- 5. Position nozzle #2 or #3 into the tube as needed if the bowl does not fill to its normal level when flushed

Leak Detecting Non-Toxic Dye Tablets for the Toilet

- 1. Remove lid from toilet tank.
- 2. Drop one dye tablet into water in tank.
- 3. Wait 15 minutes. If blue color appears in the bowl, your toilet has a silent leak and repairs need to be made.

STEP 2: FINDING WATER LEAKS



Your meter can be a great tool to check for household leaks

Not fixing a leaky toilet or faucet is like throwing money down the drain. If vour water meter is in vour home, you can use it to check for leaks. Start by making sure that no one is using water and that all water-using appliances are turned off, including

automatic ice makers. Then, check to see what type of water meter you have (dial or digital), and follow these simple steps.

Dial Meter: Check the flow indicator on your meter. If it is moving, it means that water is passing through the meter and there is a leak(s). If your meter does not have a low flow indicator, write down the meter reading shown on the dial and take note of the sweep hand's position. Check the meter in an hour. If the reading or the position of the sweep hand has changed, it may indicate that you have a leak(s).

Digital Meter: First, activate the screen on the digital meter by shining a light on the face of the meter. If the flow arrow appears on the screen or if the meter reading calculates, and the number is increases, that means water

DIAL METER



ing, indicates water is flowing through the meter and in which direction.

is moving through the meter. NOTE: The direction of the flow arrow should match the direction of the arrow that appears on the base of the meter itself. If it does not, this means water is flowing in the opposite direction. This should be addressed immediately by installing a dual check valve on your service line or having your current dual check valve serviced.

10% of homes have leaks that waste 90 gallons or more per day.

Check and fix all household plumbing leaks or you could be throwing money down the drain (literally).

Check for faucet leaks

Faucet leaks are easy to detect. If your faucet drips, or worse, continues to keep running after you shut it off, it needs to be fixed. If the dripping water is hot, it is also costing you money to heat the water. Water dripping from the showerhead when the shower is off, or running out of the spout when the shower is on, is usually caused by bad washers or seats which need to be replaced.

Check for toilet leaks

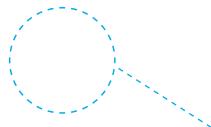
Toilet leaks, which can often go unnoticed, are often caused by worn or damaged parts in the toilet flush tank, such as a bad flapper valve, flapper valve seat, ballcock valve, float arm or overflow tube. Use the dye tablets included with this kit to check for toilet leaks. Once you have used the tablets in the kit, you can continue to regularly check for leaks by pouring a cup of weak tea or coffee into your toilet tank. Using food coloring may permanently discolor your toilet bowl, if it has scratches or cracks.

STEP 3: PRACTICE WISE WATER USE

In the Bathroom

- The toilet is the biggest water waster in your house. By inserting the enclosed Fill Master Fill Cycle Diverter, you can prevent excess water from needlessly flowing down the drain. The fill cycle diverter saves water and money by making your toilet more efficient.
- Install water-saving showerheads and faucet aerators in your sinks.
- Shorten your shower to 7-10 minutes. Even shortening your shower by one or two minutes can save up to 150 gallons a month.
- Turn off the water when brushing your teeth. Saves one to two gallons each day.
- Rinse your razor with short blasts of water or by swishing it in a partially filled sink instead of running the water while you shave.
- Put bathroom trash and feminine hygiene products in the waste basket instead of flushing them down the toilet.

(More tips on the back panel)



HANG THIS TAG ON YOUR MAIN

WATER SHUT-OFF VALVE

In the event of an emergency, it may be necessary to turn off the main water valve in your home. It's important that everyone knows where to locate the main water shut-off valve. In many homes, it is located near the water meter. If the water meter is not inside, the shut-off valve is typically located close to where the water pipe enters your home or business; possibly in the basement, in a utility closet or crawl space.

PLEASE NOTE: You may want to test the valve to ensure that it is working properly. To test it, find your main shut-off valve and close it.

- Ball valve: Generally, closing a ball valve only requires a quarter turn, so that the handle is perpendicular to the water line. In the image below, the valve is open.
- Gate valve: Gate valves are generally closed by turning the handle clockwise. If the valve does not turn easily, do not force it and consider having the valve repaired so that it does turn easily.

Once the main shut-off valve is completely closed, check sinks and other fixtures to be sure you have found the main valve and that it is working properly. To turn water back on, slowly turn the valve until fully reopened.









FR IX.6



PREPARE YOUR PIPES FOR WINTER





WE KEEP LIFE FLOWING™

BEFORE THE COLD SETS IN:



CHECK SPRINKLER OR IRRIGATION SYSTEMS

Make sure you've turned everything off and fully drained the system.



IDENTIFY YOUR HOME'S FREEZING POINTS

Check your home for pipes in areas that might be prone to freezing, such as crawl spaces, unheated rooms, basements, garages, and exterior walls.



KNOW HOW TO SHUT OFF YOUR WATER

Locate your main water shut-off valve. Hang the I.D. tag located on the back of this insert on the valve, so you can find it quickly in an emergency.



STRENGTHEN YOUR DEFENSES

Eliminate sources of cold air near water lines by closing off crawl spaces, fixing drafty windows, insulating walls and attics, and plugging drafts around doors.



PROTECT YOUR PIPES

Where pipes are exposed to cold, wrap them with insulation or heat tape (even fabric or newspaper can help).

AVOID COSTLY REPAIRS

If the meter freezes, the homeowner/business is responsible for the cost to replace or repair the meter. With a little attention, you can help prevent pipes and meters from freezing in your home.

WHEN TEMPERATURES STAY BELOW FREEZING:



GIVE PIPES A HELPING HAND

If pipes run through cabinets or vanities, open the doors to let warmer room temperatures flow in.



KEEP WATER WORKING

Keep water moving through the pipes by allowing a small trickle of water to run. The cost of the extra water is typically lower than the cost of repairing a broken pipe.





SHUT OFF THE WATER IMMEDIATELY

Don't attempt to thaw pipes without turning off the main shut-off valve.



THAW PIPES WITH WARM AIR

Melt the frozen water in the pipe by warming the air around it. Be sure not to leave space heaters unattended and avoid the use of kerosene heaters or open flames.



BE CAREFUL TURNING THE WATER BACK ON

Once pipes are thawed, slowly turn the water back on and check pipes and joints for any cracks or leaks that might have been caused by freezing.

View this email in your browser















WE KEEP LIFE FLOWING™



FIX A LEAK WEEK IS MARCH 15-21

What do making coffee, brushing your teeth, doing dishes and washing your car have in common? All these activities require water. With people spending more time at home, the important role water plays in daily life has come into focus. More washing, cooking, and trips to the bathroom mean household water use – and utility bills – are up. Join the nation in recognizing Fix a Leak Week by making sure your increased water use doesn't mean increased water waste.

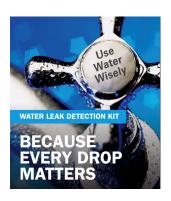
FIND LEAKS AND FIX THEM FAST

According to a <u>recent survey</u> by American Water, more than two-in-three Americans have experienced a leak at their home and even more report seeing signs that could indicate they have had a water leak. In less than 10 minutes, you can search your home for leaks and crackdown on water waste that will save you money now and in the future.

Many common household leaks are quick to find and easy to fix. Worn toilet flappers, dripping faucets, and leaking showerheads are all easily correctable and can save you money on your water bill. Even the smallest of leaks can cause the loss of thousands of gallons of water each month. This Fix a Leak Week, take some time to detect and repair leaks in your home to save money and conserve water!

LEAK DETECTION KIT

Click here to download our helpful and easy-to-follow leak detection kit. We are all responsible for helping to save and conserve water, and we want to help you save water and money.



SPRING WISE WATER USE

Spring is the perfect time to save money outdoors by making a few simple adjustments.

Add native and drought tolerant plants to your garden that require low water use.

Adjust your irrigation controller with each new season and only water your landscape in the early morning and late evening to avoid evaporation.

Install a rain barrel to catch rainwater runoff from your roof and hold it for later use for your outside landscape or indoor plants.

Pennsylvania American Water is proud to be an EPA
WaterSense Partner. Together, with other WaterSense
WaterSensepartners across the country, we are helping to spread the
Word about water efficiency.

YOU CAN SLOW THE SPREAD

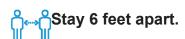
Remember to follow CDC guidelines to slow the spread of COVID-19.

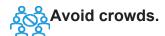


Wash hands for 20 seconds.



Wear a mask.





Click here for more CDC tips on how to stay safe & slow the spread



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WATERSOURCE ** PENNSYLVANIA MERICAN WATER





SAVE WATER. SAVE MONEY.

With the summer season in full swing, here are some tips for how you and your family can conserve water!

CHECK & FIX LEAKS

Small household leaks can add up to gallons of water lost every day, and not fixing them is like throwing money down the drain. Check your plumbing fixtures and irrigation systems periodically for leaks. If you find any, fix them! Every drop counts!

	ize of uous leak	Gallons was quarter (at	
•	1/16"	74,000	gallons
	1/8"	296,000	gallons
	3/16"	666,000	gallons
	1/4"	1,181,500	gallons

IN THE BATHROOM

• Toilet leaks. Leaky toilets can easily go unnoticed. To check for toilet leaks, remove the lid from your toilet tank, and drop a small amount of food coloring into the tank. Wait 10-15 minutes. If food coloring appears in the bowl, you have a leak. Repairs may be needed or the flapper valve adjusted. (Be sure to flush immediately after the experiment to avoid staining the tank.)

- · Turn off the water while shaving or brushing teeth. You can save eight gallons of water per day while brushing and 10 gallons per
- Take shorter showers. Bathrooms account for the largest water consumption percentage in homes. Showers alone use five gallons of water per minute. Consider installing water-saving showerheads.

IN THE KITCHEN

- Wait for a full load of dishes. This can eliminate one load of dishes per week and save the average family nearly 320 gallons of water.
- Scrape, don't rinse. Before washing dishes by hand or in the dishwasher, scrape them; don't rinse first.
- Keep a pitcher of drinking water in the fridge instead of letting the tap run until the water is cool.

IN THE LAUNDRY ROOM

- Wash only full loads of laundry or use the appropriate load size selection. Wearing clothes more than once can also help to reduce laundry loads and save water.
- Consider purchasing EnergyStar™ rated washing machines. They use less water and energy per



HOW MUCH WATER DO WE USE?

Every household is different. American Water is a member of the Alliance for Water Efficiency. Check out their online Water Calculator. This tool allows you to input water use information specific to your household and offers tips on where you can save water and energy based on that data. To access the calculator, visit pennsylvaniaamwater.com. Under Water Information, select Wise Water Use.



SERVICE. ONE MORE WAY WE KEEP LIFE FLOWING.



Outdoor watering is one of the biggest culprits of high water use during the spring and summer months. Take steps to avoid over watering:

- No need to water every day. Instead, only water as needed. Depending on the weather or type of plants/turf, you may find that you only need to water once or twice per week. It can save thousands of gallons of water in a season and lead to a healthier lawn (over watering could lead to shallow roots).
- Don't set it and forget it. Your lawn does not need as much water in the cooler, wetter months of spring. Save the more frequent watering for summer! Check your irrigation timer and make sure you have a working rain sensor installed. No rain sensor? Be sure to turn off the sprinkler when it rains.
- Water late in the day or early in the morning when the sun is low to minimize evaporation.
- **Collect and store rainwater** in a rain barrel and use it to water your outdoor plants.
- Use a broom instead of a hose to clean patios and sidewalks.
- Choose drought-resistant plants or native plants. Plants native to the local conditions have the benefit of being able to thrive within them. And, they often require less maintenance and water.
- Use a hose nozzle on your hose to better control the flow you are using. Place hoses carefully to avoid watering unnecessary areas like sidewalks.
- If you use a sprinkler, check sprinkler heads to make sure they're not watering paved or unwanted areas. Be sure to turn them off when it rains.



Log on to MyWater for Usage Data

Did you know you can view up to three years' worth of water usage data on MyWater? You can also compare your usage to the neighborhood average.

Not enrolled?

Visit **amwater.com/mywater**. Be sure to have your account number handy.

- Mulch plant beds to reduce weeds and preserve moisture. NOTE: over mulching can stress plants. Only two to three inches are needed.
- Use a bucket of soapy water rather than leaving the hose running when washing your car or take your car to a car wash that recycles the water.
- Bathe pets outdoors in areas that need water.

For more tips on how to detect leaks and use water wisely, visit pennsylvaniaamwater.com.

View this email in your browser



At Pennsylvania American Water, we understand the importance of living in a way that supports the availability of water for future generations. According to the **Environmental Protection Agency**, at least 40 states anticipate a water shortage by 2024. Using water efficiently is the one thing we all can do to combat water shortages.

LEARN MORE ABOUT WATER
CONSERVATION AT HOME
AND AROUND THE WORLD

LET'S SAVE WATER THIS SUMMER

The average person in the U.S. uses <u>156 gallons</u> of water a day. You can find your water usage data on <u>MyWater</u>. We are grateful for what all our customers

do to use water wisely, but there's always more that we can do to save.

WISE WATER USE AT HOME

Water use at home is highest during summer months. Up to 60 percent of all summer water use can be attributed to outdoor activities. You can save water this summer by taking simple steps:



Only water when your lawn needs it. Water only when you can leave footprints when walking across the grass.



Set mower blades to three inches. Longer grass keeps soil moist and encourages deeper roots, requiring less watering.

Reduce evaporation. Water late in the day or early in the morning to minimize evaporation.

Use a shut-off nozzle on your hose. Whether washing your car or watering plants, use a hose that automatically shuts off when you're not using it.



Choose drought-resistant or native plants. They often require less maintenance and water.

Mulch plant beds. Only two to three inches are needed to reduce weeds and preserve moisture.

Fix leaks. Check indoor and outdoor plumbing for wasteful leaks and fix them. Be sure to check sprinkler heads to make sure they're not watering paved or unwanted areas. For more information and to download our Leak Detection Kit, click here.

Click **here** for more ways to save.

Pennsylvania American Water remains committed to helping our customers who are experiencing hardship due to the coronavirus (COVID-19) pandemic. We urge customers struggling to pay their bill to take advantage of the programs available.



Click here for CDC tips on how to stay safe and slow the spread









www.pennsylvaniaamwater.com

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WATERSOURCE ** PENNSYLVANIA AMERICAN WATER





BEFORE THE COLD SETS IN:



Check sprinkler or irrigation systems

Make sure you've turned everything off and fully drained the system.



Identify your home's freezing points

Check your home for pipes in areas that might be prone to freezing, such as crawl spaces, unheated rooms, basements, garages, and exterior walls.



Know how to shut off your water

Locate your main water shut-off valve. Hang the I.D. tag located on the next page on the valve so you can find it quickly in an emergency.



Strengthen your defenses

Eliminate sources of cold air near water lines by closing off crawl spaces, fixing drafty windows, insulating walls and attics, and plugging drafts around doors.



Protect your pipes

Where pipes are exposed to cold, wrap them with insulation or heat tape (even fabric or newspaper can help).

SERVICE. ONE MORE WAY WE KEEP LIFE FLOWING.

WHEN TEMPERATURES STAY **BELOW FREEZING:**



Give pipes a helping hand

If pipes run through cabinets or vanities, open the doors to let warmer room temperatures flow in.



Keep water working

Keep water moving through the pipes by allowing a small trickle of water to run. The cost of the extra water is typically lower than the cost of repairing a broken pipe.

IF YOUR PIPES DO FREEZE:



Shut off the water immediately

Don't attempt to thaw pipes without turning off the main shut-off valve.



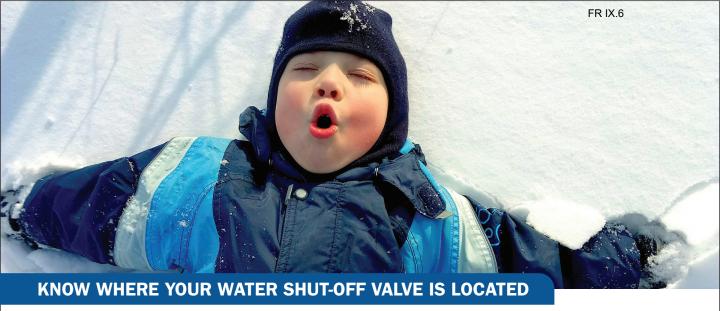
Thaw pipes with warm air

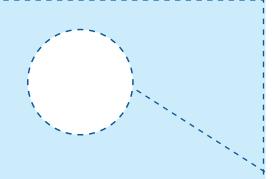
Melt the frozen water in the pipe by warming the air around it. Be sure not to leave space heaters unattended and avoid the use of kerosene heaters or open flames.



Be careful turning the water back on

Once pipes are thawed, slowly turn the water back on and check pipes and joints for any cracks or leaks that might have been caused by freezing.



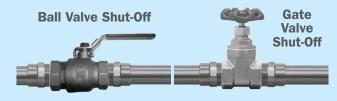


WATER SHUT-OFF VALVE

PLEASE NOTE: You may want to test the valve to ensure that it is working properly. To test it, find your main shut-off valve and slowly close it.

- Ball valve: Generally, closing a ball valve only requires a quarter turn, so that the handle is perpendicular to the water line. In the image below, the valve is open.
- Gate valve: Gate valves are generally closed by turning the handle clockwise. If the valve does not turn easily, do not force it and consider having the valve repaired so that it does turn easily.

Once the main shut-off valve is completely closed, check sinks and other fixtures to be sure you have found the main valve and that it is working properly. To turn water back on, slowly turn the valve until fully reopened.



HANG THIS TAG ON YOUR MAIN SHUT OFF VALVE

In the event of an emergency, it may be necessary to turn off the main water valve in your home. It's important that everyone knows where to locate the main water shut-off valve. In many homes, it is located near the water meter. If the water meter is not inside, the shut-off valve is typically located close to where the water pipe enters your home or business; possibly in the basement, in a utility closet or crawl space.



Did you know you can report a water emergency online?

Customers can now report a water outage, leak, or other water emergencies anytime through Pennsylvania American Water's website using the "Report Emergency" button at the top of our homepage. In addition, if your account is registered with our MyWater customer portal, you can login and directly report the emergency at the affected location or address. This feature is fully automated and will guide you through a quick and easy multistep process to submit the water emergency.





Water is a resource that we depend on every day. **Using water** wisely is always in season. Follow these simple tips. It's good for the environment, and it's good for your bank account. Small changes can equal savings!

CHECK & FIX LEAKS

Small household leaks can add up to gallons of water lost every day, and not fixing them is like throwing money down the drain. Check your plumbing fixtures and irrigation systems periodically for leaks. And, if you find any, fix them!

