

Columbia Gas of Pennsylvania, Inc.
2015 General Rate Case
Docket No. R-2015-2468056
Standard Data Request
GASRR No. 01-23
Volume 1 of 2

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see GAS-RR-001 Attachment A for the Balance Sheet and Income Statements for the months December, 2013 through November, 2014.

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of December 31, 2013
For Internal Use Only

	December 2013	December 2012	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,432,909,187.33	1,272,900,117.85	160,009,069.48	12.57%
Accum Prov - Amort and Depr	(328,623,701.85)	(312,155,074.39)	(16,468,627.46)	5.28%
Net Utility Plant	1,104,285,485.48	960,745,043.46	143,540,442.02	14.94%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,105,017,357.73	961,476,915.71	143,540,442.02	14.93%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,606,369.13	17,253,840.31	352,528.82	2.04%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,614,715.62	17,262,186.80	352,528.82	2.04%
Current and Accrued Assets				
Cash	1,856,421.39	2,950,989.39	(1,094,568.00)	-37.09%
Special Deposits	-	-	-	0.00%
Working Funds	3,350.00	3,350.00	-	0.00%
Temp Cash Investments	150,855.00	2,630,168.00	(2,479,313.00)	-94.26%
Notes Receivable	(68.00)	(62.00)	(6.00)	9.68%
Customer Accounts Receivable	(1.22)	(4.50)	3.28	-72.89%
Other Accounts Receivable	(38.65)	64.60	(103.25)	-159.83%
Accum Prov Uncollectible - Cr	(18.98)	(19.69)	0.71	-3.61%
NR from Associated Cos	50,121,307.00	49,130,263.00	991,044.00	2.02%
AR from Associated Cos	146,287.22	6,071,557.02	(5,925,269.80)	-97.59%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	616,344.95	692,776.68	(76,431.73)	-11.03%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	87,496,543.99	73,121,872.32	14,374,671.67	19.66%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	2,341,910.47	2,369,007.01	(27,096.54)	-1.14%
Interest & Dividends Rec	83.00	82.00	1.00	1.22%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	20.24	17.26	2.98	17.27%
Misc Current & Accrued Assets	253,538.63	231,116.26	22,422.37	9.70%
Derivative Instrument Assets	278,170.00	128,900.00	149,270.00	115.80%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	143,264,705.04	137,330,077.35	5,934,627.69	4.32%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of December 31, 2013
For Internal Use Only

	December 2013	December 2012	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	270,993,929.01	283,531,849.30	(12,537,920.29)	-4.42%
Preliminary Surveys	2,739,364.30	2,214,633.51	524,730.79	23.69%
Clearing Accounts	-	-	-	0.00%
Miscellaneous Deferred Debits	7,219,475.64	5,349,886.26	1,869,589.38	34.95%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Recquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	69,803,829.24	49,599,044.00	20,204,785.24	40.74%
Unrecovered Purchase Gas Costs	2,401,105.28	14,104,440.57	(11,703,335.29)	-82.98%
Total Deferred Debits	353,157,703.47	354,799,853.64	(1,642,150.17)	-0.46%
Total Assets and Other Debits	1,619,054,481.86	1,470,869,033.50	148,185,448.36	10.07%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of December 31, 2013
For Internal Use Only

	December 2013	December 2012	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,679,577.00	7,399.00	0.10%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	365,599,692.57	326,892,309.61	38,707,382.96	11.84%
Retained Earnings - Current Year	56,452,353.97	46,707,382.96	9,744,971.01	20.86%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	474,866,822.54	426,407,069.57	48,459,752.97	11.36%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	356,390,000.00	55,000,000.00	15.43%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	356,390,000.00	55,000,000.00	15.43%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	33,220,100.99	28,637,936.17	4,582,164.82	16.00%
NP to Associated Cos	-	22,000,000.00	(22,000,000.00)	-100.00%
AP to Associated Cos	55,401,474.33	12,204,113.63	43,197,360.70	353.96%
Customer Deposits	3,334,765.00	2,955,421.00	379,344.00	12.84%
Taxes Accrued	2,276,076.73	1,401,073.90	875,002.83	62.45%
Interest Accrued	328,454.44	350,196.17	(21,741.73)	-6.21%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	505,780.24	341,059.63	164,720.61	48.30%
Misc Current & Accrued Liab	66,303,723.32	68,338,932.21	(2,035,208.89)	-2.98%
Obligation Cap Lease - Current	48,732.57	63,425.57	(14,693.00)	-23.17%
Derivative Liability	367,390.00	2,183,290.00	(1,815,900.00)	-83.17%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	161,786,497.62	138,475,448.28	23,311,049.34	16.83%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,177,034.16	2,259,380.77	(82,346.61)	-3.64%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injunes & Damage	83,669.00	234,321.27	(150,652.27)	-64.29%
Accum Prov - Pension & Benefit	(793,005.00)	28,097,802.00	(28,890,807.00)	-102.62%
Accum Misc Operating Provision	987,534.00	794,431.00	193,103.00	24.31%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	2,455,232.16	31,385,935.04	(28,930,702.88)	-92.18%
Deferred Credits				
Customer Adv. for Construction	7,074,911.20	5,527,818.61	1,547,092.59	27.99%
Acc Defd Investment Tax Credit	3,542,824.00	3,903,064.00	(360,240.00)	-9.23%
Other Deferred Credits	9,148,344.63	9,321,931.27	(173,586.64)	-1.86%
Other Regulatory Liabilities	62,988,360.36	69,403,837.73	(6,415,477.37)	-9.24%
Accum Defer Inc Tax - Oth Prop	473,482,486.43	415,047,267.00	58,435,219.43	14.08%
Accum Defer Inc Tax - Other	12,319,002.92	15,006,662.00	(2,687,659.08)	-17.91%
Total Deferred Credits	568,555,929.54	518,210,580.61	50,345,348.93	9.72%
Total Capitalization & Liabilities	1,619,054,481.66	1,470,869,033.50	148,185,448.36	10.07%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended December 31, 2013
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	38,957,812.76	18,593,903.94	266,930,915.83
Gas Comm & Indust Revenues	12,477,384.35	6,589,778.01	83,992,443.85
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	51,435,197.11	25,183,681.95	350,923,359.68
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	77,942.35	28,775.81	1,150,121.98
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	77,942.35	28,775.81	1,150,121.98
Misc Service Revenues - Gas	14,585.07	(2,870.06)	182,635.47
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	14,585.07	(2,870.06)	182,635.47
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	15,432,627.36	3,171,246.88	112,922,465.48
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,565.00	463.00	153,550.00
Other Gas Revenues	9,529,348.63	(5,928,086.11)	46,979,705.29
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	25,068,068.41	(2,730,470.48)	161,388,478.22
Total Operating Revenues	76,503,265.52	22,453,211.47	512,311,837.90

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	35,579,320.65	10,450,741.35	246,517,683.45
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	40,400.87	6,817.26	409,278.24
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended December 31, 2013
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	1,508,282.01	(1,070,155.98)	25,681,592.29
Customer Accounts - Oper	3,442,692.24	1,786,303.12	26,218,654.39
Cust Serv & Info Exp - Oper	999,519.09	544,177.81	6,695,442.16
Sales Expenses - Oper	62,539.00	(1,270.06)	685,042.30
Admin & General Exp - Oper	8,098,001.37	2,783,489.73	52,986,882.05
Total Operation Expenses	49,730,755.23	14,500,103.23	359,194,574.88
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	453.20	453.20	41,355.79
Transmission Exp - Maint	539,918.15	761,709.10	4,990,296.56
Distribution Exp - Maint	(135,054.19)	(1,615,081.69)	15,421,703.04
Maintenance Gen and Admin	-	-	-
Total Maintenance Expenses	405,317.16	(852,919.39)	20,453,355.39
Depreciation Expense	3,012,733.34	26,786.58	33,410,807.50
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	252,514.13	(11,220.49)	3,080,905.03
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	313,152.40	(71,838.83)	3,436,772.92
Income Taxes - State	1,199,994.89	3,097,071.67	1,300,530.63
Income Taxes - Federal	3,350,100.64	7,448,922.02	5,379,239.83
Total Utilities Current Fed State	4,550,095.53	10,545,993.69	6,679,770.46
Deferred Income Taxes	7,711,448.42	(8,102,151.98)	86,558,516.61
Prov Deferred Inc Tax - Cr	(4,680,418.12)	2,369,615.45	(77,595,748.85)
Investment Tax Credit Adj	(30,020.00)	-	(360,240.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	61,265,578.09	18,404,368.26	434,858,713.94
Net Utility Operating Income(Loss)	15,237,687.43	4,048,843.21	77,453,123.96
Other Income & Deductions			
Revenues from Merchandising	2,195.00	(3,530.00)	35,944.00
Costs and Exp Merch Job	(5,733.12)	8,491.38	(80,345.25)
NonUtility Revenues	22,559.33	(41,023.16)	(1,064,910.16)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	48,736.92	799.66	345,129.82
Interest and Dividend Income	731.85	(1,196.55)	511,055.67
Allow for Other FUDC	82,962.25	82,646.40	749,201.06
Misc Nonoperating Income	332,066.80	194,826.13	2,969,349.08
Gain Disposition of Property	-	-	-
Total Other Income	483,519.03	241,013.86	3,465,424.22
Loss on Disposal of Property	183.45	183.45	183.45
Misc Amortization	-	-	-
Other Inc Exp Donations	9,900.00	(14,850.00)	432,630.96

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended December 31, 2013
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	221,275.00	221,275.00	239,709.65
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	9,325.99	7,611.49	60,825.61
Total Other Income Deductions	240,684.44	214,219.94	733,349.67
NonUtility Taxes	-	-	-
Income Taxes - Federal	154,095.59	98,509.55	666,620.58
Income Taxes - State	48,864.89	31,238.14	331,672.79
Total Income Taxes Federal Other	202,960.48	129,747.69	998,293.37
Other Deferred Income Taxes	-	-	1,245,626.75
Prov Defer Inc Tax - Oth - Cr	-	-	(927,367.60)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	202,960.48	129,747.69	1,316,552.52
Total Other Income (Deductions)	39,874.11	(102,953.77)	1,415,522.03
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,923,749.09	55,805.92	21,986,308.96
Other Interest Expense	(149,802.28)	17,594.14	843,248.27
AFUDIC PISCC	(45,484.63)	(29,938.06)	(413,265.21)
Total Interest Charges	1,728,462.18	43,462.00	22,416,292.02
Income from Continuing Operations Before Tax	13,549,099.36	3,902,427.44	56,452,353.97
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	13,549,099.36	3,902,427.44	56,452,353.97

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	January 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,442,000,717.24	1,432,909,187.33	9,091,529.91	0.63%
Accum Prov - Amort and Depr	(331,014,774.24)	(328,623,701.85)	(2,391,072.39)	0.73%
Net Utility Plant	1,110,985,943.00	1,104,285,485.48	6,700,457.52	0.61%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,111,717,815.25	1,105,017,357.73	6,700,457.52	0.61%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,704,516.28	17,606,369.13	98,147.15	0.56%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,712,862.77	17,614,715.62	98,147.15	0.56%
Current and Accrued Assets				
Cash	2,152,019.97	1,856,421.39	295,598.58	15.92%
Special Deposits	-	-	-	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	40,165.35	150,855.00	(110,689.65)	-73.37%
Notes Receivable	(67.00)	(68.00)	1.00	-1.47%
Customer Accounts Receivable	(2.54)	(1.22)	(1.32)	108.20%
Other Accounts Receivable	(37.60)	(38.65)	1.05	-2.72%
Accum Prov Uncollectible - Cr	(19.10)	(18.98)	(0.12)	0.63%
NR from Associated Cos	41,303,224.00	50,121,307.00	(8,818,083.00)	-17.59%
AR from Associated Cos	21,464,272.55	146,287.22	21,317,985.33	14572.69%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	615,502.60	616,344.95	(842.35)	-0.14%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	60,720,679.01	87,496,543.99	(26,775,864.98)	-30.60%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	1,964,412.71	2,341,910.47	(377,497.76)	-16.12%
Interest & Dividends Rec	83.00	83.00	-	0.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	21.33	20.24	1.09	5.39%
Misc Current & Accrued Assets	749,313.27	253,538.63	495,774.64	195.54%
Derivative Instrument Assets	968,100.00	278,170.00	689,930.00	248.02%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	129,980,717.55	143,264,705.04	(13,283,987.49)	-9.27%

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	January 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	262,000,210.22	270,993,929.01	(8,993,718.79)	-3.32%
Preliminary Surveys	2,972,530.21	2,739,364.30	233,165.91	8.51%
Clearing Accounts	(285,299.07)	-	(285,299.07)	0.00%
Miscellaneous Deferred Debits	7,291,647.32	7,219,475.64	72,171.68	1.00%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Recquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	68,014,250.54	69,803,829.24	(1,789,578.70)	-2.56%
Unrecovered Purchase Gas Costs	(1,669,279.62)	2,401,105.28	(4,070,384.90)	-169.52%
Total Deferred Debits	338,324,059.60	353,157,703.47	(14,833,643.87)	-4.20%
Total Assets and Other Debits	1,597,735,455.17	1,619,054,481.86	(21,319,026.69)	-1.32%

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	January 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	20,465,668.74	56,452,353.97	(35,986,685.23)	-63.75%
Unappropriated Sub Earning	-	-	-	0.00%
Required Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	495,332,491.28	474,866,822.54	20,465,668.74	4.31%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	48,532,097.80	33,220,100.99	15,311,996.81	46.09%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	14,827,787.92	55,401,474.33	(40,573,686.41)	-73.24%
Customer Deposits	3,225,470.00	3,334,765.00	(109,295.00)	-3.28%
Taxes Accrued	15,190,838.83	2,276,076.73	12,914,762.10	567.41%
Interest Accrued	286,171.70	328,454.44	(42,282.74)	-12.87%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	743,300.94	505,780.24	237,520.70	46.96%
Misc Current & Accrued Liab	41,192,672.95	66,303,723.32	(25,111,050.37)	-37.87%
Obligation Cap Lease - Current	40,893.81	48,732.57	(7,838.76)	-16.09%
Derivative Liability	360.00	367,390.00	(367,030.00)	-99.90%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	124,039,593.95	161,786,497.62	(37,746,903.67)	-23.33%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,173,371.39	2,177,034.16	(3,662.77)	-0.17%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	65,881.00	83,669.00	(17,788.00)	-21.26%
Accum Prov - Pension & Benefit	(1,138,017.31)	(793,005.00)	(345,012.31)	43.51%
Accum Misc Operating Provision	987,534.00	987,534.00	-	0.00%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	2,088,769.08	2,455,232.16	(366,463.08)	-14.93%
Deferred Credits				
Customer Adv. for Construction	7,058,975.09	7,074,911.20	(15,936.11)	-0.23%
Acc Defd Investment Tax Credit	3,512,804.00	3,542,824.00	(30,020.00)	-0.85%
Other Deferred Credits	9,158,779.55	9,148,344.63	10,434.92	0.11%
Other Regulatory Liabilities	65,624,663.95	62,988,360.36	2,636,303.59	4.19%
Accum Defer Inc Tax - Oth Prop	468,225,764.84	473,482,486.43	(5,256,721.59)	-1.11%
Accum Defer Inc Tax - Other	11,303,613.43	12,319,002.92	(1,015,389.49)	-8.24%
Total Deferred Credits	564,884,600.86	568,555,929.54	(3,671,328.68)	-0.65%
Total Capitalization & Liabilities	1,597,735,455.17	1,619,054,481.86	(21,319,026.69)	-1.32%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended January 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	53,418,021.49	14,460,208.73	53,418,021.49
Gas Comm & Indust Revenues	17,446,306.55	4,968,922.20	17,446,306.55
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	70,864,328.04	19,429,130.93	70,864,328.04
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	134,590.37	56,648.02	134,590.37
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	134,590.37	56,648.02	134,590.37
Misc Service Revenues - Gas	505.92	(14,079.15)	505.92
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	505.92	(14,079.15)	505.92
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	20,556,632.33	5,124,004.97	20,556,632.33
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	333.00	(13,232.00)	333.00
Other Gas Revenues	8,494,844.12	(1,034,504.51)	8,494,844.12
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	29,186,905.74	4,118,837.33	29,186,905.74
Total Operating Revenues	100,051,233.78	23,547,968.26	100,051,233.78

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	48,717,221.44	13,137,900.79	48,717,221.44
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	124,393.16	83,992.29	124,393.16
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended January 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,954,415.33	1,446,133.32	2,954,415.33
Customer Accounts - Oper	4,268,379.06	825,686.82	4,268,379.06
Cust Serv & Info Exp - Oper	1,187,386.67	187,867.58	1,187,386.67
Sales Expenses - Oper	53,605.55	(8,933.45)	53,605.55
Admin & General Exp - Oper	4,870,553.50	(3,227,447.87)	4,870,553.50
Total Operation Expenses	62,175,954.71	12,445,199.48	62,175,954.71
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	3,721.11	3,267.91	3,721.11
Transmission Exp - Maint	365,767.74	(174,150.41)	365,767.74
Distribution Exp - Maint	1,083,676.24	1,218,730.43	1,083,676.24
Maintenance Gen and Admin	-	-	-
Total Maintenance Expenses	1,453,165.09	1,047,847.93	1,453,165.09
Depreciation Expense	3,007,052.96	(5,680.38)	3,007,052.96
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	258,556.48	6,042.35	258,556.48
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	284,989.72	(28,162.68)	284,989.72
Income Taxes - State	2,280,808.81	1,080,813.92	2,280,808.81
Income Taxes - Federal	9,333,308.32	5,983,207.68	9,333,308.32
Total Utilities Current Fed State	11,614,117.13	7,064,021.60	11,614,117.13
Deferred Income Taxes	8,534,009.04	822,560.62	8,534,009.04
Prov Deferred Inc Tax - Cr	(8,126,218.69)	(3,445,800.57)	(8,126,218.69)
Investment Tax Credit Adj	(30,020.00)	-	(30,020.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	79,171,606.44	17,906,028.35	79,171,606.44
Net Utility Operating Income(Loss)	20,879,627.34	5,641,939.91	20,879,627.34

Other Income & Deductions

Revenues from Merchandising	1,640.00	(555.00)	1,640.00
Costs and Exp Merch Job	(6,206.92)	(473.80)	(6,206.92)
NonUtility Revenues	(233,109.45)	(255,668.78)	(233,109.45)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	98,147.15	49,410.23	98,147.15
Interest and Dividend Income	2,959.06	2,227.21	2,959.06
Allow for Other FUDC	85,883.40	2,921.15	85,883.40
Misc Nonoperating Income	2,418,529.49	2,086,462.60	2,418,529.49
Gain Disposition of Property	-	-	-
Total Other Income	2,367,842.73	1,884,323.70	2,367,842.73
Loss on Disposal of Property	1,400.25	1,216.80	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	220,400.00	210,500.00	220,400.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended January 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	(114,675.00)	(335,950.00)	(114,675.00)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(9,325.99)	-
Total Other Income Deductions	107,125.25	(133,559.19)	107,125.25
NonUtility Taxes	-	-	-
Income Taxes - Federal	685,226.33	531,130.74	685,226.33
Income Taxes - State	217,290.49	168,425.60	217,290.49
Total Income Taxes Federal Other	902,516.82	699,556.34	902,516.82
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	902,516.82	699,556.34	902,516.82
Total Other Income (Deductions)	1,358,200.66	1,318,326.55	1,358,200.66
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,965,000.98	41,251.89	1,965,000.98
Other Interest Expense	(146,774.14)	3,028.14	(146,774.14)
AFUDIC PISCC	(46,067.58)	(582.95)	(46,067.58)
Total Interest Charges	1,772,159.26	43,697.08	1,772,159.26
Income from Continuing Operations Before Tax	20,465,668.74	6,916,569.38	20,465,668.74
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	20,465,668.74	6,916,569.38	20,465,668.74

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of February 28, 2014
For Internal Use Only

	February 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,451,401,928.25	1,432,909,187.33	18,492,740.92	1.29%
Accum Prov - Amort and Depr	(333,180,532.89)	(328,623,701.85)	(4,556,831.04)	1.39%
Net Utility Plant	1,118,221,395.36	1,104,285,485.48	13,935,909.88	1.26%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,118,953,267.61	1,105,017,357.73	13,935,909.88	1.26%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,798,661.02	17,606,369.13	192,291.89	1.09%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,807,007.51	17,614,715.62	192,291.89	1.09%
Current and Accrued Assets				
Cash	4,370,947.62	1,856,421.39	2,514,526.23	135.45%
Special Deposits	-	-	-	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	306,093.34	150,855.00	155,238.34	102.91%
Notes Receivable	(67.00)	(68.00)	1.00	-1.47%
Customer Accounts Receivable	(3.28)	(1.22)	(2.06)	168.85%
Other Accounts Receivable	(37.03)	(38.65)	1.62	-4.19%
Accum Prov Uncollectible - Cr	(17.94)	(18.98)	1.04	-5.48%
NR from Associated Cos	43,915,760.00	50,121,307.00	(6,205,547.00)	-12.38%
AR from Associated Cos	43,183,243.68	146,287.22	43,036,956.46	29419.49%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	613,705.82	616,344.95	(2,639.13)	-0.43%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	39,117,757.81	87,496,543.99	(48,378,786.18)	-55.29%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	2,192,092.74	2,341,910.47	(149,817.73)	-6.40%
Interest & Dividends Rec	83.00	83.00	-	0.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	22.53	20.24	2.29	11.31%
Misc Current & Accrued Assets	746,086.49	253,538.63	492,547.86	194.27%
Derivative Instrument Assets	847,540.00	278,170.00	569,370.00	204.68%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	135,296,257.78	143,264,705.04	(7,968,447.26)	-5.56%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of February 28, 2014
For Internal Use Only

	February 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	263,391,464.48	270,993,929.01	(7,602,464.53)	-2.81%
Preliminary Surveys	3,115,705.58	2,739,364.30	376,341.28	13.74%
Clearing Accounts	(458,171.10)	-	(458,171.10)	0.00%
Miscellaneous Deferred Debits	7,347,935.12	7,219,475.64	128,459.48	1.78%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	66,554,307.04	69,803,829.24	(3,249,522.20)	-4.66%
Unrecovered Purchase Gas Costs	(3,648,255.95)	2,401,105.28	(6,049,361.23)	-251.94%
Total Deferred Debits	336,302,985.17	353,157,703.47	(16,854,718.30)	-4.77%
Total Assets and Other Debits	1,608,359,518.07	1,619,054,481.86	(10,694,963.79)	-0.66%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of February 28, 2014
For Internal Use Only

	February 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	37,325,172.15	56,452,353.97	(19,127,181.82)	-33.88%
Unappropriated Undistributed Sub Earning	-	-	-	0.00%
Required Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	512,191,994.69	474,866,822.54	37,325,172.15	7.86%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	52,621,926.46	33,220,100.99	19,401,825.47	58.40%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	17,278,180.48	55,401,474.33	(38,123,293.85)	-68.81%
Customer Deposits	3,010,344.00	3,334,765.00	(324,421.00)	-9.73%
Taxes Accrued	22,708,359.66	2,276,076.73	20,432,282.93	897.70%
Interest Accrued	282,929.99	328,454.44	(45,524.45)	-13.86%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	834,375.93	505,780.24	328,595.69	64.97%
Misc Current & Accrued Liab	20,360,392.72	66,303,723.32	(45,943,330.60)	-69.29%
Obligation Cap Lease - Current	41,441.73	48,732.57	(7,290.84)	-14.96%
Derivative Liability	-	367,390.00	(367,390.00)	-100.00%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	117,137,950.97	161,786,497.62	(44,648,546.65)	-27.60%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,169,659.54	2,177,034.16	(7,374.62)	-0.34%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	79,402.00	83,669.00	(4,267.00)	-5.10%
Accum Prov - Pension & Benefit	(1,459,711.96)	(793,005.00)	(666,706.96)	84.07%
Accum Misc Operating Provision	987,534.00	987,534.00	-	0.00%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	1,776,883.58	2,455,232.16	(678,348.58)	-27.63%
Deferred Credits				
Customer Adv. for Construction	7,098,905.46	7,074,911.20	23,994.26	0.34%
Acc Defd Investment Tax Credit	3,482,784.00	3,542,824.00	(60,040.00)	-1.69%
Other Deferred Credits	9,190,746.08	9,148,344.63	42,401.45	0.46%
Other Regulatory Liabilities	63,816,102.65	62,988,360.36	827,742.29	1.31%
Accum Defer Inc Tax - Oth Prop	470,469,122.62	473,482,486.43	(3,013,363.81)	-0.64%
Accum Defer Inc Tax - Other	11,805,028.02	12,319,002.92	(513,974.90)	-4.17%
Total Deferred Credits	565,862,688.83	568,555,929.54	(2,693,240.71)	-0.47%
Total Capitalization & Liabilities	1,608,359,518.07	1,619,054,481.86	(10,694,963.79)	-0.66%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended February 28, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	55,867,960.75	2,449,939.26	109,285,982.24
Gas Comm & Indust Revenues	18,986,029.57	1,539,723.02	36,432,336.12
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	74,853,990.32	3,989,662.28	145,718,318.36
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	190,835.88	56,245.51	325,426.25
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	190,835.88	56,245.51	325,426.25
Misc Service Revenues - Gas	3,534.35	3,028.43	4,040.27
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	3,534.35	3,028.43	4,040.27
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	18,666,645.43	(1,889,986.90)	39,223,277.76
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,837.00	12,504.00	13,170.00
Other Gas Revenues	(2,651,966.84)	(11,146,810.96)	5,842,877.28
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	16,221,885.82	(12,965,019.92)	45,408,791.56
Total Operating Revenues	91,075,876.14	(8,975,357.64)	191,127,109.92

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	44,609,063.47	(4,108,157.97)	93,326,284.91
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	50,616.50	(73,776.66)	175,009.66
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended February 28, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,405,493.21	(548,922.12)	5,359,908.54
Customer Accounts - Oper	4,844,531.44	576,152.38	9,112,910.50
Cust Serv & Info Exp - Oper	1,363,459.31	176,072.64	2,550,845.98
Sales Expenses - Oper	46,253.35	(7,352.20)	99,858.90
Admin & General Exp - Oper	3,979,445.64	(891,107.86)	8,849,999.14
Total Operation Expenses	57,298,862.92	(4,877,091.79)	119,474,817.63
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	-	(3,721.11)	3,721.11
Transmission Exp - Maint	508,957.30	143,189.56	874,725.04
Distribution Exp - Maint	1,351,096.98	267,420.74	2,434,773.22
Maintenance Gen and Admin	-	-	-
Total Maintenance Expenses	1,860,054.28	406,889.19	3,313,219.37
Depreciation Expense	3,011,461.54	4,408.58	6,018,514.50
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	255,614.05	(2,942.43)	514,170.53
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	300,447.68	15,457.96	585,437.40
Income Taxes - State	1,528,259.31	(752,549.50)	3,809,068.12
Income Taxes - Federal	5,905,026.29	(3,428,282.03)	15,238,334.61
Total Utilities Current Fed State	7,433,285.60	(4,180,831.53)	19,047,402.73
Deferred Income Taxes	3,987,961.04	(4,546,048.00)	12,521,970.08
Prov Deferred Inc Tax - Cr	(1,233,405.26)	6,892,813.43	(9,359,623.95)
Investment Tax Credit Adj	(30,020.00)	-	(60,040.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	72,884,261.85	(6,287,344.59)	152,055,868.29
Net Utility Operating Income(Loss)	18,191,614.29	(2,688,013.05)	39,071,241.63
Other Income & Deductions			
Revenues from Merchandising	1,080.00	(560.00)	2,720.00
Costs and Exp Merch Job	(4,292.95)	1,913.97	(10,499.87)
NonUtility Revenues	(234,994.09)	(1,884.64)	(468,103.54)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	94,144.74	(4,002.41)	192,291.89
Interest and Dividend Income	373,992.98	371,033.92	376,952.04
Allow for Other FUDC	80,574.08	(5,309.32)	166,457.48
Misc Nonoperating Income	455,154.49	(1,963,375.00)	2,873,683.98
Gain Disposition of Property	-	-	-
Total Other Income	765,659.25	(1,602,183.48)	3,133,501.98
Loss on Disposal of Property	-	(1,400.25)	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	21,393.00	(199,007.00)	241,793.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended February 28, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	114,675.00	(114,675.00)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	6,325.34	6,325.34	6,325.34
Total Other Income Deductions	27,718.34	(79,406.91)	134,843.59
NonUtility Taxes	-	-	-
Income Taxes - Federal	206,754.63	(478,471.70)	891,980.96
Income Taxes - State	65,563.47	(151,727.02)	282,853.96
Total Income Taxes Federal Other	272,318.10	(630,198.72)	1,174,834.92
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	272,318.10	(630,198.72)	1,174,834.92
Total Other Income (Deductions)	465,622.81	(892,577.85)	1,823,823.47
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,759,983.44	(205,017.54)	3,724,984.42
Other Interest Expense	81,892.54	228,666.68	(64,881.60)
AFUDIC PISCC	(44,142.29)	1,925.29	(90,209.87)
Total Interest Charges	1,797,733.69	25,574.43	3,569,892.95
Income from Continuing Operations Before Tax	16,859,503.41	(3,606,165.33)	37,325,172.15
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	16,859,503.41	(3,606,165.33)	37,325,172.15

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of March 31, 2014
For Internal Use Only

	March 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,465,591,096.74	1,432,909,187.33	32,681,909.41	2.28%
Accum Prov - Amort and Depr	(335,543,920.48)	(328,623,701.85)	(6,920,218.63)	2.11%
Net Utility Plant	1,130,047,176.26	1,104,285,485.48	25,761,690.78	2.33%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,130,779,048.51	1,105,017,357.73	25,761,690.78	2.33%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,862,332.89	17,606,369.13	255,963.76	1.45%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,870,679.38	17,614,715.62	255,963.76	1.45%
Current and Accrued Assets				
Cash	3,054,616.13	1,856,421.39	1,198,194.74	64.54%
Special Deposits	-	-	-	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	139,292.43	150,855.00	(11,562.57)	-7.66%
Notes Receivable	(66.00)	(68.00)	2.00	-2.94%
Customer Accounts Receivable	(4.29)	(1.22)	(3.07)	251.64%
Other Accounts Receivable	19,424.86	(38.65)	19,463.51	-50358.37%
Accum Prov Uncollectible - Cr	(18.18)	(18.98)	0.80	-4.21%
NR from Associated Cos	29,241,962.00	50,121,307.00	(20,879,345.00)	-41.66%
AR from Associated Cos	58,252,292.09	146,287.22	58,106,004.87	39720.49%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	603,260.86	616,344.95	(13,084.09)	-2.12%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	24,930,011.04	87,496,543.99	(62,566,532.95)	-71.51%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	1,657,554.65	2,341,910.47	(684,355.82)	-29.22%
Interest & Dividends Rec	83.00	83.00	-	0.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	23.00	20.24	2.76	13.64%
Misc Current & Accrued Assets	5,778,596.82	253,538.63	5,525,058.19	2179.18%
Derivative Instrument Assets	587,580.00	278,170.00	309,410.00	111.23%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	124,267,658.41	143,264,705.04	(18,997,046.63)	-13.26%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of March 31, 2014
For Internal Use Only

	March 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	264,478,674.70	270,993,929.01	(6,515,254.31)	-2.40%
Preliminary Surveys	3,018,832.37	2,739,364.30	279,468.07	10.20%
Clearing Accounts	(256,507.13)	-	(256,507.13)	0.00%
Miscellaneous Deferred Debits	7,341,767.99	7,219,475.64	122,292.35	1.69%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	65,554,498.27	69,803,829.24	(4,249,330.97)	-6.09%
Unrecovered Purchase Gas Costs	(9,891,759.78)	2,401,105.28	(12,292,865.06)	-511.97%
Total Deferred Debits	330,245,506.42	353,157,703.47	(22,912,197.05)	-6.49%
Total Assets and Other Debits	1,603,162,892.72	1,619,054,481.86	(15,891,589.14)	-0.98%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of March 31, 2014
For Internal Use Only

	March 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	49,370,816.76	56,452,353.97	(7,081,537.21)	-12.54%
Unappropriat Distrib Sub Earning	-	-	-	0.00%
Reacquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	524,237,639.30	474,866,822.54	49,370,816.76	10.40%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	41,502,384.21	33,220,100.99	8,282,283.22	24.93%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	19,028,881.87	55,401,474.33	(36,372,592.46)	-65.65%
Customer Deposits	3,093,132.68	3,334,765.00	(241,632.32)	-7.25%
Taxes Accrued	21,876,925.13	2,276,076.73	19,600,848.40	861.17%
Interest Accrued	294,446.31	328,454.44	(34,008.13)	-10.35%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	711,914.90	505,780.24	206,134.66	40.76%
Misc Current & Accrued Liab	13,322,539.67	66,303,723.32	(52,981,183.65)	-79.91%
Obligation Cap Lease - Current	41,996.99	48,732.57	(6,735.58)	-13.82%
Derivative Liability	280,974.00	367,390.00	(86,416.00)	-23.52%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	100,153,195.76	161,786,497.62	(61,633,301.86)	-38.10%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,165,897.96	2,177,034.16	(11,136.20)	-0.51%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	70,953.00	83,669.00	(12,716.00)	-15.20%
Accum Prov - Pension & Benefit	(1,598,743.73)	(793,005.00)	(805,738.73)	101.61%
Accum Misc Operating Provision	1,145,449.00	987,534.00	157,915.00	15.99%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	1,783,556.23	2,455,232.16	(671,675.93)	-27.36%
Deferred Credits				
Customer Adv for Construction	7,675,215.72	7,074,911.20	600,304.52	8.48%
Acc Defd Investment Tax Credit	3,452,764.00	3,542,824.00	(90,060.00)	-2.54%
Other Deferred Credits	9,151,543.39	9,148,344.63	3,198.76	0.03%
Other Regulatory Liabilities	60,904,220.86	62,988,360.36	(2,084,139.50)	-3.31%
Accum Defer Inc Tax - Oth Prop	472,745,815.63	473,482,486.43	(736,670.80)	-0.16%
Accum Defer Inc Tax - Other	11,668,941.83	12,319,002.92	(650,061.09)	-5.28%
Total Deferred Credits	565,598,501.43	568,555,929.54	(2,957,428.11)	-0.52%
Total Capitalization & Liabilities	1,603,162,892.72	1,619,054,481.86	(15,891,589.14)	-0.98%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended March 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	48,294,463.70	(7,573,497.05)	157,580,445.94
Gas Comm & Indust Revenues	16,282,701.31	(2,703,328.26)	52,715,037.43
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	64,577,165.01	(10,276,825.31)	210,295,483.37
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	186,641.44	(4,194.44)	512,067.69
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	186,641.44	(4,194.44)	512,067.69
Misc Service Revenues - Gas	2,132.42	(1,401.93)	6,172.69
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	2,132.42	(1,401.93)	6,172.69
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	15,885,302.38	(2,781,343.05)	55,108,580.14
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,849.00	12.00	26,019.00
Other Gas Revenues	(7,719,102.40)	(5,067,135.56)	(1,876,225.12)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	8,367,822.84	(7,854,062.98)	53,776,614.40
Total Operating Revenues	72,944,987.85	(18,130,888.29)	264,072,097.77

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	34,563,345.44	(10,045,718.03)	127,889,630.35
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	20,255.39	(30,361.11)	195,265.05
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended March 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,290,008.95	(115,484.26)	7,649,917.49
Customer Accounts - Oper	4,279,036.36	(565,495.08)	13,391,946.86
Cust Serv & Info Exp - Oper	1,208,852.59	(154,606.72)	3,759,698.57
Sales Expenses - Oper	49,336.58	3,083.23	149,195.48
Admin & General Exp - Oper	3,996,946.26	17,500.62	12,846,945.40
Total Operation Expenses	46,407,781.57	(10,891,081.35)	165,882,599.20
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	880.79	880.79	4,601.90
Transmission Exp - Maint	634,260.11	125,302.81	1,508,985.15
Distribution Exp - Maint	1,607,125.52	256,028.54	4,041,898.74
Maintenance Gen and Admin	-	-	-
Total Maintenance Expenses	2,242,266.42	382,212.14	5,555,485.79
Depreciation Expense	3,025,106.86	13,645.32	9,043,621.36
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	249,233.67	(6,380.38)	763,404.20
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	270,170.02	(30,277.66)	855,607.42
Income Taxes - State	1,068,306.44	(459,952.87)	4,877,374.56
Income Taxes - Federal	4,049,991.94	(1,855,034.35)	19,288,326.55
Total Utilities Current Fed State	5,118,298.38	(2,314,987.22)	24,165,701.11
Deferred Income Taxes	3,803,856.01	(184,105.03)	16,325,826.09
Prov Deferred Inc Tax - Cr	(1,971,901.73)	(738,496.47)	(11,331,525.68)
Investment Tax Credit Adj	(30,020.00)	-	(90,060.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	59,114,791.20	(13,769,470.65)	211,170,659.49
Net Utility Operating Income(Loss)	13,830,196.65	(4,361,417.64)	52,901,438.28
Other Income & Deductions			
Revenues from Merchandising	680.00	(400.00)	3,400.00
Costs and Exp Merch Job	(2,710.96)	1,581.99	(13,210.83)
NonUtility Revenues	(207,754.43)	27,239.66	(675,857.97)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	63,671.87	(30,472.87)	255,963.76
Interest and Dividend Income	304,052.24	(69,940.74)	681,004.28
Allow for Other FUDC	107,427.73	26,853.65	273,885.21
Misc Nonoperating Income	530,137.28	74,982.79	3,403,821.26
Gain Disposition of Property	-	-	-
Total Other Income	795,503.73	29,844.48	3,929,005.71
Loss on Disposal of Property	-	-	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	83,200.00	61,807.00	324,993.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended March 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	1,716.42	1,716.42	(112,958.58)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	(6,325.34)	6,325.34
Total Other Income Deductions	84,916.42	57,198.08	219,760.01
NonUtility Taxes	-	-	-
Income Taxes - Federal	207,737.23	982.60	1,099,718.19
Income Taxes - State	65,875.06	311.59	348,729.02
Total Income Taxes Federal Other	273,612.29	1,294.19	1,448,447.21
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	273,612.29	1,294.19	1,448,447.21
Total Other Income (Deductions)	436,975.02	(28,647.79)	2,260,798.49
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,979,709.93	219,726.49	5,704,694.35
Other Interest Expense	300,333.62	218,441.08	235,452.02
AFUDIC PISCC	(58,516.49)	(14,374.20)	(148,726.36)
Total Interest Charges	2,221,527.06	423,793.37	5,791,420.01
Income from Continuing Operations Before Tax	12,045,644.61	(4,813,858.80)	49,370,816.76
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	12,045,644.61	(4,813,858.80)	49,370,816.76

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of April 30, 2014
For Internal Use Only

	April 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,480,495,563.61	1,432,909,187.33	47,586,376.28	3.32%
Accum Prov - Amort and Depr	(337,057,166.06)	(328,623,701.85)	(8,433,464.21)	2.57%
Net Utility Plant	1,143,438,397.55	1,104,285,485.48	39,152,912.07	3.55%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,144,170,269.80	1,105,017,357.73	39,152,912.07	3.54%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,954,427.61	17,606,389.13	348,058.48	1.98%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,962,774.10	17,614,715.62	348,058.48	1.98%
Current and Accrued Assets				
Cash	2,304,315.45	1,856,421.39	447,894.06	24.13%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	98,764.34	150,855.00	(52,090.66)	-34.53%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	0.00	(1.22)	1.22	-100.00%
Other Accounts Receivable	(0.00)	(38.65)	38.65	-100.00%
Accum Prov Uncollectible - Cr	(0.00)	(18.98)	18.98	-100.00%
NR from Associated Cos	10,145,472.54	50,121,307.00	(39,975,834.46)	-79.76%
AR from Associated Cos	67,735,202.69	146,287.22	67,588,915.47	46202.68%
Fuel Stock	-	-	-	0.00%
Fuel Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	603,430.34	616,344.95	(12,914.61)	-2.10%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	36,256,948.80	87,496,543.99	(51,239,595.19)	-58.56%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	2,048,015.95	2,341,910.47	(293,894.52)	-12.55%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	10,576,492.17	253,538.63	10,322,953.54	4071.55%
Derivative Instrument Assets	1,447,490.00	278,170.00	1,169,320.00	420.36%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	131,236,682.28	143,264,705.04	(12,028,022.76)	-8.40%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of April 30, 2014
For Internal Use Only

	April 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	265,766,926.88	270,993,929.01	(5,227,002.13)	-1.93%
Preliminary Surveys	2,933,110.27	2,739,364.30	193,745.97	7.07%
Clearing Accounts	-	-	-	0.00%
Miscellaneous Deferred Debits	7,873,973.34	7,219,475.64	654,497.70	9.07%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	68,283,974.84	69,803,829.24	(1,519,854.40)	-2.18%
Unrecovered Purchase Gas Costs	(15,741,375.25)	2,401,105.28	(18,142,480.53)	-755.59%
Total Deferred Debits	329,116,610.08	353,157,703.47	(24,041,093.39)	-6.81%
Total Assets and Other Debits	1,622,486,336.26	1,619,054,481.86	3,431,854.40	0.21%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of April 30, 2014
For Internal Use Only

	April 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	54,388,278.53	56,452,353.97	(2,064,075.44)	-3.66%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	529,255,101.07	474,866,822.54	54,388,278.53	11.45%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	47,167,996.94	33,220,100.99	13,947,895.95	41.99%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	19,294,177.58	55,401,474.33	(36,107,296.75)	-65.17%
Customer Deposits	3,050,755.68	3,334,765.00	(284,009.32)	-8.52%
Taxes Accrued	23,360,847.09	2,276,076.73	21,084,770.36	926.36%
Interest Accrued	304,866.49	328,454.44	(23,587.95)	-7.18%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	376,687.82	505,780.24	(129,092.42)	-25.52%
Misc Current & Accrued Liab	16,950,183.38	66,303,723.32	(49,353,539.94)	-74.44%
Obligation Cap Lease - Current	42,559.69	48,732.57	(6,172.88)	-12.67%
Derivative Liability	282,370.00	367,390.00	(85,020.00)	-23.14%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	110,830,444.67	161,786,497.62	(50,956,052.95)	-31.50%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,162,085.98	2,177,034.16	(14,948.18)	-0.69%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	65,624.00	83,669.00	(18,045.00)	-21.57%
Accum Prov - Pension & Benefit	(1,897,048.08)	(793,005.00)	(1,104,043.08)	139.22%
Accum Misc Operating Provision	1,145,449.00	987,534.00	157,915.00	15.99%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	1,476,110.90	2,455,232.16	(979,121.26)	-39.88%
Deferred Credits				
Customer Adv. for Construction	7,698,544.33	7,074,911.20	623,633.13	8.81%
Acc Defd Investment Tax Credit	3,422,744.00	3,542,824.00	(120,080.00)	-3.39%
Other Deferred Credits	8,537,337.22	9,148,344.63	(611,007.41)	-6.68%
Other Regulatory Liabilities	60,709,312.73	62,988,360.36	(2,279,047.63)	-3.62%
Accum Defer Inc Tax - Oth Prop	475,178,772.76	473,482,486.43	1,696,286.33	0.36%
Accum Defer Inc Tax - Other	13,987,968.58	12,319,002.92	1,668,965.66	13.55%
Total Deferred Credits	569,534,679.62	568,555,929.54	978,750.08	0.17%
Total Capitalization & Liabilities	1,622,486,336.26	1,619,054,481.86	3,431,854.40	0.21%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended April 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	32,048,097.27	(16,246,366.43)	189,628,543.21
Gas Comm & Indust Revenues	10,114,589.07	(6,168,112.24)	62,829,626.50
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	42,162,686.34	(22,414,478.67)	252,458,169.71
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	179,104.19	(7,537.25)	691,171.88
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	179,104.19	(7,537.25)	691,171.88
Misc Service Revenues - Gas	11,515.77	9,383.35	17,688.46
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	11,515.77	9,383.35	17,688.46
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	10,314,726.10	(5,570,576.28)	65,423,306.24
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,837.00	(12.00)	38,856.00
Other Gas Revenues	(8,834,097.72)	(1,114,995.32)	(10,710,322.84)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	1,684,085.34	(6,683,737.50)	55,460,699.74
Total Operating Revenues	43,846,771.68	(29,098,216.17)	307,918,869.45

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	18,164,575.60	(16,398,769.84)	146,054,205.95
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	25,413.66	5,158.27	220,678.71
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended April 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,092,585.59	(197,423.36)	9,742,503.08
Customer Accounts - Oper	3,140,636.50	(1,138,399.86)	16,532,583.36
Cust Serv & Info Exp - Oper	975,195.23	(233,657.36)	4,734,893.80
Sales Expenses - Oper	43,027.22	(6,309.36)	192,222.70
Admin & General Exp - Oper	4,040,751.36	43,805.10	16,887,696.76
Total Operation Expenses	28,482,185.16	(17,925,596.41)	194,364,784.36
Maintenance Expenses			
Production Expenses - Maint	2.00	2.00	2.00
NG Stor, Term & Proc - Maint	1,414.52	533.73	6,016.42
Transmission Exp - Maint	757,168.17	122,908.06	2,266,153.32
Distribution Exp - Maint	1,880,501.41	273,375.89	5,922,400.15
Maintenance Gen and Admin	5,704.32	5,704.32	5,704.32
Total Maintenance Expenses	2,644,790.42	402,524.00	8,200,276.21
Depreciation Expense	3,049,816.36	24,709.50	12,093,437.72
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	339,429.53	90,195.86	1,102,833.73
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	220,237.58	(49,932.44)	1,075,845.00
Income Taxes - State	413,714.51	(654,591.93)	5,291,089.07
Income Taxes - Federal	1,067,991.03	(2,982,000.91)	20,356,317.58
Total Utilities Current Fed State	1,481,705.54	(3,636,592.84)	25,647,406.65
Deferred Income Taxes	9,734,854.68	5,930,998.67	26,060,680.77
Prov Deferred Inc Tax - Cr	(8,912,526.76)	(6,940,625.03)	(20,244,052.44)
Investment Tax Credit Adj	(30,020.00)	-	(120,080.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	37,010,472.51	(22,104,318.69)	248,181,132.00
Net Utility Operating Income(Loss)	6,836,299.17	(6,993,897.48)	59,737,737.45
Other Income & Deductions			
Revenues from Merchandising	920.00	240.00	4,320.00
Costs and Exp Merch Job	(2,636.18)	74.78	(15,847.01)
NonUtility Revenues	(172,578.64)	35,175.79	(848,436.61)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	90,885.91	27,214.04	346,849.67
Interest and Dividend Income	(270,208.44)	(574,260.68)	410,795.84
Allow for Other FUDC	69,304.06	(38,123.67)	343,189.27
Misc Nonoperating Income	410,051.84	(120,085.44)	3,813,873.10
Gain Disposition of Property	-	-	-
Total Other Income	125,738.55	(669,765.18)	4,054,744.26
Loss on Disposal of Property	-	-	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	6,660.00	(76,540.00)	331,653.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended April 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	(1,716.42)	(112,958.58)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	-	-	6,325.34
Total Other Income Deductions	6,660.00	(78,256.42)	226,420.01
NonUtility Taxes	-	-	-
Income Taxes - Federal	(22,768.00)	(230,505.23)	1,076,950.19
Income Taxes - State	(7,219.91)	(73,094.97)	341,509.11
Total Income Taxes Federal Other	(29,987.91)	(303,600.20)	1,418,459.30
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(29,987.91)	(303,600.20)	1,418,459.30
Total Other Income (Deductions)	149,066.46	(287,908.56)	2,409,864.95
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,955,087.42	(24,622.51)	7,659,781.77
Other Interest Expense	50,770.56	(249,563.06)	286,222.58
AFUDIC PISCC	(37,954.12)	20,562.37	(186,680.48)
Total Interest Charges	1,967,903.86	(253,623.20)	7,759,323.87
Income from Continuing Operations Before Tax	5,017,461.77	(7,028,182.84)	54,388,278.53
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	5,017,461.77	(7,028,182.84)	54,388,278.53

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of May 31, 2014
For Internal Use Only

	May 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,500,279,750.56	1,432,909,187.33	67,370,563.23	4.70%
Accum Prov - Amort and Depr	(338,920,866.65)	(328,623,701.85)	(10,297,164.80)	3.13%
Net Utility Plant	1,161,358,883.91	1,104,285,485.48	57,073,398.43	5.17%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,162,090,756.16	1,105,017,357.73	57,073,398.43	5.16%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	17,982,560.99	17,606,369.13	376,191.86	2.14%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	17,990,907.48	17,614,715.62	376,191.86	2.14%
Current and Accrued Assets				
Cash	1,312,566.51	1,856,421.39	(543,854.88)	-29.30%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	876,660.12	150,855.00	725,805.12	481.13%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.04)	(1.22)	1.18	-96.72%
Other Accounts Receivable	317,827.13	(38.65)	317,865.78	-822421.16%
Accum Prov Uncollectible - Cr	(0.19)	(18.98)	18.79	-99.00%
NR from Associated Cos	30,653,480.00	50,121,307.00	(19,467,827.00)	-38.84%
AR from Associated Cos	10,022,385.96	146,287.22	9,876,098.74	6751.17%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	626,725.66	616,344.95	10,380.71	1.68%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	58,140,075.74	87,496,543.99	(29,356,468.25)	-33.55%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	803,222.61	2,341,910.47	(1,538,687.86)	-65.70%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	(0.20)	20.24	(20.44)	-100.99%
Misc Current & Accrued Assets	12,177,102.17	253,538.63	11,923,563.54	4702.86%
Derivative Instrument Assets	599,790.00	278,170.00	321,620.00	115.62%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	115,550,385.47	143,264,705.04	(27,714,319.57)	-19.34%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of May 31, 2014
For Internal Use Only

	May 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	266,108,604.62	270,993,929.01	(4,885,324.39)	-1.80%
Preliminary Surveys	2,827,437.59	2,739,364.30	88,073.29	3.22%
Cleaning Accounts	(1,969.36)	-	(1,969.36)	0.00%
Miscellaneous Deferred Debits	7,835,109.42	7,219,475.64	615,633.78	8.53%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	68,278,752.06	69,803,829.24	(1,525,077.18)	-2.18%
Unrecovered Purchase Gas Costs	(16,507,619.81)	2,401,105.28	(18,908,725.09)	-787.50%
Total Deferred Debits	328,540,314.52	353,157,703.47	(24,617,388.95)	-6.97%
Total Assets and Other Debits	1,624,172,363.63	1,619,054,481.86	5,117,881.77	0.32%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of May 31, 2014
For Internal Use Only

	May 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	53,278,936.33	56,452,353.97	(3,173,417.64)	-5.62%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	528,145,758.87	474,866,822.54	53,278,936.33	11.22%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	45,190,194.68	33,220,100.99	11,970,093.69	36.03%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	21,655,778.14	55,401,474.33	(33,745,696.19)	-60.91%
Customer Deposits	2,982,258.68	3,334,765.00	(352,506.32)	-10.57%
Taxes Accrued	20,398,359.07	2,276,076.73	18,122,282.34	796.21%
Interest Accrued	311,977.84	328,454.44	(16,476.60)	-5.02%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	241,739.65	505,780.24	(264,040.59)	-52.20%
Misc Current & Accrued Liab	21,442,053.78	66,303,723.32	(44,861,669.54)	-67.66%
Obligation Cap Lease - Current	43,129.94	48,732.57	(5,602.63)	-11.50%
Derivative Liability	232,883.00	367,390.00	(134,507.00)	-36.61%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	112,498,374.78	161,786,497.62	(49,288,122.84)	-30.46%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,158,222.92	2,177,034.16	(18,811.24)	-0.86%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	62,226.00	83,669.00	(21,443.00)	-25.63%
Accum Prov - Pension & Benefit	(2,142,794.77)	(793,005.00)	(1,349,789.77)	170.21%
Accum Misc Operating Provision	1,145,449.00	987,534.00	157,915.00	15.99%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	1,223,103.15	2,455,232.16	(1,232,129.01)	-50.18%
Deferred Credits				
Customer Adv. for Construction	7,707,806.31	7,074,911.20	632,895.11	8.95%
Acc Defd Investment Tax Credit	3,392,724.00	3,542,824.00	(150,100.00)	-4.24%
Other Deferred Credits	9,131,286.89	9,148,344.63	(17,057.74)	-0.19%
Other Regulatory Liabilities	59,701,792.10	62,988,360.36	(3,286,568.26)	-5.22%
Accum Defer Inc Tax - Oth Prop	477,398,637.20	473,482,486.43	3,916,150.77	0.83%
Accum Defer Inc Tax - Other	13,582,880.33	12,319,002.92	1,263,877.41	10.26%
Total Deferred Credits	570,915,126.83	568,555,929.54	2,359,197.29	0.41%
Total Capitalization & Liabilities	1,624,172,363.63	1,619,054,481.86	5,117,881.77	0.32%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended May 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	17,530,065.36	(14,518,031.91)	207,158,608.57
Gas Comm & Indust Revenues	5,410,073.80	(4,704,515.27)	68,239,700.30
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	22,940,139.16	(19,222,547.18)	275,398,308.87
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	135,323.59	(43,780.60)	826,495.47
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	135,323.59	(43,780.60)	826,495.47
Misc Service Revenues - Gas	20,723.53	9,207.76	38,411.99
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	20,723.53	9,207.76	38,411.99
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	7,043,534.17	(3,271,191.93)	72,466,840.41
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	12,739.00	(98.00)	51,595.00
Other Gas Revenues	(3,945,127.98)	4,888,969.74	(14,655,450.82)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	3,267,192.31	1,583,106.97	58,727,892.05
Total Operating Revenues	26,207,331.47	(17,639,440.21)	334,126,200.92

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	9,492,742.91	(8,671,832.69)	155,546,948.86
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	22,591.04	(2,822.62)	243,269.75
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended May 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,190,750.74	98,165.15	11,933,253.82
Customer Accounts - Oper	2,307,247.37	(833,389.13)	18,839,830.73
Cust Serv & Info Exp - Oper	775,494.52	(199,700.71)	5,510,388.32
Sales Expenses - Oper	49,926.13	6,898.91	242,148.83
Admin & General Exp - Oper	4,444,909.00	404,157.64	21,332,605.76
Total Operation Expenses	19,283,661.71	(9,198,523.45)	213,648,446.07
Maintenance Expenses			
Production Expenses - Maint	-	(2.00)	2.00
NG Stor, Term & Proc - Maint	4,846.30	3,431.78	10,862.72
Transmission Exp - Maint	956,423.99	199,255.82	3,222,577.31
Distribution Exp - Maint	2,873,806.61	993,305.20	8,796,206.76
Maintenance Gen and Admin	30,752.83	25,048.51	36,457.15
Total Maintenance Expenses	3,865,829.73	1,221,039.31	12,066,105.94
Depreciation Expense	3,086,883.21	37,066.85	15,180,320.93
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	308,752.23	(30,677.30)	1,411,585.96
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	313,709.52	93,471.94	1,389,554.52
Income Taxes - State	(356,887.26)	(770,601.77)	4,934,201.81
Income Taxes - Federal	(2,250,264.03)	(3,318,255.06)	18,106,053.55
Total Utilities Current Fed State	(2,607,151.29)	(4,088,856.83)	23,040,255.36
Deferred Income Taxes	4,115,038.91	(5,619,815.77)	30,175,719.68
Prov Deferred Inc Tax - Cr	(2,998,266.36)	5,914,260.40	(23,242,318.80)
Investment Tax Credit Adj	(30,020.00)	-	(150,100.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	25,338,437.66	(11,672,034.85)	273,519,569.66
Net Utility Operating Income(Loss)	868,893.81	(5,967,405.36)	60,606,631.26
Other Income & Deductions			
Revenues from Merchandising	1,560.00	640.00	5,880.00
Costs and Exp Merch Job	(6,056.15)	(3,419.97)	(21,903.16)
NonUtility Revenues	(136,802.23)	35,776.41	(985,238.84)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	29,342.19	(61,543.72)	376,191.86
Interest and Dividend Income	(335,743.29)	(65,534.85)	75,052.55
Allow for Other FUDC	(29,724.42)	(99,028.48)	313,464.85
Misc Nonoperating Income	544,407.60	134,355.76	4,358,280.70
Gain Disposition of Property	-	-	-
Total Other Income	66,983.70	(58,754.85)	4,121,727.96
Loss on Disposal of Property	-	-	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	7,250.00	590.00	338,903.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended May 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	-	(112,958.58)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	6,916.20	6,916.20	13,241.54
Total Other Income Deductions	14,166.20	7,506.20	240,586.21
NonUtility Taxes	-	-	-
Income Taxes - Federal	11,336.63	34,104.63	1,088,286.82
Income Taxes - State	3,594.94	10,814.85	345,104.05
Total Income Taxes Federal Other	14,931.57	44,919.48	1,433,390.87
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	14,931.57	44,919.48	1,433,390.87
Total Other Income (Deductions)	37,885.93	(111,180.53)	2,447,750.88
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,976,712.86	21,625.44	9,636,494.63
Other Interest Expense	33,599.15	(17,171.41)	319,821.73
AFUDIC PISCC	5,809.93	43,764.05	(180,870.55)
Total Interest Charges	2,016,121.94	48,218.08	9,775,445.81
Income from Continuing Operations Before Tax	(1,109,342.20)	(6,126,803.97)	53,278,936.33
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(1,109,342.20)	(6,126,803.97)	53,278,936.33

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of June 30, 2014
For Internal Use Only

	June 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,519,447,102.66	1,432,909,187.33	86,537,915.33	6.04%
Accum Prov - Amort and Depr	(340,848,084.93)	(328,623,701.85)	(12,224,383.08)	3.72%
Net Utility Plant	1,178,599,017.73	1,104,285,485.48	74,313,532.25	6.73%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,179,330,889.98	1,105,017,357.73	74,313,532.25	6.73%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,023,609.50	17,606,369.13	417,240.37	2.37%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,031,955.99	17,614,715.62	417,240.37	2.37%
Current and Accrued Assets				
Cash	2,069,189.54	1,856,421.39	212,768.15	11.46%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	251,805.00	150,855.00	100,950.00	66.92%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.47)	(1.22)	0.75	-61.48%
Other Accounts Receivable	325,651.99	(38.65)	325,690.64	-84266.60%
Accum Prov Uncollectible - Cr	90,740.09	(18.98)	90,759.07	-478182.67%
NR from Associated Cos	13,245,272.92	50,121,307.00	(36,876,034.08)	-73.57%
AR from Associated Cos	138,183.52	146,287.22	(8,103.70)	-5.54%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	626,816.25	616,344.95	10,471.30	1.70%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	75,191,338.73	87,496,543.99	(12,305,205.26)	-14.06%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	375,933.20	2,341,910.47	(1,965,977.27)	-83.95%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	8,924,419.03	253,538.63	8,670,880.40	3419.94%
Derivative Instrument Assets	433,470.00	278,170.00	155,300.00	55.83%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	101,693,369.80	143,264,705.04	(41,571,335.24)	-29.02%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of June 30, 2014
For Internal Use Only

