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**PPL**  
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**E-File**

June 20, 2022

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 340 to Tariff Electric PA. P.U.C.  
No. 201 for the Distribution System Improvement Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 340 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period July 1, 2022 through September 30, 2022 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2022, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a light blue horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Richard Kanaskie, Esquire  
Steven Gray, Esquire  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
July 1, 2022 through September 30, 2022**

**Docket No.**

June 20, 2022

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: JULY 1, 2022 THROUGH SEPTEMBER 30, 2022**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 651,541,290
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	40,398,655
3	Retirements (Schedule B, Line 4, Column G)	(1,322,528)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	609,820,107
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.26% 13,781,934
6	Dep = Depreciation Expense (Schedule B, Line 6, Column D through F)	3,752,751
7	E=Experienced Net Over/(Under) Collections (A)	-
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7)	17,534,685
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	18,634,092
10	PQR = Projected Quarterly Distribution Revenue	272,766,612
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) (B) (C)	0.00%
	<b>Note 1:</b>	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 28, 2022 at Docket No. M-2022-3030609 was returned to customers in the DSIC rate beginning April 1, 2022 and ending on June 30, 2022.

(B) Line 11 Calculation provides a DSIC rate of 6.83%. The DSIC rate has been set to 0.00% due to earnings that exceeded 9.45% for the twelve months ended March 31, 2022.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: JULY 1, 2022 THROUGH SEPTEMBER 30, 2022**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	<b>2021 Balance</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Total</b>
1 Incremental Plant Additions	633,780,771	6,077,417	3,753,533	8,657,186	(9,498,731)	8,771,114	\$ 651,541,290
2 Cumulative Plant (Sum of Line 1)	633,780,771	639,858,188	643,611,721	652,268,907	642,770,176	651,541,290	651,541,290
Less:							
3 Accumulated Depreciation	34,651,664	35,904,670	36,887,573	38,125,150	39,401,554	40,398,654	40,398,655
4 Retirements	(833,360)	14,729	(263,123)	(17,729)	25,593	(248,638)	(1,322,528)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	598,295,747	603,968,247	606,461,025	614,126,028	603,394,215	610,893,998	609,820,107
6 Dep = Depreciation Expense		1,238,277	1,246,025	1,256,202	1,250,811	1,245,738	
7 Projected Distribution Revenues		\$ 111,466,506	\$ 111,155,669	\$ 104,004,229	\$ 92,992,563	\$ 81,897,815	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: JULY 1, 2022 THROUGH SEPTEMBER 30, 2022**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.62%	3.51%	1.53%	-	1.53%
2	Common Equity	56.38%	9.45%	5.33%	1.406313504	7.50%
3	Total	<u>100.00%</u>		<u>6.86%</u>		<u>9.03%</u>
4	9.03% Annual PTRR / 4 quarters = 2.26% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated June 16, 2022 at Docket No. M-2022-3032405.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>3/1/2022</b>
<b>To Date</b>	<b>3/31/2022</b>
Gross Plant Total	\$651,169,425.08
Gross Reserve Total	38,125,150.65
Rate Base	<b>613,044,274.43</b>
Total Depreciation Expense MTD	<b>1,256,202.32</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	527,318.67	(11,006.50)	-	-	-	-	516,312.17
361.0 - Structures and Improvements	8,521,662.29	-	-	-	-	-	8,521,662.29
362.0 - Station Equipment	108,019,234.36	708,088.33	-	-	-	-	108,727,322.69
364.2 - Towers and Fixtures	2,009,945.59	274,707.60	-	-	(19,284.97)	-	2,265,368.22
364.4 - Poles and Fixtures	120,502,325.88	5,176,745.75	(3,734.61)	-	(62,587.72)	-	125,612,749.30
364.8 - Clearing Land and Rights	235,216.29	34,025.49	-	-	-	-	269,241.78
365.0 - Overhead Conductors, Device	215,990,474.47	2,666,949.77	(8,888.38)	-	(336,359.01)	-	218,312,176.85
366.0 - Underground Conduit	21,496,719.53	1,757,466.90	-	-	-	-	23,254,186.43
367.0 - Undergrnd Conductors, Device	86,257,687.15	(821,206.63)	(5,105.51)	-	-	-	85,431,375.01
368.2 - Overhead Type Transformers	41,443,398.15	(1,393,019.94)	-	-	-	-	40,050,378.21
368.4 - Submersible or Padmt Type	7,327,163.08	270,784.34	-	-	-	-	7,597,947.42