THE METER CAN BE A GREAT TOOL TO CHECK FOR HOUSEHOLD LEAKS

If the water meter is in your home, you can use it to check for leaks. Start by making sure that no one is using water and that all water-using appliances are turned off, including automatic ice makers. Then, check to see what type of water meter you have (dial or digital), and follow these simple steps.

NOTE: If the meter is located outside in a meter pit, we ask that you don't open the pit to access the meter. If you believe you have a leak, contact us to assist.

IF YOU HAVE A DIGITAL METER:





First, activate the screen by shining a light on the face of the meter. There are different types of digital meters, and not all have the same features. Here are examples of features digital meters have that can help check for leaks. Your meter may have one or more of these. Be sure no one is using water in the house first.

You may have a leak if:



Flow Indicator: If this appears or is flashing (The plus means forward flow).

NOTE: The minus means reverse flow, which can indicate a backflow issue (please contact us immediately if a minus appears).



Leak Indicator: If this appears or is flashing. 210



Flow Rate: The average flow rate displays every 12 seconds. If there is a flow rate, water is moving through the meter.



LCD Panel: If the number increases, it may indicate there is a leak.

IF YOU HAVE A DIAL METER: Check the low flow indicator on the meter (a red or black triangle). If it is moving, it means that water is passing through the meter and there is a leak(s). If there is no low flow indicator, write down the meter reading shown on the

dial and take note of the sweep hand's position. Check the meter in an hour (be sure not to use any water). If the reading or position of the sweep hand changed, it may indicate you have a leak.



Flow Indicator Sweep Hand

TOILET & FAUCET LEAKS

Toilet leaks. Leaky toilets can easily go unnoticed. To check for toilet leaks, remove the lid from your toilet tank, and drop a small amount of food coloring into the tank. Wait 10-15 minutes. If food coloring appears in the bowl, you have a leak. Repairs may be needed or the flapper valve adjusted. (Be sure to flush immediately after the experiment to avoid staining the tank.)

Faucet leaks. Faucet leaks are easy to detect. If your faucet drips, or worse, continues to keep running after you shut it off, it needs to be fixed. If the dripping water is hot, it is also costing you money to heat the water. Water dripping from the showerhead when the shower is off, or running out of the bathtub spout when the shower is on, is usually caused by bad washers or seats that need to be replaced.





IN THE BATHROOM

- Take shorter showers. Bathrooms account for the largest water consumption percentage in homes. Showers alone use five gallons of water per minute. Consider installing water-saving showerheads.
- Turn off the water while shaving or brushing teeth. You can save eight gallons of water per day while brushing and 10 gallons per shave.

IN THE KITCHEN

- Wait for a full load of dishes. This
 can eliminate one load of dishes per
 week and save the average family
 nearly 320 gallons of water.
- **Scrape, don't rinse.** Before washing dishes by hand or in the dishwasher, scrape them; don't rinse first.
- Keep a pitcher of drinking water in the fridge instead of letting the tap run until the water is cool.

IN THE LAUNDRY ROOM

- Wash only full loads of laundry
 or use the appropriate load size
 selection. Wearing clothes more than
 once can also help to reduce laundry
 loads and save water.
- Consider purchasing EnergyStar™ rated washing machines. They use less water and energy per load.

E	EVERY DROP COUNTS!					
Size of Gallons wasted per continuous leak quarter (at 60 psi)						
•	1/16"	74,000	gallons			
	1/8"	296,000	gallons			
	3/16"	666,000	gallons			
	1/4"	1,181,500	gallons			

For more tips on how to detect leaks and use water wisely, visit pennsylvaniaamwater.com.

OUTSIDE YOUR HOME

- No need to water every day.
 Instead, only water as needed.
 Depending on the weather or type of plants/turf, you may find that you only need to water once or twice per week.
- Water late in the day or early in the morning when the sun is low to minimize evaporation.
- Collect and store rainwater in a rain barrel and use it to water your outdoor plants.
- **Use a broom** instead of a hose to clean patios and sidewalks.
- Choose drought-resistant plants or native plants. Plants native to the local conditions have the benefit of being able to thrive within them. And, they often require less maintenance and water.
- Use a hose nozzle on your hose to better control the flow you are using. Place hoses carefully to avoid watering unnecessary areas like sidewalks.
- If you use a sprinkler, check sprinkler heads to make sure they're not watering paved or unwanted areas. Be sure to turn them off when it rains.
- Mulch plant beds to reduce weeds and preserve moisture. NOTE: over mulching can stress plants. Only two to three inches are needed.
- Use a bucket of soapy water rather than leaving the hose running when washing your car or take your car to a car wash that recycles the water.
- Bathe pets outdoors in areas that need water.

HOW MUCH WATER DO YOU USE?

Every household is different.

American Water is a member of the Alliance for Water Efficiency. Check out their online Water Calculator. This tool allows you to input water use information specific to your household and offers tips on where you can save water and energy based on that data. To access the calculator, visit pennsylvaniaamwater.com. Under Water Information, select Wise Water Use.



Below are some examples of the average amount of water you use for typical daily activities:

Taking a shower 2-5 gallons per minute

Washing the dishes

- **Dishwasher:** 6-16 gallons per load
- **Handwashing:** 8-27 gallons (depending on how efficient you are when washing)

Washing clothes 25-40 gallons per load

Flushing the toilet 1.6-4 gallons per flush

Brushing your teeth 1-2 gallons per minute

Source: USGS, https://water.usgs.gov/edu/activity-percapita.php

Pennsylvania American Water Reminds Customers to Act Now to Prevent Frozen Pipes Later

PITTSBURGH, Pa. (Jan. 21, 2022) – With weather forecasters predicting cold temperatures very soon, Pennsylvania American Water advises homeowners to prepare their homes now to prevent frozen and damaged household pipes. The company recently released a new <u>Winter Tips video</u> to help customers protect the pipes in their homes.

"Preparation and prevention can help avoid frozen pipes that can burst and result in very costly household damages," said Pennsylvania American Water Vice President of Operations Diane Holder. "Taking measures now can safeguard your plumbing against the threat of freezes and breaks."

Property owners are responsible for maintaining the water service line from the curb to the house, as well as any in-home piping. Pennsylvania American Water encourages residents to take the following precautions to reduce the risk of freezing and bursting pipes:

Take action now:

- Familiarize yourself with areas of your home most susceptible to freezing, such as basements, crawl spaces, unheated rooms and outside walls.
- Eliminate sources of cold air near water lines by repairing broken windows, insulating walls, closing off crawl spaces and eliminating drafts near doors.
- Locate your main water shut-off valve. If a pipe freezes or bursts, shut the water off immediately.
- Protect your pipes and water meter. Wrap exposed pipes with insulation or use electrical
 heat tracing wire; newspaper or fabric might also work. For outside meters, keep the lid
 to the meter pit closed tightly and let any snow that falls cover it. Snow acts as
 insulation, so don't disturb it.

When temperatures are consistently at or below freezing:

- If you have pipes that are vulnerable to freezing, allow a small trickle of water to run overnight to keep pipes from freezing. The cost of the extra water is low compared to the cost to repair a broken pipe.
- Open cabinet doors to expose pipes to warmer room temperatures to help keep them from freezing.

If your pipes freeze:

• Shut off the water immediately. Don't attempt to thaw frozen pipes unless the water is shut off. Freezing can often cause unseen cracks in pipes or joints.

- Apply heat to the frozen pipe by warming the air around it, or by applying heat directly to a pipe. You can use a hair dryer, space heater or hot water. Be sure not to leave space heaters unattended.
- Do not use kerosene heaters or open flames to thaw pipes inside your home.
- Once the pipes have thawed, turn the water back on slowly and check for cracks and leaks.

When you are away:

- Have a friend, relative or neighbor regularly check your property to ensure that the heat is working and the pipes have not frozen.
- Also, a freeze alarm can be purchased for less than \$100 and will call a user-selected phone number if the inside temperature drops below 45 degrees.

For more helpful tips, visit Pennsylvania American Water's YouTube channel (www.YouTube.com/paamwater) and check out the Thawing Frozen Pipes video at https://www.youtube.com/watch?v=oen0kSvqKks&t=10s.

HELP REPORT LEAKS

Pennsylvania American Water also advises that sub-freezing temperatures can cause water main breaks and unsafe driving conditions. If you see a leak, or your water service is disrupted, please contact the company's customer service center at 1-800-565-7292.

CLEAR SNOW NEAR HYDRANTS

Additionally, the company asks that homeowners help keep fire hydrants clear from snow. By doing so, the public can help firefighters easily locate them and access water quickly, preserving valuable time to potentially save lives and structures. If you have a hydrant on or near your property, please take a few minutes to clear away the snow. If you cannot clear the hydrant, please ask a neighbor or someone else who can do it for you. Remember, quick access to fire hydrants benefits everyone.

About Pennsylvania American Water

Pennsylvania American Water, a subsidiary of American Water (NYSE: AWK), is the largest investor-owned water utility in the state, providing high-quality and reliable water and/or wastewater services to approximately 2.4 million people. With a history dating back to 1886, American Water is the largest and most geographically diverse U.S. publicly traded water and wastewater utility company. The company employs more than 7,000 dedicated professionals who provide regulated and market-based drinking water, wastewater and other related services to an estimated 15 million people in 46 states. American Water provides safe, clean, affordable and reliable water services to our customers to help make sure we keep their lives flowing. For more information, visit amwater.com and follow American Water on Twitter, Facebook and LinkedIn.

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Jill.Greenwood@amwater.com

Pennsylvania-American Water Company
Data Requirements of the Pennsylvania Public Utility Commission
Quality of Service Water Conservation

FR IX.7

Pennsylvania-American Water Company IX. Quality of Service

- 7. Provide a discussion of the Company's policy regarding meter requirements, replacements and testing. State if the Company procedures are in compliance with 52 Pa. Code, § 65.8 (b).
 - a. Provide meter test records as required in 52 Pa. Code, § 65.8(c) for 50 meters most recently removed from service.
 - b. Provide a discussion of the Company's policy and history of compliance with 52 Pa. Code § 65.9 regarding adjustments of bills for meter error within the last year.

Answer: Pennsylvania-American Water Company adheres to 52 Pa Code § 65.8(b) concerning meter requirements, replacements and testing.

- a. Please refer to FR IX.07 Attachment
- b. When a customer requests a special test of a meter pursuant to Tariff Rule 6.2, and the meter is found to have an error, the Company adjusts the customer's bill in accordance with 52 Pa. Code § 65.9.

#	Serial Number	Device removal date	Manufacturer	Meter Size	Inspector	Inspection Date	Start Read	End Read	Flow Accuracy
1	N077043730	1/18/2022	Neptune	5/8-METER	ENCARNEF	01/21/2022	2682310.00000	2682330.76000	180.0
2	N070267429	1/11/2022	Neptune	2-METER	SYS_CLD_W1V	11/17/2021	0	9.4	99.80
3	N089349302	1/11/2022	Neptune	5/8-METER	RILEYPJ	01/14/2022	587850.20000	587950.25000	99.7
4	N042647968	1/4/2022	Neptune	5/8-METER	LIVAA	01/07/2022	356443.90000	356453.70000	100.6
5	N092552184	1/4/2022	Neptune	5/8-METER	LIVAA	01/07/2022	410515.80000	410525.30000	100.3
6	N080582171	12/28/2021	Neptune	5/8-METER	RYMANBS	01/20/2022	464.20079	464.30081	100.0
7	N084271867	12/28/2021	Neptune	5/8-METER	LIVAA	01/06/2022	1367276.70000	1367286.60000	100.4
8	N045790803	12/27/2021	Neptune	5/8-METER	LIVAA	01/07/2022	1759359.00000	1759369.00000	101.0
9	N091375769	12/23/2021	Neptune	5/8-METER	LIVAA	01/06/2022	762116.90000	762124.90000	100.2
10	N15074199	12/23/2021	Neptune	5/8-METER	LIVAA	01/06/2022	244792.90000	244802.80000	100.3
11	N042953363	12/17/2021	Neptune	5/8-METER	LIVAA	01/07/2022	561856.70000	561866.20000	100.1
12	N042953478	12/17/2021	Neptune	5/8-METER	LIVAA	01/07/2022	1165949.30000	1165958.80000	100.6
13	N042953483	12/17/2021	Neptune	5/8-METER	LIVAA	01/07/2022	1181227.60000	1181237.30000	100.3
14	N090125050	12/15/2021	Neptune	5/8-METER	LIVAA	12/21/2021	1415823.40000	1415823.40000	96.3
15	N090125053	12/15/2021	Neptune	5/8-METER	LIVAA	12/21/2021	1283123.50000	1283123.50000	98.1
16	N091673735	12/15/2021	Neptune	5/8-METER	RILEYPJ	01/07/2022	147396.34000	147496.73000	100.0
17	N092552453	12/15/2021	Neptune	5/8-METER	LIVAA	01/06/2022	349079.50000	349080.50000	108.4
18	1600032855	12/14/2021	Mueller	5/8-METER	LIVAA	12/29/2021	140693.65000	140703.60000	100.4
19	1600032856	12/14/2021	Mueller	5/8-METER	LIVAA	12/29/2021	133700.56000	133710.62000	100.2
20	1600034239	12/14/2021	Mueller	5/8-METER	LIVAA	12/29/2021	52861.81000	52871.78000	100.0
21	1600034241	12/14/2021	Mueller	5/8-METER	LIVAA	12/29/2021	140482.28000	140492.26000	100.3
22	1600034242	12/14/2021	Mueller	5/8-METER	LIVAA	12/29/2021	177335.12000	177345.12000	100.3
23	N090281305	12/14/2021	Neptune	5/8-METER	LIVAA	12/21/2021	564202.00000	564211.70000	100.2
24	N45244891	12/13/2021	Neptune	5/8-METER	LIVAA	12/21/2021	2004578.00000	2004588.10000	101.3
25	N46581468	12/13/2021	Neptune	5/8-METER	LIVAA	01/11/2022	1688852.50000	1688862.40000	101.4
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27	N045791517	12/10/2021	Neptune	5/8-METER	LIVAA	01/07/2022	1160712.90000	1160722.00000	99.4
28	N045791740	12/10/2021	Neptune	5/8-METER	LIVAA	12/21/2021	6136160.50000	6136170.50000	100.2
29	N045793871	12/10/2021	Neptune	5/8-METER	LIVAA	01/06/2022	1527802.50000	1527811.20000	100.7
30	N085854912	12/10/2021	Neptune	5/8-METER	ENCARNEF	01/05/2022	2480554.19000	2480563.24000	99.7
31	1600033828	12/7/2021	Mueller	5/8-METER	LIVAA	12/29/2021	139098.99000	139109.03000	99.7
32	N081454804	12/6/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1602213.50000	1602223.40000	100.1
33	N091459586	12/6/2021	Neptune	5/8-METER	LIVAA	01/06/2022	459752.00000	459761.00000	99.8
34	N084271651	12/3/2021	Neptune	5/8-METER	LIVAA	12/15/2021	372042.60000	372052.20000	99.3
35	N45301028	12/3/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1078982.50000	1078991.90000	100.7
36	N15074812	12/2/2021	Neptune	5/8-METER	LIVAA	12/06/2021	418242.00000	418242.00000	100.2
37	N045792231	12/1/2021	Neptune	5/8-METER	LIVAA	12/06/2021	484177.40000	484187.10000	100.5
38	N087171531	12/1/2021	Neptune	5/8-METER	LIVAA	12/06/2021	621655.90000	621665.70000	100.8
39	N46583487	12/1/2021	Neptune	5/8-METER	LIVAA	12/06/2021	1251040.80000	1251050.10000	100.2
40	N043174845	11/30/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1212683.70000	1212693.70000	11.1
41	N091561378	11/29/2021	Neptune	5/8-METER	ENCARNEF	11/30/2021	530442.06000	530451.49000	99.6
42	N043602028	11/27/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1031022.10000	1031031.90000	100.4
43	N042434148	11/24/2021	Neptune	5/8-METER	LIVAA	01/07/2022	911431.70000	911441.80000	100.6
44	N090125227	11/24/2021	Neptune	5/8-METER	LIVAA	12/06/2021	718863.80000	718873.30000	99.8
45	N78282148	11/24/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1727577.30000	1727587.30000	101.1
46	N78282215	11/24/2021	Neptune	5/8-METER	LIVAA	12/15/2021	651497.00000	651506.70000	100.7
47	N78282222	11/24/2021	Neptune	5/8-METER	LIVAA	12/15/2021	836415.30000	836425.00000	101.0
48	N78881952	11/24/2021	Neptune	5/8-METER	LIVAA	12/15/2021	1391453.30000	1391463.00000	100.3
49	N089969299	11/20/2021	Neptune	5/8-METER	CAINJM	12/22/2021	499946.64000	500048.08000	99.4
50	N090281422	11/20/2021	Neptune	5/8-METER	LIVAA	12/15/2021	959372.30000	959382.00000	100.3

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR X.1

Pennsylvania-American Water Company X. Balance Sheet

1. Provide a comparative balance sheet for the historic test year-end and the preceding year-end.

Answer: Please see FR X.01_Attachment.