	June 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	266,032,451.12	270,993,929.01	(4,961,477.89)	-1.83%
Preliminary Surveys	2,768,548.93	2,739,364.30	29,184.63	1.07%
Clearing Accounts	(2,199.71)	-	(2,199.71)	0.00%
Miscellaneous Deferred Debits	7,820,509.94	7,219,475.64	601,034.30	8.33%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Recquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	67,840,298.74	69,803,829.24	(1,963,530.50)	-2.81%
Unrecovered Purchase Gas Costs	(13,462,745.52)	2,401,105.28	(15,863,850.80)	-660.69%
Total Deferred Debits	330,996,863.50	353,157,703.47	(22,160,839.97)	-6.28%
Total Assets and Other Debits	1,630,053,079.27	1,619,054,481.86	10,998,597.41	0.68%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of June 30, 2014
For Internal Use Only

	June 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	48,684,246.20	56,452,353.97	(7,768,107.77)	-13.76%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	523,551,068.74	474,866,822.54	48,684,246.20	10.25%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	40,406,309.97	33,220,100.99	7,186,208.98	21.63%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	38,545,973.64	55,401,474.33	(16,855,500.69)	-30.42%
Customer Deposits	2,978,625.68	3,334,765.00	(356,139.32)	-10.68%
Taxes Accrued	12,626,109.39	2,276,076.73	10,350,032.66	454.73%
Interest Accrued	319,764.47	328,454.44	(8,689.97)	-2.65%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	112,746.23	505,780.24	(393,034.01)	-77.71%
Misc Current & Accrued Liab	25,648,418.03	66,303,723.32	(40,655,305.29)	-61.32%
Obligation Cap Lease - Current	43,707.83	48,732.57	(5,024.74)	-10.31%
Derivative Liability	221,808.00	367,390.00	(145,582.00)	-39.63%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	120,903,463.24	161,786,497.62	(40,883,034.38)	-25.27%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,154,308.10	2,177,034.16	(22,726.06)	-1.04%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	101,871.00	83,669.00	18,202.00	21.75%
Accum Prov - Pension & Benefit	(611,584.12)	(793,005.00)	181,420.88	-22.88%
Accum Misc Operating Provision	1,151,334.78	987,534.00	163,800.78	16.59%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	2,795,929.76	2,455,232.16	340,697.60	13.88%
Deferred Credits				
Customer Adv. for Construction	7,652,062.22	7,074,911.20	577,151.02	8.16%
Acc Defrd Investment Tax Credit	3,362,704.00	3,542,824.00	(180,120.00)	-5.08%
Other Deferred Credits	9,213,348.34	9,148,344.63	65,003.71	0.71%
Other Regulatory Liabilities	58,026,627.85	62,988,360.36	(4,961,732.51)	-7.88%
Accum Defer Inc Tax - Oth Prop	479,670,304.47	473,482,486.43	6,187,818.04	1.31%
Accum Defer Inc Tax - Other	13,487,570.65	12,319,002.92	1,168,567.73	9.49%
Total Deferred Credits	571,412,617.53	568,555,929.54	2,856,687.99	0.50%
Total Capitalization & Liabilities	1,630,053,079.27	1,619,054,481.86	10,998,597.41	0.68%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended June 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	10,386,836.98	(7,143,228.38)	217,545,445.55
Gas Comm & Indust Revenues	2,889,715.69	(2,520,358.11)	71,129,415.99
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	13,276,552.67	(9,663,586.49)	288,674,861.54
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	108,567.97	(26,755.62)	935,063.44
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	108,567.97	(26,755.62)	935,063.44
Misc Service Revenues - Gas	44,375.46	23,651.93	82,787.45
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	44,375.46	23,651.93	82,787.45
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,545,866.26	(1,497,667.91)	78,012,706.67
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,017.00	278.00	64,612.00
Other Gas Revenues	(118,459.66)	3,826,668.32	(14,773,910.48)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	5,593,367.03	2,326,174.72	64,321,259.08
Total Operating Revenues	18,869,919.70	(7,337,411.77)	352,996,120.62

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	5,707,087.43	(3,785,655.48)	161,254,036.29
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	24,996.30	2,405.26	268,266.05
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended June 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,335,682.85	144,932.11	14,268,936.67
Customer Accounts - Oper	1,697,750.15	(609,497.22)	20,537,580.88
Cust Serv & Info Exp - Oper	378,774.76	(396,719.76)	5,889,163.08
Sales Expenses - Oper	47,933.50	(1,992.63)	290,082.33
Admin & General Exp - Oper	4,866,580.98	421,671.98	26,199,186.74
Total Operation Expenses	15,058,805.97	(4,224,855.74)	228,707,252.04
Maintenance Expenses			
Production Expenses - Maint	(2.00)	(2.00)	-
NG Stor, Term & Proc - Maint	773.81	(4,072.49)	11,636.53
Transmission Exp - Maint	2,050,153.32	1,093,729.33	5,272,730.63
Distribution Exp - Maint	4,013,272.99	1,139,466.38	12,809,479.75
Maintenance Gen and Admin	34,293.25	3,540.42	70,750.40
Total Maintenance Expenses	6,098,491.37	2,232,661.64	18,164,597.31
Depreciation Expense	3,132,910.11	46,026.90	18,313,231.04
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	302,164.98	(6,587.25)	1,713,750.94
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	272,337.77	(41,371.75)	1,661,892.29
Income Taxes - State	(916,062.17)	(559,174.91)	4,018,139.64
Income Taxes - Federal	(4,750,914.14)	(2,500,650.11)	13,355,139.41
Total Utilities Current Fed State	(5,666,976.31)	(3,059,825.02)	17,373,279.05
Deferred Income Taxes	3,749,111.96	(365,926.95)	33,924,831.64
Prov Deferred Inc Tax - Cr	(1,663,197.35)	1,335,069.01	(24,905,516.15)
Investment Tax Credit Adj	(30,020.00)	-	(180,120.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	21,253,628.50	(4,084,809.16)	294,773,198.16
Net Utility Operating Income(Loss)	(2,383,708.80)	(3,252,602.61)	58,222,922.46
Other Income & Deductions			
Revenues from Merchandising	2,640.00	1,080.00	8,520.00
Costs and Exp Merch Job	(6,027.73)	28.42	(27,930.89)
NonUtility Revenues	(106,833.80)	29,968.43	(1,092,072.64)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	41,048.51	11,706.32	417,240.37
Interest and Dividend Income	(346,482.93)	(10,739.64)	(271,430.38)
Allow for Other FUDC	47,099.40	76,823.82	360,564.25
Misc Nonoperating Income	(67,632.39)	(612,039.99)	4,290,648.31
Gain Disposition of Property	-	-	-
Total Other Income	(436,188.94)	(503,172.64)	3,685,539.02
Loss on Disposal of Property	-	-	1,400.25
Misc Amortization	-	-	-
Other Inc Exp Donations	25,900.00	18,650.00	364,803.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended June 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	1,275.00	1,275.00	(111,683.58)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	1,500.00	(5,416.20)	14,741.54
Total Other Income Deductions	28,675.00	14,508.80	269,261.21
NonUtility Taxes	-	-	-
Income Taxes - Federal	(155,443.77)	(166,780.40)	932,843.05
Income Taxes - State	(49,292.41)	(52,887.35)	295,811.64
Total Income Taxes Federal Other	(204,736.18)	(219,667.75)	1,228,654.69
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(204,736.18)	(219,667.75)	1,228,654.69
Total Other Income (Deductions)	(260,127.76)	(298,013.69)	2,187,623.12
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,951,992.22	(24,720.64)	11,588,486.85
Other Interest Expense	26,078.02	(7,521.13)	345,899.75
AFUDIC PISCC	(27,216.67)	(33,026.60)	(208,087.22)
Total Interest Charges	1,950,853.57	(65,268.37)	11,726,299.38
Income from Continuing Operations Before Tax	(4,594,690.13)	(3,485,347.93)	48,684,246.20
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(4,594,690.13)	(3,485,347.93)	48,684,246.20

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of July 31, 2014
For Internal Use Only

	July 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,539,729,680.34	1,432,909,187.33	106,820,493.01	7.45%
Accum Prov - Amort and Depr	(342,859,669.67)	(328,623,701.85)	(14,235,967.82)	4.33%
Net Utility Plant	1,196,870,010.67	1,104,285,485.48	92,584,525.19	8.38%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,197,601,882.92	1,105,017,357.73	92,584,525.19	8.38%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,027,749.76	17,606,369.13	421,380.63	2.39%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,036,096.25	17,614,715.62	421,380.63	2.39%
Current and Accrued Assets				
Cash	1,001,439.82	1,856,421.39	(854,981.57)	-46.06%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	1,569,485.00	150,855.00	1,418,630.00	940.39%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.45)	(1.22)	0.77	-63.11%
Other Accounts Receivable	(0.36)	(38.65)	38.29	-99.07%
Accum Prov Uncollectible - Cr	0.03	(18.98)	19.01	-100.16%
NR from Associated Cos	17,540,793.92	50,121,307.00	(32,580,513.08)	-65.00%
AR from Associated Cos	122,328.29	146,287.22	(23,958.93)	-16.38%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	616,549.88	616,344.95	204.93	0.03%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	92,023,722.62	87,496,543.99	4,527,178.63	5.17%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	2,858,073.11	2,341,910.47	516,162.64	22.04%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	4,125,048.60	253,538.63	3,871,509.97	1526.99%
Derivative Instrument Assets	-	278,170.00	(278,170.00)	-100.00%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	119,877,990.46	143,264,705.04	(23,386,714.58)	-16.32%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of July 31, 2014
For Internal Use Only

	July 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	266,188,152.37	270,993,929.01	(4,805,776.64)	-1.77%
Preliminary Surveys	2,849,268.06	2,739,364.30	109,903.76	4.01%
Clearing Accounts	(5,927.41)	-	(5,927.41)	0.00%
Miscellaneous Deferred Debits	7,701,748.42	7,219,475.64	482,272.78	6.68%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	67,044,309.02	69,803,829.24	(2,759,520.22)	-3.95%
Unrecovered Purchase Gas Costs	(9,301,692.02)	2,401,105.28	(11,702,797.30)	-487.39%
Total Deferred Debits	334,475,858.44	353,157,703.47	(18,681,845.03)	-5.29%
Total Assets and Other Debits	1,669,991,828.07	1,619,054,481.86	50,937,346.21	3.15%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of July 31, 2014
For Internal Use Only

	July 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	46,170,236.27	56,452,353.97	(10,282,117.70)	-18.21%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqcquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	521,037,058.81	474,866,822.54	46,170,236.27	9.72%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	32,639,645.87	33,220,100.99	(580,455.12)	-1.75%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	84,170,164.73	55,401,474.33	28,768,690.40	51.93%
Customer Deposits	3,008,166.68	3,334,765.00	(326,598.32)	-9.79%
Taxes Accrued	7,083,611.43	2,276,076.73	4,807,534.70	211.22%
Interest Accrued	328,736.37	328,454.44	281.93	0.09%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	62,096.02	505,780.24	(443,684.22)	-87.72%
Misc Current & Accrued Liab	32,621,432.45	66,303,723.32	(33,682,290.87)	-50.80%
Obligation Cap Lease - Current	44,293.46	48,732.57	(4,439.11)	-9.11%
Derivative Liability	1,000,487.00	367,390.00	633,097.00	172.32%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	160,958,634.01	161,786,497.62	(827,863.61)	-0.51%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,150,340.83	2,177,034.16	(26,693.33)	-1.23%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	145,298.00	83,669.00	61,629.00	73.66%
Accum Prov - Pension & Benefit	(919,888.55)	(793,005.00)	(126,883.55)	16.00%
Accum Misc Operating Provision	1,171,212.00	987,534.00	183,678.00	18.60%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	2,546,962.28	2,455,232.16	91,730.12	3.74%
Deferred Credits				
Customer Adv. for Construction	7,648,124.17	7,074,911.20	573,212.97	8.10%
Acc Defd Investment Tax Credit	3,332,684.00	3,542,824.00	(210,140.00)	-5.93%
Other Deferred Credits	9,185,934.56	9,148,344.63	37,589.93	0.41%
Other Regulatory Liabilities	57,690,515.99	62,988,360.36	(5,297,844.37)	-8.41%
Accum Defer Inc Tax - Oth Prop	481,945,722.47	473,482,486.43	8,463,236.04	1.79%
Accum Defer Inc Tax - Other	14,256,191.78	12,319,002.92	1,937,188.86	15.73%
Total Deferred Credits	574,059,172.97	568,555,929.54	5,503,243.43	0.97%
Total Capitalization & Liabilities	1,669,991,828.07	1,619,054,481.86	50,937,346.21	3.15%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended July 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	8,701,325.83	(1,685,511.15)	226,246,771.38
Gas Comm & Indust Revenues	2,030,339.40	(859,376.29)	73,159,755.39
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	10,731,665.23	(2,544,887.44)	299,406,526.77
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	57,778.02	(50,789.95)	992,841.46
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	57,778.02	(50,789.95)	992,841.46
Misc Service Revenues - Gas	2,789.94	(41,585.52)	85,577.39
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	2,789.94	(41,585.52)	85,577.39
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,025,587.82	(520,278.44)	83,038,294.49
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,346.00	329.00	77,958.00
Other Gas Revenues	134,656.30	253,115.96	(14,639,254.18)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	5,234,158.08	(359,208.95)	69,555,417.16
Total Operating Revenues	15,965,823.31	(2,904,096.39)	368,961,943.93

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	3,553,751.80	(2,153,335.63)	164,807,788.09
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	31,929.94	6,933.64	300,195.99
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended July 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,246,420.04	(89,262.81)	16,515,356.71
Customer Accounts - Oper	1,941,036.38	243,286.23	22,478,617.26
Cust Serv & Info Exp - Oper	322,360.71	(56,414.05)	6,211,523.79
Sales Expenses - Oper	50,906.33	2,972.83	340,988.66
Admin & General Exp - Oper	4,488,149.86	(378,431.12)	30,687,336.60
Total Operation Expenses	12,634,555.06	(2,424,250.91)	241,341,807.10
Maintenance Expenses			
Production Expenses - Maint	-	2.00	-
NG Stor, Term & Proc - Maint	1,582.35	808.54	13,218.88
Transmission Exp - Maint	650,480.63	(1,399,672.69)	5,923,211.26
Distribution Exp - Maint	1,662,402.74	(2,350,870.25)	14,471,882.49
Maintenance Gen and Admin	29,062.10	(5,231.15)	99,812.50
Total Maintenance Expenses	2,343,527.82	(3,754,963.55)	20,508,125.13
Depreciation Expense	3,167,356.98	34,446.87	21,480,588.02
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	306,059.73	3,894.75	2,019,810.67
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	196,856.37	(75,481.40)	1,858,748.66
Income Taxes - State	(904,639.92)	11,422.25	3,113,499.72
Income Taxes - Federal	(4,638,715.81)	112,198.33	8,716,423.60
Total Utilities Current Fed State	(5,543,355.73)	123,620.58	11,829,923.32
Deferred Income Taxes	5,094,959.94	1,345,847.98	39,019,791.58
Prov Deferred Inc Tax - Cr	(1,806,167.75)	(142,970.40)	(26,711,683.90)
Investment Tax Credit Adj	(30,020.00)	-	(210,140.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	16,363,772.42	(4,889,856.08)	311,136,970.58
Net Utility Operating Income(Loss)	(397,949.11)	1,985,759.69	57,824,973.35
Other Income & Deductions			
Revenues from Merchandising	3,160.00	520.00	11,680.00
Costs and Exp Merch Job	(6,136.38)	(108.65)	(34,067.27)
NonUtility Revenues	(81,861.68)	24,972.12	(1,173,934.32)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	4,140.26	(36,908.25)	421,380.63
Interest and Dividend Income	(269,687.10)	76,795.83	(541,117.48)
Allow for Other FUDC	52,366.41	5,267.01	412,930.66
Misc Nonoperating Income	142,936.14	210,568.53	4,433,584.45
Gain Disposition of Property	-	-	-
Total Other Income	(155,082.35)	281,106.59	3,530,456.67
Loss on Disposal of Property	14.00	14.00	1,414.25
Misc Amortization	-	-	-
Other Inc Exp Donations	5,500.00	(20,400.00)	370,303.00

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended July 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	55.64	(1,219.36)	(111,627.94)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	2,754.46	1,254.46	17,496.00
Total Other Income Deductions	8,324.10	(20,350.90)	277,585.31
NonUtility Taxes	-	-	-
Income Taxes - Federal	(48,829.18)	106,614.59	884,013.87
Income Taxes - State	(15,484.11)	33,808.30	280,327.53
Total Income Taxes Federal Other	(64,313.29)	140,422.89	1,164,341.40
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(64,313.29)	140,422.89	1,164,341.40
Total Other Income (Deductions)	(99,093.16)	161,034.60	2,088,529.96
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,027,375.57	75,383.35	13,615,862.42
Other Interest Expense	19,910.01	(6,168.01)	365,809.76
AFUDIC PISCC	(30,317.92)	(3,101.25)	(238,405.14)
Total Interest Charges	2,016,967.66	66,114.09	13,743,267.04
Income from Continuing Operations Before Tax	(2,514,009.93)	2,080,680.20	46,170,236.27
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(2,514,009.93)	2,080,680.20	46,170,236.27

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of August 31, 2014
For Internal Use Only

	August 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,553,748,302.52	1,432,909,187.33	120,839,115.19	8.43%
Accum Prov - Amort and Depr	(344,632,777.86)	(328,623,701.85)	(16,009,076.01)	4.87%
Net Utility Plant	1,209,115,524.66	1,104,285,485.48	104,830,039.18	9.49%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,209,847,396.91	1,105,017,357.73	104,830,039.18	9.49%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,047,923.12	17,606,369.13	441,553.99	2.51%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,056,269.61	17,614,715.62	441,553.99	2.51%
Current and Accrued Assets				
Cash	730,032.07	1,856,421.39	(1,126,389.32)	-60.68%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	3,050.00	3,350.00	(300.00)	-8.96%
Temp Cash Investments	978,765.00	150,855.00	827,910.00	548.81%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.38)	(1.22)	0.84	-68.85%
Other Accounts Receivable	0.14	(38.65)	38.79	-100.36%
Accum Prov Uncollectible - Cr	0.30	(18.98)	19.28	-101.58%
NR from Associated Cos	17,420,889.92	50,121,307.00	(32,700,417.08)	-65.24%
AR from Associated Cos	79,235.25	146,287.22	(67,051.97)	-45.84%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	605,397.82	616,344.95	(10,947.13)	-1.78%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	105,039,376.08	87,496,543.99	17,542,832.09	20.05%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	2,563,095.02	2,341,910.47	221,184.55	9.44%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	278,236.10	253,538.63	24,697.47	9.74%
Derivative Instrument Assets	31,410.00	278,170.00	(246,760.00)	-88.71%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	127,746,987.32	143,264,705.04	(15,517,717.72)	-10.83%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of August 31, 2014
For Internal Use Only

	August 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	263,484,413.23	270,993,929.01	(7,509,515.78)	-2.77%
Preliminary Surveys	2,922,444.18	2,739,364.30	183,079.88	6.68%
Clearing Accounts	(9,046.53)	-	(9,046.53)	0.00%
Miscellaneous Deferred Debits	7,669,713.06	7,219,475.64	450,237.42	6.24%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	66,183,639.56	69,803,829.24	(3,620,189.68)	-5.19%
Unrecovered Purchase Gas Costs	(6,321,306.31)	2,401,105.28	(8,722,411.59)	-363.27%
Total Deferred Debits	333,929,857.19	353,157,703.47	(19,227,846.28)	-5.44%
Total Assets and Other Debits	1,689,580,511.03	1,619,054,481.86	70,526,029.17	4.36%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of August 31, 2014
For Internal Use Only

	August 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	43,955,631.43	56,452,353.97	(12,496,722.54)	-22.14%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	518,822,453.97	474,866,822.54	43,955,631.43	9.26%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	27,951,705.76	33,220,100.99	(5,268,395.23)	-15.86%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	104,978,935.48	55,401,474.33	49,577,461.15	89.49%
Customer Deposits	3,025,226.68	3,334,765.00	(309,538.32)	-9.28%
Taxes Accrued	9,070,287.56	2,276,076.73	6,794,210.83	298.51%
Interest Accrued	337,088.56	328,454.44	8,634.12	2.63%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	71,465.21	505,780.24	(434,315.03)	-85.87%
Misc Current & Accrued Liab	42,237,931.27	66,303,723.32	(24,065,792.05)	-36.30%
Obligation Cap Lease - Current	44,886.94	48,732.57	(3,845.63)	-7.89%
Derivative Liability	535,088.00	367,390.00	167,698.00	45.65%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	188,252,615.46	161,786,497.62	26,466,117.84	16.36%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	2,146,320.40	2,177,034.16	(30,713.76)	-1.41%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	139,747.00	83,669.00	56,078.00	67.02%
Accum Prov - Pension & Benefit	(1,247,605.66)	(793,005.00)	(454,600.66)	57.33%
Accum Misc Operating Provision	1,171,212.00	987,534.00	183,678.00	18.60%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	2,209,673.74	2,455,232.16	(245,558.42)	-10.00%
Deferred Credits				
Customer Adv. for Construction	7,672,272.80	7,074,911.20	597,361.60	8.44%
Acc Defd Investment Tax Credit	3,302,664.00	3,542,824.00	(240,160.00)	-6.78%
Other Deferred Credits	9,135,054.54	9,148,344.63	(13,290.09)	-0.15%
Other Regulatory Liabilities	57,110,962.85	62,988,360.36	(5,877,397.51)	-9.33%
Accum Defer Inc Tax - Oth Prop	477,861,594.08	473,482,486.43	4,379,107.65	0.92%
Accum Defer Inc Tax - Other	13,823,219.59	12,319,002.92	1,504,216.67	12.21%
Total Deferred Credits	568,905,767.86	568,555,929.54	349,838.32	0.06%
Total Capitalization & Liabilities	1,689,580,511.03	1,619,054,481.86	70,526,029.17	4.36%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended August 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	8,432,775.99	(268,549.84)	234,679,547.37
Gas Comm & Indust Revenues	2,399,006.70	368,667.30	75,558,762.09
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	10,831,782.69	100,117.46	310,238,309.46
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	81,450.33	23,672.31	1,074,291.79
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	81,450.33	23,672.31	1,074,291.79
Misc Service Revenues - Gas	18,907.35	16,117.41	104,484.74
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	18,907.35	16,117.41	104,484.74
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,337,218.27	311,630.45	88,375,512.76
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,276.00	(70.00)	91,234.00
Other Gas Revenues	1,497,010.00	1,362,353.70	(13,142,244.18)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	6,947,861.95	1,713,703.87	76,503,279.11
Total Operating Revenues	17,779,644.64	1,813,821.33	386,741,588.57
Operating Expenses			
Operation Expenses			
Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	4,784,295.66	1,230,543.86	169,592,083.75
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	16,652.91	(15,277.03)	316,848.90
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended August 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,396,206.15	149,786.11	18,911,562.86
Customer Accounts - Oper	1,501,940.31	(439,096.07)	23,980,557.57
Cust Serv & Info Exp - Oper	290,204.24	(32,156.47)	6,501,728.03
Sales Expenses - Oper	39,802.02	(11,104.31)	380,790.68
Admin & General Exp - Oper	4,529,524.14	41,374.28	35,216,860.74
Total Operation Expenses	13,558,625.43	924,070.37	254,900,432.53
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	3,588.39	2,006.04	16,807.27
Transmission Exp - Maint	911,297.24	260,816.61	6,834,508.50
Distribution Exp - Maint	735,303.63	(927,099.11)	15,207,186.12
Maintenance Gen and Admin	12,829.72	(16,232.38)	112,642.22
Total Maintenance Expenses	1,663,018.98	(680,508.84)	22,171,144.11
Depreciation Expense	3,189,491.77	22,134.79	24,670,079.79
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	365,223.76	59,164.03	2,385,034.43
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	203,824.96	6,968.59	2,062,573.62
Income Taxes - State	450,731.21	1,355,371.13	3,564,230.93
Income Taxes - Federal	1,690,609.10	6,329,324.91	10,407,032.70
Total Utilities Current Fed State	2,141,340.31	7,684,696.04	13,971,263.63
Deferred Income Taxes	2,416,277.21	(2,678,682.73)	41,436,068.79
Prov Deferred Inc Tax - Cr	(5,607,248.87)	(3,801,081.12)	(32,318,932.77)
Investment Tax Credit Adj	(30,020.00)	-	(240,160.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	17,900,533.55	1,536,761.13	329,037,504.13
Net Utility Operating Income(Loss)	(120,888.91)	277,060.20	57,704,084.44
Other Income & Deductions			
Revenues from Merchandising	4,360.00	1,200.00	16,040.00
Costs and Exp Merch Job	(7,343.85)	(1,207.47)	(41,411.12)
NonUtility Revenues	(81,791.60)	70.08	(1,255,725.92)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	20,173.36	16,033.10	441,553.99
Interest and Dividend Income	(170,391.65)	99,295.45	(711,509.13)
Allow for Other FUDC	67,155.98	14,789.57	480,086.64
Misc Nonoperating Income	70,603.66	(72,332.48)	4,504,188.11
Gain Disposition of Property	-	-	-
Total Other Income	(97,234.10)	57,848.25	3,433,222.57
Loss on Disposal of Property	-	(14.00)	1,414.25
Misc Amortization	-	-	-
Other Inc Exp Donations	16,861.74	11,361.74	387,164.74

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended August 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	0.31	(55.33)	(111,627.63)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	(0.20)	(2,754.66)	17,495.80
Total Other Income Deductions	16,861.85	8,537.75	294,447.16
NonUtility Taxes	-	-	-
Income Taxes - Federal	(38,358.35)	10,470.83	845,655.52
Income Taxes - State	(12,163.72)	3,320.39	268,163.81
Total Income Taxes Federal Other	(50,522.07)	13,791.22	1,113,819.33
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	(50,522.07)	13,791.22	1,113,819.33
Total Other Income (Deductions)	(63,573.88)	35,519.28	2,024,956.08
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,049,902.12	22,526.55	15,665,764.54
Other Interest Expense	19,145.62	(764.39)	384,955.38
AFUDIC PISCC	(38,905.69)	(8,587.77)	(277,310.83)
Total Interest Charges	2,030,142.05	13,174.39	15,773,409.09
Income from Continuing Operations Before Tax	(2,214,604.84)	299,405.09	43,955,631.43
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(2,214,604.84)	299,405.09	43,955,631.43

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of September 30, 2014
For Internal Use Only

	September 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,579,828,742.07	1,432,909,187.33	146,919,554.74	10.25%
Accum Prov - Amort and Depr	(345,698,500.21)	(328,623,701.85)	(17,074,798.36)	5.20%
Net Utility Plant	1,234,130,241.86	1,104,285,485.48	129,844,756.38	11.76%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,234,862,114.11	1,105,017,357.73	129,844,756.38	11.75%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,070,626.73	17,606,369.13	464,257.60	2.64%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,078,973.22	17,614,715.62	464,257.60	2.64%
Current and Accrued Assets				
Cash	654,570.64	1,856,421.39	(1,201,850.75)	-64.74%
Special Deposits	17,500.00	-	17,500.00	0.00%
Working Funds	2,550.00	3,350.00	(800.00)	-23.88%
Temp Cash Investments	912,595.00	150,855.00	761,740.00	504.95%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.12)	(1.22)	1.10	-90.16%
Other Accounts Receivable	(0.12)	(38.65)	38.53	-99.69%
Accum Prov Uncollectible - Cr	(0.09)	(18.98)	18.89	-99.53%
NR from Associated Cos	17,006,788.30	50,121,307.00	(33,114,518.70)	-66.07%
AR from Associated Cos	(24,258.33)	146,287.22	(170,545.55)	-116.58%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	598,064.40	616,344.95	(18,280.55)	-2.97%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	119,377,234.18	87,496,543.99	31,880,690.19	36.44%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	3,081,836.21	2,341,910.47	739,925.74	31.59%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	189,906.31	253,538.63	(63,632.32)	-25.10%
Derivative Instrument Assets	27,390.00	278,170.00	(250,780.00)	-90.15%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	141,844,176.38	143,264,705.04	(1,420,528.66)	-0.99%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of September 30, 2014
For Internal Use Only

	September 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	263,263,766.00	270,993,929.01	(7,730,163.01)	-2.85%
Preliminary Surveys	3,150,124.23	2,739,364.30	410,759.93	14.99%
Clearing Accounts	(9,639.51)	-	(9,639.51)	0.00%
Miscellaneous Deferred Debits	7,689,347.14	7,219,475.64	469,871.50	6.51%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Reacquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	65,800,118.15	69,803,829.24	(4,003,711.09)	-5.74%
Unrecovered Purchase Gas Costs	(3,872,289.15)	2,401,105.28	(6,273,394.43)	-261.27%
Total Deferred Debits	336,021,426.86	353,157,703.47	(17,136,276.61)	-4.85%
Total Assets and Other Debits	1,730,806,690.57	1,619,054,481.86	111,752,208.71	6.90%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of September 30, 2014
For Internal Use Only

	September 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,686,976.00	7,686,976.00	-	0.00%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	42,149,058.24	56,452,353.97	(14,303,295.73)	-25.34%
Unappropriated Sub Earning	-	-	-	0.00%
Required Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	517,015,880.78	474,866,822.54	42,149,058.24	8.88%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	32,980,204.37	33,220,100.99	(239,896.62)	-0.72%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	125,009,245.74	55,401,474.33	69,607,771.41	125.64%
Customer Deposits	3,091,574.68	3,334,765.00	(243,190.32)	-7.29%
Taxes Accrued	2,567,665.62	2,276,076.73	291,588.89	12.81%
Interest Accrued	344,865.93	328,454.44	16,411.49	5.00%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	169,277.38	505,780.24	(336,502.86)	-66.53%
Misc Current & Accrued Liab	57,897,317.27	66,303,723.32	(8,406,406.05)	-12.68%
Obligation Cap Lease - Current	134,493.12	48,732.57	85,760.55	175.98%
Derivative Liability	504,246.00	367,390.00	136,856.00	37.25%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	222,698,890.11	161,786,497.62	60,912,392.49	37.65%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	9,328,241.35	2,177,034.16	7,151,207.19	328.48%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	99,535.00	83,669.00	15,866.00	18.96%
Accum Prov - Pension & Benefit	(1,353,416.99)	(793,005.00)	(560,411.99)	70.67%
Accum Misc Operating Provision	1,171,954.00	987,534.00	184,420.00	18.67%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	9,246,313.36	2,455,232.16	6,791,081.20	276.60%
Deferred Credits				
Customer Adv. for Construction	7,634,045.29	7,074,911.20	559,134.09	7.90%
Acc Defd Investment Tax Credit	3,272,644.00	3,542,824.00	(270,180.00)	-7.63%
Other Deferred Credits	9,055,243.79	9,148,344.63	(93,100.84)	-1.02%
Other Regulatory Liabilities	57,228,785.04	62,988,360.36	(5,759,575.32)	-9.14%
Accum Defer Inc Tax - Oth Prop	479,347,269.59	473,482,486.43	5,864,783.16	1.24%
Accum Defer Inc Tax - Other	13,917,618.61	12,319,002.92	1,598,615.69	12.98%
Total Deferred Credits	570,455,606.32	568,555,929.54	1,899,676.78	0.33%
Total Capitalization & Liabilities	1,730,806,690.57	1,619,054,481.86	111,752,208.71	6.90%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended September 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	8,625,943.93	193,167.94	243,305,491.30
Gas Comm & Indust Revenues	2,434,375.76	35,369.06	77,993,137.85
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	11,060,319.69	228,537.00	321,298,629.15
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	57,311.88	(24,138.45)	1,131,603.67
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	57,311.88	(24,138.45)	1,131,603.67
Misc Service Revenues - Gas	6,778.87	(12,128.48)	111,263.61
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	6,778.87	(12,128.48)	111,263.61
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	5,493,748.84	156,530.57	93,869,261.60
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,149.00	(127.00)	104,383.00
Other Gas Revenues	2,510,281.33	1,013,271.33	(10,631,962.85)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	8,081,269.92	1,133,407.97	84,584,549.03
Total Operating Revenues	19,141,589.61	1,361,944.97	405,883,178.18

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	5,734,632.62	950,336.96	175,326,716.37
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	16,816.16	163.25	333,665.06
Transmission Exp - Oper	-	-	-
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended September 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,427,299.19	31,093.04	21,338,862.05
Customer Accounts - Oper	1,407,335.91	(94,604.40)	25,387,893.48
Cust Serv & Info Exp - Oper	283,343.01	(6,861.23)	6,785,071.04
Sales Expenses - Oper	60,377.19	20,575.17	441,167.87
Admin & General Exp - Oper	6,191,014.72	1,661,490.58	41,407,875.46
Total Operation Expenses	16,120,818.80	2,562,193.37	271,021,251.33
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	4,582.68	994.29	21,389.95
Transmission Exp - Maint	15,654.91	(895,642.33)	6,850,163.41
Distribution Exp - Maint	962,531.24	227,227.61	16,169,717.36
Maintenance Gen and Admin	22,194.31	9,364.59	134,836.53
Total Maintenance Expenses	1,004,963.14	(658,055.84)	23,176,107.25
Depreciation Expense	3,215,643.61	26,151.84	27,885,723.40
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	310,871.08	(54,352.68)	2,695,905.51
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	223,635.80	19,810.84	2,286,209.42
Income Taxes - State	(490,504.57)	(941,235.78)	3,073,726.36
Income Taxes - Federal	(2,774,024.41)	(4,464,633.51)	7,633,008.29
Total Utilities Current Fed State	(3,264,528.98)	(5,405,869.29)	10,706,734.65
Deferred Income Taxes	3,098,376.77	682,099.56	44,534,445.56
Prov Deferred Inc Tax - Cr	(1,662,057.35)	3,945,191.52	(33,980,990.12)
Investment Tax Credit Adj	(30,020.00)	-	(270,180.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	19,017,702.87	1,117,169.32	348,055,207.00
Net Utility Operating Income(Loss)	123,886.74	244,775.65	57,827,971.18
Other Income & Deductions			
Revenues from Merchandising	4,720.00	360.00	20,760.00
Costs and Exp Merch Job	(10,747.29)	(3,403.44)	(52,158.41)
NonUtility Revenues	(80,805.76)	985.84	(1,336,531.68)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	22,703.61	2,530.25	464,257.60
Interest and Dividend Income	(49,006.98)	121,384.67	(760,516.11)
Allow for Other FUDC	61,507.01	(5,648.97)	541,593.65
Misc Nonoperating Income	156,696.66	86,093.00	4,660,884.77
Gain Disposition of Property	-	-	-
Total Other Income	105,067.25	202,301.35	3,538,289.82
Loss on Disposal of Property	-	-	1,414.25
Misc Amortization	-	-	-
Other Inc Exp Donations	8,801.00	(8,060.74)	395,965.74

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended September 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	1,275.00	1,274.69	(110,352.63)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	18,800.67	18,800.87	36,296.47
Total Other Income Deductions	28,876.67	12,014.82	323,323.83
NonUtility Taxes	-	-	-
Income Taxes - Federal	20,786.63	59,144.98	866,442.15
Income Taxes - State	6,591.60	18,755.32	274,755.41
Total Income Taxes Federal Other	27,378.23	77,900.30	1,141,197.56
Other Deferred Income Taxes	-	-	-
Prov Defer Inc Tax - Oth - Cr	-	-	-
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	27,378.23	77,900.30	1,141,197.56
Total Other income (Deductions)	48,812.35	112,386.23	2,073,768.43
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,991,754.15	(58,147.97)	17,657,518.69
Other Interest Expense	22,051.33	2,905.71	407,006.71
AFUDIC PISCC	(34,533.20)	4,372.49	(311,844.03)
Total Interest Charges	1,979,272.28	(50,869.77)	17,752,681.37
Income from Continuing Operations Before Tax	(1,806,573.19)	408,031.65	42,149,058.24
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	(1,806,573.19)	408,031.65	42,149,058.24

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of October 31, 2014
For Internal Use Only

	October 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,598,427,379.46	1,432,909,187.33	165,518,192.13	11.55%
Accum Prov - Amort and Depr	(346,141,759.59)	(328,623,701.85)	(17,518,057.74)	5.33%
Net Utility Plant	1,252,285,619.87	1,104,285,485.48	148,000,134.39	13.40%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,253,017,492.12	1,105,017,357.73	148,000,134.39	13.39%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,128,359.15	17,606,369.13	521,990.02	2.96%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,136,705.64	17,614,715.62	521,990.02	2.96%
Current and Accrued Assets				
Cash	865,391.97	1,856,421.39	(991,029.42)	-53.38%
Special Deposits	-	-	-	0.00%
Working Funds	2,550.00	3,350.00	(800.00)	-23.88%
Temp Cash Investments	1,718,260.00	150,855.00	1,567,405.00	1039.01%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	(0.44)	(1.22)	0.78	-63.93%
Other Accounts Receivable	0.52	(38.65)	39.17	-101.35%
Accum Prov Uncollectible - Cr	(0.26)	(18.98)	18.72	-98.63%
NR from Associated Cos	22,013,831.30	50,121,307.00	(28,107,475.70)	-56.08%
AR from Associated Cos	130,272.45	146,287.22	(16,014.77)	-10.95%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	654,310.66	616,344.95	37,965.71	6.16%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	122,769,454.17	87,496,543.99	35,272,910.18	40.31%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	3,328,218.14	2,341,910.47	986,307.67	42.12%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	(0.25)	20.24	(20.49)	-101.24%
Misc Current & Accrued Assets	252,393.41	253,538.63	(1,145.22)	-0.45%
Derivative Instrument Assets	-	278,170.00	(278,170.00)	-100.00%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	151,734,681.67	143,264,705.04	8,469,976.63	5.91%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of October 31, 2014
For Internal Use Only

	October 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	259,713,577.98	270,993,929.01	(11,280,351.03)	-4.16%
Preliminary Surveys	3,372,264.80	2,739,364.30	632,900.50	23.10%
Clearing Accounts	(11,516.33)	-	(11,516.33)	0.00%
Miscellaneous Deferred Debits	7,634,459.63	7,219,475.64	414,983.99	5.75%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Recquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	58,496,971.17	69,803,829.24	(11,306,858.07)	-16.20%
Unrecovered Purchase Gas Costs	418,124.35	2,401,105.28	(1,982,980.93)	-82.59%
Total Deferred Debits	329,623,881.60	353,157,703.47	(23,533,821.87)	-6.66%
Total Assets and Other Debits	1,752,512,761.03	1,619,054,481.86	133,458,279.17	8.24%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of October 31, 2014
For Internal Use Only

	October 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,720,269.00	7,686,976.00	33,293.00	0.43%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	42,557,030.86	56,452,353.97	(13,895,323.11)	-24.61%
Unappropriated Sub Earning	-	-	-	0.00%
Required Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	517,457,146.40	474,866,822.54	42,590,323.86	8.97%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	31,725,447.92	33,220,100.99	(1,494,653.07)	-4.50%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	145,022,918.61	55,401,474.33	89,621,444.28	161.77%
Customer Deposits	3,205,709.68	3,334,765.00	(129,055.32)	-3.87%
Taxes Accrued	8,586,317.55	2,276,076.73	6,310,240.82	277.24%
Interest Accrued	352,270.95	328,454.44	23,816.51	7.25%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	74,421.33	505,780.24	(431,358.91)	-85.29%
Misc Current & Accrued Liab	69,078,525.10	66,303,723.32	2,774,801.78	4.18%
Obligation Cap Lease - Current	150,159.32	48,732.57	101,426.75	208.13%
Derivative Liability	1,051,100.00	367,390.00	683,710.00	186.10%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	259,246,870.46	161,786,497.62	97,460,372.84	60.24%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	9,309,055.75	2,177,034.16	7,132,021.59	327.60%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	59,039.76	83,669.00	(24,629.24)	-29.44%
Accum Prov - Pension & Benefit	(1,669,916.88)	(793,005.00)	(876,911.88)	110.58%
Accum Misc Operating Provision	1,176,443.00	987,534.00	188,909.00	19.13%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	8,874,621.63	2,455,232.16	6,419,389.47	261.46%
Deferred Credits				
Customer Adv. for Construction	7,679,575.36	7,074,911.20	604,664.16	8.55%
Acc Defd Investment Tax Credit	3,242,624.00	3,542,824.00	(300,200.00)	-8.47%
Other Deferred Credits	9,029,947.54	9,148,344.63	(118,397.09)	-1.29%
Other Regulatory Liabilities	58,639,089.30	62,988,360.36	(6,349,271.06)	-10.08%
Accum Defer Inc Tax - Oth Prop	468,517,842.83	473,482,486.43	(4,964,643.60)	-1.05%
Accum Defer Inc Tax - Other	10,435,043.51	12,319,002.92	(1,883,959.41)	-15.29%
Total Deferred Credits	555,544,122.54	568,555,929.54	(13,011,807.00)	-2.29%
Total Capitalization & Liabilities	1,752,512,761.03	1,619,054,481.86	133,458,279.17	8.24%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended October 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	10,702,588.59	2,076,644.66	254,008,079.89
Gas Comm & Indust Revenues	3,178,994.54	744,618.78	81,172,132.39
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	13,881,583.13	2,821,263.44	335,180,212.28
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	55,171.99	(2,139.89)	1,186,775.66
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	55,171.99	(2,139.89)	1,186,775.66
Misc Service Revenues - Gas	14,865.28	8,086.41	126,128.89
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	14,865.28	8,086.41	126,128.89
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	7,448,352.04	1,954,603.20	101,317,613.64
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,253.00	104.00	117,636.00
Other Gas Revenues	7,793,587.83	5,283,306.50	(2,838,375.02)
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	15,325,230.14	7,243,960.22	99,909,779.17
Total Operating Revenues	29,206,813.27	10,065,223.66	435,089,991.45

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	10,165,673.01	4,431,040.39	185,492,389.38
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	25,527.81	8,711.65	359,192.87
Transmission Exp - Oper	3,162.97	3,162.97	3,162.97
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended October 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,287,562.31	(139,736.88)	23,626,424.36
Customer Accounts - Oper	1,457,777.91	50,442.00	26,845,671.39
Cust Serv & Info Exp - Oper	395,192.64	111,849.63	7,180,263.68
Sales Expenses - Oper	50,708.50	(9,668.69)	491,876.37
Admin & General Exp - Oper	5,223,195.64	(967,819.08)	46,631,071.10
Total Operation Expenses	19,608,800.79	3,487,981.99	290,630,052.12
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	6,076.56	1,493.88	27,466.51
Transmission Exp - Maint	722,375.15	706,720.24	7,572,538.56
Distribution Exp - Maint	840,945.70	(121,585.54)	17,010,663.06
Maintenance Gen and Admin	30,701.44	8,507.13	165,537.97
Total Maintenance Expenses	1,600,098.85	595,135.71	24,776,206.10
Depreciation Expense	3,244,202.50	28,558.89	31,129,925.90
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	309,753.72	(1,117.36)	3,005,659.23
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	(124,755.60)	(348,391.40)	2,161,453.82
Income Taxes - State	577,695.37	1,068,199.94	3,651,421.73
Income Taxes - Federal	4,216,361.86	6,990,366.27	11,849,370.15
Total Utilities Current Fed State	4,794,057.23	8,058,586.21	15,500,791.88
Deferred Income Taxes	12,688,018.42	9,589,641.65	57,222,463.98
Prov Deferred Inc Tax - Cr	(15,245,215.74)	(13,583,158.39)	(49,226,205.86)
Investment Tax Credit Adj	(30,020.00)	-	(300,200.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	26,844,940.17	7,827,237.30	374,900,147.17
Net Utility Operating Income(Loss)	2,361,873.10	2,237,986.36	60,189,844.28
Other Income & Deductions			
Revenues from Merchandising	6,000.00	1,280.00	26,760.00
Costs and Exp Merch Job	(12,120.18)	(1,372.89)	(64,278.59)
NonUtility Revenues	(86,085.55)	(5,279.79)	(1,422,617.23)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	24,439.42	1,735.81	488,697.02
Interest and Dividend Income	95,912.55	144,919.53	(664,603.56)
Allow for Other FUDC	73,042.78	11,535.77	614,636.43
Misc Nonoperating Income	151,189.46	(5,507.20)	4,812,074.23
Gain Disposition of Property	-	-	-
Total Other Income	252,378.48	147,311.23	3,790,668.30
Loss on Disposal of Property	47.81	47.81	1,462.06
Misc Amortization	-	-	-
Other Inc Exp Donations	70,585.00	61,784.00	466,550.74

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended October 31, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	8.58	(1,266.42)	(110,344.05)
Other Inc Exp PoliticalContrib	-	-	-
Other Inc Deductions	5,549.25	(13,251.42)	41,845.72
Total Other Income Deductions	76,190.64	47,313.97	399,514.47
NonUtility Taxes	-	-	-
Income Taxes - Federal	2,044,869.67	2,024,083.04	2,911,311.82
Income Taxes - State	14,258.22	7,666.62	289,013.63
Total Income Taxes Federal Other	2,059,127.89	2,031,749.66	3,200,325.45
Other Deferred Income Taxes	42,579.00	42,579.00	42,579.00
Prov Defer Inc Tax - Oth - Cr	(1,999,906.30)	(1,999,906.30)	(1,999,906.30)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	101,800.59	74,422.36	1,242,998.15
Total Other Income (Deductions)	74,387.25	25,574.90	2,148,155.68
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	2,056,275.40	64,521.25	19,713,794.09
Other Interest Expense	14,323.96	(7,727.37)	421,330.67
AFUDIC PISCC	(42,311.63)	(7,778.43)	(354,155.66)
Total Interest Charges	2,028,287.73	49,015.45	19,780,969.10
Income from Continuing Operations Before Tax	407,972.62	2,214,545.81	42,557,030.86
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	407,972.62	2,214,545.81	42,557,030.86

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of November 30, 2014
For Internal Use Only

	November 2014	December 2013	Variation \$	Variation %
Assets and Other Debits				
Utility Plant				
Total Utility Plant	1,611,176,272.31	1,432,909,167.33	178,267,084.98	12.44%
Accum Prov - Amort and Depr	(347,783,451.04)	(328,623,701.85)	(19,159,749.19)	5.83%
Net Utility Plant	1,263,392,821.27	1,104,285,465.48	159,107,355.79	14.41%
Other Plant Adjustments	-	-	-	0.00%
Gas Store Undergrd_SysBal	731,872.25	731,872.25	-	0.00%
Total Utility Plant	1,264,124,693.52	1,105,017,357.73	159,107,335.79	14.40%
Other Property and Investments				
Non Utility Other Property	8,346.49	8,346.49	-	0.00%
Accum Prov - Deprec Oth Plant	-	-	-	0.00%
Investments in Associated Cos	-	-	-	0.00%
Investments in Subsidiary Cos	18,169,429.36	17,606,369.13	563,060.23	3.20%
Other Investments	-	-	-	0.00%
Sinking Fund	-	-	-	0.00%
Other Special Funds	-	-	-	0.00%
Total Other Property and Investments	18,177,775.85	17,614,715.62	563,060.23	3.20%
Current and Accrued Assets				
Cash	773,069.81	1,856,421.39	(1,083,351.58)	-58.36%
Special Deposits	-	-	-	0.00%
Working Funds	2,550.00	3,350.00	(800.00)	-23.88%
Temp Cash Investments	569,950.00	150,855.00	419,095.00	277.81%
Notes Receivable	-	(68.00)	68.00	-100.00%
Customer Accounts Receivable	0.43	(1.22)	1.65	-135.25%
Other Accounts Receivable	(0.09)	(38.65)	38.56	-99.77%
Accum Prov Uncollectible - Cr	6,727.36	(18.98)	6,746.34	-35544.47%
NR from Associated Cos	35,578,603.30	50,121,307.00	(14,542,703.70)	-29.02%
AR from Associated Cos	131,764.66	146,287.22	(14,522.56)	-9.93%
Fuel Stock	-	-	-	0.00%
Fule Stock Expenses Undistrib	-	-	-	0.00%
Residuals & Extracted Products	-	-	-	0.00%
Plant Materials & Supplies	662,539.97	616,344.95	46,195.02	7.49%
Merchandise	-	-	-	0.00%
Allowances	-	-	-	0.00%
Stores Exp Undistributed	-	-	-	0.00%
Gas Stored Underground - Curr	111,585,516.02	87,496,543.99	24,088,972.03	27.53%
LNG Stored & Held for Process	-	-	-	0.00%
Prepayments	3,152,464.04	2,341,910.47	810,553.57	34.61%
Interest & Dividends Rec	-	83.00	(83.00)	-100.00%
Rent Receivable	-	-	-	0.00%
Accrued Utility Revenues	-	20.24	(20.24)	-100.00%
Misc Current & Accrued Assets	219,799.15	253,538.63	(33,739.48)	-13.31%
Derivative Instrument Assets	-	278,170.00	(278,170.00)	-100.00%
Derivative Assets - Hedging	-	-	-	0.00%
Total Current and Accrued Assets	162,682,984.65	143,264,705.04	9,418,279.61	6.57%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of November 30, 2014
For Internal Use Only

	November 2014	December 2013	Variation \$	Variation %
Deferred Debits				
Unamortized Debt Expense	-	-	-	0.00%
Extraordinary Property Loss	-	-	-	0.00%
Other Regulatory Asset	257,625,777.76	270,993,929.01	(13,368,151.25)	-4.93%
Preliminary Surveys	3,315,521.46	2,739,364.30	576,157.16	21.03%
Clearing Accounts	(16,084.55)	-	(16,084.55)	0.00%
Miscellaneous Deferred Debits	7,640,733.58	7,219,475.64	421,257.94	5.84%
Research & Development Expense	-	-	-	0.00%
Unamort Loss Recquired Debt	-	-	-	0.00%
Accum Deferred Income Taxes	57,461,149.64	69,803,829.24	(12,342,679.40)	-17.68%
Unrecovered Purchase Gas Costs	4,669,485.37	2,401,105.28	2,468,380.09	102.80%
Total Deferred Debits	330,896,583.46	353,157,703.47	(22,261,120.01)	-6.30%
Total Assets and Other Debits	1,765,882,037.48	1,619,054,481.86	146,827,555.62	9.07%

Columbia Gas of Pennsylvania
10Q Balance Sheet-FERC Tree
Regulatory View - FERC Account Tree
As of November 30, 2014
For Internal Use Only

	November 2014	December 2013	Variation \$	Variation %
CAPITALIZATION and LIABILITIES				
Proprietary Capital				
Common Stock FERC	45,127,800.00	45,127,800.00	-	0.00%
Preferred Stock Issued	-	-	-	0.00%
Capital Stock Subscribed	-	-	-	0.00%
Premium on Capital Stock	-	-	-	0.00%
Other Paid-in Capital	7,720,355.00	7,686,976.00	33,379.00	0.43%
Capital Stock Expense	-	-	-	0.00%
Retained Earnings	422,052,046.54	365,599,692.57	56,452,353.97	15.44%
Retained Earnings - Current Year	50,198,997.24	56,452,353.97	(6,253,356.73)	-11.08%
Unapprop Undistrib Sub Earning	-	-	-	0.00%
Reqquired Capital Stock	-	-	-	0.00%
Accumulated OCI	-	-	-	0.00%
Total Proprietary Capital	525,099,198.78	474,866,822.54	50,232,376.24	10.58%
Long Term Debt				
Bonds	-	-	-	0.00%
Advances from Associated Cos	411,390,000.00	411,390,000.00	-	0.00%
Other Long Term Debt	-	-	-	0.00%
Unamortized Premium on LTD	-	-	-	0.00%
Unamortized Discount on LTD	-	-	-	0.00%
Total Long Term Debt	411,390,000.00	411,390,000.00	-	0.00%
Current & Accrued Liabilities				
Curr Portion of Long-Term Debt	-	-	-	0.00%
Notes Payable	-	-	-	0.00%
Accounts Payable	28,992,391.33	33,220,100.99	(4,227,709.66)	-12.73%
NP to Associated Cos	-	-	-	0.00%
AP to Associated Cos	148,128,181.41	55,401,474.33	92,726,707.08	167.37%
Customer Deposits	3,299,574.68	3,334,765.00	(35,190.32)	-1.06%
Taxes Accrued	10,750,353.18	2,276,076.73	8,474,276.45	372.32%
Interest Accrued	360,767.46	328,454.44	32,313.02	9.84%
Dividends Declared	-	-	-	0.00%
Tax Collections Payable	173,858.32	505,780.24	(331,921.92)	-65.63%
Misc Current & Accrued Liab	71,704,401.52	66,303,723.32	5,400,678.20	8.15%
Obligation Cap Lease - Current	165,898.02	48,732.57	117,165.45	240.43%
Derivative Liability	487,790.00	367,390.00	120,400.00	32.77%
Derivative Liability - Hedge	-	-	-	0.00%
Total Current & Accrued Liabilities	264,063,215.92	161,786,497.62	102,276,718.30	63.22%
Other Noncurrent Liabilities				
Obligations - Cap Leases - NC	9,289,750.49	2,177,034.16	7,112,716.33	326.72%
Accum Prov - Property Ins	-	-	-	0.00%
Accum Prov - Injuries & Damage	93,463.48	83,669.00	9,794.48	11.71%
Accum Prov - Pension & Benefit	(1,987,096.37)	(793,005.00)	(1,194,091.37)	150.58%
Accum Misc Operating Provision	1,191,751.58	987,534.00	204,217.58	20.68%
Provision for Rate Refunds	-	-	-	0.00%
Asset Retirement Obligations	-	-	-	0.00%
Total Other Noncurrent Liabilities	8,587,869.18	2,455,232.16	6,132,637.02	249.78%
Deferred Credits				
Customer Adv. for Construction	7,789,686.21	7,074,911.20	714,775.01	10.10%
Acc Defd Investment Tax Credit	3,212,604.00	3,542,824.00	(330,220.00)	-9.32%
Other Deferred Credits	8,657,208.86	9,148,344.63	(491,135.77)	-5.37%
Other Regulatory Liabilities	55,711,759.67	62,988,360.36	(7,276,600.69)	-11.55%
Accum Defer Inc Tax - Oth Prop	469,892,908.21	473,482,486.43	(3,589,578.22)	-0.76%
Accum Defer Inc Tax - Other	11,477,586.65	12,319,002.92	(841,416.27)	-6.83%
Total Deferred Credits	556,741,753.60	568,555,929.54	(11,814,175.94)	-2.08%
Total Capitalization & Liabilities	1,765,882,037.48	1,619,054,481.86	146,827,555.62	9.07%

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended November 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Operating Revenues			
Gas Residential Sales	21,067,726.23	10,365,137.64	275,075,806.12
Gas Comm & Indust Revenues	6,106,234.75	2,927,240.21	87,278,367.14
Gas Sales for Resale	-	-	-
Gas Interdepartmental Sales	-	-	-
Gas Intercompany Transfers	-	-	-
Total Sales of Gas	27,173,960.98	13,292,377.85	362,354,173.26
Electric Residential Revenues	-	-	-
Elec Comm & Indust Rev	-	-	-
Public Street & Hwy Lighting	-	-	-
Elec Oth Sales to Public Auth	-	-	-
Sales to Railroads & Railways	-	-	-
Electric Sales for Resale	-	-	-
Elec Interdepartmental Sales	-	-	-
Total Sales of Electricity	-	-	-
Forfeited Discounts - Gas	56,761.19	1,589.20	1,243,536.85
Forfeited Discounts - Ele	-	-	-
Total Forfeited Discounts	56,761.19	1,589.20	1,243,536.85
Misc Service Revenues - Gas	9,286.02	(5,579.26)	135,414.91
Misc Service Revenues - Ele	-	-	-
Total Miscellaneous Service Revenues	9,286.02	(5,579.26)	135,414.91
Rent from Electricity Property	-	-	-
Other Electric Revenues	-	-	-
Rev Transm of Elec of Oth	-	-	-
Nonutility Revenues - Serv Co	-	-	-
Regional Transm Service Rev	-	-	-
Rev Transp Gas of Oth - Gather	-	-	-
Rev Transp Gas of Oth - Transm	-	-	-
Rev Transp Gas of Oth - Distr	12,363,123.90	4,914,771.86	113,680,737.54
Rev from Storing Gas of Oth	-	-	-
Sales - Prod Extracted from NG	-	-	-
Incidental Gasoline & Oil Sale	-	-	-
Rent from Gas Property	13,068.00	(185.00)	130,704.00
Other Gas Revenues	14,441,545.02	6,647,957.19	11,603,170.00
Gas Provision of Rate Refunds	-	-	-
Total Other Operating Revenues	26,883,784.13	11,558,553.99	126,793,563.30
Total Operating Revenues	54,057,745.11	24,850,931.84	489,147,736.56

Operating Expenses

Operation Expenses

Manufac Gas Production - Oper	-	-	-
NG Production & Gather - Oper	-	-	-
Products Extraction - Oper	-	-	-
Other Gas Supply - Operations	23,809,960.52	13,644,287.51	209,302,349.90
Steam Power - Operations	-	-	-
Hydraulic Power - Operations	-	-	-
Other Power - Operations	-	-	-
Other Power Supply - Oper	-	-	-
NG Stor, Term & Proc - Oper	34,490.85	8,963.04	393,683.72
Transmission Exp - Oper	-	(3,162.97)	3,162.97
Regional Market Exp - Oper	-	-	-

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended November 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Distribution Exp - Oper	2,567,648.37	280,086.06	26,194,072.73
Customer Accounts - Oper	2,282,320.14	824,542.23	29,127,991.53
Cust Serv & Info Exp - Oper	941,774.99	546,582.35	8,122,038.67
Sales Expenses - Oper	62,781.72	12,073.22	554,658.09
Admin & General Exp - Oper	5,396,141.17	172,945.53	52,027,212.27
Total Operation Expenses	35,095,117.76	15,486,316.97	325,725,169.88
Maintenance Expenses			
Production Expenses - Maint	-	-	-
NG Stor, Term & Proc - Maint	1,405.06	(4,671.50)	28,871.57
Transmission Exp - Maint	500,817.78	(221,557.37)	8,073,356.34
Distribution Exp - Maint	713,416.99	(127,528.71)	17,724,080.05
Maintenance Gen and Admin	14,891.87	(15,809.57)	180,429.84
Total Maintenance Expenses	1,230,531.70	(369,567.15)	26,006,737.80
Depreciation Expense	3,284,336.50	40,134.00	34,414,262.40
Depreciation Expense for AROs	-	-	-
Amort & Deplet of Util Plant	306,113.25	(3,640.47)	3,311,772.48
Amort of Gas Plant Acq Adj	-	-	-
Amort of Conversion Exp	-	-	-
Reg Debits	-	-	-
Reg Credits	-	-	-
Other Taxes FERC	311,923.95	436,679.55	2,473,377.77
Income Taxes - State	445,776.09	(131,919.28)	4,097,197.82
Income Taxes - Federal	1,235,957.47	(2,980,404.39)	13,085,327.62
Total Utilities Current Fed State	1,681,733.56	(3,112,323.67)	17,182,525.44
Deferred Income Taxes	6,222,098.54	(6,465,919.88)	63,444,562.52
Prov Deferred Inc Tax - Cr	(3,372,486.81)	11,872,728.93	(52,598,692.67)
Investment Tax Credit Adj	(30,020.00)	-	(330,220.00)
Gain from Disposition of Plant	-	-	-
Loss from Disposition of Plant	-	-	-
Accretion Expenses	-	-	-
Total Operating Expenses	44,729,348.45	17,884,408.28	419,629,495.62
Net Utility Operating Income(Loss)	9,328,396.66	6,966,523.56	69,518,240.94
Other Income & Deductions			
Revenues from Merchandising	5,400.00	(600.00)	32,160.00
Costs and Exp Merch Job	(13,401.00)	(1,280.82)	(77,679.59)
NonUtility Revenues	88,219.87	174,305.42	(1,334,397.36)
NonUtility Unaffil	-	-	-
Nonoperating Rental Revenue	-	-	-
Earnings of Subsidiaries	40,984.21	16,544.79	529,681.23
Interest and Dividend Income	211,079.39	115,166.84	(453,524.17)
Allow for Other FUDC	(151,132.62)	(224,175.40)	463,503.81
Misc Nonoperating Income	395,938.77	244,749.31	5,208,013.00
Gain Disposition of Property	-	-	-
Total Other Income	577,088.62	324,710.14	4,367,756.92
Loss on Disposal of Property	-	(47.81)	1,462.06
Misc Amortization	-	-	-
Other Inc Exp Donations	8,845.76	(61,739.24)	475,396.50