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,323,661.10	(487,652.04)	-	-	-	-	17,836,009.06
371.4 - Area Lighting Fixtures	236,220.36	51,849.18	-	-	-	-	288,069.54
373.2 - Street Lighting & Sig Sys	10,462,830.08	847,685.80	-	-	-	-	11,310,515.88
391.6 - Comp Equip	-	-	-	-	-	-	-
<b>Total Assets</b>	<b>642,529,967.23</b>	<b>9,075,418.05</b>	<b>(17,728.50)</b>	<b>-</b>	<b>(418,231.70)</b>	<b>-</b>	<b>651,169,425.08</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation		End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	30,562.61	745.23	-	-	31,307.84
361.0 - Structures and Improvements	315,951.86	12,874.73	-	-	328,826.59
362.0 - Station Equipment	5,967,570.80	205,537.29	-	-	6,173,108.09
364.2 - Towers and Fixtures	81,631.94	3,731.98	-	(61.31)	85,302.61
364.4 - Poles and Fixtures	7,603,619.81	236,740.83	(3,734.61)	(119.29)	7,836,506.74
364.8 - Clearing Land and Rights	24,553.97	422.77	-	-	24,976.74
365.0 - Overhead Conductors, Device	11,605,631.79	407,670.80	(8,888.38)	(704.70)	12,003,709.51
366.0 - Underground Conduit	1,065,446.26	36,413.48	-	-	1,101,859.74
367.0 - Undergrnd Conductors, Device	4,455,209.16	168,239.58	(5,105.51)	-	4,618,343.23
368.2 - Overhead Type Transformers	3,088,703.29	99,869.81	-	(10.42)	3,188,562.68
368.4 - Submersible or Padmt Type	347,918.40	12,955.82	-	-	360,874.22
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,525,745.93	35,210.93	-	-	1,560,956.86
371.4 - Area Lighting Fixtures	60,974.07	916.36	-	-	61,890.43
373.2 - Street Lighting & Sig Sys	719,059.90	34,872.71	-	-	753,932.61
391.6 - Comp Equip	(4,419.97)	-	-	-	(4,419.97)
<b>Total Reserve</b>	<b>36,887,572.55</b>	<b>1,256,202.32</b>	<b>(17,728.50)</b>	<b>(895.72)</b>	<b>38,125,150.65</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>4/1/2022</b>
<b>To Date</b>	<b>4/30/2022</b>
Gross Plant Total	\$641,696,286.77
Gross Reserve Total	39,401,554.22
Rate Base	<b>602,294,732.55</b>
Total Depreciation	
Expense MTD	<b>1,250,810.69</b>
Total Depreciation	
Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	516,312.17	(39,454.65)	-	-	-	-	476,857.52
361.0 - Structures and Improvements	8,521,662.29	(70.17)	-	-	-	-	8,521,592.12
362.0 - Station Equipment	108,727,322.69	411,263.77	-	-	-	-	109,138,586.46
364.2 - Towers and Fixtures	2,265,368.22	(7,650.61)	-	-	-	-	2,257,717.61
364.4 - Poles and Fixtures	125,612,749.30	(3,660,983.95)	(20,211.65)	-	-	-	121,931,553.70
364.8 - Clearing Land and Rights	269,241.78	(13,923.05)	-	-	-	-	255,318.73
365.0 - Overhead Conductors, Device	218,312,176.85	4,046,367.52	46,465.69	-	-	-	222,405,010.06
366.0 - Underground Conduit	23,254,186.43	308,218.41	-	-	-	-	23,562,404.84
367.0 - Undergrnd Conductors, Device	85,431,375.01	940,963.18	(661.16)	-	-	-	86,371,677.03
368.2 - Overhead Type Transformers	40,050,378.21	(11,413,341.49)	-	-	-	-	28,637,036.72
368.4 - Submersible or Padmt Type	7,597,947.42	(127.09)	-	-	-	-	7,597,820.33
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,836,009.06	(42,483.97)	-	-	-	-	17,793,525.09
371.4 - Area Lighting Fixtures	288,069.54	(7,731.63)	-	-	-	-	280,337.91
373.2 - Street Lighting & Sig Sys	11,310,515.88	(90,214.96)	-	-	-	-	11,220,300.92
391.6 - Comp Equip	-	70,437.50	-	-	-	-	70,437.50
<b>Total Assets</b>	<b>651,169,425.08</b>	<b>(9,498,731.19)</b>	<b>25,592.88</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>641,696,286.77</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation		End Reserve
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	31,307.84	705.80	-	-	32,013.64
361.0 - Structures and Improvements	328,826.59	12,854.47	-	-	341,681.06
362.0 - Station Equipment	6,173,108.09	206,248.08	-	-	6,379,356.17
364.2 - Towers and Fixtures	85,302.61	3,950.13	-	-	89,252.74
364.4 - Poles and Fixtures	7,836,506.74	237,745.38	(20,211.65)	-	8,054,040.47
364.8 - Clearing Land and Rights	24,976.74	397.98	-	-	25,374.72
365.0 - Overhead Conductors, Device	12,003,709.51	413,186.70	46,465.69	-	12,463,361.90
366.0 - Underground Conduit	1,101,859.74	38,116.13	-	-	1,139,975.87
367.0 - Undergrnd Conductors, Device	4,618,343.23	168,015.60	(661.16)	-	4,785,697.67
368.2 - Overhead Type Transformers	3,188,562.68	84,175.74	-	-	3,272,738.42
368.4 - Submersible or Padmt Type	360,874.22	13,190.77	-	-	374,064.99
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,560,956.86	34,572.18	-	-	1,595,529.04
371.4 - Area Lighting Fixtures	61,890.43	1,012.66	-	-	62,903.09
373.2 - Street Lighting & Sig Sys	753,932.61	36,052.09	-	-	789,984.70
391.6 - Comp Equip	(4,419.97)	586.98	-	-	(3,832.99)
<b>Total Reserve</b>	<b>38,125,150.65</b>	<b>1,250,810.69</b>	<b>25,592.88</b>	<b>-</b>	<b>39,401,554.22</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