Pennsylvania American Water Company - Total Company Comparative Balance Sheet FRX.1

Name		12/31/2021	12/31/2020
Construction Work in Progress 96,767,642 109,356,506 Utility Plant Accumulated Depreciation/Amortization 1,734,903,890) (1,594,352,382) Total Utility Poperty, net of accumulated depreciation \$5,504,933,547 \$5,241,757,178 Nonutility property, net of accumulated depreciation 688,134 571,999 Nonutility property, net of accumulated depreciation 688,134 571,999 Total Property, Plant and Equipment \$5,505,621,681 \$5,242,329,177 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,304,926 171,426,923 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,09,105 13,047,124 Other current assets 25,710,466 6,652,710 Total Current Assets 25,710,466 6,652,710 Total Current Assets 144,480,936 145,128,229 Goodwill 75,140,117 75,640,177 Total Segulatory Assets 144,480,936 145,128,229 Goodwill 75,140,117 75,540,117 Total Assets 232,085,138 <t< td=""><td>Assets</td><td></td><td></td></t<>	Assets		
Ubility Plant Accumulated Depreciation/Amortization (1,74,903,890) (1,993,122,812) Utility Property, net of accumulated depreciation \$5,504,933,547 \$5,241,757,178 Nonutility property, net of accumulated depreciation \$688,134 \$571,999 Total Property, Plant and Equipment \$5,505,621,681 \$5,242,329,177 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net \$3,049,105 \$10,347,124 Unbilled Revenues 42,573,330 40,447,983 Materias and Supplies \$13,091,105 10,347,124 Other current assets \$5,106,882,961 \$2523,432,045 Regulatory Assets \$144,880,936 \$145,128,229 Goodwill \$75,140,177 75,540,177 Orber Long Term Assets \$23,333 \$40,219 Operating lease right of use assets \$13,882,961 \$2523,432,045 Total Assets \$5,887,361,801 \$5,882,723,305 Operating lease right of use assets \$23,333 \$46,219 Operating lease right of use assets \$23,833,33 \$46,219 Operating lease right of use assets	Utility Plant In Service	\$7,132,117,145	\$6,715,073,333
Total Utility Property, net of accumulated depreciation 55,04,933,547 \$5,24,757,718 Nonutility property, net of accumulated depreciation 688,134 57,199 Total Property, Plant and Equipment \$5,505,621,681 55,242,329,177 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 42,304,926 171,446,929 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets \$130,882,961 \$223,432,005 Regulatory Assets 144,480,936 145,128,229 Regulatory Assets 238,331 462,191 Other Long Term Assets \$230,887,195 \$222,887,195 Total Regulatory and Other L/T Assets \$220,887,195 \$222,887,195 Total Assets \$21,506,887 \$21,506,887 Pajid & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Pajid Schelder(s) Equity \$2,244,248,124 \$2,177,596,887	Construction Work In Progress	96,767,642	109,536,506
Utility property, net of accumulated depreciation \$5,504,933,547 \$5,217,787,178 Nonutility property, net of accumulated depreciation 688,134 \$71,999 Total Property, Plant and Equipment \$5,505,621,6681 \$5,242,329,177 Cash and Cash Equivalents (2,796,8677) (5,442,701) Accounts Receivable, net \$23,304,926 \$17,142,6299 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets \$25,710,466 6,652,710 Total Current Assets \$130,882,961 \$2223,432,045 Regulatory Assets \$144,80,936 \$15,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets \$220,857,159 \$222,511,173 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,887,361,801 \$5,888,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital \$1,416,192,283 \$1,412,472,000 <td></td> <td></td> <td></td>			
Nonutility property, net of accumulated depreciation 688,134 571,999 Total Property, Plant and Equipment \$5,505,621,681 \$5,242,329,177 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net \$23,304,926 171,426,929 Unbilled Revenues 42,573,330 40,447,833 Materials and Supplies 13,091,105 10,347,124 Other current assets 5,710,466 6,652,710 Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Other Long Term Assets 28,313 462,191 Other Long Term Assets 28,333 462,191 Other Long Term Assets \$220,877,159 \$222,25,117 Total Regulatory and Other L/T Assets \$220,887,159 \$222,25,117 Total Assets \$2,587,361,801 \$5,688,272,395 Capital & Liabilities \$22,244,248,124 \$21,506,887 Capital Capital reading \$6,582,274 \$2,247,200 Retained Earnings	•		
Total Property, Plant and Equipment \$5,505,621,681 \$5,242,339,177 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,304,926 171,426,929 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$522,857,199 \$222,311,313 Total Equity \$5,857,361,801 \$5,688,272,395 Total Equity \$21,506,887 \$21,506,887 Paid in Capital \$1,416,192,283 \$1,412,720,00 Retained Earnings 80,548,954 \$1,412,720,00 Retained Earnings 80,548,954 \$1,21,506,887 Total Equity \$2,244,248,124	Utility property, net of accumulated depreciation	\$5,504,933,547	\$5,241,757,178
Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,304,926 171,426,929 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 521,0466 6,652,710 Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets \$144,480,936 \$145,128,229 Godwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital \$1,416,192,283 \$1,412,472,000 Redica eranings 805,548,954 743,617,996 Total Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Total Long-term Debt \$4,806,351 \$1,71	Nonutility property, net of accumulated depreciation	688,134	571,999
Accounts Receivable, net 52,304,926 171,426,929 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets 5130,882,961 \$223,432,005 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 93,8313 462,197 Operating lease right-of-use assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$5220,857,159 \$222,511,773 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 \$24,000 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 \$2,177,596,882 Total Capitalization \$4,048,334,475 \$3,892,654,207 <t< td=""><td>Total Property, Plant and Equipment</td><td>\$5,505,621,681</td><td>\$5,242,329,177</td></t<>	Total Property, Plant and Equipment	\$5,505,621,681	\$5,242,329,177
Accounts Receivable, net 52,304,926 171,426,929 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets 5130,882,961 \$223,432,005 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 93,8313 462,197 Operating lease right-of-use assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$5220,857,159 \$222,511,773 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 \$24,000 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 \$2,177,596,882 Total Capitalization \$4,048,334,475 \$3,892,654,207 <t< td=""><td>Cash and Cash Equivalents</td><td>(2 796 867)</td><td>(5 442 701)</td></t<>	Cash and Cash Equivalents	(2 796 867)	(5 442 701)
Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 338,313 462,191 Other Long Term Assets 939,734 1,280,575 Total Regulatory and Other L/T Assets \$220,887,159 \$222,511,173 Total Assets \$5,887,361,801 \$5,688,272,395 Capital & Liabilities Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996,882 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Total Capitalization \$4,083,344,851 \$1,713,405,826 Total Capitalization \$4,083			
Materials and Supplies 13,091,105 10,347,124 Other current assets 25,710,466 6,652,710 Total Current Assets 5130,882,961 \$223,432,005 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,117 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,773 Total Assets \$5,887,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Total Capitalization \$4,049,085,351 \$1,713,405,826 Redeemable Preferred Stock at redemption value \$1,804,086,351 \$1,713,507,326 Total Capitalization </td <td></td> <td></td> <td></td>			
Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,72,000 Retained Earnings 806,548,954 733,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 2,82,368,383 246,244,089 Current Portion Long-term Debt			
Total Current Assets \$130,882,961 \$223,432,045 Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,72,000 Retained Earnings 806,548,954 733,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 2,82,368,383 246,244,089 Current Portion Long-term Debt	Others are the second	25 740 466	6 652 740
Regulatory Assets 144,480,936 145,128,229 Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion Long-term Debt			
Goodwill 75,140,177 75,640,177 Operating lease right-of-use assets 238,313 462,197 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term Debt 282,368,383 246,244,089 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,894 Taxes Accrued	Total Current Assets	\$130,882,961	\$223,432,045
Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Current portion redeemable preferred stock 1,200,000 1,200,000 Current portion redeemable preferred stock 1,208,637 106,04	Regulatory Assets	144,480,936	145,128,229
Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$220,857,159 \$2222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 282,368,383 246,244,089 Current portion redeemable preferred stock 1,200,000 4,206,6588 70,329,15 Taxes Accrued 4,286,946 (3,428,504) 11,406,006 1,200,000 Accounts Payable 131,808,637 106,045,897 1,206,009 1,206,009	Goodwill	75,140,177	75,640,177
Total Regulatory and Other L/T Assets \$220,857,159 \$222,511,173 Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 2,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 1,286,946 (3,428,504) Other current liab	Operating lease right-of-use assets	238,313	462,191
Total Assets \$5,857,361,801 \$5,688,272,395 Capital & Liabilities \$21,506,887 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 \$21,775,596,882 <	Other Long Term Assets	997,734	1,280,576
Capital & Liabilities S21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Short-Term Debt \$282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$39,173,272 687,027,309 Deferred Income Taxes 739,173,272 687,027,309 Deferred Income Taxes <td>Total Regulatory and Other L/T Assets</td> <td>\$220,857,159</td> <td>\$222,511,173</td>	Total Regulatory and Other L/T Assets	\$220,857,159	\$222,511,173
Capital & Liabilities S21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Short-Term Debt \$282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$39,173,272 687,027,309 Deferred Income Taxes 739,173,272 687,027,309 Deferred Income Taxes <td>Total Assets</td> <td>\$5,857,361,801</td> <td>\$5,688,272,395</td>	Total Assets	\$5,857,361,801	\$5,688,272,395
Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Constr			
Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred	Capital & Liabilities		
Retained Earnings 806,548,954 743,617,996 Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction \$9,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferr	Common stock	\$21,506,887	\$21,506,887
Total Stockholder(s) Equity \$2,244,248,124 \$2,177,596,882 Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$33,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424	Paid in Capital	1,416,192,283	1,412,472,000
Total Equity \$2,244,248,124 \$2,177,596,882 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued P			
Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued postretirement benefit expense (18,883,727) (9,722,927)	Total Stockholder(s) Equity	\$2,244,248,124	\$2,177,596,882
Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927)	Total Equity	\$2,244,248,124	\$2,177,596,882
Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927)	Long Term Debt	1,803,634,851	1,713,405,826
Total Capitalization \$4,048,334,475 \$3,892,654,207 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulat	_		
Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294	Total Long-term debt	\$1,804,086,351	\$1,715,057,326
Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294	Total Capitalization	\$4 048 334 475	\$3 892 654 207
Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103 <td>Total capitalization</td> <td></td> <td>\$3,032,034,201</td>	Total capitalization		\$3,032,034,201
Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Short-Term Debt	282,368,383	246,244,089
Accounts Payable 131,808,637 106,045,897 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Current Portion Long-term Debt	4,866,858	70,329,157
Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Current portion redeemable preferred stock	1,200,000	1,200,000
Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Accounts Payable		106,045,897
Other current liabilities 29,735,711 21,690,091 Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Taxes Accrued	4,286,946	(3,428,504)
Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Interest Accrued	18,868,812	19,643,061
Total Current Liabilities \$473,135,347 \$461,723,791 Customer Advances for Construction 59,637,251 63,846,350 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Other current liabilities	29,735,711	21,690,091
Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Total Current Liabilities		
Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Contained Advances for Construction	FO C27 2F4	62.846.250
Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103			
Regulatory liability 300,776,674 343,468,424 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103			
Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103	Defended investment tax credits	3,371,020	4,204,012
Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103		300,776,674	343,468,424
Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103			
Other Deferred Credits 60,529,815 51,821,910 Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103			
Regulatory & Other Long Term Liabilities \$1,126,713,704 \$1,130,892,294 Contributions in aid of Construction 209,178,276 203,002,103			
Contributions in aid of Construction 209,178,276 203,002,103			
	Regulatory & Other Long Term Liabilities	\$1,126,713,704	\$1,130,892,294
Total Capital and Liabilities \$5,857,361,801 \$5,688,272,395	Contributions in aid of Construction	209,178,276	203,002,103
	Total Capital and Liabilities	\$5,857,361,801	\$5,688,272,395

Pennsylvania American Water Company - Water Operations Comparative Balance Sheet FRX.1

Assets S,817,952,542 \$5,492,694,279 Construction Work in Progress 76,512,191 96,548,380 Utility Plant in Service 76,512,191 96,548,380 Utility Plant Adjustment 11,146,374 11,749,090 Utility property, net of accumulated depreciation 56,67,389,219 \$4,666,770,663 Nonutility property, net of accumulated depreciation 54,686,077,353 \$4,465,742,601 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,305,082 171,427,085 Accounts Receivable, net 52,305,082 171,427,085 Materials and Supplies 12,652,989 10,105,875 Other current assets 55,304,660 565,710 Total Current Assets 122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Coptal Regulatory Assets 51,846,821	That	12/31/2021	12/31/2020
Construction Work in Progress 76,512,191 96,548,380 Utility Plant Accumulated Depreciation/Amortization (1,238,221,888) (1,136,271 (1,136,272) (1,136,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1,141,271) (1			
Utility Plant Accumulated Depreciation/Amortization (1,238,221,888) (1,316,221,487) Utility Plant Adjustment 11,146,374 11,749,490 Utility property, net of accumulated depreciation 54,667,389,219 \$4,464,770,650 Nonutility property, net of accumulated depreciation 688,134 \$71,999 Total Property, Plant and Equipment \$4,668,077,353 \$4,465,342,661 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net \$2,305,082 171,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,562,999 10,105,873 Other Current Assets 5130,445,001 5223,100,581 Total Current Assets 5130,445,001 5223,100,581 Operating lease right-of-use assets 122,711,139 127,762,686 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 5166,622,311 517,0181,300 Total Assets 54,963,145,465 54,858,714,993 Total Assets 51,000 51,000,000 Capital & Liabilities 21,000	Utility Plant In Service	\$5,817,952,542	\$5,492,694,279
Total Utility Property, net of accumulated depreciation \$4,667,389,219 \$4,464,770,663 Nonutility property, net of accumulated depreciation 688,134 \$71,999 Total Property, Plant and Equipment \$4668,077,353 \$4,465,342,661 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,305,082 171,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,652,989 10,105,875 Other current assets 523,710,466 6,652,710 Total Current Assets 5304,445,001 5223,190,566 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 997,734 1,280,76 Total Regulatory Assets 318,462,3111 5170,181,380 Total Assets \$34,963,145,465 \$4,858,714,993 Total Regulatory and Other L/T Assets \$1,461,623,111 \$170,181,380 Total Assets \$31,400,473,370 \$4,858,714,993 Total Capital \$1,416,192,283 \$1,412,200 Retained Earnings \$1,500,873 \$1,318,602,303	Construction Work In Progress	76,512,191	96,548,380
Utility property, net of accumulated depreciation \$4,667,389,219 \$4,464,770,663 Nonutility property, net of accumulated depreciation 688,134 \$71,999 Total Property, Plant and Equipment \$4,668,077,353 \$4,465,42,601 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net \$2,305,082 171,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,652,989 10,105,875 Other current assets 25,710,466 6,652,717 Total Current Assets \$130,445,001 \$223,190,551 Regulatory Assets 122,711,139 127,762,686 Coodwill 40,675,926 40,675,926 Operating lease right-of-use assets 283,313 462,191 Other Long Term Assets \$16,623,111 \$170,181,380 Operating lease right-of-use assets \$23,831,33 462,191 Other Long Term Assets \$23,831,33 462,191 Other Long Term Assets \$23,851,350 \$23,851,350 Total Regulatory and Other L/T Assets \$21,505,887 \$21,505,887		(1,238,221,888)	(1,136,221,487)
Nonutility property, net of accumulated depreciation 688,134 571,999 Total Property, Plant and Equipment \$4,668,077,353 \$4,465,342,661 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,305,082 171,427,085 Unbilled Revenues 425,73,330 40,447,983 Materials and Supplies 12,652,989 10,105,875 Other current assets 525,710,466 6552,710 Total Current Assets \$130,445,001 \$223,190,951 Regulatory Assets \$122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 420,191 Operating lease right-of-use assets 997,734 1,280,75 Total Regulatory and Other L/T Assets \$166,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital \$1,461,5192,283 \$1,412,472,000 Retailed E			
Total Property, Plant and Equipment \$4,668,077,353 \$4,465,342,661 Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,305,082 171,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 11,652,989 10,058,75 Other current assets 5130,445,001 \$223,190,551 Total Current Assets \$122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 46,219 Operating lease right-of-use assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Capital & Liabilities \$21,506,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Capital & Liabilities \$21,206,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Total Equity <td>Utility property, net of accumulated depreciation</td> <td>\$4,667,389,219</td> <td>\$4,464,770,663</td>	Utility property, net of accumulated depreciation	\$4,667,389,219	\$4,464,770,663
Cash and Cash Equivalents (2,796,867) (5,442,701) Accounts Receivable, net 52,305,082 171,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,652,989 10,105,875 Other current assets 25,710,466 6,652,710 Total Current Assets \$130,445,001 \$223,190,951 Regulatory Assets 122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 333,313 462,191 Other Long Term Assets 997,734 1,280,576 Operating lease right-of-use assets 997,734 1,280,576 Operating lease right-of-use assets 997,734 1,280,576 Operating lease right-of-use assets 333,133 462,191 Other Long Term Assets \$1,462,3111 \$1,280,576 Operating lease right-of-use assets \$21,506,887 \$21,506,887 Capital & Liabilities \$2,503,343,465 \$4,858,714,993 Capital & Liabilities \$2,503,343,455,465 \$4,858,714,993 Capital & Liabilities	Nonutility property, net of accumulated depreciation	688,134	571,999
Accounts Receivable, net \$2,305,082 \$17,427,085 Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,652,989 10,105,875 Other current assets 5130,445,001 \$223,190,951 Total Current Assets \$130,445,001 \$223,190,951 Regulatory Assets \$127,11,139 \$127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-0f-use assets 238,313 462,191 Other Long Term Assets \$99,7734 \$1,280,755 Total Assets \$4,963,145,465 \$4,858,714,993 Total Assets \$21,506,887 \$21,506,887 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital \$1,416,192,283 \$41,472,000 Retained Earnings \$1,547,537 \$43,355,981 Total Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt \$1,803,634,851 \$1,713,405,826	Total Property, Plant and Equipment	\$4,668,077,353	\$4,465,342,661
Unbilled Revenues 42,573,330 40,447,983 Materials and Supplies 12,652,999 10,105,875 Other current assets 25,710,466 6,652,710 Total Current Assets 5130,445,001 \$223,190,951 Regulatory Assets 122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 462,191 Operating lease right-of-use assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Capital & Liabilities \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,42,472,000 \$4,861,515,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 \$1,386,651,632 \$1,384,662,905 Total Capitalization \$1,803,634,851 1,713,405,826 \$4,866,555 \$1,715,673,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 \$3,602,625 \$1,715,073,326	Cash and Cash Equivalents	(2,796,867)	(5,442,701)
Materials and Supplies 12,652,989 10,105,875 Other current assets 25,710,466 6,652,710 Total Current Assets \$130,445,001 \$2223,190,951 Regulatory Assets \$122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets \$99,7734 1,280,575 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (\$1,647,537) (49,315,581) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt \$1,803,634,851 \$1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 \$1,651,500 Total Capitalization \$3,190,137,984 \$3,099,702,31 Short-Term Debt 282	Accounts Receivable, net	52,305,082	171,427,085
Other current assets 25,710,466 6,652,710 Total Current Assets \$130,445,001 \$223,190,951 Regulatory Assets 12,711,139 17,762,686 Goodwill 40,675,926 40,675,926 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Capital & Liabilities Common stock \$21,506,887 \$21,506,887 Paid in Capital \$1,416,192,283 1,412,472,000 Retained Earnings \$51,386,051,632 \$1,384,662,905 Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt \$1,803,634,851 \$1,713,405,826 Redeemable Preferred Stock at redemption value \$1,804,866,351 \$1,715,057,326 Total Capitalization \$3,904,337,938 \$3,999,720,231 Short-Term Debt 282,368,383 246,244,089	Unbilled Revenues	42,573,330	40,447,983
Total Current Assets \$130,445,001 \$223,190,951 Regulatory Assets 122,711,139 127,762,686 Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Common stock \$21,506,887 \$1,412,472,000 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,005 Total Equity \$1,386,051,632 \$1,384,662,005 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion Long-term	Materials and Supplies	12,652,989	10,105,875
Regulatory Assets	Other current assets	25,710,466	6,652,710
Goodwill 40,675,926 40,675,926 Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,836,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 1,803,634,851 1,713,405,826 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Tax	Total Current Assets	\$130,445,001	\$223,190,951
Operating lease right-of-use assets 238,313 462,191 Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Current Portion redeemable preferred stock 1,200,000 1,200,000	Regulatory Assets	122,711,139	127,762,686
Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 282,368,383 246,244,089 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 4,286,946 (3,428,504) Other	Goodwill	40,675,926	40,675,926
Other Long Term Assets 997,734 1,280,576 Total Regulatory and Other L/T Assets \$164,623,111 \$170,181,380 Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 282,368,383 246,244,089 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 4,286,946 (3,428,504) Other	Operating lease right-of-use assets	238,313	462,191
Total Assets \$4,963,145,465 \$4,858,714,993 Capital & Liabilities \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 106,045,852 Total Current Liabilities 29,306,655 21,029,422 Total Current Liabilities	Other Long Term Assets		1,280,576
Capital & Liabilities S21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Sont-Term Debt \$28,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 3,428,504 Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction	Total Regulatory and Other L/T Assets	\$164,623,111	\$170,181,380
Capital & Liabilities S21,506,887 \$21,506,887 Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Sont-Term Debt \$28,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 3,428,504 Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction	Total Assets	\$4,963,145,465	\$4.858.714.993
Common stock \$21,506,887 \$21,506,887 Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,3229,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Con	Total rissets	ψ 1,500,1 10,100	ψ 1,000,1 1,000
Paid in Capital 1,416,192,283 1,412,472,000 Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current Portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferr	•	¢24 505 007	¢24 506 007
Retained Earnings (51,647,537) (49,315,981) Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 31,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction \$8,970,649 63,478,976 Deferred Investment tax credits 3,971,020 4,204,612 <td< td=""><td></td><td></td><td></td></td<>			
Total Stockholder(s) Equity \$1,386,051,632 \$1,384,662,905 Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612	•		
Total Equity \$1,386,051,632 \$1,384,662,905 Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued P	_		
Long Term Debt 1,803,634,851 1,713,405,826 Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued pos	Total Stockholder(s) Equity	\$1,386,051,632	\$1,384,662,905
Redeemable Preferred Stock at redemption value 451,500 1,651,500 Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927)	Total Equity	\$1,386,051,632	\$1,384,662,905
Total Long-term debt \$1,804,086,351 \$1,715,057,326 Total Capitalization \$3,190,137,984 \$3,099,720,231 Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating leas	Long Term Debt	1,803,634,851	1,713,405,826
Short-Term Debt Sa,190,137,984 \$3,099,720,231	Redeemable Preferred Stock at redemption value	451,500	1,651,500
Short-Term Debt 282,368,383 246,244,089 Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949	Total Long-term debt	\$1,804,086,351	\$1,715,057,326
Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736 <td>Total Capitalization</td> <td>\$3,190,137,984</td> <td>\$3,099,720,231</td>	Total Capitalization	\$3,190,137,984	\$3,099,720,231
Current Portion Long-term Debt 4,866,858 70,329,157 Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736 <td>Short-Term Debt</td> <td>282.368.383</td> <td>246 244 089</td>	Short-Term Debt	282.368.383	246 244 089
Current portion redeemable preferred stock 1,200,000 1,200,000 Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			
Accounts Payable 131,808,592 106,045,852 Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	_		
Taxes Accrued 4,286,946 (3,428,504) Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			
Interest Accrued 18,868,812 19,643,061 Other current liabilities 29,306,655 21,029,422 Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	•		
Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			
Total Current Liabilities \$472,706,246 \$461,063,077 Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Other current liabilities	20 206 655	21 020 422
Customer Advances for Construction 58,970,649 63,478,976 Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			
Deferred Income Taxes 739,173,272 687,027,309 Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Total current Liabilities		3401,003,077
Deferred Investment tax credits 3,971,020 4,204,612 Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Customer Advances for Construction	58,970,649	63,478,976
Regulatory liability 299,377,421 341,541,099 Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Deferred Income Taxes	739,173,272	687,027,309
Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Deferred Investment tax credits	3,971,020	4,204,612
Accrued Pension (18,603,086) (9,992,798) Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Regulatory liability	299,377,421	341,541,099
Accrued postretirement benefit expense (18,883,727) (9,722,927) Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			(9,992,798)
Operating lease long-term liabilities 112,485 239,414 Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Accrued postretirement benefit expense	(18,883,727)	
Other Deferred Credits 60,529,815 51,353,265 Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736	Operating lease long-term liabilities		
Regulatory & Other Long Term Liabilities \$1,124,647,848 \$1,128,128,949 Contributions in aid of Construction 175,653,388 169,802,736			
	Regulatory & Other Long Term Liabilities		
Total Capital and Liabilities \$4,963,145,465 \$4,858,714,993	Contributions in aid of Construction	175,653,388	169,802,736
	Total Capital and Liabilities	\$4,963,145,465	\$4,858,714,993