Columbia Gas of Pennsylvania
Income Statement-FERC Tree
Regulatory View - FERC Account Tree
For the Month Ended November 30, 2014
For Internal Use Only

	Current Month	Change from Prior Month	Year-To- Date
Corporate Owned Life Ins	-	-	-
Penalties	-	(8.58)	(110,344.05)
Other Inc Exp Political Contrib	-	-	-
Other Inc Deductions	(28.22)	(5,577.47)	41,817.50
Total Other Income Deductions	8,817.54	(67,373.10)	408,332.01
NonUtility Taxes	-	-	-
Income Taxes - Federal	317,041.90	(1,727,827.77)	3,228,353.72
Income Taxes - State	53,925.71	39,667.49	342,939.34
Total Income Taxes Federal Other	370,967.61	(1,688,160.28)	3,571,293.06
Other Deferred Income Taxes	-	(42,579.00)	42,579.00
Prov Defer Inc Tax - Oth - Cr	(146,987.00)	1,852,919.30	(2,146,893.30)
Invest Tax Credits Adjust -Net	-	-	-
Amortization of ITC	-	-	-
Total Taxes Other Income & Deduct	223,980.61	122,180.02	1,466,978.76
Total Other Income (Deductions)	344,290.47	269,903.22	2,492,446.15
Interest LT Debt	-	-	-
Amort of Debt Disc & Exp	-	-	-
Amort of Loss on Reacq Debt	-	-	-
Amort of Prem on Debt - Cr	-	-	-
Interest Exp Affiliate	1,972,829.45	(83,445.95)	21,686,623.54
Other Interest Expense	14,448.60	124.64	435,779.27
AFUDIC PISCC	43,442.70	85,754.33	(310,712.96)
Total Interest Charges	2,030,720.75	2,433.02	21,811,689.85
Income from Continuing Operations Before Tax	7,641,966.38	7,233,993.76	50,198,997.24
Extraordinary Income	-	-	-
Extraordinary Deductions	-	-	-
Net Extraordinary Items	-	-	-
Extraordinary Taxes	-	-	-
Deferred Extraordinary Taxes	-	-	-
Income Taxes - Federal & Other	-	-	-
Total Extraordinary Items	-	-	-
Net Income	7,641,966.38	7,233,993.76	50,198,997.24

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see the GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
 Customers by Rate Schedule at December 31st
 For the Five Year Period (2010 - 2014)

Line No.	Description	Dec-10 (1)	Dec-11 (2)	Dec-12 (3)	Dec-13 (4)	Dec-14 (5)
1	<u>Rate Schedule RSS - Residential Sales Service</u>					
2	Rate Schedule RSS	285,653	276,512	274,798	273,317	279,349
3	<u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>					
4	Rate Schedule RDGSS	24	23	23	22	13
5	<u>Rate Schedule SGSS - Small General Sales Service</u>					
6	Less Than 6,440 Therms Annually	25,111	23,907	22,690	23,849	23,520
7	6,440 - 64,400 Therms Annually	<u>3,936</u>	<u>3,292</u>	<u>3,413</u>	<u>2,556</u>	<u>3,120</u>
8	Total Rate Schedule SGSS	29,047	27,199	26,103	26,405	26,640
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>					
10	Less Than 6,440 Therms Annually	31	7	0	0	0
11	6,440 - 64,400 Therms Annually	30	8	0	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	7	7	0	0	0
13	>110,000 to ≤ 540,000 Therms Annually	7	5	0	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	76	28	1	1	1
16	<u>Rate Schedule LGSS - Large General Sales Service</u>					
17	> 64,400 to ≤ 110,000 Therms Annually	45	37	44	25	41
18	>110,000 to ≤ 540,000 Therms Annually	32	27	30	24	33
19	>540,000 to ≤ 1,074,000 Therms Annually	1	0	2	2	3
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	78	64	76	51	77
24	<u>Tariff Sales Summary by Customer Class</u>					
25	Total Residential Sales	285,677	276,535	274,821	273,339	279,362
26	Total Small General Service Sales	29,047	27,199	26,103	26,405	26,640
27	Total Negotiated Sales Service	76	28	1	1	1
28	Total Large General Service Sales	<u>78</u>	<u>64</u>	<u>76</u>	<u>51</u>	<u>77</u>
29	Total Tariff Sales	314,878	303,826	301,001	299,796	306,080

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2010 - 2014)

Line No.	<u>Description</u>	<u>Dec-10</u> (1)	<u>Dec-11</u> (2)	<u>Dec-12</u> (3)	<u>Dec-13</u> (4)	<u>Dec-14</u> (5)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>					
2	Total Rate Schedule RDS	69,104	79,330	85,251	88,842	84,152
3	<u>Residential Distribution Service (CAP)</u>					
4	Rate Schedule RCC	22,315	21,657	19,545	19,539	20,714
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>					
6	Total Rate Schedule RDGDS	6	6	6	6	4
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>					
8	Total Rate Schedule SCD	6,231	7,655	8,624	8,309	8,093
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>					
10	Less Than 6,440 Therms Annually	474	537	709	708	654
11	6,440 - 64,400 Therms Annually	1,203	1,461	1,491	1,491	1,540
12	Flex	<u>8</u>	<u>8</u>	<u>9</u>	<u>9</u>	<u>10</u>
13	Total Rate Schedule SGDS	1,685	2,006	2,209	2,208	2,204
14	<u>Rate Schedule SDS - Small Distribution Service</u>					
15	> 64,400 to ≤ 110,00 Therms Annually	177	168	148	148	175
16	>110,000 to ≤ 540,000 Therms Annually	223	209	192	192	208
17	Flex	<u>10</u>	<u>9</u>	<u>12</u>	<u>12</u>	<u>9</u>
18	Total Rate Schedule SDS	410	386	352	352	392
19	<u>Rate Schedule LDS - Large Distribution Service</u>					
20	> 540,000 to ≤ 1,074,000 Therms Annually	34	32	41	41	44
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	28	24	25	25	25
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	5	6	5	6	4
23	> 7,500,000 Therms Annually	0	0	0	0	1
24	Flex	<u>23</u>	<u>21</u>	<u>18</u>	<u>18</u>	<u>19</u>
25	Total Rate Schedule LDS	90	83	89	90	93

Columbia Gas of Pennsylvania, Inc.
 Customers by Rate Schedule at December 31st
 For the Five Year Period (2010 - 2014)

Line No.	<u>Description</u>	<u>Dec-10</u> (1)	<u>Dec-11</u> (2)	<u>Dec-12</u> (3)	<u>Dec-13</u> (4)	<u>Dec-14</u> (5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>					
2	> 274,000 to <= 540,000 Therms Annually	4	1	1	1	0
3	> 540,000 to <= 1,074,000 Therms Annually	0	1	2	2	3
4	> 1,074,000 to <= 3,400,000 Therms Annually	0	2	0	0	0
5	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
6	> 7,500,000 Therms Annually	0	0	0	0	0
7	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
8	Total Rate Schedule MLDS - Class I	5	5	4	4	4
9	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
10	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
11	> 540,000 to <= 1,074,000 Therms Annually	0	0	0	0	0
12	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1
13	> 3,400,000 to <= 7,500,000 Therms Annually	0	0	0	0	0
14	> 7,500,000 Therms Annually	0	0	0	0	0
15	Flexed	<u>4</u>	<u>4</u>	<u>5</u>	<u>5</u>	<u>5</u>
16	Total Rate Schedule MLDS - Class II	5	5	6	6	6
17	<u>Distribution Service Summary by Customer Class</u>					
18	Total Residential Distribution Service	91,425	100,993	104,802	108,387	104,870
19	Total Small Distribution Service (SCD, SGDS, SDS)	8,326	10,047	11,185	10,869	10,689
20	Total Large Distribution Service	90	83	89	90	93
21	Total Mainline Distribution Service	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>
22	Total Distribution Service	99,851	111,133	116,086	119,356	115,662
23	Total Company	414,729	414,959	417,087	419,152	421,742

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2010 - 2014)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-10</u> (1)	<u>Twelve Mth Avg-11</u> (2)	<u>Twelve Mth Avg-12</u> (3)	<u>Twelve Mth Avg-13</u> (4)	<u>Twelve Mth Avg-14</u> (5)
1 <u>Rate Schedule RSS - Residential Sales Service</u>						
2	Rate Schedule RSS	283,434	278,054	272,754	273,001	274,124
3 <u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>						
4	Rate Schedule RDGSS	24	24	23	23	20
5 <u>Rate Schedule SGSS - Small General Sales Service</u>						
6	Less Than 6,440 Therms Annually	25,030	24,201	23,274	22,887	23,023
7	6,440 - 64,400 Therms Annually	<u>4,026</u>	<u>3,487</u>	<u>3,480</u>	<u>3,324</u>	<u>3,189</u>
8	Total Rate Schedule SGSS	29,055	27,689	26,754	26,211	26,212
9 <u>Rate Schedule NSS - Negotiated Sales Service</u>						
10	Less Than 6,440 Therms Annually	7	7	1	0	0
11	6,440 - 64,400 Therms Annually	31	25	4	0	0
12	> 64,400 to ≤ 110,00 Therms Annually	4	6	1	0	0
13	>110,000 to ≤ 540,000 Therms Annually	5	4	2	0	0
14	>540,000 to ≤ 1,074,000 Therms Annually	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
15	Total Rate Schedule NSS	48	43	9	1	1
16 <u>Rate Schedule LGSS - Large General Sales Service</u>						
17	> 64,400 to ≤ 110,000 Therms Annually	45	37	43	42	42
18	>110,000 to ≤ 540,000 Therms Annually	32	28	30	29	32
19	>540,000 to ≤ 1,074,000 Therms Annually	0	0	1	2	3
20	>1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0
21	>3,400,000 to ≤ 7,400,000 Therms Annually	0	0	0	0	0
22	> 7,400,000 Therms Annually	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
23	Total Rate Schedule LGSS	77	65	74	73	77

24 <u>Tariff Sales Summary by Customer Class</u>						
25	Total Residential Sales	283,458	278,078	272,777	273,024	274,144
26	Total Small General Sales Service	29,055	27,689	26,754	26,211	26,212
27	Total Negotiated Sales	48	43	9	1	1
28	Total Large General Sales Service	<u>77</u>	<u>65</u>	<u>74</u>	<u>73</u>	<u>77</u>
29	Total Tariff Sales	312,639	305,874	299,614	299,309	300,434

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2010 - 2014)

Line No.	Description	Twelve Mth Avg-10 (1)	Twelve Mth Avg-11 (2)	Twelve Mth Avg-12 (3)	Twelve Mth Avg-13 (4)	Twelve Mth Avg-14 (5)
1 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>						
2	Total Rate Schedule RDS	67,867	75,560	83,576	86,230	86,321
3 <u>Residential Distribution Service (CAP)</u>						
4	Total Rate Schedule RCC	23,418	22,317	20,647	19,681	20,724
5 <u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>						
6	Total Rate Schedule RDGDS	6	6	6	6	6
7 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>						
8	Total Rate Schedule SCD	6,196	7,206	7,947	8,392	8,335
9 <u>Rate Schedule SGDS - Small General Distribution Service</u>						
10	Less Than 6,440 Therms Annually	468	578	523	709	642
11	6,440 - 64,400 Therms Annually	1,182	1,319	1,519	1,491	1,549
12	Flex	<u>9</u>	<u>8</u>	<u>8</u>	<u>9</u>	<u>9</u>
13	Total Rate Schedule SGDS	1,659	1,905	2,050	2,209	2,200
14 <u>Rate Schedule SDS - Small Distribution Service</u>						
15	> 64,400 to ≤ 110,00 Therms Annually	179	167	181	148	175
16	>110,000 to ≤ 540,000 Therms Annually	222	207	227	192	208
17	Flex	<u>11</u>	<u>11</u>	<u>9</u>	<u>12</u>	<u>9</u>
18	Total Rate Schedule SDS	411	385	417	352	392
19 <u>Rate Schedule LDS - Large Distribution Service</u>						
20	> 540,000 to ≤ 1,074,000 Therms Annually	34	32	35	41	44
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	27	25	26	25	26
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	5	6	7	5	4
23	> 7,500,000 Therms Annually	0	0	0	0	1
24	Flex	<u>24</u>	<u>22</u>	<u>22</u>	<u>18</u>	<u>20</u>
25	Total Rate Schedule LDS	90	84	90	89	95
1 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>						
2	> 274,000 to ≤ 540,000 Therms Annually	4	3	1	1	0
3	> 540,000 to ≤ 1,074,000 Therms Annually	0	0	2	0	3
4	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	1	1	2	0
5	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0
6	> 7,500,000 Therms Annually	0	0	0	0	0
7	Flex	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
8	Total Rate Schedule MLDS - Class I	5	5	5	4	4

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2010 - 2014)

<u>Line No.</u>	<u>Description</u>	<u>Twelve Mth Avg-10</u> (1)	<u>Twelve Mth Avg-11</u> (2)	<u>Twelve Mth Avg-12</u> (3)	<u>Twelve Mth Avg-13</u> (4)	<u>Twelve Mth Avg-14</u> (5)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>					
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0
3	> 1,074,000 to <= 3,400,000 Therms Annually	1	1	1	1	1
4	Flexed	<u>4</u>	<u>4</u>	<u>4</u>	<u>5</u>	<u>5</u>
5	Total Rate Schedule MLDS - Class II	5	5	5	6	6

6 Distribution Service Summary by Customer Class						
7	Total Residential Distribution Service	91,291	97,883	104,229	105,917	107,051
8	Total Small Distribution Service (SCD, SGDS, SDS)	8,266	9,496	10,414	10,953	10,927
9	Total Large Distribution Service	90	84	90	89	95
10	Total Mainline Distribution Service	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>	<u>10</u>
11	Total Distribution	99,657	107,473	114,742	116,969	118,083

12	Total Company	412,296	413,347	414,356	416,278	418,517
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2014 and GAS-RR-004 Attachment B for the month of December 2014.

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2014

Line No.	Description	Dec. 2013 (1)	Jan. 2014 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	Rate Schedule RSS - Residential Sales Service													
2	Rate Schedule RSS	274,003	274,115	274,531	274,335	272,982	272,384	272,058	272,142	272,839	274,297	277,133	273,317	3,284,136
3	Rate Schedule RDGSS - Residential Distributed Generation Sales Service													
4	Rate Schedule RDGSS	21	21	21	21	21	21	21	21	21	20	20	22	251
5	Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)													
6	Less Than 6,440 Therms Annually	22,893	23,005	23,052	23,030	22,942	22,889	22,879	22,906	22,933	23,037	23,293	22,787	275,646
7	>6,440 to ≤ 64,400 Therms Annually	3,256	3,241	3,230	3,217	3,206	3,199	3,182	3,172	3,158	3,149	3,135	3,261	38,406
8	Total Rate Schedule SGSS	26,149	26,246	26,282	26,247	26,148	26,088	26,061	26,078	26,091	26,186	26,428	26,048	314,052
9	Rate Schedule NSS - Negotiated Sales Service													
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
11	Rate Schedule LGSS - Large General Sales Service													
12	Less Than 110,000 Therms Annually	42	42	42	42	42	42	42	42	42	42	42	42	504
13	> 110,000 to ≤ 540,000 Therms Annually	32	32	32	32	32	32	32	32	32	32	32	32	384
14	>540,000 to ≤ 1,074,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
17	> 7,500,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Total Rate Schedule LGSS	77	77	77	77	77	77	77	77	77	77	77	77	924
19	Tariff Sales Summary by Customer Class													
20	Total Residential Sales	274,024	274,136	274,552	274,356	273,003	272,405	272,079	272,163	272,860	274,317	277,153	273,339	3,284,387
21	Total Small General Sales	26,149	26,246	26,282	26,247	26,148	26,088	26,061	26,078	26,091	26,186	26,428	26,048	314,052
22	Total Negotiated Sales	1	1	1	1	1	1	1	1	1	1	1	1	12
23	Total Large General Sales	77	77	77	77	77	77	77	77	77	77	77	77	924
24	Total Tariff Sales	300,251	300,460	300,912	300,681	299,229	298,571	298,218	298,319	299,029	300,581	303,659	299,465	3,599,375

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2014

Line No.	Description	Dec. 2013 (1)	Jan. 2014 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>													
2	Total Rate Schedule RDS	89,053	89,116	88,746	88,181	87,487	86,268	85,567	84,982	84,481	84,106	83,927	88,842	1,040,756
3	<u>Residential Distribution Service</u>													
4	Rate Schedule RCC	19,702	20,124	20,384	20,809	21,178	21,227	21,105	20,968	20,957	20,942	20,737	19,539	247,672
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>													
6	Total Rate Schedule RDGDS	6	6	6	6	6	6	6	6	6	6	6	6	72
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>													
8	Total Rate Schedule SCD	8,562	8,540	8,503	8,459	8,405	8,384	8,305	8,262	8,219	8,164	8,115	8,595	100,493
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>													
10	Less Than 6,440 Therms Annually	641	641	641	641	641	641	641	641	641	641	641	641	7,692
11	>6,440 to ≤ 64,400 Therms Annually	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	1,549	18,588
12	Flex	9	9	9	9	9	9	9	9	9	9	9	9	108
13	Total Rate Schedule SGDS	2,199	2,199	2,199	2,199	2,199	2,199	2,199	2,199	2,199	2,199	2,199	2,199	26,388
14	<u>Rate Schedule SDS - Small Distribution Service</u>													
15	> 64,400 to ≤ 110,000 Therms Annually	175	175	175	175	175	175	175	175	175	175	175	175	2,100
16	> 110,000 to ≤ 540,000 Therms Annually	208	208	208	208	208	208	208	208	208	208	208	208	2,496
17	Flex	9	9	9	9	9	9	9	9	9	9	9	9	108
18	Total Rate Schedule SDS	392	392	392	392	392	392	392	392	392	392	392	392	4,704
19	<u>Rate Schedule LDS - Large Distribution Service</u>													
20	> 540,000 to ≤ 1,074,000 Therms Annually	44	44	44	44	44	44	44	44	44	44	44	44	528
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	26	26	26	26	26	26	26	26	26	25	25	26	310
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4	4	4	4	4	4	4	4	4	4	4	48
23	> 7,500,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
24	Flex	20	20	20	20	20	20	20	20	20	20	20	20	240
25	Total Rate Schedule LDS	95	95	95	95	95	95	95	95	95	94	94	95	1,138

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2014

Line No.	Description	Dec. 2013 (1)	Jan. 2014 (2)	Feb. (3)	Mar (4)	Apr (5)	May (6)	Jun (7)	Jul (8)	Aug (9)	Sep (10)	Oct (11)	Nov (12)	Total (13)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>													
2	> 274,000 to <= 540,000 Therms Annually	0	0	0	0	0	0	0	0	0	0	0	0	0
3	> 540,000 to <= 1,074,000 Therms Annually	3	3	3	3	3	3	3	3	3	3	3	3	36
4	Flex	1	1	1	1	1	1	1	1	1	1	1	1	12
5	Total Rate Schedule MLDS - Class I	4	4	4	4	4	4	4	4	4	4	4	4	48
6	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>													
7	> 2,146,000 to ≤ 3,400,000 Therms Annually	1	1	1	1	1	1	1	1	1	1	1	1	12
8	Flex	5	5	5	5	5	5	5	5	5	5	5	5	60
9	Total Rate Schedule MLDS - Class II	6	6	6	6	6	6	6	6	6	6	6	6	72
10	Distribution Summary by Rate Class													
11	Total Residential Distribution Service	108,761	109,246	109,136	108,996	108,671	107,501	106,678	105,956	105,444	105,054	104,670	108,387	1,288,500
12	Total Small Distribution Service (SCD, SGDS, SDS)	11,153	11,131	11,094	11,050	10,996	10,955	10,896	10,853	10,810	10,755	10,706	11,186	131,585
13	Total Large Distribution Service	95	95	95	95	95	95	95	95	95	94	94	95	1,136
14	Total Main Line Distribution Service	10	10	10	10	10	10	10	10	10	10	10	10	120
14	Total Distribution Service	120,019	120,482	120,335	120,151	119,772	118,561	117,679	116,914	116,359	115,913	115,480	119,678	1,421,343
15	Total Company	420,270	420,942	421,247	420,832	419,001	417,132	415,897	415,233	415,388	416,494	419,139	419,143	5,020,718

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2014

Line No.	<u>Description</u>	<u>Dec. 2014</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule RSS - Residential Sales Service</u>		
2	Rate Schedule RSS	279,349	279,349
3	<u>Rate Schedule RDGSS - Residential Distributed Generation Sales Service</u>		
4	Rate Schedule RDGSS	13	13
5	<u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u>		
6	Less Than 6,440 Therms Annually	23,520	23,520
7	>6,440 to ≤ 64,400 Therms Annually	<u>3,120</u>	<u>3,120</u>
8	Total Rate Schedule SGSS	26,640	26,640
9	<u>Rate Schedule NSS - Negotiated Sales Service</u>		
10	> 540,000 to ≤ 1,074,000 Therms Annually	1	1
11	<u>Rate Schedule LGSS - Large General Sales Service</u>		
12	Less Than 110,000 Therms Annually	41	41
13	> 110,000 to ≤ 540,000 Therms Annually	33	33
14	>540,000 to ≤ 1,074,000 Therms Annually	3	3
15	> 1,074,000 to ≤ 3,400,000 Therms Annually	0	0
16	> 3,400,000 to ≤ 7,500,000 Therms Annually	0	0
17	> 7,500,000 Therms Annually	<u>0</u>	<u>0</u>
18	Total Rate Schedule LGSS	77	77
19	Tariff Sales Summary by Customer Class		
20	Total Residential Sales	279,362	279,362
21	Total Small General Sales	26,640	26,640
22	Total Negotiated Sales	1	1
23	Total Large General Sales	<u>77</u>	77
24	Total Tariff Sales	306,079	306,079

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2014

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2014</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule RDS - Residential Distribution Service (Choice)</u>		
2	Total Rate Schedule RDS	84,152	84,152
3	<u>Residential Distribution Service</u>		
4	Rate Schedule RCC	20,714	20,714
5	<u>Rate Schedule RDGDS - Residential Distributed Generation Distribution Service (Choice)</u>		
6	Total Rate Schedule RDGDS	.4	4
7	<u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u>		
8	Total Rate Schedule SCD	8,093	8,093
9	<u>Rate Schedule SGDS - Small General Distribution Service</u>		
10	Less Than 6,440 Therms Annually	654	654
11	>6,440 to ≤ 64,400 Therms Annually	1,540	1,540
12	Flex	<u>10</u>	<u>10</u>
13	Total Rate Schedule SGDS	2,204	2,204
14	<u>Rate Schedule SDS - Small Distribution Service</u>		
15	> 64,400 to ≤ 110,000 Therms Annually	175	175
16	> 110,000 to ≤ 540,000 Therms Annually	208	208
17	Flex	<u>9</u>	<u>9</u>
18	Total Rate Schedule SDS	392	392
19	<u>Rate Schedule LDS - Large Distribution Service</u>		
20	> 540,000 to ≤ 1,074,000 Therms Annually	44	44
21	> 1,074,000 to ≤ 3,400,000 Therms Annually	25	25
22	> 3,400,000 to ≤ 7,500,000 Therms Annually	4	4
23	> 7,500,000 Therms Annually	1	1
24	Flex	<u>19</u>	<u>19</u>
25	Total Rate Schedule LDS	93	93

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2014

<u>Line No.</u>	<u>Description</u>	<u>Dec. 2014</u> (1)	<u>Total</u> (13)
1	<u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u>		
2	> 274,000 to <= 540,000 Therms Annually	1	1
3	> 540,000 to <= 1,074,000 Therms Annually	2	2
4	Flex	<u>1</u>	<u>1</u>
5	Total Rate Schedule MLDS - Class I	4	4
6	<u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u>		
7	> 1,074,000 to <= 3,400,000 Therms Annually	1	1
8	Flex	<u>5</u>	<u>5</u>
9	Total Rate Schedule MLDS - Class II	6	6
10	Distribution Summary by Rate Class		
11	Total Residential Distribution Service	104,870	104,870
12	Total Small. Distribution Service (SCD, SGDS, SDS)	10,689	10,689
13	Total Large Distribution Service	93	93
14	Total Main Line Distribution Service	10	10
14	Total Distribution Service	115,662	115,662
15	Total Company	421,741	421,741

Columbia Gas of Pennsylvania, Inc.
Standard Data Request

Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2012-2014.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request

Revenue Requirements

Columbia Gas of Pennsylvania

	Residential Throughput (Dth)		Commercial Throughput (Dth)	
	Actual	Normalized	Actual	Normalized
2012	29,589,684	32,736,680	20,076,413	21,625,185
2013	35,216,221	34,267,264	23,616,960	23,116,903
2014	38,588,166	35,155,681	25,357,493	23,508,546
2015	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Tariff (Dth)		Commercial Tariff (Dth)	
	Actual	Normalized	Actual	Normalized
2012	20,500,921	22,681,287	8,234,363	8,869,594
2013	24,407,749	23,750,043	9,539,763	9,337,771
2014	26,596,019	24,230,257	10,695,106	9,915,270
2015	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania

	Residential Choice (Dth)		Commercial GTS (Dth)	
	Actual	Normalized	Actual	Normalized
2012	9,088,762	10,055,393	11,842,050	12,755,591
2013	10,808,472	10,517,220	14,077,198	13,779,132
2014	11,992,147	10,925,425	14,662,386	13,593,276
2015	Not Available	Not Available	Not Available	Not Available

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to COS No. 18 for the Fully Forecasted Rate Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table A

Residential

Historic Test Year - TME November 2014

	Actual Tariff	Actual GTS	Actual Dth	Normal Tariff	Normal GTS	Normal Dth
Dec	3,639,332	1,650,443	5,289,774	3,272,011	1,483,862	4,755,873
Jan	5,012,354	2,253,128	7,265,482	4,683,606	2,105,350	6,788,956
Feb	5,317,298	2,390,477	7,707,775	4,594,926	2,065,723	6,660,649
Mar	4,561,305	2,054,223	6,615,528	3,826,483	1,723,290	5,549,773
Apr	2,823,144	1,283,710	4,106,854	2,539,367	1,154,674	3,694,041
May	1,291,276	600,221	1,891,498	1,254,711	583,225	1,837,936
Jun	560,123	250,688	810,811	641,026	286,897	927,923
Jul	405,342	172,658	577,999	405,342	172,658	577,999
Aug	387,469	164,591	552,060	387,469	164,591	552,060
Sep	407,719	175,520	583,239	404,599	174,177	578,776
Oct	621,023	281,522	902,545	619,636	280,894	900,529
Nov	1,633,946	725,059	2,359,005	1,590,977	705,992	2,296,969
	26,660,331	12,002,239	38,662,570	24,220,153	10,901,331	35,121,484

Commercial

Historic Test Year - TME November 2014

	Actual Tariff	Actual Choice	Actual Traditional GTS	Actual Dth	Normal Tariff	Normal Choice	Normal Traditional GTS	Normal Dth
Dec	1,374,309	319,996	1,540,635	3,234,941	1,253,972	291,976	1,405,734	2,951,683
Jan	1,925,406	451,084	1,852,190	4,228,680	1,812,545	424,643	1,743,621	3,980,808
Feb	2,096,280	484,325	2,044,656	4,625,261	1,834,895	423,935	1,789,708	4,048,538
Mar	1,770,901	409,581	1,670,803	3,851,286	1,514,872	350,366	1,429,246	3,294,484
Apr	1,099,173	248,462	1,190,013	2,537,647	1,006,264	227,460	1,089,427	2,323,151
May	527,454	111,977	718,801	1,358,232	517,150	109,789	704,759	1,331,697
Jun	265,214	53,297	488,210	806,721	281,190	56,507	517,619	855,316
Jul	208,858	42,567	432,163	683,588	208,858	42,567	432,163	683,588
Aug	204,816	40,528	465,552	710,897	204,816	40,528	465,552	710,897
Sep	217,829	42,668	470,545	731,042	217,829	42,668	470,545	731,042
Oct	290,810	56,717	556,595	904,122	290,399	56,637	555,808	902,844
Nov	636,375	130,420	976,676	1,743,470	623,050	127,689	956,226	1,706,965
	10,617,425	2,391,621	12,406,839	25,415,885	9,765,841	2,194,765	11,560,407	23,521,013

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Table B											
Residential Normalization Routine											
			Normal =	1994	2013	Dth/Cus		20		year average	
		Customers	Actual	Actual	NTS	TS Actual	TS Normal	Normal	HDD	HDD	Normal
			Dth						Actual	Normal	Dth
2014	Jan	382,786	7,265,482	18.98	1.65	17.33	16.08	17.74	1,183	1,098	6,788,956
2014	Feb	383,383	7,707,775	20.10	1.46	18.65	15.91	17.37	1,222	1,043	6,660,649
2014	Mar	383,689	6,615,528	17.24	1.46	15.79	13.01	14.46	1,040	857	5,549,773
2014	Apr	383,352	4,106,854	10.71	1.49	9.23	8.15	9.64	634	560	3,694,041
2014	May	381,674	1,891,498	4.96	1.51	3.45	3.31	4.82	295	283	1,837,936
2014	Jun	379,906	810,811	2.13	1.52	0.62	0.92	2.44	64	97	927,923
2014	Jul	378,757	577,999	1.53	1.53	0.00	0.00	1.53	7	10	577,999
2014	Aug	378,119	552,060	1.46	1.46	0.00	0.00	1.46	16	3	552,060
2014	Sep	378,304	583,239	1.54	1.52	0.03	0.01	1.53	38	21	578,776
2014	Oct	379,371	902,545	2.38	1.47	0.91	0.90	2.37	171	170	900,529
2014	Nov	381,823	2,359,005	6.18	1.46	4.72	4.56	6.02	465	449	2,296,969
2013	Dec	381,727	5,289,774	13.86	1.60	12.25	10.86	12.46	920	815	4,755,873
			38,662,570	101.07	18.11	82.96	73.72	91.83	6,055	5,406	35,121,484
Commercial Normalization Routine											
			Normal =	1994	2013	Dth/Cus		20		year average	
		Customers	Actual	Actual	NTS	TS Actual	TS Normal	Normal	HDD	HDD	Normal
			Dth						Actual	Normal	Dth
2014	Jan	37,259	4,228,680	113.49	20.90	92.59	85.94	106.84	1,183	1,098	3,980,808
2014	Feb	37,336	4,625,261	123.88	18.43	105.45	90.01	108.44	1,222	1,043	4,048,538
2014	Mar	37,335	3,851,286	103.15	18.40	84.76	69.84	88.24	1,040	857	3,294,484
2014	Apr	37,256	2,537,647	68.11	18.79	49.33	43.57	62.36	634	560	2,323,151
2014	May	37,104	1,358,232	36.61	19.03	17.58	16.87	35.89	295	283	1,331,697
2014	Jun	37,003	806,721	21.80	19.17	2.63	3.94	23.11	64	97	855,316
2014	Jul	36,918	683,588	18.52	18.52	0.00	0.00	18.52	7	10	683,588
2014	Aug	36,892	710,897	19.27	19.27	0.00	0.00	19.27	16	3	710,897
2014	Sep	36,863	731,042	19.83	19.83	0.00	0.00	19.83	38	21	731,042
2014	Oct	36,903	904,122	24.50	18.58	5.92	5.89	24.47	171	170	902,844
2014	Nov	37,095	1,743,470	47.00	18.40	28.60	27.62	46.02	465	449	1,706,965
2013	Dec	37,191	3,234,941	86.98	20.25	66.73	59.12	79.37	920	815	2,951,683
			25,415,885	683.15	229.57	453.59	402.78	632.34	6,055	5,406	23,521,013

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. The models reside on a mainframe computer, rather than in work papers.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

Dependent Variable Residential New Construction Customers - Pennsylvania

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	0.155415	0.273980	0.57

Yule-Walker Estimates

SSE	1388156.84	DFE	13
MSE	106781	Root MSE	326.77407
SBC	251.875873	AIC	248.54302
Regress R-Square	0.9453	Total R-Square	0.9291
Durbin-Watson	1.9517		

The AUTOREG Procedure

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t	
Intercept	1	-5467	5770	-0.95	0.3607	
ET	1	3.6013	3.3888	1.06	0.3073	Total Employment
HSC	1	129.4193	9.5861	13.50	<.0001	Housing Starts

Dependent Variable Residential Total Use Per Customer - Pennsylvania

The AUTOREG Procedure

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.365468	0.058935	-6.20
2	-0.279469	0.057674	-4.85
11	-0.264114	0.048850	-5.41

Maximum Likelihood Estimates

SSE	1.18092889	DFE	249
MSE	0.00474	Root MSE	0.06887
SBC	-590.30398	AIC	-647.57966
Regress R-Square	0.9649	Total R-Square	0.9945

Durbin-Watson Statistics

Order	DW	Pr < DW	Pr > DW
1	2.0038	0.4626	0.5374
2	2.0294	0.5789	0.4211
3	2.0091	0.5361	0.4639
4	1.9330	0.3300	0.6700
5	2.0189	0.6256	0.3744
6	1.9602	0.4661	0.5339
7	1.7785	0.0722	0.9278
8	1.8109	0.1307	0.8693
9	1.8333	0.1923	0.8077
10	1.7813	0.1126	0.8874

Variable	DF	Estimate	Error	t Value	Pr > t
Intercept	1	-6.1418	0.0575	-106.80	<.0001
M1	1	0.9353	0.0668	14.01	<.0001 January
M2	1	0.9877	0.0649	15.23	<.0001 February
M3	1	1.0635	0.0567	18.76	<.0001 March
M4	1	1.0449	0.0441	23.68	<.0001 April
M5	1	0.7211	0.0325	22.17	<.0001 May
M6	1	0.3563	0.0246	14.51	<.0001 June
M7	1	0.1080	0.0178	6.07	<.0001 July
M9	1	0.005793	0.0178	0.32	0.7456 September
M10	1	0.3774	0.0259	14.59	<.0001 October
M11	1	0.8592	0.0382	22.51	<.0001 November
M12	1	0.9528	0.0543	17.56	<.0001 December
LRP	1	-0.0500	0	-Inf	<.0001 Log of Real Res Gas Price
ADDD	1	0.001265	0.0000527	23.98	<.0001 Heating Degree Days
LRYP	1	0.0500	4.1048E-9	1.218E7	<.0001 Log of Real Per Capita Income
LENCR	1	1.0000	1.086E-8	9.208E7	<.0001 Log of Average Efficiency

Dependent Variable Commercial New Customers - Pennsylvania

Estimates of Autoregressive Parameters

Standard Lag	Coefficient	Error	t Value
1	-0.600871	0.277177	-2.17
2	0.035372	0.277177	0.13

Yule-Walker Estimates

SSE	51064.1303	DFE	13
MSE	3928	Root MSE	62.67384
SBC	196.119556	AIC	192.786703
Regress R-Square	0.2118	Total R-Square	0.7396
Durbin-Watson	1.4902		

The AUTOREG Procedure

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	253.7576	87.0664	2.91	0.0121
HSC	1	5.9546	3.1859	1.87	0.0843 Housing Starts

Dependent Variable Commercial Total Use Per Customer - Pennsylvania

Lag	Coefficient	Error	t Value
1	-0.249403	0.084114	-2.97
2	-0.194385	0.084114	-2.31

Maximum Likelihood Estimates

SSE	0.3055311	DFE	136
MSE	0.00225	Root MSE	0.04740
SBC	-432.67703	AIC	-477.93623
Regress R-Square	0.9931	Total R-Square	0.9961

Autoregressive parameters assumed given.

Standard Variable	DF	Approx Estimate	Error	t Value	Pr > t
Intercept	1	-2.2582	0.0142	-158.95	<.0001
M1	1	0.6216	0.0619	10.04	<.0001 January
M2	1	0.6921	0.0607	11.40	<.0001 February
M3	1	0.7041	0.0516	13.63	<.0001 March
M4	1	0.6572	0.0359	18.31	<.0001 April
M5	1	0.3555	0.0239	14.85	<.0001 May
M6	1	0.1292	0.0177	7.30	<.0001 June
M7	1	-0.005474	0.0165	-0.33	0.7408 July
M9	1	0.0162	0.0165	0.98	0.3306 September
M10	1	0.2237	0.0193	11.57	<.0001 October
M11	1	0.5665	0.0312	18.14	<.0001 November
M12	1	0.6336	0.0487	13.01	<.0001 December
LRP	1	-0.1000	0	-Infy	<.0001 Log of Real Com Gas Price
ADDD	1	0.001129	0.0000544	20.75	<.0001 Heating Degree Days
LRGCP	1	0.1500	2.8251E-9	5.309E7	<.0001 Log of Real Gross County Product
LENCC	1	0.1500	2.8251E-9	5.309E7	<.0001 Log of Efficiency

Dependent Variable Industrial Total Throughput - Pennsylvania

Yule-Walker Estimates

SSE	0.28647321	DFE	250
MSE	0.00115	Root MSE	0.03385
SBC	-963.69344	AIC	-1057.8239
Regress R-Square	0.8248	Total R-Square	0.9855
Durbin-Watson	1.5641		

The AUTOREG Procedure

Standard Variable	DF	Approx Estimate	Variable Error	t Value	Pr > t	Label
Intercept	1	11.0533	0.0759	145.56	<.0001	
M1	1	0.0333	0.0251	1.32	0.1869	January
M2	1	0.0887	0.0223	3.97	<.0001	February
M3	1	0.0373	0.0191	1.96	0.0516	March
M4	1	0.0509	0.0130	3.92	0.0001	April
M5	1	0.0211	0.009981	2.12	0.0354	May
M6	1	0.007982	0.008297	0.96	0.3369	June
M7	1	-0.0678	0.007501	-9.04	<.0001	July
M9	1	-0.006156	0.007767	-0.79	0.4288	September
M10	1	0.0110	0.0112	0.98	0.3277	October
M11	1	0.0281	0.0164	1.71	0.0884	November
M12	1	-0.0216	0.0225	-0.96	0.3383	December
LRP	1	-0.007213	0.003917	-1.84	0.0667	Log of Real Ind Gas Price
LEMF	1	0.5000	2.8534E-9	1.752E8	<.0001	Log of Manufacturing Employment
LIP	1	0.2000	2.0177E-9	9.912E7	<.0001	Log of Industrial Production
ADDD	1	0.000191	0.0000209	9.12	<.0001	Heating Degree Days

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable and price variables are obtained from the Company's databases. Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by Schneider Electric, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Normal Heating Degree Days are calculated using historical weather data provided by Schneider Electric, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

Year	New Customers	Housing Starts County Level	Total Employment
1997	4118	31.39	1607.47
1998	4465	32.93	1628.16
1999	4684	30.55	1653.40
2000	4952	29.68	1669.26
2001	4519	30.98	1662.72
2002	4933	31.61	1650.48
2003	5004	35.09	1651.13
2004	4466	32.55	1661.24
2005	5007	36.04	1672.26
2006	4438	28.41	1685.47
2007	3134	23.02	1694.28
2008	2752	12.55	1672.15
2009	2208	14.11	1650.68
2010	2326	14.50	1666.11
2011	2075	13.55	1686.61
2012	2522	14.12	1696.98
2013	3080	19.22	1711.22
2014	.	24.68	1734.35
2015	.	30.69	1759.15
2016	.	32.22	1782.76
2017	.	31.11	1800.54
2018	.	30.86	1812.98
2019	.	30.82	1822.56
2020	.	28.02	1827.80
2021	.	24.25	1829.35
2022	.	22.08	1829.94
2023	.	21.48	1830.31
2024	.	21.76	1831.27

Commercial

Year	New Customers	Housing Starts County Level
1997	576	31.39
1998	541	32.93
1999	524	30.55
2000	514	29.68
2001	543	30.98
2002	464	31.61
2003	403	35.09
2004	387	32.55
2005	375	36.04
2006	354	28.41
2007	323	23.02
2008	375	12.55
2009	285	14.11
2010	253	14.50
2011	270	13.55
2012	239	14.12
2013	327	19.22
2014	.	24.68
2015	.	30.69
2016	.	32.22
2017	.	31.11
2018	.	30.86
2019	.	30.82
2020	.	28.02
2021	.	24.25
2022	.	22.08
2023	.	21.48
2024	.	21.76

Residential

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1991	12	2.75	3.256	1.46	6.74	811
1992	1	2.99	3.257	1.46	6.74	1008
1992	2	3.02	3.258	1.46	6.74	1017
1992	3	2.76	3.259	1.46	6.74	749
1992	4	2.67	3.260	1.46	6.74	668
1992	5	1.89	3.261	1.46	6.74	280
1992	6	1.24	3.263	1.45	6.74	116
1992	7	1.12	3.263	1.45	6.74	30
1992	8	0.91	3.264	1.45	6.74	10
1992	9	0.96	3.264	1.45	6.74	42
1992	10	1.73	3.264	1.44	6.74	267
1992	11	2.36	3.265	1.43	6.74	555
1992	12	2.80	3.265	1.42	6.74	882
1993	1	2.94	3.266	1.41	6.73	987
1993	2	3.02	3.266	1.40	6.73	1003
1993	3	3.01	3.266	1.38	6.73	1012
1993	4	2.57	3.267	1.38	6.73	597
1993	5	1.74	3.267	1.38	6.73	218
1993	6	1.41	3.268	1.38	6.73	114
1993	7	0.91	3.269	1.38	6.73	3
1993	8	0.81	3.270	1.38	6.73	4
1993	9	0.81	3.270	1.38	6.73	31
1993	10	1.70	3.271	1.38	6.73	265
1993	11	2.33	3.272	1.39	6.73	531
1993	12	2.77	3.273	1.41	6.73	833
1994	1	3.21	3.274	1.43	6.73	1326
1994	2	3.12	3.275	1.44	6.73	1184
1994	3	2.91	3.276	1.46	6.73	905
1994	4	2.53	3.277	1.47	6.73	567
1994	5	1.84	3.278	1.47	6.72	271
1994	6	1.40	3.279	1.47	6.72	106
1994	7	0.95	3.280	1.47	6.72	14
1994	8	0.80	3.281	1.47	6.72	18
1994	9	0.90	3.283	1.47	6.72	52
1994	10	1.55	3.284	1.47	6.72	226
1994	11	2.09	3.286	1.48	6.72	397
1994	12	2.63	3.287	1.50	6.72	739
1995	1	2.97	3.288	1.51	6.72	1028
1995	2	3.02	3.290	1.53	6.72	1093
1995	3	2.79	3.291	1.53	6.72	794
1995	4	2.46	3.293	1.53	6.72	576
1995	5	1.89	3.294	1.49	6.72	299
1995	6	1.12	3.295	1.49	6.72	47
1995	7	0.99	3.298	1.49	6.72	7
1995	8	0.81	3.300	1.49	6.72	1
1995	9	0.80	3.302	1.49	6.72	32
1995	10	1.32	3.305	1.48	6.72	155

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1995	11	2.33	3.307	1.46	6.72	538
1995	12	2.94	3.309	1.42	6.72	1030
1996	1	3.18	3.311	1.38	6.72	1277
1996	2	3.06	3.313	1.34	6.72	1098
1996	3	2.86	3.316	1.32	6.72	867
1996	4	2.65	3.318	1.31	6.72	676
1996	5	1.90	3.320	1.35	6.72	286
1996	6	1.36	3.322	1.35	6.72	103
1996	7	0.95	3.325	1.35	6.71	14
1996	8	0.80	3.328	1.35	6.71	8
1996	9	0.85	3.331	1.35	6.71	29
1996	10	1.59	3.334	1.35	6.71	238
1996	11	2.26	3.337	1.36	6.71	515
1996	12	2.84	3.340	1.39	6.71	918
1997	1	2.94	3.343	1.43	6.71	1007
1997	2	2.97	3.346	1.47	6.71	1026
1997	3	2.73	3.348	1.50	6.71	767
1997	4	2.53	3.351	1.52	6.71	621
1997	5	2.11	3.354	1.53	6.70	414
1997	6	1.45	3.357	1.53	6.70	171
1997	7	0.88	3.362	1.53	6.70	11
1997	8	0.79	3.366	1.53	6.70	9
1997	9	0.82	3.371	1.53	6.70	50
1997	10	1.32	3.376	1.53	6.70	171
1997	11	2.31	3.380	1.53	6.70	556
1997	12	2.79	3.385	1.54	6.70	888
1998	1	2.86	3.389	1.54	6.70	928
1998	2	2.78	3.394	1.54	6.70	853
1998	3	2.70	3.398	1.54	6.70	777
1998	4	2.28	3.403	1.54	6.70	473
1998	5	1.67	3.407	1.55	6.69	235
1998	6	1.08	3.412	1.55	6.69	81
1998	7	0.82	3.414	1.55	6.69	16
1998	8	0.73	3.416	1.54	6.69	3
1998	9	0.74	3.418	1.54	6.69	24
1998	10	1.21	3.421	1.54	6.69	151
1998	11	2.14	3.423	1.55	6.69	466
1998	12	2.42	3.425	1.55	6.69	624
1999	1	2.98	3.428	1.55	6.69	1134
1999	2	2.80	3.430	1.55	6.69	871
1999	3	2.84	3.432	1.54	6.69	941
1999	4	2.47	3.434	1.53	6.69	577
1999	5	1.70	3.437	1.53	6.69	253
1999	6	1.10	3.439	1.53	6.69	80
1999	7	0.81	3.441	1.52	6.69	17
1999	8	0.67	3.444	1.52	6.68	3
1999	9	0.70	3.447	1.52	6.68	28
1999	10	1.34	3.449	1.51	6.68	191
1999	11	2.06	3.452	1.51	6.68	410

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
1999	12	2.49	3.454	1.51	6.68	693
2000	1	2.91	3.457	1.51	6.68	1032
2000	2	3.02	3.459	1.50	6.68	1119
2000	3	2.59	3.462	1.49	6.68	651
2000	4	2.32	3.464	1.49	6.68	518
2000	5	1.78	3.467	1.48	6.68	280
2000	6	1.10	3.469	1.48	6.68	102
2000	7	0.78	3.472	1.47	6.68	16
2000	8	0.72	3.475	1.47	6.68	12
2000	9	0.79	3.477	1.47	6.68	40
2000	10	1.48	3.480	1.47	6.68	228
2000	11	1.98	3.482	1.48	6.68	403
2000	12	2.85	3.485	1.51	6.67	1014
2001	1	3.18	3.487	1.57	6.67	1327
2001	2	2.92	3.490	1.66	6.67	977
2001	3	2.79	3.492	1.72	6.67	882
2001	4	2.53	3.495	1.76	6.67	647
2001	5	1.64	3.497	1.78	6.67	240
2001	6	1.17	3.500	1.79	6.67	131
2001	7	0.76	3.500	1.79	6.67	19
2001	8	0.65	3.500	1.80	6.67	3
2001	9	0.67	3.500	1.80	6.67	23
2001	10	1.35	3.500	1.80	6.67	202
2001	11	1.96	3.500	1.78	6.67	399
2001	12	2.32	3.500	1.74	6.67	579
2002	1	2.89	3.500	1.67	6.67	1064
2002	2	2.70	3.500	1.57	6.67	800
2002	3	2.68	3.500	1.47	6.67	779
2002	4	2.43	3.500	1.40	6.67	572
2002	5	1.76	3.500	1.37	6.67	305
2002	6	1.26	3.500	1.35	6.67	134
2002	7	0.73	3.501	1.34	6.67	10
2002	8	0.59	3.502	1.33	6.67	2
2002	9	0.60	3.502	1.32	6.67	10
2002	10	1.03	3.503	1.32	6.67	139
2002	11	2.23	3.504	1.35	6.67	563
2002	12	2.77	3.504	1.40	6.67	968
2003	1	3.03	3.505	1.48	6.67	1179
2003	2	3.09	3.505	1.56	6.67	1227
2003	3	2.90	3.506	1.63	6.67	987
2003	4	2.32	3.507	1.68	6.67	531
2003	5	1.64	3.507	1.70	6.66	277
2003	6	1.25	3.508	1.71	6.66	166
2003	7	0.72	3.510	1.72	6.66	22
2003	8	0.62	3.512	1.72	6.66	3
2003	9	0.65	3.514	1.73	6.66	20
2003	10	1.41	3.516	1.73	6.66	245
2003	11	1.97	3.519	1.73	6.66	430
2003	12	2.62	3.521	1.74	6.66	839

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2004	1	2.96	3.523	1.75	6.66	1141
2004	2	3.07	3.525	1.75	6.66	1216
2004	3	2.73	3.527	1.76	6.66	815
2004	4	2.43	3.529	1.75	6.66	611
2004	5	1.59	3.531	1.75	6.66	234
2004	6	0.90	3.533	1.75	6.66	51
2004	7	0.72	3.534	1.75	6.66	22
2004	8	0.58	3.534	1.75	6.66	17
2004	9	0.63	3.535	1.75	6.66	24
2004	10	1.16	3.535	1.75	6.66	182
2004	11	1.93	3.536	1.75	6.66	414
2004	12	2.48	3.537	1.76	6.66	757
2005	1	2.83	3.537	1.78	6.66	1024
2005	2	2.90	3.538	1.80	6.66	1063
2005	3	2.83	3.538	1.82	6.66	987
2005	4	2.37	3.539	1.83	6.66	578
2005	5	1.73	3.539	1.84	6.66	334
2005	6	1.12	3.540	1.83	6.66	129
2005	7	0.62	3.543	1.83	6.66	8
2005	8	0.51	3.546	1.82	6.65	1
2005	9	0.52	3.550	1.82	6.65	7
2005	10	0.79	3.553	1.82	6.65	112
2005	11	1.94	3.556	1.85	6.65	460
2005	12	2.65	3.559	1.90	6.65	964
2006	1	2.79	3.562	1.97	6.65	1028
2006	2	2.64	3.565	2.03	6.65	883
2006	3	2.67	3.569	2.07	6.64	912
2006	4	2.22	3.572	2.08	6.64	558
2006	5	1.41	3.575	2.08	6.64	266
2006	6	0.99	3.578	2.07	6.64	131
2006	7	0.58	3.580	2.07	6.64	14
2006	8	0.50	3.582	2.07	6.64	2
2006	9	0.54	3.584	2.07	6.64	43
2006	10	1.20	3.586	2.06	6.64	225
2006	11	2.03	3.588	2.04	6.63	531
2006	12	2.39	3.590	2.00	6.63	725
2007	1	2.58	3.592	1.93	6.63	854
2007	2	2.93	3.594	1.86	6.63	1205
2007	3	2.83	3.596	1.80	6.63	972
2007	4	2.36	3.598	1.78	6.63	588
2007	5	1.65	3.600	1.78	6.63	276
2007	6	0.86	3.602	1.78	6.63	59
2007	7	0.59	3.602	1.78	6.62	11
2007	8	0.47	3.603	1.78	6.62	6
2007	9	0.51	3.603	1.78	6.62	30
2007	10	0.69	3.603	1.78	6.62	97
2007	11	1.86	3.604	1.79	6.62	431
2007	12	2.57	3.604	1.80	6.62	877
2008	1	2.77	3.605	1.81	6.62	1008

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2008	2	2.80	3.605	1.83	6.62	1007
2008	3	2.76	3.605	1.84	6.62	960
2008	4	2.31	3.606	1.85	6.62	594
2008	5	1.44	3.606	1.86	6.62	270
2008	6	1.05	3.607	1.86	6.61	140
2008	7	0.56	3.605	1.86	6.61	16
2008	8	0.44	3.604	1.86	6.61	6
2008	9	0.49	3.603	1.88	6.61	25
2008	10	0.98	3.602	1.89	6.61	173
2008	11	1.96	3.601	1.92	6.61	500
2008	12	2.64	3.599	1.96	6.61	968
2009	1	2.89	3.598	2.00	6.60	1171
2009	2	2.90	3.597	2.03	6.60	1130
2009	3	2.64	3.596	2.05	6.60	847
2009	4	2.21	3.594	2.06	6.60	554
2009	5	1.44	3.593	2.04	6.60	267
2009	6	0.83	3.592	2.04	6.60	93
2009	7	0.55	3.593	2.03	6.60	15
2009	8	0.46	3.594	2.02	6.59	6
2009	9	0.50	3.595	2.00	6.59	25
2009	10	1.16	3.596	1.98	6.59	214
2009	11	1.85	3.597	1.81	6.59	442
2009	12	2.35	3.598	1.74	6.59	743
2010	1	2.92	3.599	1.65	6.59	1220
2010	2	2.86	3.600	1.57	6.59	1098
2010	3	2.68	3.601	1.50	6.59	879
2010	4	1.98	3.602	1.47	6.58	420
2010	5	1.44	3.603	1.46	6.58	258
2010	6	0.80	3.603	1.45	6.58	64
2010	7	0.52	3.606	1.45	6.58	10
2010	8	0.34	3.609	1.45	6.58	2
2010	9	0.38	3.612	1.45	6.58	26
2010	10	0.97	3.615	1.45	6.58	175
2010	11	1.86	3.618	1.65	6.58	455
2010	12	2.59	3.621	1.66	6.58	941
2011	1	2.98	3.624	1.67	6.58	1271
2011	2	2.89	3.626	1.68	6.58	1114
2011	3	2.59	3.629	1.69	6.58	820
2011	4	2.31	3.632	1.68	6.58	629
2011	5	1.49	3.635	1.66	6.58	274
2011	6	0.76	3.638	1.65	6.57	53
2011	7	0.47	3.639	1.64	6.57	7
2011	8	0.34	3.640	1.64	6.57	1
2011	9	0.38	3.641	1.63	6.57	30
2011	10	0.99	3.642	1.62	6.57	176
2011	11	1.89	3.643	1.61	6.57	467
2011	12	2.30	3.645	1.58	6.57	705
2012	1	2.69	3.646	1.54	6.57	986
2012	2	2.63	3.647	1.49	6.57	902

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2012	3	2.48	3.648	1.45	6.57	671
2012	4	1.78	3.649	1.44	6.57	393
2012	5	1.51	3.650	1.46	6.57	268
2012	6	0.66	3.652	1.47	6.57	50
2012	7	0.43	3.652	1.48	6.57	6
2012	8	0.33	3.653	1.48	6.56	2
2012	9	0.39	3.653	1.49	6.56	31
2012	10	1.00	3.654	1.50	6.56	212
2012	11	1.91	3.655	1.49	6.56	495
2012	12	2.46	3.655	1.49	6.56	784
2013	1	2.78	3.656	1.49	6.56	1029
2013	2	2.81	3.656	1.49	6.56	1031
2013	3	2.73	3.657	1.49	6.56	930
2013	4	2.41	3.658	1.49	6.55	669
2013	5	1.41	3.658	1.50	6.55	241
2013	6	0.89	3.659	1.50	6.55	99
2013	7	0.44	3.661	1.50	6.55	6
2013	8	0.37	3.663	1.50	6.55	9
2013	9	0.45	3.666	1.50	6.55	37
2013	10	0.72	3.668	1.51	6.55	141
2013	11	1.85	3.670	1.52	6.55	472
2013	12	2.63	3.672	1.53	6.55	920
2014	1	.	3.675	1.55	6.55	1098
2014	2	.	3.677	1.56	6.54	1043
2014	3	.	3.679	1.57	6.54	857
2014	4	.	3.681	1.57	6.54	560
2014	5	.	3.684	1.58	6.54	283
2014	6	.	3.686	1.58	6.54	97
2014	7	.	3.688	1.58	6.54	10
2014	8	.	3.690	1.58	6.54	3
2014	9	.	3.692	1.59	6.54	21
2014	10	.	3.695	1.59	6.54	170
2014	11	.	3.697	1.60	6.54	449
2014	12	.	3.699	1.61	6.54	815
2015	1	.	3.701	1.59	6.53	1098
2015	2	.	3.703	1.60	6.53	1043
2015	3	.	3.705	1.61	6.53	857
2015	4	.	3.708	1.62	6.53	560
2015	5	.	3.710	1.62	6.53	283
2015	6	.	3.712	1.62	6.53	97
2015	7	.	3.714	1.62	6.53	10
2015	8	.	3.716	1.62	6.53	3
2015	9	.	3.719	1.63	6.53	21
2015	10	.	3.721	1.64	6.53	170
2015	11	.	3.723	1.64	6.52	449
2015	12	.	3.725	1.65	6.52	815
2016	1	.	3.728	1.57	6.52	1098
2016	2	.	3.730	1.58	6.52	1043
2016	3	.	3.732	1.59	6.52	857

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2016	4	.	3.734	1.60	6.52	560
2016	5	.	3.737	1.60	6.52	283
2016	6	.	3.739	1.60	6.52	97
2016	7	.	3.741	1.60	6.52	10
2016	8	.	3.744	1.60	6.52	3
2016	9	.	3.746	1.61	6.51	21
2016	10	.	3.748	1.61	6.51	170
2016	11	.	3.751	1.62	6.51	449
2016	12	.	3.753	1.63	6.51	815
2017	1	.	3.755	1.56	6.51	1098
2017	2	.	3.758	1.57	6.51	1043
2017	3	.	3.760	1.58	6.51	857
2017	4	.	3.762	1.59	6.51	560
2017	5	.	3.764	1.59	6.51	283
2017	6	.	3.767	1.59	6.51	97
2017	7	.	3.769	1.59	6.51	10
2017	8	.	3.771	1.59	6.50	3
2017	9	.	3.773	1.60	6.50	21
2017	10	.	3.775	1.60	6.50	170
2017	11	.	3.777	1.61	6.50	449
2017	12	.	3.779	1.62	6.50	815
2018	1	.	3.781	1.55	6.50	1098
2018	2	.	3.783	1.56	6.50	1043
2018	3	.	3.785	1.57	6.50	857
2018	4	.	3.787	1.58	6.50	560
2018	5	.	3.789	1.58	6.50	283
2018	6	.	3.791	1.58	6.50	97
2018	7	.	3.793	1.58	6.50	10
2018	8	.	3.795	1.58	6.49	3
2018	9	.	3.797	1.59	6.49	21
2018	10	.	3.799	1.59	6.49	170
2018	11	.	3.801	1.60	6.49	449
2018	12	.	3.802	1.61	6.49	815
2019	1	.	3.804	1.55	6.49	1098
2019	2	.	3.806	1.56	6.49	1043
2019	3	.	3.808	1.57	6.49	857
2019	4	.	3.810	1.57	6.49	560
2019	5	.	3.812	1.58	6.49	283
2019	6	.	3.814	1.57	6.49	97
2019	7	.	3.815	1.58	6.49	10
2019	8	.	3.817	1.58	6.48	3
2019	9	.	3.818	1.58	6.48	21
2019	10	.	3.820	1.59	6.48	170
2019	11	.	3.822	1.60	6.48	449
2019	12	.	3.823	1.61	6.48	815
2020	1	.	3.825	1.54	6.48	1098
2020	2	.	3.826	1.55	6.48	1043
2020	3	.	3.828	1.56	6.48	857
2020	4	.	3.830	1.56	6.48	560

