



**Michael Zimmerman**  
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July 29, 2022

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 20 Smart Meter Charge  
Annual Reconciliation**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the annual reconciliation of Duquesne Light Company's Smart Meter Charge Rider for the period July 1, 2021 through June 30, 2022.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman  
Senior Counsel, Regulatory

Enclosures

Cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

### ELECTRONIC MAIL

Bureau of Investigation & Enforcement  
Richard Kanaskie  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
[rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)

Office of Consumer Advocate  
Patrick Cicero  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[pcicero@paoca.org](mailto:pcicero@paoca.org)

Office of Small Business Advocate  
Sharon Webb  
Steve Gray  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[swebb@pa.gov](mailto:swebb@pa.gov)  
[sgray@pa.gov](mailto:sgray@pa.gov)

Bureau of Audits  
Pennsylvania Public Utility Commission  
Barbara Sidor  
Commonwealth Keystone Building  
400 North Street, 3<sup>rd</sup> Floor East  
Harrisburg, PA 17120  
[bsidor@pa.gov](mailto:bsidor@pa.gov)



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Dated: July 29, 2022

Exhibit 1

Duquesne Light Company  
Rider 20 -Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

Summary of Reconciliation Period

1	Surcharge Revenue, Inc. GRT	\$14,825	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$13,951 Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	\$14,825	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$13,951 Line 3 * 0.941
5	Net Smart Meter Related Revenue, Excl. GRT		(\$0) Line 2 - Line 4
6	Smart Meter Related Expense		\$0 Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$0 Line 6 - Line 5
8	Interest on (Over)/Under Collection		\$0 Exh. 1, Page 2
9	Total Reconciliation Period (Over)/Under Collection		\$0 Line 7 + Line 8

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

TOTAL - SINGLE PHASE AND POLY PHASE METERS COMBINED

Statement of (Over)/Under Collections for the Reconciliation Period - July 2021 through June 2022

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
2 Less E-Factor Revenue, Incl. GRT	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
3 Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
4 Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
5 Less PA Gross Receipts Tax	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
6 Net Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
7 Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
9 Interest	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
10 Total (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0

(1) As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. R-2018-3000124, effective December 29, 2018, the Company revised Rider No. 20 to remove the recovery of both capitalized expenses and O&M expenses from the rider and recoup those expenses through the Company's base rates.

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

SINGLE PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2021 through June 2022

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
1 Net Surcharge Revenue, Incl. GRT	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
2 Less E-Factor Revenue, Incl. GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
4 Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
5 Less PA Gross Receipts Tax	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
6 Net Smart Meter Charge Related Revenue	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
9 Interest	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
10 Total (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

POLY PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2021 through June 2022

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
2 Less E-Factor Revenue, Incl. GRT	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
3 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Less PA Gross Receipts Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Net Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

Summary of Surcharge Revenue

	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Total</u>
A. Net Surcharge Revenue by Meter Type, Incl. GRT													
1 Single Phase	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	(\$0)
2 Poly-Phase	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
3 Total	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
B. Net Surcharge Revenue by Meter Type, Excl. GRT													
4 Single Phase	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0
5 Poly-Phase	\$1,179	\$1,630	\$1,261	\$1,553	\$1,593	\$1,385	\$1,189	\$417	\$982	\$972	\$908	\$881	\$13,951
6 Total	\$1,179	\$1,630	\$1,261	\$1,553	\$1,593	\$1,385	\$1,189	\$417	\$982	\$971	\$908	\$881	\$13,951

Exhibit 1

Duquesne Light Company  
 Rider 20 - Smart Meter Charge  
 Annual Reconciliation - July 1, 2021 through June 30, 2022

Summary of Surcharge Related Expense

	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Total</u>	
A. Expense - Single Phase Meters														
1 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. Expense - Poly Phase Meters														
4 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C. Expense - Total														
7 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

Calculation of E-Factor Revenue

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
A. E-Factor Billing Units, Meter Count													
1 Single Phase Meters	583,558	584,174	584,479	584,800	585,013	585,396	583,671	584,025	584,406	584,619	584,806	584,901	
2 Poly Phase Meters	21,904	21,940	21,964	21,989	22,017	22,040	22,019	22,055	22,077	22,095	22,106	22,121	
3 Total Meters	605,462	606,114	606,443	606,789	607,030	607,436	605,690	606,080	606,483	606,714	606,912	607,022	
B. E-Factor Rate - Single													
4 E-Factor Rate - Poly	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5 Excl. GRT (1)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.05	\$0.04	\$0.04	\$0.04	\$0.04	\$0.04	\$0.04
C. Calculated E-Factor Revenue, Excl. GRT													
6 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Poly Phase E-Factor Revenue	\$1,314	\$1,316	\$1,318	\$1,319	\$1,321	\$1,322	\$1,101	\$882	\$883	\$884	\$884	\$885	\$13,430
8 Total Calculated E-Factor Revenue	\$1,314	\$1,316	\$1,318	\$1,319	\$1,321	\$1,322	\$1,101	\$882	\$883	\$884	\$884	\$885	\$13,430
D. Calculated E-Factor Revenue, Incl. GRT													
9 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Poly Phase E-Factor Revenue	\$1,397	\$1,399	\$1,400	\$1,402	\$1,404	\$1,405	\$1,170	\$938	\$938	\$939	\$940	\$940	\$14,272
11 Total Calculated E-Factor Revenue	\$1,397	\$1,399	\$1,400	\$1,402	\$1,404	\$1,405	\$1,170	\$938	\$938	\$939	\$940	\$940	\$14,272
E. Accounting Adjustments, Incl. GRT (2)													
12 Single Phase E-Factor Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Poly Phase E-Factor Adjustments	(\$144)	\$333	(\$60)	\$248	\$289	\$67	\$93	(\$494)	\$106	\$93	\$25	(\$4)	\$553
14 Total E-Factor Adjustments	(\$144)	\$333	(\$60)	\$248	\$289	\$67	\$93	(\$494)	\$106	\$93	\$25	(\$4)	\$553
F. E-Factor Revenue, Incl. GRT													
15 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Poly Phase E-Factor Revenue	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825
17 Total E-Factor Revenue	\$1,253	\$1,732	\$1,340	\$1,650	\$1,693	\$1,472	\$1,263	\$443	\$1,044	\$1,032	\$965	\$936	\$14,825

(1) E-Factor rate changes January 1 each year and reflects the transition of the rate change from December to January.

(2) Monthly accounting adjustments reconcile calculated revenue and revenue as recorded on the Company's books. These adjustments are included in order to reflect zero e-factor revenue in current period activity.

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2021 through June 30, 2022

Calculation of Interest

	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Total</u>
<u>Single Phase Meter</u>													
1 Net Smart Meter Charge Related Revenue Excl GRT	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	\$0	\$0
2 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	(\$0)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
6 Interest	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
7 Total (Over)/Under Collection	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0
<u>Poly Phase Meter</u>													
8 Net Smart Meter Charge Related Revenue Excl GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
13 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the legal rate of interest at 6%. June 30, 2022 is the mid-point of the period January 1, 2022 to December 31, 2022 during which the under collection will be recovered.