Pennsylvania American Water Company - Wastewater SSS General Operations Comparative Balance Sheet FRX.1

	12/31/2021	12/31/2020
Assets		_
Utility Plant In Service	\$598,566,213	\$557,563,412
Construction Work In Progress	14,539,517	8,584,624
Utility Plant Accumulated Depreciation/Amortization	(205,928,717)	(183,966,396)
Total Utility Plant Adjustment	(193,725)	(249,769)
Utility property, net of accumulated depreciation	\$406,983,289	\$381,931,872
Total Property, Plant and Equipment	\$406,983,289	\$381,931,872
Accounts Receivable, net	(6,485,617)	(5,277,276)
Materials and Supplies	213,963	87,701
Other current assets	761,350	529,300
Total Current Assets	(\$5,510,305)	(\$4,660,276)
Regulatory Assets	11,331,447	8,467,067
Goodwill	3,456,104	3,456,104
Total Regulatory and Other L/T Assets	\$14,787,551	\$11,923,171
Total Assets	\$416,260,535	\$389,194,767
Capital & Liabilities		
Retained Earnings	390,002,976	362,305,659
Total Stockholder(s) Equity	\$390,002,976	\$362,305,659
Total Equity	\$390,002,976	\$362,305,659
Total Capitalization	\$390,002,976	\$362,305,659
Accounts Payable	(2,061,095)	(1,365,723)
Taxes Accrued	158	-
Other current liabilities	223,383	181,010
Total Current Liabilities	(\$1,837,554)	(\$1,184,712)
Customer Advances for Construction	666,602	367,374
Regulatory liability	919,107	1,242,785
Other Deferred Credits	-	468,645
Regulatory & Other Long Term Liabilities	\$1,585,709	\$2,078,804
Contributions in aid of Construction	26,509,405	25,995,016
Total Capital and Liabilities	\$416,260,535	\$389,194,767

Pennsylvania American Water Company - Royersford WW Operations Comparative Balance Sheet

FRX.1

	12/31/2021	12/31/2020
Assets		
Utility Plant In Service	\$19,403,985	\$0
Construction Work In Progress	368,656	-
Utility Plant Accumulated Depreciation/Amortization	(6,621,912)	-
Utility property, net of accumulated depreciation	\$13,150,729	\$0
Total Property, Plant and Equipment	\$13,150,729	\$0
Accounts Receivable, net	64,252	-
Materials and Supplies	1,757	-
Total Current Assets	\$66,009	\$0
Regulatory Assets	387,965	-
Total Regulatory and Other L/T Assets	\$387,965	\$0
Total Assets	\$13,604,703	\$0
Capital & Liabilities		
Retained Earnings	13,586,207	<u>-</u>
Total Stockholder(s) Equity	\$13,586,207	\$0
Total Equity	\$13,586,207	\$0
Total Capitalization	\$13,586,207	\$0
Accounts Payable	10,829	-
Other current liabilities	7,667	
Total Current Liabilities	\$18,496	\$0
Total Capital and Liabilities	\$13,604,703	\$0
Total Supremental Englishers		70

Pennsylvania American Water Company - Wastewater CSS Operations Comparative Balance Sheet FRX.1

FRX.1		
	12/31/2021	12/31/2020
Assets		
Utility Plant In Service	\$696,194,405	\$664,815,642
Construction Work In Progress	5,347,278	4,403,502
Utility Plant Accumulated Depreciation/Amortization	(284,131,373)	(274,164,499)
Utility property, net of accumulated depreciation	\$417,410,310	\$395,054,644
Total Property, Plant and Equipment	\$417,410,310	\$395,054,644
Accounts Receivable, net	6,421,210	5,277,120
Materials and Supplies	222,396	153,549
Other current assets	(761,350)	(529,300)
Total Current Assets	\$5,882,256	\$4,901,369
Regulatory Assets	10,050,385	8,898,476
Goodwill	31,008,146	31,508,146
Total Regulatory and Other L/T Assets	\$41,058,532	\$40,406,622
Total Assets	\$464,351,097	\$440,362,636
Capital & Liabilities		
Retained Earnings	454,607,308	430,628,318
Total Stockholder(s) Equity	\$454,607,308	\$430,628,318
Total Equity	\$454,607,308	\$430,628,318
Total Capitalization	\$454,607,308	\$430,628,318
Accounts Payable	2,050,311	1,365,768
Taxes Accrued	(158)	-
Other current liabilities	198,006	479,659
Total Current Liabilities	\$2,248,159	\$1,845,426
Regulatory liability	480,147	684,540
Regulatory & Other Long Term Liabilities	\$480,147	\$684,540
Contributions in aid of Construction	7,015,483	7,204,352
Total Capital and Liabilities	\$464,351,097	\$440,362,636

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Investment as of December 31, 2021

FR X.2

Pennsylvania-American Water Company

2. Provide a detail of other Physical Property, Investment in Affiliated Companies and Other Investments.

Answer:

X. Balance Sheet

Description	Asset Cost	Depreciation	Net Book Value	Asset		
Account 103 - Property Held for Future Use						
1 Million Gallon Tank - Land	\$45,115	\$0	\$45,115	2931822		
Birch Acres Well - Parcel #2	4,919	-	4,919	19772334		
Birch Acres Well - Parcel #4	5,549	-	5,549	19772335		
Birch Acres Well - Parcel #3 Land Right	1	-	1	19772336		
Well #5 - 2,500 sq ft	12,550	-	12,550	129950766		
Well	20,000	-	20,000	129951325		
Well #4 - 1,845.50 sq ft	9,264	-	9,264	129953663		
Land - Pittsburgh	26,975	-	26,975	129963692		
Parcel	13,667	-	13,667	129964178		
Pennhurst Property - 4.4 acres	46,716	-	46,716	129964747		
Interest Privilege Right	1,278	-	1,278	129971680		
Parcel	174	-	174	129973779		
Well	557	-	557	130079417		
Well	925	-	925	130079420		
Interest Privilege Right	390	-	390	130079451		
140 acres - Pike County, DE Twp	420,000	-	420,000	137011562		
Total - Account 103	\$608,082	\$0	\$608,082			

Description	Asset Cost	Depreciation	Net Book Value
Account 121 - Non Utility Plant			
Non Utility Plant - Land	\$672,700	\$0	\$672,700
Non Utility Plant - Other	740,277	724,843	15,435
Total - Account 121	\$1,412,977	\$724,843	\$688,134

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission

FR X.3

Pennsylvania-American Water Company X. Balance Sheet

3. Provide the amounts and purpose of Special Cash Accounts as of the historic test-year end.

Answer: The Petty Cash Account 134 had a balance of \$0 at the end of the historic test year.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Notes Receivable, Accounts Receivable from Associated Companies and Other Receivables as of December 31, 2021

FR X.4

Pennsylvania-American Water Company X. Balance Sheet

4. Describe the nature and amounts of notes receivable, accounts receivable from associated companies, and any other receivables, other than customers' accounts, greater than 15% of the total. Limit the explanation to variances greater than \$10,000.

Answer:

Please refer to the summary below. Additional detail attached as FR X.04_Attachment.

Miscellaneous Receivables (Total Company)

Account/Description	Amount	% of Total
14510000 A/R Assoc Cos - Miscellaneous	\$4,972	0.07%
14510100 A/R Assoc Cos - Reconciliation Account	79,874	1.20%
14511001 A/R Assoc Cos - Service Company Bill	1,705,161	25.65%
Sub-Total A/R Assoc Cos	\$1,790,008	26.93%
4.4C4.0000 Miles A /D. Decembrishing Accessed	4	
14610000 Misc A/R - Reconciliation Account	\$193,537	2.91%
14611000 Misc A/R - Manual	521,317	7.84%
14611200 Misc A/R - Retro Insurance	3,589,198	54.0%
14611500 Misc A/R - Medicare Subsidy	552,586	8.31%
14613000 Misc A/R - Employees	568	0.01%
Sub-Total Misc A/R	\$4,857,207	73.07%
14620000 Misc Rec - Allow for Uncollectible Accts	\$0	0.0%
Total Miscellaneous Receivables	\$6,647,215	100.0%

Pennsylvania-American Water Company - A/R Associated Companies - Service Company Bill Balance Summary as of December 31, 2021

Description	Amount
Service Company bill	\$1,705,161
Total	1,705,161

Pennsylvania-American Water Company - Miscellaneous A/R Retro Insurance Balance Summary as of December 31, 2021

Description	Amount
Insurance Reserve balance	\$3,589,198
Total	3,589,198

FR X.5

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Uncollectibles as of December 31, 2021

FR X.5

Pennsylvania-American Water Company X. Balance Sheet

5. Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued and amounts written-off in each of the last three years.

Answer:

Accumulated Reserve – Uncollectible Accounts (Total Company) \$30,271,998

The allowance for doubtful accounts is calculated based upon an uncollectible percentage of sales method coupled with an allowance for customer account balances, which have aged over 150 days. Accounts are typically written off once they age to 150 days. The percentage used for the sales method is determined annually by the Accounting Manager and approved by the Director of Accounting. The percentage factor is reviewed annually but may be updated more frequently if an adjustment is needed (i.e. change in economic conditions). Discretionary adjustments are manual changes to remove or add specific customer accounts to/from the doubtful accounts report. Discretionary adjustments should only be made if there is a reasonable expectation that payments will be received or not received.

Calculation of the total reserve for the current month.

- A. Obtain total customer revenue (billed and unbilled) for the past 5 months by individual entity
- B. Multiply A by the % factor approved
- C. Obtain the Account balances > 150 days by state. (Aging reports generated at month end)
- D. Obtain any Approved discretionary adjustments.
- E. Total reserve = B + C + D

	Total Company			
	Year-end 2019	Year-end 2020	Year-end 2021	
Accrued Expense	\$10,677,158	\$ \$10,158,122	\$9,381,980	
Net Charge Offs	\$8,423,765	\$4,905,724	\$8,632,107	

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Prepayments

FR X.6

Pennsylvania-American Water Company X. Balance Sheet

6. Provide a list of prepayments and give an explanation of special prepayments.

Answer:

(Total Company)	
Prepayments	12/31/2021
Account/Description	Balance
16410000 Other Deposits	20,100,327
16510000 Prepaid Taxes	1,100,037
16520000 Prepaid Insurance	63,788
16530000 Prepaid PUC/PSC Assessment	2,525,243
16550000 Prepaid Other	732,647
16550010 Prepaid Other – Global	247,778
16611000 Reg Asset-OCA tax	940,647
Total	25,710,467

FR X.7

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Significant Items in Current Assets

FR X.7

Pennsylvania-American Water Company X. Balance Sheet

7. Break down and explain in detail any significant items, greater than 15% of the total, in the current assets account listed on the balance sheet. Limit the explanation to variances greater than \$10,000.

Answer:

(Total Company)	12/31/2021		
Current Assets	Balance	% of Total	
Cash and Cash Equivalents	(\$2,796,867)	-2%	
Accounts Receivable, net	52,304,926	40%	See Detail Below
Unbilled Revenues	42,573,330	33%	
Materials and Supplies	13,091,105	10%	See Detail Below
Other current assets	25,710,466	20%	See Detail Below
Total Current Assets	\$130,882,961	100%	
Accounts Receivable, net			
Customer accounts receivable	75,929,710		
Accounts Receivable Assoc Co's	1,790,008		
Miscellaneous Receivables	4,857,207		
Allowance for Uncollectible Accounts	(30,271,998)		
Sub-Total	52,304,926		
Materials and Supplies			
Plant Material	10,762,571		
Chemicals	2,218,671		
Other Materials & Supplies	109,863		
Sub-Total	13,091,105		
Other current assets			
Other Specials Deposits	20,100,327		
Prepaid Taxes	1,100,037		
Prepaid Insurance	63,788		
Prepaid PUC/PSC Assessments	2,525,243		
Prepaid Other	732,647		
Prepaid Other - Global	247,778		
Reg Asset - Other Current Asset Tax	940,647		
Sub-Total	25,710,466		

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Deferred Assets as of December 31, 2021

FR X.8

Pennsylvania-American Water Company X. Balance Sheet

- 8. Explain in detail, including the amount and purpose, the deferred asset accounts that currently operate to effect or will at a later date effect the operating account supplying:
 - a. Origin of these accounts.
 - b. Probable changes to this account in the near future.
 - c. Amortization of these accounts currently charged to operations or to be charged in the near future.

Answer:

Deferred Assets (Total Company)

Deferred Assets (Total Company)				
Account Description	12/31/2021 Balance	2021 New Charges	2021 Expense Amortization	Account Charged
Deferred Rate Proceedings	1,992,128	115,142	(861,050)	18620000
Deferred Purchase Prem Rec Thru Rat	167,032		(120,742)	18650000
Cost of Removal	83,474,525			18680000
Cost of Removal-RWIP	7,629,986			18680100
Post In-Service AFUDC	164,949		(135,915)	18680134
Post In-Service Depreciation	257,181		(123,811)	18680135
Cost of Service Study	160,251		(26,709)	18680132
Deferred Acquisition Costs	9,225,086	1,916,449	(263,489)	18680162
Debt Call Premium	11,619,054	1,197,403	(1,760,367)	18680218
COVID-19 Deferral	10,762,797	(191,157)		18680228
Lead Service Line Costs	229,119	(13,579)	(23,122)	18689900
PA Stormwater Rate Studies	20,000	20,000		18689900
Safe Drinking Water Annual Fee	1,171,833	7,000	(515,167)	18689900
Total	\$126,873,941			

FR X.9

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Accounts Payable to Associated Companies as of December 31, 2021

FR X.9

Pennsylvania-American Water Company X. Balance Sheet

9. Explain the nature of accounts payable to associated companies. Provide a breakdown by category.

Answer:

The Company has four accounts payable to associated companies accounts. The first account, 23410100, is a clearing account associated with receivables and disbursements of Pennsylvania American that are handled by American Water Capital Corporation. The second account, 23510000, would include accounts payable to internal trading partners such as American Water Capital Corporation for short term debt, or American Water Works company for accrued federal income taxes. The third and fourth accounts, 23520000 & 23520001 (A/P Service Co Bill), net, represents the balance Pennsylvania American owes AWWSC for support services.