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2020	5	.	3.831	1.57	6.48	283
2020	6	.	3.833	1.57	6.48	97
2020	7	.	3.834	1.57	6.48	10
2020	8	.	3.835	1.57	6.48	3
2020	9	.	3.837	1.57	6.47	21
2020	10	.	3.838	1.58	6.47	170
2020	11	.	3.839	1.59	6.47	449
2020	12	.	3.841	1.60	6.47	815
2021	1	.	3.842	1.54	6.47	1098
2021	2	.	3.843	1.55	6.47	1043
2021	3	.	3.845	1.56	6.47	857
2021	4	.	3.846	1.56	6.47	560
2021	5	.	3.847	1.57	6.47	283
2021	6	.	3.849	1.57	6.47	97
2021	7	.	3.850	1.57	6.47	10
2021	8	.	3.851	1.57	6.47	3
2021	9	.	3.853	1.57	6.47	21
2021	10	.	3.854	1.58	6.46	170
2021	11	.	3.855	1.59	6.46	449
2021	12	.	3.857	1.60	6.46	815
2022	1	.	3.858	1.54	6.46	1098
2022	2	.	3.859	1.55	6.46	1043
2022	3	.	3.861	1.56	6.46	857
2022	4	.	3.862	1.56	6.46	560
2022	5	.	3.864	1.57	6.46	283
2022	6	.	3.865	1.57	6.46	97
2022	7	.	3.866	1.57	6.46	10
2022	8	.	3.868	1.57	6.46	3
2022	9	.	3.869	1.57	6.46	21
2022	10	.	3.871	1.58	6.46	170
2022	11	.	3.872	1.59	6.46	449
2022	12	.	3.874	1.60	6.45	815
2023	1	.	3.875	1.54	6.45	1098
2023	2	.	3.877	1.55	6.45	1043
2023	3	.	3.878	1.56	6.45	857
2023	4	.	3.880	1.56	6.45	560
2023	5	.	3.881	1.57	6.45	283
2023	6	.	3.883	1.57	6.45	97
2023	7	.	3.884	1.57	6.45	10
2023	8	.	3.886	1.57	6.45	3
2023	9	.	3.887	1.57	6.45	21
2023	10	.	3.889	1.58	6.45	170
2023	11	.	3.891	1.59	6.45	449
2023	12	.	3.892	1.60	6.45	815
2024	1	.	3.894	1.54	6.45	1098
2024	2	.	3.896	1.55	6.45	1043
2024	3	.	3.897	1.56	6.44	857
2024	4	.	3.899	1.56	6.44	560
2024	5	.	3.900	1.57	6.44	283

Year	Month	Log of Residential Use per Customer	Log of Real Income per Capita	Log of Real Residential Gas Price	Log of Residential Efficiency	Heating Degree Days
2024	6	.	3.902	1.57	6.44	97
2024	7	.	3.904	1.57	6.44	10
2024	8	.	3.905	1.57	6.44	3
2024	9	.	3.907	1.57	6.44	21
2024	10	.	3.909	1.58	6.44	170
2024	11	.	3.911	1.59	6.44	449
2024	12	.	3.912	1.60	6.44	815

Commercial & Industrial

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
1991	1						1.89	4.23	15.14	5.50	1079
1991	2						2.15	4.23	15.10	5.50	817
1991	3						2.28	4.23	15.03	5.50	687
1991	4						2.87	4.23	15.00	5.49	345
1991	5						2.45	4.23	14.92	5.49	78
1991	6						3.97	4.23	14.84	5.49	10
1991	7						2.42	4.24	14.76	5.49	1
1991	8						2.50	4.24	14.80	5.48	3
1991	9						2.44	4.24	14.90	5.48	128
1991	10						2.42	4.24	14.93	5.48	328
1991	11						2.11	4.24	15.04	5.48	697
1991	12						2.03	4.24	15.03	5.47	928
1992	1						2.11	4.24	15.11	5.47	1050
1992	2						2.00	4.24	15.16	5.47	889
1992	3						2.25	4.25	15.11	5.47	890
1992	4						1.78	4.25	15.01	5.46	428
1992	5						0.30	4.26	14.93	5.46	206
1992	6						4.26	4.26	14.89	5.46	51
1992	7						2.60	4.26	14.81	5.46	5
1992	8						2.23	4.26	14.91	5.46	23
1992	9						1.69	4.26	14.93	5.46	118
1992	10						1.51	4.26	15.02	5.46	854
1992	11						1.46	4.26	15.10	5.46	864
1992	12						1.50	4.27	15.11	5.46	963
1993	1						1.64	4.27	15.24	5.45	955
1993	2						1.70	4.27	15.19	5.45	1055
1993	3						1.64	4.27	15.07	5.45	848
1993	4						1.63	4.27	15.05	5.45	434
1993	5						1.67	4.27	14.98	5.45	128
1993	6						2.02	4.27	14.95	5.45	41
1993	7						2.85	4.27	14.88	5.45	2
1993	8						3.95	4.28	14.91	5.45	3
1993	9						2.24	4.28	14.90	5.45	129
1993	10						2.11	4.28	14.97	5.45	411
1993	11						1.88	4.29	15.08	5.45	667
1993	12						1.83	4.29	15.05	5.45	1017
1994	1						1.76	4.29	15.17	5.45	1345
1994	2						1.70	4.29	15.14	5.45	1006
1994	3						1.70	4.30	15.00	5.46	840
1994	4						3.01	4.30	14.97	5.46	315
1994	5						1.95	4.31	14.95	5.46	270
1994	6						2.26	4.31	14.96	5.46	22
1994	7						2.22	4.32	14.87	5.46	18
1994	8						2.32	4.32	14.96	5.46	17
1994	9						3.57	4.33	14.94	5.46	100
1994	10						2.36	4.33	15.02	5.46	373
1994	11						2.23	4.34	15.05	5.46	524
1994	12						2.13	4.34	15.13	5.46	839
1995	1						2.06	4.34	15.20	5.47	1030
1995	2						4.34	4.35	15.27	5.47	1051
1995	3						1.94	4.35	15.10	5.47	660
1995	4						1.84	4.35	15.10	5.47	17
1995	5						4.35	4.35	15.20	5.47	483
1995	6						1.43	4.35	15.04	5.47	199
1995	7						1.94	4.35	14.98	5.47	9
1995	8						1.86	4.35	14.89	5.47	5
1995	9						1.57	4.35	15.00	5.47	1
1995	10						0.47	4.35	14.91	5.47	95
1995	11						1.74	4.36	14.98	5.47	277
1995	12						1.67	4.36	14.98	5.47	804
1996	1						1.75	4.36	15.00	5.47	1132
1996	2						1.95	4.36	15.00	5.47	1175
1996	3						1.84	4.36	15.03	5.47	1000
1996	4						4.36	4.36	14.97	5.47	911
1996	5						1.71	4.36	14.97	5.47	443
1996	6						1.95	4.37	14.95	5.47	217
1996	7						2.11	4.38	14.87	5.47	10
1996	8						2.07	4.38	14.80	5.47	18
1996	9						2.16	4.38	14.72	5.47	3
1996	10						2.26	4.39	14.82	5.48	106
1996	11						1.84	4.39	14.83	5.48	372
1996	12						1.88	4.40	14.87	5.48	40
1997	1						1.96	4.43	14.85	5.48	301
1997	2						1.92	4.44	14.80	5.49	6
1997	3						2.06	4.40	14.91	5.49	24
1997	4						2.07	4.41	14.81	5.49	107
1997	5						4.41	4.41	15.03	5.49	358
1997	6						1.89	4.42	15.05	5.48	751
1997	7						2.11	4.42	14.96	5.48	745
1997	8						1.82	4.43	14.94	5.48	506
1997	9						1.96	4.43	14.85	5.48	301
1997	10						1.92	4.45	14.71	5.49	40
1997	11						2.58	4.46	14.73	5.49	6
1997	12						2.03	4.46	14.81	5.49	24
1998	1						1.81	4.47	14.86	5.49	107
1998	2						1.92	4.47	14.86	5.49	358
1998	3						1.89	4.48	14.89	5.49	751
1998	4						1.89	4.48	14.96	5.49	863
1998	5						1.93	4.48	15.01	5.49	845
1998	6						2.05	4.49	15.04	5.49	730

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
1998	3						1.88	4.49	14.98	5.49	700
1998	4						2.02	4.49	14.90	5.49	371
1998	5						1.63	4.49	14.82	5.49	89
1998	6						1.82	4.49	14.81	5.49	65
1998	7						1.72	4.50	14.66	5.49	3
1998	8						1.81	4.50	14.73	5.49	4
1998	9						1.93	4.50	14.78	5.49	50
1998	10						1.85	4.51	14.80	5.49	354
1998	11						1.85	4.51	14.92	5.49	584
1998	12						1.82	4.52	14.88	5.49	839
1999	1						2.04	4.52	15.04	5.49	1082
1999	2						2.09	4.53	15.01	5.49	844
1999	3						1.81	4.53	15.00	5.49	867
1999	4						1.61	4.53	14.88	5.48	374
1999	5						2.01	4.54	14.83	5.48	109
1999	6						1.82	4.54	14.78	5.48	33
1999	7						1.46	4.54	14.70	5.48	1
1999	8						2.39	4.54	14.74	5.48	10
1999	9						1.74	4.55	14.81	5.48	91
1999	10						1.79	4.56	14.90	5.48	368
1999	11						1.74	4.57	14.96	5.48	531
1999	12						1.88	4.57	14.98	5.48	912
2000	1						2.04	4.58	15.07	5.48	1119
2000	2						1.88	4.58	15.09	5.48	828
2000	3						2.12	4.58	14.95	5.48	603
2000	4						2.19	4.59	14.91	5.49	418
2000	5						1.98	4.59	14.82	5.49	123
2000	6						2.09	4.59	14.76	5.49	35
2000	7						2.51	4.59	14.67	5.48	10
2000	8						2.22	4.59	14.76	5.48	15
2000	9						2.24	4.59	14.72	5.47	150
2000	10						3.41	4.59	14.82	5.47	326
2000	11						2.15	4.58	14.86	5.47	740
2000	12						2.70	4.58	14.88	5.46	1264
2001	1						2.23	4.58	14.88	5.46	1118
2001	2						2.42	4.57	14.90	5.45	850
2001	3						2.54	4.57	14.83	5.45	892
2001	4						2.62	4.56	14.76	5.45	358
2001	5						2.23	4.55	14.66	5.44	154
2001	6	2.86	11.78	2.49	22.76	131	2.05	4.55	14.64	5.44	37
2001	7	2.61	11.78	2.50	22.76	19	2.12	4.55	14.56	5.43	13
2001	8	2.70	11.78	2.50	22.76	3	2.33	4.54	14.63	5.42	2
2001	9	2.71	11.78	2.51	22.76	23	1.99	4.54	14.61	5.42	126
2001	10	3.20	11.78	2.50	22.76	202	2.36	4.53	14.68	5.41	336
2001	11	3.69	11.78	2.47	22.75	399	1.78	4.53	14.68	5.41	485
2001	12	3.98	11.78	2.43	22.75	579	2.01	4.53	14.64	5.40	838
2002	1	4.49	11.78	2.35	22.75	1064	2.04	4.53	14.75	5.39	886
2002	2	4.34	11.78	2.23	22.75	800	-1.65	4.53	14.74	5.39	826
2002	3	4.28	11.78	2.13	22.75	779	1.90	4.54	14.69	5.38	719
2002	4	4.04	11.78	2.05	22.75	572	1.96	4.54	14.65	5.37	389
2002	5	3.42	11.78	2.01	22.75	305	2.19	4.55	14.61	5.37	238
2002	6	2.97	11.78	1.98	22.75	134	4.48	4.55	14.53	5.36	21
2002	7	2.56	11.78	1.98	22.75	10	2.29	4.55	14.49	5.36	2
2002	8	2.67	11.78	1.96	22.74	2	2.14	4.55	14.54	5.35	5
2002	9	2.65	11.79	1.94	22.74	10	2.20	4.55	14.53	5.35	40
2002	10	3.07	11.79	1.95	22.74	139	2.58	4.55	14.61	5.34	448
2002	11	3.96	11.79	2.00	22.74	563	2.33	4.55	14.72	5.34	725
2002	12	4.43	11.79	2.06	22.74	968	2.18	4.55	14.73	5.33	1050
2003	1	4.66	11.79	2.16	22.74	1179	2.74	4.55	14.81	5.33	1304
2003	2	4.75	11.79	2.25	22.74	1227	2.78	4.55	14.83	5.33	1079
2003	3	4.50	11.79	2.31	22.74	987	2.45	4.55	14.68	5.32	757
2003	4	3.96	11.80	2.36	22.73	531	2.53	4.54	14.63	5.32	380
2003	5	3.34	11.80	2.38	22.73	277	2.05	4.54	14.56	5.31	214
2003	6	2.98	11.80	2.40	22.73	166	2.49	4.54	14.50	5.31	66
2003	7	2.59	11.80	2.41	22.73	22	3.19	4.54	14.35	5.31	4
2003	8	2.63	11.80	2.42	22.73	3	2.46	4.54	14.44	5.30	3
2003	9	2.69	11.80	2.42	22.73	20	2.38	4.54	14.47	5.30	93
2003	10	3.28	11.81	2.43	22.73	245	2.49	4.54	14.54	5.30	431
2003	11	3.75	11.81	2.43	22.73	430	2.39	4.54	14.60	5.30	565
2003	12	4.28	11.81	2.43	22.73	839	2.46	4.54	14.64	5.29	1000
2004	1	4.58	11.81	2.43	22.73	1141	2.87	4.54	14.75	5.29	1318
2004	2	4.72	11.81	2.43	22.72	1216	2.17	4.54	14.79	5.29	954
2004	3	4.36	11.81	2.43	22.72	815	2.71	4.54	14.68	5.29	694
2004	4	4.06	11.82	2.43	22.72	611	2.54	4.54	14.59	5.28	420
2004	5	3.31	11.82	2.42	22.72	234	2.58	4.54	14.51	5.28	97
2004	6	2.82	11.82	2.42	22.72	51	2.69	4.54	14.49	5.28	39
2004	7	2.72	11.82	2.42	22.72	22	2.86	4.55	14.39	5.28	5
2004	8	2.71	11.82	2.42	22.72	17	2.42	4.55	14.51	5.28	26
2004	9	2.73	11.82	2.42	22.72	24	2.68	4.55	14.50	5.27	57
2004	10	3.14	11.82	2.42	22.72	182	2.76	4.56	14.57	5.27	364
2004	11	3.73	11.82	2.43	22.72	414	2.55	4.56	14.59	5.27	574
2004	12	4.18	11.82	2.44	22.71	757	2.39	4.56	14.61	5.27	959
2005	1	4.50	11.82	2.45	22.71	1024	2.65	4.57	14.72	5.27	1092
2005	2	4.58	11.82	2.47	22.71	1063	2.49	4.57	14.73	5.27	894
2005	3	4.49	11.82	2.49	22.71	987	2.52	4.57	14.66	5.27	902
2005	4	4.02	11.82	2.50	22.71	578	2.62	4.57	14.53	5.26	370
2005	5	3.47	11.82	2.50	22.71	334	2.60	4.57	14.51	5.26	258
2005	6	2.97	11.82	2.51	22.71	129	2.70	4.57	14.44	5.26	16
2005	7	2.67	11.82	2.50	22.71	8	2.65	4.57	14.38	5.26	1

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2005	8	2.69	11.62	2.49	22.71	1	2.55	4.57	14.43	5.26	3
2005	9	2.89	11.82	2.49	22.71	7	2.75	4.57	14.42	5.26	41
2005	10	2.94	11.82	2.49	22.71	7	3.06	4.57	14.48	5.26	367
2005	11	3.75	11.82	2.53	22.71	960	2.81	4.57	14.56	5.26	624
2005	12	4.40	11.82	2.58	22.71	460	2.93	4.57	14.63	5.26	1129
2006	1	4.46	11.82	2.64	22.70	1028	2.80	4.57	14.61	5.26	845
2006	2	4.37	11.82	2.70	22.70	883	2.67	4.57	14.68	5.26	952
2006	3	4.36	11.82	2.73	22.70	912	2.74	4.58	14.63	5.26	782
2006	4	3.93	11.82	2.74	22.70	568	2.61	4.58	14.55	5.26	338
2006	5	3.27	11.83	2.74	22.70	266	2.53	4.58	14.51	5.26	214
2006	6	2.94	11.83	2.73	22.70	131	2.12	4.58	14.46	5.26	39
2006	7	2.75	11.83	2.73	22.70	14	2.67	4.58	14.37	5.26	3
2006	8	2.66	11.83	2.72	22.70	2	2.37	4.58	14.45	5.25	4
2006	9	2.75	11.83	2.72	22.70	43	2.41	4.58	14.45	5.25	135
2006	10	3.16	11.83	2.71	22.70	225	1.69	4.58	14.53	5.25	435
2006	11	3.84	11.83	2.68	22.70	531	2.50	4.58	14.54	5.25	577
2006	12	4.13	11.84	2.64	22.70	725	2.52	4.59	14.53	5.25	803
2007	1	4.28	11.84	2.57	22.70	854	2.43	4.59	14.61	5.25	987
2007	2	4.67	11.84	2.50	22.70	1206	2.54	4.59	14.73	5.25	1190
2007	3	4.49	11.84	2.44	22.70	972	2.45	4.60	14.60	5.25	701
2007	4	4.08	11.84	2.42	22.70	588	2.49	4.60	14.55	5.25	522
2007	5	3.42	11.84	2.42	22.70	276	2.52	4.61	14.46	5.25	114
2007	6	2.86	11.85	2.43	22.70	59	2.65	4.61	14.37	5.25	19
2007	7	2.72	11.85	2.43	22.70	11	2.50	4.61	14.27	5.25	7
2007	8	2.68	11.85	2.43	22.70	6	2.55	4.61	14.37	5.25	11
2007	9	2.74	11.85	2.44	22.70	30	1.50	4.61	14.38	5.25	68
2007	10	2.86	11.85	2.44	22.70	97	1.81	4.61	14.43	5.24	222
2007	11	3.75	11.85	2.45	22.69	431	2.56	4.61	14.53	5.24	696
2007	12	4.32	11.85	2.47	22.69	877	2.54	4.61	14.58	5.24	951
2008	1	4.47	11.84	2.49	22.69	1008	2.54	4.61	14.62	5.24	1040
2008	2	4.55	11.84	2.51	22.69	1007	2.49	4.61	14.67	5.24	1011
2008	3	4.44	11.84	2.53	22.69	960	2.56	4.61	14.57	5.24	817
2008	4	4.01	11.84	2.54	22.69	594	2.61	4.60	14.50	5.24	343
2008	5	3.33	11.84	2.55	22.69	270	2.69	4.60	14.43	5.23	251
2008	6	2.98	11.84	2.55	22.69	140	2.75	4.59	14.40	5.23	23
2008	7	2.75	11.84	2.56	22.69	16	2.88	4.58	14.33	5.22	2
2008	8	2.61	11.84	2.57	22.69	6	2.88	4.57	14.39	5.21	12
2008	9	2.73	11.83	2.58	22.69	25	2.35	4.56	14.42	5.20	58
2008	10	3.10	11.83	2.59	22.69	173	2.22	4.55	14.47	5.19	437
2008	11	3.81	11.82	2.61	22.69	500	2.68	4.55	14.49	5.18	735
2008	12	4.37	11.82	2.64	22.69	968	2.77	4.52	14.49	5.17	992
2009	1	4.60	11.82	2.67	22.69	1171	2.70	4.50	14.58	5.16	1285
2009	2	4.63	11.81	2.69	22.69	1130	2.60	4.48	14.53	5.15	918
2009	3	4.35	11.81	2.70	22.69	847	2.59	4.47	14.34	5.14	706
2009	4	3.96	11.81	2.70	22.69	554	2.48	4.46	14.25	5.13	409
2009	5	3.30	11.80	2.68	22.69	267	2.22	4.45	14.13	5.12	162
2009	6	2.89	11.80	2.68	22.69	93	2.31	4.45	14.12	5.11	29
2009	7	2.71	11.80	2.67	22.69	15	2.03	4.46	14.13	5.11	11
2009	8	2.70	11.80	2.65	22.69	6	2.31	4.46	14.12	5.11	14
2009	9	2.61	11.81	2.63	22.69	25	2.27	4.47	14.16	5.11	74
2009	10	3.16	11.81	2.60	22.69	214	2.28	4.48	14.26	5.10	423
2009	11	3.68	11.81	2.38	22.69	442	2.26	4.48	14.30	5.10	533
2009	12	4.12	11.81	2.31	22.69	743	2.03	4.49	14.35	5.10	1035
2010	1	4.61	11.82	2.21	22.69	1220	2.18	4.50	14.46	5.10	1173
2010	2	4.61	11.82	2.12	22.69	1098	2.34	4.51	14.51	5.09	1039
2010	3	4.35	11.82	2.04	22.69	870	2.22	4.52	14.41	5.09	637
2010	4	3.75	11.83	1.99	22.69	420	2.20	4.52	14.31	5.09	295
2010	5	3.30	11.83	1.97	22.69	258	2.10	4.53	14.27	5.09	134
2010	6	2.89	11.83	1.96	22.69	64	2.24	4.54	14.25	5.09	15
2010	7	2.70	11.83	1.95	22.69	10	2.27	4.54	14.20	5.09	3
2010	8	2.69	11.84	1.95	22.69	2	2.21	4.55	14.28	5.09	3
2010	9	2.72	11.84	1.95	22.69	26	2.20	4.55	14.28	5.09	71
2010	10	3.08	11.84	1.96	22.69	175	2.24	4.55	14.37	5.09	359
2010	11	3.73	11.85	2.23	22.69	455	2.27	4.55	14.43	5.09	668
2010	12	4.34	11.85	2.24	22.69	941	2.39	4.55	14.51	5.09	1187
2011	1	4.70	11.85	2.25	22.69	1271	2.32	4.55	14.59	5.09	1241
2011	2	4.63	11.85	2.26	22.69	1114	2.33	4.56	14.59	5.09	903
2011	3	4.33	11.86	2.27	22.69	820	2.32	4.56	14.54	5.09	800
2011	4	4.06	11.86	2.27	22.69	629	2.12	4.56	14.50	5.10	378
2011	5	3.30	11.86	2.25	22.69	274	1.89	4.56	14.39	5.10	141
2011	6	2.95	11.86	2.24	22.69	53	2.09	4.56	14.36	5.10	16
2011	7	2.72	11.87	2.23	22.69	7	1.61	4.57	14.30	5.10	0
2011	8	2.70	11.87	2.22	22.69	1	1.46	4.57	14.33	5.10	4
2011	9	2.77	11.87	2.20	22.69	30	1.43	4.57	14.38	5.10	87
2011	10	3.15	11.87	2.19	22.69	176	1.84	4.58	14.43	5.10	398
2011	11	3.78	11.87	2.17	22.69	467	1.94	4.58	14.47	5.10	541
2011	12	4.12	11.87	2.14	22.69	705	1.97	4.58	14.47	5.10	839
2012	1	4.45	11.87	2.10	22.69	986	1.81	4.59	14.53	5.10	981
2012	2	4.41	11.87	2.04	22.69	902	1.83	4.59	14.57	5.10	846
2012	3	4.20	11.88	1.99	22.69	671	1.90	4.59	14.45	5.11	440
2012	4	3.67	11.88	1.99	22.69	393	1.78	4.59	14.43	5.11	427
2012	5	3.40	11.88	2.00	22.69	268	1.81	4.59	14.38	5.11	62
2012	6	2.93	11.88	2.01	22.69	50	1.75	4.59	14.31	5.11	29
2012	7	2.76	11.88	2.02	22.69	6	1.84	4.59	14.29	5.11	0
2012	8	2.75	11.88	2.03	22.69	2	1.86	4.59	14.25	5.11	5
2012	9	2.84	11.88	2.05	22.69	31	0.64	4.59	14.34	5.11	124
2012	10	3.18	11.88	2.05	22.69	212	1.88	4.59	14.34	5.11	368
2012	11	3.84	11.88	2.05	22.69	495	1.49	4.59	14.42	5.11	764
2012	12	4.24	11.88	2.05	22.69	784	-1.03	4.60	14.43	5.11	822

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2013	1	4.52	11.88	2.05	22.69	1029	2.43	4.60	14.45	5.11	1030
2013	2	4.61	11.88	2.06	22.69	1031	1.98	4.61	14.50	5.11	984
2013	3	4.48	11.88	2.06	22.69	930	1.97	4.61	14.46	5.11	886
2013	4	4.19	11.88	2.07	22.69	669	1.98	4.61	14.46	5.11	380
2013	5	3.39	11.88	2.07	22.69	241	1.99	4.61	14.40	5.11	155
2013	6	3.02	11.88	2.08	22.69	99	2.00	4.61	14.34	5.11	20
2013	7	2.78	11.89	2.08	22.69	6	2.12	4.61	14.31	5.12	5
2013	8	2.80	11.89	2.08	22.69	9	1.58	4.61	14.33	5.12	11
2013	9	2.87	11.89	2.09	22.69	37	2.55	4.61	14.32	5.12	109
2013	10	3.06	11.89	2.09	22.69	141	2.01	4.61	14.38	5.12	316
2013	11	3.84	11.89	2.10	22.69	472	2.02	4.62	14.51	5.12	761
2013	12	4.42	11.89	2.11	22.69	920	2.02	4.62	14.50	5.12	956
2014	1	.	11.90	2.12	22.69	1098	1.95	4.62	.	5.13	1153
2014	2	.	11.90	2.13	22.69	1043	1.98	4.62	.	5.13	1074
2014	3	.	11.90	2.14	22.69	857	2.00	4.62	.	5.13	869
2014	4	.	11.90	2.15	22.69	560	2.02	4.62	.	5.13	600
2014	5	.	11.90	2.16	22.69	283	2.04	4.62	.	5.13	307
2014	6	.	11.90	2.16	22.69	97	2.06	4.62	.	5.13	110
2014	7	.	11.91	2.16	22.69	10	2.06	4.63	.	5.14	17
2014	8	.	11.91	2.16	22.69	3	2.06	4.63	.	5.14	4
2014	9	.	11.91	2.17	22.69	21	2.06	4.63	.	5.14	28
2014	10	.	11.91	2.17	22.69	170	2.07	4.64	.	5.14	191
2014	11	.	11.91	2.18	22.69	449	2.07	4.64	.	5.14	468
2014	12	.	11.92	2.19	22.69	815	2.07	4.64	.	5.14	824
2015	1	.	11.92	2.12	22.69	1098	2.07	4.65	.	5.14	1153
2015	2	.	11.92	2.14	22.69	1043	2.07	4.65	.	5.15	1074
2015	3	.	11.92	2.15	22.70	857	2.07	4.65	.	5.15	869
2015	4	.	11.93	2.16	22.70	560	2.07	4.66	.	5.15	600
2015	5	.	11.93	2.16	22.70	283	2.07	4.66	.	5.15	307
2015	6	.	11.93	2.16	22.70	97	2.07	4.66	.	5.15	110
2015	7	.	11.93	2.17	22.70	10	2.07	4.67	.	5.15	17
2015	8	.	11.93	2.17	22.69	3	2.06	4.67	.	5.15	4
2015	9	.	11.94	2.18	22.69	21	2.06	4.67	.	5.16	28
2015	10	.	11.94	2.18	22.69	170	2.06	4.67	.	5.16	191
2015	11	.	11.94	2.19	22.69	449	2.06	4.68	.	5.16	468
2015	12	.	11.94	2.20	22.69	815	2.05	4.68	.	5.16	824
2016	1	.	11.95	2.09	22.69	1098	2.05	4.68	.	5.16	1153
2016	2	.	11.95	2.11	22.69	1043	2.05	4.68	.	5.16	1074
2016	3	.	11.95	2.12	22.69	857	2.05	4.68	.	5.16	869
2016	4	.	11.95	2.13	22.69	560	2.04	4.69	.	5.16	600
2016	5	.	11.95	2.13	22.69	283	2.04	4.70	.	5.16	307
2016	6	.	11.96	2.13	22.69	97	2.04	4.70	.	5.16	110
2016	7	.	11.96	2.13	22.69	10	2.04	4.70	.	5.16	17
2016	8	.	11.96	2.14	22.69	3	2.04	4.70	.	5.16	4
2016	9	.	11.96	2.14	22.69	21	2.04	4.71	.	5.16	28
2016	10	.	11.97	2.15	22.68	170	2.03	4.71	.	5.16	191
2016	11	.	11.97	2.16	22.68	449	2.03	4.71	.	5.17	468
2016	12	.	11.97	2.16	22.68	815	2.03	4.71	.	5.17	824
2017	1	.	11.97	2.08	22.68	1098	2.03	4.72	.	5.17	1153
2017	2	.	11.97	2.09	22.68	1043	2.03	4.72	.	5.17	1074
2017	3	.	11.98	2.10	22.68	857	2.03	4.72	.	5.17	869
2017	4	.	11.98	2.11	22.68	560	2.03	4.72	.	5.17	600
2017	5	.	11.98	2.11	22.68	283	2.02	4.73	.	5.17	307
2017	6	.	11.98	2.12	22.67	97	2.02	4.73	.	5.17	110
2017	7	.	11.98	2.12	22.67	10	2.02	4.73	.	5.17	17
2017	8	.	11.99	2.12	22.67	3	2.02	4.73	.	5.17	4
2017	9	.	11.99	2.13	22.67	21	2.02	4.74	.	5.17	28
2017	10	.	11.99	2.13	22.67	170	2.02	4.74	.	5.17	191
2017	11	.	11.99	2.14	22.67	449	2.02	4.74	.	5.17	468
2017	12	.	11.99	2.15	22.67	815	2.02	4.74	.	5.17	824
2018	1	.	12.00	2.07	22.67	1098	2.02	4.75	.	5.17	1153
2018	2	.	12.00	2.08	22.66	1043	2.02	4.75	.	5.17	1074
2018	3	.	12.00	2.09	22.66	857	2.02	4.75	.	5.17	869
2018	4	.	12.00	2.10	22.66	560	2.02	4.75	.	5.17	600
2018	5	.	12.00	2.11	22.66	283	2.02	4.76	.	5.17	307
2018	6	.	12.00	2.11	22.66	97	2.02	4.76	.	5.17	110
2018	7	.	12.01	2.11	22.66	10	2.02	4.76	.	5.17	17
2018	8	.	12.01	2.12	22.66	3	2.02	4.76	.	5.17	4
2018	9	.	12.01	2.12	22.66	21	2.02	4.76	.	5.17	28
2018	10	.	12.01	2.13	22.65	170	2.02	4.76	.	5.17	191
2018	11	.	12.01	2.13	22.65	449	2.02	4.77	.	5.16	468
2018	12	.	12.02	2.14	22.65	815	2.02	4.77	.	5.16	824
2019	1	.	12.02	2.06	22.65	1098	2.01	4.77	.	5.16	1153
2019	2	.	12.02	2.08	22.65	1043	2.02	4.77	.	5.16	1074
2019	3	.	12.02	2.09	22.65	857	2.01	4.77	.	5.16	869
2019	4	.	12.02	2.10	22.65	560	2.01	4.78	.	5.16	600
2019	5	.	12.02	2.10	22.65	283	2.01	4.78	.	5.16	307
2019	6	.	12.03	2.10	22.65	97	2.01	4.78	.	5.16	110
2019	7	.	12.03	2.11	22.64	10	2.01	4.78	.	5.16	17
2019	8	.	12.03	2.11	22.64	3	2.01	4.79	.	5.16	4
2019	9	.	12.03	2.11	22.64	21	2.01	4.79	.	5.16	28
2019	10	.	12.03	2.12	22.64	170	2.01	4.79	.	5.16	191
2019	11	.	12.03	2.13	22.64	449	2.01	4.79	.	5.16	468
2019	12	.	12.04	2.13	22.64	815	2.01	4.79	.	5.16	824
2020	1	.	12.04	2.06	22.64	1098	2.01	4.80	.	5.16	1153
2020	2	.	12.04	2.07	22.64	1043	2.01	4.80	.	5.16	1074
2020	3	.	12.04	2.08	22.64	857	2.01	4.80	.	5.16	869
2020	4	.	12.04	2.09	22.64	560	2.01	4.80	.	5.16	600
2020	5	.	12.05	2.10	22.63	283	2.01	4.81	.	5.16	307

Year	Month	Log of Commercial Use Per Customer	Log of Real Gross County Product	Real Commercial Gas Price	Log of Commercial Efficiency	Heating Degree Days	Log of Real Gas Industrial Price	Log of Industrial Production	Log of Total Industrial Demand	Log of Manufacturing Employment	Heating Degree Days
2020	6	.	12.05	2.10	22.63	97	2.01	4.81	.	5.16	110
2020	7	.	12.05	2.10	22.63	10	2.01	4.81	.	5.16	17
2020	8	.	12.05	2.11	22.63	3	2.01	4.81	.	5.16	4
2020	9	.	12.05	2.11	22.63	21	2.01	4.82	.	5.16	28
2020	10	.	12.05	2.11	22.63	170	2.00	4.82	.	5.16	191
2020	11	.	12.05	2.12	22.63	449	2.00	4.82	.	5.16	468
2020	12	.	12.06	2.04	22.63	815	1.91	4.82	.	5.16	824
2021	1	.	12.06	2.06	22.63	1098	2.02	4.82	.	5.16	1153
2021	2	.	12.06	2.07	22.63	1043	2.02	4.83	.	5.16	1074
2021	3	.	12.06	2.08	22.62	857	2.01	4.83	.	5.16	869
2021	4	.	12.06	2.09	22.62	560	2.01	4.83	.	5.16	600
2021	5	.	12.06	2.10	22.62	283	2.01	4.83	.	5.15	307
2021	6	.	12.07	2.10	22.62	97	2.01	4.83	.	5.15	110
2021	7	.	12.07	2.10	22.62	10	2.01	4.84	.	5.15	17
2021	8	.	12.07	2.11	22.62	3	2.01	4.84	.	5.15	4
2021	9	.	12.07	2.11	22.62	21	2.01	4.84	.	5.15	28
2021	10	.	12.07	2.11	22.62	170	2.00	4.84	.	5.15	191
2021	11	.	12.07	2.12	22.62	449	2.00	4.84	.	5.15	468
2021	12	.	12.07	2.04	22.62	815	1.91	4.85	.	5.15	824
2022	1	.	12.08	2.06	22.61	1098	2.02	4.85	.	5.15	1153
2022	2	.	12.08	2.07	22.61	1043	2.02	4.85	.	5.15	1074
2022	3	.	12.08	2.08	22.61	857	2.01	4.85	.	5.15	869
2022	4	.	12.08	2.09	22.61	560	2.01	4.86	.	5.15	600
2022	5	.	12.08	2.10	22.61	283	2.01	4.86	.	5.15	307
2022	6	.	12.08	2.10	22.61	97	2.01	4.86	.	5.15	110
2022	7	.	12.09	2.10	22.61	10	2.01	4.86	.	5.15	17
2022	8	.	12.09	2.11	22.61	3	2.01	4.86	.	5.14	4
2022	9	.	12.09	2.11	22.61	21	2.01	4.86	.	5.14	28
2022	10	.	12.09	2.11	22.61	170	2.00	4.87	.	5.14	191
2022	11	.	12.09	2.12	22.60	449	2.00	4.87	.	5.14	468
2022	12	.	12.09	2.04	22.60	815	1.91	4.87	.	5.14	824
2023	1	.	12.09	2.06	22.60	1098	2.02	4.87	.	5.14	1153
2023	2	.	12.10	2.07	22.60	1043	2.02	4.87	.	5.14	1074
2023	3	.	12.10	2.08	22.60	857	2.01	4.88	.	5.14	869
2023	4	.	12.10	2.09	22.60	560	2.01	4.88	.	5.14	600
2023	5	.	12.10	2.10	22.60	283	2.01	4.88	.	5.14	307
2023	6	.	12.10	2.10	22.60	97	2.01	4.88	.	5.14	110
2023	7	.	12.10	2.10	22.60	10	2.01	4.88	.	5.14	17
2023	8	.	12.10	2.11	22.59	3	2.01	4.88	.	5.14	4
2023	9	.	12.11	2.11	22.59	21	2.01	4.89	.	5.14	28
2023	10	.	12.11	2.11	22.59	170	2.00	4.89	.	5.13	191
2023	11	.	12.11	2.12	22.59	449	2.00	4.89	.	5.13	468
2023	12	.	12.11	2.04	22.59	815	1.91	4.89	.	5.13	824
2024	1	.	12.11	2.06	22.59	1098	2.02	4.89	.	5.13	1153
2024	2	.	12.11	2.07	22.59	1043	2.02	4.89	.	5.13	1074
2024	3	.	12.11	2.08	22.59	857	2.01	4.90	.	5.13	869
2024	4	.	12.12	2.09	22.59	560	2.01	4.90	.	5.13	600
2024	5	.	12.12	2.10	22.59	283	2.01	4.90	.	5.13	307
2024	6	.	12.12	2.10	22.59	97	2.01	4.90	.	5.13	110
2024	7	.	12.12	2.10	22.58	10	2.01	4.90	.	5.13	17
2024	8	.	12.12	2.11	22.58	3	2.01	4.90	.	5.12	4
2024	9	.	12.12	2.11	22.58	21	2.01	4.91	.	5.12	28
2024	10	.	12.12	2.11	22.58	170	2.00	4.91	.	5.12	191
2024	11	.	12.13	2.12	22.58	449	2.00	4.91	.	5.12	468
2024	12	.	12.13	2.04	22.58	815	1.91	4.91	.	5.12	824

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;
- c. the currently applicable rate;
- d. an explanation for the rate discount.

Response:

- a. Please see GAS-RR-013 Attachment A.
- b. Please see GAS-RR-013 Attachment A.
- c. Flex rate information is proprietary and will be provided to the parties under a protective agreement.
- d. Please see GAS-RR-013 Attachment A.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2012, December 31, 2013, December 31, 2014 and November 30, 2014

LDS - Large Distribution Service (540,000 - 1,074,000 Therms Annually)

840	84,054.0	89501	94,000.0	102,650.0	Bypass to LDC
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LDS - Large Distribution Service (1,074,000 - 3,400,000 Therms Annually)

809 - Account # 1	209,881.0	192,554.0	204,907.0	205,057.0	Bypass to Interstate Pipeline
816	186,100.0	197,679.0	178,757.0	180,879.0	Bypass to Interstate Pipeline
830	148,856.0	134,065.0	182,233.0	179,928.0	Bypass to LDC
859	140,783.0	143,667.0	159,277.0	156,874.0	Bypass to Interstate Pipeline
867	253,792.0	279,687.0	290,003.0	300,443.0	Alternative Fuel
868 ⁴	563,849.0	184,799.0	122,098.0	119,550.0	Bypass to LDC
873	105,133.0	113,718.0	109,399.0	108,856.0	Bypass to LDC

LDS - Large Distribution Service (3,400,000 - 7,500,000 Therms Annually)

803	578,478.0	585,366.0	583,249.0	590,303.0	Bypass to LDC
808	391,440.0	398,453.0	426,534.0	424,857.0	Bypass to Interstate Pipeline
809 - Account # 2	540,844.0	509,706.0	574,432.0	569,808.0	Bypass to Interstate Pipeline
810	762,202.0	742,203.0	727,582.0	734,295.0	Bypass to Interstate Pipeline
815 ⁵	315,547.0	361,753.0	N/A	N/A	Bypass to LDC
820	440,162.0	542,214.0	600,772.0	603,064.0	Bypass to Interstate Pipeline
833	322,104.0	291,250.0	370,398.0	367,694.0	Bypass to Interstate Pipeline
845	566,425.0	524,928.0	595,921.0	596,890.0	Bypass to LDC
846	686,439.0	611,276.0	695,391.0	682,045.0	Bypass to LDC

LDS - Large Distribution Service (Greater Than 7,500,000 Therms Annually)

819	1,090,793.0	1,225,892.0	1,253,692.0	1,267,163.0	Bypass to Interstate Pipeline
875	1,078,843.0	1,341,864.0	1,266,572.0	1,280,478.0	Bypass to Interstate Pipeline

MLDS - Class I Main Line Distribution Service (Greater Than 7,500,000 Therms Annually)

831	2,745,033.0	2650047	2,735,166.0	2,733,073.0	Bypass to Interstate Pipeline
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MLDS - Class II Main Line Distribution Service (1,074,000 - 3,400,000 Therms Annually)

872	219,383.0	204,257.0	198,128.0	200,987.0	Bypass to Interstate Pipeline
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MLDS - Class II Main Line Distribution Service (3,400,000 - 7,500,000 Therms Annually)

821	514,612.0	491,939.0	446,526.0	450,535.0	Bypass to Interstate Pipeline
850	406,488.0	412,547.0	434,025.0	432,557.0	Bypass to Interstate Pipeline
878 ⁶	N/A	N/A	534,263.0	483,785.0	Bypass to LDC

MLDS - Class II Main Line Distribution Service (Greater Than 7,500,000 Therms Annually)

802	758,209.0	701,206.0	797,109.0	791,057.0	Bypass to Interstate Pipeline
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⁴ Rate negotiated as prescribed in Rate GDS.

⁵ Account no longer flex as of 03/1/2014 and not included as flex in Exhibit 3.

⁶ New flex as of 1/1/2014.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2012, December 31, 2013, December 31, 2014 and November 30, 2014

<u>Description</u>	<u>12 Months Ended 12/31/2012</u>	<u>12 Months Ended 12/31/2013</u>	<u>12 Months Ended 12/31/2014</u>	<u>12 Months Ended 11/30/2014</u>	<u>Reason for Discount</u>
	DTH	DTH	DTH	DTH	
<u>SGDS - Small General Distribution Service (Less Than 64,400 Therms Annually)</u>					
817 ¹	1,204.0	N/A	N/A	N/A	Bypass to LDC
841	2,560.0	3,103.0	3,350.0	3,415.0	Bypass to LDC
848	3,119.0	4,309.0	5,040.0	5,036.0	Bypass to LDC
857	13,734.0	2,781.0	3,063.0	2,927.0	Bypass to LDC
860	3,044.0	3,375.0	3,693.0	3,651.0	Bypass to LDC
862	413.0	571.0	576.0	598.0	Bypass to LDC
863	778.0	794.0	1,207.0	1,192.0	Bypass to LDC
864	138.0	146.0	127.0	112.0	Bypass to LDC
866	254.0	312.0	355.0	349.0	Bypass to LDC
877	4,242.0	4,812.0	5,165.0	5,147.0	Bypass to LDC
<u>SDS - Small Distribution Service (64,400 - 110,000 Therms Annually)</u>					
807 ²	8,174.0	9,779.0	N/A	N/A	Bypass to Interstate Pipeline
865	5,157.0	5,857.0	7,133.0	7,043.0	Bypass to LDC
876	9,608.0	9,814.0	10,634.0	10,595.0	Bypass to LDC
<u>SDS - Small Distribution Service (110,000 - 540,000 Therms Annually)</u>					
806	15,754.0	17,527.0	20,058.0	20,193.0	Bypass to LDC
839	10,328.0	14,381.0	15,859.0	16,567.0	Bypass to LDC
847	30,189.0	31,869.0	30,775.0	31,291.0	Bypass to LDC
856	30,302.0	30,034.0	28,685.0	29,133.0	Bypass to LDC
858	37,751.0	33,550.0	30,992.0	32,062.0	Bypass to Interstate Pipeline
861	11,304.0	13,315.0	14,084.0	14,531.0	Bypass to LDC
874	34,758.0	31,575.0	19,439.0	20,818.0	Bypass to LDC
<u>LDS - Large Distribution Service (540,000 - 1,074,000 Therms Annually)</u>					
801	47,111.0	47,780.0	54,354.0	54,799.0	Bypass to Interstate Pipeline
805 ²	69,613.0	67,560.0	N/A	N/A	Bypass to Interstate Pipeline
812 ³	91,286.0	89,669.0	N/A	N/A	Bypass to LDC
838	53,123.0	85,458.0	52,007.0	54,313.0	Bypass to LDC

¹ Account no longer flex as of 12/1/2012.

² Account no longer flex as of 12/1/2013 and not included as flex in Exhibit 3.

³ Account no longer flex as of 7/1/2013 and not included as flex in Exhibit 3.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see the GAS-RR-014 Attachment A.

CPA Budgeted Capital Expenditures by Activity (\$000)

<u>Gen</u>	<u>Description</u>	<u>2014 Budget</u>	<u>2015 Projected</u>	<u>2016 Projected</u>
New Business				
376	Mains - New Business	17,050	6,900	8,350
380	Service Lines - New	6,200	8,150	8,000
381	Meters - New	400	400	400
382	Meter Installation - New	900	700	700
383	Regulators - House - New	600	500	500
378	Regulators - Plant - New	250	400	400
374	Regulator Sites	200	100	100
375	Regulator Structures - New	150	100	100
383	Service Regulators - New			
385	Large Vol/XS Press Meas Station - New	50	50	50
Total New Business		25,800	17,300	18,600
Replacement - Age & Condition				
355	Measuring and Regulating Station			
354	Compressor Stations	450	250	250
Various	Acquisition or Sale of Gas Plant in Serv			
376	Mains - Leakage Elimination	113,116	111,350	113,750
380	Service Lines - Replace	28,500	30,500	30,500
381	Meters - Replace	600	700	700
382	Meter Installation - Replace	500	550	550
383	Regulators - House - Replace	200	150	150
378	Regulators - Plant - Replace	1,100	750	750
375	Regulator Structures - Replace	150	150	150
385	Large Vol/XS Press Meas Station - Replace	200	100	100
376	Corrosion Mitigation Installation	200	100	100
383	Service Regulators - Replacement			
381	Interco Transfer - CDC			
Total Replacement - Age & Condition		145,016	144,600	147,000
Replacement - Mandatory				
376	Mains - Street Improvement	4,000	4,100	3,700
Total Replacement - Mandatory		4,000	4,100	3,700
Betterment				
381	Automatic Meter Reading - New	400	410	410
376	Mains - Service Improvement	6,600	9,100	31,800
Total Betterment		7,000	9,510	32,210
Support Services and Other				
391	Misc - Office Furniture and Equipment	0	150	150
375/390	Misc - General Structures	3,300	550	1,500
398	Misc - Building Equipment		2,900	0
375.71	Misc - Structures and Improvements		0	0
397	Comm Equip (W GPS & ERX)		2,150	1,200
394	Misc - Miscellaneous	1,100	850	1,400
378	Acquisition - Affiliate		7,622	0
Total Support Services and Other		4,400	14,222	4,250
Total Operations Budget		186,216	189,732	205,760
	Total Computer Hardware/Software	2,714	4,564	4,819
Total Capital Program		188,930	194,296	210,579

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see the GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

Activity Description	2012			2013			2014		
	Budget	YTD Actuals	2012 Variance Fav/(Unfav)	Budget	YTD Actuals	2013 Variance Fav/(Unfav)	Budget	YTD Actuals	2014 Variance Fav/(Unfav)
New Business									
555 Mains - New Business	4,238	3,668	570	3,749	5,067	(1,318)	17,050	18,592	(1,542)
563 Service Lines - New	4,912	5,768	(856)	4,801	6,599	(1,798)	6,200	7,849	(1,649)
567 Meters - New	400	359	41	400	284	116	400	333	67
569 Meter Installation - New	1,000	991	9	1,000	553	447	900	663	237
571 Regulators - House - New	600	555	44	600	425	175	600	492	108
573 Regulators - Plant - New	500	809	(309)	500	517	(17)	250	615	(365)
575 Regulator Sites	100	187	(87)	100	188	(88)	200	55	145
577 Regulator Structures - New	150	138	12	200	124	76	150	98	52
587 Large Vol/XS Press Meas Station - New	100	51	49	50	29	21	50	31	19
Total New Business	12,000	12,527	(527)	11,400	13,788	(2,388)	25,800	28,728	(2,928)
Replacement - Age & Condition									
109 Measuring and Regulating Station	0	0	(0)	0	0	0	0	12	(12)
311 Compressor Stations	1,050	263	787	1,000	1,299	(299)	450	415	35
543 Acquisition or Sale of Gas Plant in Service	0	0	0	0	0	0	0	2	(2)
545 Acquisitions - Affiliated	0	0	0	0	0	0	0	0	0
557 Mains - Leakage Elimination	80,052	76,223	3,829	99,230	97,455	1,775	102,616	101,991	664
557 Mains/ Customer Owned Service Lines	7,000	8,429	(1,429)	8,240	10,637	(2,397)	10,500	13,983	(3,483)
565 Service Lines - Replace	23,500	24,607	(1,108)	28,290	29,626	(1,336)	28,500	29,543	(1,043)
567 Meters - Replace	750	762	(12)	990	695	295	600	707	(107)
579 Meter Installation - Replace	1,100	700	399	1,300	503	797	500	567	(67)
581 Regulators - House - Replace	250	136	114	400	55	345	200	96	104
583 Regulators - Plant - Replace	700	584	116	750	686	64	1,100	438	662
585 Regulator Structures - Replace	200	88	112	200	147	54	150	155	(5)
587 Large Vol/XS Press Meas Station - Replace	200	203	(3)	400	230	170	200	123	77
998 Intercompany Transfers	0	260	(260)	0	0	0	0	119	(119)
595 Corrosion Mitigation Installation	200	81	119	200	280	(81)	200	147	53
Total Replacement - Age & Condition	115,000	112,336	2,664	141,000	141,613	(613)	145,016	148,297	(3,242)
Replacement - Mandatory									
561 Mains - Street Improvement	4,900	6,206	(1,306)	5,200	1,822	3,378	4,000	3,173	827
Total Replacement - Mandatory	4,900	6,206	(1,306)	5,200	1,822	3,378	4,000	3,173	827
Betterment									
549 Automatic Meter Reading - New	5,000	4,997	3	350	389	(39)	400	292	108
559 Mains - Service Improvement	3,400	6,026	(2,626)	5,000	9,032	(4,032)	6,600	7,679	(1,079)
Total Betterment	8,400	11,023	(2,623)	5,350	9,421	(4,071)	7,000	7,971	(971)

CPA Capital Budget to Actual by Activity (000)

Activity Description	Dec 2012 YTD 2012 Variance			Dec 2013 YTD 2013 Variance			2014		
	2012 Budget	Actuals	Fav/(Unfav)	2013 Budget	Actuals	Fav/(Unfav)	2014 Budget	YTD Actuals	Variance Fav/(Unfav)
Support Services and Other									
901 Misc - Office Furniture and Equipment	435	2	433	50	2	48	0	10	(10)
903 Misc - General Structures	635	501	134	251	261	(10)	3,300	1,968	1,332
905 Misc - Building Equipment	40	210	(170)	580	96	484	0	198	(198)
907 Misc - Motorized Equipment	25	0	25	0	0	0	0	0	0
909 Misc - Communications Equipment	150	366	(216)	300	475	(175)	0	572	(572)
911 EDP Equipment	0	0	0	0	0	0	0	0	0
889/913 Total Computer Hardware/Software	1,120	1,273	(153)	1,340	1,546	(206)	1,338	1,013	325
915 Misc - Miscellaneous	760	923	(163)	700	796	(96)	1,100	823	277
8461 GPS Project - CPA	0	0	0	0	0	0	0	506	(506)
998 Intercompany Transfers	0	0	0	0	0	0	0	0	0
Total Support Services and Other	3,165	3,274	(109)	3,221	3,177	44	5,738	5,089	649
Total Operations Budget	143,466	145,367	(1,902)	166,171	169,820	(3,649)	187,554	193,259	(5,666)
889/913 Total Computer Hardware/Software	1,869	1,625	244	1,271	4,959	(3,688)	1,376	1,634	(704)
Total Capital Program	145,334	146,992	(1,658)	167,442	174,780	(7,337)	188,930	194,893	(6,370)

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

<u>Account Number</u>	<u>Type</u>	<u>2014 Amount</u> \$	<u>2013 Amount</u> \$	<u>2012 Amount</u> \$
487	Forfeited Discounts	1,326,246	1,150,122	886,958
488	Miscellaneous Service	151,456	182,639	148,025
493	Rent from Gas Property	144,433	153,550	152,827
495	Other Gas Revenues	<u>298,263</u>	<u>231,391</u>	<u>215,734</u>
	Total	1,920,398	1,717,702	1,403,544

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damages reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-17 Attachment A. The future information for items a, b, and h may be found on

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

GAS-RR-17 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-17 Attachment C.