**Rate Base and Depreciation Expense**

<b>From Date:</b>	<b>5/1/2022</b>
<b>To Date</b>	<b>5/31/2022</b>
Gross Plant Total	\$650,218,762.46
Gross Reserve Total	40,398,654.58
Rate Base	<b>609,820,107.88</b>
Total Depreciation Expense MTD	<b>1,245,738.39</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	476,857.52	(6,606.76)	-	-	-	-	470,250.76
361.0 - Structures and Improvements	8,521,592.12	-	-	-	-	-	8,521,592.12
362.0 - Station Equipment	109,138,586.46	744,372.99	-	-	-	-	109,882,959.45
364.2 - Towers and Fixtures	2,257,717.61	129,471.74	-	-	-	-	2,387,189.35
364.4 - Poles and Fixtures	121,931,553.70	1,296,196.40	(15,365.88)	-	-	-	123,212,384.22
364.8 - Clearing Land and Rights	255,318.73	(4,959.83)	-	-	-	-	250,358.90
365.0 - Overhead Conductors, Device	222,405,010.06	327,425.68	(230,579.95)	-	-	-	222,501,855.79
366.0 - Underground Conduit	23,562,404.84	153,681.75	-	-	-	-	23,716,086.59
367.0 - Undergrnd Conductors, Device	86,371,677.03	6,337,137.34	(2,692.20)	-	-	-	92,706,122.17
368.2 - Overhead Type Transformers	28,637,036.72	118,783.81	-	-	-	-	28,755,820.53
368.4 - Submersible or Padmt Type	7,597,820.33	6,544.61	-	-	-	-	7,604,364.94
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	17,793,525.09	(418,408.63)	-	-	-	-	17,375,116.46
371.4 - Area Lighting Fixtures	280,337.91	(4,959.83)	-	-	-	-	275,378.08
373.2 - Street Lighting & Sig Sys	11,220,300.92	92,434.45	-	-	-	-	11,312,735.37
391.6 - Comp Equip	70,437.50	-	-	-	-	-	70,437.50
<b>Total Assets</b>	<b>641,696,286.77</b>	<b>8,771,113.72</b>	<b>(248,638.03)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>650,218,762.46</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	32,013.64	669.78	-	-	32,683.42
361.0 - Structures and Improvements	341,681.06	12,834.25	-	-	354,515.31
362.0 - Station Equipment	6,379,356.17	206,993.85	-	-	6,586,350.02
364.2 - Towers and Fixtures	89,252.74	4,053.52	-	-	93,306.26
364.4 - Poles and Fixtures	8,054,040.47	234,833.40	(15,365.88)	-	8,273,507.99
364.8 - Clearing Land and Rights	25,374.72	388.72	-	-	25,763.44
365.0 - Overhead Conductors, Device	12,463,361.90	416,704.52	(230,579.95)	-	12,649,486.47
366.0 - Underground Conduit	1,139,975.87	38,445.63	-	-	1,178,421.50
367.0 - Undergrnd Conductors, Device	4,785,697.67	175,190.23	(2,692.20)	-	4,958,195.70
368.2 - Overhead Type Transformers	3,272,738.42	70,334.37	-	-	3,343,072.79
368.4 - Submersible or Padmt Type	374,064.99	13,196.34	-	-	387,261.33
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,595,529.04	34,008.44	-	-	1,629,537.48
371.4 - Area Lighting Fixtures	62,903.09	979.14	-	-	63,882.23
373.2 - Street Lighting & Sig Sys	789,984.70	35,932.24	-	-	825,916.94
391.6 - Comp Equip	(3,832.99)	1,173.96	-	-	(2,659.03)
<b>Total Reserve</b>	<b>39,401,554.22</b>	<b>1,245,738.39</b>	<b>(248,638.03)</b>	<b>-</b>	<b>40,398,654.58</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: June 20, 2022

EFFECTIVE: July 1, 2022

**STEPHANIE R. RAYMOND, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of negative 0.01% was revised to 0.00% for the period July 1, 2022 through September 30, 2022.

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Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Sixth Twenty-Sixth
Competitive Enhancement Rider -----	19Z.15	Eleventh
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Thirty-Ninth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Twelfth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Fourth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Third Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Fourth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Ninety-Eighth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Ninety-Fourth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

## DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (I) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period July 1, 2022 through September 30, 2022.

### GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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