Accounts Payable to Associated Companies (Total Company)

Account/Description	Amount
23410100 A/P Intercompany - Reconciliation Account	\$2,617,643
23510000 A/P Associated Companies	2,771,414
23520000 A/P Associated Companies - Service Co Bill	(6,088,181)
23520001 A/P Associated Companies - Service Co Bill	10,066,245

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Deferred Credits as of December 31, 2021

FR X.10

Pennsylvania-American Water Company X. Balance Sheet

10. Provide a breakdown and explanation of other deferred credits as to their origin and disposition policy, for example, amortization.

Answer:

Deferred Credits (Total Company)

Account/Description	12/31/2021 Balance	2021 New Charges	2021 Expense Amortization	Account Charged
Tax Cuts & Job Act	(16,888,517)	(46,610)	7,430,948	25632300
Pension Tracker	(8,874,534)		1,479,089	25633000
Service Company Pension	(2,875,972)		479,329	25633200
Gain on Acquisition	(1,071,509)		211,591	25633700
COVID-19 Deferral	(1,923,745)	(935,075)		25636000
Equipment Discount	(887,518)	(912,901)	25,383	25689900
Total	(\$32,521,796)			

FR X.11

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Funding of Reserves

FR X.11

Pennsylvania-American Water Company X. Balance Sheet

11. Provide an explanation and method of funding of any reserves, other than depreciation and bad debt appearing on historic balance sheet.

Answer: The Company maintains no reserves, other than depreciation and bad

debt, appearing on historic balance sheet.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Unappropriated Retained Earnings as of December 31, 2021

FR X.12

Pennsylvania-American Water Company X. Balance Sheet

12. Provide an analysis of unappropriated retained earnings for the historic test year and two preceding years.

Answer:

Total Company

Unappropriated Retained Earnings					
	12/31/2021	12/31/2020	12/31/2019		
Balance at Beginning of Period	\$743,617,996	\$692,744,399	\$638,735,089		
Add:					
Net Income for Period	228,690,398	197,159,529	186,733,631		
Cumulative Effect of Change in			(1.2.2.00.4)		
Accounting Principle	0	0	(127,994)		
Deduct:					
Preferred Stock Dividends	0	0	0		
Declaration of Common Stock Dividends	165,759,440	146,285,932	132,599,731		
Adjustment			3,404		
Balance at the end of Period	\$806,548,954	\$743,617,996	\$692,744,399		

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Advances to Parent

FR X.13

Pennsylvania-American Water Company X. Balance Sheet

Describe the purpose of any advances made by the Company to its parent corporation and describe all terms and conditions associated with such advances, including an estimate of future advances or repayments that are expected to occur.

Answer: The Company made no advances to its parent corporation.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Data Monthly Balance Sheet and Income Statement

FR XI.1

Pennsylvania-American Water Company XI. Other Data

1. Provide the Company's monthly balance sheets and income statements for each month of the historic and future test year.

Answer: Please see FR XI.01 Attachment.

	1/31/2021	2/28/2021	3/31/2021	4/30/2021
Assets				
Utility Plant In Service	\$6,727,149,770	\$6,737,187,557	\$6,750,932,317	\$6,817,306,530
Construction Work In Progress	\$116,791,523	\$128,138,246	\$130,310,049	\$133,639,610
Utility Plant Accumulated Depreciation/Amortization	(\$1,606,426,601)	(\$1,616,888,039)	(\$1,624,062,682)	(\$1,677,535,384)
Total Utility Plant Adjustment	\$11,449,462	\$11,399,202	\$11,348,942	\$11,298,683
Utility property, net of accumulated depreciation	\$5,248,964,154	\$5,259,836,966	\$5,268,528,627	\$5,284,709,439
Nonutility property, net of accumulated depreciation	\$571,381	\$570,764	\$562,602	\$577,073
Total Property, Plant and Equipment	\$5,249,535,535	\$5,260,407,730	\$5,269,091,229	\$5,285,286,512
Cash and Cash Equivalents Restricted Funds Current	(\$6,848,814)	(\$1,902,791)	(\$837,137)	(\$1,612,163)
Accounts Receivable, net	\$171,098,340	\$169,947,403	\$52,818,440	\$54,803,621
Unbilled Revenues	\$34,292,955	\$33,944,691	\$39,896,270	\$37,294,635
Materials and Supplies	\$10,690,650	\$10,943,699	\$11,019,670	\$11,377,072
Others	Ć10 016 7 10	¢0.405.040	ć42 F00 040	¢24 700 640
Other current assets	\$10,816,742	\$9,496,049	\$12,589,948	\$31,780,619
Total Current Assets	\$220,049,873	\$222,429,051	\$115,487,191	\$133,643,784
Regulatory Assets	\$293,616,654	\$294,156,475	\$149,459,816	\$297,896,542
Goodwill	\$75,140,177	\$75,140,177	\$75,140,177	\$75,140,177
Operating lease right-of-use assets	\$443,227	\$424,283	\$393,775	\$376,687
Other Long Term Assets	\$1,257,243	\$1,233,908	\$1,210,111	\$1,186,778
Total Regulatory and Other L/T Assets	\$370,457,300	\$370,954,842	\$226,203,879	\$374,600,183
Total Assets	\$5,840,042,708	\$5,853,791,623	\$5,610,782,299	\$5,793,530,478
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Capital & Liabilities				
Common stock	\$21,506,887	\$21,506,887	\$21,506,887	\$21,506,887
Paid in Capital	\$1,412,472,000	\$1,412,515,775	\$1,412,556,160	\$1,412,556,160
Retained Earnings	\$756,672,776	\$774,021,318	\$759,907,681	\$777,380,448
Total Stockholder(s) Equity	\$2,190,651,662	\$2,208,043,980	\$2,193,970,727	\$2,211,443,494
Total Equity	\$2,190,651,662	\$2,208,043,980	\$2,193,970,727	\$2,211,443,494
Long Term Debt	\$1,712,981,297	\$1,712,555,956	\$1,712,130,321	\$1,711,741,519
Redeemable Preferred Stock at redemption value	\$451,500	\$451,500	\$451,500	\$451,500
Total Long-term debt	\$1,713,432,797	\$1,713,007,456	\$1,712,581,821	\$1,712,193,019
Total Capitalization	\$3,904,084,459	\$3,921,051,436	\$3,906,552,548	\$3,923,636,513
Short-Term Debt	\$274,184,292	\$257,381,260	\$188,565,960	\$199,548,848
Current Portion Long-term Debt	\$50,337,067	\$50,345,582	\$50,354,166	\$50,324,575
Current portion redeemable preferred stock	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
Accounts Payable	\$89,871,679	\$90,479,987	\$89,942,227	\$94,104,165
Taxes Accrued	(\$8,645,977)	(\$2,034,373)	\$3,058,959	\$1,867,324
Interest Accrued	\$24,714,983	\$30,331,960	\$14,084,544	\$17,596,454
Other current liabilities	\$22,723,083	\$21,377,657	\$22,495,994	\$21,764,878
Total Current Liabilities	\$454,385,126	\$449,082,073	\$369,701,850	\$386,406,243
Customer Advances for Construction	\$63,292,595	\$60,867,030	\$60,764,007	\$62,590,527
Deferred Income Taxes	\$692,135,388	\$697,396,785	\$701,004,812	\$707,245,889
Deferred Investment tax credits	\$4,185,146	\$4,165,680	\$4,146,214	\$4,126,748
Regulatory liability	\$487,554,312	\$486,785,519	\$336,757,515	\$478,564,374
Accrued Pension	(\$10,189,822)	(\$11,896,296)	(\$12,093,320)	(\$12,290,344)
Accrued postretirement benefit expense	(\$10,419,675)	(\$11,116,423)	(\$11,813,171)	(\$12,509,919)
Operating lease long-term liabilities	\$193,278	\$185,323	\$177,669	\$170,108
Other Deferred Credits	\$51,955,423	\$51,961,631	\$49,856,614	\$49,827,825
Regulatory & Other Long Term Liabilities	\$1,278,706,644	\$1,278,349,249	\$1,128,800,340	\$1,277,725,208
Contributions in aid of Construction	\$202,866,479	\$205,308,865	\$205,727,560	\$205,762,514
Total Capital and Liabilities	\$5,840,042,708	\$5,853,791,623	\$5,610,782,299	\$5,793,530,478

	5/31/2021	6/30/2021	7/31/2021	8/31/2021
Assets				
Utility Plant In Service	\$6,851,193,051	\$6,844,523,359	\$6,860,993,098	\$6,898,467,473
Construction Work In Progress	\$140,664,883	\$152,311,960	\$160,529,857	\$154,575,971
Utility Plant Accumulated Depreciation/Amortization	(\$1,686,926,196)	(\$1,674,164,179)	(\$1,682,439,084)	(\$1,695,798,043)
Total Utility Plant Adjustment	\$11,308,066	\$11,257,292	\$11,206,519	\$11,155,745
Utility property, net of accumulated depreciation	\$5,316,239,805	\$5,333,928,432	\$5,350,290,389	\$5,368,401,145
Nonutility property, net of accumulated depreciation	\$576,456	\$575,838	\$575,221	\$574,603
Total Property, Plant and Equipment	\$5,316,816,260	\$5,334,504,270	\$5,350,865,610	\$5,368,975,749
Cash and Cash Equivalents Restricted Funds Current	(\$2,539,781)	(\$4,880,284)	(\$1,588,348)	(\$3,015,324)
Accounts Receivable, net	\$59,661,273	\$56,654,533	\$57,649,093	\$51,878,558
Unbilled Revenues	\$41,246,869	\$44,634,489	\$43,602,405	\$43,867,712
Materials and Supplies	\$11,263,397	\$11,103,685	\$11,410,673	\$11,426,450
Other current assets	\$29,075,616	\$31,460,029	\$29,256,184	\$28,137,236
Total Current Assets	\$138,707,373	\$138,972,453	\$140,330,007	\$132,294,633
Regulatory Assets	\$299,403,983	\$152,531,411	\$304,523,671	\$305,839,858
Goodwill	\$75,140,177	\$75,140,177	\$75,140,177	\$75,140,177
Operating lease right-of-use assets	\$359,545	\$342,354	\$325,108	\$307,813
Other Long Term Assets	\$1,163,289	\$1,139,954	\$1,114,408	\$1,091,073
Total Regulatory and Other L/T Assets	\$376,066,994	\$229,153,896	\$381,103,364	\$382,378,920
Total Assets	\$5,831,590,627	\$5,702,630,618	\$5,872,298,980	\$5,883,649,302
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Capital & Liabilities	¢24 F0C 007	ć24 F0C 007	¢24 F0C 007	¢24 F0C 007
Common stock Paid in Capital	\$21,506,887 \$1,412,614,308	\$21,506,887	\$21,506,887	\$21,506,887
Retained Earnings	\$799,340,037	\$1,412,677,332 \$782,565,889	\$1,412,677,332 \$805,469,827	\$1,412,747,760 \$827,644,629
Total Stockholder(s) Equity	\$2,233,461,232	\$2,216,750,107	\$2,239,654,046	\$2,261,899,275
Total Equity	\$2,233,461,232	\$2,216,750,107	\$2,239,654,046	\$2,261,899,275
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Long Term Debt	\$1,758,716,132	\$1,805,892,231	\$1,805,507,062	\$1,805,118,522
Redeemable Preferred Stock at redemption value	\$451,500	\$451,500	\$451,500	\$451,500
Total Long-term debt	\$1,759,167,632	\$1,806,343,731	\$1,805,958,562	\$1,805,570,022
Total Capitalization	\$3,992,628,864	\$4,023,093,839	\$4,045,612,607	\$4,067,469,297
Short-Term Debt	\$155,965,778	\$189,654,182	\$181,596,080	\$158,613,723
Current Portion Long-term Debt	\$50,294,951	\$5,129,611	\$5,096,190	\$5,065,595
Current portion redeemable preferred stock	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
Accounts Payable	\$100,209,636	\$100,672,557	\$99,980,124	\$104,454,433
Taxes Accrued	\$5,937,044	\$748,944	\$5,303,298	\$8,335,213
Interest Accrued	\$19,989,787	\$18,905,167	\$24,893,952	\$30,511,795
Other current liabilities	\$22,742,398	\$25,852,577	\$23,041,202	\$22,359,335
Total Current Liabilities	\$356,339,593	\$342,163,036	\$341,110,846	\$330,540,094
	454 550 004	ACO 004 500	450 440 700	460.450.045
Customer Advances for Construction	\$61,562,094	\$60,921,588	\$60,449,730	\$60,158,245
Deferred Income Taxes	\$712,176,455	\$715,305,707	\$720,990,562	\$726,680,502
Deferred Investment tax credits	\$4,107,282	\$4,087,816	\$4,068,350	\$4,048,884
Regulatory liability	\$475,452,148	\$325,435,157	\$468,943,002	\$465,666,082
Accrued Pension	(\$13,996,818)	(\$14,193,842)	(\$14,390,866)	(\$16,201,440)
Accrued postretirement benefit expense	(\$13,294,049)	(\$13,990,797)	(\$15,264,045)	(\$15,960,793)
Operating lease long-term liabilities	\$162,643	\$155,244	\$147,915	\$140,564
Other Deferred Credits	\$49,813,062	\$52,613,328	\$52,588,248	\$52,716,440
Regulatory & Other Long Term Liabilities	\$1,275,982,817	\$1,130,334,201	\$1,277,532,895	\$1,277,248,484
Contributions in aid of Construction	\$206,639,353	\$207,039,543	\$208,042,632	\$208,391,427
Total Capital and Liabilities	\$5,831,590,627	\$5,702,630,618	\$5,872,298,980	\$5,883,649,302

	9/30/2021	10/31/2021	11/30/2021	12/31/2021
Assets				
Utility Plant In Service	\$6,921,107,345	\$6,935,052,509	\$6,998,478,939	\$7,132,117,145
Construction Work In Progress	\$156,324,075	\$171,686,959	\$169,887,548	\$96,767,642
Utility Plant Accumulated Depreciation/Amortization	(\$1,700,546,413)	(\$1,708,231,612)	(\$1,717,279,282)	(\$1,734,903,890)
Total Utility Plant Adjustment	\$11,104,971	\$11,054,197	\$11,003,423	\$10,952,649
Utility property, net of accumulated depreciation	\$5,387,989,977	\$5,409,562,054	\$5,462,090,628	\$5,504,933,547
Nonutility property, net of accumulated depreciation	\$573,986	\$689,369	\$688,752	\$688,134
Total Property, Plant and Equipment	\$5,388,563,963	\$5,410,251,423	\$5,462,779,380	\$5,505,621,681
Cash and Cash Equivalents	(\$2,411,474)	(\$2,759,873)	(\$3,572,808)	(\$2,796,867)
Restricted Funds Current				
Accounts Receivable, net	\$57,116,324	\$56,213,901	\$47,578,182	\$52,304,926
Unbilled Revenues	\$39,496,923	\$38,991,372	\$41,983,818	\$42,573,330
Materials and Supplies	\$11,640,717	\$11,831,555	\$12,619,759	\$13,091,105
Other current assets	\$29,363,761	\$28,568,562	\$25,938,230	\$25,710,466
Total Current Assets	\$135,206,250	\$132,845,518	\$124,547,182	\$130,882,961
Regulatory Assets	\$144,578,495	\$296,113,164	\$296,869,095	\$144,480,936
Goodwill	\$75,140,177	\$75,140,177	\$75,140,177	\$75,140,177
Operating lease right-of-use assets	\$290,465	\$273,063	\$255,715	\$238,313
Other Long Term Assets	\$1,067,738	\$1,044,403	\$1,021,070	\$997,734
Total Regulatory and Other L/T Assets	\$221,076,875	\$372,570,806	\$373,286,056	\$220,857,159
Total Assets	\$5,744,847,089	\$5,915,667,747	\$5,960,612,619	\$5,857,361,801
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Capital & Liabilities				
Common stock	\$21,506,887	\$21,506,887	\$21,506,887	\$21,506,887
Paid in Capital	\$1,412,758,791	\$1,412,758,791	\$1,412,818,206	\$1,416,192,283
Retained Earnings	\$791,819,280	\$810,826,675	\$828,979,526	\$806,548,954
Total Stockholder(s) Equity	\$2,226,084,957	\$2,245,092,353	\$2,263,304,619	\$2,244,248,124
Total Equity	\$2,226,084,957	\$2,245,092,353	\$2,263,304,619	\$2,244,248,124
Long Term Debt	\$1,804,736,659	\$1,804,370,223	\$1,804,002,628	\$1,803,634,851
Redeemable Preferred Stock at redemption value	\$451,500	\$451,500	\$451,500	\$451,500
Total Long-term debt	\$1,805,188,159	\$1,804,821,723	\$1,804,454,128	\$1,804,086,351
	44.004.070.446	44.040.044.075	44.057.750.746	44.040.004.475
Total Capitalization	\$4,031,273,116	\$4,049,914,076	\$4,067,758,746	\$4,048,334,475
Short-Term Debt	\$228,677,150	\$222,649,023	\$231,133,735	\$282,368,383
Current Portion Long-term Debt	\$5,027,530	\$4,973,778	\$4,919,857	\$4,866,858
Current portion redeemable preferred stock	\$1,200,000	\$1,200,000	\$1,200,000	\$1,200,000
Accounts Payable	\$102,595,950	\$104,415,538	\$117,849,824	\$131,808,637
Taxes Accrued	(\$6,493,718)	(\$4,204,386)	(\$1,828,290)	\$4,286,946
Interest Accrued	\$14,269,356	\$17,782,834	\$20,109,229	\$18,868,812
Other current liabilities	\$25,792,823	\$26,612,583	\$27,620,619	\$29,735,711
Total Current Liabilities	\$371,069,089	\$373,429,370	\$401,004,974	\$473,135,347
		•	•	· · · · ·
Customer Advances for Construction	\$60,078,544	\$59,483,606	\$59,826,123	\$59,637,251
Deferred Income Taxes	\$729,623,181	\$735,285,920	\$740,488,431	\$739,173,272
Deferred Investment tax credits	\$4,029,418	\$4,009,952	\$3,990,486	\$3,971,020
Regulatory liability	\$314,146,811	\$459,114,860	\$455,997,122	\$300,776,674
Accrued Pension	(\$16,398,464)	(\$16,595,488)	(\$18,406,062)	(\$18,603,086)
Accrued postretirement benefit expense	(\$16,657,541)	(\$17,399,603)	(\$18,096,351)	(\$18,883,727)
Operating lease long-term liabilities	\$133,190	\$126,128	\$119,118	\$112,485
Other Deferred Credits	\$58,486,690	\$58,477,039	\$58,385,639	\$60,529,815
Regulatory & Other Long Term Liabilities	\$1,133,441,828	\$1,282,502,413	\$1,282,304,506	\$1,126,713,704
Contributions in aid of Construction	\$209,063,055	\$209,821,888	\$209,544,392	\$209,178,276
Total Capital and Liabilities	¢E 744 947 090	¢E 01E 667 747	\$E 060 612 610	ĆE 0E7 261 001
Total Capital and Liabilities	\$5,744,847,089	\$5,915,667,747	\$5,960,612,619	\$5,857,361,801