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2013
End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2013	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-27,818.01
Jan/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-27,915.53
Feb/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,013.05
Mar/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,110.57
Apr/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,208.09
May/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,305.61
Jun/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,403.13
Jul/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,500.65
Aug/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,598.17
Sep/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,695.69
Oct/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,793.21
Nov/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,890.73
Depr Group Total:				0.00	24,307.29		-1,170.24	-28,890.73
Depr Summ2 Total:				0.00	24,307.29		-1,170.24	-28,890.73
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2013	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jan/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Feb/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Mar/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Apr/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
May/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jun/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Jul/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Aug/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Sep/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Oct/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35020 Rights-of-Way Storage								
Nov/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
Depr Group Total:				0.00	1,931.40		0.00	0.00
CPA 35120 Compressor Structures								
Dec/2013	2446793.39	1,996,734.89	2.7900%	4,642.41	660,889.69	0.0000%	0.00	-608.46
Jan/2014	2539755.52	2,493,274.46	2.7900%	5,796.86	666,686.55	0.0000%	10.14	-598.32
Feb/2014	2468605.52	2,504,180.52	2.7900%	5,822.22	672,508.77	0.0000%	10.14	-588.18
Mar/2014	2535831.2	2,502,218.36	2.7900%	5,817.66	678,326.43	0.0000%	10.14	-578.04
Apr/2014	2535831.2	2,535,831.20	2.7900%	5,895.81	684,222.24	0.0000%	10.14	-567.90
May/2014	3377080.97	2,956,456.09	2.7900%	6,873.76	691,096.00	0.0000%	10.14	-557.76
Jun/2014	3377080.97	3,377,080.97	2.7900%	7,851.71	698,947.71	0.0000%	10.14	-547.62
Jul/2014	3378567.35	3,377,824.16	2.7900%	7,853.44	706,801.15	0.0000%	10.14	-537.48
Aug/2014	3413104.43	3,395,835.89	2.7900%	7,895.32	714,696.47	0.0000%	10.14	-527.34
Sep/2014	3413104.43	3,413,104.43	2.7900%	7,935.47	722,631.94	0.0000%	10.14	-517.20
Oct/2014	3413975.93	3,413,540.18	2.7900%	7,936.48	730,568.42	0.0000%	10.14	-507.06
Nov/2014	3413833.58	3,413,904.76	2.7900%	7,937.33	738,505.75	0.0000%	10.14	-496.92
Depr Group Total:				82,258.47	738,505.75		111.54	-496.92
CPA 35201 Well Construction								
Dec/2013	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jan/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Feb/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Mar/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Apr/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
May/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jun/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Jul/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Aug/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Sep/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Oct/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35201 Well Construction								
Nov/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
Depr Group Total:				0.00	799,118.42		0.00	0.00
CPA 35202 Well Equipment								
Dec/2013	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jan/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Feb/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Mar/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Apr/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
May/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jun/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Jul/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Aug/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Sep/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Oct/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Nov/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
Depr Group Total:				0.00	168,679.67		0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2013	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jan/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Feb/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Mar/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Apr/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
May/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jun/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Jul/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Aug/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Sep/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Oct/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35210 Storage Lhds & Rights								
Nov/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
Depr Group Total:				0.00	139,442.44		0.00	-8.50
CPA 35300 Lines								
Dec/2013	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jan/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Feb/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Mar/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Apr/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
May/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jun/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Jul/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Aug/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Sep/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Oct/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Nov/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
Depr Group Total:				0.00	405,287.78		0.00	0.00
CPA 35400 Compressor Equipment								
Dec/2013	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Jan/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Feb/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Mar/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Apr/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
May/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Jun/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Jul/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Aug/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Sep/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Oct/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depreciation Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35400 Compressor Equipment								
Nov/2014	584072.58	584,072.58	4.3100%	0.00	585,239.25	0.0000%	0.00	-1,394.16
Depr Group Total:				0.00	585,239.25		0.00	-1,394.16
CPA 35500 Meas & Reg Equipment								
Dec/2013	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jan/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Feb/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Mar/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Apr/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
May/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jun/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Jul/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Aug/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Sep/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Oct/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Nov/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
Depr Group Total:				0.00	123,010.01		0.00	0.00
CPA 36200 Gas Holders								
Dec/2013	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,770.56
Jan/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,804.80
Feb/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,839.04
Mar/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,873.28
Apr/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,907.52
May/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,941.76
Jun/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,276,976.00
Jul/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,010.24
Aug/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,044.48
Sep/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,078.72
Oct/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,112.96

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 35200 Gas Holders								
Nov/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,147.20
Depr Group Total:				0.00	1,275,537.92		-410.88	-1,277,147.20
Depr Summ2 Total:				82,258.47	4,236,752.64		-299.34	-1,279,046.78
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2013	95360.94	95,360.94	1.6800%	133.51	33,698.69	0.0000%	0.00	0.00
Jan/2014	95360.94	95,360.94	1.6800%	133.51	33,832.20	0.0000%	0.00	0.00
Feb/2014	95360.94	95,360.94	1.6800%	133.51	33,965.71	0.0000%	0.00	0.00
Mar/2014	95360.94	95,360.94	1.6800%	133.51	34,099.22	0.0000%	0.00	0.00
Apr/2014	95360.94	95,360.94	1.6800%	133.51	34,232.73	0.0000%	0.00	0.00
May/2014	95360.94	95,360.94	1.6800%	133.51	34,366.24	0.0000%	0.00	0.00
Jun/2014	95360.94	95,360.94	1.6800%	133.51	34,499.75	0.0000%	0.00	0.00
Jul/2014	95360.94	95,360.94	1.6800%	133.51	34,633.26	0.0000%	0.00	0.00
Aug/2014	95360.94	95,360.94	1.6800%	133.51	34,766.77	0.0000%	0.00	0.00
Sep/2014	95360.94	95,360.94	1.6800%	133.51	34,900.28	0.0000%	0.00	0.00
Oct/2014	95360.94	95,360.94	1.6800%	133.51	35,033.79	0.0000%	0.00	0.00
Nov/2014	95360.94	95,360.94	1.6800%	133.51	35,167.30	0.0000%	0.00	0.00
Depr Group Total:				1,602.12	35,167.30		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2013	2011384.38	1,973,788.75	1.6800%	2,763.30	584,321.93	0.0000%	39.32	-5,928.19
Jan/2014	2011414.8	2,011,399.59	1.6800%	2,815.96	586,693.69	0.0000%	91.22	-5,836.97
Feb/2014	2016497.77	2,013,956.29	1.6800%	2,819.54	589,513.23	0.0000%	91.22	-5,745.75
Mar/2014	2015003.45	2,015,750.61	1.6800%	2,822.05	590,840.96	0.0000%	91.22	-5,654.53
Apr/2014	2014988.98	2,014,996.22	1.6800%	2,820.99	593,641.98	0.0000%	91.22	-5,563.31
May/2014	2089887.66	2,052,438.32	1.6800%	2,873.41	588,900.80	0.0000%	91.22	-5,472.09
Jun/2014	2121226.68	2,105,557.17	1.6800%	2,947.78	591,848.58	0.0000%	91.22	-5,380.87
Jul/2014	2110133.34	2,115,680.01	1.6800%	2,961.95	583,717.19	0.0000%	91.22	-5,311.56
Aug/2014	2120113.9	2,115,123.62	1.6800%	2,961.17	586,678.36	0.0000%	91.22	-5,220.34

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Dep'r Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 37440 Land Rights, Other Dist</u>								
Sep/2014	2127921.04	2,124,017.47	1.6800%	2,973.62	587,516.65	0.0000%	91.22	-5,129.12
Oct/2014	2127853.36	2,127,887.20	1.6800%	2,979.04	590,428.01	0.0000%	91.22	-5,037.90
Nov/2014	2128782.44	2,128,317.90	1.6800%	2,979.65	593,407.66	0.0000%	91.22	-4,946.68
			Depr Group Total:	34,718.46	593,407.66		1,042.74	-4,946.68
<u>CPA 37441 Land Rts, Local Gas Purch</u>								
Dec/2013	12.94	12.94	1.6800%	0.02	8.14	0.0000%	0.00	0.00
Jan/2014	12.94	12.94	1.6800%	0.02	8.16	0.0000%	0.00	0.00
Feb/2014	12.94	12.94	1.6800%	0.02	8.18	0.0000%	0.00	0.00
Mar/2014	12.94	12.94	1.6800%	0.02	8.20	0.0000%	0.00	0.00
Apr/2014	12.94	12.94	1.6800%	0.02	8.22	0.0000%	0.00	0.00
May/2014	12.94	12.94	1.6800%	0.02	8.24	0.0000%	0.00	0.00
Jun/2014	12.94	12.94	1.6800%	0.02	8.26	0.0000%	0.00	0.00
Jul/2014	12.94	12.94	1.6800%	0.02	8.28	0.0000%	0.00	0.00
Aug/2014	12.94	12.94	1.6800%	0.02	8.30	0.0000%	0.00	0.00
Sep/2014	12.94	12.94	1.6800%	0.02	8.32	0.0000%	0.00	0.00
Oct/2014	12.94	12.94	1.6800%	0.02	8.34	0.0000%	0.00	0.00
Nov/2014	12.94	12.94	1.6800%	0.02	8.36	0.0000%	0.00	0.00
			Depr Group Total:	0.24	8.36		0.00	0.00
<u>CPA 37450 Rights of Way</u>								
Dec/2013	3233106.72	3,233,095.54	1.3300%	3,583.35	1,473,260.96	0.0000%	15.73	-387.76
Jan/2014	3233106.72	3,233,106.72	1.3300%	3,583.36	1,476,844.32	0.0000%	15.73	-372.03
Feb/2014	3233106.76	3,233,106.74	1.3300%	3,583.36	1,480,427.68	0.0000%	15.73	-356.30
Mar/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,484,011.04	0.0000%	15.73	-340.57
Apr/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,487,594.40	0.0000%	15.73	-324.84
May/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,491,177.76	0.0000%	15.73	-309.11
Jun/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,494,761.12	0.0000%	15.73	-293.38
Jul/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,498,344.48	0.0000%	15.73	-277.65
Aug/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,501,927.84	0.0000%	15.73	-261.92

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37450 Rights of Way								
Sep/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,505,511.20	0.0000%	15.73	-246.19
Oct/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,509,094.56	0.0000%	15.73	-230.46
Nov/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,512,677.92	0.0000%	15.73	-214.73
Depr Group Total:				43,000.31	1,512,677.92		188.76	-214.73
CPA 37520 CG M&R Structures								
Dec/2013	7026.41	7,026.41	2.2500%	13.17	3,348.90	0.0000%	0.00	0.00
Jan/2014	7026.41	7,026.41	2.2500%	13.17	3,362.07	0.0000%	0.00	0.00
Feb/2014	7026.41	7,026.41	2.2500%	13.17	3,375.24	0.0000%	0.00	0.00
Mar/2014	7026.41	7,026.41	2.2500%	13.17	3,388.41	0.0000%	0.00	0.00
Apr/2014	7026.41	7,026.41	2.2500%	13.17	3,401.58	0.0000%	0.00	0.00
May/2014	7026.41	7,026.41	2.2500%	13.17	3,414.75	0.0000%	0.00	0.00
Jun/2014	7026.41	7,026.41	2.2500%	13.17	3,427.92	0.0000%	0.00	0.00
Jul/2014	7026.41	7,026.41	2.2500%	13.17	3,441.09	0.0000%	0.00	0.00
Aug/2014	7026.41	7,026.41	2.2500%	13.17	3,454.26	0.0000%	0.00	0.00
Sep/2014	7026.41	7,026.41	2.2500%	13.17	3,467.43	0.0000%	0.00	0.00
Oct/2014	7026.41	7,026.41	2.2500%	13.17	3,480.60	0.0000%	0.00	0.00
Nov/2014	7026.41	7,026.41	2.2500%	13.17	3,493.77	0.0000%	0.00	0.00
Depr Group Total:				158.04	3,493.77		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2013	4012.39	4,012.39	2.2500%	7.52	3,990.53	0.0000%	0.00	0.00
Jan/2014	4012.39	4,012.39	2.2500%	7.52	3,998.05	0.0000%	0.00	0.00
Feb/2014	4012.39	4,012.39	2.2500%	7.52	4,005.57	0.0000%	0.00	0.00
Mar/2014	4012.39	4,012.39	2.2500%	6.82	4,012.39	0.0000%	0.00	0.00
Apr/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
May/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jun/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Jul/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Aug/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37531 M&R Str-Local Gas Purc								
Sep/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Oct/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Nov/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
Depr Group Total:				29.38	4,012.39		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2013	3076494.91	3,059,246.55	2.2500%	5,736.09	854,911.73	0.0000%	1,996.80	-98,877.84
Jan/2014	3133895.07	3,105,194.99	2.2500%	5,822.24	856,368.02	0.0000%	2,197.29	-97,689.16
Feb/2014	3136383.53	3,135,139.30	2.2500%	5,878.39	862,246.41	0.0000%	2,197.29	-95,714.91
Mar/2014	3133307.08	3,134,845.31	2.2500%	5,877.83	851,331.64	0.0000%	2,197.29	-99,108.26
Apr/2014	3175522.17	3,154,414.63	2.2500%	5,914.53	852,620.35	0.0000%	2,197.29	-100,410.97
May/2014	3268189.14	3,221,855.66	2.2500%	6,040.98	855,566.52	0.0000%	2,197.29	-98,213.68
Jun/2014	3270848.77	3,269,518.96	2.2500%	6,130.35	848,125.13	0.0000%	2,197.29	-96,017.81
Jul/2014	3306723.88	3,288,786.33	2.2500%	6,166.47	853,255.67	0.0000%	2,197.29	-93,820.52
Aug/2014	3329361.09	3,318,042.49	2.2500%	6,221.33	859,477.00	0.0000%	2,197.29	-93,940.80
Sep/2014	3347318.53	3,338,339.81	2.2500%	6,259.39	860,728.73	0.0000%	2,197.29	-91,889.34
Oct/2014	3342366.12	3,344,842.33	2.2500%	6,271.58	857,866.21	0.0000%	2,197.29	-95,441.57
Nov/2014	3357778.82	3,350,072.47	2.2500%	6,281.39	864,147.60	0.0000%	2,197.29	-93,244.28
Depr Group Total:				72,600.57	864,147.60		26,166.99	-93,244.28
CPA 37560 Dist Ind M&R Structures								
Dec/2013	87669.84	87,669.84	1.1100%	81.09	73,800.90	0.0000%	101.01	-4,727.77
Jan/2014	87669.84	87,669.84	1.1100%	81.09	73,881.99	0.0000%	119.20	-4,608.57
Feb/2014	87669.84	87,669.84	1.1100%	81.09	73,963.08	0.0000%	119.20	-4,489.37
Mar/2014	87669.84	87,669.84	1.1100%	81.09	74,044.17	0.0000%	119.20	-4,370.17
Apr/2014	87669.84	87,669.84	1.1100%	81.09	74,125.26	0.0000%	119.20	-4,250.97
May/2014	87669.84	87,669.84	1.1100%	81.09	74,206.35	0.0000%	119.20	-4,131.77
Jun/2014	87669.84	87,669.84	1.1100%	81.09	74,287.44	0.0000%	119.20	-4,012.57
Jul/2014	87669.84	87,669.84	1.1100%	81.09	74,368.53	0.0000%	119.20	-3,893.37
Aug/2014	87669.84	87,669.84	1.1100%	81.09	74,449.62	0.0000%	119.20	-3,774.17

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37560 Dist Ind M&R Structures								
Sep/2014	87669.84	87,669.84	1.1100%	81.09	74,530.71	0.0000%	119.20	-3,654.97
Oct/2014	87669.84	87,669.84	1.1100%	81.09	74,611.80	0.0000%	119.20	-3,535.77
Nov/2014	87669.84	87,669.84	1.1100%	81.09	74,692.89	0.0000%	119.20	-3,416.57
Depr Group Total:				973.08	74,692.89		1,412.21	-3,416.57
CPA 37570 Other Structures								
Dec/2013	4905346.9	4,899,346.90	3.2000%	10,525.01	1,923,361.32	0.0000%	908.19	42,029.80
Jan/2014	4906814.32	4,906,080.61	3.2000%	12,566.37	1,935,927.69	0.0000%	791.14	42,820.94
Feb/2014	4906814.32	4,906,814.32	3.2000%	12,568.48	1,948,496.17	0.0000%	791.14	43,612.08
Mar/2014	4906814.32	4,906,814.32	3.2000%	12,568.48	1,961,064.65	0.0000%	791.14	44,403.22
Apr/2014	4906814.32	4,906,814.32	3.2000%	12,568.48	1,973,633.13	0.0000%	791.14	45,194.36
May/2014	4908700.07	4,907,757.20	3.2000%	12,570.99	1,986,204.12	0.0000%	791.14	45,985.50
Jun/2014	4982742.4	4,945,721.24	3.2000%	12,672.23	1,998,876.35	0.0000%	791.14	46,776.64
Jul/2014	5041349.89	5,012,046.15	3.2000%	12,849.10	2,011,725.45	0.0000%	791.14	47,567.78
Aug/2014	5041349.89	5,041,349.89	3.2000%	12,927.24	2,024,652.69	0.0000%	791.14	48,358.92
Sep/2014	5041349.89	5,041,349.89	3.2000%	12,927.24	2,037,579.93	0.0000%	791.14	49,150.06
Oct/2014	5054583.81	5,047,966.85	3.2000%	12,944.88	2,050,524.81	0.0000%	791.14	49,941.20
Nov/2014	5054838.35	5,054,711.08	3.2000%	12,962.87	2,063,487.68	0.0000%	791.14	50,732.34
Depr Group Total:				150,651.37	2,063,487.68		9,610.73	50,732.34
CPA 37580 Comm Structures-Dist								
Dec/2013	16515.16	16,515.16	2.0700%	28.49	5,523.88	0.0000%	0.00	0.00
Jan/2014	16515.16	16,515.16	2.0700%	28.49	5,552.37	0.0000%	0.00	0.00
Feb/2014	16515.16	16,515.16	2.0700%	28.49	5,580.86	0.0000%	0.00	0.00
Mar/2014	16515.16	16,515.16	2.0700%	28.49	5,609.35	0.0000%	0.00	0.00
Apr/2014	16515.16	16,515.16	2.0700%	28.49	5,637.84	0.0000%	0.00	0.00
May/2014	16515.16	16,515.16	2.0700%	28.49	5,666.33	0.0000%	0.00	0.00
Jun/2014	16515.16	16,515.16	2.0700%	28.49	5,694.82	0.0000%	0.00	0.00
Jul/2014	16515.16	16,515.16	2.0700%	28.49	5,723.31	0.0000%	0.00	0.00
Aug/2014	16515.16	16,515.16	2.0700%	28.49	5,751.80	0.0000%	0.00	0.00

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR	
						COR Rate	COR Depr Exp	End Reserve	
Depreciable Assets									
Distribution									
CPA 37580 Comm Structures-Dist									
Sep/2014	16515.16	16,515.16	2.0700%	28.49	5,780.29	0.0000%	0.00	0.00	
Oct/2014	16515.16	16,515.16	2.0700%	28.49	5,808.78	0.0000%	0.00	0.00	
Nov/2014	16515.16	16,515.16	2.0700%	28.49	5,837.27	0.0000%	0.00	0.00	
Depr Group Total:				341.88	5,837.27		0.00	0.00	
CPA 37600 Mains									
Dec/2013	778362100.75	773,941,848.66	1.9400%	1,251,200.18	105,812,037.51	0.0000%	47,403.81	-1,404,452.42	
Jan/2014	779724470.26	779,043,285.51	1.9400%	1,259,561.33	106,890,814.16	0.0000%	42,742.70	-1,454,128.22	
Feb/2014	784642551.32	782,183,510.79	1.9400%	1,264,638.03	108,011,717.59	0.0000%	42,742.59	-1,494,042.12	
Mar/2014	791252298.23	787,947,424.78	1.9400%	1,273,956.36	109,059,508.17	0.0000%	42,742.59	-1,501,051.66	
Apr/2014	805187145.45	798,219,721.84	1.9400%	1,290,563.24	109,929,633.77	0.0000%	42,742.59	-1,546,193.03	
May/2014	821638902.04	813,413,023.75	1.9400%	1,315,125.74	110,771,933.76	0.0000%	42,742.59	-1,563,779.08	
Jun/2014	843206654.14	832,422,778.09	1.9400%	1,345,858.18	111,762,254.99	0.0000%	42,742.59	-1,622,392.42	
Jul/2014	849655642.9	846,431,148.52	1.9400%	1,368,505.04	112,979,832.69	0.0000%	42,742.59	-1,598,471.43	
Aug/2014	858359091.16	854,007,367.03	1.9400%	1,380,753.26	114,050,564.74	0.0000%	42,742.59	-1,572,630.76	
Sep/2014	866135293.34	862,247,192.25	1.9400%	1,394,074.31	114,801,213.41	0.0000%	42,742.59	-1,585,444.27	
Oct/2014	876834023.85	871,484,658.60	1.9400%	1,409,008.22	115,284,667.11	0.0000%	42,742.59	-1,625,519.76	
Nov/2014	889905778.98	883,369,901.42	1.9400%	1,428,222.69	116,090,469.45	0.0000%	42,742.59	-1,644,757.97	
Depr Group Total:				15,981,466.58	116,090,469.45		517,572.41	-1,644,757.97	
CPA 37608 Mains affl w CSL Replace									
Dec/2013	23786340.67	23,786,340.67	1.9400%	38,454.58	1,185,153.43	0.0000%	2.90	-112.28	
Jan/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,223,608.01	0.0000%	2.90	-109.38	
Feb/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,262,062.59	0.0000%	2.90	-106.48	
Mar/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,300,517.17	0.0000%	2.90	-103.58	
Apr/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,338,971.75	0.0000%	2.90	-100.68	
May/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,377,426.33	0.0000%	2.90	-97.78	
Jun/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,415,880.91	0.0000%	2.90	-94.88	
Jul/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,454,335.49	0.0000%	2.90	-91.98	
Aug/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,492,790.07	0.0000%	2.90	-89.08	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37608 Mains affl w CSL Replace								
Sep/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,531,244.65	0.0000%	2.90	-86.18
Oct/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,569,699.23	0.0000%	2.90	-83.28
Nov/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,608,153.81	0.0000%	2.90	-80.38
Depr Group Total:				461,454.96	1,608,153.81		34.80	-80.38
CPA 37620 Mains - Coated/Wrapped								
Dec/2013	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37630 Mains - Bare Steel								
Dec/2013	73023622.16	73,129,405.73	2.6900%	163,931.75	62,617,723.72	0.0000%	47,484.90	-3,340,843.07
Jan/2014	72983912.48	73,003,767.32	2.6900%	163,502.08	62,741,516.12	0.0000%	45,777.57	-3,333,505.96
Feb/2014	73005046.58	72,994,479.53	2.6900%	163,481.26	62,926,131.48	0.0000%	45,777.57	-3,311,796.91
Mar/2014	71473038.85	72,239,042.72	2.6900%	161,787.82	63,048,796.08	0.0000%	45,777.57	-3,287,153.59
Apr/2014	71404158.8	71,438,598.83	2.6900%	159,993.50	63,139,909.53	0.0000%	45,777.57	-3,264,786.40
May/2014	71276330.56	71,340,244.68	2.6900%	159,773.02	63,171,854.31	0.0000%	45,777.57	-3,335,600.83
Jun/2014	71155435.98	71,215,883.27	2.6900%	159,494.24	63,210,453.97	0.0000%	45,777.57	-3,317,265.43
Jul/2014	71142565.23	71,149,000.61	2.6900%	159,344.31	63,349,346.29	0.0000%	45,777.57	-3,287,566.38
Aug/2014	71061319.16	71,101,942.20	2.6900%	159,238.82	63,431,675.54	0.0000%	45,777.57	-3,266,893.82

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37630 Mains - Bare Steel								
Sep/2014	70901701.57	70,981,510.37	2.6900%	158,968.86	63,431,026.81	0.0000%	45,777.57	-3,263,128.39
Oct/2014	70824097.3	70,862,899.44	2.6900%	158,702.97	63,493,851.03	0.0000%	45,777.57	-3,279,784.40
Nov/2014	70618981.2	70,721,539.25	2.6900%	158,386.09	63,450,739.21	0.0000%	45,777.57	-3,281,458.07
Depr Group Total:				1,926,604.72	63,450,739.21		551,038.17	-3,281,458.07
CPA 37640 Mains - Plastic								
Dec/2013	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2013	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Apr/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
May/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Jun/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Jul/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Aug/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Depreciable Assets								
Distribution								
CPA 37670 Mains - Other Valves								
Sep/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Oct/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Nov/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
Depr Group Total:				0.00	634.89		0.00	0.00
CPA 37680 Mains - Cast iron								
Dec/2013	599716.57	600,350.00	2.5300%	0.00	617,124.20	0.0000%	1,013.55	-82,851.25
Jan/2014	599716.57	599,716.57	2.5300%	0.00	617,124.20	0.0000%	1,136.87	-81,714.38
Feb/2014	598086.07	598,901.32	2.5300%	0.00	615,493.70	0.0000%	1,136.71	-80,577.67
Mar/2014	591761.32	594,923.70	2.5300%	0.00	609,168.95	0.0000%	1,136.71	-79,440.96
Apr/2014	590323.58	591,042.45	2.5300%	0.00	607,731.21	0.0000%	1,136.71	-78,304.25
May/2014	588760.52	589,542.05	2.5300%	0.00	606,168.15	0.0000%	1,136.71	-77,167.53
Jun/2014	588603.41	588,681.97	2.5300%	0.00	606,011.04	0.0000%	1,136.71	-76,030.82
Jul/2014	587237.47	587,920.44	2.5300%	0.00	604,645.10	0.0000%	1,136.71	-74,894.11
Aug/2014	587237.47	587,237.47	2.5300%	0.00	604,645.10	0.0000%	1,136.71	-73,757.40
Sep/2014	587237.47	587,237.47	2.5300%	0.00	604,645.10	0.0000%	1,136.71	-72,620.69
Oct/2014	574484.9	580,861.19	2.5300%	0.00	591,892.53	0.0000%	1,136.71	-71,483.98
Nov/2014	570600.58	572,542.74	2.5300%	0.00	588,008.21	0.0000%	1,136.71	-72,589.71
Depr Group Total:				0.00	588,008.21		13,517.52	-72,589.71
CPA 37810 M&R Equip-General								
Dec/2013	58867.45	58,867.45	2.8200%	138.34	55,821.21	0.0000%	24.42	-676.13
Jan/2014	58867.45	58,867.45	2.8200%	138.34	55,959.55	0.0000%	14.08	-662.05
Feb/2014	58867.45	58,867.45	2.8200%	138.34	56,097.89	0.0000%	14.08	-647.97
Mar/2014	58867.45	58,867.45	2.8200%	138.34	56,236.23	0.0000%	14.08	-633.89
Apr/2014	58867.45	58,867.45	2.8200%	138.34	56,374.57	0.0000%	14.08	-619.81
May/2014	58867.45	58,867.45	2.8200%	138.34	56,512.91	0.0000%	14.08	-605.73
Jun/2014	58867.45	58,867.45	2.8200%	138.34	56,651.25	0.0000%	14.08	-591.65
Jul/2014	58867.45	58,867.45	2.8200%	138.34	56,789.59	0.0000%	14.08	-577.57
Aug/2014	58867.45	58,867.45	2.8200%	138.34	56,927.93	0.0000%	14.08	-563.49

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
Depreciable Assets									
<u>Distribution</u>									
<u>CPA 37810 M&R Equip-General</u>									
Sep/2014	56453.1	57,660.28	2.8200%	135.50	54,649.08	0.0000%	14.08	-995.98	
Oct/2014	56453.1	56,453.10	2.8200%	132.66	54,781.74	0.0000%	14.08	-981.90	
Nov/2014	56453.1	56,453.10	2.8200%	132.66	54,914.40	0.0000%	14.08	-967.82	
Depr Group Total:				1,645.88	54,914.40		179.30	-967.82	
<u>CPA 37820 M&R Equip-General-Reg</u>									
Dec/2013	20611283.62	19,856,630.31	2.8200%	46,663.08	5,628,068.63	0.0000%	3,815.03	-366,302.31	
Jan/2014	20865065.04	20,738,174.33	2.8200%	48,734.71	5,659,574.85	0.0000%	6,226.12	-361,161.95	
Feb/2014	20843682.76	20,854,373.90	2.8200%	49,007.78	5,694,584.35	0.0000%	6,226.12	-363,558.63	
Mar/2014	20825135.87	20,834,409.32	2.8200%	48,960.86	5,689,169.81	0.0000%	6,226.12	-360,898.22	
Apr/2014	20907718.48	20,866,427.18	2.8200%	49,036.10	5,733,826.16	0.0000%	6,226.12	-363,918.11	
May/2014	21224112.46	21,065,915.47	2.8200%	49,504.90	5,776,630.08	0.0000%	6,226.12	-362,208.98	
Jun/2014	21991646.77	21,607,879.62	2.8200%	50,778.52	5,694,824.67	0.0000%	6,226.12	-366,299.22	
Jul/2014	22566167.63	22,278,907.20	2.8200%	52,355.43	5,674,884.65	0.0000%	6,226.12	-360,416.24	
Aug/2014	23146132.98	22,856,150.31	2.8200%	53,711.95	5,720,404.11	0.0000%	6,226.12	-481,367.18	
Sep/2014	23589550.57	23,367,841.78	2.8200%	54,914.43	5,747,401.78	0.0000%	6,226.12	-476,355.12	
Oct/2014	25423358.58	24,506,454.58	2.8200%	57,590.17	5,746,415.58	0.0000%	6,226.12	-478,206.51	
Nov/2014	29261021.71	27,342,190.15	2.8200%	64,254.15	5,806,986.29	0.0000%	6,226.12	-479,304.86	
Depr Group Total:				625,512.08	5,806,986.29		72,302.35	-479,304.86	
<u>CPA 37830 M&R Equip-Local Gas Purc</u>									
Dec/2013	467811.13	467,811.13	2.8200%	1,099.36	378,775.96	0.0000%	189.37	-8,810.61	
Jan/2014	467811.13	467,811.13	2.8200%	1,099.36	379,875.32	0.0000%	203.84	-8,606.77	
Feb/2014	464474.44	466,142.79	2.8200%	1,095.44	377,634.07	0.0000%	203.84	-8,402.93	
Mar/2014	464474.44	464,474.44	2.8200%	1,091.51	378,725.58	0.0000%	203.84	-8,199.09	
Apr/2014	463732.24	464,103.34	2.8200%	1,090.64	379,074.02	0.0000%	203.84	-7,995.25	
May/2014	463732.24	463,732.24	2.8200%	1,089.77	380,163.79	0.0000%	203.84	-7,791.41	
Jun/2014	463732.24	463,732.24	2.8200%	1,089.77	381,253.56	0.0000%	203.84	-7,587.57	
Jul/2014	463732.24	463,732.24	2.8200%	1,089.77	382,343.33	0.0000%	203.84	-7,383.73	
Aug/2014	463732.24	463,732.24	2.8200%	1,089.77	383,433.10	0.0000%	203.84	-7,179.89	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37830 M&R Equip-Local Gas Purc								
Sep/2014	457281.19	460,506.72	2.8200%	1,082.19	378,064.24	0.0000%	203.84	-6,976.05
Oct/2014	457281.19	457,281.19	2.8200%	1,074.61	379,138.85	0.0000%	203.84	-6,772.21
Nov/2014	457281.19	457,281.19	2.8200%	1,074.61	380,213.46	0.0000%	203.84	-6,568.37
Depr Group Total:				13,066.80	380,213.46		2,431.61	-6,568.37
CPA 37910 M&R Equip-CG Check St								
Dec/2013	147820.11	147,820.11	3.2700%	402.81	88,879.50	0.0000%	31.36	-1,711.30
Jan/2014	147820.11	147,820.11	3.2700%	402.81	89,282.31	0.0000%	31.36	-1,679.94
Feb/2014	147820.11	147,820.11	3.2700%	402.81	89,685.12	0.0000%	31.36	-1,648.58
Mar/2014	146012.34	146,916.23	3.2700%	400.35	88,277.70	0.0000%	31.36	-1,617.22
Apr/2014	146012.34	146,012.34	3.2700%	397.88	88,675.58	0.0000%	31.36	-1,585.86
May/2014	146012.34	146,012.34	3.2700%	397.88	89,073.46	0.0000%	31.36	-1,554.50
Jun/2014	146012.34	146,012.34	3.2700%	397.88	89,471.34	0.0000%	31.36	-1,523.14
Jul/2014	146012.34	146,012.34	3.2700%	397.88	89,869.22	0.0000%	31.36	-1,583.62
Aug/2014	146012.34	146,012.34	3.2700%	397.88	90,267.10	0.0000%	31.36	-1,552.26
Sep/2014	146012.34	146,012.34	3.2700%	397.88	90,664.98	0.0000%	31.36	-1,520.90
Oct/2014	141566.87	143,789.61	3.2700%	391.83	86,611.34	0.0000%	31.36	-1,489.54
Nov/2014	141566.87	141,566.87	3.2700%	385.77	86,997.11	0.0000%	31.36	-1,458.18
Depr Group Total:				4,773.66	86,997.11		376.32	-1,458.18
CPA 37911 M&R Equip-Exchange GA								
Dec/2013	5973.84	5,973.84	3.2700%	16.28	4,561.01	0.0000%	0.00	0.00
Jan/2014	5973.84	5,973.84	3.2700%	16.28	4,577.29	0.0000%	0.00	0.00
Feb/2014	5973.84	5,973.84	3.2700%	16.28	4,593.57	0.0000%	0.00	0.00
Mar/2014	5973.84	5,973.84	3.2700%	16.28	4,609.85	0.0000%	0.00	0.00
Apr/2014	5973.84	5,973.84	3.2700%	16.28	4,626.13	0.0000%	0.00	0.00
May/2014	5973.84	5,973.84	3.2700%	16.28	4,642.41	0.0000%	0.00	0.00
Jun/2014	-449.77	2,762.04	3.2700%	7.53	-1,773.67	0.0000%	0.00	0.00
Jul/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
Aug/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00

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						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37911 M&R Equip-Exchange GA								
Sep/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
Oct/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
Nov/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
Depr Group Total:				105.21	-1,773.67		0.00	0.00
CPA 38000 Services								
Dec/2013	343382500.67	342,263,259.69	2.7500%	784,353.30	103,880,062.70	0.0000%	223,065.28	-8,983,894.87
Jan/2014	343878826.99	343,630,663.83	2.7500%	787,486.94	104,348,436.27	0.0000%	198,639.60	-8,938,982.09
Feb/2014	345656900.76	344,767,863.88	2.7500%	790,093.02	104,930,791.66	0.0000%	198,639.31	-9,567,943.54
Mar/2014	348862931.35	347,259,916.06	2.7500%	795,803.97	105,516,095.88	0.0000%	198,639.31	-9,612,215.39
Apr/2014	353949969.64	351,406,450.50	2.7500%	805,306.45	105,810,376.83	0.0000%	198,639.31	-9,628,727.08
May/2014	357912183.12	355,931,076.38	2.7500%	815,675.38	106,089,839.02	0.0000%	198,639.31	-9,648,881.12
Jun/2014	364074400.04	360,993,291.58	2.7500%	827,276.29	106,457,692.77	0.0000%	198,639.31	-9,634,824.67
Jul/2014	367103930.35	365,589,165.20	2.7500%	837,808.50	106,703,672.29	0.0000%	198,639.31	-9,778,342.54
Aug/2014	372399170.46	369,751,550.41	2.7500%	847,347.30	106,784,734.29	0.0000%	198,639.31	-9,969,413.78
Sep/2014	376210742.56	374,304,956.51	2.7500%	857,782.19	106,813,929.42	0.0000%	198,639.31	-10,371,901.77
Oct/2014	381679052.62	378,944,897.59	2.7500%	868,415.39	106,989,191.58	0.0000%	198,639.31	-10,813,200.15
Nov/2014	386992348.82	384,335,700.72	2.7500%	880,769.31	107,215,392.57	0.0000%	198,639.31	-10,992,022.03
Depr Group Total:				9,898,118.04	107,215,392.57		2,408,097.98	-10,992,022.03
CPA 38020 Services - Coated/Wrapped								
Dec/2013	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38020 Services - Coated/Wrapped								
Sep/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2013	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2013	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38040 Services - Plastic</u>								
Sep/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 38100 Meters</u>								
Dec/2013	33435657.8	33,408,379.89	2.4300%	64,239.33	14,017,429.88	0.0000%	-578.81	70,114.90
Jan/2014	33437442.8	33,436,550.30	2.4300%	64,187.14	14,034,631.75	0.0000%	-581.70	69,533.20
Feb/2014	33531918.44	33,484,680.62	2.4300%	64,284.61	14,099,023.46	0.0000%	-581.82	68,951.38
Mar/2014	33560741.2	33,546,329.82	2.4300%	64,409.45	14,131,608.79	0.0000%	-581.82	68,369.56
Apr/2014	33615303.92	33,588,022.56	2.4300%	64,493.88	14,181,951.36	0.0000%	-581.82	67,787.74
May/2014	33692201.36	33,653,752.64	2.4300%	64,626.98	14,219,230.26	0.0000%	-581.82	67,205.92
Jun/2014	33690471.6	33,691,336.48	2.4300%	64,703.09	14,239,517.71	0.0000%	-581.82	66,624.10
Jul/2014	33662446.68	33,676,459.14	2.4300%	64,672.96	14,243,862.45	0.0000%	-581.82	66,042.28
Aug/2014	33833229.85	33,747,838.27	2.4300%	64,817.50	14,286,566.60	0.0000%	-581.82	65,460.46
Sep/2014	33899033.43	33,866,131.64	2.4300%	65,057.05	14,320,313.70	0.0000%	-581.82	64,878.64
Oct/2014	33960728.79	33,929,881.11	2.4300%	65,186.14	14,324,717.75	0.0000%	-581.82	64,296.82
Nov/2014	34063584.44	34,012,156.62	2.4300%	65,352.75	14,390,922.03	0.0000%	-581.82	63,715.00
Depr Group Total:				776,030.88	14,390,922.03		-6,978.71	63,715.00
<u>CPA 38110 Auto Meter Reading Dev</u>								
Dec/2013	22689566.3	22,689,557.37	7.7200%	145,969.49	3,508,738.59	0.0000%	0.00	0.00
Jan/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	3,654,708.13	0.0000%	0.00	0.00
Feb/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	3,800,677.67	0.0000%	0.00	0.00
Mar/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	3,946,647.21	0.0000%	0.00	0.00
Apr/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	4,092,616.75	0.0000%	0.00	0.00
May/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	4,238,586.29	0.0000%	0.00	0.00
Jun/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	4,384,555.83	0.0000%	0.00	0.00
Jul/2014	22689566.3	22,689,566.30	7.7200%	145,969.54	4,530,525.37	0.0000%	0.00	0.00
Aug/2014	22898638.8	22,794,102.55	7.7200%	146,642.06	4,677,167.43	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NISource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
<u>Distribution</u>								
<u>CPA 38110 Auto Meter Reading Dev</u>								
Sep/2014	22898638.8	22,898,638.80	7.7200%	147,314.58	4,824,482.01	0.0000%	0.00	0.00
Oct/2014	22898638.8	22,898,638.80	7.7200%	147,314.58	4,971,796.59	0.0000%	0.00	0.00
Nov/2014	22898638.8	22,898,638.80	7.7200%	147,314.58	5,119,111.17	0.0000%	0.00	0.00
Depr Group Total:				1,756,342.07	5,119,111.17		0.00	0.00
<u>CPA 38200 Meter Installations</u>								
Dec/2013	32994097.61	32,974,921.77	1.9800%	54,408.62	10,301,410.47	0.0000%	0.46	-12,505.49
Jan/2014	33087105.87	33,040,601.74	1.9800%	54,516.99	10,351,815.05	0.0000%	0.39	-12,505.10
Feb/2014	33111023.94	33,099,064.91	1.9800%	54,613.46	10,387,364.65	0.0000%	0.39	-12,504.71
Mar/2014	33167673.04	33,139,348.49	1.9800%	54,679.93	10,436,905.69	0.0000%	0.39	-12,504.32
Apr/2014	33241652.49	33,204,662.77	1.9800%	54,787.69	10,484,883.27	0.0000%	0.39	-12,503.93
May/2014	33310749.73	33,276,201.11	1.9800%	54,905.73	10,531,229.68	0.0000%	0.39	-12,503.54
Jun/2014	33372365.86	33,341,557.80	1.9800%	55,013.57	10,579,253.72	0.0000%	0.39	-12,503.15
Jul/2014	33534623.08	33,453,494.47	1.9800%	55,198.27	10,616,345.16	0.0000%	0.39	-12,502.76
Aug/2014	33634767.23	33,584,695.16	1.9800%	55,414.75	10,664,404.15	0.0000%	0.39	-12,502.37
Sep/2014	33819478.02	33,727,122.63	1.9800%	55,649.75	10,712,272.10	0.0000%	0.39	-12,501.98
Oct/2014	33976050.65	33,897,764.34	1.9800%	55,931.31	10,759,383.14	0.0000%	0.39	-12,501.59
Nov/2014	34025689.6	34,000,870.13	1.9800%	56,101.44	10,805,936.10	0.0000%	0.38	-12,501.21
Depr Group Total:				661,221.51	10,805,936.10		4.74	-12,501.21
<u>CPA 38300 House Regulators</u>								
Dec/2013	9718475.5	9,704,376.84	2.6300%	21,268.76	2,900,779.77	0.0000%	11.59	-212.96
Jan/2014	9775974.85	9,747,225.18	2.6300%	21,362.67	2,921,704.64	0.0000%	11.59	-201.37
Feb/2014	9812515.04	9,794,244.95	2.6300%	21,465.72	2,942,590.71	0.0000%	11.59	-189.78
Mar/2014	9842141.34	9,827,328.19	2.6300%	21,538.23	2,963,645.83	0.0000%	11.59	-178.19
Apr/2014	9910602.55	9,876,371.95	2.6300%	21,645.72	2,984,825.73	0.0000%	11.59	-166.60
May/2014	9933685.11	9,922,143.83	2.6300%	21,746.03	3,005,492.63	0.0000%	11.59	-155.01
Jun/2014	9964702.12	9,949,193.62	2.6300%	21,805.32	3,026,531.05	0.0000%	11.59	-143.42
Jul/2014	10020183.41	9,992,442.77	2.6300%	21,900.10	3,047,847.39	0.0000%	11.59	-131.83
Aug/2014	10140468.11	10,080,325.76	2.6300%	22,092.71	3,069,122.60	0.0000%	11.59	-120.24

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38300 House Regulators								
Sep/2014	10214549.62	10,177,508.87	2.6300%	22,305.71	3,090,626.45	0.0000%	11.59	-108.65
Oct/2014	10264343.12	10,239,446.37	2.6300%	22,441.45	3,112,153.79	0.0000%	11.59	-97.06
Nov/2014	10314152.48	10,289,247.80	2.6300%	22,550.60	3,133,942.38	0.0000%	11.59	-85.47
Depr Group Total:				262,123.02	3,133,942.38		139.08	-85.47
CPA 38400 House Reg Installations								
Dec/2013	3864772.07	3,864,772.07	1.8800%	6,054.81	2,771,109.83	0.0000%	0.07	-3,233.96
Jan/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,777,164.64	0.0000%	0.07	-3,233.89
Feb/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,783,219.45	0.0000%	0.07	-3,233.82
Mar/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,789,274.26	0.0000%	0.07	-3,233.75
Apr/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,795,329.07	0.0000%	0.07	-3,233.68
May/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,801,383.88	0.0000%	0.07	-3,233.61
Jun/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,807,438.69	0.0000%	0.07	-3,233.54
Jul/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,813,493.50	0.0000%	0.07	-3,233.47
Aug/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,819,548.31	0.0000%	0.07	-3,233.40
Sep/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,825,603.12	0.0000%	0.07	-3,233.33
Oct/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,831,657.93	0.0000%	0.07	-3,233.26
Nov/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,837,712.74	0.0000%	0.07	-3,233.19
Depr Group Total:				72,657.72	2,837,712.74		0.84	-3,233.19
CPA 38500 Ind M&R Equipment								
Dec/2013	4956942.53	4,958,742.06	3.6300%	15,000.19	1,745,272.24	0.0000%	1,562.17	-145,734.67
Jan/2014	5097195.64	5,027,069.09	3.6300%	15,206.88	1,760,479.12	0.0000%	1,319.80	-144,914.50
Feb/2014	5152010.13	5,124,602.89	3.6300%	15,501.92	1,785,282.65	0.0000%	1,319.73	-146,608.93
Mar/2014	5136358.66	5,144,184.40	3.6300%	15,561.16	1,783,164.35	0.0000%	1,319.73	-145,289.20
Apr/2014	5094578.86	5,115,468.76	3.6300%	15,474.29	1,742,470.63	0.0000%	1,319.73	-148,299.61
May/2014	5092682.46	5,093,630.66	3.6300%	15,408.23	1,755,520.22	0.0000%	1,319.73	-147,071.16
Jun/2014	5084863.09	5,088,772.78	3.6300%	15,393.54	1,760,194.06	0.0000%	1,319.73	-145,751.43
Jul/2014	5063229.31	5,074,046.20	3.6300%	15,348.99	1,753,909.27	0.0000%	1,319.73	-149,223.11
Aug/2014	5048037.76	5,055,633.54	3.6300%	15,293.29	1,751,935.36	0.0000%	1,319.73	-153,746.40

Depreciation Summary History

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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38500 Ind M&R Equipment								
Sep/2014	5032199.12	5,040,118.44	3.6300%	15,246.36	1,747,824.74	0.0000%	1,319.73	-153,456.30
Oct/2014	5022348.53	5,027,273.83	3.6300%	15,207.50	1,739,598.66	0.0000%	1,319.73	-168,106.73
Nov/2014	5530013.88	5,276,181.21	3.6300%	15,960.45	1,750,989.44	0.0000%	1,319.73	-168,161.37
Depr Group Total:				184,602.80	1,750,989.44		16,079.27	-168,161.37
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2013	1241307.89	1,246,096.99	3.6300%	3,769.44	1,216,802.35	0.0000%	1,176.20	-65,509.97
Jan/2014	1227146.25	1,234,227.07	3.6300%	3,733.54	1,206,374.25	0.0000%	1,527.13	-65,645.40
Feb/2014	1227146.25	1,227,146.25	3.6300%	3,712.12	1,210,086.37	0.0000%	1,527.00	-64,710.21
Mar/2014	1226555.68	1,226,850.97	3.6300%	3,711.22	1,213,207.02	0.0000%	1,527.00	-64,249.62
Apr/2014	1220680.96	1,223,618.32	3.6300%	3,701.45	1,211,033.75	0.0000%	1,527.00	-69,155.49
May/2014	1216659.76	1,218,670.36	3.6300%	3,686.48	1,210,699.03	0.0000%	1,527.00	-68,622.91
Jun/2014	1213260.32	1,214,960.04	3.6300%	3,675.25	1,210,974.84	0.0000%	1,527.00	-67,095.91
Jul/2014	1203597.58	1,208,428.95	3.6300%	2,285.48	1,203,597.58	0.0000%	1,527.00	-72,384.25
Aug/2014	1199261.97	1,201,429.78	3.6300%	0.00	1,199,261.97	0.0000%	1,527.00	-71,950.93
Sep/2014	1199261.97	1,199,261.97	3.6300%	0.00	1,199,261.97	0.0000%	1,527.00	-73,087.99
Oct/2014	1193794.23	1,196,528.10	3.6300%	0.00	1,193,794.23	0.0000%	1,527.00	-73,026.01
Nov/2014	1189991.73	1,191,892.98	3.6300%	0.00	1,189,991.73	0.0000%	1,527.00	-72,933.37
Depr Group Total:				28,274.98	1,189,991.73		17,973.33	-72,933.37
CPA 38710 Other Equipment								
Dec/2013	16603.33	16,603.33	3.0200%	41.79	19,535.01	0.0000%	449.72	10,793.28
Jan/2014	16603.33	16,603.33	3.0200%	41.79	19,576.80	0.0000%	449.72	11,243.00
Feb/2014	16603.33	16,603.33	3.0200%	41.79	19,618.59	0.0000%	449.72	11,692.72
Mar/2014	16603.33	16,603.33	3.0200%	41.79	19,660.38	0.0000%	449.72	12,142.44
Apr/2014	16603.33	16,603.33	3.0200%	41.79	19,702.17	0.0000%	449.72	12,592.16
May/2014	16603.33	16,603.33	3.0200%	41.79	19,743.96	0.0000%	449.72	13,041.88
Jun/2014	16603.33	16,603.33	3.0200%	41.79	19,785.75	0.0000%	449.72	13,491.60
Jul/2014	16603.33	16,603.33	3.0200%	41.79	19,827.54	0.0000%	449.72	13,941.32
Aug/2014	16603.33	16,603.33	3.0200%	41.79	19,869.33	0.0000%	449.72	14,391.04

Depreciation Summary History

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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 38710 Other Equipment								
Sep/2014	16603.33	16,603.33	3.0200%	41.79	19,911.12	0.0000%	449.72	14,840.76
Oct/2014	16603.33	16,603.33	3.0200%	41.79	19,952.91	0.0000%	449.72	15,290.48
Nov/2014	16603.33	16,603.33	3.0200%	41.79	19,994.70	0.0000%	449.72	15,740.20
Depr Group Total:				501.48	19,994.70		5,396.64	15,740.20
CPA 38720 Other Eq-Odorization								
Dec/2013	117247.73	117,247.73	3.0200%	295.07	44,348.77	0.0000%	0.00	-29,323.62
Jan/2014	117247.73	117,247.73	3.0200%	295.07	44,643.84	0.0000%	0.00	-29,323.62
Feb/2014	117247.73	117,247.73	3.0200%	295.07	44,938.91	0.0000%	0.00	-29,323.62
Mar/2014	117247.73	117,247.73	3.0200%	295.07	45,233.98	0.0000%	0.00	-29,323.62
Apr/2014	117247.73	117,247.73	3.0200%	295.07	45,529.05	0.0000%	0.00	-29,323.62
May/2014	117247.73	117,247.73	3.0200%	295.07	45,824.12	0.0000%	0.00	-29,323.62
Jun/2014	117247.73	117,247.73	3.0200%	295.07	46,119.19	0.0000%	0.00	-29,323.62
Jul/2014	117247.73	117,247.73	3.0200%	295.07	46,414.26	0.0000%	0.00	-29,323.62
Aug/2014	117247.73	117,247.73	3.0200%	295.07	46,709.33	0.0000%	0.00	-29,323.62
Sep/2014	117247.73	117,247.73	3.0200%	295.07	47,004.40	0.0000%	0.00	-29,323.62
Oct/2014	117247.73	117,247.73	3.0200%	295.07	47,299.47	0.0000%	0.00	-29,323.62
Nov/2014	117247.73	117,247.73	3.0200%	295.07	47,594.54	0.0000%	0.00	-29,323.62
Depr Group Total:				3,540.84	47,594.54		0.00	-29,323.62
CPA 38742 Other Eq-Radio								
Dec/2013	123756.15	123,756.15	4.0600%	418.71	13,948.18	0.0000%	3.46	-124.09
Jan/2014	123756.15	123,756.15	4.0600%	418.71	14,366.89	0.0000%	3.46	-120.63
Feb/2014	123756.15	123,756.15	4.0600%	418.71	14,785.60	0.0000%	3.46	-551.64
Mar/2014	123756.15	123,756.15	4.0600%	418.71	15,204.31	0.0000%	3.46	-548.18
Apr/2014	123756.15	123,756.15	4.0600%	418.71	15,623.02	0.0000%	3.46	-544.72
May/2014	123756.15	123,756.15	4.0600%	418.71	16,041.73	0.0000%	3.46	-541.26
Jun/2014	121945.23	122,850.89	4.0600%	415.64	14,646.45	0.0000%	3.46	-537.80
Jul/2014	121945.23	121,945.23	4.0600%	412.58	15,059.03	0.0000%	3.46	-534.34
Aug/2014	121945.23	121,945.23	4.0600%	412.58	15,471.61	0.0000%	3.46	-530.88

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Sep/2014	121945.23	121,945.23	4.0600%	412.58	15,884.19	0.0000%	3.46	-527.42
Oct/2014	121945.23	121,945.23	4.0600%	412.58	16,296.77	0.0000%	3.46	-523.96
Nov/2014	121945.23	121,945.23	4.0600%	412.58	16,709.35	0.0000%	3.46	-520.50
Depr Group Total:				4,990.80	16,709.35		41.52	-520.50
CPA 38744 Other Eq-Other Comm								
Dec/2013	665089.35	665,089.35	4.0600%	2,250.22	190,465.21	0.0000%	0.00	-86.71
Jan/2014	665089.35	665,089.35	4.0600%	2,250.22	192,715.43	0.0000%	0.00	-86.71
Feb/2014	665089.35	665,089.35	4.0600%	2,250.22	194,965.65	0.0000%	0.00	-146.03
Mar/2014	665089.35	665,089.35	4.0600%	2,250.22	197,215.87	0.0000%	0.00	-146.03
Apr/2014	665089.35	665,089.35	4.0600%	2,250.22	199,466.09	0.0000%	0.00	-146.03
May/2014	656914.66	661,002.01	4.0600%	2,236.39	193,527.79	0.0000%	0.00	-146.03
Jun/2014	656004.31	656,459.49	4.0600%	2,221.02	194,838.46	0.0000%	0.00	-146.03
Jul/2014	656004.31	656,004.31	4.0600%	2,219.48	197,057.94	0.0000%	0.00	-146.03
Aug/2014	656004.31	656,004.31	4.0600%	2,219.48	199,277.42	0.0000%	0.00	-146.03
Sep/2014	656030.21	656,017.26	4.0600%	2,219.53	201,496.95	0.0000%	0.00	-146.03
Oct/2014	656004.31	656,017.26	4.0600%	2,219.53	203,716.48	0.0000%	0.00	-146.03
Nov/2014	656004.31	656,004.31	4.0600%	2,219.48	205,935.96	0.0000%	0.00	-146.03
Depr Group Total:				26,806.01	205,935.96		0.00	-146.03
CPA 38745 Other Eq-Telemetering								
Dec/2013	534588.76	500,187.26	4.0600%	1,692.30	13,128.85	0.0000%	0.00	-392.50
Jan/2014	631837.63	583,213.20	4.0600%	1,973.20	15,102.05	0.0000%	6.54	-385.96
Feb/2014	656761.43	644,299.53	4.0600%	2,179.88	17,281.93	0.0000%	6.54	-379.42
Mar/2014	657811.45	657,286.44	4.0600%	2,223.82	19,505.75	0.0000%	6.54	-372.88
Apr/2014	664180.06	660,995.76	4.0600%	2,236.37	21,742.12	0.0000%	6.54	-366.34
May/2014	808692.29	736,436.18	4.0600%	2,491.61	17,430.05	0.0000%	6.54	-359.80
Jun/2014	1306274.98	1,057,483.64	4.0600%	3,577.82	17,157.58	0.0000%	6.54	-353.26
Jul/2014	1309019.13	1,307,647.06	4.0600%	4,424.21	21,581.79	0.0000%	6.54	-346.72
Aug/2014	1328546.41	1,318,782.77	4.0600%	4,461.88	26,043.67	0.0000%	6.54	-340.18

Depreciation Summary History

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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
Depreciable Assets									
Distribution									
CPA 38745 Other Eq-Telemetry									
Sep/2014	1350368.04	1,339,457.23	4.0600%	4,531.83	24,444.58	0.0000%	6.54	-333.64	
Oct/2014	1360828.57	1,355,598.31	4.0600%	4,586.44	29,031.02	0.0000%	6.54	-766.88	
Nov/2014	2076342.66	1,718,585.62	4.0600%	5,814.55	34,845.57	0.0000%	6.54	-760.34	
			Depr Group Total:	40,193.91	34,845.57		71.94	-760.34	
CPA 38746 Other Eq-Cust Info Se									
Dec/2013	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,730.91	
Jan/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,617.13	
Feb/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,503.35	
Mar/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,389.57	
Apr/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,275.79	
May/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,162.01	
Jun/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-2,048.23	
Jul/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,934.45	
Aug/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,820.67	
Sep/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,706.89	
Oct/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,593.11	
Nov/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,479.33	
			Depr Group Total:	0.00	274,573.24		1,365.36	-1,479.33	
			Depr Summ2 Total:	33,034,109.40	340,265,927.52		3,638,065.90	-16,739,986.54	
General									
CPA 39010 Comm Structures-General									
Dec/2013	49821.42	49,821.42	0.4600%	19.10	47,758.72	0.0000%	0.00	0.00	
Jan/2014	49821.42	49,821.42	0.4600%	19.10	47,777.82	0.0000%	0.00	0.00	
Feb/2014	49821.42	49,821.42	0.4600%	19.10	47,796.92	0.0000%	0.00	0.00	
Mar/2014	49821.42	49,821.42	0.4600%	19.10	47,816.02	0.0000%	0.00	0.00	
Apr/2014	49821.42	49,821.42	0.4600%	19.10	47,835.12	0.0000%	0.00	0.00	
May/2014	49821.42	49,821.42	0.4600%	19.10	47,854.22	0.0000%	0.00	0.00	
Jun/2014	49821.42	49,821.42	0.4600%	19.10	47,873.32	0.0000%	0.00	0.00	

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39010 Comm Structures-General								
Jul/2014	49821.42	49,821.42	0.4600%	19.10	47,892.42	0.0000%	0.00	0.00
Aug/2014	49821.42	49,821.42	0.4600%	19.10	47,911.52	0.0000%	0.00	0.00
Sep/2014	49821.42	49,821.42	0.4600%	19.10	47,930.62	0.0000%	0.00	0.00
Oct/2014	49821.42	49,821.42	0.4600%	19.10	47,949.72	0.0000%	0.00	0.00
Nov/2014	49821.42	49,821.42	0.4600%	19.10	47,968.82	0.0000%	0.00	0.00
Depr Group Total:				229.20	47,968.82		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2013	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jan/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Feb/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Mar/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Apr/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
May/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jun/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Jul/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Aug/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Sep/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Oct/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Nov/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
Depr Group Total:				0.00	1,774,189.63		0.00	-407.01
CPA 39412 CNG Equip - Portable GPS								
Dec/2013	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Jan/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Feb/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Mar/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Apr/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
May/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
Jun/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00

Depreciation Summary History

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Start Month: Dec/2013
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR	
						COR Rate	COR Depr Exp	End Reserve	
Depreciable Assets									
General									
CPA 39412 CNG Equip - Portable GPS									
Jul/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00	
Aug/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00	
Sep/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00	
Oct/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00	
Nov/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00	
Depr Group Total:				0.00	179,308.21		0.00	0.00	
CPA 39431 H. P. Stopping Equip									
Dec/2013	10846.9	10,846.90	0.0300%	0.27	6,168.66	0.0000%	0.00	0.00	
Jan/2014	10846.9	10,846.90	0.0300%	0.27	6,168.93	0.0000%	0.00	0.00	
Feb/2014	10846.9	10,846.90	0.0300%	0.27	6,169.20	0.0000%	0.00	0.00	
Mar/2014	10846.9	10,846.90	0.0300%	0.27	6,169.47	0.0000%	0.00	0.00	
Apr/2014	10846.9	10,846.90	0.0300%	0.27	6,169.74	0.0000%	0.00	0.00	
May/2014	10846.9	10,846.90	0.0300%	0.27	6,170.01	0.0000%	0.00	0.00	
Jun/2014	10846.9	10,846.90	0.0300%	0.27	6,170.28	0.0000%	0.00	0.00	
Jul/2014	10846.9	10,846.90	0.0300%	0.27	6,170.55	0.0000%	0.00	0.00	
Aug/2014	10846.9	10,846.90	0.0300%	0.27	6,170.82	0.0000%	0.00	0.00	
Sep/2014	10846.9	10,846.90	0.0300%	0.27	6,171.09	0.0000%	0.00	0.00	
Oct/2014	10846.9	10,846.90	0.0300%	0.27	6,171.36	0.0000%	0.00	0.00	
Nov/2014	10846.9	10,846.90	0.0300%	0.27	6,171.63	0.0000%	0.00	0.00	
Depr Group Total:				3.24	6,171.63		0.00	0.00	
CPA 39600 Power Op Eq-Gen Tools									
Dec/2013	1436023.47	1,580,831.32	2.3400%	652.78	1,380,274.85	0.0000%	0.00	28,396.07	
Jan/2014	1435492.74	1,435,758.11	2.3400%	-507.63	1,375,530.36	0.0000%	0.00	28,401.50	
Feb/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,375,022.21	0.0000%	0.00	28,401.50	
Mar/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,374,011.86	0.0000%	0.00	28,401.50	
Apr/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,373,503.71	0.0000%	0.00	28,401.50	
May/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,372,995.56	0.0000%	0.00	28,401.50	
Jun/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,372,989.61	0.0000%	0.00	28,401.50	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39600 Power Op Eq-Gen Tools								
Jul/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,372,481.46	0.0000%	0.00	28,401.50
Aug/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,371,973.31	0.0000%	0.00	28,401.50
Sep/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,371,465.16	0.0000%	0.00	28,401.50
Oct/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,370,957.01	0.0000%	0.00	28,401.50
Nov/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,370,448.86	0.0000%	0.00	28,401.50
Depr Group Total:				-4,936.35	1,370,448.86		0.00	28,401.50
CPA 39700 Communication Equipment								
Oct/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2013	856988.87	856,988.87	4.3500%	3,106.58	646,569.26	0.0000%	0.00	-1,188.17
Jan/2014	856988.87	856,988.87	4.3500%	3,106.58	649,675.84	0.0000%	0.00	-1,188.17
Feb/2014	856988.87	856,988.87	4.3500%	3,106.58	652,782.42	0.0000%	0.00	-1,188.17
Mar/2014	856988.87	856,988.87	4.3500%	3,106.58	655,889.00	0.0000%	0.00	-1,188.17
Apr/2014	856988.87	856,988.87	4.3500%	3,106.58	658,995.58	0.0000%	0.00	-1,188.17
May/2014	976602.95	916,795.91	4.3500%	3,323.39	654,165.93	0.0000%	0.00	-1,188.17
Jun/2014	955990.37	966,296.66	4.3500%	3,502.83	637,056.18	0.0000%	0.00	-1,188.17
Jul/2014	955990.37	955,990.37	4.3500%	3,465.47	640,521.65	0.0000%	0.00	-1,188.17
Aug/2014	955990.37	955,990.37	4.3500%	3,465.47	643,987.12	0.0000%	0.00	-1,188.17
Sep/2014	955990.37	955,990.37	4.3500%	3,465.47	647,452.59	0.0000%	0.00	-1,188.17
Oct/2014	955990.37	955,990.37	4.3500%	3,465.47	650,918.06	0.0000%	0.00	-1,188.17
Nov/2014	828223.25	892,106.81	4.3500%	3,233.89	654,151.95	0.0000%	0.00	-1,188.17
Depr Group Total:				39,454.89	654,151.95		0.00	-1,188.17
Depr Summ2 Total:				34,750.98	4,032,239.10		0.00	26,806.32
Depr Summ1 Total:				33,151,118.85	348,559,226.55		3,636,596.32	-18,021,117.73

