



pecoSM

AN EXELON COMPANY

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PECO
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Philadelphia, PA 19103

June 20, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Distribution System Improvement Charge Electric Operations
Electric Tariff No. 7, Supplement No. 10
Effective July 1, 2022 Docket No. M-2018-3000598

Dear Secretary Chiavetta:

Enclosed is PECO's Electric Distribution System Improvement Charge ("DSIC") filing for the period July 1, 2022 through September 30, 2022. As part of its previous DSIC filing that was effective for the three-month period of April 2022 through June 2022, PECO had included the e-factor reconciliation amount to be returned to customers. With the reconciliation period complete and in accordance with PECO's Joint Petition for Settlement to its 2021 Electric Distribution Rate case, PECO cannot implement a new DSIC until at least April 1, 2023. Therefore, the Company's DSIC rate will change from a credit of 0.16% to 0% effective with bills rendered on or after July 1, 2022.

Also, in compliance with the Supplemental Order entered September 21, 2016 at Docket No. M-2012-2293611, PECO includes Attachment 2 which shows a comparison of actual DSIC-eligible plant vs. FPFTY.

The following attachments are included in support of the filing:
Attachment 1 – Supplement No. 10 to Electric Tariff No. 7
Attachment 2 – Actual DSIC Eligible Plant Investment vs. FPFTY

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Rosemary Chiavetta, Secretary
June 20, 2022
Page 2

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 215-841-6361 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

cc: P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
K. G. Sophy, Director, Office of Special Assistants (e-mail only)
A. Bakare, McNees, Wallace and Nurick (e-mail only)
C. Mincavage, McNees, Wallace and Nurick (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued June 20, 2022

Effective July 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 2nd revised Page No. 48

Revised DSIC rate from -0.16% to 0.00%.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a value of 0.00% will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(C)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and Tower (Account 364);
- Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (Account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective January 1, 2016.

(C) Denotes Change

ATTACHMENT 2

Attachment 2

PECO Energy Company - Electric

Actual DSIC Eligible Plant Investment vs FPFTY (\$ in Thousands)

Account	Description	Actual Plant in Service 05/31/2022	FPFTY Plant in Service 12/31/2022	Over (Under)
E302	Franchise & Consent	148	148	(0)
E303	Misc Intangible Plant	205,438	232,605	(27,167)
E360	Land and Land Rights	53,246	45,126	8,120
E361	Structures and Improvements	175,048	220,410	(45,362)
E362	Station Equipment	1,179,926	1,179,459	467
E364	Poles, Towers and Fixtures	1,016,411	1,080,008	(63,597)
E365	Overhead Conductors, Devices	1,747,509	1,975,971	(228,462)
E366	Underground Conduit	613,788	643,607	(29,819)
E367	Undergrnd Conductors, Devices	1,575,415	1,594,275	(18,860)
E368	Line Transformers	683,679	770,400	(86,721)
E369	Services	452,093	462,459	(10,366)
E370	Meters	334,648	352,706	(18,058)
E371	Installs on Customer Premiss	13,772	13,772	0
E373	Street Lighting, Signal Systems	65,980	63,728	2,252
E374	ARO Costs Distribution Plant	3,231	3,296	(65)
E389	Land and Land Rights	965	963	2
E390	Structures and Improvements	45,539	44,908	631
E391	Office Furniture, Equipment	39,864	37,177	2,687
E393	Stores Equipment	42	42	0
E394	Tools, Shop, Garage Equipment	43,413	39,401	4,012
E395	Laboratory Equipment	374	369	5
E397	Communication Equipment	162,999	152,645	10,354
E398	Miscellaneous Equipment	638	163	475
E399.1	ARO Costs General Plant	1,543	1,543	(0)
		<u>8,415,710</u>	<u>8,915,181</u>	<u>(499,471)</u>