	1/31/2022	2/28/2022
Assets		
Utility Plant In Service	\$7,145,788,353	\$7,164,305,485
Construction Work In Progress	\$101,754,374	\$102,766,780
Utility Plant Accumulated Depreciation/Amortization	(\$1,743,935,582)	(\$1,750,689,211)
Total Utility Plant Adjustment	\$10,901,876	\$10,851,102
Utility property, net of accumulated depreciation	\$5,514,509,020	\$5,527,234,156
Nonutility property, net of accumulated depreciation	\$687,517	\$686,900
Total Property, Plant and Equipment	\$5,515,196,537	\$5,527,921,055
Cash and Cash Equivalents Restricted Funds Current	(\$2,527,113)	(\$2,025,360)
Accounts Receivable, net	\$55,345,779	\$58,644,983
Unbilled Revenues	\$41,336,486	\$39,940,831
Materials and Supplies	\$14,182,096	\$17,114,399
Other current assets	\$25,857,508	\$27,091,950
Total Current Assets	\$134,194,756	\$140,766,804
Regulatory Accets	¢20E 002 920	\$206 477 006
Regulatory Assets Goodwill	\$295,992,820 \$75,140,177	\$296,477,096 \$75,140,177
Operating lease right-of-use assets	\$420,480	\$401,814
Other Long Term Assets	\$974,400	\$951,065
Total Regulatory and Other L/T Assets	\$372,527,877	\$372,970,152
Total Regulatory and Other Ly 1 Assets	 	\$372,370,132
Total Assets	\$6,021,919,170	\$6,041,658,011
Capital & Liabilities		
Common stock	\$21,506,887	\$21,506,887
Paid in Capital	\$1,416,192,283	\$1,416,241,333
Retained Earnings	\$824,278,267	\$841,611,716
Total Stockholder(s) Equity	\$2,261,977,436	\$2,279,359,935
Total Equity	\$2,261,977,436	\$2,279,359,935
Long Term Debt	\$1,803,272,961	\$1,802,921,599
Redeemable Preferred Stock at redemption value	\$451,500	\$451,500
Total Long-term debt	\$1,803,724,461	\$1,803,373,099
Total Capitalization	¢4.065.701.907	\$4,002,722,024
Total Capitalization	\$4,065,701,897	\$4,082,733,034
Short-Term Debt	\$298,661,081	\$298,116,374
Current Portion Long-term Debt	\$4,806,638	\$4,735,078
Current portion redeemable preferred stock	\$0	\$0
Accounts Payable	\$103,381,792	\$99,747,060
Taxes Accrued	\$6,219,028	\$7,426,087
Interest Accrued	\$24,853,407	\$30,466,507
Other current liabilities	\$32,921,531	\$32,651,714
Total Current Liabilities	\$470,843,476	\$473,142,820
Customer Advances for Construction	\$59,601,361	\$59,276,309
Deferred Income Taxes	\$743,690,755	\$750,051,471
Deferred Investment tax credits	\$3,951,554	\$3,932,088
	+-//	+-,,
Regulatory liability	\$446,153,201	\$442,894,925
Accrued Pension	(\$18,933,396)	(\$20,963,831)
Accrued postretirement benefit expense	(\$19,637,913)	(\$20,392,099)
Operating lease long-term liabilities	\$182,529	\$172,333
Other Deferred Credits	\$60,516,116	\$60,527,056
Regulatory & Other Long Term Liabilities	\$1,275,524,206	\$1,275,498,252
Contributions in aid of Construction	\$209,849,590	\$210,283,905
Total Capital and Liabilities	\$6,021,919,170	\$6,041,658,011

ODERATING DEVENUE	Jan 2021	Feb 2021	Mar 2021	Apr 2021
OPERATING REVENUE Water revenues	\$50,862,764	\$54,087,855	\$57,165,912	\$54,966,180
Sewer revenues	5,719,358	6,789,464	6,888,128	6,790,903
Other operating revenues	1,382,598	1,214,098	1,289,793	1,227,255
Operating revenues	\$57,964,721	\$62,091,417	\$65,343,833	\$62,984,337
OPERATIONS & MAINTENANCE EXPENSE				
Purchased water	\$309,235	\$254,953	\$217,455	\$270,358
Fuel and power	1,275,607	1,212,398	1,397,864	1,154,615
Chemicals	868,067	794,517	1,011,478	943,708
Waste Disposal Total Production Costs	510,262 \$2,963,172	\$2,705,105	458,474 \$3,085,271	\$2,841,143
Total Troduction Costs	72,303,172	72,703,103	<i>\$3,003,271</i>	72,041,143
Salaries and Wages	\$5,095,271	\$4,841,528	\$5,293,930	\$5,067,099
Pensions	(313,276)	(387,389)	(430,643)	(415,859)
Group insurances Other benefits	292,828 371,144	161,375 388,510	228,834 370,114	202,211 364,285
Total employee related	\$5,445,968	\$5,004,023	\$5,462,235	\$5,217,736
Service Company costs	\$4,827,935	\$4,130,279	\$5,097,299	\$4,697,258
Contracted Services Building maintenance and services	\$401,075 442,844	\$1,640,793 517,118	\$547,049 477,709	\$391,569 293,578
Telecommunication expenses	425,355	353,698	291,069	339,308
Postage, printing and stationery	5,106	4,637	15,470	12,160
Office supplies and services	196,310	149,829	209,416	175,841
Advertising & marketing expenses	- 64 965	121 220	101 022	- 11 563
Employee related expense travel & entertainment Miscellaneous expenses	64,865 395,051	121,239 284,112	101,923 530,222	11,562 468,362
Rents	11,355	33,158	26,485	38,304
Transportation	386,265	340,900	291,545	276,729
Operating supplies and services	\$2,328,226	\$3,445,485	\$2,490,889	\$2,007,412
Uncollectible Accounts Exp	\$993,574	\$796,140	\$745,981	\$491,985
Customer accounting other	85,280	34,207	334,303	154,525
Regulatory Expense	40,231	42,716	125,422	83,165
Insurance other than group Maintenance service & supplies	1,282,990 529,673	1,352,514 1,102,717	1,875,888 702,641	1,335,715 941,401
Total operations and maintenance	\$18,497,048	\$18,613,186	\$19,919,928	\$17,770,339
Depreciation	\$11,455,502	\$12,057,621	\$11,929,155	\$11,902,368
Amortization	86,223	110,018	124,146	123,206
Removal Costs	1,878,911	1,878,911	1,890,045	1,882,622
Depreciation and Amortization	\$13,420,636	\$14,046,550	\$13,943,346	\$13,908,196
General Taxes	\$1,382,996	\$1,252,174	\$1,194,928	\$1,201,929
Loss (gain) on sale of assets	(47,889)	(19,101)	(17,225)	(19,101)
Total operating expenses, net	\$33,252,792	\$33,892,808	\$35,040,977	\$32,861,363
Operating income (loss)	\$24,711,929	\$28,198,609	\$30,302,857	\$30,122,974
OTHER INCOME (EXPENSES)				
Interest Income	(\$2)	(\$37,962)	\$0	(\$2)
Interest on Long Term Debt	6,340,619	6,262,295	6,258,492	6,259,487
Interest on Short Term Debt Other Interest Expense	116,113 (22,452)	99,591 (77,726)	73,393 (209,146)	26,183 (79,875)
Interest net (Income)/Expense	\$6,434,278	\$6,246,198	\$6,122,740	\$6,205,793
Nonoperating benefit costs, net	\$0 (202.285)	\$0 1.518	\$0 (75 538)	\$0 17
AFUDC Equity Income/(Expense) AFUDC Debt Income/(Expense)	(202,385) (99,631)	1,518 (18,423)	(75,528) (9,949)	(15,423)
Amortization of Debt Expense (Income)/Expense	139,536	139,382	139,382	139,352
Other Net Income/(Expense)	234,626	33,940	122,616	159,823
II: Other miscellaneous income Total other Income/(Expense)	(\$6,506,424)	(\$6,402,615)	(\$6,299,261)	(\$6,489,561)
l: Other miscellaneous deductions	(40,000,424)	(75, 102,013)	(40,200,201)	(40,405,501)
Income (loss) before income taxes	\$18,205,505	\$21,795,993	\$24,003,596	\$23,633,413
Provision for Income Taxes	\$5,150,725	\$4,447,452	\$1,360,009	\$6,160,646
Income (loss) from continuing operations Income (loss) from discontinued operations net of tax	13,054,781	17,348,542	22,643,587	17,472,767
Net Income (loss)	12 NS/ 701	17 3/18 5/12	22 6A2 E07	17 /170 767
Preferred dividend declared	13,054,781	17,348,542	22,643,587	17,472,767
Net income attributable to non-controlling interest				
Net income available to common stockholders	13,054,781	17,348,542	22,643,587	17,472,767
Common dividends Current Year Retained Earnings	\$ 24.1 \$ 13 ,054,781	- \$17,348,542	36,757,224 (\$14,113,637)	- \$17,472,767
Carrent rear netamen Larinings	713,034,701	717,040,042	(717,113,037)	¥11,412,101

	May 2021	Jun 2021	Jul 2021	Aug 2021
OPERATING REVENUE	¢E0 041 690	\$61,498,885	\$60,776,772	¢60 6E1 472
Water revenues Sewer revenues	\$59,941,680 6,940,542	7,571,128	7,159,743	\$60,651,473 7,044,430
Other operating revenues	817,909	1,156,280	1,074,014	1,140,527
Operating revenues	\$67,700,131	\$70,226,294	\$69,010,529	\$68,836,430
ODERATIONS & MAINTENANCE EVENISE				
OPERATIONS & MAINTENANCE EXPENSE Purchased water	\$233,791	\$230,651	\$221,058	\$310,391
Fuel and power	1,180,776	1,202,243	1,311,037	1,486,577
Chemicals	853,358	1,124,424	1,157,026	1,171,550
Waste Disposal	418,647	549,754	487,020	247,028
Total Production Costs	\$2,686,571	\$3,107,072	\$3,176,142	\$3,215,546
Calculation and Wasses	ĆE 422 744	ĆE 400 245	ĆE 246 240	ĆE 275 204
Salaries and Wages Pensions	\$5,132,714 (391,118)	\$5,489,345 (403,959)	\$5,346,210 (424,153)	\$5,275,201 (407,747)
Group insurances	207,647	225,037	204,992	212,889
Other benefits	432,785	380,286	370,761	444,408
Total employee related	\$5,382,028	\$5,690,709	\$5,497,810	\$5,524,751
Service Company costs	\$4,286,574	\$5,059,311	\$3,806,315	\$4,330,528
	4745.005	4000 405	4700.055	4540.040
Contracted Services	\$715,905	\$982,426	\$708,066	\$618,310
Building maintenance and services Telecommunication expenses	380,037 340,467	389,084 351,106	442,077 227,793	355,459 495,844
Postage, printing and stationery	340,467 25,475	351,106 20,657	227,793 13,355	495,844 17,924
Office supplies and services	25,475 155,944	153,444	277,818	132,700
Advertising & marketing expenses	-	-	-	
Employee related expense travel & entertainment	268,003	140,156	140,059	102,664
Miscellaneous expenses	427,778	503,214	366,040	514,635
Rents	28,897	23,188	27,460	23,365
Transportation	242,092	357,437	252,493	360,030
Operating supplies and services	\$2,584,600	\$2,920,711	\$2,455,161	\$2,620,931
Uncollectible Accounts Exp	\$758,788	\$832,425	\$846,299	\$1,241,168
Customer accounting other	153,313	157,319	173,639	176,907
Regulatory Expense	78,000	80,220	97,810	81,248
Insurance other than group	1,281,754	1,349,637	1,333,657	1,147,954
Maintenance service & supplies	765,152	697,785	818,036	763,974
Total operations and maintenance	\$17,976,780	\$19,895,189	\$18,204,869	\$19,103,007
Depreciation	\$11,994,496	\$12,217,173	\$11,871,023	\$11,906,032
Amortization	121,041	119,498	119,498	119,498
Removal Costs	1,882,622	1,882,622	1,882,622	1,882,622
Depreciation and Amortization	\$13,998,159	\$14,219,293	\$13,873,143	\$13,908,152
General Taxes	\$1,203,666	\$1,238,538	\$1,216,618	\$1,218,754
Loss (gain) on sale of assets	(19.101)	(22,142)	(19.101)	(19,101)
Total operating expenses, net	\$33,159,504	\$35,330,878	\$33,275,529	\$34,210,812
Operating income (loss)	\$34,540,627	\$34,895,415	\$35,735,000	\$34,625,618
OTHER INCOME (EXPENSES)		**	(+.)	**
Interest Income	\$0 6,331,047	\$0 6,322,769	(\$1)	\$0 6,270,439
Interest on Long Term Debt Interest on Short Term Debt	37,625	17,434	6,271,232 19,933	18,543
Other Interest Expense	(79,875)	(205,256)	(79,875)	(79,875)
Interest net (Income)/Expense	\$6,288,798	\$6,134,947	\$6,211,288	\$6,209,107
Nonoperating benefit costs, net	\$0	\$0	\$0	\$0
AFUDC Equity Income/(Expense)	(45.605)	(7,890)	51,193	(42.740)
AFUDC Debt Income/(Expense) Amortization of Debt Expense (Income)/Expense	(15,695) 139,352	(21,892) 146,621	17,478 143,259	(13,719) 143,259
Other Net Income/(Expense)				89,084
il: Other miscellaneous income	232,946	54,559	107,248	03,004
Total other Income/(Expense)	(\$6,645,400)	(\$6,306,345)	(\$6,530,466)	(\$6,427,731)
il: Other miscellaneous deductions				
Income (loss) before income taxes	\$27,895,227	\$28,589,070	\$29,204,534	\$28,197,887
Provision for Income Taxes	\$5,935,638	\$5,516,823	\$6,300,596	\$6,023,086
Income (loss) from continuing operations	21,959,589	23,072,247	22,903,939	22,174,801
Income (loss) from discontinued operations net of tax				
Net Income (loss)	21,959,589	23,072,247	22,903,939	22,174,801
Preferred dividend declared	,,	-//	-,,500	,-: .,001
Net income attributable to non-controlling interest				
Net income available to common stockholders	21,959,589	23,072,247	22,903,939	22,174,801
Common dividends	. 242	39,846,395	-	-
Current Year Retained Earnings	\$ 21,9 59,589	(\$16,774,148)	\$22,903,939	\$22,174,801

_	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Total 2021
OPERATING REVENUE					
Water revenues	\$56,900,191	\$56,827,864	\$55,350,690	\$55,266,966	\$684,297,234
Sewer revenues	6,429,016	6,876,128	6,954,212	6,682,112 789,519	81,845,164
Other operating revenues Operating revenues	(8,357,855) \$54,971,352	\$51,008 \$64,555,000	837,504 \$63,142,407	\$62,738,597	3,422,651 \$769,565,048
	, - , - ,	, , , , , , , , , , , , , , , , , , , ,	, , , ,	, , , , , , , , , , , , , , , , , , , ,	,,
OPERATIONS & MAINTENANCE EXPENSE					
Purchased water	\$255,276	\$240,239	\$283,477	\$197,281	\$3,024,165
Fuel and power Chemicals	1,273,517 1,266,035	1,225,728 1,115,442	1,234,766 1,032,278	1,354,755 964,603	15,309,883 12,302,485
Waste Disposal	472,728	502,712	338,363	447,663	5,348,351
Total Production Costs	\$3,267,555	\$3,084,120	\$2,888,884	\$2,964,302	\$35,984,883
		4	4	4	
Salaries and Wages Pensions	\$5,437,794	\$5,138,711	\$5,186,978	\$5,971,423	\$63,276,203
Group insurances	(409,323) 207,503	(404,701) 133,232	(415,008) 248,841	(421,626) (331,849)	(4,824,802) 1,993,540
Other benefits	414,765	347,796	435,357	461,562	4,781,774
Total employee related	\$5,650,740	\$5,215,038	\$5,456,168	\$5,679,509	\$65,226,715
Service Company costs	\$5,862,194	\$4,503,932	\$3,890,361	\$5,437,273	\$55,929,261
Contracted Somices	¢656 172	\$040.056	¢622 161	¢740 447	¢0,002,020
Contracted Services Building maintenance and services	\$656,172 441,853	\$940,956 528,798	\$632,161 550,544	\$749,447 584,848	\$8,983,928 5,403,950
Telecommunication expenses	398,558	425,693	393,669	413,530	4,456,091
Postage, printing and stationery	14,289	22,298	13,564	18,285	183,221
Office supplies and services	154,929	217,091	191,555	207,134	2,222,013
Advertising & marketing expenses	=	-	-	-	-
Employee related expense travel & entertainment	133,056	87,115	264,086	(39,448)	1,395,281
Miscellaneous expenses Rents	571,727 42,961	501,704 28,187	797,953 37,381	607,339 30,492	5,968,137 351,232
Transportation	266,753	362,842	328,102	294,867	3,760,057
Operating supplies and services	\$2,680,298	\$3,114,685	\$3,209,015	\$2,866,495	\$32,723,908
-					
Uncollectible Accounts Exp	\$128,225	\$943,797	\$755,407	\$834,825	\$9,368,615
Customer accounting other	159,156	172,791	208,707	138,505	1,948,651
Regulatory Expense Insurance other than group	80,035 1,339,022	111,755 1,332,368	80,035 1,326,969	80,035 (1,033,299)	980,673 13,925,167
Maintenance service & supplies	1,152,850	929,213	738,682	1,088,453	10,230,578
Total operations and maintenance	\$20,320,076	\$19,407,700	\$18,554,227	\$18,056,099	\$226,318,450
Barran daktara	¢44.070.750	Ć11 001 102	¢11 000 000	642.424.002	64.42.224.502
Depreciation Amortization	\$11,970,759	\$11,804,482	\$11,998,088	\$12,124,883	\$143,231,583
Removal Costs	119,498 1,882,622	119,498 1,882,622	119,498 1,882,622	120,102 1,882,622	1,401,724 22,591,466
Depreciation and Amortization	\$13,972,880	\$13,806,603	\$14,000,209	\$14,127,607	\$167,224,773
·					
General Taxes	\$1,211,657	\$1,203,853	\$1,279,221	\$1,316,841	\$14,921,176
Loss (gain) on sale of assets Total operating expenses, net	(19,101) \$35,485,512	249,933 \$34,668,088	(14,540) \$33,819,117	13,952 \$33,514,499	47,481 \$408,511,880
- Total operating expenses, net	\$33, 4 03,312	734,000,000	\$55,015,117	\$33,314,433	J400,511,000
Operating income (loss)	\$19,485,840	\$29,886,912	\$29,323,290	\$29,224,098	\$361,053,168
OTHER INCOME (EXPENSES)					
Interest Income	\$0	\$0	(\$2)	\$2	(\$37,967)
Interest on Long Term Debt Interest on Short Term Debt	6,270,179 19,251	6,268,850 23,100	6,270,808 25,928	6,269,472 37,732	75,395,689 514,826
Other Interest Expense	1,070,823	(107,815)	(107,443)	(106,803)	(85,315)
Interest net (Income)/Expense	\$7,360,253	\$6,184,135	\$6,189,292	\$6,200,403	\$75,787,232
Nonoperating benefit costs, net	\$0 (6.833)	\$0	\$0 408	\$0 (0.733)	\$0 (240.121)
AFUDC Equity Income/(Expense) AFUDC Debt Income/(Expense)	(6,833) (21,342)	1 (14,083)	498 (11,941)	(9,723) (11,712)	(249,131) (236,333)
Amortization of Debt Expense (Income)/Expense	143,259	143,259	143,259	143,259	1,703,177
Other Net Income/(Expense)	(88,301)	(165,419)	415,455	(6,436)	1,190,142
I: Other miscellaneous income Total other Income/(Expense)	(\$7,387,036)	(\$6,147,894)	(\$6,736,563)	(\$6,315,791)	(\$78,195,087)
l: Other miscellaneous deductions	(\$7,507,050)	(70,147,034)	(\$0,730,303)	(\$0,515,751)	(\$70,133,007)
Income (loss) before income taxes	\$12,098,804	\$23,739,018	\$22,586,727	\$22,908,306	\$282,858,081
Dravision for Income Taylor	6000.004	¢4 724 C22	¢4 422 07C	62.446.227	¢E44C7.002
Provision for Income Taxes Income (loss) from continuing operations	\$960,934 11,137,870	\$4,731,623 19,007,396	\$4,433,876 18,152,851	\$3,146,277 19,762,029	\$54,167,683 228,690,398
Income (loss) from discontinued operations net of tax	11,137,070	13,007,330	10,132,031	13,702,023	220,030,330
Net Income (loss)	11,137,870	19,007,396	18,152,851	19,762,029	228,690,398
Preferred dividend declared		,00.,000	_5,252,051	_5,. 52,625	
Net income attributable to non-controlling interest					
Net income available to common stockholders	11,137,870	19,007,396	18,152,851	19,762,029	228,690,398
Common dividends	46,963,219 (\$35,825,349 7	÷10 007 206	- ¢10 1E2 0E1	42,192,601	165,759,440
Current Year Retained Earnings	(२३२,०८३,३४५)	\$19,007,396	\$18,152,851	(\$22,430,572)	\$62,930,959