Depreciation Summary History

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Start Month: Dec/2013
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>Intangibles</u>								
<u>CPA 30300 Intangible Plant</u>								
Dec/2013	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Jan/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Feb/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Mar/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Apr/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
May/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Jun/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Jul/2014	346039.4	0.00	0.0000%	0.00	346,039.40	0.0000%	0.00	0.00
Aug/2014	1320595.23	421,579.01	0.0000%	58,233.22	478,792.78	0.0000%	0.00	0.00
Sep/2014	1320595.23	841,802.45	0.0000%	2,715.49	481,508.27	0.0000%	0.00	0.00
Oct/2014	1320595.23	839,086.96	0.0000%	2,715.50	484,223.77	0.0000%	0.00	0.00
Nov/2014	1320595.23	836,371.46	0.0000%	2,715.49	486,939.26	0.0000%	0.00	0.00
Depr Group Total:				66,379.70	486,939.26		0.00	0.00
Depr Summ2 Total:				66,379.70	486,939.26		0.00	0.00
<u>Software</u>								
<u>CPA 30310 DIS Software</u>								
Dec/2013	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Software								
CPA 30310 DIS Software								
Nov/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2013	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2013	9754579.96	5,549,986.24	0.0000%	124,664.04	3,879,250.04	0.0000%	0.00	0.00
Jan/2014	9886438.76	5,941,259.34	0.0000%	129,102.69	4,008,352.73	0.0000%	0.00	0.00
Feb/2014	9392486.81	5,883,893.12	0.0000%	128,311.57	3,631,098.21	0.0000%	0.00	0.00
Mar/2014	9455078.35	5,792,684.38	0.0000%	123,042.38	3,754,140.59	0.0000%	0.00	0.00
Apr/2014	16558484.33	13,137,422.73	0.0000%	213,131.21	3,500,713.86	0.0000%	0.00	0.00
May/2014	16731610.87	13,144,333.76	0.0000%	185,139.70	3,685,853.56	0.0000%	0.00	0.00
Jun/2014	16985408.71	13,172,656.24	0.0000%	188,261.53	3,874,115.09	0.0000%	0.00	0.00
Jul/2014	16775618.54	13,158,073.12	0.0000%	191,025.46	3,777,766.46	0.0000%	0.00	0.00
Aug/2014	16802604.34	13,011,344.99	0.0000%	191,700.89	3,969,467.35	0.0000%	0.00	0.00
Sep/2014	16854199.49	12,858,934.59	0.0000%	192,497.40	4,161,964.75	0.0000%	0.00	0.00
Oct/2014	16929979.65	12,730,124.85	0.0000%	193,684.58	4,355,649.33	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Software								
CPA 30330 Other Software								
Nov/2014	16986671.8	12,602,676.44	0.0000%	194,197.39	4,549,846.72	0.0000%	0.00	0.00
Depr Group Total:				2,054,758.84	4,549,846.72		0.00	0.00
Depr Summ2 Total:				2,054,758.84	4,549,846.72		0.00	0.00
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2013	522645.33	82,781.54	200.0000%	13,796.92	456,527.66	0.0000%	0.00	-2,866.95
Jan/2014	522645.33	68,984.62	240.0000%	13,796.92	470,324.58	0.0000%	0.00	-2,866.95
Feb/2014	522645.33	55,187.70	300.0000%	13,796.93	484,121.51	0.0000%	0.00	-2,866.95
Mar/2014	522645.33	41,390.77	400.0000%	13,796.92	497,918.43	0.0000%	0.00	-2,866.95
Apr/2014	522645.33	27,593.85	600.0000%	13,796.93	511,715.36	0.0000%	0.00	-2,866.95
May/2014	522645.33	13,796.92	1,200.0000%	10,929.97	522,645.33	0.0000%	0.00	-2,866.95
Jun/2014	543729.56	13,409.07	20.0000%	223.48	522,868.81	0.0000%	0.00	-2,866.95
Jul/2014	543729.56	23,727.70	20.3390%	402.16	523,270.97	0.0000%	0.00	-2,866.95
Aug/2014	543729.56	23,325.54	20.6897%	402.16	523,673.13	0.0000%	0.00	-2,866.95
Sep/2014	543729.56	22,923.38	21.0526%	402.16	524,075.29	0.0000%	0.00	-2,866.95
Oct/2014	543729.56	22,521.22	21.4286%	402.16	524,477.45	0.0000%	0.00	-2,866.95
Nov/2014	543813.92	22,161.24	21.8182%	402.93	524,880.38	0.0000%	0.00	-2,866.95
Depr Group Total:				82,149.64	524,880.38		0.00	-2,866.95
CPA 37571 L 79 Bradford								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L 79 Bradford</u>								
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L1691 Charleroi MOD</u>								
Dec/2013	93550.79	6,196.30	400.0000%	2,065.43	90,336.53	0.0000%	0.00	-916.61
Jan/2014	93550.79	4,130.87	600.0000%	2,065.44	92,401.97	0.0000%	0.00	-916.61
Feb/2014	93550.79	2,065.43	1,200.0000%	1,148.82	93,550.79	0.0000%	0.00	-916.61
Mar/2014	93550.79	916.61	1,200.0000%	0.00	93,550.79	0.0000%	0.00	-916.61
Apr/2014	93550.79	916.61	1,200.0000%	0.00	93,550.79	0.0000%	0.00	-916.61
May/2014	93550.79	916.61	1,200.0000%	0.00	93,550.79	0.0000%	0.00	-916.61
Jun/2014	109450.79	8,866.61	36.3636%	268.69	93,819.48	0.0000%	0.00	-916.61
Jul/2014	109450.79	16,547.92	37.5000%	517.12	94,336.60	0.0000%	0.00	-916.61
Aug/2014	109450.79	16,030.80	38.7097%	517.12	94,853.72	0.0000%	0.00	-916.61
Sep/2014	109450.79	15,513.68	40.0000%	517.12	95,370.84	0.0000%	0.00	-916.61
Oct/2014	109450.79	14,996.56	41.3793%	517.12	95,887.96	0.0000%	0.00	-916.61
Nov/2014	109450.79	14,479.44	42.8571%	517.12	96,405.08	0.0000%	0.00	-916.61
Depr Group Total:				8,133.98	96,405.08		0.00	-916.61
<u>CPA 37571 L1701 Rochester</u>								
Dec/2013	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jan/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Feb/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Mar/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Apr/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
May/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jun/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Jul/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Aug/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L1701 Rochester								
Sep/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Oct/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Nov/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
Depr Group Total:				0.00	275,210.52		0.00	-2,549.00
CPA 37571 L2989 New Castle								
Dec/2013	14394.26	2,616.71	600.0000%	1,308.36	13,085.91	600.0000%	0.00	0.00
Jan/2014	14394.26	1,308.35	1,200.0000%	1,308.35	14,394.26	1200.0000%	0.00	0.00
Feb/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Mar/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Apr/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
May/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Jun/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Jul/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Aug/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Sep/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Oct/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Nov/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
Depr Group Total:				2,616.71	14,394.26		0.00	0.00
CPA 37571 L3250								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3250								
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3477</u>								
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L3495 York</u>								
Dec/2013	0	0.00	300.0000%	0.00	0.00	300.0000%	0.00	0.00
Jan/2014	0	0.00	400.0000%	0.00	0.00	400.0000%	0.00	0.00
Feb/2014	0	0.00	600.0000%	0.00	0.00	600.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L3531 Bethel Park								
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3611 Bursca MOD								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 L3632 Neville Island								
Dec/2013	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jan/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Feb/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Mar/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Apr/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
May/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jun/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Jul/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Aug/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3632 Neville Island</u>								
Sep/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Oct/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Nov/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
Depr Group Total:				0.00	66,819.09		0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2013	76031.44	61,950.37	15.1899%	784.18	14,865.25	15.1899%	0.14	-10.87
Jan/2014	76031.44	61,166.19	15.3846%	784.18	15,649.43	15.3846%	0.14	-10.73
Feb/2014	76031.44	60,382.01	15.5844%	784.18	16,433.61	15.5844%	0.14	-10.59
Mar/2014	76031.44	59,597.83	15.7895%	784.18	17,217.79	15.7895%	0.14	-10.45
Apr/2014	76031.44	58,813.65	16.0000%	784.18	18,001.97	16.0000%	0.14	-10.31
May/2014	76031.44	58,029.47	16.2162%	784.18	18,786.15	16.2162%	0.14	-10.17
Jun/2014	76031.44	57,245.29	16.4384%	784.18	19,570.33	16.4384%	0.14	-10.03
Jul/2014	76031.44	56,461.11	16.6667%	784.18	20,354.51	16.6667%	0.14	-9.89
Aug/2014	76031.44	55,676.93	16.9014%	784.18	21,138.69	16.9014%	0.14	-9.75
Sep/2014	76031.44	54,892.75	17.1429%	784.18	21,922.87	17.1429%	0.14	-9.61
Oct/2014	76031.44	54,108.57	17.3913%	784.18	22,707.05	17.3913%	0.14	-9.47
Nov/2014	76031.44	53,324.39	17.6471%	784.18	23,491.23	17.6471%	0.14	-9.33
Depr Group Total:				9,410.16	23,491.23		1.68	-9.33
<u>CPA 37571 L3772</u>								
May/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	12717	6,358.50	15.1899%	80.49	80.49	15.1899%	0.00	0.00
Jul/2014	12717	12,636.51	15.3846%	162.01	242.50	15.3846%	0.00	0.00
Aug/2014	12717	12,474.50	15.5844%	162.01	404.51	15.5844%	0.00	0.00
Sep/2014	12717	12,312.49	15.7895%	162.01	566.52	15.7895%	0.00	0.00
Oct/2014	12717	12,150.48	16.0000%	162.01	728.53	16.0000%	0.00	0.00
Nov/2014	12717	11,988.47	16.2162%	162.01	890.54	16.2162%	0.00	0.00
Depr Group Total:				890.54	890.54		0.00	0.00

Depreciation Summary History

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Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 Subs MAS								
Dec/2013	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
CPA 37571 TCOB								
Dec/2013	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jan/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Feb/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Mar/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Apr/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
May/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jun/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Jul/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Aug/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Sep/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Oct/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Nov/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ Total:				103,201.03	1,002,091.10		1.68	-6,341.89

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
Amortizable Assets									
<u>Storage</u>									
<u>CPA 35212 Storage & Gas Rts Owned</u>									
Dec/2013	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Jan/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Feb/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Mar/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Apr/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
May/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Jun/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Jul/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Aug/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Sep/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Oct/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Nov/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00	
Depr Group Total:				0.00	67,498.34		0.00	0.00	
Depr Summ2 Total:				0.00	67,498.34		0.00	0.00	
<u>General</u>									
<u>CPA 38920 Land Rights</u>									
Dec/2013	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Jan/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Feb/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Mar/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Apr/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
May/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Jun/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Jul/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Aug/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Sep/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	
Oct/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00	

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Nov/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
Depr Group Total:				0.00	38.50		0.00	0.00
CPA 39110 Office Furniture & Equip								
Dec/2013	2932005.98	2,932,005.98	5.0000%	12,216.69	2,601,107.68	0.0000%	0.00	-417.27
Jan/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,613,324.37	0.0000%	0.00	-417.27
Feb/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,625,541.06	0.0000%	0.00	-417.27
Mar/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,637,757.75	0.0000%	0.00	-417.27
Apr/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,649,974.44	0.0000%	0.00	-417.27
May/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,662,191.13	0.0000%	0.00	-417.27
Jun/2014	2932005.98	2,932,005.98	5.0000%	12,216.69	2,674,407.82	0.0000%	0.00	-417.27
Jul/2014	2944321.37	2,938,163.68	5.0000%	12,242.35	2,689,147.82	0.0000%	0.00	-417.27
Aug/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,701,415.83	0.0000%	0.00	-417.27
Sep/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,713,683.84	0.0000%	0.00	-417.27
Oct/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,725,951.85	0.0000%	0.00	-417.27
Nov/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,738,219.86	0.0000%	0.00	-417.27
Depr Group Total:				146,831.22	2,738,219.86		0.00	-417.27
CPA 39111 Data Handling Equip								
Dec/2013	49805	49,805.00	6.6667%	276.70	32,818.34	0.0000%	0.00	-0.01
Jan/2014	49805	49,805.00	6.6667%	276.70	33,095.04	0.0000%	0.00	-0.01
Feb/2014	49805	49,805.00	6.6667%	276.70	33,371.74	0.0000%	0.00	-0.01
Mar/2014	49805	49,805.00	6.6667%	276.70	33,648.44	0.0000%	0.00	-0.01
Apr/2014	49805	49,805.00	6.6667%	276.70	33,925.14	0.0000%	0.00	-0.01
May/2014	49805	49,805.00	6.6667%	276.70	34,201.84	0.0000%	0.00	-0.01
Jun/2014	49805	49,805.00	6.6667%	276.70	34,478.54	0.0000%	0.00	-0.01
Jul/2014	49805	49,805.00	6.6667%	276.70	34,755.24	0.0000%	0.00	-0.01
Aug/2014	49805	49,805.00	6.6667%	276.70	35,031.94	0.0000%	0.00	-0.01
Sep/2014	49805	49,805.00	6.6667%	276.70	35,308.64	0.0000%	0.00	-0.01
Oct/2014	49805	49,805.00	6.6667%	276.70	35,585.34	0.0000%	0.00	-0.01

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39111 Data Handling Equip								
Nov/2014	49805	49,805.00	6.6667%	276.70	35,862.04	0.0000%	0.00	-0.01
Depr Group Total:				3,320.40	35,862.04		0.00	-0.01
CPA 39112 Information Systems								
Dec/2013	2210193.72	2,060,638.89	20.0000%	34,343.98	1,104,960.58	0.0000%	0.00	-2,745.74
Jan/2014	2210193.72	2,210,193.72	20.0000%	36,836.56	1,141,797.14	0.0000%	0.00	-2,745.74
Feb/2014	2210193.72	2,210,193.72	20.0000%	36,836.56	1,178,633.70	0.0000%	0.00	-2,745.74
Mar/2014	2197893.35	2,204,043.54	20.0000%	36,734.06	1,215,367.76	0.0000%	0.00	-2,745.74
Apr/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,251,999.32	0.0000%	0.00	-2,745.74
May/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,288,630.88	0.0000%	0.00	-2,745.74
Jun/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,325,262.44	0.0000%	0.00	-2,745.74
Jul/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,361,894.00	0.0000%	0.00	-2,745.74
Aug/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,398,525.56	0.0000%	0.00	-2,745.74
Sep/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,435,157.12	0.0000%	0.00	-2,745.74
Oct/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,471,788.68	0.0000%	0.00	-2,745.74
Nov/2014	2197893.35	2,197,893.35	20.0000%	36,631.56	1,508,420.24	0.0000%	0.00	-2,745.74
Depr Group Total:				437,803.64	1,508,420.24		0.00	-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2013	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Jan/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Feb/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Mar/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Apr/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
May/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Jun/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Jul/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Aug/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Sep/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Oct/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NISource

Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39120 OF&E, Air Cond Equip								
Nov/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
Depr Group Total:				0.00	3,006.98		0.00	0.00
CPA 39220 Trailers over 1,000								
Dec/2013	110152.35	157,355.39	6.6667%	536.05	75,935.69	0.0000%	0.00	0.00
Jan/2014	110152.35	110,152.35	6.6667%	-378.93	75,556.76	0.0000%	0.00	0.00
Feb/2014	110152.35	110,152.35	6.6667%	-378.73	75,178.03	0.0000%	0.00	0.00
Mar/2014	110152.35	110,152.35	6.6667%	-378.73	74,799.30	0.0000%	0.00	0.00
Apr/2014	110152.35	110,152.35	6.6667%	-378.73	74,420.57	0.0000%	0.00	0.00
May/2014	110152.35	110,152.35	6.6667%	-378.73	74,041.84	0.0000%	0.00	0.00
Jun/2014	110152.35	110,152.35	6.6667%	-378.73	73,663.11	0.0000%	0.00	0.00
Jul/2014	110152.35	110,152.35	6.6667%	-378.73	73,284.38	0.0000%	0.00	0.00
Aug/2014	110152.35	110,152.35	6.6667%	-378.73	72,905.65	0.0000%	0.00	0.00
Sep/2014	110152.35	110,152.35	6.6667%	-378.73	72,526.92	0.0000%	0.00	0.00
Oct/2014	110152.35	110,152.35	6.6667%	-378.73	72,148.19	0.0000%	0.00	0.00
Nov/2014	110152.35	110,152.35	6.6667%	-378.73	71,769.46	0.0000%	0.00	0.00
Depr Group Total:				-3,630.18	71,769.46		0.00	0.00
CPA 39221 Trailers 1,000 & less								
Dec/2013	10829.5	10,829.50	6.6667%	60.16	1,101.49	0.0000%	0.00	0.00
Jan/2014	10829.5	10,829.50	6.6667%	60.16	1,161.65	0.0000%	0.00	0.00
Feb/2014	10829.5	10,829.50	6.6667%	60.16	1,221.81	0.0000%	0.00	0.00
Mar/2014	10829.5	10,829.50	6.6667%	60.16	1,281.97	0.0000%	0.00	0.00
Apr/2014	10829.5	10,829.50	6.6667%	60.16	1,342.13	0.0000%	0.00	0.00
May/2014	10829.5	10,829.50	6.6667%	60.16	1,402.29	0.0000%	0.00	0.00
Jun/2014	10829.5	10,829.50	6.6667%	60.16	1,462.45	0.0000%	0.00	0.00
Jul/2014	10829.5	10,829.50	6.6667%	60.16	1,522.61	0.0000%	0.00	0.00
Aug/2014	10829.5	10,829.50	6.6667%	60.16	1,582.77	0.0000%	0.00	0.00
Sep/2014	10829.5	10,829.50	6.6667%	60.16	1,642.93	0.0000%	0.00	0.00
Oct/2014	10829.5	10,829.50	6.6667%	60.16	1,703.09	0.0000%	0.00	0.00

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2013
End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
<u>General</u>								
<u>CPA 39221 Trailers 1,000 & less</u>								
Nov/2014	10829.5	10,829.50	6.6667%	60.16	1,763.25	0.0000%	0.00	0.00
Depr Group Total:				721.92	1,763.25		0.00	0.00
<u>CPA 39300 Stores Equipment</u>								
Dec/2013	16674.52	16,674.52	5.0000%	69.48	15,579.70	0.0000%	0.00	0.00
Jan/2014	16674.52	16,674.52	5.0000%	69.48	15,649.18	0.0000%	0.00	0.00
Feb/2014	16674.52	16,674.52	5.0000%	69.48	15,718.66	0.0000%	0.00	0.00
Mar/2014	16674.52	16,674.52	5.0000%	69.48	15,788.14	0.0000%	0.00	0.00
Apr/2014	16674.52	16,674.52	5.0000%	69.48	15,857.62	0.0000%	0.00	0.00
May/2014	16674.52	16,674.52	5.0000%	69.48	15,927.10	0.0000%	0.00	0.00
Jun/2014	16674.52	16,674.52	5.0000%	69.48	15,996.58	0.0000%	0.00	0.00
Jul/2014	16674.52	16,674.52	5.0000%	69.48	16,066.06	0.0000%	0.00	0.00
Aug/2014	16674.52	16,674.52	5.0000%	69.48	16,135.54	0.0000%	0.00	0.00
Sep/2014	16674.52	16,674.52	5.0000%	69.48	16,205.02	0.0000%	0.00	0.00
Oct/2014	16674.52	16,674.52	5.0000%	69.48	16,274.50	0.0000%	0.00	0.00
Nov/2014	16674.52	16,674.52	5.0000%	69.48	16,343.98	0.0000%	0.00	0.00
Depr Group Total:				833.76	16,343.98		0.00	0.00
<u>CPA 39410 Garage & Service Equip</u>								
Dec/2013	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Jan/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Feb/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Mar/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Apr/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
May/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Jun/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Jul/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Aug/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Sep/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Oct/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2013

End Month: Nov/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39410 Garage & Service Equip								
Nov/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
Depr Group Total:				0.00	550,836.31		0.00	-365,361.38
CPA 39420 Shop Equipment								
Dec/2013	72306.67	72,306.67	4.0000%	241.02	61,084.20	0.0000%	0.00	0.00
Jan/2014	72306.67	72,306.67	4.0000%	241.02	61,325.22	0.0000%	0.00	0.00
Feb/2014	72306.67	72,306.67	4.0000%	241.02	61,566.24	0.0000%	0.00	0.00
Mar/2014	72306.67	72,306.67	4.0000%	241.02	61,807.26	0.0000%	0.00	0.00
Apr/2014	72306.67	72,306.67	4.0000%	241.02	62,048.28	0.0000%	0.00	0.00
May/2014	72306.67	72,306.67	4.0000%	241.02	62,289.30	0.0000%	0.00	0.00
Jun/2014	72306.67	72,306.67	4.0000%	241.02	62,530.32	0.0000%	0.00	0.00
Jul/2014	72306.67	72,306.67	4.0000%	241.02	62,771.34	0.0000%	0.00	0.00
Aug/2014	72306.67	72,306.67	4.0000%	241.02	63,012.36	0.0000%	0.00	0.00
Sep/2014	72306.67	72,306.67	4.0000%	241.02	63,253.38	0.0000%	0.00	0.00
Oct/2014	72306.67	72,306.67	4.0000%	241.02	63,494.40	0.0000%	0.00	0.00
Nov/2014	72306.67	72,306.67	4.0000%	241.02	63,735.42	0.0000%	0.00	0.00
Depr Group Total:				2,892.24	63,735.42		0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2013	11353103.45	11,343,869.67	4.0000%	37,723.17	4,904,167.40	0.0000%	0.00	-6,206.75
Jan/2014	11368883.17	11,360,993.31	4.0000%	37,780.25	4,946,184.51	0.0000%	0.00	-6,212.18
Feb/2014	11397899.4	11,383,391.29	4.0000%	37,854.91	4,984,039.42	0.0000%	0.00	-6,212.18
Mar/2014	11452967.83	11,425,433.62	4.0000%	37,995.05	5,022,034.47	0.0000%	0.00	-6,212.18
Apr/2014	11523612.23	11,488,290.03	4.0000%	38,204.57	5,060,239.04	0.0000%	0.00	-6,212.18
May/2014	11561671.5	11,542,641.87	4.0000%	38,385.74	5,098,624.78	0.0000%	0.00	-6,212.18
Jun/2014	11853185.31	11,707,428.41	4.0000%	38,935.03	5,137,559.81	0.0000%	0.00	-6,212.18
Jul/2014	11957900.48	11,905,542.90	4.0000%	39,595.41	5,177,155.22	0.0000%	0.00	-6,212.18
Aug/2014	12045403.34	12,001,651.91	4.0000%	39,915.78	5,217,071.00	0.0000%	0.00	-6,212.18
Sep/2014	12135729.87	12,090,566.61	4.0000%	40,212.16	5,257,283.16	0.0000%	0.00	-6,212.18
Oct/2014	12147258.99	12,141,494.43	4.0000%	40,381.92	5,297,665.08	0.0000%	0.00	-6,212.18

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve	
						COR Rate	COR Depr Exp		
Amortizable Assets									
General									
CPA 39430 Tools & Other Equipment									
Nov/2014	12178159.39	12,162,709.19	4.0000%	40,452.63	5,338,117.71	0.0000%	0.00	-6,212.18	
Depr Group Total:				467,436.62	5,338,117.71		0.00	-6,212.18	
CPA 39500 Laboratory Equipment									
Dec/2013	72218.23	72,218.23	5.0000%	300.91	47,485.03	0.0000%	0.00	0.00	
Jan/2014	72218.23	72,218.23	5.0000%	300.91	47,785.94	0.0000%	0.00	0.00	
Feb/2014	72218.23	72,218.23	5.0000%	300.91	48,086.85	0.0000%	0.00	0.00	
Mar/2014	72218.23	72,218.23	5.0000%	300.91	48,387.76	0.0000%	0.00	0.00	
Apr/2014	72218.23	72,218.23	5.0000%	300.91	48,688.67	0.0000%	0.00	0.00	
May/2014	72218.23	72,218.23	5.0000%	300.91	48,989.58	0.0000%	0.00	0.00	
Jun/2014	72218.23	72,218.23	5.0000%	300.91	49,290.49	0.0000%	0.00	0.00	
Jul/2014	72218.23	72,218.23	5.0000%	300.91	49,591.40	0.0000%	0.00	0.00	
Aug/2014	72218.23	72,218.23	5.0000%	300.91	49,892.31	0.0000%	0.00	0.00	
Sep/2014	72218.23	72,218.23	5.0000%	300.91	50,193.22	0.0000%	0.00	0.00	
Oct/2014	72218.23	72,218.23	5.0000%	300.91	50,494.13	0.0000%	0.00	0.00	
Nov/2014	72218.23	72,218.23	5.0000%	300.91	50,795.04	0.0000%	0.00	0.00	
Depr Group Total:				3,610.92	50,795.04		0.00	0.00	
CPA 39710 Comm Eq, Telephone									
Dec/2013	947979.33	947,979.33	10.0000%	7,899.83	870,254.57	0.0000%	41.06	-22,478.46	
Jan/2014	947979.33	947,979.33	10.0000%	7,899.83	878,154.40	0.0000%	41.06	-22,437.40	
Feb/2014	947979.33	947,979.33	10.0000%	7,899.83	886,054.23	0.0000%	41.06	-22,396.34	
Mar/2014	947979.33	947,979.33	10.0000%	7,899.83	893,954.06	0.0000%	41.06	-22,355.28	
Apr/2014	947979.33	947,979.33	10.0000%	7,899.83	901,853.89	0.0000%	41.06	-22,314.22	
May/2014	947979.33	947,979.33	10.0000%	7,899.83	909,753.72	0.0000%	41.06	-22,273.16	
Jun/2014	947979.33	947,979.33	10.0000%	7,899.83	917,653.55	0.0000%	41.06	-22,232.10	
Jul/2014	947979.33	947,979.33	10.0000%	7,899.83	925,553.38	0.0000%	41.06	-22,191.04	
Aug/2014	947979.33	947,979.33	10.0000%	7,899.83	933,453.21	0.0000%	41.06	-22,149.98	
Sep/2014	947979.33	947,979.33	10.0000%	7,899.83	941,353.04	0.0000%	41.06	-22,108.92	
Oct/2014	354146.61	651,062.97	10.0000%	5,425.52	352,945.84	0.0000%	41.06	-22,067.86	

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 39710 Comm Eq, Telephone								
Nov/2014	342306.74	348,226.68	10.0000%	1,200.77	342,306.74	0.0000%	41.06	-22,026.80
Depr Group Total:				85,624.59	342,306.74		492.72	-22,026.80
CPA 39720 Comm Eq, Radio								
Dec/2013	2339888.72	2,339,888.72	6.6667%	12,999.45	2,029,352.47	0.0000%	0.00	-267.74
Jan/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,042,351.92	0.0000%	0.00	-267.74
Feb/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,055,351.37	0.0000%	0.00	-267.74
Mar/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,068,350.82	0.0000%	0.00	-267.74
Apr/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,081,350.27	0.0000%	0.00	-267.74
May/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,094,349.72	0.0000%	0.00	-267.74
Jun/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,107,349.17	0.0000%	0.00	-267.74
Jul/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,120,348.62	0.0000%	0.00	-267.74
Aug/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,133,348.07	0.0000%	0.00	-267.74
Sep/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,146,347.52	0.0000%	0.00	-267.74
Oct/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,159,346.97	0.0000%	0.00	-267.74
Nov/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,172,346.42	0.0000%	0.00	-267.74
Depr Group Total:				155,993.40	2,172,346.42		0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2013	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jan/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Feb/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Mar/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Apr/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
May/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jun/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Jul/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Aug/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Sep/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Oct/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Amortizable Assets								
<u>General</u>								
<u>CPA 39740 Comm Eq, Other</u>								
Nov/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
Depr Group Total:				0.00	52,018.39		0.00	0.00
<u>CPA 39800 Misc Equipment</u>								
Dec/2013	568218.6	534,457.97	6.6667%	2,969.23	317,502.74	0.0000%	217.33	407.07
Jan/2014	567783.77	568,001.19	6.6667%	3,155.58	320,658.32	0.0000%	0.00	407.07
Feb/2014	567783.77	567,783.77	6.6667%	3,154.37	323,812.69	0.0000%	0.00	407.07
Mar/2014	567783.77	567,783.77	6.6667%	3,154.37	326,967.06	0.0000%	0.00	407.07
Apr/2014	567783.77	567,783.77	6.6667%	3,154.37	330,121.43	0.0000%	0.00	407.07
May/2014	567783.77	567,783.77	6.6667%	3,154.37	333,275.80	0.0000%	0.00	407.07
Jun/2014	603402.77	585,593.27	6.6667%	3,253.31	336,529.11	0.0000%	0.00	407.07
Jul/2014	544795.28	574,099.03	6.6667%	3,189.46	339,718.57	0.0000%	0.00	407.07
Aug/2014	570771.12	557,783.20	6.6667%	3,098.81	342,817.38	0.0000%	0.00	407.07
Sep/2014	570771.12	570,771.12	6.6667%	3,170.97	345,988.35	0.0000%	0.00	407.07
Oct/2014	570771.12	570,771.12	6.6667%	3,170.97	349,159.32	0.0000%	0.00	407.07
Nov/2014	570771.12	570,771.12	6.6667%	3,170.97	352,330.29	0.0000%	0.00	407.07
Depr Group Total:				37,796.78	352,330.29		217.33	407.07
Depr Summ2 Total:				1,339,235.31	13,297,910.63		710.05	-396,624.05
<u>Other</u>								
<u>CPA 11710 Gas Stored Underground</u>								
Dec/2013	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jan/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Feb/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Mar/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Apr/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
May/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jun/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Jul/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Aug/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00

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Start Month: Dec/2013

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
Other								
CPA 11710 Gas Stored Underground								
Sep/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Oct/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Nov/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
Depr Group Total:				0.00	163,466.81		0.00	0.00
Depr Summ2 Total:				0.00	163,466.81		0.00	0.00
Depr Summ1 Total:				3,563,574.88	19,567,752.86		711.73	-402,965.94
Future Use								
Other								
CPA 105.000 Future Use								
Dec/2013	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

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Start Month: Dec/2013
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
<u>Intangibles</u>								
<u>CPA 30100 Organization Costs</u>								
Dec/2013	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
<u>CPA 30210 Franchise & Consent, Per</u>								
Dec/2013	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
<u>Storage</u>								
<u>CPA 35010 Land</u>								
Dec/2013	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Dec/2013	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Non-Depreciable								
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Nov/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2013	479380.2	479,466.21	0.0000%	0.00	-227.68	0.0000%	0.00	-34,573.86
Jan/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
Feb/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
Mar/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
Apr/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
May/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
Jun/2014	479380.2	479,380.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-1,172.57
Jul/2014	479366.2	479,373.20	0.0000%	0.00	1,172.57	0.0000%	0.00	-26,026.38
Aug/2014	479366.2	479,366.20	0.0000%	0.00	1,172.57	0.0000%	0.00	210,094.92
Sep/2014	479366.2	479,366.20	0.0000%	0.00	1,172.57	0.0000%	0.00	210,094.92
Oct/2014	479275.4	479,320.80	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
Nov/2014	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
				Depr Group Total:	0.00	1,129.58	0.00	210,094.92
				Depr Summ2 Total:	0.00	1,129.58	0.00	210,094.92
<u>Other</u>								
<u>CPA None</u>								
Dec/2013	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jan/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Feb/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Mar/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Apr/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
May/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jun/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Jul/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Aug/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96

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						COR Rate	COR Depr Exp	End Reserve
Non-Depreciable								
Other								
CPA None								
Sep/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Oct/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Nov/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
Depr Group Total:				0.00	1,278.10		0.00	40.96
Depr Summ2 Total:				0.00	1,278.10		0.00	40.96
Depr Summ1 Total:				0.00	2,407.68		0.00	210,135.88
Non-Utility								
Other								
CPA 121.000 Non-Utility								
Dec/2013	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jan/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Feb/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Mar/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Apr/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
May/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jun/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Jul/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Aug/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Sep/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Oct/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Nov/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
Depr Group Total:				0.00	0.00		0.00	0.00
Depr Summ2 Total:				0.00	0.00		0.00	0.00
Depr Summ1 Total:				0.00	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Production								
Other								
CPA 36210 Environmental Remediation								
Dec/2013	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	51,073.69	776,743.25
Jan/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	57,460.28	787,359.40
Feb/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	841,834.06
Mar/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	894,908.72
Apr/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	947,983.38
May/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	1,001,058.04
Jun/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	1,054,132.70
Jul/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	1,107,207.36
Aug/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	911,852.25
Sep/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	955,896.71
Oct/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	1,008,109.15
Nov/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	1,058,829.84
Depr Group Total:				0.00	-2,084,416.19		639,280.57	1,058,829.84
Depr Summ2 Total:				0.00	-2,084,416.19		639,280.57	1,058,829.84
Depr Summ1 Total:				0.00	-2,084,416.19		639,280.57	1,058,829.84
17812954044.63	Company/Set of Books Total:			36,714,693.73	366,044,970.90		4,276,588.62	-17,155,117.95

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Production								
CPA 30500 Structures & Improvements								
Dec/2014	0	0.00	0.0000%	0.00	24,307.29	0.0000%	-97.52	-28,988.25
				Depr Group Total:	0.00	24,307.29	-97.52	-28,988.25
				Depr Summ2 Total:	0.00	24,307.29	-97.52	-28,988.25
Storage								
CPA 35020 Rights-of-Way Storage								
Dec/2014	1932.08	1,932.08	0.0000%	0.00	1,931.40	0.0000%	0.00	0.00
				Depr Group Total:	0.00	1,931.40	0.00	0.00
CPA 35120 Compressor Structures								
Dec/2014	3131078.8	3,272,456.19	2.7900%	7,608.46	736,365.96	0.0000%	10.14	-480.24
				Depr Group Total:	7,608.46	736,365.96	10.14	-480.24
CPA 35201 Well Construction								
Dec/2014	799133.73	799,133.73	0.0000%	0.00	799,118.42	0.0000%	0.00	0.00
				Depr Group Total:	0.00	799,118.42	0.00	0.00
CPA 35202 Well Equipment								
Dec/2014	168679.67	168,679.67	0.0000%	0.00	168,679.67	0.0000%	0.00	0.00
				Depr Group Total:	0.00	168,679.67	0.00	0.00
CPA 35210 Storage Lhds & Rights								
Dec/2014	139442.44	139,442.44	0.0600%	0.00	139,442.44	0.0000%	0.00	-8.50
				Depr Group Total:	0.00	139,442.44	0.00	-8.50
CPA 35300 Lines								
Dec/2014	405287.78	405,287.78	0.0000%	0.00	405,287.78	0.0000%	0.00	0.00
				Depr Group Total:	0.00	405,287.78	0.00	0.00
CPA 35400 Compressor Equipment								
Dec/2014	864751.66	724,412.12	4.3100%	2,601.85	597,589.35	0.0000%	0.00	-1,400.70
				Depr Group Total:	2,601.85	597,589.35	0.00	-1,400.70
CPA 35500 Meas & Reg Equipment								
Dec/2014	123010.01	123,010.01	0.0000%	0.00	123,010.01	0.0000%	0.00	0.00
				Depr Group Total:	0.00	123,010.01	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Storage								
CPA 36200 Gas Holders								
Dec/2014	0	0.00	0.0000%	0.00	1,275,537.92	0.0000%	-34.24	-1,277,181.44
				Depr Group Total:	0.00		-34.24	-1,277,181.44
				Depr Summ2 Total:	10,210.31		-24.10	-1,279,070.88
Distribution								
CPA 37430 Land Rts CG & ML Ind M&R								
Dec/2014	95360.94	95,360.94	1.6800%	133.51	35,300.81	0.0000%	0.00	0.00
				Depr Group Total:	133.51		0.00	0.00
CPA 37440 Land Rights, Other Dist								
Dec/2014	2127236.94	2,128,009.69	1.6800%	2,979.21	594,841.37	0.0000%	91.22	-4,855.46
				Depr Group Total:	2,979.21		91.22	-4,855.46
CPA 37441 Land Rts, Local Gas Purch								
Dec/2014	12.94	12.94	1.6800%	0.02	8.38	0.0000%	0.00	0.00
				Depr Group Total:	0.02		0.00	0.00
CPA 37450 Rights of Way								
Dec/2014	3233106.76	3,233,106.76	1.3300%	3,583.36	1,516,261.28	0.0000%	15.73	-199.00
				Depr Group Total:	3,583.36		15.73	-199.00
CPA 37520 CG M&R Structures								
Dec/2014	7026.41	7,026.41	2.2500%	13.17	3,506.94	0.0000%	0.00	0.00
				Depr Group Total:	13.17		0.00	0.00
CPA 37531 M&R Str-Local Gas Purc								
Dec/2014	4012.39	4,012.39	2.2500%	0.00	4,012.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37540 Regulating Structures								
Dec/2014	3402333.49	3,380,056.16	2.2500%	6,337.61	868,389.65	0.0000%	2,197.29	-93,184.81
				Depr Group Total:	6,337.61		2,197.29	-93,184.81
CPA 37560 Dist Ind M&R Structures								
Dec/2014	87669.84	87,669.84	1.1100%	81.09	74,773.98	0.0000%	119.20	-3,297.37
				Depr Group Total:	81.09		119.20	-3,297.37

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Depreciable Assets								
Distribution								
CPA 37570 Other Structures								
Dec/2014	5824719.76	5,439,779.06	3.2000%	13,989.72	2,077,477.40	0.0000%	791.13	51,523.47
				Depr Group Total:	13,989.72	2,077,477.40	791.13	51,523.47
CPA 37580 Comm Structures-Dist								
Dec/2014	16515.16	16,515.16	2.0700%	28.49	5,865.76	0.0000%	0.00	0.00
				Depr Group Total:	28.49	5,865.76	0.00	0.00
CPA 37600 Mains								
Dec/2014	908986219.03	899,445,999.01	1.9400%	1,454,212.39	115,386,730.09	0.0000%	42,742.59	-1,633,032.50
				Depr Group Total:	1,454,212.39	115,386,730.09	42,742.59	-1,633,032.50
CPA 37608 Mains affl w CSL Replace								
Dec/2014	23786340.67	23,786,340.67	1.9400%	38,454.58	1,646,608.39	0.0000%	2.90	-77.48
				Depr Group Total:	38,454.58	1,646,608.39	2.90	-77.48
CPA 37620 Mains - Coated/Wrapped								
Dec/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37630 Mains - Bare Steel								
Dec/2014	70234491.78	70,426,736.49	2.6900%	157,725.24	63,223,975.03	0.0000%	45,777.57	-3,329,154.93
				Depr Group Total:	157,725.24	63,223,975.03	45,777.57	-3,329,154.93
CPA 37640 Mains - Plastic								
Dec/2014	0	0.00	1.7500%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
CPA 37670 Mains - Other Valves								
Dec/2014	0	0.00	1.7500%	0.00	634.89	0.0000%	0.00	0.00
				Depr Group Total:	0.00	634.89	0.00	0.00
CPA 37680 Mains - Cast iron								
Dec/2014	564449.57	567,525.08	2.5300%	0.00	581,857.20	0.0000%	1,136.71	-71,453.00
				Depr Group Total:	0.00	581,857.20	1,136.71	-71,453.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 37810 M&R Equip-General								
Dec/2014	56453.1	56,453.10	2.8200%	132.66	55,047.06	0.0000%	14.08	-953.74
				Depr Group Total:	132.66		14.08	-953.74
CPA 37820 M&R Equip-General-Reg								
Dec/2014	30758435.46	30,009,728.59	2.8200%	70,522.86	5,847,759.43	0.0000%	6,226.08	-476,017.74
				Depr Group Total:	70,522.86		6,226.08	-476,017.74
CPA 37830 M&R Equip-Local Gas Purc								
Dec/2014	457281.19	457,281.19	2.8200%	1,074.61	381,288.07	0.0000%	203.84	-6,364.53
				Depr Group Total:	1,074.61		203.84	-6,364.53
CPA 37910 M&R Equip-CG Check St								
Dec/2014	141566.87	141,566.87	3.2700%	385.77	87,382.88	0.0000%	31.36	-1,426.82
				Depr Group Total:	385.77		31.36	-1,426.82
CPA 37911 M&R Equip-Exchange GA								
Dec/2014	-449.77	-449.77	3.2700%	0.00	-1,773.67	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38000 Services								
Dec/2014	375468789.44	381,230,569.13	2.7500%	873,653.39	107,739,389.42	0.0000%	198,639.31	-11,291,108.19
				Depr Group Total:	873,653.39		198,639.31	-11,291,108.19
CPA 38020 Services - Coated/Wrapped								
Dec/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38030 Services - Bare Steel								
Dec/2014	0	0.00	1.4400%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 38040 Services - Plastic								
Dec/2014	0	0.00	2.6500%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38100 Meters								
Dec/2014	34234120.28	34,148,852.36	2.4300%	65,629.60	14,426,822.21	0.0000%	-581.82	63,133.18
				Depr Group Total:	65,629.60		-581.82	63,133.18
CPA 38110 Auto Meter Reading Dev								
Dec/2014	22996371.83	22,947,505.32	7.7200%	147,628.95	5,266,740.12	0.0000%	0.00	0.00
				Depr Group Total:	147,628.95		0.00	0.00
CPA 38200 Meter Installations								
Dec/2014	34115356.77	34,070,523.19	1.9800%	56,216.36	10,857,437.21	0.0000%	0.38	-12,500.83
				Depr Group Total:	56,216.36		0.38	-12,500.83
CPA 38300 House Regulators								
Dec/2014	10362653.26	10,338,402.87	2.6300%	22,658.33	3,156,159.45	0.0000%	11.59	-73.88
				Depr Group Total:	22,658.33		11.59	-73.88
CPA 38400 House Reg Installations								
Dec/2014	3864772.07	3,864,772.07	1.8800%	6,054.81	2,843,767.55	0.0000%	0.07	-3,233.12
				Depr Group Total:	6,054.81		0.07	-3,233.12
CPA 38500 Ind M&R Equipment								
Dec/2014	5533707.61	5,531,860.75	3.6300%	16,733.88	1,761,471.75	0.0000%	1,319.67	-168,172.11
				Depr Group Total:	16,733.88		1,319.67	-168,172.11
CPA 38510 Ind M&R Eq-Other Lg V								
Dec/2014	1188556.51	1,189,274.12	3.6300%	0.00	1,188,556.51	0.0000%	1,526.77	-72,748.34
				Depr Group Total:	0.00		1,526.77	-72,748.34
CPA 38710 Other Equipment								
Dec/2014	16603.33	16,603.33	3.0200%	41.79	20,036.49	0.0000%	449.72	16,189.92
				Depr Group Total:	41.79		449.72	16,189.92
CPA 38720 Other Eq-Odorization								
Dec/2014	117247.73	117,247.73	3.0200%	295.07	47,889.61	0.0000%	0.00	-29,323.62
				Depr Group Total:	295.07		0.00	-29,323.62

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Start Month: Dec/2014

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Depreciable Assets								
Distribution								
CPA 38742 Other Eq-Radio								
Dec/2014	121945.23	121,945.23	4.0600%	412.58	17,121.93	0.0000%	3.46	-517.04
				Depr Group Total:	17,121.93		3.46	-517.04
CPA 38744 Other Eq-Other Comm								
Dec/2014	656179.56	656,091.94	4.0600%	2,219.78	208,155.74	0.0000%	0.00	-146.03
				Depr Group Total:	208,155.74		0.00	-146.03
CPA 38745 Other Eq-Telemetry								
Dec/2014	2181784.11	2,129,063.39	4.0600%	7,203.33	42,048.90	0.0000%	6.54	-753.80
				Depr Group Total:	42,048.90		6.54	-753.80
CPA 38746 Other Eq-Cust Info Se								
Dec/2014	259436.01	259,436.01	4.0600%	0.00	274,573.24	0.0000%	113.78	-1,365.55
				Depr Group Total:	274,573.24		113.78	-1,365.55
				Depr Summ2 Total:	2,948,402.16		340,240.117.46	300,839.17 -17,069,113.32
General								
CPA 39010 Comm Structures-General								
Dec/2014	49821.42	49,821.42	0.4600%	19.10	47,987.92	0.0000%	0.00	0.00
				Depr Group Total:	47,987.92		0.00	0.00
CPA 39411 CNG Equip - Stationary								
Dec/2014	1774189.63	1,774,189.63	0.0300%	0.00	1,774,189.63	0.0000%	0.00	-407.01
				Depr Group Total:	1,774,189.63		0.00	-407.01
CPA 39412 CNG Equip - Portable GPS								
Dec/2014	179308.21	179,308.21	0.0300%	0.00	179,308.21	0.0000%	0.00	0.00
				Depr Group Total:	179,308.21		0.00	0.00
CPA 39431 H. P. Stoppling Equip								
Dec/2014	10846.9	10,846.90	0.0300%	0.27	6,171.90	0.0000%	0.00	0.00
				Depr Group Total:	6,171.90		0.00	0.00
CPA 39600 Power Op Eq-Gen Tools								
Dec/2014	1435492.74	1,435,492.74	2.3400%	-508.15	1,369,940.71	0.0000%	0.00	28,401.50
				Depr Group Total:	1,369,940.71		0.00	28,401.50

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Start Month: Dec/2014

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Depreciable Assets								
General								
CPA 39700 Communication Equipment								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 39750 Comm Equip-Telemetering								
Dec/2014	828223.25	828,223.25	4.3500%	3,002.31	657,154.26	0.0000%	0.00	-1,188.17
				Depr Group Total:	3,002.31		0.00	-1,188.17
				Depr Summ2 Total:	2,513.53		0.00	26,806.32
				Depr Summ1 Total:	2,961,126.00		300,717.55	-18,350,366.13
Amortizable Assets								
Intangibles								
CPA 30300 Intangible Plant								
Dec/2014	1320595.23	833,655.97	0.0000%	2,715.49	489,654.75	0.0000%	0.00	0.00
				Depr Group Total:	2,715.49		0.00	0.00
				Depr Summ2 Total:	2,715.49		0.00	0.00
Software								
CPA 30310 DIS Software								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30320 FARA Software								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 30330 Other Software								
Dec/2014	17107527.92	12,497,253.17	0.0000%	192,947.91	4,742,794.63	0.0000%	0.00	0.00
				Depr Group Total:	192,947.91		0.00	0.00
				Depr Summ2 Total:	192,947.91		0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Amortizable Assets								
Leaseholds - Distribution								
CPA 37571 L 171 Uniontown MOD								
Dec/2014	543813.92	21,800.49	22.2222%	403.71	525,284.09	0.0000%	0.00	-2,866.95
				Depr Group Total:	525,284.09		0.00	-2,866.95
CPA 37571 L 79 Bradford								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L1691 Charleroi MOD								
Dec/2014	109450.79	13,962.32	44.4444%	517.12	96,922.20	0.0000%	0.00	-916.61
				Depr Group Total:	96,922.20		0.00	-916.61
CPA 37571 L1701 Rochester								
Dec/2014	275210.52	2,549.00	1,200.0000%	0.00	275,210.52	0.0000%	0.00	-2,549.00
				Depr Group Total:	275,210.52		0.00	-2,549.00
CPA 37571 L2989 New Castle								
Dec/2014	14394.26	0.00	1,200.0000%	0.00	14,394.26	1200.0000%	0.00	0.00
				Depr Group Total:	14,394.26		0.00	0.00
CPA 37571 L3250								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3376								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3477								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00
CPA 37571 L3495 York								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00		0.00	0.00

Depreciation Summary History

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Start Month: Dec/2014
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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
<u>Leaseholds - Distribution</u>								
<u>CPA 37571 L3531 Bethel Park</u>								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3611 Bursca MOD</u>								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 L3632 Neville Island</u>								
Dec/2014	66819.09	0.00	1,200.0000%	0.00	66,819.09	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	66,819.09	0.00	0.00
<u>CPA 37571 L3675 Canonsburg</u>								
Dec/2014	76031.44	52,540.21	17.9104%	784.18	24,275.41	17.9104%	0.14	-9.19
				Depr Group Total:	784.18	24,275.41	0.14	-9.19
<u>CPA 37571 L3772</u>								
Dec/2014	12717	11,826.46	16.4384%	162.01	1,052.55	16.4384%	0.00	0.00
				Depr Group Total:	162.01	1,052.55	0.00	0.00
<u>CPA 37571 Subs MAS</u>								
Dec/2014	0	0.00	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37571 TCQB</u>								
Dec/2014	0	0.00	1,200.0000%	0.00	0.00	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	1,867.02	1,003,958.12	0.14	-6,341.75
<u>Storage</u>								
<u>CPA 35212 Storage & Gas Rts Owned</u>								
Dec/2014	67498.34	0.00	1,200.0000%	0.00	67,498.34	1200.0000%	0.00	0.00
				Depr Group Total:	0.00	67,498.34	0.00	0.00
				Depr Summ2 Total:	0.00	67,498.34	0.00	0.00

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Base COR Depr Exp	COR End Reserve
Amortizable Assets								
General								
CPA 38920 Land Rights								
Dec/2014	0	0.00	4.0000%	0.00	38.50	0.0000%	0.00	0.00
				Depr Group Total:	0.00		38.50	0.00
								0.00
CPA 39110 Office Furniture & Equip								
Dec/2014	2944321.37	2,944,321.37	5.0000%	12,268.01	2,750,487.87	0.0000%	0.00	-417.27
				Depr Group Total:	12,268.01		2,750,487.87	0.00
								-417.27
CPA 39111 Data Handling Equip								
Dec/2014	49805	49,805.00	6.6667%	276.70	36,138.74	0.0000%	0.00	-0.01
				Depr Group Total:	276.70		36,138.74	0.00
								-0.01
CPA 39112 Information Systems								
Dec/2014	2392900.7	2,295,397.03	20.0000%	38,256.62	1,546,676.86	0.0000%	0.00	-2,745.74
				Depr Group Total:	38,256.62		1,546,676.86	0.00
								-2,745.74
CPA 39120 OF&E, Air Cond Equip								
Dec/2014	3006.98	3,006.98	6.6667%	0.00	3,006.98	0.0000%	0.00	0.00
				Depr Group Total:	0.00		3,006.98	0.00
								0.00
CPA 39220 Trailers over 1,000								
Dec/2014	99607.2	104,879.78	6.6667%	-408.02	60,816.29	0.0000%	0.00	0.00
				Depr Group Total:	-408.02		60,816.29	0.00
								0.00
CPA 39221 Trailers 1,000 & less								
Dec/2014	10829.5	10,829.50	6.6667%	60.16	1,823.41	0.0000%	0.00	0.00
				Depr Group Total:	60.16		1,823.41	0.00
								0.00
CPA 39300 Stores Equipment								
Dec/2014	16674.52	16,674.52	5.0000%	69.48	16,413.46	0.0000%	0.00	0.00
				Depr Group Total:	69.48		16,413.46	0.00
								0.00
CPA 39410 Garage & Service Equip								
Dec/2014	122963.58	122,963.58	4.0000%	0.00	550,836.31	0.0000%	0.00	-365,361.38
				Depr Group Total:	0.00		550,836.31	0.00
								-365,361.38

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Start Month: Dec/2014

End Month: Dec/2014

	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR
						COR Rate	COR Depr Exp	End Reserve
Amortizable Assets								
General								
CPA 39420 Shop Equipment								
Dec/2014	72306.67	72,306.67	4.0000%	241.02	63,976.44	0.0000%	0.00	0.00
				Depr Group Total:	241.02	63,976.44	0.00	0.00
CPA 39430 Tools & Other Equipment								
Dec/2014	12243874.17	12,211,016.78	4.0000%	40,613.66	5,378,731.37	0.0000%	0.00	-6,212.18
				Depr Group Total:	40,613.66	5,378,731.37	0.00	-6,212.18
CPA 39500 Laboratory Equipment								
Dec/2014	72218.23	72,218.23	5.0000%	300.91	51,095.95	0.0000%	0.00	0.00
				Depr Group Total:	300.91	51,095.95	0.00	0.00
CPA 39710 Comm Eq, Telephone								
Dec/2014	342306.74	342,306.74	10.0000%	0.00	342,306.74	0.0000%	41.06	-21,985.74
				Depr Group Total:	0.00	342,306.74	41.06	-21,985.74
CPA 39720 Comm Eq, Radio								
Dec/2014	2339888.72	2,339,888.72	6.6667%	12,999.45	2,185,345.87	0.0000%	0.00	-267.74
				Depr Group Total:	12,999.45	2,185,345.87	0.00	-267.74
CPA 39740 Comm Eq, Other								
Dec/2014	0	0.00	6.6667%	0.00	52,018.39	0.0000%	0.00	0.00
				Depr Group Total:	0.00	52,018.39	0.00	0.00
CPA 39800 Misc Equipment								
Dec/2014	570771.12	570,771.12	6.6667%	3,170.97	355,501.26	0.0000%	0.00	407.07
				Depr Group Total:	3,170.97	355,501.26	0.00	407.07
				Depr Summ2 Total:	107,848.96	13,395,214.44	41.06	-396,582.99
Other								
CPA 11710 Gas Stored Underground								
Dec/2014	895339.06	895,339.06	0.0000%	0.00	163,466.81	0.0000%	0.00	0.00
				Depr Group Total:	0.00	163,466.81	0.00	0.00
				Depr Summ2 Total:	0.00	163,466.81	0.00	0.00
				Depr Summ1 Total:	305,379.38	19,862,587.09	41.20	-402,924.74

Depreciation Summary History

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Start Month: Dec/2014

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base		COR End Reserve
						COR Rate	COR Depr Exp	
Future Use								
<u>Other</u>								
<u>CPA 105.000 Future Use</u>								
Dec/2014	41227.41	41,227.41	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
				Depr Summ1 Total:	0.00	0.00	0.00	0.00
Non-Depreciable								
<u>Intangibles</u>								
<u>CPA 30100 Organization Costs</u>								
Dec/2014	100099.21	100,099.21	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 30210 Franchise & Consent, Per</u>								
Dec/2014	26488.79	26,488.79	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
<u>Storage</u>								
<u>CPA 35010 Land</u>								
Dec/2014	23881.54	23,881.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
<u>Distribution</u>								
<u>CPA 37410 Land, CG & ML Ind M&R</u>								
Dec/2014	21943.54	21,943.54	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
<u>CPA 37420 Land, Other Dist</u>								
Dec/2014	479275.4	479,275.40	0.0000%	0.00	1,129.58	0.0000%	0.00	210,094.92
				Depr Group Total:	0.00	1,129.58	0.00	210,094.92
				Depr Summ2 Total:	0.00	1,129.58	0.00	210,094.92

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	Ending Plant Balance	Life + Salvage Depreciation Base	Life + Salvage Annual Depreciation Rate	Life + Salvage Depreciation	Ending Reserve	COR Base COR Rate	COR Depr Exp	COR End Reserve
Non-Depreciable								
<u>Other</u>								
<u>CPA None</u>								
Dec/2014	27473.61	27,473.61	0.0000%	0.00	1,278.10	0.0000%	0.00	40.96
				Depr Group Total:	0.00	1,278.10	0.00	40.96
				Depr Summ2 Total:	0.00	1,278.10	0.00	40.96
				Depr Summ1 Total:	0.00	2,407.68	0.00	210,135.88
Non-Utility								
<u>Other</u>								
<u>CPA 121.000 Non-Utility</u>								
Dec/2014	8346.49	8,346.49	0.0000%	0.00	0.00	0.0000%	0.00	0.00
				Depr Group Total:	0.00	0.00	0.00	0.00
				Depr Summ2 Total:	0.00	0.00	0.00	0.00
				Depr Summ1 Total:	0.00	0.00	0.00	0.00
Production								
<u>Other</u>								
<u>CPA 36210 Environmental Remediation</u>								
Dec/2014	0	0.00	0.0000%	0.00	-2,084,416.19	0.0000%	53,074.66	922,933.52
				Depr Group Total:	0.00	-2,084,416.19	53,074.66	922,933.52
				Depr Summ2 Total:	0.00	-2,084,416.19	53,074.66	922,933.52
				Depr Summ1 Total:	0.00	-2,084,416.19	53,074.66	922,933.52
	1593311112.65		Company/Set of Books Total:	3,266,505.38	366,326,718.91		353,833.41	-17,620,221.47

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

C. Construction Work In Progress Twelve Months Ended November 30, 2014		Construction Work In Progress Twelve Months Ending November 30, 2015	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-13	24,550,265	Dec-14	15,335,088
Jan-14	30,907,927	Jan-15	
Feb-14	33,925,106	Feb-15	
Mar-14	39,602,330	Mar-15	
Apr-14	28,114,486	Apr-15	
May-14	25,669,768	May-15	
Jun-14	15,148,354	Jun-15	
Jul-14	25,042,656	Jul-15	
Aug-14	22,781,410	Aug-15	
Sep-14	29,225,850	Sep-15	
Oct-14	30,152,792	Oct-15	
Nov-14	19,464,729	Nov-15	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

<u>Materials and Supplies</u> <u>Twelve Months Ended November 30, 2014</u>		<u>Materials and Supplies</u> <u>Twelve Months Ending November 30, 2015</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-13	616,345	Dec-14	657,437
Jan-14	615,503	Jan-15	
Feb-14	613,706	Feb-15	
Mar-14	603,261	Mar-15	
Apr-14	607,024	Apr-15	
May-14	626,726	May-15	
Jun-14	626,816	Jun-15	
Jul-14	616,550	Jul-15	
Aug-14	605,398	Aug-15	
Sep-14	598,064	Sep-15	
Oct-14	654,311	Oct-15	
Nov-14	662,540	Nov-15	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(6=2+3+4+5)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-13	(7,074,911)	6,904,825	(170,086)
Jan-14	(7,058,975)	6,915,291	(143,684)
Feb-14	(7,098,905)	6,916,985	(181,921)
Mar-14	(7,675,216)	6,959,755	(715,460)
Apr-14	(7,698,544)	7,514,856	(183,689)
May-14	(7,707,806)	7,559,297	(148,509)
Jun-14	(7,652,062)	7,568,541	(83,521)
Jul-14	(7,648,124)	7,507,090	(141,034)
Aug-14	(7,672,273)	7,508,859	(163,414)
Sep-14	(7,634,045)	7,533,008	(101,038)
Oct-14	(7,679,575)	7,494,600	(184,975)
Nov-14	(7,789,686)	7,531,589	(258,097)

<u>Month</u>	Customer	Customer	Net
	Advances - Deposit	Advances - Deposit	
(1)	Account	(Post 12/31/99)	(6=2+3+4+5)
	<u>25200000</u>	Account	<u>252</u>
	(2)	(3)	
	\$	\$	\$
Dec-14	(7,862,150)	7,650,421	(211,729)
Jan-15			0
Feb-15			0
Mar-15			0
Apr-15			0
May-15			0
Jun-15			0
Jul-15			0
Aug-15			0
Sep-15			0
Oct-15			0
Nov-15			0

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

G. Contributions In Aid of Construction
Twelve Months Ended November 30, 2014

Contributions In Aid of Construction
Twelve Months Ending November 30, 2015

Month	Contributions In Aid of Construction Twelve Months Ended November 30, 2014				Month	Contributions In Aid of Construction Twelve Months Ending November 30, 2015			
	Contribution In Aid of Construction Account	Contribution In Aid of Affiliated Companies Account	Non-Taxable Relocation Reimbursements Account	Customer Advances for Construction (Deposits) Account		Contribution In Aid of Construction Account	Contribution In Aid of Affiliated Companies Account	Non-Taxable Relocation Reimbursements Account	Customer Advances for Construction (Deposits) Account
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	\$	\$	\$	\$		\$	\$	\$	\$
Dec-13	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Dec-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)
Jan-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Jan-15				
Feb-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Feb-15				
Mar-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Mar-15				
Apr-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Apr-15				
May-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	May-15				
Jun-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Jun-15				
Jul-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Jul-15				
Aug-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Aug-15				
Sep-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Sep-15				
Oct-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Oct-15				
Nov-14	(10,801,116)	(8,637)	(4,991,504)	(19,760)	Nov-15				

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

Line No.	Month (1)	Corp. Ins. 16521000 (2) \$	Medical LTD Ins. 16500010 (3) \$	Prepaid Ins. I/C 1/ 16520000 (4) \$	Prepaid Payroll 16500000 (5) \$	PUC,OCA, OSBA Fees 1/ 16503600 (6) \$	Total (7) \$
1	Dec-13	893,614	0	683,652	0	764,644	2,341,910
2	Jan-14	757,499	0	569,710	0	637,204	1,964,413
3	Feb-14	621,384	270,731	790,215	0	509,764	2,192,094
4	Mar-14	485,269	213,089	576,874	0	382,322	1,657,554
5	Apr-14	349,154	189,413	436,815	251	1,072,384	2,048,017
6	May-14	213,039	165,736	296,756	251	127,441	803,223
7	Jun-14	76,924	142,060	156,699	251	0	375,933
8	Jul-14	1,414,950	118,383	1,324,490	251	(136,362) 2/	2,721,712
9	Aug-14	1,278,302	94,706	1,189,836	251	(272,723) 2/	2,290,372
10	Sep-14	1,135,087	71,030	1,055,183	820,537	(409,085) 2/	2,672,751
11	Oct-14	972,520	47,353	907,785	0	1,400,560	3,328,218
12	Nov-14	<u>1,128,573</u>	<u>23,677</u>	<u>774,725</u>	<u>0</u>	<u>1,225,490</u>	<u>3,152,464</u>

1/ Items included in the calculation of cash working capital in the Lead/Lag Study; see Exhibit Nos. 8 and 108, Schedule 4.