	Jan 2022	Feb 2022	Total 2022
OPERATING REVENUE Water revenues	ÇEE E&& E01	\$55,346,054	\$110,912,639
Sewer revenues	\$55,566,584 7,526,080	\$55,346,054 6,852,259	\$110,912,639 14,378,339
Other operating revenues	808,124	803,199	1,611,323
Operating revenues	\$63,900,788	\$63,001,512	\$126,902,301
OPERATIONS & MAINTENANCE EXPENSE			
Purchased water	\$236,560	\$345,307	\$581,867
Fuel and power	1,434,667	1,286,259	2,720,926
Chemicals Waste Disposal	932,049 477,421	1,132,627 484,641	2,064,676 962,062
Total Production Costs	\$3,080,697	\$3,248,835	\$6,329,532
Salaries and Wages	\$5,585,640	\$5,011,470	\$10,597,109
Pensions	(631,069)	(659,633)	(1,290,702)
Group insurances	270,807	172,444	443,251
Other benefits	385,354	397,116	782,470
Total employee related	\$5,610,731	\$4,921,397	\$10,532,129
Service Company costs	\$4,502,786	\$4,695,498	\$9,198,284
Countries and Complete	ĆE 02.0E 0	¢672.600	Ć1 255 750
Contracted Services Building maintenance and services	\$583,058 631,346	\$672,699 574,813	\$1,255,758 1,206,159
Telecommunication expenses	399,624	358,931	758,555
Postage, printing and stationery	8,611	22,319	30,930
Office supplies and services	175,592	222,173	397,765
Advertising & marketing expenses	-	-	-
Employee related expense travel & entertainment	58,323	63,500	121,823
Miscellaneous expenses	347,284	1,017,427	1,364,711
Rents	(2,213)	27,977	25,764
Transportation	227,638	649,035	876,673
Operating supplies and services	\$2,429,264	\$3,608,873	\$6,038,137
Uncollectible Accounts Exp	\$882,150	\$706,858	\$1,589,008
Customer accounting other	171,238	158,199	329,437
Regulatory Expense	150,082	150,401	300,483
Insurance other than group	1,347,728	1,392,674	2,740,402
Maintenance service & supplies	827,135	882,570	1,709,705
Total operations and maintenance	\$19,001,812	\$19,765,305	\$38,767,117
Depreciation	\$12,502,013	\$12,092,739	\$24,594,752
Amortization	95,077	96,284	191,361
Removal Costs	1,975,220	1,975,220	3,950,440
Depreciation and Amortization	\$14,572,310	\$14,164,243	\$28,736,553
General Taxes	\$1,418,028	\$1,359,776	\$2,777,804
Loss (gain) on sale of assets	(14,540)	(14,540)	(29,080)
Total operating expenses, net	\$34,977,610	\$35,274,784	\$70,252,394
Organities Income (Issa)	¢20,022,470	¢27 726 720	ĆEC C40 00C
Operating income (loss)	\$28,923,178	\$27,726,728	\$56,649,906
OTHER INCOME (EXPENSES)			
Interest Income	(\$1)	\$0	(\$1)
Interest on Long Term Debt	6,264,134	6,263,126	12,527,260
Interest on Short Term Debt Other Interest Expense	234,995 (110,729)	(191,655) (107,632)	43,340 (218,361)
Interest net (Income)/Expense	\$6,388,398	\$5,963,840	\$12,352,238
, p. 1.	, -,,	, -,, -	, , ,
Nonoperating benefit costs, net	\$0	\$0	\$0
AFUDC Equity Income/(Expense)	722	2	724
AFUDC Debt Income/(Expense)	(10,839)	(12,611)	(\$23,450)
Amortization of Debt Expense (Income)/Expense	143,259	143,259	\$286,518
Other Net Income/(Expense)	68,998	(263,026)	(194,028)
ıl: Other miscellaneous income	5,544	(326,481)	
Total other Income/(Expense)	(\$6,590,538)	(\$5,831,463)	(\$12,422,001)
II: Other miscellaneous deductions	53,359	53,359	¢44.227.000
Income (loss) before income taxes	\$22,332,641	\$21,895,265	\$44,227,906
Provision for Income Taxes	\$4,603,328	\$4,561,816	\$9,165,144
Income (loss) from continuing operations	17,729,313	17,333,449	35,062,762
Income (loss) from discontinued operations net of tax	(15,612)	488	,-, <u>-</u> , <u>-</u>
•			
Net Income (loss)	17,729,313	17,333,449	35,062,762
Preferred dividend declared	-	-	\$0
Net income attributable to non-controlling interest	47 700 040	47 222 ***	25 002 705
Net income available to common stockholders Common dividends	17,729,313	17,333,449	35,062,762
Current Year Retained Earnings	- 24\$ 17,729,313	\$17,333,449	\$35,062,762
	0	0	. >=,===,, ==

FR XI.2

Pennsylvania American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Data Internal and Independent Audit Reports

FR XI.2

Pennsylvania American Water Company XI. Other Data

2. Supply a copy of internal and independent audit reports of the historic test year and prior calendar year, noting any exceptions and recommendations and disposition thereof.

Answer: Please refer to FR VII.15 for the 2019 and 2020 audited Financial Statements.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Data Budget Variance Reports

FR XI.3

Pennsylvania-American Water Company XI. Other Data

3. Provide all monthly or quarterly, or both, budget variance reports to management or the Board of Directors, or both, submitted during the past year. Please provide the most recent detailed budget variance report which the Company compiled, and update as additional reports are issued.

Answer: Please see FR XI.03_Attachment which includes reports that are provided

to the Board of Directors each quarter.

Financial Performance

YTD Results - Actual to Plan March 31, 2021

			Variance
(Dollars in thousands)	YTD Actual	YTD Budget	Favorable (Unfavorable)
Operating revenues	\$185,400	\$181,018	\$4,382
Operating expenses			
Total operation and maintenance	61,708	59,763	(1,945)
Depreciation and Amortization	41,357	37,827	(3,530)
General taxes	3,830	3,457	(373)
Loss (gain) on sale of assets	(84)	(49)	35
Total operating expenses, net	106,810	100,998	(5,812)
Operating income (loss)	78,590	80,020	(1,430)
Other income (deductions)			
Interest, net	18,803	18,871	67
Nonoperating benefit costs, net	(4,624)	(2,408)	2,216
AFUDC	404	520	(116)
Amortization of debt expense	419	401	(18)
Other Net	(391)	(213)	(178)
Total other income (expenses)	(14,585)	(16,556)	1,971
Income (loss) before income taxes	64,005	63,464	541
Provision for income taxes	12,486	14,048	1,562
Net income (loss)	\$51,519	\$49,416	\$2,103

Financial Performance

YTD Results - Actual to Plan June 30, 2021

			Variance
(Dollars in thousands)	YTD Actual	YTD Budget	Favorable (Unfavorable)
Operating revenues	\$386,311	\$374,282	\$12,029
Operating expenses			
Total operation and maintenance	122,044	120,417	(1,627)
Depreciation and Amortization	83,413	75,156	(8,257)
General taxes	7,474	6,755	(719)
Loss (gain) on sale of assets	(145)	(106)	39
Total operating expenses, net	212,786	202,222	(10,564)
Operating income (loss)	173,525	172,060	1,465
Other income (deductions)			
Interest, net	(37,433)	(37,878)	445
Nonoperating benefit costs, net	9,248	4,816	4,433
AFUDC	465	1,378	(912)
Amortization of debt expense	(844)	(814)	(30)
Other Net	(839)	(426)	(413)
Total other income (expenses)	(29,402)	(32,924)	3,522
Income (loss) before income taxes	144,123	139,136	4,987
Provision for income taxes	28,571	29,159	588
Net income (loss)	\$115,552	\$109,977	\$5,575

Financial Performance

YTD Results - Actual to Plan September 30, 2021

			Variance
(Dollars in thousands)	YTD Actual	YTD Budget	Favorable (Unfavorable)
Operating revenues	\$579,129	\$574,997	\$4,132
Operating expenses			
Total operation and maintenance	184,365	183,101	(1,264)
Depreciation and Amortization	125,097	112,903	(12,194)
General taxes	11,121	10,069	(1,052)
Loss (gain) on sale of assets	(202)	(2,650)	(2,448)
Total operating expenses, net	320,381	303,423	(16,958)
Operating income (loss)	258,748	271,574	(12,826)
Other income (deductions)			
Interest, net	(57,213)	(57,042)	(171)
Nonoperating benefit costs, net	13,871	7,223	6,648
AFUDC	439	2,317	(1,878)
Amortization of debt expense	(1,273)	(1,239)	(34)
Other Net	(947)	(639)	(308)
Total other income (expenses)	(45,123)	(49,380)	4,257
Income (loss) before income taxes	213,625	222,194	(8,569)
Provision for income taxes	41,856	46,442	4,586
Net income (loss)	\$171,769	\$175,752	(\$3,983)

Financial Performance

YTD Results - Actual to Plan December 31, 2021

			Variance
(Dollars in thousands)	YTD Actual	YTD Budget	Favorable (Unfavorable)
Operating revenues	\$769,565	\$765,254	\$4,311
Operating expenses			
Total operation and maintenance	245,076	244,950	(126)
Depreciation and Amortization	166,962	151,078	(15,884)
General taxes	14,921	13,351	(1,570)
Loss (gain) on sale of assets	47	(5,186)	(5,233)
Total operating expenses, net	427,007	404,194	(22,813)
Operating income (loss)	342,558	361,060	(18,502)
Other income (deductions)			
Interest, net	(75,787)	(76,245)	458
Nonoperating benefit costs, net	18,495	9,631	8,864
AFUDC	485	3,048	(2,563)
Amortization of debt expense	(1,703)	(1,671)	(32)
Other Net	(1,190)	(844)	(346)
Total other income (expenses)	(59,700)	(66,082)	6,382
Income (loss) before income taxes	282,858	294,978	(12,120)
Provision for income taxes	54,168	60,610	6,442
Net income (loss)	\$228,690	\$234,368	(\$5,678)

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Data Operating and Capital Budgets

FR XI.4

Pennsylvania-American Water Company XI. Other Data

4. Provide a copy of the Company's most recent operating and capital budgets.

Answer: Please see FR VII.8.

Pennsylvania-American Water Company
Data Requirements of the Pennsylvania Public Utility Commission
Other Data Unaccounted For Water

FR XI.5

Pennsylvania-American Water Company XI. Other Data

Provide a schedule that shows the percentage of unaccounted for water for the test year and two prior years. Describe how this amount was determined and explain any steps taken to reduce unaccounted for water. Provide a similar analysis of infiltration for wastewater utilities.

Answer:

Pennsylvania-American Water Company - Water Operations

Pennsylvania American Water (1,000 gallons)							
Water	2019		2020			2021	
System Delivery	70,704,310	100.0%	69,193,957	100.0%		69,973,424	100.0%
Sales	44,607,787	63.1%	44,938,174	64.9%		44,851,160	64.1%
Non-Revenue Use	12,194,493	17.2%	9,905,936	14.3%	_	12,849,089	18.4%
Unaccounted - for Water	13,902,030	19.7%	14,349,847	20.8%		12,273,175	17.5%

System delivery is the amount of water delivered to the distribution system from water treatment plants and/or wells. Each source of supply has a system delivery meter which measures water delivered to the distribution system. The sales number is the water delivered to customers measured by meters at each premises. The non-revenue use volume is a combination of water used by the company or public entities which are not billed for revenue, estimated identified leakage lost on repaired leaks, and the unavoidable leakage as calculated by standard International Water Association and American Water Works Association methods.

The Pennsylvania American Water management team employs a Non-Revenue Water action plan, which includes industry best practices to reduce lost water. The following best practices are implemented and tracked:

Leak Survey – Manual and Logger

Leak Correlations

Un-Metered Fire Services Checked for Leakage

Right of Ways Checked for Leakage

River/Stream Crossings Checked for Leakage

Retirement of Parallel Mains and Service Changeover

Replacement of Aged and High Break Rate Mains (DSIC program)

Replacement of Leaking Services

Replacement of Regulatory Periodic Meter Changes

Customer Large Meter Testing

System Delivery Meter Testing/Monitoring

Training in NRW and Water Loss Practices

Large Meter Usage Variance Report

Large Meter Replacement Program

Average Bill Days Report

Leak on Owners Side (Service Line) Program

Non-Revenue Water Productivity Report (Rolling 12)

Hydrant Program

Sales to System Delivery Report w/ District graphs

SCADA Programming of Night Flow Averages

Theft of Service Policy

AWWA /IWA District Water Audits

Pennsylvania-American Water Company - Wastewater Operations

Answer:

Pennsylvania American Water (1,000 gallons)

1,967,834 2,854,495 2,353,187 827,103 1,849,511 2,204,120 2,794,937 4,704,006 4,557,307
2,794,937 4,704,006 4,557,307
34,544 35,062 39,629
34,544

Wastewater - Combined Sewer Systems	2019	2020	2021
Customer Flows	3,201,941	3,411,463	3,406,074
Permitted Stormwater and I&I	6,072,494	5,838,666	6,136,273
Total Plant Flows	9,274,435	9,250,129	9,542,347
Number of Customers	39,810	42,415	42,348
	253		

Infiltration and Inflow ("I&I") is not measured in a manner where data can be reliably presented. Estimated data based on peaking factors during wet weather flow and/or measured I&I events is presented above. I&I is measured as part of a system evaluation study episodically not consistently for all systems across the state. It would be extremely expensive and not worth the cost to consistently measure I&I. Incoming flows at the wastewater treatment plants are measured and a comparison of dry weather flow and wet weather flow is available as an indicator of estimated I&I. Using I&I as an indicator for all systems is further complicated as several of the Company systems are Combined Sanitary and Stormwater Systems ("CSS"). For these systems, the flow is intended to be a combination of sanitary sewerage and stormwater. I&I is also present in these systems. The Company treats these CSS systems the same as other sanitary systems, and conducts an evaluation of the system and repairing or rehabilitating pipe as required.

I&I reduction efforts involve inspection and rehabilitation/replacement of components of the gravity collection system, including manholes, sewer mains, and lateral connections. In conjunction with closed circuit television (CCTV) inspection of sewer mains, defects are graded using a NASSCO Pipeline Assessment and Certification Program (PACP) system. Rehabilitation and replacement work is subsequently prioritized to address the most critical deficiencies. In larger collection systems, the collection system is segmented into sub-sheds for evaluation and prioritization. In some instances, hydrologic evaluations will be undertaken to quantify rainfall induced I&I on a sub-shed basis, for use in prioritizing future improvement activity. In 2021, the Company replaced, rehabilitated or relined 68,360 linear feet of gravity mains across Pennsylvania. This total constitutes approximately 1.5% of the total gravity main in the Company systems.

Pennsylvania-American Water Company Data Requirements of the Pennsylvania Public Utility Commission Other Data Corporate History

FR XI.6

Pennsylvania-American Water Company XI. Other Data

6. Provide a corporate history (include the dates of original incorporation, subsequent mergers or acquisitions, or both). Indicate all counties and cities and other governmental subdivisions to which service is provided, including service areas outside the state, and the total population in the area served.

Answer: Please refer to FR XI.06 Attachment for a summary of corporate history.