2/ Liability booked from account 242-00000-CE 9635,9617 & 9636

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

I. Forecasted Test Year Prepayments

Line No.	Month	Corp. Ins. <u>16521000</u> (2) \$	Medical LTD Ins. <u>16500010</u> (3) \$	Prepaid Ins. I/C 1/ <u>16520000</u> (4) \$	Prepaid Payroll <u>16500000</u> (5) \$	PUC,OCA, OSBA Fees 1/ <u>16503600</u> (6) \$	Total (7) \$
1	Dec-14	1,010,050	0	641,664	55,423	1,050,420	2,757,557
2	Jan-15						
3	Feb-15						
4	Mar-15						
5	Apr-15						
6	May-15						
7	Jun-15						
8	Jul-15						
9	Aug-15						
10	Sep-15						
11	Oct-15						
12	Nov-15						

1/ Items included in the calculation of cash working capital in the Lead/Lag Study; see Exhibit Nos. 8 and 108, Schedule 4.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> <u>(1)</u>	<u>Account</u> <u>235</u> <u>(2)</u> \$
1	Dec-13	(3,334,765)
2	Jan-14	(3,225,470)
3	Feb-14	(3,010,344)
4	Mar-14	(3,093,133)
5	Apr-14	(3,050,756)
6	May-14	(2,982,259)
7	Jun-14	(2,978,626)
8	Jul-14	(3,008,167)
9	Aug-14	(3,025,227)
10	Sep-14	(3,091,575)
11	Oct-14	(3,205,710)
12	Nov-14	(3,299,575)

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

<u>Line</u> <u>No.</u>	<u>Month</u> (1)	<u>Account</u> <u>235</u> (2) \$
1	Dec-14	(3,370,025)
2	Jan-15	
3	Feb-15	
4	Mar-15	
5	Apr-15	
6	May-15	
7	Jun-15	
8	Jul-15	
9	Aug-15	
10	Sep-15	
11	Oct-15	
12	Nov-15	

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

K. Injury and Damages Reserve Account 2282000 <u>Twelve Months Ended November 30, 2014</u>		Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2015</u>	
<u>Month</u> (1)	<u>Amount</u> (2) \$	<u>Month</u> (3)	<u>Amount</u> (4) \$
Dec-13	(83,669)	Dec-14	(104,659)
Jan-14	(65,881)	Jan-15	
Feb-14	(79,402)	Feb-15	
Mar-14	(70,953)	Mar-15	
Apr-14	(65,624)	Apr-15	
May-14	(62,226)	May-15	
Jun-14	(101,871)	Jun-15	
Jul-14	(145,298)	Jul-15	
Aug-14	(139,747)	Aug-15	
Sep-14	(99,535)	Sep-15	
Oct-14	(59,040)	Oct-15	
Nov-14	(93,463)	Nov-15	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not included a claim for cash working capital. Therefore there are no working papers to submit.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

<u>Line No.</u>		<u>TME 12/31/2011</u>	<u>TME 12/31/2012</u>	<u>TME 12/31/2013</u>	<u>TME 11/30/2014</u>
	Labor				
1	O&M Expense	24,494,344	25,686,282	26,962,426	27,513,589
2	CWIP	13,294,782	15,179,340	17,943,633	18,665,816
3	RWIP	814,361	565,659	891,567	1,268,273
4	Fleet/Other	<u>(1,181,201)</u>	<u>(1,721,107)</u>	<u>(2,878,175)</u>	<u>448,864</u>
5	Total Gross Labor	37,422,286	39,710,174	42,919,451	47,896,542
6	O&M Labor Percentage (Ln 1 / Ln 5)	65.4539%	64.6844%	62.8210%	57.4438%

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

The future test year labor is a product of employee levels at the end of the historic test year, November 30, 2014, increased for future test year merit and incentive levels as well as 36 incremental employees. The future test year includes budgeted positions which have not been filled. All 36 positions are anticipated to be filled by November 30, 2015.

Please see Columbia Statement No. 9, the testimony of M. T. Hanson, for further explanation.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

Routine or normal position vacancies were not considered in the budgeted labor projections. Positions left open through retirements and/or terminations are filled with employees at wages equal to the wage of the exiting employee. The budget anticipates that any short term vacancies will be covered through increases in overtime or outside labor.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2014/2015

Line No.	Type of Coverage	Policy Period	Payee	Premium \$	CPA Portion	CPA Premium \$
Property						
1	AEGIS	7/1/14-6/30/15	AEGIS	4,164,000.00	1.14099%	47,511.00
2	Ciara Group Fee (ESTIMATE)	7/1/14-6/30/15		185,000.00	1.05966%	1,960.00
3	AON Fee	7/1/14-6/30/15	AON	750,000.00	1.05966%	7,947.00
4	RK Harrison Insurance Brokers Ltd. Fee	7/1/14-6/30/15	RK Harrison	450,000.00	1.05966%	4,768.00
5	Global Risk Consultants Fee	7/1/14-6/30/15		240,000.00	0.00000%	0.00
6	Hays Companies Fee	7/1/14-6/30/15		100,000.00	1.05966%	1,060.00
7	ARISE Incorporated Fee	7/1/14-6/30/15		126,000.00	1.05966%	1,335.00
8	Oil Casualty	7/1/14-6/30/15	AON Bermuda	117,075.00	1.05966%	1,241.00
9	AEGIS	7/1/14-6/30/15	AON Houston	1,595,164.45	1.05966%	16,903.00
10	Zurich American Ins. Co.	7/1/14-6/30/15	AON Houston	932,882.34	1.05966%	9,885.00
11	Allianz Global Risks US Insurance Co.	7/1/14-6/30/15	AON Houston	829,598.00	1.05966%	8,791.00
12	Lloyd's Syndicate No. 1183	7/1/14-6/30/15	AON Houston	263,296.88	1.05966%	2,790.00
13	Liberty Mutual Insurance Co.	7/1/14-6/30/15	AON Houston	257,291.08	1.05966%	2,726.00
14	National Union Fire Ins Co of Pittsburgh	7/1/14-6/30/15	AON Houston	249,868.94	1.05966%	2,648.00
15	XL Insurance America Inc.	7/1/14-6/30/15	AON Houston	236,438.43	1.05966%	2,505.00
16	Aspen Specialty Insurance Co.	7/1/14-6/30/15	AON Houston	159,002.10	1.05966%	1,685.00
17	AEGIS	7/1/14-6/30/15	AON Houston	123,000.00	1.05966%	1,303.00
18	Energy Insurance Mutual, Ltd.	7/1/14-6/30/15	AON Houston	71,998.05	1.05966%	763.00
19	Energy Insurance Mutual, Ltd.	7/1/14-6/30/15	AON Houston	4,001.60	1.05966%	42.00
20	AEGIS (Reimbursement)	7/1/14-6/30/15	AON Houston	(41,328.00)	1.05966%	(438.00)
21	Lloyd's Syndicate No. 2623	7/1/14-6/30/15	RK Harrison	1,862,218.98	1.05966%	19,733.00
22	Lloyd's Syndicate No. 2121	7/1/14-6/30/15	RK Harrison	1,305,913.55	1.05966%	13,838.00
23	Lloyd's Syndicate No. 5000	7/1/14-6/30/15	RK Harrison	1,027,241.68	1.05966%	10,885.00
24	Houston Casualty Co.	7/1/14-6/30/15	RK Harrison	499,943.75	1.05966%	5,298.00
25	Lloyd's Syndicate No. 4444	7/1/14-6/30/15	RK Harrison	358,621.87	1.05966%	3,800.00
26	Swiss Re International SE	7/1/14-6/30/15	RK Harrison	261,375.00	1.05966%	2,770.00
27	Great Lakes Reinsurance (UK) Plc	7/1/14-6/30/15	RK Harrison	208,795.58	1.05966%	2,213.00
28	Lloyd's Syndicate No. 1200	7/1/14-6/30/15	RK Harrison	153,732.58	1.05966%	1,629.00
29	Lloyd's Syndicate No. 382	7/1/14-6/30/15	RK Harrison	38,270.43	1.05966%	406.00
30	Lloyd's Syndicate No. 2121	7/1/14-6/30/15	RK Harrison	19,012.73	1.05966%	201.00
31	Total Property Premiums			16,548,415.02		176,198.00
Primary Liability						
34	ACE American	7/1/14-6/30/15	ACE	642,604.00	8.2%	52,693.53
35	MSW Fee		MSW	140,000.00	8.2%	11,480.00
36	Total Primary Liability Premiums			782,604.00		64,173.53
Excess Liability						
39	Indiana Surplus Lines Taxes*	1/1/14-12/31/14	Indiana Dept. of Ins	491,910.66	6.9%	33,940.00
40	60 xs 135 - Lloyds	7/1/14-6/30/15	MSW	433,653.00	8.5%	36,672.03
41	Starr Surplus Insurance Co.	7/1/14-6/30/15	MSW	86,731.40	8.5%	7,334.47
42	London (Canopus)	7/1/14-6/30/15	MSW	19,475.00	8.5%	1,646.91
43	Scor UK- PUNITIVE	7/1/14-6/30/15	MSW	10,577.00	8.5%	894.45
44	10 xs 195 - Liberty	7/1/14-6/30/15	PriceForbes	65,000.00	8.5%	5,496.75
45	Starr Surplus Insurance Co. (50xs135)	7/1/14-6/30/15	MSW	30,277.09	8.5%	2,560.39
46	Torus Insurance UK	7/1/14-6/30/15	MSW	47,232.00	8.5%	3,994.19
47	Swiss Re International SE	7/1/14-6/30/15	MSW	267,729.73	8.5%	22,640.67
48	Lloyds of London	7/1/14-6/30/15	MSW	433,653.40	8.5%	36,672.07
49	AEGIS Buy-Down	7/1/14-6/30/15	MSW	6,194,000.00	8.5%	523,798.02
50	AEGIS	7/1/14-6/30/15	MSW	10,371,975.00	8.5%	877,110.11
51	MSW Fee	7/1/14-6/30/15	MSW	700,000.00	8.5%	59,195.77
52	Energy Insurance Mutual	7/1/14-6/30/15	EIM	1,244,038.00	8.5%	105,202.56
53	Energy Insurance Mutual SLT	7/1/14-6/30/15	MSW	31,100.95	8.5%	2,630.06
54	Isosceles	7/1/14-6/30/15	Isosceles	51,077.40	8.5%	4,319.38
55	JLT Punitive (AEGIS)	7/1/14-6/30/15	JLT Park Ltd	166,000.00	8.5%	14,037.85
56	Arch Insurance Bermuda	7/1/14-6/30/15	JLT Park Ltd	115,721.00	8.5%	9,785.99
57	Iron-Starr Excess Agency Ltd.	7/1/14-6/30/15	JLT Park Ltd	114,975.00	8.5%	9,722.91
58	Argo Re Bermuda	7/1/14-6/30/15	JLT Park Ltd	231,441.00	8.5%	19,571.90
59	Chubb Atlantic Indemnity	7/1/14-6/30/15	JLT Park Ltd	107,000.00	8.5%	9,048.50
60	Endurance Specialty Ins. Ltd.	7/1/14-6/30/15	JLT Park Ltd	115,721.00	8.5%	9,785.99
61	ACE Bermuda Ltd.	7/1/14-6/30/15	JLT Park Ltd	360,000.00	8.5%	30,443.54
62	XL Insurance Bermuda Ltd.	7/1/14-6/30/15	JLT Park Ltd	364,000.00	8.5%	30,781.80
63	OIL Casualty Insurance Ltd.	7/1/14-6/30/15	JLT Park Ltd	400,000.00	8.5%	33,826.16
64	JLT Park Fee	7/1/14-6/30/15	JLT Park Ltd	200,000.00	8.5%	16,913.08
65	Liberty Mutual London 30 x 205	7/1/14-6/30/15	PriceForbes	19,199.96	8.5%	1,623.65
66	XL London	7/1/14-6/30/15	PriceForbes	130,600.26	8.5%	11,044.26
67	Torus Insurance UK 10x560	7/1/14-6/30/15	MSW	18,450.00	8.5%	1,560.23
68	Torus Punitive 10x560	7/1/14-6/30/15	MSW	2,000.00	8.5%	169.13
69	Torus Punitive 30x205	7/1/14-6/30/15	MSW	5,120.00	8.5%	432.97
70	Aspen 30x205	7/1/14-6/30/15	MSW	90,831.07	8.5%	7,681.16
71	AIRCO (American International Reinsurance Co Ltd)	7/1/14-6/30/16	JLT Park Ltd	312,143.00	8.5%	26,396.49
72	Terrorism \$35M	7/1/14-6/30/15	MSW	122,077.50	8.5%	10,323.53
73	Price Forbes Fee		PriceForbes	335,000.00	8.5%	28,329.41
74	Total Excess Liability Premiums			23,688,710		1,995,586.41

1	Directors & Officers Liability						
2	JLT Park Fee	7/1/14-6/30/15	JLT Park Ltd.	100,000.00	7.5%	7,500.00	
3	MSW Fee	7/1/14-6/30/15	MSW	250,000.00	7.5%	18,750.00	
4	Energy Insurance Mutual 10X35	11/1/14-10/31/15	EIM	204,510.00	7.6%	15,563.21	
5	ACE Bermuda Ltd.	11/1/14-10/31/15	JLT Park Ltd.	40,000.00	7.6%	3,044.00	
6	Allied World Assurance Company	11/1/14-10/31/15	JLT Park Ltd.	40,000.00	7.6%	3,044.00	
7	Various Carriers paid to MSW	11/1/14-10/31/15	MSW	1,745,192.61	7.6%	132,809.16	
8	Energy Insurance Mutual 15X100	11/1/14-10/31/15	EIM	89,985.00	7.6%	6,847.86	
9	Various Carriers paid to MSW - Side A	11/1/14-10/31/15	MSW	455,000.00	7.6%	34,625.50	
10	Total Directors & Officers Liability Premiums			2,924,687.61		222,183.73	
11							
12	Fiduciary Liability						
13	Energy Insurance Mutual	11/1/14-10/31/15	EIM	103,500.00	7.6%	7,876.35	
14	Various Carriers paid to MSW	11/1/14-10/31/15	MSW	387,892.50	7.6%	29,518.62	
15	Total Fiduciary Liability Premiums			491,392.50		37,394.97	
16							
17	Commercial Crime	11/1/14-10/31/15	MSW	112,570.00	7.6%	8,566.58	
18							
19	Special Crime						
20	Special Crime Re-write	11/1/14-10/31/17	MSW	11,874.00	7.61%	903.61	
21	Special Crime Cancellation Return Premium	11/1/14-4/28/16	MSW	(5,890.00)	7.61%	(448.23)	
22	Total Special Crime Premium			5,984.00		455.38	
23							
24	Auto Liability						
25	ACE American	7/1/14-6/30/15	ACE	516,692.00	9.8%	50,635.82	
26	MSW Fee		MSW	70,000.00	9.8%	6,860.00	
27	Total Auto Liability Premiums			586,692.00		57,495.82	
28							
29	Professional	11/1/14-10/31/15	AEGIS	154,841.63	8.5%	13,094.24	
30							
31	Cyber	11/1/14-10/31/15	MSW	930,680.00	6.6%	60,959.54	
32							
33	Travel Accident	1/1/14-12/31/14		3,176.00		203.58	
34							
35	Surety Bonds	1/1/14-12/31/14		N/A		28,212.00	
36							
37	Total Other Miscellaneous Insurance Premiums			5,210,023.74		428,565.84	
38							
39	Workers Compensation						
40	AEGIS	7/1/14-6/30/15	AEGIS	6,630,000.00	5.6%	371,280.00	
41	ACE American	7/1/14-6/30/15	ACE	1,253,920.00	5.6%	70,219.52	
42	MSW Fee	7/1/14-6/30/15	MSW	140,000.00	5.6%	7,840.00	
43	Total Workers Compensation Premiums			8,023,920.00		449,339.52	
44							
45	Total 2014 Insurance Premiums			54,253,673.18		3,113,863.30	

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-23:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

See the 2012 FERC Form 2 in GAS-RR-23 Attachment A and the 2013 FERC Form 2 in GAS-RR-023 Attachment B.

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2012

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2013

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2012
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

June M. Konold **Controller-Distribution Segment**
Name Title

200 Civic Center Drive, Columbus, Ohio 43215 **614-460-5940**
Address Phone

JKONOLD@NISOURCE.COM
E-mail Address

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

June Konold - Controller-Distribution Segment
200 Civic Center Dr
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Louisiana, Maryland, New Jersey, Ohio, Pennsylvania, Virginia and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. N/A

5. N/A

6. Columbia Gas of Pennsylvania, Inc. filed a base rate case (Docket # 2010-2215623) from which a settlement was approved by the PUC. New rates were effective October 18, 2011. The base rate increase change increased 2011 revenues by \$3.9 million and increased 2012 revenues by an additional \$13.1 million over 2011 revenues.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

"Accounts" means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

June 20, 2012 - Election of Directors

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

Approved by Unanimous Written Consent on June 20, 2012

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

1,805,112

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - Columbia Energy Group - voted 1,805,112 shares.

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

100% of the shares are controlled by Columbia Energy Group.

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder										
6											
7	Columbia Energy Group, Inc.										
8	200 Civic Center Drive										
9	Columbus, OH 43215										
10											
11	Each share entitled to one vote										
12											
13	Total share 1,805,112										
14											
15											

104. Officers								
Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President							
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mkempic@nisource.com
3	Chief Executive Officer							
4	Joseph Hamrock	200 Civic Center Drive	Columbus	OH	43215	614-460-6888	614-460-6455	jhamrock@nisource.com
5	Chief Operations Officer							
6	David A. Monte	200 Civic Center Drive	Columbus	OH	43215	614-460-6213		dmonte@nisource.com
7	Senior Vice President & Chief Financial Officer							
8	Stanley J. Sagun	200 Civic Center Drive	Columbus	OH	43215	614-460-4652	614-460-4833	ssagun@nisource.com
9	Chief Regulatory Officer							
10	John W. Partridge, Jr.	200 Civic Center Drive	Columbus	OH	43215	614-460-5952	614-460-6455	jpartridge@nisource.com
11	Vice President, Commercial Operations							
12	Heather Bauer	200 Civic Center Drive	Columbus	OH	43215	614-460-5554	614-460-4291	hbauer@nisource.com
13	Vice President, Pipeline Safety & Compliance							
14	Danny G. Cote	121 Champion Way	Canonsburg	PA	15317	724-416-6334	724-416-6383	dcote@nisource.com
15	Vice President, Customer Operations							
16	Michael J. Davidson	100 Laurel View Drive	Smithfield	PA	15478	724-564-3183	724-564-3150	mdavids@nisource.com
17	Vice President & General Manager							
18	Robert M. Kitchell	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	rmkitchell@nisource.com
19	Vice President, Sales & Marketing							
20	Douglas A. Nusbaum	7080 Fry Road	Middleburg Heights	OH	44130	440-891-2457	440-826-3485	dnusbaum@nisource.com
21	Vice President, Ethics & Compliance & Corporate Secretary							
22	Gary W. Pottorff	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4222		gpottorff@nisource.com
23	Vice President, Human Resources							
24	Edward A. Santry	121 Champion Way	Canonsburg	PA	15317	724-416-6337	724-416-6380	esantry@nisource.com
25	Vice President, Tax Services							
26	Bruce M. Sedlock	200 Civic Center Drive	Columbus	OH	43215	614-460-4641		bsedlock@nisource.com
27	Vice President, Engineering & Construction							
28	Charles E. Shafer II	200 Civic Center Drive	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nisource.com
29	Vice President & Assistant Corporate Secretary							
30	Robert E. Smith	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6244		robertsmith@nisource.com
31	Vice President, Communications Strategy							
32	Julee C. Stephenson	200 Civic Center Drive	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nisource.com
33	Vice President, Regulatory Strategy/Support							
34	Suzanne Surface	200 Civic Center Drive	Columbus	OH	43215	614-460-5966	614-460-4833	ssurface@nisource.com
35	Vice President, Treasurer & Chief Risk Officer							
36	David J. Vajda	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5520	219-647-6060	dvajda@nisource.com
37	Vice President & Chief Accounting Officer							
38	Jon D. Veurink	200 Civic Center Drive	Columbus	OH	43215	614-460-4904	614-460-4265	jveurink@nisource.com
39	Vice President, Supply & Optimization							
40	Michael D. Watson	200 Civic Center Drive	Columbus	OH	43215	614-460-6080	614-460-6455	mwatson@nisource.com
41	Controller							
42	Jane M. Konold	200 Civic Center Drive	Columbus	OH	43215	614-460-5940		jkonold@nisource.com
43	Assistant Treasurer							
44	Mark S. Downing	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6142		mdowning@nisource.com
45	Assistant Treasurer							
46	Vincent V. Rea	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6103		vvre@nisource.com

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	1,073,635,289	1,198,204,675	124,569,386
3	101.1 Property Under Capital Leases			2,293,064	2,293,064
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Expenmental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		48,380,523	60,764,502	12,383,979
10	107.0 Construction Work in Progress-Gas	208	15,609,350	11,596,649	(4,012,701)
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(282,652,538)	(296,003,862)	(13,351,324)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(14,247,372)	(16,151,212)	(1,903,840)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				-
23	Utility Plant	206			-
24	TOTAL UTILITY PLANT		841,498,351	961,476,915	119,978,564
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	16,940,076	17,253,840	313,764
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds				-
34	TOTAL OTHER PROPERTY AND INVESTMENTS		16,948,422	17,262,186	313,764

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		1,260,394	2,950,989	1,690,595
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		3,350	3,350	-
7	136.0 Temporary Cash Investments	210	5,751,975	2,630,168	(3,121,807)
8	141.0 Notes Receivable	211	(57)	(62)	(5)
9	142.0 Customer Accounts Receivable		(11)	(5)	6
10	143.0 Other Accounts Receivable	211	7,080	65	(7,015)
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(20)	(20)	-
12	145.0 Notes Receivable from Associated Companies	212	29,650,712	49,130,263	19,479,551
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	104,383	6,071,557	5,967,174
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	713,008	692,777	(20,231)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		105,543,182	73,121,872	(32,421,310)
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		2,268,887	2,369,007	100,120
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable		10,044	82	(9,962)
28	172.0 Rents Receivable		(4)	-	4
29	173.0 Accrued Utility Revenues		22	17	(5)
30	174.0 Miscellaneous Current and Accrued Assets		226,955	231,127	4,172
31	175.1 Derivative Instrument Asset - Current			68,830	68,830
33	TOTAL CURRENT & ACCRUED ASSETS		145,539,900	137,270,017	(8,209,813)
34	DEFERRED DEBITS				
35	146.0 Accounts Receivable for Associated Companies-Long Term		35,514	-	(35,514)
32	175.2 Derivative Instrument Asset - Non-Current			60,070	60,070
36	181.0 Unamortized Debt Expense	216	-		-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets		284,061,959	283,531,849	(530,110)
40	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
41	183.2 Other Preliminary Survey and Investigation Charges		2,441,799	2,214,634	(227,165)
42	184.0 Clearing Accounts				-
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits		5,669,271	5,349,886	(319,385)
45	187.0 Deferred Losses from Disposition of Utility Plant				-
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Reacquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		72,670,206	49,599,044	(23,071,162)
49	191.0 Unrecovered Purchased Gas Costs		(13,544,364)	14,104,441	27,648,805
50	TOTAL DEFERRED DEBITS		351,334,385	354,859,924	3,525,539
51	TOTAL ASSETS & TOTAL DEBITS		1,355,321,058	1,470,869,042	115,547,984

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Recquired Capital Stock				-
13	Capital Stock				
14	211.0 Miscellaneous Paid-In Capital		7,621,971	7,679,577	57,606
15	212.0 Installments Received on Capital Stock				-
16	213.0 Discount on Capital Stock				-
17	214.0 Capital Stock Expense				-
18	215.0 Appropriated Retained Earnings				-
19	216.0 Unappropriated Retained Earnings		329,892,262	373,599,688	43,707,426
20	216.1 Unappropriated Undistributed Subsidiary Earnings				-
21	217.0 Recquired Capital Stock				-
22	219.0 Other Comprehensive Income		(10,679)	-	10,679
23	TOTAL PROPRIETARY CAPITAL		382,631,354	426,407,065	43,775,711
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			-
27	222.0 Recquired Bonds	231			-
28	223.0 Advances from Associated Companies		248,390,000	356,390,000	108,000,000
29	224.0 Other Long-term Debt	231			-
30	225.0 Unamortized Premium on Long-Term Debt				-
31	226.0 Unamortized Discount on Long-Term Debt-Debit				-
32	TOTAL LONG TERM DEBT		248,390,000	356,390,000	108,000,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent			2,259,381	2,259,381
36	228.1 Accumulated Provision for Property Insurance				-
37	228.2 Accumulated Provision for Injuries and Damages		293,079	234,321	(58,758)
38	228.3 Accumulated Provision for Pensions and Benefits		17,370,122	28,097,802	10,727,680
39	228.4 Accumulated Miscellaneous Operating Provisions				-
40	229 Accumulated Provision for Rate Refunds				-
41	234 Accounts Payable to Affiliated Companies-Long Term		311,237	24,039	(287,198)
42	244 Price Risk Liability-Non Current		1,946,330	565,320	(1,381,010)
43	TOTAL OTHER NONCURRENT LIABILITIES		19,920,768	31,180,863	11,260,095
44					

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		22,682,369	28,637,948	5,955,579
4	233.00 Notes Payable to Associated Companies		64,825,000	22,000,000	(42,825,000)
5	234.00 Accounts Payable to Affiliated Companies-Short Term		36,864,696	12,180,075	(24,684,621)
6	235.00 Customers' Deposits-Billing		2,824,759	2,955,421	130,662
7	236.10 Accrued Taxes, Taxes Other Than Income		699,508	848,158	148,650
8	236.20 Accrued Taxes, Income Taxes		2,034,163	552,916	(1,481,247)
9	237.10 Accrued Interest on Long-term Debt		237,309	269,939	32,630
10	237.20 Accrued Interest on Other Liabilities		90,228	80,257	(9,971)
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		88,527	341,060	252,533
15	242.00 Miscellaneous Current and Accrued Liabilities		72,945,604	68,338,932	(4,606,672)
16	243.00 Obligations Under Capital Leases-Current			63,426	63,426
17	244.00 Price Risk Liability - Current		2,804,670	1,617,970	(1,186,700)
18	245.00 Derivative Inst. Liab. Hedges-Current				-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		206,096,833	137,886,102	(68,210,731)
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		4,761,141	5,527,819	766,678
23	253.00 Other Deferred Credits		10,244,311	10,116,362	(127,949)
24	254.00 Other Regulatory Liabilities		103,637,816	69,403,838	(34,233,978)
25	255.00 Accumulated Deferred Investment Tax Credits		4,263,304	3,903,064	(360,240)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		365,238,817	415,047,267	49,808,450
30	283.00 Accum. Deferred Income Taxes-Other		10,136,714	15,006,662	4,869,948
31	TOTAL DEFERRED CREDITS		498,282,103	519,005,012	20,722,909
32					
33	TOTAL LIABILITIES & OTHER CREDITS		1,355,321,058	1,470,869,042	115,547,984

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof
- if the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

- 1 Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
- 2 Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
- 3 Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
- 4 Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f). Line 34 for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100	-	-	-	100,100
3	302 Franchises & Consents	26,488	-	-	-	26,488
4	303 Other Plant and Miscellaneous Equipment	7,408,548	2,568,946	301,815	-	9,675,679
5	Total Intangible Plant	7,535,136	2,568,946	301,815	-	9,802,267
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-	-	-	-	-
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Refining Equipment	-	-	-	-	-
22	319 Gas Mixing Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-	-	-	-	-
27	325.2 Producing Leaseholds	-	-	-	-	-
28	325.3 Gas Rights	-	-	-	-	-
29	325.4 Rights of Way	-	-	-	-	-
30	325.5 Other Land and Land Rights	-	-	-	-	-
31	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
32	327 Field Compressor Station Structures	-	-	-	-	-
33	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
34	329 Other Structures	-	-	-	-	-
35	330 Producing Gas Wells-Well Construction	-	-	-	-	-
36	331 Producing Gas Wells-Well Equipment	-	-	-	-	-
37	332 Field Lines	-	-	-	-	-
38	333 Field Compressor Station Equipment	-	-	-	-	-
39	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
40	335 Drilling & Cleaning Equipment	-	-	-	-	-
41	336 Purification Equipment	-	-	-	-	-
42	337 Other Equipment	-	-	-	-	-
43	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-	-	-	-	-
47	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
48	342 Extraction & Refining Equipment	-	-	-	-	-
49	343 Pipe Lines	-	-	-	-	-
50	344 Extracted Product Storage Equipment	-	-	-	-	-
51	345 Compressor Equipment	-	-	-	-	-
52	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
53	347 Other Equipment	-	-	-	-	-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	1,476,261	11,300	-	-	1,487,561
59	352 Wells	967,812	-	-	-	967,812
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Non-recoverable Natural Gas	-	-	-	-	-
63	353 Lines	405,288	-	-	-	405,288

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205. UTILITY PLANT IN SERVICE - Account No. 101 B

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	564,072	-	-	-	564,072
65	355 Measuring and Regulating Equipment	123,010	-	-	-	123,010
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	3,789,198	11,300	-	-	3,800,498
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	380 Land & Land Rights	-	-	-	-	-
71	381 Structures and Improvements	-	-	-	-	-
72	382 Gas Holders	-	-	-	-	-
73	383 Purification Equipment	-	-	-	-	-
74	383.1 Liquefaction Equipment	-	-	-	-	-
75	383.2 Vaporizing Equipment	-	-	-	-	-
76	383.3 Compressor Equipment	-	-	-	-	-
77	383.4 Measuring and Regulating Equipment	-	-	-	-	-
78	383.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	384.1 Land and Land Rights	-	-	-	-	-
83	384.2 Structures and Improvements	-	-	-	-	-
84	384.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	384.4 LNG Transportation Equipment	-	-	-	-	-
86	384.5 Measuring and Regulating Equipment	-	-	-	-	-
87	384.6 Compressor Station Equipment	-	-	-	-	-
88	384.7 Communication Equipment	-	-	-	-	-
89	384.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	385.1 Land and Land Rights	-	-	-	-	-
93	385.2 Rights of Way	-	-	-	-	-
94	386 Structures and Improvements	-	-	-	-	-
95	387 Masts	-	-	-	-	-
96	388 Compressor Station Equipment	-	-	-	-	-
97	389 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	5,532,553	76,435	-	15,595	5,593,393
103	375 Structures and Improvements	6,950,421	402,135	-	39,248	7,403,305
104	376 Masts	829,269,896	88,290,676	-	6,717,811	710,842,561
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	15,037,468	2,030,627	-	261,314	16,806,781
107	379 Measuring & Regulating Station Equipment-Cay Gate C. 51	153,795	-	-	-	153,795
108	380 Services	286,862,363	30,735,898	-	5,021,028	312,577,331
109	381 Meters	44,176,750	10,624,849	-	574,917	54,226,687
110	382 Meter Installations	30,432,398	1,676,843	-	71,791	32,037,450
111	383 House Regulators	8,536,365	687,934	-	12,241	9,211,568
112	384 House Regulatory Installations	3,864,773	-	-	-	3,864,773
113	385 Industrial Measuring and Regulating Station Equipment	5,916,045	272,630	-	129,613	6,059,004
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	1,175,406	69,488	-	18,518	1,222,356
116	Total Distribution Plant	1,037,998,033	134,953,593	-	12,862,634	1,159,998,982
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	-
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	5,405,178	40,328	-	291,205	5,144,161
121	392 Transportation Equipment	229,193	14,850	-	1,647	236,396
122	393 Stores Equipment	18,235	-	-	1,119	17,116
123	394 Tools & Garage Equipment	11,862,150	870,831	-	-	12,732,981
124	395 Laboratory Equipment	108,825	-	-	29,837	78,988
125	396 Power Operated Equipment	1,833,373	-	-	61,174	1,772,199
126	397 Communication Equipment	4,516,783	43,079	-	385,644	4,174,218
127	398 Miscellaneous Equipment	379,434	7,424	-	-	386,838
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	24,402,922	976,512	-	776,716	24,602,718
128	Total Plant	1,073,635,288	138,510,351	-	13,640,465	1,168,204,675

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119

- 1 Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications
- 2 Explain and give particulars of important adjustments during the year

Line No	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 0 Construction Work in Progress (f)
1	Balance Beginning of Year	296,899,910	296,899,910			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	#03 Depreciation	29,444,287	29,444,287			
5	#13 Income from Utility Plant Leased to Others					
6	#04 Amortization	2,920,997	2,920,997			
7						
8						
9						
10	Total Depreciation Provisions	32,365,284	32,365,284	0	0	0
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	29,881	29,881			
13	Facility Damages					
14	Other Credits Sale of Land	1,147	1,147			
15						
16						
17						
18	Total Credits During Year	31,028	31,028	0	0	0
19	Total Credits	32,396,312	32,396,312	0	0	0
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
21	Retirement of Utility Plant	13,940,964	13,940,964			
22	Cost of Removal	3,200,184	3,200,184			
23	Other Debits (Gain on Land)					
24						
25						
26						
27						
28	Total Debits During Year	17,141,148	17,141,148	0	0	0
29	Balance at End of Year	312,155,074	312,155,074	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				0
2	PLC Difference (Rate-making)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						0
8						0

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Misc Intangible Plant	2,834,230	683,049	
2	351.20	Compressor Station	211,200	50,899	
3	374.40	Land RTS - Other Dist	171,769	41,396	
4	375.40	Regulating Structures	22,701	5,471	
5	375.70	Other Structures	1,329,046	320,300	
6	375.71	Other Structures - ILP	(1)	-	
7	376.00	Mains	5,124,939	1,235,110	
9	376.08	CSL Replacement	(99,670)	(24,020)	
10	376.25	BS & CI Replace	-	-	
11	378.20	M&R Equip-General-Reg	1,037,399	250,013	
12	380.00	Services	50,469	12,163	
13	381.00	Meters	26,521	6,392	
14	381.10	AMR Devices	16,120	3,885	
15	382.00	Meter Installations	172,605	41,598	
16	383.00	House Regulators	132,062	31,827	
17	385.00	Ind M&R Equipment	72,750	17,533	
18	385.10	Ind M&R Station	-	-	
19	387.45	Other Eq-Telephone	309,747	74,649	
20	391.10	Office Furniture & Equipment	3,048	-	
21	394.30	Tools	(10,797)	-	
22	398.00	Misc Equipment	192,511	-	
		TOTALS	11,596,649	2,750,265	

Work Orders over \$300,000:

Work Order	Description	W.O. Type	Location
00889.WPA423.0037	NiFiT Transformation	Software	Mt Lebanon Township
00903.WP1467.2321	Rebuild Jeannette Shop	General Structures	City of Jeannette
07235.WP1655.2391	Install 3250' / Uprate 7900'	Mains - Service Improvement	Peters Township
00557.WP2599.2231	Lay 3440'-4"Pmmp/1320'-2"Pmmp	Mains - Leakage Elimination	Harmony Township
00903.WP3685.2221	Misc Building Equip	General Structures	South Fayette Township
00573.WP1577.2321	Pm / Install Fairchance Pod	Plant Regulators, New	Fairchance Borough

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Hedging Activities	Various	Various	5,751,975	2,559,310	2,559,310	(6,522)	(10,649,953)
3	Excess Money Pool	Various	Various	-	70,858	70,858	-	
4	Investments in Associated Companies	2010	Various	16,940,076	-	17,253,840	471,421	
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				22,692,051	2,630,168	19,884,008	464,899	(10,649,953)

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2011 (b)	12/31/2012 (c)	Interest Revenue (d)	12/31/2011 (e)	12/31/2012 (f)
1	A/R - Off System Sales				1,415,943	2,526,506
2	A/R - Employee Wage Payments/Advancements				-	(4,903)
3	A/R - LIHEAP Program				1,385	49,393
4	A/R - Transportation				117,489,662	133,547,505
5	A/R - Customer Assistance Program				1,354,149	1,105,238
6	A/R - TGP Settlement Receivable				454,770	-
7	A/R - Income Tax Refunds Receivable				-	-
8	A/R - Miscellaneous				370,406	1,129,672
9	A/R - Columbia Gas of Pennsylvania Receivables Company				(121,079,235)	(138,353,346)
10	A/R - Miscellaneous				7,080	3

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			49,130,263		49,130,263
2						
3						
4						
5						
6						
7						
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**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
		(b)	
1	Debits During Year		
2	Cash Dispensed		1,171,010,658
3	Materials and Supplies Sold		
4	Services Rendered		9,118,815
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		367,936
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Loans Receivable (Short Term)		581,748,465
11			
12			
13	Total Debits During Year		1,762,245,874
14			
15	Credits During Year		
16	Cash Received		(1,284,608,977)
	Gas Purchased		(50,623,805)
1	Fuel Purchased		
2	Materials and Supplies Purchased		
3	Services Received		(337,786,869)
4	Joint Expense Transferred		
5	Interest and Dividends Payable		(21,161,249)
6	Rents Payable		
7	Securities Purchased		
8	Transferred to Account "145"		
9	Other Credits (Specify)		
10	Loans Payable (Short Term)		(37,161,495)
11			
12			
13	Total Credits During Year		(1,731,342,395)
14	Balance at End of Year		30,903,479

*Exchange gas included with gas purchased

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215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	713,008	692,777	(20,231)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	713,008	692,777	(20,231)

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231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

- 1 Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies
- 2 Group entries according to accounts and show the total for each account
- 3 For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations
- 4 For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued
- 5 If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge
- 6 If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g)
- 7 If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon

Line No	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg-Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
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28									
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30									
31									
32									
33									
34									
35	TOTAL			-	-		-	-	-

*Total amount outstanding without reduction for amount held by respondent

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**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	215,946,428	300,666,299	(84,719,871)
3	481.0 Commercial and Industrial Sales	600	68,163,216	94,891,767	(26,728,551)
4	482.0 Other Sales to Public Authorities	600			-
5	Sub Total Sales of Gas		284,109,644	395,558,066	(111,448,422)
6					-
7					-
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities				-
10	489.2 Through Transmission Facilities				-
11	489.3 Through Distribution Facilities		88,797,242	79,832,666	8,964,576
12	489.4 Revenues from Storing Gas of Others				-
13	Sub Total Transportation Revenue		88,797,242	79,832,666	8,964,576
14					-
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		372,906,886	475,390,732	(102,483,846)
16					-
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			-
19	484.0 Interdepartmental Sales	600			-
20	485.0 Intracompany Transfers	600			-
21	487.0 Forfeited Discounts	600	886,956	1,181,508	(294,552)
22	488.0 Miscellaneous Service Revenues	600	148,023	122,588	25,435
23	490.0 Sales of Products Extracted from Natural Gas				-
24	491.0 Revenues from Natural Gas Processed by Others				-
25	492.0 Incidental Gasoline and Oil Sales				-
26	493.0 Rent from Gas Property	600	152,827	185,380	(32,553)
27	494.0 Interdepartmental Rents	600			-
28	495.0 Other Gas Revenues	600	32,197,423	27,870,763	4,326,660
29	496.0 Provision for Rate Refunds				-
30	Sub Total Other Operating Revenues		33,385,229	29,360,239	4,024,990
31					-
32	TOTAL REVENUES		406,292,115	504,750,971	(98,458,856)
33					-
34					-
35					-
36					-
37					-
38					-
39					-
40					-
41					-
42					-
43					-
44	¹ This line - Total Sales and Transportation Revenue - is to be reported in Section 2				
45	of the Revised Annual Assessment Report (Form GAO-09).				

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**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		290,870,354	403,613,738	(112,743,384)
3	402 Maintenance Expenses		14,392,209	13,874,611	517,598
4	403 Depreciation Expenses		29,444,287	24,967,414	4,476,873
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights		1,925	1,925	-
7	404.3 Amort. Of Other Limited-Term Gas Plant		2,919,072	2,124,321	794,751
8	405.0 Amortization of Other Gas Plant				-
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	2,538,912	4,067,712	(1,528,800)
15	409.1 Income Taxes, Utility Operating Income	409	(47,382,431)	(8,514,803)	(38,867,628)
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	116,201,411	80,848,539	35,352,872
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(66,999,853)	(75,544,810)	8,544,957
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(360,240)	(360,240)	-
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		341,625,646	445,078,407	(103,452,761)
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income		-	-	-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		33,059	32,705	354
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(84,847)	(83,018)	(1,829)
30	417.0 Revenue from Non-Utility Operations		(306,126)	(2,247,259)	1,941,133
31	418.0 Non Operating Rental Income		256,158	899,832	(643,674)
32	418.1 Equity in Earnings of Subsidiary Companies				-
33	419.0 Interest & Dividend Income		2,573,601	1,495,424	1,078,177
34	419.1 Allowance for Other Funds Used During Construction				-
35	421.0 Miscellaneous Non Operating Income		2,918,680	3,270,514	(351,834)
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		5,390,525	3,368,198	2,022,327
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property				-
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		508,146	577,362	(69,216)
42	426.2 Life Insurance				-
43	426.3 Penalties		(14,900)	4,702	(19,602)
44	426.4 Exp. for Certain Civic, Political & Related Activities		57	117	(60)
45	426.5 Other Deductions		36,854	84,603	(47,749)
46	Total Other Income Deductions		530,157	666,784	(136,627)
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		1,405,836	1,124,275	281,561
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		745,676	2,131	743,545
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(232,028)	(538,704)	306,676
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		1,919,484	587,702	1,331,782
55	Net Other Income and Deductions		2,940,884	2,113,712	827,172

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**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		20,689,828	17,661,977	3,027,851
8	431 Other Interest Expense		522,637	2,749,466	(2,226,829)
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(312,490)	(164,022)	(148,468)
10	Net Interest Charges		20,899,975	20,247,421	652,554
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		46,707,378	41,538,855	5,168,523
16					
17					
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405. OPERATION AND MAINTENANCE EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses		-	-	-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses			-	-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses		-	-	-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses		-	-	-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses		-	-	-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses		-	-	-
	Total Manufactured Gas Production Expenses		-	-	-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

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405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses				-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses				-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses				-
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses				-
	Total Natural Gas Production Expenses				-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.				-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		491,332	691,708	(200,376)
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
55	803.0 Natural Gas Transmission Line Purchases		161,115,578	267,312,556	(106,196,978)
56	804.0 Natural Gas City Gate Purchases		18,942,578	21,330,375	(2,387,797)

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		(27,770,480)	42,845,927	(70,616,407)
3	805.1 Purchases Gas Cost Adjustments				-
4	806.0 Exchange Gas		2,406,981	4,753,921	(2,346,940)
5	807.0 Purchased Gas Expenses		1,423,234	1,549,906	(126,672)
6	808.1 Gas Withdrawn from Storage-Debit		88,252,973	67,735,376	20,517,597
7	808.2 Gas Delivered to Storage-Credit		(55,834,850)	(126,306,021)	70,471,171
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(392,683)	(268,652)	(124,031)
13	813.0 Other Gas Supply Expenses		59,638	6,502	53,136
	Total Gas Supply Operation Expenses		188,694,301	279,651,598	(90,957,297)
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		8,502	6,884	1,618
19	817.0 Lines Expenses		21,177	25,937	(4,760)
20	818.0 Compressor Station Expenses		140,210	120,569	19,641
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses		13,294	10,697	2,597
23	821.0 Purification Expenses		2,218	2,381	(163)
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,187	2,998	189
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,976	5,976	-
28	826.0 Rents				-
	Total Underground Storage Expenses		194,564	175,442	19,122
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		3,887	2,635	1,252
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		12,816	12,046	770
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		36,839	3,624	33,215
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		53,542	18,305	35,237
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses				
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses				

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2					
3	LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING EXPENSES				
4	Operation		XXX	XXX	XXX
5	844.1 Operation Supervision and Engineering				-
6	844.2 LNG Processing Terminal Labor and Expenses				-
7	844.3 Liquefaction Processing Labor and Expenses				-
8	844.4 LNG Transportation Labor and Expenses				-
9	844.5 Measuring and Regulating Labor and Expenses				-
10	844.6 Compressor Station Labor and Expenses				-
11	844.7 Communication System Expenses				-
12	844.8 System Control and Load Dispatching				-
13	845.1 Fuel				-
14	845.2 Power				-
15	845.3 Rents				-
16	845.4 Demurrage Charges				-
17	845.5 Warfare Receipts-Credit				-
18	845.6 Processing Liquefied or Vaporized Gas by Others				-
19	846.1 Gas Losses				-
20	846.2 Other Expenses				-
	Total Liq. N.G. Term & Proc. Operation Expenses				-
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				-
23	847.2 Maintenance of Structures and Improvements				-
24	847.3 Maintenance of LNG Processing Terminal Equipment				-
25	847.4 Maintenance of LNG Transportation Equipment				-
26	847.5 Maintenance of Measuring and Regulating Equipment				-
27	847.6 Maintenance of Compressor Station Equipment				-
28	847.7 Maintenance of Communication Equipment				-
29	847.8 Maintenance of Other Equipment				-
	Total Liq. N.G. Term. Proc. Maintenance Expenses				-
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering				-
33	851.0 System Control and Load Dispatching				-
34	852.0 Communication System Expenses				-
35	853.0 Compressor Station Labor and Expenses				-
36	854.0 Gas for Compressor Station Fuel				-
37	855.0 Other Fuel and Power for Compressor Stations				-
38	856.0 Mains Expenses				-
39	857.0 Measuring and Regulating Station Expenses				-
40	858.0 Transmission and Compression of gas by Others				-
41	859.0 Other Expenses				-
42	860.0 Rents				-
	Total Transmission Operation Expenses				-
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				-
45	862.0 Maintenance of Structures and Improvements				-
46	863.0 Maintenance of Mains				-
47	864.0 Maintenance of Compressor Station Equipment				-
48	865.0 Maintenance of Measuring and Regulating Station Equip.				-
49	866.0 Maintenance of Communication Equipment				-
50	867.0 Maintenance of Other Equipment				-
51	870.0 Operation Supervision and Engineering		4,030,649	4,101,832	(71,183)
	Total Transmission Maintenance Expenses		4,030,649	4,101,832	(71,183)
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
54	871.0 Distribution Load Dispatching		109,669	92,680	16,989
55	872.0 Compressor Station Labor and Expenses				-
56	873.0 Compressor Station Fuel and Power (Major Only)				-
57	874.0 Mains and Services Expenses		9,796,750	9,935,086	(138,336)
58	875.0 Measuring and Regulating Station Expenses-General		603,150	540,043	63,107

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		245,159	214,442	30,717
2	877.0 Measuring and Regulating Station Expenses-City Gate				
3	878.0 Meter and House Regulator Expenses		2,169,101	2,201,741	(32,640)
4	879.0 Customer Installations Expenses		4,486,507	4,025,593	460,914
5	880.0 Other Expenses		4,825,990	5,357,008	(531,018)
6	881.0 Rents		238,103	221,590	16,513
	Total Distribution Operation Expenses		26,505,078	26,690,015	(184,937)
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		54,144	36,229	17,915
9	886.0 Maintenance of Structures and Improvements		57,516	64,188	(6,672)
10	887.0 Maintenance of Mains		10,660,380	9,346,532	1,313,848
11	888.0 Maintenance of Compressor Station Equipment				
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		506,099	522,597	(16,498)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.		146,311	94,718	51,593
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				
15	892.0 Maintenance of Services		1,797,197	2,712,820	(915,623)
16	893.0 Maintenance of Meters & House Regulators		265,081	277,312	(12,231)
17	894.0 Maintenance of Other Equipment		851,939	801,910	50,029
	Total Maintenance Expenses		14,338,667	13,856,306	482,361
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				
21	902.0 Meter Reading Expenses		1,176,794	2,510,381	(1,333,587)
22	903.0 Customer Records & Collection Expenses		8,165,581	8,697,393	(531,812)
23	904.0 Uncollectable Accounts		13,205,392	20,132,563	(6,927,171)
24	905.0 Miscellaneous Customer Accounts Expenses		22,779	17,609	5,170
	Total Customer Account Operations Expenses		22,570,546	31,357,946	(8,787,400)
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision				
28	908.0 Customer Assistance Expenses		3,748,187	7,607,565	(3,859,378)
29	909.0 Informational & Instructional Advertising Expenses		37,107	44,189	(7,082)
30	910.0 Miscellaneous Customer Service & Informational Exp.		1,026,705	1,301,517	(274,812)
	Total Cust. Service & Inform. Operations Expenses		4,811,999	8,953,271	(4,141,272)
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision				
34	912.0 Demonstrating and Selling Expenses		581,346	523,801	57,545
35	913.0 Advertising Expenses		115,645	80,030	35,615
36	914.0 (Reserved)				
37	915.0 (Reserved)				
38	916.0 Miscellaneous Sales Expenses				
	Total Operation Sales Expenses		696,991	603,831	93,160
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		3,619,225	3,311,792	307,433
42	921.0 Office Supplies and Expenses		2,015,308	(467,716)	2,483,024
43	922.0 Administrative Expenses Transferred-Credit				
44	923.0 Outside Service Employed		31,672,512	29,060,646	2,611,866
45	924.0 Property Insurance		193,576	160,264	33,312
46	925.0 Injuries and Damages		2,831,482	3,309,947	(478,465)
47	926.0 Employee Pensions and Benefits		4,892,105	18,918,840	(14,026,735)
48	927.0 Franchise Requirements				
49	928.0 Regulatory Commission Expenses		1,523,434	1,348,323	175,111
50	929.0 Duplicate Charges-Credit				
51	930.1 General Advertising Expenses		133,134	145,454	(12,320)
52	930.2 Miscellaneous General Expenses		149,287	174,928	(25,641)
53	931.0 Rents		366,812	219,157	147,655
54	Total Administrative and General Operation Expenses		47,396,875	56,181,635	(8,784,760)
54	Maintenance				
55	932.0 Maintenance of General Plant				
57	Total Gas Operation and Maintenance Expenses		47,396,875	56,181,635	(8,784,760)
58					
59	Total Gas Operation Expenses		290,870,354	403,613,738	(112,743,384)
60	Total Maintenance Expenses		14,392,209	13,874,611	517,598

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408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(2,948,512)	1,866,292
2	Federal Unemployment	-	(54,279)	38,062
3	Pennsylvania Unemployment	-	(238,430)	151,566
4	Local Property Taxes	-	(10,123)	10,123
5	Public Utility Realty Tax	-	(180,000)	180,000
6	State Capital Stock Tax	-	(611,154)	611,154
7	Sales Tax	-	10,086	(788,846)
8	West Virginia Property Tax on Stored Gas	-	(452,586)	452,586
9	License & Franchise Tax & Tax on CNG	-	(17,976)	17,976
10	Ohio Commercial Activity Tax (CAT)	-	-	-
11	TOTAL	-	(4,502,973)	2,538,912

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operat. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	(11,388,397)	47,041,429	(47,041,429)
2	State Income Taxes	-	4,061,331	341,002	(341,002)
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	(7,327,066)	47,382,431	(47,382,431)

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	406,292,115	406,292,115	-	-
2	Operating Expenses	337,627,832	337,627,832	-	-
3	Operating Taxes (Non-Income)	2,538,912	2,538,912	-	-
4	Interest & Other Expense	20,899,987	20,899,987	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	45,225,384	45,225,384	-	-
6	Other Income (Expense)	4,860,375	4,860,375	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	50,085,759	50,085,759	-	-
8	Permanent and Flow-Through Differ.	9,685,389	(49,962,629)	59,648,018	-
9	Temporary Differences	-	(10,360,308)	-	10,360,308
10	State Only Differences	(56,314,055)	6,768,625	(59,648,018)	(3,434,662)
11	Subtotal	3,457,093	(3,468,553)	-	6,925,646
12	State Tax at Current Rate	345,364	(346,508)	-	691,872
13	Adjustments to State Tax	(2,933,825)	418,295	-	(3,352,120)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	(2,588,461)	71,787	-	(2,660,248)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	62,359,609	(10,308,965)	59,648,018	13,020,556
17	Federal Tax at Current Rate	21,825,863	(3,608,138)	20,876,806	4,557,195
18	ITC Authorization	(360,240)	-	-	(360,240)
19	Adjustment for Fed. Tax Rate Changes	(464,751)	-	-	(464,751)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(15,034,040)	(42,440,244)	-	27,406,204
24	Federal Tax Accrual				
	Total Lines 17 through 23	5,966,832	(46,048,382)	20,876,806	31,138,408

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**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(43,749,816)	(97,862,711)	110,654,289
2	State	-	(572,021)	(5,547,122)	5,547,122
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(44,321,837)	(103,409,833)	116,201,411

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	32,361,419	43,821,491	(58,735,926)
2	State	-	4,633,352	8,263,927	(8,263,927)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	36,994,771	52,085,418	(66,999,853)

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500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			178,498	491,332		491,332	2.75
2	803. Natural Gas Transmission Line Purchase			26,474,811	102,410,391	58,705,187	161,115,578	6.09
3	804. Natural Gas City Gate Purchases			5,254,735	18,942,576		18,942,576	3.60
4	805. Other Gas Purchases					(27,770,480)	(27,770,480)	
5								
6								
7								
8								
9								
10								
Totals			-	31,908,044	121,844,299	30,934,707	152,779,006	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals			-	-	-	-	-	

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505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	31,908,044
6	Gas of Others Received for Transportation	39,439,873
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	12,516,549
9	Gas Received from Underground Storage	19,344,047
10	Other Receipts (Gas Lost from Storage)	768
11		
12		
13		
14	Total Receipts:	103,209,281
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	23,222,438
18	Main Line Industrial Sales	3,694,332
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	437,314
21		
22	Total Sales	27,354,084
23	Deliveries of Gas Transported or Compressed for Others	39,439,873
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	10,342,928
26	Natural Gas used by Respondent	77,196
27	Natural Gas Delivered to Storage	16,801,935
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	9,349,605
30	Total Deliveries	103,365,621
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	768
34	Transmission System Losses	2,149
35	Distribution System Losses	(159,257)
36	Other Losses	
37		
38	Total Unaccounted For	(156,340)
38	Total Deliveries and Unaccounted For	103,209,281

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510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	-	-		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	-	-		
9	September	430	430		
10	October	-	-		
11	November	-	-		
12	December	-	-		
13	Totals	430	430		
14	Gas Withdrawn From Storage				
15	January	64	64		
16	February	20,927	20,927		
17	March	64	64		
18	April	64	64		
19	May	64	64		
20	June	64	64		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	370	370		
27	Totals	21,937	21,937		
28	Stored Gas End of Year-MCF	2,641,822			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,641,822			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	3,003			
36	Date of Maximum Day's Withdrawal	February 12, 2012			
37	Year Storage Operations Commenced	June 4, 1970			

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511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
 - 2 Maximum Daily Capacity of Plant _____ MCF _____
 - 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
 - 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
 - 5 Number of Days Plant was Commercially Operated During Year _____
 - 6 Date Plant was last Commercially Operated _____
 - 7 MCF of Gas Produced During the Year _____
 - 8 Average BTU Content of Gas Produced _____
- 0

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.									
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.									
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.									
4. Respondent should use additional sheets if necessary.									
Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Heating	271,924	270,727	271.326	19,026,460	215,946,428	70	798	11.35
5	Other	4,613	4,150	4.382			-	-	
6									
7									
8									
9									
10									
11									
12	Transportation	100,993	104,802	102,898			-	-	
13	Total Residential Metered Sales	377,530	379,679	378,605	19,026,460	215,946,428	50	569	11.35
14	Commercial								
15	Heating	26,160	25,645	25,903	7,708,411	66,507,581	301	2,593	8.63
16	Other	1,030	983	1,007			-	-	
17									
18									
19									
20									
21									
22									
23	Transportation	9,930	10,546	10,238			-	-	
24	Total Commercial Metered Sales	37,120	37,174	37,147	7,708,411	66,507,581	207	1,789	8.63
25	Industrial								
26	Heating								
27	Other	69	75	72	181,899	1,655,635	2,425	22,075	9.10
28									
29									
30									
31	Transportation	212	211	212			-	-	
32	Total Industrial Metered Sales	281	286	284	181,899	1,655,635	636	5,789	9.10
33	Public								
34	Interdepartmental								
35	Other					88,797,242			
36	Total Metered Sales	414,931	417,139	416,035	26,916,770	372,906,886	65	894	13.85
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales								
40	Total Sales of Gas	414,931	417,139	416,035	26,916,770	372,906,886	65	894	13.85
41	Other Gas Revenues:					28,875,446			
42	Rent from Gas Property					152,827			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					886,956			
47	Miscellaneous Gas Revenues				437,314	3,470,000			
48	Total Other Gas Revenues				437,314	33,385,229			
49	Total Gas Operating Revenues	414,931	417,139	416,035	27,354,084	406,292,115			

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605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	53
2	Total Professional and Semiprofessional Employees	33
3	Total Business Office, Sales And Professional Employees	91
4	Total Clerical Employees	47
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	96
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	217
9	Total All Employees	537

610. Territory Served				
Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).				
County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams	14,592	
02		Allegheny	104,140	
03		Armstrong	932	
04		Beaver	37,558	
05		Bedford	12	
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10		Butler	9,471	
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre	12,365	
15		Chester	1	
16		Clarion	3,994	
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk	33	
25		Erie		
26		Fayette	24,736	
27		Forest		
28		Franklin	4,904	
29		Fulton	4	
30		Greene	3,048	
31		Huntingdon		
32		Indiana	625	
33		Jefferson	403	
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence	19,915	
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean	3,673	
43		Mercer	31	
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset	5,426	
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango	771	
62		Warren	2,625	
63		Washington	44,888	
64		Wayne		
65		Westmoreland	22,476	
66		Wyoming		
67		York	100,516	
Totals			417,139	
Total Population of Territory Served (Estimated)				

0

0

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as

County of Franklin

Jung M. Konold
(Name of affiant)

makes oath and says that he/she is

Controller-Distribution East

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc

(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2012 to and including December 31, 2012.

Subscribed and sworn to and before me, a _____
in and for the State and County above-named, this _____ day of _____

(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of _____

as

County of _____

(Name of affiant)

makes oath and says that he/she is

(Official title of affiant)

of _____
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report, that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including _____, to and including _____.

Subscribed and sworn to before me, a _____
in and for the State and County above-named, this _____ day of _____

(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

Contact File _____	By _____
Database _____	By _____

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2013

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2014

GAS ANNUAL REPORT
OF

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

FOR THE
YEAR ENDED DECEMBER 31, 2013
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION

Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:

Name	June M. Konold	Title	Controller
Address	200 Civic Center Drive, Columbus, Ohio 43215	Phone	614-460-5940
E-mail Address	<u>JKONOLD@NISOURCE.COM</u>		

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

June Konold - Controller
200 Civic Center Dr
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Louisiana, Maryland, New Jersey, Ohio, Pennsylvania, Virginia and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. On July 26, 2013, Columbia entered into a lease for a new Operations Center to be located at 1600 Colony Road in York, Pennsylvania with the Kinsley Company. The lease runs until December 31, 2029 with monthly lease payments of \$45,756.33. The premises is currently being prepared and is anticipated that operations will begin there in September 2014.

5. N/A

6. Columbia Gas of Pennsylvania, Inc. filed a base rate case (Docket # 2012-2321748) from which a settlement was approved by the PUC in an Order entered May 23, 2013. New rates were effective July 1, 2013. The base change increased 2013 revenues by \$18.675 million.

7. N/A

8. N/A

9. N/A

10. By an Order entered December 5, 2013 in Docket # A-2013-2377142, the Commission approved Columbia's request to transfer its stock from the Columbia Energy Group to NiSource Gas Distribution

DEFINITIONS

"Accounts" means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms: "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Distribution Service Line", A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter.

DEFINITIONS
(Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

"Minor Items of Property" means the associated parts or items of which retirement units are composed.

"Net Salvage Value" means the salvage value of property retired less the cost of removal.

"Nominally Issued", as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

"Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

"Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

August 8, 2013 - Election of a New Director due to resignation of Director

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

Approved by Unanimous Written Consent on July 31, 2013

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

1,805,112

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - NiSource Gas Distribution Group, Inc. - voted 1,805,112 shares.