PENNSYLVANIA-AMERICAN WATER COMPANY

Pennsylvania-American Water Company, an investor-owned water company, with corporate offices at 852 Wesley Drive, Mechanicsburg, is a subsidiary of American Water Works Company, Inc. On February 1, 1989, the then-existing Pennsylvania-American Water Company (the result of the January 1, 1987 merger of Riverton Consolidated Water Company with and into Keystone Water Company) was merged with and into Western Pennsylvania Water Company, and the name of the surviving corporation was changed to Pennsylvania-American Water Company. A brief summary of each of the three predecessor companies follows.

Riverton Consolidated Water Company was formed by the merger and consolidation of six operating water companies in 1904. It subsequently acquired seven additional systems, and at the time of its merger with Keystone, supplied water to 12 municipalities on the Harrisburg west shore, Cumberland County, and Fairview Township in York County.

Keystone Water Company resulted from the 1973 merger of 14 companies with and into White Deer Mountain Water Company. The Company later acquired four systems. It provided water service in 14 eastern Pennsylvania counties through the following distribution systems: Abington, Bangor, Berwick, Frackville, Hallstead, Hershey/Palmyra, Montrose, Moshannon Valley, Norristown, Northumberland, Susquehanna, Thompson, White Deer (Milton), and Yardley.

Western Pennsylvania Water Company was the product of the merger of 16 water companies with and into South Pittsburgh Water Company at various times from 1970 to 1973. WPW added seven water distribution systems, extending its service territory into portions of 12 western Pennsylvania counties. The company operated through the following district offices: Butler, Clarion, Connellsville, Ellwood, Indiana, Kane, Kittanning, McDonald, Mon Valley, New Castle, Pittsburgh, Punxsutawney, Uniontown, Warren, and Washington.

After the merger of Riverton and Keystone in 1987, the former Pennsylvania-American Water Company purchased five systems: Red Land Water Company in York County, Campbelltown Water Company in Lebanon County, and three systems in the Moshannon Valley area, Clearfield County - Woodland-Bigler Area Authority, Allport Water Authority, and Graham Water Association.

Since the merger of the former Pennsylvania-American Water Company (Riverton and Keystone) into Western Pennsylvania Water Company on February 1, 1989, the Company has acquired the following water and wastewater systems: Smith Township Municipal Authority system (Washington County, February 27, 1989); Abington Township system (Lackawanna County, August 5, 1989); Summit Township Municipal Authority system (Butler County, August 31, 1993); Skyline Water Company (Dauphin County, December 2, 1993); Gregg Township Municipal Authority system (Union County, April 25, 1994); P-F Area Water Association system (Washington County, October 1, 1994); Country Place Water Company, Inc. and Country Place Waste Treatment Company, Inc. (Monroe County, June 30, 1995); Hickory Water Company, Pocono Farms East Water Company, Inc., and Silver Water Company (Monroe and Pike Counties, December 21, 1995); the water utility assets of Pennsylvania Gas and

Water Company (Lackawanna, Luzerne, Susquehanna and Wayne Counties, February 16, 1996); the Municipal Authority of the Township of Morris system (Clearfield County, April 24, 1996); Westford Water Company (Dauphin County, August 2, 1996); Lackawanna County Water System at Montage (Lackawanna County, April 11, 1997); Clarion Township General Authority (Clarion County, January 28, 1998); Fairview Water Company, National Utilities, Inc.-Pocono Division, and Pocono Mountains Industrial Park Authority (Monroe County, May 7, 1998); Coolbaugh Township-Fire System (Monroe County, July 28, 1998); Greene Valley Water Company (Lackawanna County, August 28, 1998); Franklin Manor Utilities, Ltd. (Washington County, September 22, 1998); Taylor Township (Lawrence County, December 21, 1998); Evansburg Water Company (Montgomery County, December 30, 1998); Applewold Borough (Armstrong County, March 26, 1999); Cedar Grove Water Association (Washington County, July 8, 1999); Independence Township Municipal Authority (Washington County, July 8, 1999); Koppel Borough (Beaver County, November 5, 1999); Center Township (Butler County, December 30, 1999); Strattanville Borough (Clarion County, April 6, 2000); Franklin Township Municipal Authority (Beaver County, August 30, 2000); Elk Forest Estates (Wayne County, November 18, 2000); T.O.W. Associates (Butler County, February 13, 2001); City of Coatesville Authority (Chester and Lancaster Counties, March 22, 2001); Fox Knoll Water Company (Chester County, April 26, 2001); Butler Township Area Water and Sewer Authority (Butler County, April 27, 2001); Citizens Utilities Water Company of Pennsylvania (Adams, Berks, Chester, Monroe, Montgomery and Northampton Counties, January 15, 2002); LP Water & Sewer Company (Monroe and Pike Counties, April 3, 2002); Mid-Monroe Water Company (Monroe County, August 23, 2002); West Decatur Authority (Clearfield County, March 31, 2003); Rustic Acres Water Association (Pike County, September 30, 2003); Sandy Ridge Water Authority (Center County, October 14, 2003); Connoquenessing Borough Authority (Butler County, October 23, 2003); Skytop Water Company (Luzerne County, December 3, 2003); Sligo Borough Authority (Clarion County, August 31, 2004); Snowshoe at Mt. Pocono Condominiums, Inc. (Monroe County, February 24, 2005); Shippenville Municipal Authority (Clarion County, March 31, 2005); Blue Mountain Lake Associates, L.P. (Monroe County, October 31, 2005); East Fallowfield Township (Chester County, December 22, 2005); Stillwater Lakes Water Corporation (Monroe County, January 17, 2006); Winona Lakes Utilities, Inc. (Monroe and Pike Counties, January 26, 2006); Saville Rustin Water Company, Inc./Pine Ridge Community Association, Inc. (Pike County, March 29, 2006); Lexington Woods Corporation (Monroe County, July 24, 2006); Community Association of Pocono Farms, Incorporated (Monroe County, July 31, 2006); Redstone Water Company (Fayette and Washington Counties, March 20, 2007); Mountain Top Estates Property Owners Association (Monroe County, May 30, 2008); Claysville-Donegal Joint Municipal Authority (Washington County, July 31, 2008); Three Lane Utilities, Inc. (Pike County, September 10, 2008); Clarion Area Authority (Clarion County, October 30, 2008); Boggs Township (Centre County, September 10, 2009); Amwell Township Water Authority (Washington County, September 23, 2009); Wallaceton Municipal Authority (Clearfield County, October 1, 2009); Saxonburg Area Authority (Butler County, October 28, 2009); Nittany Water Company (Centre and Clinton Counties, February 3, 2010); Sutton Hills Homeowners Association (Luzerne County, May 5, 2010); Birch Acres Water Works, Inc. (Monroe County, December 7, 2010); Helen Norella and Louis & Isabelle Norella (Lackawanna County, October 5, 2011); Wildcat Park Corporation (Schuylkill County, November 17, 2011); Estate of George Spangenberg d/b/a Lake Spangenberg Water Company (Lackawanna County, May 3, 2012); North Fayette County Municipal Authority-Balsinger Public Water System and Springfield Pike Public Water System

(Fayette County, October 4, 2012); All Seasons Water Company (Pike County, December 20, 2012); Ha Ra Corporation-Fernwood Community Water System (Monroe County, December 31, 2012); Olwen Heights Water Service Company, Inc. (Lackawanna County, February 4, 2013); Indian Rocks Water Association (Wayne County, March 13, 2013); Koppel Borough (Beaver County, May 31, 2013); Pocono Mountain Lake Forest Community Association (Pike County, July 22, 2013); Clean Treatment Sewage Company (Pike County, August 21, 2013); Franklin Township Municipal Authority (Adams County, August 29, 2013); Berry Hollow Water Company (Northampton County, April 3, 2014); Scott Township (Lackawanna County, May 22, 2014); Paint-Elk Joint Sewer Authority (Clarion County, July 31, 2014); Hamiltonban Township Municipal Authority (Adams County, November 3, 2014); Abbey Woods Homeowners Association (Butler County, July 14, 2015); Shippenville Borough (Clarion County, August 4, 2015); Paint Township Municipal Water Authority (Clarion County, October 15, 2015); McEwensville Municipal Authority (Northumberland County, October 21, 2015); Fairview Township (York County, December 22, 2015); Borough of New Cumberland (Cumberland County, October 31, 2016); Sewer Authority of the City of Scranton (Lackawanna County, December 29, 2016); The Municipal Authority of the City of McKeesport (Allegheny County, December 18, 2017); Township of Sadsbury (Chester County, March 6, 2019); Municipal Authority of the Borough of Turbotville (Northumberland County, July 23, 2019); Borough of Turbotville (Northumberland County, July 23, 2019); Steelton Borough Authority (Dauphin County, October 9, 2019); Township of Exeter (Berks County, October 24, 2019); Kane Borough Authority (McKean County, October 13, 2020); Winola Water Company (Wyoming County, December 17, 2020); Delaware Sewer Company (Pike County, May 13, 2021); Borough of Royersford (Montgomery County, May 25, 2021); Valley Township-Water (Chester County, November 18, 2021); Valley Township-Wastewater (Chester County, November 18, 2021) and SLIBCO Utilities, Inc. (Lackawanna County, November 19, 2021). On July 2, 1990, Brownsville Water Company (Fayette County) and California Water Company (Washington County) were acquired and merged into the Company. On June 16, 1992, the former Forge Road Acres water system (Cumberland County) was sold to South Middleton Township. On March 24, 2003, Salisbury Water Supply Company (State of Massachusetts) was acquired and merged into the Company.

As a result of the various mergers and acquisitions, the Company furnishes water service to about 677,153 customers in the following municipalities:

All, or portions of, the Townships of Mount Joy, Mount Pleasant and Straban in Adams County;

All, or portions of, the Cities of Clairton and Pittsburgh (16th, 18th, 19th, 20th, 28th, 29th, 30th, 31st and 32nd Wards), the Boroughs of Baldwin, Bethel Park, Brentwood, Bridgeville, Carnegie, Castle Shannon, Crafton, Dormont, Dravosburg, Elizabeth, Glassport, Greentree, Heidelburg, Homestead, Ingram, Jefferson, Liberty, Lincoln, Mount Oliver, Munhall, Pleasant Hills, Rosslyn Farms, Thornburg, West Elizabeth, West Homestead, West Mifflin, Whitaker and Whitehall and the Townships of Baldwin, Collier, Elizabeth, Forward, Mt. Lebanon, North Fayette, Robinson, Scott, South Fayette, South Park and Upper St. Clair in Allegheny County;

All, or portions of, the Boroughs of Applewold and Kittanning and the Townships of Manor and Rayburn in Armstrong County;

All, or portions of, the Boroughs of Big Beaver, Ellwood City, Frankfort Springs and Koppel and the Townships of Franklin, Hanover and North Sewickly in Beaver County;

All, or portions of, the Boroughs of Sinking Spring, St. Lawrence and Wyomissing and the Townships of Amity, Cumru, Earl, Exeter, Lower Heidelberg, Ruscombmanor, South Heidelberg and Spring in Berks County;

All, or portions of, the Borough of Yardley and the Townships of Falls and Lower Makefield in Bucks County;

All, or portions of, the City of Butler, the Boroughs of Connoquenessing, East Butler and Saxonburg and the Townships of Butler, Center, Clinton, Connoquenessing, Donegal, Forward, Franklin, Jackson, Jefferson, Lancaster, Oakland, Penn and Summit in Butler County;

All, or portions of, the Boroughs of Philipsburg and South Philipsburg and the Townships of Boggs, Rush and Walker in Centre County;

All, or portions of, the City of Coatesville, the Boroughs of Atglen, Parkesburg, South Coatesville and Spring City and the Townships of Caln, East Coventry, East Fallowfield, East Pikeland, East Vincent, Highland, Sadsbury, Schuylkill, Valley, West Caln, West Sadsbury and West Vincent in Chester County;

All, or portions of, the Boroughs of Clarion, Shippenville, Sligo and Strattanville and the Townships of Clarion, Elk, Farmington, Highland, Knox, Limestone, Monroe, Paint and Piney in Clarion County;

All, or portions of, the Boroughs of Chester Hill, Osceola Mills and Wallaceton and the Townships of Boggs, Bradford, Decatur, Graham and Morris in Clearfield County;

All, or portions of, the Township of Porter in Clinton County;

All, or portions of, the Boroughs of Berwick and Briar Creek and the Township of Briar Creek in Columbia County;

All, or portions of, the Boroughs of Camp Hill, Lemoyne, New Cumberland, Shiremanstown and Wormleysburg and the Townships of East Pennsboro, Hampden, Lower Allen, Middlesex, Silver Spring and Upper Allen in Cumberland County;

All, or portions of, the Borough of Steelton and the Townships of Conewago, Derry, Londonderry, South Hanover, Swatara and West Hanover in Dauphin County;

All, or portions of, the Cities of Connellsville and Uniontown, the Boroughs of Brownsville

and South Connellsville and the Townships of Brownsville, Bullskin, Connellsville, Dunbar, German, Jefferson, Luzerne, Menallen, North Union, Redstone and South Union in Fayette County;

All, or portions of, the Borough of Indiana and the Township of White in Indiana County;

All, or portions of, the Boroughs of Big Run and Punxsutawney and the Townships of Bell, Gaskill, Henderson, McCalmont and Young in Jefferson County;

All, or portions of, the Cities of Carbondale and Scranton, the Boroughs of Archbald, Blakely, Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Old Forge, Olyphant, Taylor, Throop and Vandling and the Townships of Carbondale, Fell, Glenburn, Jefferson, North Abington, Roaring Brook, Scott and South Abington in Lackawanna County;

All, or portions of, the Borough of Quarryville and the Townships of Bart, Colerain, Eden and Sadsbury in Lancaster County;

All, or portions of, the City of New Castle; the Boroughs of Ellport, Ellwood City, New Beaver and South New Castle and the Townships of Hickory, Mahoning, Neshannock, North Beaver, Perry, Shenango, Taylor, Union and Wayne in Lawrence County;

All, or portions of, the Borough of Palmyra and the Townships of Annville, North Annville, North Londonderry, South Annville and South Londonderry in Lebanon County;

All, or portions of, the Cities of Nanticoke, Pittston and Wilkes-Barre, the Boroughs of Ashley, Avoca, Courtdale, Dallas, Dupont, Duryea, Edwardsville, Exeter, Forty Fort, Hughestown, Kingston, Laflin, Larksville, Laurel Run, Luzerne, Nescopeck, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Pittston, West Wyoming, Wyoming and Yatesville and the Townships of Conyngham, Fairview, Hanover, Hunlock, Jackson, Jenkins, Kingston, Newport, Pittston, Plains, Plymouth, Rice, Salem, Union, Wilkes-Barre and Wright in Luzerne County;

All, or portions of, the Borough of Kane and the Township of Wetmore in McKean County;

All, or portions of, the Borough of Mount Pocono, the Townships of Coolbaugh, Hamilton, Middle Smithfield, Ross, Smithfield and Stroud and the Village of Tobyhanna in Monroe County;

All, or portions of, the Boroughs of Bridgeport, Norristown and Royersford and the Townships of East Norriton, Limerick, Lower Pottsgrove, Lower Providence, Perkiomen, Plymouth, Skippack, Upper Merion, Upper Providence, West Norriton, Whitemarsh, Whitpain and Worcester in Montgomery County;

All, or portions of, the Boroughs of Bangor, Nazareth, Pen Argyl, Roseto, Stockertown, Tatamy and Wind Gap and the Townships of Bushkill, Forks, Lower Mount Bethel, Lower Nazareth, Palmer, Plainfield, Upper Mount Bethel, Upper Nazareth and Washington in Northampton County;

All, or portions of, the Boroughs of McEwensville, Milton, Northumberland, Turbotville and Watsontown and the Townships of Delaware, East Chillisquaque, Lewis, Point, Turbot, Upper Augusta and West Chillisquaque in Northumberland County;

Portions of the Townships of Delaware, Lehman and Westfall in Pike County;

All, or portions of, the Borough of Frackville and the Townships of Butler, Mahanoy, New Castle, Walker and West Mahanoy in Schuylkill County;

All, or portions of, the Boroughs of Forest City, Great Bend, Hallstead, Lanesboro, Montrose, Susquehanna and Thompson and the Townships of Bridgewater, Great Bend, Harmony and Oakland in Susquehanna County;

All, or portions of, the Borough of Lewisburg and the Townships of Buffalo, East Buffalo, Gregg, Kelly and White Deer in Union County;

All, or portions of, the City of Warren and the Townships of Conewango, Glade, Meade, and Pleasant in Warren County;

All, or portions of, the Cities of Monongahela and Washington and the Boroughs of Burgettstown, California, Canonsburg, Claysville, Coal Center, East Washington, Finleyville, Houston, McDonald, Midway, New Eagle, West Brownsville and West Middletown and the Townships of Amwell, Buffalo, Canton, Carroll, Cecil, Chartiers, Cross Creek, Donegal, East Finley, East Pike Run, Fallowfield, Hanover, Hopewell, Independence, Jefferson, Morris, Mount Pleasant, North Franklin, North Strabane, Nottingham, Peters, Robinson, Smith, Somerset, South Franklin, South Strabane and Union in Washington County;

Portions of the Townships of Clinton and Salem in Wayne County;

Portion of the Township of Overfield in Wyoming County; and

All, or portions of, the Townships of Fairview and Newberry in York County.

As a result of acquisitions, the Company furnishes wastewater service to about 81,977 customers in the following municipalities:

Portions of, the Townships of Franklin, Hamiltonban and Highland in Adams County;

All, or portions of, the Cities of Duquesne and McKeesport and the Boroughs of Dravosburg, Port Vue and West Mifflin in Allegheny County;

All of the Borough of Koppel in Beaver County;

Portions of, the Townships of Alsace, Exeter and Lower Alsace in Berks County;

All, or portions of, the City of Coatesville, the Boroughs of Parkesburg and South Coatesville and the Townships of Caln, East Fallowfield, Highland, Sadsbury, Valley, West Caln and West Sadsbury in Chester County;

All, or portions of, the Boroughs of Clarion and Shippenville and the Townships of Clarion, Elk, Monroe and Paint in Clarion County;

All, or portions of, the Borough of New Cumberland and the Township of Lower Allen in Cumberland County;

All of the City of Scranton and the Borough of Dunmore in Lackawanna County;

All, or portions of, the Borough of Kane and Township of Wetmore in McKean County;

Portions of the Townships of Coolbaugh, Middle Smithfield, Smithfield and Stroud in Monroe County;

All, or portions of, the Borough of Royersford and the Township of Upper Providence in Montgomery County;

All, or portions of, the Boroughs of McEwensville and Turbotville in Northumberland County;

Portions of the Townships of Delaware and Lehman in Pike County;

All, or portions of, the Borough of Claysville and the Township of Donegal in Washington County; and

Portions of the Townships of Fairview and Newberry in York County.

[410 municipalities in 37 counties.]

12/31/2021 v.2