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

100% of the shares are controlled by NiSource Gas Distribution Group, Inc.

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)
1	Total votes of all voting securities										
2	Total number of security holders										
3	Total votes of security holders listed below										
4											
5	One Shareholder										
6											
7	NiSource Gas Distribution Group, Inc.										
8	200 Civic Center Drive										
9	Columbus, OH 43215										
10											
11	Each share entitled to one vote										
12											
13	Total share 1,805,112										
14											
15											

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
 If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Columbia Gas of Pennsylvania Receivables Corporation	Financing Subsidiary	2711 Centerville Road	Wilmington	DE	19808	100% owned by Columbia Gas of Pennsylvania, Inc. 100 shares issued and outstanding	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address				Telephone (h)	Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	State (d)	Zip (e)					
1	Joseph Hamrock	200 Civic Center Drive	Columbus	OH	43215	614-460-6888	5/1/2012-Current			
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	6/20/2012-Current			
3	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6383	8/8/2013-Current			
4										
5										
6										
7										
8										
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10										
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22										
23										
24										

Annual Report of: Columbia Gas of Pennsylvania, Inc

Year Ended December 31, 2013

104. Officers								
Line No	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	Email (j)
1	President							
2	Mark R. Kempic	121 Champion Way	Canonsburg	PA	15317	724-416-6328	724-416-6384	mkempic@nsource.com
3	Chief Executive Officer							
4	Joseph Hamrock	200 Civic Center Drive	Columbus	OH	43215	614-460-6888	614-460-8455	jhamrock@nsource.com
5	Chief Operations Officer							
6	David A. Monte	200 Civic Center Drive	Columbus	OH	43215	614-460-6213		dmonte@nsource.com
7	Senior Vice President & Chief Financial Officer							
8	Stanley J. Sagun	200 Civic Center Drive	Columbus	OH	43215	614-460-4652	614-460-4833	ssagun@nsource.com
9	Chief Regulatory Officer							
10	John W. Partridge, Jr.	200 Civic Center Drive	Columbus	OH	43215	614-460-5952	614-460-6455	jpartridge@nsource.com
11	Vice President, Commercial Operations							
12	Heather Bauer	200 Civic Center Drive	Columbus	OH	43215	614-460-5554	614-460-4291	hbauer@nsource.com
13	Vice President, Pipeline Safety & Compliance							
14	Danny G. Cole	121 Champion Way	Canonsburg	PA	15317	724-416-6334	724-416-6383	dcote@nsource.com
15	Vice President, Customer Operations							
16	Steven W. Sylvester	200 Civic Center Drive	Columbus	OH	43215	614-460-6923		ssylvester@nsource.com
17	Vice President & General Manager							
18	Michael J. Davidson	121 Champion Way	Canonsburg	PA	15317	724-416-6308	724-416-6383	mdavids@nsource.com
19	Vice President, Sales & Marketing							
20	Douglas A. Nusbbaum	7080 Fry Road	Middleburg Heights	OH	44130	440-891-2457	440-826-3485	dusbaum@nsource.com
21	Vice President, Human Resources							
22	Teresa M. Smith	200 Civic Center Drive	Columbus	OH	43215	614-460-6028		tmsmith@nsource.com
23	Vice President, Tax Services							
24	Bruce M. Sedlock	200 Civic Center Drive	Columbus	OH	43215	614-460-4641		bsedlock@nsource.com
25	Vice President, Engineering & Construction							
26	Charles E. Shafer II	200 Civic Center Drive	Columbus	OH	43215	614-460-6369	614-460-5432	cshafer@nsource.com
27	Vice President & Corporate Secretary							
28	Robert E. Smith	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6244		robertsmith@nsource.com
29	Vice President, Communications Strategy							
30	Julee C. Stephenson	200 Civic Center Drive	Columbus	OH	43215	614-460-5556	614-460-6455	jstephenson@nsource.com
31	Vice President, Regulatory Strategy/Support							
32	Suzanne Surface	200 Civic Center Drive	Columbus	OH	43215	614-460-5966	614-460-4833	ssurface@nsource.com
33	Vice President, Treasurer & Chief Risk Officer							
34	David J. Vajda	801 E. 86th Avenue	Merrillville	IN	46410	219-647-5520	219-647-6060	dvajda@nsource.com
35	Vice President & Chief Accounting Officer							
36	Jon D. Veurink	200 Civic Center Drive	Columbus	OH	43215	614-460-4904	614-460-4265	jveurink@nsource.com
37	Vice President, Supply & Optimization							
38	Michael D. Watson	200 Civic Center Drive	Columbus	OH	43215	614-460-6080	614-460-6455	mwatson@nsource.com
39	Controller							
40	June M. Konold	200 Civic Center Drive	Columbus	OH	43215	614-460-5940		jkonold@nsource.com
41	Assistant Treasurer							
42	Mark S. Downing	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6142		mdowning@nsource.com
43	Assistant Treasurer							
44	Vincent V. Rea	801 E. 86th Avenue	Merrillville	IN	46410	219-647-6103		vvre@nsource.com
45	Assistant Corporate Secretary							
46	Samuel K. Lee	801 E. 86th Avenue	Merrillville	IN	46410	219-647-4176		slee@nsource.com

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205	1,198,204,675	1,335,700,315	137,495,640
3	101.1 Property Under Capital Leases		2,293,064	2,136,274	(156,790)
4	102.0 Gas Plant Purchased or Sold				-
5	103.0 Experimental Gas Plant Unclassified				-
6	104.0 Gas Plant Leased to Others				-
7	105.0 Gas Plant Held for Future Use		41,227	41,227	-
8	105.1 Production Properties Held For Future Use				-
9	106.0 Completed Construction Not Classified-Gas		60,764,502	70,481,106	9,716,604
10	107.0 Construction Work in Progress-Gas	208	11,596,649	24,550,265	12,953,616
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206	(296,003,862)	(311,144,677)	(15,140,815)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206	(16,151,212)	(17,479,025)	(1,327,813)
13	114.0 Gas Plant Acquisition Adjustments	207			-
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				-
15	Acquisition Adjustments	206			-
16	116.0 Other Gas Plant Adjustments				-
17	117.1 Gas Stored-Base Gas		895,339	895,339	-
18	117.2 System Balancing Gas		(163,467)	(163,467)	-
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				-
20	117.4 Gas Owed to System Gas				-
21	118.0 Other Utility Plant Adjustments				-
22	119.0 Accumulated Provision for Depreciation and Amortization of Other Utility Plant	206			-
24	TOTAL UTILITY PLANT		961,476,915	1,105,017,357	143,540,442
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property		8,346	8,346	-
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				-
28	123.0 Investments in Associated Companies	210	17,253,840	17,606,369	352,529
29	123.1 Other Investments	210			-
30	124.0 Other Investments	210			-
31	125.0 Sinking Funds				-
32	126.0 Depreciation Fund				-
33	128.0 Other Special Funds				-
34	TOTAL OTHER PROPERTY AND INVESTMENTS		17,262,186	17,614,715	352,529

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Year Ended December 31, 2013

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash		2,950,989	1,856,421	(1,094,568)
3	132.0 Interest Special Deposits				-
4	133.0 Dividend Special Deposits				-
5	134.0 Other Special Deposits				-
6	135.0 Working Funds		3,350	3,350	-
7	136.0 Temporary Cash Investments	210	2,630,168	150,855	(2,479,313)
8	141.0 Notes Receivable	211	(62)	(68)	(6)
9	142.0 Customer Accounts Receivable		(5)	(1)	4
10	143.0 Other Accounts Receivable	211	65	67	2
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.		(20)	(19)	1
12	145.0 Notes Receivable from Associated Companies	212	49,130,263	50,121,307	991,044
13	146.0 Accounts Receivable for Associated Companies-Short Term	213	6,071,557	146,182	(5,925,375)
14	151.0 Fuel Stock				-
15	152.0 Fuel Stock Expenses Undistributed				-
16	153.0 Residuals and Extracted Products				-
17	154.0 Plant Materials and Operating Supplies	215	692,777	616,345	(76,432)
18	155.0 Merchandise				-
19	156.0 Other Materials and Supplies				-
20	163.0 Stores Expense-Undistributed				-
21	164.1 Gas Stored-Current		73,121,872	87,496,544	14,374,672
22	164.2 Liquefied Natural Gas Stored				-
23	164.3 Liquefied Natural Gas Held for Processing				-
24	165.0 Prepayments		2,369,007	2,341,910	(27,097)
25	166.0 Advances for Gas Exploration, Development and Production				-
26	167.0 Other Advances for Gas				-
27	171.0 Interest and Dividends Receivable		82	83	1
28	172.0 Rents Receivable				-
29	173.0 Accrued Utility Revenues		17	20	3
30	174.0 Miscellaneous Current and Accrued Assets		231,127	253,551	22,424
31	175.1 Derivative Instrument Asset - Current		68,830	219,700	150,870
33	TOTAL CURRENT & ACCRUED ASSETS		137,270,017	143,206,247	(8,209,813)
34	DEFERRED DEBITS				
35	146.0 Accounts Receivable for Associated Companies-Long Term				-
32	175.2 Derivative Instrument Asset - Non-Current		60,070	58,470	(1,600)
36	181.0 Unamortized Debt Expense	216			-
37	182.1 Extraordinary Property Losses	217			-
38	182.2 Unrecovered Plant and Regulatory Study Costs	217			-
39	182.3 Other Regulatory Assets		283,531,849	270,993,929	(12,537,920)
40	183.1 Preliminary Natural Gas Survey and Investigation Charges				-
41	183.2 Other Preliminary Survey and Investigation Charges		2,214,634	2,739,364	524,730
42	184.0 Clearing Accounts				-
43	185.0 Temporary Facilities				-
44	186.0 Miscellaneous Deferred Debits		5,349,886	7,219,476	1,869,590
45	187.0 Deferred Losses from Disposition of Utility Plant				-
46	188.0 Research, Development and Demonstration Expenditures				-
47	189.0 Unamortized Loss on Reacquired Debt				-
48	190.0 Accumulated Deferred Income Taxes		49,599,044	69,803,829	20,204,785
49	191.0 Unrecovered Purchased Gas Costs		14,104,441	2,401,105	(11,703,336)
50	TOTAL DEFERRED DEBITS		354,859,924	353,216,173	(1,643,751)
51	TOTAL ASSETS & TOTAL DEBITS		1,470,869,042	1,619,054,492	148,185,450

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**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued		45,127,800	45,127,800	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	208.0 Donations Received from Stockholders				-
11	209.0 Reduction in Par or Stated Value of Capital Stock				-
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
13	211.0 Miscellaneous Paid-In Capital		7,679,577	7,686,976	7,399
14	212.0 Installments Received on Capital Stock				-
15	213.0 Discount on Capital Stock				-
16	214.0 Capital Stock Expense				-
17	215.0 Appropriated Retained Earnings				-
18	216.0 Unappropriated Retained Earnings		373,599,688	422,052,040	48,452,352
19	216.1 Unappropriated Undistributed Subsidiary Earnings				-
20	217.0 Reacquired Capital Stock				-
21	219.0 Other Comprehensive Income				-
22	TOTAL PROPRIETARY CAPITAL		426,407,065	474,866,816	48,459,751
23					
24	LONG-TERM DEBT				
25	221.0 Bonds	231			-
26	222.0 Reacquired Bonds	231			-
27	223.0 Advances from Associated Companies		356,390,000	411,390,000	55,000,000
28	224.0 Other Long-term Debt	231			-
29	225.0 Unamortized Premium on Long-Term Debt				-
30	226.0 Unamortized Discount on Long-Term Debt-Debit				-
31	TOTAL LONG TERM DEBT		356,390,000	411,390,000	55,000,000
32					
33	OTHER NONCURRENT LIABILITIES				
34	227 Obligation Under Capital Leases-NonCurrent		2,259,381	2,177,034	(82,347)
35	228.1 Accumulated Provision for Property Insurance				-
36	228.2 Accumulated Provision for Injuries and Damages		234,321	83,669	(150,652)
37	228.3 Accumulated Provision for Pensions and Benefits		28,097,802	(793,005)	(28,890,807)
38	228.4 Accumulated Miscellaneous Operating Provisions				-
39	229 Accumulated Provision for Rate Refunds				-
40	234 Accounts Payable to Affiliated Companies-Long Term		24,039	8,013	(16,026)
41	244 Price Risk Liability-Non Current		565,320	126,360	(438,960)
42	TOTAL OTHER NONCURRENT LIABILITIES		31,180,863	1,602,071	(29,578,792)
43					
44					

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2013

200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable		28,637,948	33,220,119	4,582,171
4	233.00 Notes Payable to Associated Companies		22,000,000	-	(22,000,000)
5	234.00 Accounts Payable to Affiliated Companies-Short Term		12,180,075	58,393,461	43,213,386
6	235.00 Customers' Deposits-Billing		2,955,421	3,334,765	379,344
7	236.10 Accrued Taxes, Taxes Other Than Income		848,158	927,731	79,573
8	236.20 Accrued Taxes, Income Taxes		552,916	1,348,346	795,430
9	237.10 Accrued Interest on Long-term Debt		269,939	-	(269,939)
10	237.20 Accrued Interest on Other Liabilities		80,257	328,454	248,197
11	238.00 Dividends Declared				-
12	239.00 Matured Long-term Debt				-
13	240.00 Matured Interest				-
14	241.00 Tax Collections Payable		341,060	505,780	164,720
15	242.00 Miscellaneous Current and Accrued Liabilities		68,338,932	66,303,723	(2,035,209)
16	243.00 Obligations Under Capital Leases-Current		63,426	48,733	(14,693)
17	244.00 Price Risk Liability - Current		1,617,970	241,030	(1,376,940)
18	245.00 Derivative Inst. Liab. Hedges-Current		-	-	-
19	TOTAL CURRENT AND ACCRUED LIABILITIES		137,886,102	161,652,142	23,766,040
20					
21	DEFERRED CREDITS				
22	252.00 Customer Advances for Construction		5,527,819	7,074,911	1,547,092
23	253.00 Other Deferred Credits		10,116,362	10,135,879	19,517
24	254.00 Other Regulatory Liabilities		69,403,838	62,988,360	(6,415,478)
25	255.00 Accumulated Deferred Investment Tax Credits		3,903,064	3,542,824	(360,240)
26	256.00 Deferred Gains from Disposition of Utility Plant				-
27	257.00 Unamortized Gain on Reacquired Debt				-
28	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				-
29	282.00 Accum. Deferred Income Taxes-Other Property		415,047,267	473,482,486	58,435,219
30	283.00 Accum. Deferred Income Taxes-Other		15,006,662	12,319,003	(2,687,659)
31	TOTAL DEFERRED CREDITS		519,005,012	569,543,463	50,538,451
32					
33	TOTAL LIABILITIES & OTHER CREDITS		1,470,869,042	1,619,054,492	148,185,450

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-2209925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,899,354) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	100,100	-	-	-	100,100
3	302 Franchises & Consents	26,488	-	-	-	26,488
4	303 Other Plant and Miscellaneous Equipment	9,875,879	1,757,251	1,332,653	-	10,100,477
5	Total Intangible Plant	9,892,467	1,757,251	1,332,653	-	10,227,065
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights	-	-	-	-	-
8	305 Structures and Improvements	-	-	-	-	-
9	306 Boiler Plant Equipment	-	-	-	-	-
10	307 Other Power Equipment	-	-	-	-	-
11	308 Coke Ovens	-	-	-	-	-
12	309 Infiltration Galleries and Tunnels	-	-	-	-	-
13	310 Producer Gas Equipment	-	-	-	-	-
14	311 Liquefied Petroleum Gas Equipment	-	-	-	-	-
15	312 Oil Gas Generating Equipment	-	-	-	-	-
16	313 Generating Equipment-Other Processes	-	-	-	-	-
17	314 Coal, Coke and Ash Handling Equipment	-	-	-	-	-
18	315 Catalytic Cracking Equipment	-	-	-	-	-
19	316 Other Reforming Equipment	-	-	-	-	-
20	317 Purification Equipment	-	-	-	-	-
21	318 Residential Reforming Equipment	-	-	-	-	-
22	319 Gas Moving Equipment	-	-	-	-	-
23	320 Other Equipment	-	-	-	-	-
24	Total Gas Manufacturing Plant	-	-	-	-	-
25	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
26	325.1 Producing Lands	-	-	-	-	-
27	325.2 Producing Leaseholds	-	-	-	-	-
28	325.3 Gas Rights	-	-	-	-	-
29	325.4 Rights of Way	-	-	-	-	-
30	325.5 Other Land and Land Rights	-	-	-	-	-
31	326 Other Plant and Miscellaneous Equipment	-	-	-	-	-
32	327 Field Compressor Station Structures	-	-	-	-	-
33	328 Field Measuring & Regulating Station Structures	-	-	-	-	-
34	329 Other Structures	-	-	-	-	-
35	330 Producing Gas Wells-Well Construction	-	-	-	-	-
36	331 Producing Gas Wells-Well Equipment	-	-	-	-	-
37	332 Field Lines	-	-	-	-	-
38	333 Field Compressor Station Equipment	-	-	-	-	-
39	334 Field Measuring & Regulating Station Equipment	-	-	-	-	-
40	335 Drilling & Cleaning Equipment	-	-	-	-	-
41	336 Purification Equipment	-	-	-	-	-
42	337 Other Equipment	-	-	-	-	-
43	338 Unsuccessful Exploration & Development Costs	-	-	-	-	-
44	Total Natural Gas Production & Gathering Plant	-	-	-	-	-
45	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
46	340 Land and Land Rights	-	-	-	-	-
47	341 Other Plant and Miscellaneous Equipment	-	-	-	-	-
48	342 Extraction & Refining Equipment	-	-	-	-	-
49	343 Pipe Lines	-	-	-	-	-
50	344 Extracted Product Storage Equipment	-	-	-	-	-
51	345 Compressor Equipment	-	-	-	-	-
52	346 Gas Measuring and Regulating Equipment	-	-	-	-	-
53	347 Other Equipment	-	-	-	-	-
54	Total Products Extraction Plant	-	-	-	-	-
55	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
56	350.1 Land	23,882	-	-	-	23,882
57	350.2 Rights of Way	1,932	-	-	-	1,932
58	351 Structures and Improvements	1,487,561	59,115	-	-	1,546,676
59	352 Wells	967,812	-	-	-	967,812
60	352.1 Storage Leaseholds and Rights	206,941	-	-	-	206,941
61	352.2 Reservoirs	-	-	-	-	-
62	352.3 Nonrecoverable Natural Gas	-	-	-	-	-
63	353 Lines	405,288	-	-	-	405,288

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance End of Year (f)
64	354 Compressor Station Equipment	584,072	-	-	-	584,072
65	355 Measuring and Regulating Equipment	123,010	-	-	-	123,010
66	356 Purification Equipment	-	-	-	-	-
67	357 Other Equipment	-	-	-	-	-
68	Total Natural Gas Production and Processing Plant	3,800,498	59,115	-	-	2,859,613
69	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
70	360 Land & Land Rights	-	-	-	-	-
71	361 Structures and Improvements	-	-	-	-	-
72	362 Gas Holders	-	-	-	-	-
73	363 Purification Equipment	-	-	-	-	-
74	363.1 Liquefaction Equipment	-	-	-	-	-
75	363.2 Vaporizing Equipment	-	-	-	-	-
76	363.3 Compressor Equipment	-	-	-	-	-
77	363.4 Measuring and Regulating Equipment	-	-	-	-	-
78	363.5 Other Equipment	-	-	-	-	-
79	Total Other Storage Plant	-	-	-	-	-
80	BASE LOAD LIQUEFIED NATURAL GAS	-	-	-	-	-
81	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
82	364.1 Land and Land Rights	-	-	-	-	-
83	364.2 Structures and Improvements	-	-	-	-	-
84	364.3 LNG Processing Terminal Equipment	-	-	-	-	-
85	364.4 LNG Transportation Equipment	-	-	-	-	-
86	364.5 Measuring and Regulating Equipment	-	-	-	-	-
87	364.6 Compressor Station Equipment	-	-	-	-	-
88	364.7 Communication Equipment	-	-	-	-	-
89	364.8 Other Equipment	-	-	-	-	-
90	Total Base Load Liquefied Natural Gas Term. & Proc. Plant	-	-	-	-	-
91	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
92	365.1 Land and Land Rights	-	-	-	-	-
93	365.2 Rights of Way	-	-	-	-	-
94	366 Structures and Improvements	-	-	-	-	-
95	367 Mains	-	-	-	-	-
96	368 Compressor Station Equipment	-	-	-	-	-
97	369 Measuring and Regulating Station Equipment	-	-	-	-	-
98	370 Communication Equipment	-	-	-	-	-
99	371 Other Equipment	-	-	-	-	-
100	Total Transmission Plant	-	-	-	-	-
101	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
102	374 Land & Land Rights	5,903,393	78,886	-	6,157	5,665,022
103	375 Structures and Improvements	7,403,308	835,334	-	94,285	8,144,357
104	376 Mains	7,10,842,561	108,236,450	-	7,496,192	8,11,562,819
105	377 Compressor Station Equipment	-	-	-	-	-
106	378 Measuring & Regulating Station Equipment-General	18,806,781	1,380,508	-	216,578	17,857,256
107	379 Measuring & Regulating Station Equipment-City Gas C. St.	153,795	-	-	-	153,795
108	380 Services	312,577,331	36,318,216	-	5,734,992	343,158,555
109	381 Meters	54,228,687	2,320,643	-	421,072	56,126,253
110	382 Meter Installations	32,037,450	1,030,478	-	61,737	32,978,196
111	383 House Regulators	9,211,558	508,034	-	9,963	9,709,629
112	384 House Regulatory Installations	3,884,773	-	-	-	3,884,773
113	385 Industrial Measuring and Regulating Station Equipment	6,058,204	132,138	-	250,693	5,953,661
114	386 Other Property on Customers' Premises	-	-	-	-	-
115	387 Other Equipment	1,222,356	66,846	-	12,254	1,306,948
116	Total Distribution Plant	1,159,098,992	150,935,391	-	14,333,919	1,296,600,364
117	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
118	389 Land & Land Rights	-	-	-	-	-
119	390 Structures and Improvements	49,821	-	-	-	49,821
120	391 Office Furniture & Equipment	5,154,161	302,158	-	261,307	5,195,012
121	392 Transportation Equipment	236,396	2,789	-	118,203	120,982
122	393 Store Equipment	17,116	-	-	442	16,674
123	394 Tools & Garage Equipment	12,732,981	781,275	-	(8,302)	13,505,954
124	395 Laboratory Equipment	78,988	-	-	6,770	72,218
125	396 Power Operated Equipment	1,772,199	-	-	349,409	1,431,097
126	397 Communication Equipment	4,174,218	-	-	29,361	4,144,857
127	398 Miscellaneous Equipment	386,838	89,725	-	-	476,563
128	399 Other Tangible Property	-	-	-	-	-
129	Total General Plant	24,802,718	1,175,947	-	785,492	25,013,173
126	Total Plant	1,188,204,675	153,927,704	-	16,432,064	1,335,700,315

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119

- 1 Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications
2 Explain and give particulars of important adjustments during the year

Line No	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107 0 Construction Work In Progress (f)
1	Balance Beginning of Year	312,155,074	312,155,074			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions Charged in	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403 Depreciation	33,378,105	33,378,105			
5	413 Income from Utility Plant Leased to Others					
6	404 Amortization	3,113,607	3,113,607			
7						
8						
9						
10	Total Depreciation Provisions	36,491,712	36,491,712	0	0	0
11	Recoveries from Insurance					
12	Salvage Realized from Retirements	160,133	160,133			
13	Facility Damages					
14	Other Credits Sale of Land					
15						
16						
17						
18	Total Credits During Year	160,133	160,133	0	0	0
19	Total Credits	36,651,845	36,651,845	0	0	0
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
21	Retirement of Utility Plant	16,432,062	16,432,062			
22	Cost of Renewal	3,751,155	3,751,155			
23	Other Debits (Gain on Land)					
24						
25						
26						
27						
28	Total Debits During Year	20,183,217	20,183,217	0	0	0
29	Balance at End of Year	328,623,702	328,623,702	0	0	0

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No	Item (a)	Project No 1 Amount (b)	Project No 2 Amount (c)	Project No 3 Amount (d)	Project No 4 Amount (e)	Totals (f)
1	Book Plant - Net	Not Applicable				0
2	PUC Difference (Rate-making)					0
3	Less Contributions (Net)					0
4	Net Utility Plant Acquired					0
5	Purchase Price					0
6	Acquisition Adjustment					0
7						0
8						0

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)		Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303.30	Misc Intangible Plant	7,041,653	1,697,038	
2	351.20	Compressor Station	608,199	146,576	
3	374.40	Land RTS - Other Dist	202,792	48,873	
4	375.40	Regulating Structures	155,025	37,361	
5	375.70	Other Structures	78,901	19,015	
6	375.71	Other Structures - ILP	11,256	2,713	
7	376.00	Mains	13,689,598	3,299,193	
9	376.08	CSL Replacement	37,715	9,089	
10	376.25	BS & CI Replace	1,171,973	282,445	
11	378.20	M&R Equip-General-Reg	(87,548)	(21,099)	
12	380.00	Services	56,934	13,721	
13	381.00	Meters	46,699	11,254	
14	381.10	AMR Devices	199,048	47,971	
15	382.00	Meter Installations	134,645	32,449	
16	383.00	House Regulators	227,013	54,710	
17	385.00	Ind M&R Equipment	527,550	127,140	
18	385.10	Ind M&R Station	29,649	7,145	
19	387.45	Other Eq-Telephone	17,225	4,151	
20	391.10	Office Furniture & Equipment	210,799	50,803	
21	394.30	Tools	129,071	31,106	
22	398.00	Misc Equipment	62,068	14,958	
		TOTALS	24,550,265	5,916,614	

Work Orders over \$300,000:

Work Order	Description	W.O. Type	Location
00311.WP4194.5710	Install Reboiler	Compressor Stations	South Beaver Township
00557.WP5043.2231	Lay 700' - 10" WTHP	Mains, Leakage Elimination	City of New Castle
00557.WP5219.2221	Lay 160' - 10" WT & 4" Gate Nest	Mains, Leakage Elimination	City of Pittsburgh
00889.WPA423.0037	NIFIT Transformation	Software	Cecil Township
07341.WP4295.2231	Install 9,510' - 2" & 4" PMP	Mains, Leakage Elimination	City of Beaver Falls
07353.WP2169.2391	PM Install 9,200' - 16" WTHP	Mains, Leakage Elimination	Cecil Township

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment includible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Temporary Cash Investments:							
2	Hedging Activities	Various	Various	2,559,310	150,855	150,855	(4,943)	(2,253,674)
3	Excess Money Pool	Various	Various	70,858	-	-	-	-
4	Investments in Associated Companies	2010	Various	17,253,840	-	17,606,369	751,003	-
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26				19,884,008	150,855	17,757,224	746,060	(2,253,674)

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

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211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		12/31/2012 (b)	12/31/2013 (c)	Interest Revenue (d)	12/31/2012 (e)	12/31/2013 (f)
1	A/R - Off System Sales				2,526,506	3,770,824
2	A/R - Employee Wage Payments/Advancements				(4,903)	(3)
3	A/R - LIHEAP Program				49,393	1,989
4	A/R - Transportation				133,547,505	147,913,356
5	A/R - Customer Assistance Program				1,105,238	1,003,428
6	A/R - TGP Settlement Receivable				-	-
7	A/R - Income Tax Refunds Receivable					
8	A/R - Miscellaneous				1,129,672	64,206
9	A/R - AGL				-	6,027
10	A/R - Columbia Gas of Pennsylvania Receivables Company				(138,353,346)	(152,759,762)
11	A/R - Miscellaneous				3	2

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

- Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
- If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
- Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
- Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	Columbia Gas of Pennsylvania Receivables Corporation			50,121,307		50,121,307
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year	
			(b)
1	Debits During Year		
2	Cash Dispensed		1,607,110,425
3	Materials and Supplies Sold		
4	Services Rendered		40,403,450
5	Joint Expense Transferred		
6	Interest and Dividends Receivable		290,383
7	Rents Receivable		
8	Securities Sold		
9	Other Debits (Specify)		
10	Loans Receivable (Short Term)		534,959,622
11			
12			
13	Total Debits During Year		2,182,763,880
14			
15	Credits During Year		
16	Cash Received		(1,500,909,845)
	Gas Purchased		(48,551,292)
1	Fuel Purchased		
2	Materials and Supplies Purchased		
3	Services Received		(427,159,215)
4	Joint Expense Transferred		
5	Interest and Dividends Payable		(22,737,312)
6	Rents Payable		
7	Securities Purchased		
8	Transferred to Account "145"		
9	Other Credits (Specify)		
10	Loans Payable (Short Term)		(232,528,951)
11			
12			
13	Total Credits During Year		(2,231,886,615)
14	Balance at End of Year		(49,122,735)

*Exchange gas included with gas purchased

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	Other Inventories	692,777	616,345	(76,432)
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17	Total	692,777	616,345	(76,432)

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216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 426, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total								

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	Not Applicable								
2									
3									
4									
5									
6									
7									
8	Total								

Annual Report of Columbia Gas of Pennsylvania, Inc

Year Ended December 31, 2013

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

- 1 Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies
- 2 Group entries according to accounts and show the total for each account.
- 3 For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations
- 4 For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued
- 5 If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge
- 6 If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g)
- 7 If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon

Line No	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg -Term Debt (h)	In Sinking & Other Funds (i)
1	Not Applicable								
2									
3									
4									
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33									
34									
35	TOTAL								

*Total amount outstanding without reduction for amount held by respondent

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/ Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		364,184,874	290,870,354	73,314,520
3	402 Maintenance Expenses		15,463,060	14,392,209	1,070,851
4	403 Depreciation Expenses		33,410,808	29,444,287	3,966,521
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				-
6	404.2 Amort. Of Underground Storage Land & Land Rights		1,604	1,925	(321)
7	404.3 Amort. Of Other Limited-Term Gas Plant		3,079,301	2,919,072	160,229
8	405.0 Amortization of Other Gas Plant				-
9	406.0 Amortization of Gas Plant Acquisition Adjustments				-
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				-
11	407.2 Amortization of Conversion Expense				-
12	407.3 Regulatory Debits				-
13	407.4 Regulatory Credits				-
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	3,436,773	2,538,912	897,861
15	409.1 Income Taxes, Utility Operating Income	409	6,679,770	(47,382,431)	54,062,201
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	86,558,517	116,201,411	(29,642,894)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(77,595,749)	(66,999,853)	(10,595,896)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations		(360,240)	(360,240)	-
19	411.6 Gains from Disposition of Utility Plant				-
20	411.7 Losses from Disp. of Utility Plant				-
21	Total Utility Operating Expenses		434,858,718	341,625,646	93,233,072
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				-
24	413.0 Expenses of Gas Plant Leased to Others				-
25	414.0 Other Utility Operating Income				-
26	Total Other Operating Income				-
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work		35,944	33,059	2,885
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk		(80,345)	(84,847)	4,502
30	417.0 Revenue from Non-Utility Operations		(1,064,910)	(306,126)	(758,784)
31	418.0 Non Operating Rental Income		345,130	256,158	88,972
32	418.1 Equity in Earnings of Subsidiary Companies				-
33	419.0 Interest & Dividend Income		1,260,257	2,573,601	(1,313,344)
34	419.1 Allowance for Other Funds Used During Construction				-
35	421.0 Miscellaneous Non Operating Income		2,969,164	2,918,680	50,484
36	421.1 Gain on Disposition of Property, Total Other Income				-
37	Total Other Income		3,465,240	5,390,525	(1,925,285)
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property				-
40	425.0 Miscellaneous Amortization				-
41	426.1 Donations		432,631	508,146	(75,515)
42	426.2 Life Insurance				-
43	426.3 Penalties		239,710	(14,900)	254,610
44	426.4 Exp. for Certain Civic, Political & Related Activities			57	(57)
45	426.5 Other Deductions		60,826	36,854	23,972
46	Total Other Income Deductions		733,167	530,157	203,010
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				-
49	409.2 Income Taxes, Other Income & Deductions		998,293	1,405,836	(407,543)
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.		1,245,627	745,676	499,951
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.		(927,368)	(232,028)	(695,340)
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				-
53	420.0 Investment Tax Credits				-
54	Total Taxes on Other Income and Deductions		1,316,552	1,919,484	(602,932)
55	Net Other Income and Deductions		1,415,521	2,940,884	(1,525,363)

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				-
3	428 Amortization of Debt Discount and Expense				-
4	428.1 Amortization of Loss on Reacquired Debt				-
5	429 Amortization of Premium on Debt-Credit				-
6	429.1 Amortization of Gain on Reacquired Debt-Credit				-
7	430 Interest on Debt to Associated Companies		21,986,309	20,689,828	1,296,481
8	431 Other Interest Expense		843,248	522,637	320,611
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(413,265)	(312,490)	(100,775)
10	Net Interest Charges		22,416,292	20,899,975	1,516,317
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income				-
13	435 Extraordinary Deductions				-
14	409.3 Income Taxes-Extraordinary Items				-
15	Net Income		56,452,347	46,707,378	9,744,969
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405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				-
5	701.0 Operating Labor				-
6	702.0 Boiler Fuel				-
7	703.0 Miscellaneous Steam Expenses				-
8	Total Steam Production Operation Expenses				-
9	Maintenance				
10	704.0 Steam Transferred-Credit				-
11	705.0 Maintenance, Supervision and Engineering				-
12	706.0 Maintenance of Structures and Improvements				-
13	707.0 Maintenance of Boiler Plant Improvement				-
14	708.0 Maintenance of Other Steam Production Plant				-
	Total Steam Production Maintenance Expenses				-
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				-
17	Production Labor and Expenses				
18	711.0 Steam Expenses				-
19	712.0 Other Power Expenses				-
20	713.0 Coke Oven Expenses				-
21	714.0 Producer Gas Expenses				-
22	715.0 Water Gas Generating Expenses				-
23	716.0 Oil Gas Generating Expenses				-
24	717.0 Liquefied Petroleum Gas Expenses				-
25	718.0 Other Process Production Expenses				-
	Total Production Labor and Expenses				-
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				-
28	720.0 Producer Gas Fuel				-
29	721.0 Water Gas Generator Fuel				-
30	722.0 Fuel for Oil Gas				-
31	723.0 Fuel for Liquefied Petroleum Gas Process				-
32	724.0 Other Gas Fuels				-
	Total Gas Fuels Expenses				-
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				-
35	726.0 Oil for Water Gas				-
36	727.0 Oil for Oil Gas				-
37	728.0 Liquefied Petroleum Gas Expenses				-
38	729.0 Raw Materials for Other Gas Processes				-
39	730.0 Residuals Expenses				-
40	731.0 Residuals Produced-Credit				-
41	732.0 Purification Expenses				-
42	733.0 Gas Mixing Expenses				-
43	734.0 Duplicate Charges-Credit				-
44	735.0 Miscellaneous Production Expenses				-
45	736.0 Rents				-
	Total Gas Raw Materials Expenses				-
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				-
48	741.0 Maintenance of Structures and Improvements				-
49	742.0 Maintenance of Production Equipment				-
	Total Maintenance Expenses				-
	Total Manufactured Gas Production Expenses				-
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				-
53	751.0 Production Maps and Records				-
54	752.0 Gas Wells Expenses				-

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405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses				-
2	754.0 Field Compressor Station Expenses				-
3	755.0 Field Compressor Station Fuel and Power				-
4	756.0 Field Measuring and Regulating Station Expenses				-
5	757.0 Purification Expenses				-
6	758.0 Gas Well Royalties				-
7	759.0 Other Expenses				-
8	760.0 Rents				-
	Total Production & Gathering Operation Expenses				-
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				-
11	762.0 Maintenance of Structures and Improvements				-
12	763.0 Maintenance of Producing Gas Wells				-
13	764.0 Maintenance of Field Lines				-
14	765.0 Maintenance of Field Compressor Station Equipment				-
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				-
16	767.0 Maintenance of Purification Equipment				-
17	768.0 Maintenance of Drilling and Cleaning Equipment				-
18	769.0 Maintenance of Other Equipment				-
	Total Production & Gathering Maintenance Expenses				-
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				-
22	771.0 Operating Labor				-
23	772.0 Gas Shrinkage				-
24	773.0 Fuel				-
25	774.0 Power				-
26	775.0 Materials				-
27	776.0 Operation Supplies and Expenses				-
28	777.0 Gas Processed by Others				-
29	778.0 Royalties on Products Extracted				-
30	779.0 Marketing Expenses				-
31	780.0 Products Purchased for Resale				-
32	781.0 Variation in Products Inventory				-
33	782.0 Extracted Products Used by the Utility-Credit				-
34	783.0 Rents				-
	Total Products Extraction Operation Expenses				-
	Maintenance				
36	784.0 Maintenance Supervision and Engineering				-
37	785.0 Maintenance of Structures and Improvements				-
38	786.0 Maintenance of Extraction and Refining Equipment				-
39	787.0 Maintenance of Pipe Lines				-
40	788.0 Maintenance of Extracted Products Storage Equipment				-
41	789.0 Maintenance of Compressor Equipment				-
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				-
43	791.0 Maintenance of Other Equipment				-
	Total Products Extraction Maintenance Expenses				-
	Total Natural Gas Production Expenses				-
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				-
47	796.0 Nonproductive Well Drilling				-
48	797.0 Abandoned Leases				-
49	798.0 Other Exploration				-
	Total Exploration and Development Operation Exp.				-
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				-
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		733,560	491,332	242,228
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				-
55	803.0 Natural Gas Transmission Line Purchases		231,784,049	161,115,578	70,668,471
56	804.0 Natural Gas City Gate Purchases		21,481,540	18,942,578	2,538,962

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				-
2	805.0 Other Gas Purchases		11,309,413	(27,770,480)	39,079,893
3	805.1 Purchases Gas Cost Adjustments				-
4	806.0 Exchange Gas		(5,412,226)	2,406,981	(7,819,207)
5	807.0 Purchased Gas Expenses		1,354,884	1,423,234	(68,350)
6	808.1 Gas Withdrawn from Storage-Debit		91,971,943	88,252,973	3,718,970
7	808.2 Gas Delivered to Storage-Credit		(106,349,955)	(55,834,850)	(50,515,105)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				-
9	809.2 Deliveries of Natural Gas for Processing				-
10	810.0 Gas Used for Compressor Station Fuel-Credit				-
11	811.0 Gas Used for Products Extraction-Credit				-
12	812.0 Gas Used for Other Utility Operations-Credit		(355,525)	(392,683)	37,158
13	813.0 Other Gas Supply Expenses		-	59,638	(59,638)
	Total Gas Supply Operation Expenses		246,517,683	188,694,301	57,823,382
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering				-
17	815.0 Maps and Records				-
18	816.0 Wells Expenses		4,845	8,502	(3,657)
19	817.0 Lines Expenses		12,572	21,177	(8,605)
20	818.0 Compressor Station Expenses		354,133	140,210	213,923
21	819.0 Compressor Station Fuel and Power				-
22	820.0 Measuring and Regulating Station Expenses		23,654	13,294	10,360
23	821.0 Purification Expenses		4,757	2,218	2,539
24	822.0 Exploration and Development				-
25	823.0 Gas Losses		3,340	3,187	153
26	824.0 Other Expenses				-
27	825.0 Storage Well Royalties		5,976	5,976	-
28	826.0 Rents				-
	Total Underground Storage Expenses		409,277	194,564	214,713
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				-
31	831.0 Maintenance of Structures and Improvements				-
32	832.0 Maintenance of Reservoirs and Wells		12,262	3,887	8,375
33	833.0 Maintenance of Lines				-
34	834.0 Maintenance of Compressor Station Equipment		17,806	12,816	4,990
35	835.0 Maintenance of Measuring & Regulating Station Equip.				-
36	836.0 Maintenance of Purification Equipment		11,288	36,839	(25,551)
37	837.0 Maintenance of Other Equipment				-
	Total Maintenance Expenses		41,356	53,542	(12,186)
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				-
41	841.0 Operation Labor and Expenses				-
42	842.0 Rents				-
43	842.1 Fuel				-
44	842.2 Power				-
45	842.3 Gas Losses				-
	Total Operation Expenses		-	-	-
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				-
48	843.2 Maintenance of Structures and Improvements				-
49	843.3 Maintenance of Gas Holders				-
50	843.4 Maintenance of Purification Equipment				-
51	843.5 Maintenance of Liquefaction Equipment				-
52	843.6 Maintenance of Vaporizing Equipment				-
53	843.7 Maintenance of Compressor Equipment				-
54	843.8 Maintenance of Measuring and Regulatory Equipment				-
55	843.9 Maintenance of Other Equipment				-
	Total Maintenance Expenses		-	-	-

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES				
4	Operation				
5	844.1	Operation Supervision and Engineering			-
6	844.2	LNG Processing Terminal Labor and Expenses			-
7	844.3	Liquefaction Processing Labor and Expenses			-
8	844.4	LNG Transportation Labor and Expenses			-
9	844.5	Measuring and Regulating Labor and Expenses			-
10	844.6	Compressor Station Labor and Expenses			-
11	844.7	Communication System Expenses			-
12	844.8	System Control and Load Dispatching			-
13	845.1	Fuel			-
14	845.2	Power			-
15	845.3	Rents			-
16	845.4	Demurrage Charges			-
17	845.5	Warfare Receipts-Credit			-
18	845.6	Processing Liquefied or Vaporized Gas by Others			-
19	846.1	Gas Losses			-
20	846.2	Other Expenses			-
	Total Liq. N.G. Term & Proc. Operation Expenses				-
21	Maintenance				
22	847.1	Maintenance Supervision and Engineering			-
23	847.2	Maintenance of Structures and Improvements			-
24	847.3	Maintenance of LNG Processing Terminal Equipment			-
25	847.4	Maintenance of LNG Transportation Equipment			-
26	847.5	Maintenance of Measuring and Regulating Equipment			-
27	847.6	Maintenance of Compressor Station Equipment			-
28	847.7	Maintenance of Communication Equipment			-
29	847.8	Maintenance of Other Equipment			-
	Total Liq. N.G. Term. Proc. Maintenance Expenses				-
30	TRANSMISSION EXPENSES				
31	Operation				
32	850.0	Operating Supervision and Engineering			-
33	851.0	System Control and Load Dispatching			-
34	852.0	Communication System Expenses			-
35	853.0	Compressor Station Labor and Expenses			-
36	854.0	Gas for Compressor Station Fuel			-
37	855.0	Other Fuel and Power for Compressor Stations			-
38	856.0	Mains Expenses			-
39	857.0	Measuring and Regulating Station Expenses			-
40	858.0	Transmission and Compression of gas by Others			-
41	859.0	Other Expenses			-
42	860.0	Rents			-
	Total Transmission Operation Expenses				-
43	Maintenance				
44	861.0	Maintenance Supervision and Engineering			-
45	862.0	Maintenance of Structures and Improvements			-
46	863.0	Maintenance of Mains			-
47	864.0	Maintenance of Compressor Station Equipment			-
48	865.0	Maintenance of Measuring and Regulating Station Equip.			-
49	866.0	Maintenance of Communication Equipment			-
50	867.0	Maintenance of Other Equipment			-
51	870.0	Operation Supervision and Engineering	4,990,297	4,030,649	959,648
	Total Transmission Maintenance Expenses		4,990,297	4,030,649	959,648
52	DISTRIBUTION EXPENSES				
53	Operation				
54	871.0	Distribution Load Dispatching	167,631	109,689	57,962
55	872.0	Compressor Station Labor and Expenses			-
56	873.0	Compressor Station Fuel and Power (Major Only)			-
57	874.0	Mains and Services Expenses	12,248,169	9,796,750	2,451,419
58	875.0	Measuring and Regulating Station Expenses-General	626,678	603,150	23,528

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405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		230,969	245,159	(14,190)
2	877.0 Measuring and Regulating Station Expenses-City Gate				-
3	878.0 Meter and House Regulator Expenses		2,110,606	2,169,101	(58,495)
4	879.0 Customer Installations Expenses		4,566,131	4,486,507	79,624
5	880.0 Other Expenses		5,473,880	4,825,990	647,890
6	881.0 Rents		257,530	238,103	19,427
	Total Distribution Operation Expenses		30,671,891	26,505,078	4,166,813
7	Maintenance				
8	885.0 Maintenance Supervision and Engineering		75,651	54,144	21,507
9	886.0 Maintenance of Structures and Improvements		35,779	57,516	(21,737)
10	887.0 Maintenance of Mains		11,914,980	10,660,380	1,254,600
11	888.0 Maintenance of Compressor Station Equipment				-
12	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		496,330	506,099	(9,769)
13	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtr.		134,709	146,311	(11,602)
14	891.0 Maintenance of Measuring & Reg. Station Equip.-City G				-
15	892.0 Maintenance of Services		1,642,404	1,797,197	(154,793)
16	893.0 Maintenance of Meters & House Regulators		240,920	265,081	(24,161)
17	894.0 Maintenance of Other Equipment		880,931	851,939	28,992
	Total Maintenance Expenses		15,421,704	14,338,667	1,083,037
18	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
19	Operations				
20	901.0 Supervision				-
21	902.0 Meter Reading Expenses		870,109	1,176,794	(306,685)
22	903.0 Customer Records & Collection Expenses		8,517,999	8,165,581	352,418
23	904.0 Uncollectable Accounts		16,811,321	13,205,392	3,605,929
24	905.0 Miscellaneous Customer Accounts Expenses		19,226	22,779	(3,553)
	Total Customer Account Operations Expenses		26,218,655	22,570,546	3,648,109
25	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
26	Operations				
27	907.0 Supervision				-
28	908.0 Customer Assistance Expenses		5,686,954	3,748,187	1,938,767
29	909.0 Informational & Instructional Advertising Expenses		62,194	37,107	25,087
30	910.0 Miscellaneous Customer Service & Informational Exp.		946,295	1,026,705	(80,410)
	Total Cust. Service & Inform. Operations Expenses		6,695,443	4,811,999	1,883,444
31	SALES EXPENSES		XXX	XXX	XXX
32	Operation				
33	911.0 Supervision				-
34	912.0 Demonstrating and Selling Expenses		628,075	581,346	46,729
35	913.0 Advertising Expenses		56,968	115,645	(58,677)
36	914.0 (Reserved)				-
37	915.0 (Reserved)				-
38	916.0 Miscellaneous Sales Expenses				-
	Total Operation Sales Expenses		685,043	696,991	(11,948)
39	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
40	Operation				
41	920.0 Administrative and General Salaries		4,071,583	3,619,225	452,358
42	921.0 Office Supplies and Expenses		802,856	2,015,308	(1,212,452)
43	922.0 Administrative Expenses Transferred-Credit				-
44	923.0 Outside Service Employed		35,212,275	31,672,512	3,539,763
45	924.0 Property Insurance		213,309	193,576	19,733
46	925.0 Injuries and Damages		2,825,728	2,831,482	(5,754)
47	926.0 Employee Pensions and Benefits		7,076,943	4,892,105	2,184,838
48	927.0 Franchise Requirements				-
49	928.0 Regulatory Commission Expenses		1,585,462	1,523,434	62,028
50	929.0 Duplicate Charges-Credit				-
51	930.1 General Advertising Expenses		243,167	133,134	110,033
52	930.2 Miscellaneous General Expenses		322,722	149,287	173,435
53	931.0 Rents		632,837	366,812	266,025
	Total Administrative and General Operation Expenses		52,986,882	47,396,875	5,590,007
54	Maintenance				
55	932.0 Maintenance of General Plant				-
	Total Gas Operation and Maintenance Expenses		52,986,882	47,396,875	5,590,007
58					
59	Total Gas Operation Expenses		364,184,874	290,870,354	73,314,520
60	Total Maintenance Expenses		15,463,060	14,392,209	1,070,851

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408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security	-	(3,167,987)	1,933,743
2	Federal Unemployment	-	(25,069)	(7,615)
3	Pennsylvania Unemployment	-	(261,734)	151,879
4	Local Property Taxes	-	(10,732)	10,732
5	Public Utility Realty Tax	-	(193,689)	193,689
6	State Capital Stock Tax	-	(331,334)	331,334
7	Sales Tax	-	(512,077)	496,479
8	West Virginia Property Tax on Stored Gas	-	(317,229)	317,229
9	License & Franchise Tax & Tax on CNG	-	(7,792)	7,792
10	Ohio Commercial Activity Tax (CAT)	-	(1,511)	1,511
11	TOTAL	-	(4,829,154)	3,436,773

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operat. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes	-	21,035,977	(5,379,240)	5,379,240
2	State Income Taxes	-	2,035,007	(1,300,530)	1,300,530
3	Local Income Taxes	-	-	-	-
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL	-	23,070,984	(6,679,770)	6,679,770

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	512,311,836	512,311,836	-	-
2	Operating Expenses	416,139,647	416,139,647	-	-
3	Operating Taxes (Non-Income)	3,436,773	3,436,773	-	-
4	Interest & Other Expense	22,416,292	22,416,292	-	-
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	70,319,124	70,319,124	-	-
6	Other Income (Expense)	2,732,085	2,732,085	-	-
7	Pre Tax Book Income				
	Total Lines 5+6	73,051,209	73,051,209	-	-
8	Permanent and Flow-Through Differ.	7,344,561	(65,834,594)	73,179,155	-
9	Temporary Differences	-	(27,579,640)	-	27,579,640
10	State Only Differences	(83,582,317)	46,072,621	(79,179,155)	(50,475,783)
11	Subtotal	(3,186,547)	25,709,596	(6,000,000)	(22,896,143)
12	State Tax at Current Rate	281,064	2,568,389	-	(2,287,325)
13	Adjustments to State Tax	(1,805,071)	(936,187)	-	(868,884)
14	Adjustments for St. Tax Rate Changes	-	-	-	-
15	State Tax Accrual				
	Total Lines 12+13+14	(1,524,007)	1,632,202	-	(3,156,209)
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	81,919,777	(21,995,227)	73,179,155	30,735,849
17	Federal Tax at Current Rate	28,671,922	(7,698,329)	25,612,704	10,757,547
18	ITC Authorization	(360,240)	-	-	(360,240)
19	Adjustment for Fed. Tax Rate Changes	(259,941)	-	-	(259,941)
20	R & D Credits	-	-	-	-
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	(9,928,891)	13,744,183	-	(23,673,074)
24	Federal Tax Accrual				
	Total Lines 17 through 23	18,122,850	6,045,854	25,612,704	(13,535,708)

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal	-	(1,513,056)	(85,229,494)	85,550,722
2	State	-	(232,805)	(961,978)	1,007,795
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	(1,745,861)	(86,191,472)	86,558,517

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

Line No.	DEBITS Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Deferred Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal	-	22,549,033	63,497,088	(73,480,283)
2	State	-	2,267,812	4,115,466	(4,115,466)
3	Other	-	-	-	-
4					
5					
6					
7	Total	-	24,816,845	67,612,554	(77,595,749)

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500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801. Natural Gas Field Line Purchases			196,592	733,560		733,560	3.73
2	803. Natural Gas Transmission Line Purchase			40,603,539	175,440,141	56,343,908	231,784,049	5.71
3	804. Natural Gas City Gate Purchases			5,333,107	21,481,540		21,481,540	4.03
4	805. Other Gas Purchases					11,309,413	11,309,413	
5								
6								
7								
8								
9								
10								
Totals				46,133,238	197,655,241	67,653,321	265,308,562	

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
Totals								

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	46,133,238
6	Gas of Others Received for Transportation	42,965,337
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	11,676,438
9	Gas Received from Underground Storage	23,578,409
10	Other Receipts (Gas Lost from Storage)	641
11		
12		
13		
14	Total Receipts:	124,354,063
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	28,375,356
18	Main Line Industrial Sales	3,621,675
19	Sales for Resale	
20	Interdepartmental Sales	
21	Unbilled Sales	220,114
21		
22	Total Sales	32,217,145
23	Deliveries of Gas Transported or Compressed for Others	42,965,337
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	14,838,981
26	Natural Gas used by Respondent	78,066
27	Natural Gas Delivered to Storage	23,834,234
28	Natural Gas for Franchise Requirements	
29	Other Deliveries (Off System Sales)	9,956,653
30	Total Deliveries	123,890,416
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	640
34	Transmission System Losses	4,095
35	Distribution System Losses	458,912
36	Other Losses	
37		
38	Total Unaccounted For	463,647
38	Total Deliveries and Unaccounted For	124,354,063

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Project Location (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January	-	-		
2	February	-	-		
3	March	430	430		
4	April	-	-		
5	May	-	-		
6	June	-	-		
7	July	-	-		
8	August	653	653		
9	September	-	-		
10	October	-	-		
11	November	-	-		
12	December	491	491		
13	Totals	1,574	1,574		
14	Gas Withdrawn From Storage				
15	January	64	64		
16	February	64	64		
17	March	370	370		
18	April	64	64		
19	May	64	64		
20	June	348	348		
21	July	64	64		
22	August	64	64		
23	September	64	64		
24	October	64	64		
25	November	64	64		
26	December	64	64		
27	Totals	1,358	1,358		
28	Stored Gas End of Year-MCF	2,642,038			
29	Est. Native Gas in Storage Reservoir-MCF	-			
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)	2,642,038			
31	Storage Capacity (Excl. Native Gas)-MCF	-			
32	Reservoir Pressure at which Storage Cap.-Computed	-			
33	Number of Storage Wells in Project	8			
34	Number of Acres of Storage Area	1,350			
35	Maximum Day's Withdrawal from Storage	2,853			
36	Date of Maximum Day's Withdrawal	January 23, 2013			
37	Year Storage Operations Commenced	June 4, 1970			

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511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

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515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS					
2	Productive Wells at Beginning of Year					
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year					
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE		Operative	Non Operative		
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year					
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24						
25	516. GAS LINES, METERS AND SERVICES					
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	Under 2"	804				
29	2"	12,955				
30	3"	3,505				
31	4"	11,457				
32	5"	121				
33	6"	5,927				
34	7"	21				
35	8"	2,911				
36	9"	7				
37	10"	896				
38	12"	464				
39	16"	345				
40	20"	38				
41	24"	4			0	0

Meters in Service at End of Year _____ 449,168 Services at End of Year, Company Owned _____

Meters in Stock or Shop at End of Year _____ 1,500 Services at End of Year, Customer Owned _____

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517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					-
2	Information not available by size		400,425	16,869	8,228	409,066
3						-
4						-
5						-
6						-
7						-
8						-
9						-
10	Total in residential use		400,425	16,869	8,228	409,066
11	In commercial use					-
12	Information not available by size		39,202	1,395	800	39,797
13						-
14						-
15						-
16						-
17						-
18						-
19						-
20	Total in commercial use		39,202	1,395	800	39,797
21	In industrial use					-
22	Information not available by size		303	8	6	305
23						-
24						-
25						-
26						-
27						-
28						-
29						-
30	Total in industrial use		303	8	6	305
31	In public (municipal or government) use					-
32						-
33						-
34						-
35						-
36						-
37						-
38						-
39						-
40	Total in public (municipal or government) use		-	-	-	-
41	Total in use		439,930	18,272	9,034	449,168
42	In Stock		1,200	300		1,500
43						-
44						-
45						-
46						-
47						-
48						-
49						-
50	Total In stock		1,200	300	-	1,500
51	Total all meters		441,130	18,572	9,034	450,668

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year								

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600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE									
1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.									
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.									
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.									
4. Respondent should use additional sheets if necessary.									
Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF/CCF Therms (e)	Total Operating Revenue (f)	MCF/CCF Therm Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	Sales	274,877	273,342	274,110	22,692,644	266,930,916	83	977	11.76
5	Transportation	104,802	108,387	106,595	10,046,506	67,928,770	93	627	6.76
6									
7									
8									
9									
10									
11									
12									
13	Total Residential Metered Sales	379,679	381,729	380,704	32,739,150	334,859,686	86	877	10.23
14	Commercial								
15	Sales	26,628	26,403	26,516	9,073,789	82,443,019	344	3,122	9.09
16	Transportation	10,546	10,750	10,648	12,833,933	29,718,081	1,194	2,764	2.32
17									
18									
19									
20									
21									
22									
23									
24	Total Commercial Metered Sales	37,174	37,153	37,164	21,907,722	112,161,100	590	3,019	5.12
25	Industrial								
26	Sales	75	72	74	230,598	1,549,425	3,203	21,081	6.72
27	Transportation	211	213	212	20,084,898	15,275,617	94,295	71,717	0.76
28									
29									
30									
31									
32	Total Industrial Metered Sales	286	285	286	20,315,496	16,825,042	71,282	59,035	0.83
33	Public								
34	Interdepartmental								
35	Other								
36	Total Metered Sales	417,139	419,167	418,153	74,962,368	463,845,828	179	1,107	6.19
37	Unmetered Sales-All Categories								
38	Other								
39	Total Unmetered Sales								
40	Total Sales of Gas	417,139	419,167	418,153	74,962,368	463,845,828	179	1,107	6.19
41	Other Gas Revenues:					40,204,333			
42	Rent from Gas Property					153,550			
43	Interdepartmental Rents								
44	Operating Revenue Other Than Gas Sales								
45	Allowance to Customers								
46	Customers Forfeited Discounts & Penalties					1,150,122			
47	Miscellaneous Gas Revenues				220,114	6,958,003			
48	Total Other Gas Revenues				220,114	48,466,008			
49	Total Gas Operating Revenues	417,139	419,167	418,153	75,182,482	512,311,836			

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605. NUMBER OF EMPLOYEES		
Report the requested information concerning the number of employees on respondent's payrolls at end of year.		
Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	56
2	Total Professional and Semiprofessional Employees	40
3	Total Business Office, Sales And Professional Employees	89
4	Total Clerical Employees	50
5	Total Operators	
6	Total Construction, Installation and Maintenance Employees	307
7	Total Building, Supplies and Motor Vehicle Employees	
8	All Other Employees Not Elsewhere Classified	1
9	Total All Employees	543

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610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e)

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams	14,728	
02		Allegheny	104,539	
03		Armstrong	921	
04		Beaver	37,665	
05		Bedford	12	
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10		Butler	9,602	
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre	12,796	
15		Chester	1	
16		Clarion	3,955	
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk	34	
25		Erie		
26		Fayette	24,672	
27		Forest		
28		Franklin	4,929	
29		Fulton	4	
30		Greene	3,028	
31		Huntingdon		
32		Indiana	621	
33		Jefferson	395	
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence	19,852	
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean	3,653	
43		Mercer	30	
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset	5,478	
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango	772	
62		Warren	2,580	
63		Washington	45,020	
64		Wayne		
65		Westmoreland	22,503	
66		Wyoming		
67		York	101,377	
Totals			419,167	
Total Population of Territory Served (Estimated)				

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

June M. Konold
(Name of affiant)

makes oath and says that he/she is Controller

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to and before me, a June M. Konold
in and for the State and County above-named, this 18 day of April

My commission expires June 1, 2015
(Signature of officer authorized to administer oaths)



SABRENA HAYNES
NOTARY PUBLIC
STATE OF OHIO
Recorded in
Champaign County
My Comm. Exp. 6/1/15

June M. Konold
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark R. Kempic
(Name of affiant)

makes oath and says that he/she is President

(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2013 to and including December 31, 2013.

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 22nd day of April 2014

My commission expires 4/2/17
(Signature of officer authorized to administer oaths)

Mark R. Kempic
(Signature of affiant)

